



MARYLAND DEPARTMENT OF THE ENVIRONMENT
AIR AND RADIATION MANAGEMENT ADMINISTRATION
1800 WASHINGTON BLVD, STE 720
BALTIMORE, MARYLAND 21230-1720

Air Quality
GENERAL PERMIT TO CONSTRUCT
Application Package For
**GROUNDWATER AIR
STRIPPERS
and
SOIL VAPOR EXTRACTION
SYSTEMS**

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FAQ SHEET
PERMIT TO CONSTRUCT
APPLICATION FORM

January 9, 2008



MARYLAND DEPARTMENT OF THE ENVIRONMENT
AIR AND RADIATION MANAGEMENT ADMINISTRATION
1800 Washington Blvd
Baltimore, Maryland
(410) 537-3230

FACT SHEET

For
GROUND WATER AIR STRIPPER and SOIL VAPOR EXTRACTION SYSTEMS

PURPOSE OF THE FACT SHEET - This fact sheet contains general information on the General Permit to Construct process, some typical questions and responses pertaining to the general permit, and instructions as to how to request coverage under the general permit to construct. The fact sheet is not a permit and should be used as a guide only. For specific regulatory and administrative requirements see the permit document or contact the Department at the telephone number listed above, for additional information.

All installations which are potential sources of air pollution are regulated and require a permit or approval from the Maryland Department of the Environment ("the Department"), except those installations which are specifically exempt under the State's Air Quality Regulations, Code of Maryland Regulations COMAR 26.11.02.10. To allow faster processing of permits, the Department has decided to regulate certain small stationary source installations through the issuance of an air quality general permit to construct.

1. What is the intent of the Air Quality General Permit to Construct Program?

The Air Quality General Permit to Construct Program will increase the efficiency of the Maryland Department of the Environment's permitting process through the issuance of generic permits to a category of sources which are generally very similar in operation, equipment installation, and emissions characteristics. The general permits to construct will improve service to the regulated community by reducing the time necessary to obtain the required permit while still ensuring that the sources are constructed in compliance with all air quality regulatory requirements.

Only those installations considered appropriate by the Department for regulation by this mechanism are covered by a general permit to construct. All other installations are subject to the requirements of an individual permit to construct issued in accordance with COMAR 26.11.02.09.

2. What is an air quality general permit to construct?

General permits to construct are issued to include certain categories of small stationary source installations. All sources within the described category are permitted once a request for coverage form is completed and submitted, subject to the specific conditions contained in the general permit to construct. Each general permit provides emissions limitations and/or operating conditions. Each source covered by the general permit is subject to the same regulatory requirements and enforcement actions as a source covered by an individual permit to construct.

3. Will I need a permit to install an air stripper or soil vapor extraction system?

Air stripper and soil vapor extraction systems are considered by the Department to be sources of air pollution and they have not been exempted from permit requirements; therefore, a permit to construct is required prior to their installation.

4. *Are general permits to construct available for groundwater or soil remediation systems?*

A. General permits are available for soil vapor extraction (SVE) and groundwater air strippers (GWAS) systems where:

- 1) the contamination is the result of gasoline, No.1 & No.2 fuel oils, kerosene, diesel, and jet fuels; and
- 2) the soil is treated in place by means of vapor or groundwater extraction wells.

B. General permits are **not** available where:

- 1) the contamination is the result of anything other than gasoline or the petroleum based products listed in 4A, above;
- 2) the proposed treatment of contaminated soil is by heating the soil in order to induce thermal decomposition of soil contaminants;
- 3) the proposed treatment of contaminated soil on-site would require excavation, except where the excavation is required for the installation of the SVE or GWAS system; and
- 4) contaminated soil is imported from another site for remediation.

For those installations listed in Section 4 (above) where general permits are not available, contact the Department to determine if an individual air quality permit is required.

5. *Will I need more than one permit, if I intend to install more than one air stripper or soil vapor extraction system at the same site?*

If you propose multiple installations of air strippers and/or soil vapor extraction systems at the same site, you will need separate permits for each air stripper and vapor extraction system. A separate request for coverage under the General Permit to Construct is required for each section of the system that is capable of independent operation. The number of wells at a site has no bearing on the number of permits a site requires.

If you have additional questions as to how the general permit may apply to your proposed installation, please call the Department at (410) 631-3846.

6. *Will I need an air quality permit to modify my installation?*

A modification is a physical change in, or change in the operation of, a source or installation which causes a change in the quantity, nature, or characteristics of emissions from the source or installation. You must obtain a new air quality permit for a modification.

You do not need an air quality permit to add or remove wells, relocate permitted equipment on site, or to make any other change in the installation which will not cause emissions to exceed those stated in the

permit or violate any other condition of the permit.

7. *What requirements must be met for removal of the control device?*

When requesting permission to remove a control device, the permittee shall submit to the Department all pertinent data, including but not limited to, a description of sampling and testing procedures, test results and calculations showing the uncontrolled and controlled emission rates for benzene and total VOC. For purposes of this demonstration, it shall be assumed that the efficiency of the control device is the same for benzene as it is for VOC.

The permittee shall keep the control equipment in place and operating properly until it has been demonstrated to the satisfaction of the Department that for 14 operating days within a 30 day consecutive operating period that:

- (a) Both VOC and benzene emissions are decreasing over time; and
- (b) The maximum uncontrolled emissions of VOC are less than 20 pounds per day and benzene are less than 0.02 pounds per hour.

Note: The demonstration submitted to the Department shall include at a minimum, the results of 14 samples, one sample per day, two of which are to be submitted for laboratory analysis.

8. *How do I obtain coverage under the general permit for my proposed remediation installation?*

You may request a general permit to construct package from the Department. The package will include the Air Quality General Permit to Construct for Air Strippers and Vapor Extraction Systems, the Request for Coverage form, and instructions as to how to submit the completed Request for Coverage and the required permit fee. The general permit to construct includes any construction and/or operating requirements, air emissions limitations, and other regulatory obligations. If your proposed installation meets the requirements of the general permit, and you desire coverage under the general permit, complete, sign, and return a Request for Coverage form along with the required permit fee.

9. *How much does a general permit cost? Is this fee paid once or on an annual basis?*

The fee to obtain coverage under the general permit for an air stripper or a soil vapor extraction system is **\$250 per unit** to be installed. It must be paid only once. There are no other fees for this general permit.

Once you have submitted the completed Request for Coverage form and permit fee, you may install and operate your air stripper or vapor extraction system at the location stated on your request form. If you move the equipment to a new location off-site, a new request for coverage must be filed, and another permit fee must be paid to the Department.

REMEMBER: In order to be covered under the general permit, you must submit the completed request for coverage form(s) along with your permit fee. If you mail in your request, attach your check for payment of the required permit fee to your form.

Mail to:

**Air and Radiation Management Administration
Maryland Department of the Environment
P.O. Box 2037
Baltimore, Maryland 21203-2037**

If you wish to hand deliver the application, bring it to:
Maryland Department of the Environment
Air and Radiation Management Administration
1800 Washington Blvd
Baltimore, MD.

10. How can I get a general permit to construct package and Request for Coverage form?

You can call and request a permit application be mailed to you by calling (410) 37-3230.

You can download the permit application from our web page at <http://www.mde.state.md.us>. Go to the permit section, air permits, general air permits to locate this application.

You can pick up a permit application, and deliver your completed application at:

Maryland Department of the Environment
Air and Radiation Management Administration
1800 Washington Blvd, STE 720
Baltimore, MD 21230-1720

If you have additional questions, please call us at

(410) 537-3230

11. What if I have additional questions pertaining to general permits or other air quality or environmental issues?

If you have additional questions, please call us at:

(410) 537-3230.

AIR QUALITY GENERAL PERMIT TO CONSTRUCT

GROUNDWATER AIR STRIPPER and SOIL VAPOR EXTRACTION SYSTEMS

Part I. - Applicability

- (A) This permit applies to a person who owns, constructs (installs), or operates soil vapor extraction equipment (SVE) and/or groundwater air strippers (GWAS) at gasoline stations or other petroleum contaminated sites where the contaminated soil is treated in place by means of vapor or groundwater extraction wells.
- (B) This permit does not apply to:
- (1) soil and groundwater remediation at sites contaminated with anything other than gasoline, kerosene, diesel, No.1 or No.2 fuel oils, or jet fuels;
 - (2) In-situ soil remediation by heating the soil in order to induce thermal decomposition of soil contaminants;
 - (3) treatment of contaminated soil from off-site; and
 - (4) the treatment of contaminated soil on-site which would require excavation, except where the excavation is required for the installation of the SVE or GWAS system.

Installations listed in Section B (above) may be required to obtain an individual air quality permit to construct from the Department.

PART II. - Definitions

"ARMA" - means the Air and Radiation Management Administration

"Department" - means the Maryland Department of the Environment.

"Request for Coverage" - means a completed form obtained from the Department requesting to be covered by this permit.

"Applicant" - see Part IV(D), General Requirements, below.

"Permittee" - see Part IV(D), General Requirements, below.

"In-Situ" - means in place, at a specific site or location

"T-BACT" - means Toxics-Best Available Control Technology, which may include equipment, operating procedures, etc., to reduce emissions of Toxic Air Pollutants (TAPs).
See also COMAR 26.11.15.05

"Thermal Oxidizer" - means an emissions control device that uses controlled flame combustion for the thermal destruction of Volatile Organic Compounds (VOC) or Toxic Air Pollutants (TAPs) in a gaseous discharge stream.

"Catalytic Oxidizer" - means an emissions control device that uses a solid catalyst to promote the destruction by oxidation of VOC or TAPs in a gaseous discharge stream.

PART III. - Specific Requirements for Groundwater Air Stripper (GWAS) and Soil Vapor Extraction (SVE) Systems

(A) Control of Visible Emissions

- (1) COMAR 26.11.06.02C(2) which prohibits the discharge of emissions, other than water in an uncombined form, which is visible to human observers, if the source is located in Baltimore City and the following counties: Anne Arundel, Baltimore, Carroll, Harford, Howard, Montgomery, and Prince George's Counties.
- (2) COMAR 26.11.06.02C(1) which limits visible emissions to 20 percent opacity other than water in an uncombined form, if the source is located in any county not listed in Part III(A)(1) above.

(B) Control of Volatile Organic Compounds and Toxic Air Pollutants

- (1) COMAR 26.11.06.06 which limits Volatile Organic Compounds (VOC) emissions to 20 pounds per day, unless the discharge is reduced by 85 percent or more overall.
- (2) COMAR 26.11.15.05 which requires the permittee to use the Best Available Control Technology for Toxics (T-BACT) to minimize toxic air pollutant emissions.
- (3) COMAR 26.11.15.06 which prohibits the discharge of toxic air pollutants to the extent that the emissions will unreasonably endanger human health.

(C) Control Requirements

- (1) All of the air discharged from the GWAS or SVE system shall pass through activated carbon or a control device with an efficiency of 85 percent or greater.
- (2) If activated carbon is used to control VOC emissions, at least two canisters each containing at least 150 pounds of activated carbon shall be connected in series.
- (3) If a thermal oxidizer is used to control VOC emissions, it shall be designed to achieve at least 0.5 second residence time at 1400F. The thermal oxidizer shall be equipped with temperature monitors and recorders to continuously record the flue gas temperature exiting the thermal oxidizer.
- (4) If a catalytic oxidizer is used to control VOC emissions, it shall be equipped with temperature monitors and recorders to continuously record the temperature at both the inlet and outlet of the catalyst bed.

(D) Operating Requirements

- (1) If activated carbon is used to control VOC emissions:

- (a) One spare canister shall be on site as a replacement, in addition to the dual canisters connected to the GWAS or SVE system;
 - (b) The first canister shall be replaced when breakthrough occurs. Breakthrough means that the VOC concentration in the gas stream leaving the last canister is greater than 15 percent of the VOC concentration in the gas stream entering the first canister.
- (2) If a thermal oxidizer is used to control VOC emissions, the flue gas temperature exiting the thermal oxidizer shall not be less than 1400F.
- (3) If a catalytic oxidizer is used to control VOC emissions the inlet flue gas temperature shall not be less than 650F.

(E) Testing and Monitoring Requirements

- (1) In order to monitor the performance of the air emission controls the permittee shall for:
 - (a) Activated Carbon Canisters ("GACs"): measure and record the inlet and outlet VOC concentrations (see Part III(D)(1)) at least once each week when the GWAS or SVE system is operated.
 - (b) Thermal Oxidizers: monitor and continuously record the temperature of the flue gas exiting the oxidizer when the GWAS or SVE system is operated.
 - (c) Catalytic Oxidizers: monitor and continuously record the temperature of the gas stream entering the catalyst bed when the GWAS or SVE system is operated.
- (2) In order to measure the VOC emissions concentrations in the gas stream the permittee shall use a portable VOC detector that is properly calibrated in accordance with the manufacturer's instructions and that has a detection limit of 10 ppm or less of propane in air.
- (3) In lieu of measuring the gaseous VOC discharged from groundwater air strippers prior to the control device, it may be assumed that all of the VOC in the water entering the stripper is transferred to the air stream.

(F) Recordkeeping and Reporting Requirements

- (1) The permittee shall submit a copy of the Notice of Compliance it receives from the Waste Management Administration's Oil Control Program to ARMA once the site is closed.
- (2) Air emissions control equipment performance data and recorder charts (if applicable) required by Part III (E) above, shall be maintained at the site until such time that the Department approves the removal of the control device or the site has obtained a Notice of Compliance from the Waste Management Administration allowing closure of the site.
- (3) An air emissions summary, including the monitoring data required by Part III (E)

above, shall be included in the periodic submittal of site remediation status reports required by the Oil Control Program.

PART IV. - General Requirements

(A) Incorporation of Request for Coverage Into Permit

This permit includes the completed Request for Coverage form, which serves as the application for coverage under the permit. If there is any conflict between the specific and general requirements (Parts III and IV) and the Request for Coverage, the specific and general requirements take precedence. If there is any conflict between the specific and general requirements, the specific requirements take precedence.

(B) Effective Date

Subject to paragraph (C) below, coverage under this permit is effective on the date that the Request for Coverage is completed and the permit fee is paid to the Department. If the fee is paid by check or money order that is mailed to the Department, the fee is considered to be paid on the date of mailing. If the fee is paid to the Department by any other manner other than by mailing a check or money order, the effective date of coverage is the date that the Department receives payment. In order to establish the effective date of coverage under the permit, the permittee should save the canceled check or money order receipt, a copy of the Request for Coverage, and related documents. These documents shall be provided to the Department on request.

(C) Failure to Pay Fee or Provide Complete & Accurate Information

- (1) If a check or money order for the permit fee does not clear for any reason, the permittee will be given 30 days to make proper payment including any interest and other charges that are due. If payment is not made within this time, coverage under the permit shall be considered to have been void from the outset.
- (2) If the information provided in the Request for Coverage is incomplete or inaccurate, coverage under the general permit shall be considered to have been void from the outset. Coverage under the general permit shall not be considered effective until complete and accurate information required to process your request is submitted to the Department.

(D) Applicant

The applicant for this permit shall be the individual who, or other legal entity that, owns or operates the proposed source for which a permit to construct is required. After the permit is effective, the applicant will be referred to as the "permittee."

(E) Location of Source

This permit authorizes the permittee to construct and operate the installation described in the Request for Coverage at the location described in the application. The permit is not valid for any other source at the described location nor is it valid for the described source at any other location.

(F) Duration

Coverage under this permit expires if, as determined in writing by the Department:

- (1) substantial construction or modification is not commenced within 18 months after

the effective date of coverage under the permit;

- (2) construction or modification is substantially discontinued for a period of 18 months after it has commenced; or
- (3) construction or modification of the source for which the permit was issued is not completed within a reasonable period after the effective date of coverage under the permit.

(G) Permit to be Available

The permittee shall maintain this permit at the location for which the permit was issued, unless it is clearly impractical to do so, and shall make the permit immediately available to authorized representatives of the Department upon request.

(H) Other Permits May Be Needed

This permit does not constitute a permit for any activity other than expressly authorized by this permit. Specifically, the permittee may not discharge pollutants, waste water, or contaminated liquids into the surface or ground waters of the state without obtaining a permit from the Water Management Administration and/or the Waste Management Administration Oil Control Program, if required.

(I) Permit Not Transferable

This permit is not transferable. The permittee should provide a copy of this permit to any subsequent owner or operator. The subsequent owner or operator should contact the Department to determine if a new permit is required. The provisions of COMAR 26.11 apply to the subsequent owners or operators whether or not the source is covered by a permit.

(J) Compliance With All Laws and Regulations

This permit does not authorize violation of any law or regulation. The permittee shall at all times comply with all applicable laws and regulations, including:

- (1) the Maryland Ambient Air Quality Control statute. Annotated Code of Maryland, Environment Article, 2-101 et seq.;
- (2) Maryland air pollution control regulations. Code of Maryland Regulations (COMAR) 26.11, as amended by the Maryland Register;
- (3) the Federal Clean Air Act. 42 United States Code (U.S.C.) 7401 et seq.;
- (4) Federal air pollution control regulations. 40 Code of Federal Regulations (CFR) Parts 50-99, as amended by the Federal Register.
- (5) Other State and local permitting requirements.

(K) Odors and Other Nuisances

This permit does not authorize construction or operation in a manner that unreasonably interferes with the proper enjoyment of the property of other persons, such as by causing unreasonable odors, or by otherwise creating air pollution.

(L) Workers' Compensation Act

Submission of the application for this permit constitutes certification that the applicant is in compliance with the Maryland Workers' Compensation Act, as required by The Annotated Code of Maryland, Environment Article, 1-202, and Labor and Employment Article, Title 9. The permit shall be considered to have been void from the outset if this certification is invalid.

(M) Modifications

A "modification" is any physical change in, or change in the operation of, an installation which causes a change in the quantity, nature or characteristics of emissions from the installation. However, this term excludes routine maintenance and routine repair, and increases in the hours of operation or in the production rate, unless these increases are prohibited under any permit or issued approval by the Department.

A modification to the installation or other source for which this general permit to construct applies is prohibited. Before making such a modification, the permittee must apply for and obtain for the modification, coverage under the general permit to construct from the Department or an individual permit to construct if the source would no longer be eligible for a general permit to construct.

(N) Inspections/Right of Entry

The Secretary, Department of the Environment, or the Secretary's authorized representative, including inspectors of the Air and Radiation Management Administration, the local health department, or other agency authorized to perform pollution compliance inspections, shall be afforded access to the Company's property, at any reasonable time and upon presentation of credentials:

- (1) to determine compliance with the permit and applicable regulations;
- (2) to sample any waste, air, or discharge into the atmosphere;
- (3) to inspect any monitoring equipment required by this permit or applicable regulation;
- (4) to have access to and copy any records required to be kept by this permit or by applicable regulations; and
- (5) to obtain any photographic documentation or evidence

(O) Duty To Provide Information

The permittee shall furnish to the Department, within 15 working days of the date of any request or other period of time that may be specified, all documents and other information which the Department requests to determine compliance with this permit and applicable air pollution control laws and regulations.

(P) Penalties for Violations

Maryland law provides for substantial penalties for violations of this permit and applicable air pollution control laws and regulations. These penalties include civil penalties of up to \$25,000 per day per violation, administrative penalties of up to \$2,500 per day per violation (not to exceed \$50,000 per action), injunctive relief, and criminal penalties for knowing

violations (including up to one year in jail and a \$25,000 fine per violation per day). Additional criminal penalties apply to any person who knowingly provides false information to the Department or who knowingly tampers with any monitoring device required by State air pollution control law. Federal law may also provide for penalties for violations.

(Q) Violations that Occurred Prior To Obtaining Coverage under this Permit

This permit does not protect the permittee for any violation of laws or regulations that may have occurred prior to the effective date of coverage under the permit, including constructing, modifying, or operating a source without a required permit. The Department will consider all efforts made by the person to come into compliance with the laws and regulations in determining whether to seek a penalty for past violations and the amount of any penalty to be sought.

(R) Revocation or Suspension of Coverage Under a Permit

(1) The Department may issue an order proposing to revoke or suspend coverage under this permit if it determines that:

(a) Any condition of the permit has been violated; or

(b) The permit was improperly obtained or has been improperly used.

(2) This proposed order shall be served as a summons or by certified mail. The order shall become final unless the permittee requests a hearing within 10 days after being served. If a hearing is requested, it shall be held pursuant to the Maryland Administrative Procedure Act, Annotated Code of Maryland, State Government Article, 10-201 *et seq.* and Environment Article, 2-605. A person to whom a proposed or final order of revocation or suspension has been issued may not regain coverage under the general permit for the same source or similar source at the same location until it has been determined in writing by the Department that the revocation or suspension is no longer in effect or pending.

(S) Property Rights Not Created By Permit

This permit does not create any property rights.

(T) Severability

If any provision of this permit is determined to be invalid for any reason, the other provisions remain in effect to the extent reasonable, and the invalid provision shall be considered deleted from the permit.

(U) Federal Enforceability

The terms and conditions of this general permit to construct are federally enforceable only to the extent that they reflect regulations or other requirements that have been approved by the U.S. Environmental Protection Agency for inclusion in the Maryland State Implementation Plan (SIP) for the control of air pollution.

PART V. - Request for Coverage Requirements

(A) Request for Coverage

A person who desires to be covered by this general permit to construct shall

provide all required information on the Request for Coverage form and submit the form to the Department together with the required fee of \$250 for each GWAS or SVE unit (see Note). The fee must be paid by check or money order payable to: Maryland Department of the Environment (or MDE)/Clean Air Fund.

Note: The fee for each installation shall not be less than \$250. This fee includes any credit for portable equipment as allowed under COMAR 26.11.02.16C.

(B) Required Signatures

The Request for Coverage form shall be signed by the applicant or an authorized representative of the applicant who shall make the following certification:

"I certify under penalty of law that the information submitted in the Request for Coverage is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

(C) Where to Submit

A person shall mail the original of the Request For Coverage form and the required fee to the following address:

**Maryland Department of the Environment
Air and Radiation Management Administration
P.O. Box 2037
Baltimore, Maryland 21203-2037**

The Request for Coverage form and the permit fee may be delivered in person to the Department at the following address:

Maryland Department of the Environment
Air and Radiation Management Administration
1800 Washington Blvd
Baltimore, Maryland

The Air Quality General Permit to Construct is effective on the date that the Request for Coverage is completed, signed, and the permit fee paid to the Department. See Permit Part IV (B) and (C). The Department will mail a letter to the applicant acknowledging the receipt of the Request for Coverage and fee and that the source is now covered by the Air Quality General Permit to Construct for Groundwater Air Strippers and Soil Vapor Extraction Systems.

Questions regarding the Air Quality General Permit to Construct program may be directed to the Department's Air and Radiation Management Administration by calling (410) 537-3230.



George (Tad) S. Aburn, Jr., Director
Air and Radiation Management Administration

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Air and Radiation Management Administration / Air Quality Permits Program
1800 Washington Boulevard, STE 720 Baltimore, MD 21230-1720
(410) 537-3230 • 1-800-633-6101 • www.mde.state.md.us

Mail application and payment to
MDE/ARMA, PO Box 2037
Baltimore, MD 21203-2037
Don't forget to sign the application!

Make checks payable to
MDE Clean Air Fund
\$250 per piece of equipment

Request for Coverage: Air Quality General Permit to Construct
SOIL VAPOR EXTRACTION & GROUNDWATER AIR STRIPPING

1) Business/Institution/Facility where the equipment will be located ☐ Check if this is a federal facility

Name: _____ Phone: _____
Street Address: _____
City: _____ State: _____ Zip Code: _____ County: _____

2) Owner ☐ Check if different than above. If checked, complete the following:

Name: _____ Phone: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____

3) Installer

Contact Name: _____ Phone: _____

4) Equipment Information

| Manufacturer / Model | Installation date | Soil / | Water | Activated carbon | Thermal oxidation | Catalytic oxidation |
|----------------------|-------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| _____ | _____ | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| _____ | _____ | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| _____ | _____ | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| _____ | _____ | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

5) Site Information

Site status: ☐ Active ☐ Inactive Type of contamination: _____

Estimated/anticipated VOC emission per day, per unit: _____

6) Workers Compensation (Environmental article §1-202)

Workers insurance policy or binder number: _____
☐ Check if self employed or otherwise exempt from this requirement

"I CERTIFY UNDER PENALTY OF LAW THAT THE INFORMATION SUBMITTED IN THIS REQUEST FOR COVERAGE IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS."

Owners Signature

Printed Name & Title

Date

