



Serena McIlwain, Secretary
Suzanne E. Dorsey, Deputy Secretary
Adam Ortiz, Deputy Secretary

AIR QUALITY CONTROL ADVISORY COUNCIL AGENDA June 16, 2025 IN PERSON MEETING AT MDE – MONTGOMERY PARK

Virtual option available for those who cannot attend in person

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9:00 a.m. Welcome and Introductions Approval of Todd Chason, Council Chair

Chris Hoagland, Air Director

9:10 a.m. Meeting Minutes Todd Chason

Action Items:

9:15 a.m. Advanced Clean Trucks Amendments Justin Mabrey

9:45 a.m. Heating Fuel Provider Reporting Program Zach Berzolla

Briefings:

11:00 a.m. Climate Change Initiatives Mark Stewart

Zach Berzolla

11:30 a.m. 2025 Clean Air Progress Report Justin Smith

Kathryn Seaman

12:00 p.m. Adjourn

Next Meeting Dates:

September 15, December 8



Facts About ...

Adoption of COMAR 26.11.43

Advanced Clean Trucks Program

6/16/25

Adoption of California's Advanced Clean Trucks Rule.

Purpose

The purpose of this proposed action is to adjust language which clarifies compliance determinations and sales reporting requirements for vehicle manufacturers and add an additional certification pathway for medium-duty zero-emission vehicles. This will result in increased time for manufacturers to make up deficits, and prevent earned credits from being double counted under both the Advanced Clean Cars II and Advanced Clean Trucks rule.

Submission to EPA as Revision to Maryland's State Implementation Plan (SIP)

The Advanced Clean Trucks Program will be submitted to the U.S. Environmental Protection Agency (EPA) for approval as part of Maryland's State Implementation Plan (SIP).

Background

The Clean Air Act established the framework for controlling harmful emissions from mobile sources. At the time, California had already established its own emission standards for mobile sources, and so was granted the sole authority to continue adopting vehicle emission standards, so long as they were at least as protective as the standards set by EPA.

The harmful emissions from Medium- and Heavy-Duty Trucks (MHD) pose a serious threat to both public health and climate change. Recognizing this, California has adopted the Advanced Clean Trucks regulation that aims to reduce on-road emissions from the MHD Truck sector to a greater extent than the current EPA standards.

Section 177 of the Clean Air Act allows other states to adopt the California standards if they are identical. The Clean Trucks Act of 2023 requires the Maryland Department of the Environment (MDE) to exercise this authority and adopt regulations implementing the California Advanced Clean Truck Program in Maryland. MDE has adopted implementing regulations through incorporation by reference of the applicable California regulations.

There are several changes which MDE intends to adopt. Definitions under the program are specified, including battery-electric vehicles, hydrogen fuel-cell electric vehicles, incomplete vehicles, and secondary vehicle manufacturer. A vehicle is eligible to generate a deficit only once, which addresses the double-counting of Class 2b-3 vehicles under ACC II and ACT. Next, manufacturers are given a consecutive three-model year flexibility to make up a deficit for credits earned under the programs. Reporting and recordkeeping specifications are updated: data such as vehicle weight class, family name, identification of an incomplete/complete vehicle, and others are



Facts About ...

Adoption of COMAR 26.11.43

Advanced Clean Trucks Program

required. There is additional documentation required for retention of records, such as certain invoices, receipts, contracts, or purchase orders, registration information, and statements from secondary vehicle manufacturers. An additional flexibility asked for by the truck manufacturers allows vehicles to generate ZEV Credits when delivered for sale instead of when delivered to the ultimate purchaser as currently adopted. Last, the Zero-Emission Powertrain Certification Standard would be an optional certification pathway for medium-duty zero-emission vehicles.

Sources Affected and Location

This regulatory program will apply to manufacturers that sell vehicles in Maryland that have a gross vehicle weight rating over 8,500 pounds.

Requirements

Manufacturers are required to specify the vehicles counted towards compliance with each program so they are not double counted. Certain sales and vehicle data will be required for reporting and recordkeeping purposes.

Projected Emission Reductions

There are no projected emission reductions associated with these proposed amendments.

Economic Impact on Affected Sources, the Department, other State Agencies, Local Government, other Industries or Trade Groups, the Public

The Department does not believe this minor amendment will have any economic impact.

Economic Impact on Small Businesses

The Department does not believe this minor amendment will have any economic impact.

Is there an Equivalent Federal Standard to this Proposed Regulatory Action?

No.

Documents to be Incorporated by Reference

The "California Standards and Test Procedures for New 2021 and Subsequent Model Heavy-Duty Zero-Emission Powertrains" procedure is incorporated by reference.

Download Date: 04/22/2025 DRAFT Discussion AQCAC: 05/30/2025

Title 26 DEPARTMENT OF THE ENVIRONMENT

Subtitle 11 AIR QUALITY

Chapter 43 Advanced Clean Trucks Program

Authority: Environment Article, §§1-404, 2-102, 2-103, 2-301, 2-1102, and 2-1103, 2-1103.1, Annotated Code of Maryland

.02 Incorporation by Reference.

- A. In this chapter, the following documents are incorporated by reference.
- B. Documents Incorporated.
- (1) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963 Advanced Clean Trucks Purpose, Applicability, Definitions, and General Requirements, as effective [March 15, 2021] May XX, 2025.
- (2) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963.1 Advanced Clean Truck Deficits, as effective [March 15, 2021] *May XX, 2025*.
- (3) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963.2 Advanced Clean Trucks Credit Generation, Banking, and Trading, as effective [March 15, 2021] May XX, 2025.
- (4) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963.3 Advanced Clean Trucks Compliance Determination, as effective [March 15, 2021] May XX, 2025.
- (5) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963.4 Advanced Clean Trucks Reporting and Recordkeeping, as effective [March 15, 2021] *May XX, 2025*.
- (6) Title 13, California Code of Regulations (CCR), Division 3, Chapter 1, Article 2, §1963.5 Advanced Clean Trucks Enforcement, as effective [March 15, 2021] May XX, 2025.



May 2025

Purpose

The purpose of this action is to create new Regulations .01 - .06 under new COMAR Chapter 44 titled Maryland Heating Fuel Provider Reporting Program. This Chapter establishes reporting requirements for heating fuel providers of the amount of heating fuel delivered for final sale or consumption in Maryland.

This reporting program, which is for data collection only, is a critical component of the Maryland Department of the Environment's ongoing efforts to quantify and reduce greenhouse gas (GHG) emissions as required by the Climate Solutions Now Act of 2022. It will also serve to improve and refine data used to support the Department's triennial Statewide GHG Emissions Inventory.

Background

In 2022, the Maryland General Assembly passed the Climate Solutions Now Act (CSNA) that modified Maryland's GHG emissions reduction goals in response to the latest science indicating that more stringent goals are necessary to combat climate change. The CSNA set new goals to reduce statewide GHG emissions by 60% below 2006 levels by 2031 and achieve net-zero emissions by 2045.

On June 4, 2024, Governor Wes Moore signed an Executive Order (EO) 01.01.2024.19 – "Leadership by State Government: Implementing Maryland's Climate Pollution Reduction Plan." The EO mandates that the Department propose a clean heat standard regulation to expand Maryland's Renewable Portfolio Standard to the thermal energy system, mobilizing investment in clean heat solutions for homes and businesses.

This Chapter establishes the reporting framework to deliver on the EO mandates. Per the EO, the Department is considering a future clean heat standard regulation that could include early action credits based on data submitted under this Chapter. Reporting inaccuracies may have regulatory impacts in the future.

Built on approaches taken by the U.S. Energy Information Administration (EIA), this reporting framework will also improve and refine data used to support the Department's triennial Statewide GHG Emissions Inventory. The inventory is required by Environment Article §2-1203.



Sources Affected and Location

These regulations apply to approximately 175 heating fuel providers across Maryland. Heating fuel providers include companies that deliver natural gas, fuel oil, propane, kerosene, and coal in Maryland.

The estimated number of sources is based on accounting by the Public Service Commission for natural gas utilities, the Department's Oil Control Program permitting data for heating oil providers, and an extrapolation based on EIA data for propane providers.

Requirement

The purpose of this Chapter is to establish reporting requirements for heating fuel providers of the amount of heating fuel delivered for final sale or consumption in Maryland.

<u>Reporting requirements</u>: Those subject to the provisions of this Chapter must report data to the Department. Data must be reported quarterly.

See the table below for reporting deadlines:

Reporting period	Due date
Jan - March (Q1)	June 1
April - June (Q2)	Sept 1
July - Sept (Q3)	Dec 1
Oct - Dec (Q4)	March 1

Quarterly reporting detail requirements are as follows:

- The following is required in the report, separated by county in Maryland:
 - O The total volumes of heating fuels delivered, categorized by heating fuel type. (Heating fuel types are specified in the regulations)



- The sector that receives the heating fuel: commercial, electric power, industrial, residential, or other energy-consuming. (Sector types are defined in the regulations and specified in .05 Fuel Delivery Reports.)
- Motor gasoline, diesel fuel for vehicles, wood, and solid waste are not considered heating fuels for the purpose of this Chapter.
- For any missing data, the heating fuel provider must provide an estimate of the heating fuel delivered that is at least as large as the amount actually delivered.
- If a heating fuel provider does not report, the Department may estimate the amount of fuel for the provider based on information that the Department deems relevant for estimating the amount of that heating fuel that was delivered.

<u>Recordkeeping requirements</u>: A person subject to the Chapter must retain all records required under this Chapter for at least five years.

Projected Emission Reductions

There are no projected emissions reductions resulting from this reporting rule; however, this rule will help the Department track and estimate GHG emissions and criteria pollutants in Maryland and consider opportunities to reduce emissions.

Economic Impact on Affected Sources, the Department, other State Agencies, Local Government, other Industries or Trade Groups, the Public

Under this Chapter, there is a minimal economic impact upon heating fuel providers (affected source). Heating fuel providers routinely report non-tax-exempt fuel sales to the Comptroller, the federal government, and potentially other entities. This rule requires similar data to be reported to the Department but ensures that all heating fuels delivered for final sale or consumption in Maryland are included. The requirement to report fuel deliveries at the county level may be a new requirement for some fuel providers.

Overall, the new regulations affecting heating fuel providers have a minimal economic impact on the Department. The Department will need to process reports required by this Chapter. The Department intends to use data collected for input into the existing statewide GHG emissions inventory.



There will be no anticipated impact on local government, other state agencies, other industries, trade groups, or the public.

Economic Impact on Small Businesses

The proposed action has minimal economic impact on small businesses that are heating fuel providers and no economic impact on other small businesses.

Is there an Equivalent Federal Standard to this Proposed Regulatory Action?

Some heating fuel providers are required to report to the U.S. EIA data similar to the data required under this reporting rule.

Submission to EPA as a Revision to Maryland's State Implementation Plan (SIP)

This action will not be submitted to the U.S. Environmental Protection Agency (EPA) as part of Maryland's State Implementation Plan (SIP).

Documents to be Incorporated by Reference

- (1) ASTM International, ASTM Specification D396 (May 06, 2024).
- (2) ASTM International, ASTM Specification D3699 (May 12, 2025).
- (3) ASTM International, ASTM Specification D975 (Aug 22, 2024).
- (4) ASTM International, ASTM Specification D1835 (Jul 27, 2022).
- (5) ASTM International, ASTM Specification D4814 (May 15, 2025).
- (6) Federal Specification VV-F-815C.

Title 26 Department of the Environment Subtitle 11 AIR QUALITY

Chapter 44 Maryland Heating Fuel Provider Reporting Program

Authority: Environmental Article, §§1-404(b), 2-101(b), 2-103(b)(1), 2-301(a)(1), §2-1203, 2-1204.2, Annotated Code of Maryland

.01 Purpose.

The purpose of this Chapter is to establish reporting requirements for heating fuel providers of the amount of heating fuel delivered for final sale or consumption in Maryland.

.02 Applicability

This Chapter applies to heating fuel providers delivering heating fuel in Maryland.

.03 Definitions.

- A. In this Chapter, the following terms have the meanings indicated.
- B. Terms Defined.
- (1) "Biofuel" means a liquid fuel and blending components produced from biomass feedstocks.
- (2) "Biomethane" means a mixture of methane and other gases produced by decomposing matter in an oxygen-free environment with the assistance of microbes.
- (3) Commercial sector.
- (a) "Commercial sector" means the part of the State's economy that consists of service-providing facilities and equipment.
 - (b) "Commercial sector" includes:
 - (i) businesses;
 - (ii) federal, state, and local government facilities;
 - (iii) institutional living quarters;
 - (iv) private and public organizations; and
 - (iv) sewage treatment facilities.
- (4) "Coal" means a combustible rock that includes carbonaceous material and is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.
 - (5) "Conservative missing data parameter" means data that are:
 - (a) Substituted for missing data; and
- (b) Known to result in an amount of reported cubic feet, gallons, or tons for a delivery of a heating fuel under Regulation .05 of this Chapter at least as large as the actual amount of the delivery.
- (6) "Deliver" means, regarding a heating fuel, to physically transfer or instruct or otherwise cause to be physically transferred.
 - (7) "Department" means the Maryland Department of the Environment.
 - (8) "Diesel fuel" means a fuel composed of distillates obtained in petroleum refining operations or blends of such distillates with residual oil used in motor vehicles.
 - (9) Electric power sector.
- (a) "Electric power sector" means the part of the State's economy whose primary business is to sell electricity, or electricity and heat, to the public.
 - (b) "Electric power sector" includes:
 - (i) electric generating stations; and
 - (ii) combined heat and power (CHP) plants.
 - (10) "Gallon" means a unit of volume (U.S. gallon) equaling 231 cubic inches.
 - (11) Heating fuel.
 - (a) "Heating fuel" means any material substance, whether solid, liquid, or gaseous, that can be used to supply heat.
 - (b) "Heating fuel" includes:
 - (i) biofuel;
 - (ii) biomethane;
 - (iii) coal;
 - (iv) hydrogen;
 - (v) kerosene;
 - (vi) natural gas;
 - (vii) No. 1 fuel oil;
 - (viii) No. 2 fuel oil;
 - (ix) No. 4 fuel oil;

- (x) No. 5 fuel oil;
- (xi) No. 6 fuel oil;
- (xii) other fuel oil; and
- (xiii) propane.
- (c) "Heating fuel" excludes:
 - (i) diesel fuel;
 - (ii) motor gasoline;
 - (iii) wood and wood-derived fuels; and
 - (iv) solid waste.
- (12) "Heating fuel provider" means a person that delivers heating fuel for final sale or consumption in Maryland.
- (13) "Hydrogen fuel" means the use of hydrogen as a fuel source.
- (14) Industrial sector.
- (a) "Industrial sector" means the part of the State's economy that consists of all facilities and equipment used for producing, processing, or assembling goods.
 - (b) "Industrial sector" includes the following types of activity:
 - (i) agriculture;
 - (ii) construction;
 - (iv) forestry;
 - (vi) manufacturing;
 - (vii) mining; and
 - (viii) oil and gas extraction.
- (15) "Kerosene" means a light petroleum distillate that has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit and includes No. 1-K and No. 2-K, as defined in ASTM Specification D3699, and range or stove oil.
- (16) "Motor gasoline" means a complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point.
- (17) "Natural gas" means a gaseous mixture of hydrocarbon compounds with methane as the primary compound and sufficient energy content and a small enough share of impurities for transport through commercial gas pipelines and sale to endusers.
- (18) "No. 1 fuel oil" means a light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications in ASTM Specification D396.
- (19) "No. 2 fuel oil" means a distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications in ASTM Specification D396
- (20) "No. 4 fuel oil" means fuel oil made by blending distillate fuel oil and residual fuel oil stocks and meeting the specifications in ASTM Specification D396 or Federal Specification VV-F-815C.
- (21) "No. 5 fuel oil" means heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that meet the specifications in ASTM Specification D396, ASTM Specification D975, and Federal Specification VV-F-815C.
- (22) "No. 6 fuel oil" means the heaviest oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that meet the specifications in ASTM Specification D396, ASTM Specification D975, and Federal Specification VV-F-815C.
 - (23) "Other fuel oil" means a blend of fuel oils.
- (24) "Other energy-consuming sectors" means any consumption of heating fuel that is not associated with the commercial sector, electric power sector, industrial sector, or residential sector.
- (25) "Person" means any individual, corporation, partnership, association, joint-stock company, business trust, unincorporated organization, firm, company, limited liability company, government agency, or any other legal entity or form of organization.
- (26) "Propane" means a straight-chain, paraffinic hydrocarbon, C3H8, extracted from natural gas or refinery gas streams, which is gaseous at standard temperature and pressure, boils at a temperature of -44 degrees Fahrenheit, and meets the specifications in ASTM Specification D1835 and includes HD-5 and HD-10.
 - (27) "Residential sector" means the part of the State's economy that consists of living quarters for private households.
 - (28) "Ton" means a unit of weight equaling 2,000 pounds.
 - (29) Wood and wood-derived fuels.
 - (a) "Wood and wood-derived fuels" means wood and products derived from wood that are used as a fuel.
 - (b) "Wood and wood-derived fuels" include:
 - (i) round wood (cord wood);
 - (ii) limb wood;

- (iii) wood chips;
- (iv) bark:
- (v) sawdust:
- (vi) forest residues;
- (vii) charcoal;
- (viii) paper pellets;
- (ix) railroad ties;
- (x) utility poles;
- (xi) black liquor;
- (xii) red liquor;
- (xiii) sludge wood;
- (xiv) spent sulfite liquor;
- (xv) densified biomass (which includes wood pellets); and
- (xvi) other wood-based solids and liquids.
- (30) "Year" means calendar year.

.04 Incorporation by Reference.

- A. In this Chapter, the following documents are incorporated by reference:
 - (1) ASTM International, ASTM Specification D396, "Standard Specification for Fuel Oils" (May 06, 2024).
 - (2) ASTM International, ASTM Specification D3699, "Standard Specification for Kerosene" (May 12, 2025)
- (3) ASTM International, ASTM Specification D975, "Standard Specification for Diesel Fuel Oils" (Aug 22, 2024) (4) ASTM International, ASTM Specification D1835, "Standard Specification for Liquefied Petroleum (LP) Gases" (Jul 27,
- (5) ASTM International, ASTM Specification D4814, "Standard Specification for Automotive Spark-Ignition Engine Fuel" (May 15, 2025)
 - (6) Federal Specification VV-F-815C, "Federal Specification: Fuel Oil, Burner"

.05 Fuel Delivery Reports.

A. Beginning June 1, 2026 and quarterly thereafter, a heating fuel provider shall submit to the Department a fuel delivery report of any heating fuel that the provider delivered for final sale or consumption in Maryland during the previous quarter.

- (1) The quarterly fuel delivery report required under §A of this regulation shall contain:
 - (a) The provider's name;
 - (b) The quarter covered by the report;
 - (c) The following information delineated by month:
- (i) Separately for each county in Maryland, the total amount of cubic feet, gallons, or tons of each heating fuel delivered by type, as specified in Table 1 of §D of this regulation;
- (ii) Separately for each county in Maryland, list the sector(s) (i.e., commercial, electric power, industrial, residential, or other energy-consuming sectors) receiving the heating fuel as specified under A(1)(c)(i) of this regulation;
- (iii) Separately for each county in Maryland, if the total amount or the amount for any delivery of a heating fuel is not specified in the provider's records, invoices, or other documentation, a conservative missing data parameter for the total amount for that product; and
- (d) An attestation that the report contains the required information, which is true and correct to the best available knowledge.
 - (2) The quarterly report to be submitted pursuant to §A of this regulation shall be submitted to the Department:
 - (a) In an electronic format specified by the Department; and
 - (b) No later than the first day of the third month after the quarter covered by the report, as follows:
 - (i) June 1 for the reporting period January through March;
 - (ii) September 1 for the reporting period April through June;
 - (iii) December 1 for the reporting period July through September; and
 - (iv) March 1 for the reporting period October through December.
 - B. Missing data.
- (1) If a conservative missing data parameter is submitted pursuant to A(1)(c)(iii) of this regulation, the heating fuel provider shall also submit documentation in the required report providing identification of, and explanation for, the data elements selected and utilized to develop the conservative missing data parameter.
- (2) If a heating fuel provider fails to submit a complete fuel delivery report in accordance with §A(1) of this regulation, the Department may assign, for each heating fuel specified in Table 1 of §D of this regulation, an estimated amount of cubic feet, gallons, or tons at least as large as the amount actually delivered based on information that the Department deems relevant.
 - C. Heating fuels.

Table 1. Heating fuels.

Biofuel Biomethane Coal Hydrogen Fuel Kerosene Natural Gas No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane Other (specify)	
Coal Hydrogen Fuel Kerosene Natural Gas No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Biofuel
Hydrogen Fuel Kerosene Natural Gas No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Biomethane
Kerosene Natural Gas No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Coal
Natural Gas No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Hydrogen Fuel
No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Kerosene
No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	Natural Gas
No. 4 Fuel Oil No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	No. 1 Fuel Oil
No. 5 Fuel Oil No. 6 Fuel Oil Other Fuel Oil Propane	No. 2 Fuel Oil
No. 6 Fuel Oil Other Fuel Oil Propane	No. 4 Fuel Oil
Other Fuel Oil Propane	No. 5 Fuel Oil
Propane	No. 6 Fuel Oil
-	Other Fuel Oil
Other (specify)	Propane
	Other (specify)

.06 Recordkeeping Requirements.

- A. Recordkeeping requirements.
 - (1) A person subject to this Chapter shall maintain the following records for at least five years:
 - (a) Copies of the quarterly reports submitted to the Department pursuant to Regulation .05 of this Chapter;
 - (b) All material received, reviewed, generated, or used to complete the report; and
 - (c) Any additional information requested by the Department.
- B. A person shall provide, by request of the Department, the records required under this regulation.