MARYLAND DEPARTMENT OF THE ENVIRONMENT

AIR AND RADIATION ADMINISTRATION APPLICATION FOR A PERMIT TO CONSTRUCT

DOCKET #09-23

COMPANY: M. Luis Products, Inc.

LOCATION: 701 Pittman Road

Baltimore, MD 21226

APPLICATION: One (1) crushing and screening plant including one (1) 300 ton per hour Jaw

Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 200 ton per hour Cone or Impact Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 480 ton per hour screener powered by a Tier 3, diesel-fired engine rated at 150 horsepower; and one (1) radial stacker powered by a Tier 3, diesel-fired engine rated at 75

horsepower.

<u>ITEM</u>	DESCRIPTION
1	Notice of Application and Informational Meeting
2	Environmental Justice (EJ) Information - EJ Fact Sheet and MDE Score and Screening Report
3	Permit to Construct Application Form 5, Form 5A, Form 5B, Form 44, emission calculations, process flow diagram, plot plan, and documentation of zoning approval.

DEPARTMENT OF THE ENVIRONMENT AIR AND RADIATION ADMINISTRATION

NOTICE OF APPLICATION AND INFORMATIONAL MEETING

The Maryland Department of the Environment, Air and Radiation Administration (ARA) received a permit-to-construct application from M. Luis Products, Inc. on October 12, 2022, for one (1) crushing and screening plant including one (1) 300 ton per hour Jaw Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 200 ton per hour Cone or Impact Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 480 ton per hour screener powered by a Tier 3, diesel-fired engine rated at 150 horsepower; and one (1) radial stacker powered by a Tier 3, diesel-fired engine rated at 75 horsepower. The proposed crushing and screening plant will be located at 701 Pittman Road, Baltimore, Maryland, 21226.

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 21.24 which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%.

Copies of the application, the EJ mapping tool screening report (which includes the score), and other supporting documents are available for public inspection on the Department's website at https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx (click on Docket Number 09-23). Any applicant-provided information regarding a description of the environmental and socioeconomic indicators contributing to that EJ score can also be found at the listed website. Such information has not yet been reviewed by the Department. A review of the submitted information will be conducted when the Department undertakes its technical review of all documents included in the application.

Pursuant to the Environment Article, Section 1-603, Annotated Code of Maryland, an Informational Meeting has been scheduled so that citizens can discuss the application and the permit review process with the applicant and the Department.

An Informational Meeting will be held on July 24, 2023, at 6:00 pm at the Orchard Beach Volunteer Fire Department, 7549 Solley Road, Glen Burnie, MD 21060.

The Department will provide an interpreter for deaf and hearing impaired persons provided that a request is made for such service at least ten (10) days prior to the meeting.

Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director Air and Radiation Administration



The Applicant's Guide to Environmental Justice and Permitting What You Need to Know

This fact sheet is designed to provide guidance to applicants on incorporating environmental justice screening requirements pursuant to House Bill 1200, effective October 1, 2022.

What is Environmental Justice?

The concept behind the term environmental justice (EJ) is that regardless of race, color, national origin, or income, all Maryland residents and communities should have an equal opportunity to enjoy an enhanced quality of life. How to assess whether equal protection is being applied is the challenge.

Communities surrounded by a disproportionate number of polluting facilities puts residents at a higher risk for health problems from environmental exposures. It is important that residents who may be adversely affected by a proposed source be aware of the current environmental issues in their community in order to have meaningful involvement in the permitting process. Resources may be available from government and private entities to ensure that community health is not negatively impacted by a new source located in the community.

Extensive research has documented that health disparities exist between demographic groups in the United States, such as differences in mortality and morbidity associated with factors that include race/ethnicity, income, and educational attainment. House Bill 1200 adds to MDE's work incorporating diversity, equity and inclusion into our mission to help overburdened and underserved communities with environmental issues.

What is House Bill 1200 and what does it require?

Effective October 1, 2022, House Bill 1200 requires a person applying for a permit from the Department under §1-601 of the Environment Article of the Annotated Code of Maryland or any permit requiring public notice and participation to include in the application an EJ Score for the census tract where the applicant is seeking the permit; requiring the Department, on receiving a certain permit application to review the EJ Score; and requiring notices to include information related to EJ Scores and generally relating to environmental permits and environmental justice screenings.

What is a "Maryland EJ Tool"?

The term "Maryland EJ Tool" means a publicly available state mapping tool that allows users to: (1) explore layers of environmental justice concern; (2) determine an overall EJ score for census tracts in the state; and (3) view additional context layers relevant to an area.



The Applicant's Guide to Environmental Justice and Permitting What You Need to Know

What is an "EJ Score"?

The term "EJ Score" means an overall evaluation of an area's environment and environmental justice indicators, as defined by MDE in regulation, including: (1) pollution burden exposure; (2) pollution burden environmental effects; (3) sensitive populations; and (4) socioeconomic factors.

The Maryland EJ Screening Tool uses three demographic indicators – minority population above 50%, poverty rate above 25% and percent of the population having limited English proficiency above 15% - to calculate a score that can be used as an indicator of susceptibility to environmental exposure. It is that score, linked to the census tract where the project is to be located, that needs to be reported to MDE as part of your permit application.

What does the application require?

The link for the Maryland EJ Tool is located on the Department's website, www.mde.maryland.gov, under Quick Links as EJ Screening Tool. At the top right, please click the first button for the MDE Screening Report. Input the address of the proposed installation in the address bar. Click on the Report button. Once the report has been generated select the print icon.

The applicant needs to include the MDE Screening Report with the EJ Score from the Maryland EJ Tool as part of the permit application upon submission. An application will not be considered complete without the report.

The applicant is encouraged to provide the Department with a discussion about the environmental exposures in the community. This will provide pertinent information about how the applicant should proceed with engaging with the community. Residents of a community with a high indicator score and a high degree of environmental exposure should be afforded broader opportunities to participate in the permit process and understand the impacts a project seeking permit approval may have on them.

Questions

For air quality permits, please call 410-537-3230.

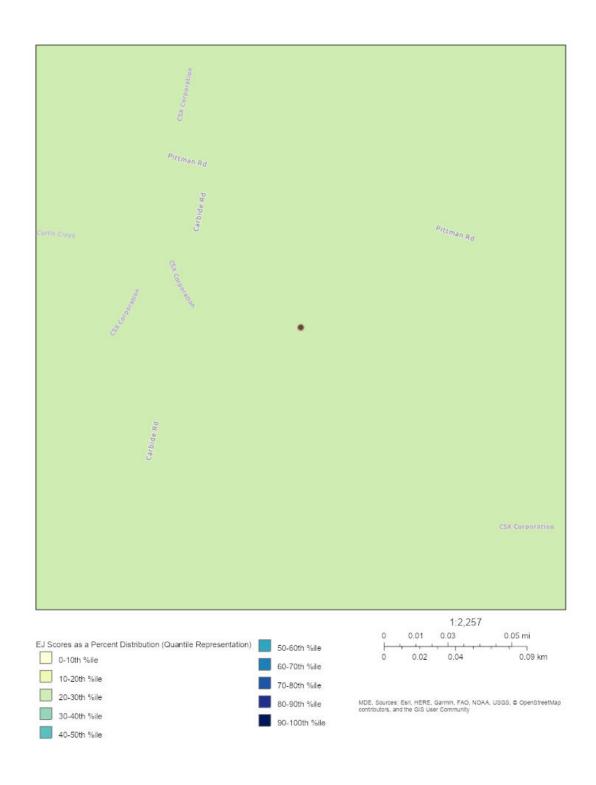


MDE EJ Screening Report

Area of Interest (AOI) Information

Area: 12,543,415.69 ft2

Nov 9 2022 11:45:33 Eastern Standard Time



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Summary

Name	Count	Area(ft²)	Length(ft)
EJ Scores as a Percent Distribution (Quantile Representation)	1	12,543,415.62	N/A
Active High Air Emission Facilities	1	N/A	N/A
LRP Facilities	3	N/A	N/A
Maryland Dam Locations	0	N/A	N/A
Maryland Pond Locations	0	N/A	N/A
Wastewater Discharge Facilities	1	N/A	N/A
Historic Mine Locations	0	N/A	N/A
Significant Wastewater Treatment Plants	0	N/A	N/A
Point Source Discharges	1	N/A	N/A
All Permitted Solid Waste Acceptance Facilities	0	N/A	N/A
Municipal Solid Waste Acceptance Facilities	0	N/A	N/A

EJ Scores as a Percent Distribution (Quantile Representation)

#	Geographic Area Name	Percent Minority	Percent Poverty	Percent_Limited_Engli sh_Proficiency	SocioScore Percent Tract Only
1	Census Tract 7301, Anne Arundel County, Maryland	22.10	7.52	0.50	10.04

#	Socio Percentile (All MD)	Socio Percentile (All MD) %	Area(ft²)
1	21.24	21.238%	12,543,415.62

Active High Air Emission Facilities

#	master_ai_id	master_ai_name	air_code	naic	naic_description
1	2824	Prince Specialty Products LLC	Title V	212,299	All Other Metal Ore Mining

#	emission_year	latitude	longitude	physical_address_line_ 1	physical_address_mun icipality	
1	2020	39.195174	-76.563180	610 Pittman Rd	Curtis Bay	

#	physical_address_stat e_code	physical_address_zip	county	со	nitrogen
1	MD	21,226	Anne Arundel	677.36	21.28

#	pm10	pt	voc	sox	pm25
1	10.49	0.49	1.16	0.12	2.16

#	pmcondense	carbon_dioxide	mercury	methane	BCRI
1	0.52	25,528.92	0.00	0.49	33.56

#	ВНАР	HAPS	Count
1	0.34	6.12	1

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LRP Facilities

#	tblSitesID	SiteName	SiteAlias	Address	City
1	699	Diamond Shamrock Corp Chemetals Division	Erachem Comilog, Inc.	711 Pittman Road; 610 Pittman Road	Curtis Bay
2	905	MCS Baltimore Site	No Data	605 Pittman Road	Baltimore
3	Cherry Hill/Pittman Road/Waldorf A-1 Transfer: Magn		A-1 Transfer; Magnetics, Inc.	701 Pittman Road	Baltimore

#	State	County	ZIPCode	Acreage	TaxMapNumb
1	Maryland	Anne Arundel	21226	60.00	No Data
2	Maryland	Anne Arundel	21226	21.13	No Data
3	Maryland	Anne Arundel	21226	0.00	No Data

#	ParcelNumb	Block	LotNumber	TaxID	FileAvailE
1	No Data	No Data	No Data	No Data	Yes
2	No Data	No Data	No Data	No Data	No
3	No Data	No Data	No Data	No Data	No

#	FactLink	Brownfield	BMINumber	SiteAssess	FUD
1	https://mde.maryland.go v/programs/LAND/Maryl andBrownfieldVCP/Docu ments/Diamond%20Sha mrock- Chemetals%20Div.pdf	No	MD0071	No	No
2	https://mde.maryland.go v/programs/LAND/Maryl andBrownfieldVCP/Docu ments/MCS_BALTO.pdf	No	MD0484	Yes	No
3	No Fact Sheet Available.	No	MD0480	No	No

#	FedFacilit	GWI	NPL	VCP	AssessOngo
1	No	No	No	No	No
2	No	No	No	No	Yes
3	No	No	No	No	No

#	RemedOngo	Withdrawn	DetIssued	Archived	EnforcOngo
1	No	No	No	Yes	No
2	No	No	No	No	No
3	No	No	No	Yes	No

#	CHSOversig	GWChlorina	GWPetroleu	GWMetals	GWPesticid
1	No	No	No	No	No
2	No	No	No	Yes	No
3	No	No	No	No	No

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#	GWPCB	GWPAH	SoilChlori	SoilPetrol	SoilMetals
1	No	No	No	No	No
2	No	No	No	No	Yes
3	No	No	No	No	No

#	SoilPestic	SoilPCB	SoilPAH	SedChlorin	SedPetrole
1	No	No	No	No	No
2	No	No	Yes	No	No
3	No	No	No	No	No

#	SedMetals	SedPestici	SedPCB	SedPAH	SWChlorina
1	Yes	No	No	No	No
2	Yes	No	No	No	No
3	No	No	No	No	No

#	SWPetroleu	SWMetals	SWPesticid	SWPCB	SWPAH
1	No	Yes	No	No	No
2	No	Yes	No	No	No
3	No	No	No	No	No

#	NotesForPu	EPAID	Regulatory	FY_Open	FY_Closed	Count
1	File missing as of 5/15/2018 following a PIA request.	MDD000241760	CHS	1982	2005	1
2	No Data	No Data	No Data	2005	No Data	1
3	No Data	MD0001406867	CHS	No Data	2005	1

Wastewater Discharge Facilities

#	AID	FAC_NAME	CBSEG_92	BAY_TRIB	MD12DIG
1	2824 Erachem Comilog, Inc		PATMH	02130903	021309031008

# MDMajorTrib		HUC	Tier2Catchments_yn	Tier2Catchments	Tier3Catchments_yn
1	4	020600031202	0 No Data		0

#	Tier3Catchments	SSPRA_yn	SSPRA	Impaired_yn	Impaired
1	No Data	0	No Data	1	Sediments, Habitat, Stream Modification, Ions

#	WQA_yn	WQA	T3038Dig_yn	T3038Dig	TMDL8Dig_yn
1	0	No Data	1	Sediments, Ions	0

#	TMDL8Dig	MHTArcheo_yn	MHTArcheo	PermitAge	CycleYear
1	No Data	0	No Data	No Data	No Data

#	Active	Include	ManualActive	Count
1	1	1	1	1

Point Source Discharges

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#	LAT	LONG_	Facility_T	FAC_NAME	BAY_TRIB
1	39.20	-76.56	No Data	Erachem Comilog, Inc	02130903
#	MD12DIG	County	MDMajorTri	HUC	Tier2Cat_1
1	021309031008	2	4	020600031202	No Data
#	T3038Dig	TMDL8Dig	ADCMap	ADCCol	ADCRow
1	Bacteria, Biological, Metals, Nutrients, Sediments, Toxics	Metal, Nutrients, Toxic	3	J	9
#	ADCNewMap	ADCNewCol	ADCNewRow	MHTArcheo	State_Num
1	4939	К	9	No Data	No Data
#	Addr1	Addr2	MasterAlNa	NPDESID	MDStateNum
1	610 Pittman Rd	No Data	Erachem Comilog, Inc	MD0001775	06DP0272

#	OwnerType	PermitCate	Count
1	Private	Process Waste Water	1

© MDE

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10 October 2022

Matthew Hafner
Air and Radiation Administration
Maryland Department of the Environment
1800 Washington Blvd, Suite 720
Baltimore, MD 21230-0715

RE: PERMIT TO CONSTRUCT APPLICATION FOR A CRUSHING & SCREENING PLANT

Dear Mr. Hafner:

Please find enclosed a completed permit-to-construct (PTC) application for a Crushing & Screening Plant (CSP) to be located at 701 Pittman Rd., Baltimore, Anne Arundel County, in zip code 21226. We are requesting that the PTC be issued as a "Flexible Permit for a Crushing and Screening Plant".

The application was prepared by our air quality consultant, Kathryn Gunkel, and you may contact her directly with regard to questions you may have about the technical aspects of the application. Please include David Whitehurst as a "CC" on all correspondence, electronic or otherwise. David Whitehurst will be the primary contact for MLP relative to this permit application. His contact information is David.Whitehurst@MLuisConstruction.com and (443) 829-3357.

Respectfully submitted,

Da JM Slaughten

David Slaughter

President

cc: David Whitehurst

Kathryn Gunkel

M. LUIS PRODUCTS, LLC IS AN MOOT & WBENC CERTIFIED ASPHALT MANUFACTURER

PERMIT TO CONSTRUCT APPLICATION

SUBMITTED BY M LUIS PRODUCTS, INC.

for a CRUSHING & SCREENING PLANT

to be located at

701 PITTMAN RD., BALTIMORE, ANNE ARUNDEL COUNTY, MD 21226

Application prepared by:

Kathryn O'C. Gunkel, P.E., WILDWOOD Environmental Engineering Consultants, Inc.

October 2022

M Luis Products, Inc. (MLP) is proposing to install a crushing & screening plant (CSP) at 701 Pittman Rd., Baltimore, MD 21226. Initially, MLP plans to process reclaimed asphalt pavement (RAP) materials for use in asphalt paving mixes produced at the asphalt plant located on Dover Rd., Glen Burnie, which is currently leased and operated by MLP. From time to time, there may be an accumulation of waste concrete and other construction debris, such as bricks, on the site from construction jobs. MLP wishes to be able to use the CSP when it is onsite to process the accumulated concrete, therefore, MLP is requesting that the permit allow them to process construction debris materials through the CSP as well as RAP materials.

M Luis Products, Inc. is requesting that the Department issue a "Flexible Crushing & Screening Plant permit" for this site.

The "generic" CSP that MLP is proposing for the permit application includes a two crushers (jaw and impact or cone) each rated at 300 tons per hour and powered by at least a Tier 3, diesel-fired engine with a maximum rating of 350 brake-horsepower,. The double-deck screener rated up to 480 tons/hour will be powered by at least a Tier 3, diesel-fired engine with a maximum rating of 350 brake-horsepower. The stacking conveyor will be powered by at least a Tier 3, diesel-fired engine with a maximum rating of 75 brake-horsepower. There will be at least two built-in belt conveyors associated with the crushers and four built-in belt conveyors associated with the screener, plus the stacking conveyor which is a separate piece of equipment. There may be "connecting" conveyors between one or both of the crushers and the screener.

Oversized materials transferred directly from the screener to the secondary crusher are either discharged to a surge pile or to a return conveyor and then transferred back to the screener's feed hopper to pass through the screener again. It was assumed that 60% of the feed materials are oversized and processed through the process line a second time. So, the emissions estimate is based on steady-state operations where 100% of the feed materials are discharged from the process while 60% are caught up in the recycle loop, meaning 160% of the feed materials are processed through the screener, 100% through the primary crusher, and 60% through the secondary crusher.

EMISSIONS ESTIMATES

WEBFIRE was used to estimate fugitive dust emissions from stockpile activity for the CSP. Where necessary, the emission factor for PM_{2.5} was derived using the dimensionless particle size multiplier from Section 13.2.4. The emission factor is described in WEBFIRE for "Misc. Operations: Screen/Conveyor/Handling". For the other emission points, Crusher, Screener, and Conveyor Transfer Points, the emission factors are identified specifically for these emission sources.

The emission points in the CSP were identified and categorized as "Material Transfers, Unloading", "Material Transfers, Conveyors", "Material Transfers, Other", "Material Transfers, Haul Vehicles", "Crusher", or "Screener" emissions. While some of the categories for the emission sources will use the same emission factor, the categorization system was used for compliance demonstration purposes.

The materials will pass through the primary Crusher (CRSH1) first, then the Screener and oversized materials from the Screener will be transferred to the secondary Crusher (CRSH2). Most of the time, MLP expects to operate only the primary Crusher and Screener, but is permitting the secondary Crusher to provide flexibility to respond to changing material specifications that may occur in the future.

The emission factors for Tier 3 diesel-fired engines were used to estimate emissions for the engines. The values were obtained from www.DieselNet.com, Table 2. DieselNet's Table 2 does not include an emission factor for SO_X , although one is available in AP42. However, the AP42 emission factor was published more than two decades ago, and today's diesel fuel used in off-road internal combustion engines has significantly lower sulfur. Currently, Ultra-Low Diesel Fuel has a maximum of 15 PPM Sulfur, by weight. The SO_X emissions for the engines in this application are based on the fuel-bound sulfur at 15 PPM with the assumption that 100% conversion to SO_2 occurs. The calculation is shown on the next page.

DERIVATION OF SO _x EMISSION FACTOR FROM FUEL SULFUR CONTENT				
Ultra Low Diesel	15	ppm (lb S / 10 ⁶ lbs Diesel fuel		
Fuel Density	6.943	lb Diesel fuel/gal Diesel fuel		
Sulfur content	104.145	lb S / 10 ⁶ gal Diesel fuel		
	0.1041	lb S / 10 ³ gal Diesel fuel		
	2	lbs SO2 generated from 1 lb Sulfur		
SO _X Emission factor:	0.20829	lbs SO2 / 10 ³ gal Diesel fuel		

The U.S. EPA requires that air pollution sources be classified as minor (natural or synthetic) or major sources of Criteria Air Pollutants: Carbon Monoxide (CO), Oxides of Nitrogen (NOx), Oxides of Sulfur (SOx), Volatile Organic Compounds (VOC), Particulate Matter 10 μ m or less in diameter (PM₁₀), and Lead. In the State of Maryland, Anne Arundel County the major source thresholds for Criteria Air Pollutants is 25 tons per year for NOx and VOC and 100 tons/year for the other criteria air pollutants. Emissions calculated for 8,760 hours per 12-month period are used to determine if a source qualifies as a major source.

MLP qualifies as a minor source because the emission of each of the four gaseous and particulate matter Criteria Air Pollutants over 8,760 hours falls below their respective thresholds. However, MLP does not anticipate operating at this level, and the emissions estimates in this application are based on an operating schedule for the Crushing & Screening plant and engines of 3,744. A typical operating day would see throughput between 500 and 900 tons of materials processed through the CSP. While it has been assumed the CSP will operate 6 days per week, 12 hours per day, it is not likely that the CSP will be operated in this way every operating day and week.

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard ■ Baltimore, Maryland 21230 (410) 537-3230 **■** 1-800-633-6101 **■** www.mde.state.md.us

Air and Radiation Management Administration

Air Quality Permits Program

APPLICATION FOR PROCESSING/MANUFACTURING EQUIPMENT Permit to Construct Registration Update Initial Registration Initial Registra

1A.	Owner of Equipment/Compa	any Name	1		O NOT WRITE IN THIS BLO	and the second
					2. REGISTRATION NUMBI	
-	M LUIS P Mailing Address	RODUCTS, INC.			unty No. Premises I	No
	12200 PLUM O	RCHARD DR., SU	JITE 110		Tremises	T
	Street Address					
	SILVER SPRING City	MD State	20904 Zip	 	1-2 3-6	N.
	City	State	Ζip	Reg	istration Class Equipment	NO.
	Telephone Number	301.355	0636			
		301,333	.0030		7 8-11	
	Signature			Da	ata Year	
		1/_				
	Dar dM Slang	te	entransia suoma suom		12-13 Application D	ate
	/					
	DAVID SLAUGHTER, PRE	SIDENT		11 OC		
	Print Name and Title			Da	ate	
1B.	Equipment Location and Te	lephone Number (i	f different from	above)		
				•	2257	
	Street Number and Street Name	ONTACT: DAVID	WHITEHURST	@ 443.829.	3357	
	BALTIMORE		MD	21226		
	City/Town	State	0 10 10 10 10 10 10 10 10 10 10 10 10 10	Zip	Telephone Number	
				•		
	Premises Name (if different from	above)				
3.	Status (A= New, B= Modifica	tion to Existing Ed	quipment, C= Ex	isting Equip	ment)	
		Construction	New Constru		Existing Initial	
	Status Beg	n (MM/YY)	Completed (M	M/YY)	Operation (MM/YY)	
	Α 0	4 2 3	0 4 2	3		
	15	16-19	20-23	NAME OF THE PARTY	20-23	
4	Describe this Equipment.					4 11 3
	Describe this Equipment:			•		•
	Crushing & Screening Plant equips I at 350 brake horsepower; one (1)					
	orake horsepower; one (1) 480 ton					
and	one (1) Radial Stacker, powered by	a diesel-fired Tier 3 en	igine rated at 75 bra	akehorsepower	•	
			ZAWCI58	002905	30-Sep-2023	2
٥.	Workmen's Compensation		Policy Number		Expiration Date	
Com	nonv		ISURANCE CO	MPANY	Expiration bate	
	pany DTE: Before a Permit to Construct				provide the Department with	oroof
	of worker's compensation of					
6A.	Number of Pieces of Ident	ical Equipment U	Inits to be Regi	istered/Pern	nitted at this Time	1
6B.	Number of Stack/Emission	n Points Associat	ted with this Ed	quipment	10	

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard ■ Baltimore, Maryland 21230 (410) 537-3230 ■ 1-800-633-6101 ■ www.mde.state.md.us

Air and Radiation Management Administration

Air Quality Permits Program

APPLICATION FOR PROCESSING/MANUFACTURING EQUIPMENT Permit to Construct ☑ Registration Update ☐ Initial Registration ☐

1A.	Owner of Equipment/Company Name	DO NOT WRITE IN THIS BLOCK
	M LUIS PRODUCTS, INC.	2. REGISTRATION NUMBER
	Mailing Address 12200 PLUM ORCHARD DR., SUITE 110	County No. Premises No.
	Street Address SILVER SPRING MD 20904	1-2 3-6
	City State Zip	Registration Class Equipment No.
	Telephone Number 301.355.0636	7 8-11
	Signature	Data Year 12-13 Application Date
	DAVID SLAUGHTER, PRESIDENT	
	Print Name and Title	Date
1B.	Equipment Location and Telephone Number (if different from about	•
	701 PITTMAN RD. CONTACT: DAVID WHITEHURST @ 4	143.829.3357
	Street Number and Street Name	24226
	BALTIMORE MD	21226
	City/Town State Zip	Telephone Number
	Premises Name (if different from above)	
3.	Status (A= New, B= Modification to Existing Equipment, C= Existing	ia Equipment)
•	New Construction New Construction	
	Status Begin (MM/YY) Completed (MM/YY	() Operation (MM/YY)
	A 0 4 2 3 0 4 2 3	
	15 16-19 20-23	20-23
4.	Describe this Equipment: Make, Model, Features, Manufacturer (inc	lude Maximum Hourly Input Rate, etc.)
rated 350	Crushing & Screening Plant equipped with: One (1) 300 ton per hour JAW Crush d at 350 brake horsepower; one (1) 200 ton per hour IMPACT or CONE Crusher, pobrake horsepower; one (1) 480 ton per hour Screener, powered by a diesel-fired Tone (1) Radial Stacker, powered by a diesel-fired Tier 3 engine rated at 75 brakehous	wered by a diesel-fired Tier 3 engine rated at er 3 engine rated at 150 brake horsepower;
5.	Workmen's Compensation Coverage ZAWCI58038	<u> </u>
	Binder/Policy Number	Expiration Date
	DTE: Before a Permit to Construct may be issued by the Department, the appic of worker's compensation coverage as required under Section 1-202 of	ant must provide the Department with proof
6A.	Number of Pieces of Identical Equipment Units to be Registe	red/Permitted at this Time1
6B.	Number of Stack/Emission Points Associated with this Equip	ment10

0

7. Person Installing this Equipment (if different fi	om Number 1 on Page 1)
Name	Title
Company	
City/TownState	Telephone ()
8. Major Activity. Product or Service of Company	Telephone () at this Location
or major monthly, i rounded or confidency	
STORES & PROCESSES WASTE ASPH	•
CONCRETE MATERIALS, BUILDING DE	MOLITION MATERIALS, ETC.
9. Control Devices Associated with this Equipme	nt
NONE	
24-0	
Simple/Multiple Spray/Adsorb Venturi Carl	oon Electrostatic Baghouse Thermal/Catalytic Dry
Cyclone Tower Scrubber Adso	•
24-1 24-2 24-3 24	4 24-5 24-6 24-7 24-8
24-1 24-2 24-3 24	4 24-0 24-1 24-0
Other	
X Describe WATER SUPPRESSION	
24-9	_
10. Annual Fuel Consumption for this Equipment	
D = Diesel	2
OIL - 1000 GALLONS SULFUR % GRADE	NATURAL GAS - 1000 FT ³ LP GAS - 100 GALLONS GRADE
26-31 32-33 34	35-41 42-45
COAL - TONS SULFUR %	ASH % WOOD - TONS MOISTURE %
46-52 53-55	56-58 59-63 64-65
OTHER FUELS ANNUAL AMOUNT CONS	UMED OTHER FUELS ANNUAL AMOUNT CONSUMED
(Specify Type) 66-1 (Specify Units)	(Specify Type) 66-2 (Specify Units)
	= COG 3 = BFG 4 = Other
11. OPERATING SCHEDULE (for this equipment)	
Continuous Operation Batch Process Hours per Batch	Batch per Week Hours per Day Days Per Week Days per year
X	1 2 6 3 1 2
67-1 67-2 68-69	70-71 72 73-75
Seasonal Variation in Operation:	
No Variation Winter Percent Spring Percent	Summer Percent Fall Percent (Total Seasons= 100%)
X	
76 77-78 79-80	81-82 83-84

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12. Equivaler	nt Stack Information	- is Exhaust through Do	oors, Window	, etc. Only?	(Y/N) Y 85	
If not, then	Height Above Ground 86-88	(FT) Inside Diameter at Top 89-91	Exit Tempe	erature (^o F) -95	Exit Velocity (FT/SE	EC)
		NOTE:				
Attach a blo	-	cess/process line, indic quipment, including co	-		=	his form
13. Input Mat	terials (for this equ	ipment only)				
		sidered confidential?	(Y or N)	INPUT	RATE	
	NAME	CAS NO. (IF APPLICABLE)	PER HOUR	UNITS	PER YEAR	UNITS
	PHALT PAVEMENT		300	TONS	300,000	TONS
	S, WASTE CONCRETE					
3. MATERIAL						
	ON MATERIALS, ETC.					
5.						<u> </u>
6.						
7. 8.						<u> </u>
9.						<u> </u>
						=====
TOTAL			300	TONS	300,000	TONS
Process/	aterials (for this ed Product Stream		252	- 	T RATE	l
1. RECLAIME	NAME D ASPHALT	CAS NO. (IF APPLICABLE)	PER HOUR 300	UNITS TONS	PER YEAR	TONS
	MATERIALS,		300	IUNO	300,000	IONS
	E MATERIALS,					<u> </u>
	MATERIALS, ETC.					<u> </u>
5.	· ·					<u> </u>
6.						
7.						
8.						
9.						
TOTAL			300	TONS	300,000	TONS
15. Waste St	reams - Solid and	Liquid		OUTPU	T RATE	
	NAME	CAS NO. (IF APPLICABLE)	PER HOUR	UNITS	PER YEAR	UNITS
1.		,		<u> </u>		•
2.						
3.						
4.						
5.	<u> </u>					<u> </u>
6.						
7.						
8.						
9.						
TOTAL						

Form Number: 5

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TTY Users 1-800-735-2258

16. Total Stack Emissio	ns (for this e	quipment only) in Po	ounds Per Operating Day	у
Particulate Matter 99-104 Carbon Monoxide 7 117-122	0	Oxides of Sulfur 0 . 1 105-110 Volatile Organic Compu 123-128	nds PN	f Nitrogen 5 8 -116 1-10 4
17. Total Fugitive Emiss	sions (for this	equipment only) in	Pounds Per Operating I	Day
Particulate Matter		Oxides of Sulfur		f Nitrogen
Carbon Monoxide		Volatile Organic Compu 155-159		9
Method Used to Detern		•	2= Emission Factor 3=	Stack Test 4= Other)
TSP 	4	NOX CO 4 167 168	VOC PM10 2,4 169 170	
AIR A	ND RADIAT	ION MANAGEMEN	T ADMINISTRATION U	SE ONLY
				SE ONLY
AIR A	Date Rec		rn to Local Jurisdiction	SE ONLY
	Date Rec	'd. State Retu	rn to Local Jurisdiction	SE ONLY
18. Date Rec'd. Local Reviewed by Local	Date Rec	'd. State Retu Date Reviewed	rn to Local Jurisdiction By By By By By By By By By B	
18. Date Rec'd. Local Reviewed by Local Date	Date Rec	'd. State Retu Date Reviewed Date	rn to Local Jurisdiction By I by State By	
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date	Date Rec	'd. State Retu Date Reviewed	rn to Local Jurisdiction By By By By By By By By By B	
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date Annual	Date Rec al Jurisdiction By Month/Year 171-174	rd. State Retu Date Reviewed Date Date 175-177 Maximum Desig	By State SCC Code 178-185 Permit to Operate	Transaction Date
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date	Date Rec al Jurisdiction By Month/Year 171-174	rd. State Retu Date Reviewed Date Equipment Code 175-177	rn to Local Jurisdiction By d by State SCC Code 178-185	
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date 20. Annual Operating Rat 188-192	Date Rec al Jurisdiction By Month/Year 171-174	rd. State Retu Date Reviewed Date Date 175-177 Maximum Desig Hourly Rate	rn to Local Jurisdiction By By SCC Code 178-185 In Permit to Operate Month	e Transaction Date (MM/DD/YR)
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date 20. Annual Operating Rat 188-192	Date Rec	Tequipment Code Total Total	scc Code T78-185 Permit to Operate Month 200-201	e Transaction Date (MM/DD/YR) 202-207
18. Date Rec'd. Local Reviewed by Local Date 19. Inventory Date Noperating Rat 188-192 Staff Code	Date Rec al Jurisdiction By Month/Year 171-174 e VOC Code 211 212	rd. State Retu Date Reviewed Date Date 175-177 Maximum Desig Hourly Rate 193-199 SIP Code	rn to Local Jurisdiction By SCC Code 178-185 Permit to Operate Month 200-201 Regulation Code	Transaction Date (MM/DD/YR) 202-207 Confidentiality

Form Number: 5 Rev. 9/27/2002

MARYLAND DEPARMENT OF THE ENVIRONMENT

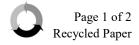
1800 Washington Blvd ● Baltimore, Maryland 21230 (410) 537-3230 ● 1-800-633-6101 ● www.mde.state.md.us

Air and Radiation Management Administration • Air Quality Permits Program

Summary of Demonstrations for Meeting the Ambient Impact Requirement (26.11.15.05) and the T-Bact Requirement (26.11.15.06)

ı	Requirement (26.11.15.05) and the 1-Bact Requirement (26.11.15.06)				
		DO	NOT WRITE IN THIS	SPACE	
			\neg		
С	ompany Name <u>M LUIS PRODUC</u>	TS, INC.			
1.	Summary of T-BACT Demonstration BACT starting with the option that re		•	•	
			COSTS		
	Emission Reduction Option	% Emission Reduction	<u>Capital</u>	Annual Operating	
	1. WATER SPRAY	90%			
	2.				
	3.				
	4.				
	٦.				
	5.				
2.	Identify the emission reduction optic Supporting documentation must be		iefly explain why th	is is the best selectic	

Form Number: 5A



3. List screening levels and highest estimated off-site concentrations (ug/m3) resulting from **premises-wide allowable emissions** (1) of each Toxic Air Pollutant that is covered by the regulations and discharged from the installation or source applying for the permit. See the General Instructions for more detail. Supporting documentation **must** be attached.

						OFF-SITE	
		SCRE	ENING LE	/EL(S)	CON	CENTRATI	<u>ONS</u>
Toxic Air Pollutant	CAS Number	1-HR	8-HR	Annual	1-HR	8-HR	Annual
1 CRYSTALLINE SILICA	14808-60-7			ion rate of 0 threshold of	•	•	
2		in complia	nce and m	athematical	modeling i	s not neces	sary.
3							
4							
5							
6							
7							
8							
9							
0							
11							
2							
3							
4							
5							
16							
	If unable to u		•				

(1) **Premises** is defined as: "all the installations or other sources that are located on contiguous or adjacent properties and that are under the control of one person or under common control of a group of persons" (COMAR 26.11.15.01B (12)).

Allowable Emissions are defined as: "the maximum emissions a source or installation is capable of discharging after consideration of any physical or operational limitations required by this subtitle or by the enforceable conditions included in an applicable air quality permit to construct, permit to operate, secretarial order, plan for compliance, consent agreement, or court order" (COMAR 26.11.15.01B (2)).

Form Number: 5A



MARYLAND DEPARMENT OF THE ENVIRONMENT

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Air and Radiation Management Administration • Air Quality Permits Program

Emissions Data

е	mission po	Form 5B for each stack pint subject to the regularial Instructions for mo	ulations _	ĎO	NOT WRITE I	N THIS SPAC	E
Com	pany Nan	ne M LUIS PRODUCTS	S, INC.				
1.	Number Identifying this Emission Point on Required Plot Plan (If applicable, list company's internal I.D.						
2.		cription of Emission P					
	MATERIAL TRANSFER POINTS, CRUSHER, and SCREENER FUGITIVE EMISSIONS, ENGINE EMISSIONS 3. Emission Schedule (for this stack or emission point)						
J.		us Intermittent		r Hours/Day	Days/W	/eek We	eeks/Year 52
Sea	Seasonal Variation: None X Ninter % Spring % Summer Fall%						
4.							7
	Height a	Equipment	Stk Ht	Dia	Temp.	ACFM	∍rature (oF)
	Height a	Crusher Engine	12	0.4583	700	1,600	ty (ft/min)
	Distance	Screener Engine	6.5	0.25	1,100	1,500	ie (acfm)
		Stacker Engine	4	0.25	900	1,200]
E	DISTAN	All measurements in j	TY LINE: 128 FEI		Point		
5.	Control D 0. None	evices Associated wit evice Number e Cyclone		Control De 7. Elec. P 8. Baghou	evice recipitator	Number	
	•	le Cyclone		•	al Afterburne	r	
	3. Spray	· -			tic Afterburn		
	4. Absorp	ption Tower		11. Other	(specify)		
		ri Scrubber n Adsorber		WET SUPPR	RESSION SYSTE	M 1	

Form Number: 5B



6. Criteria Pollutant Emissions (attach supporting documentation)

ESTIMATED EMISSIONS

Criteria Pollutants	Design Capacity	Projected	Operations (1)
	(lb/hr)	(lb/hr)	(ton/year)
PM _{2.5}	0.47	0.47	0.73
PM ₁₀	1.09	1.09	1.07
Oxides of Sulfur	0.01	0.01	0.03
Oxides of Nitrogen	4.80	4.80	8.99
Carbon Monoxide	5.85	5.85	10.95
VOC (total)	1.40	1.40	2.61
Lead			

7. Toxic Air Pollutant Emissions (attach supporting documentation)

ESTIMATED EMISSIONS

		Design Capacity	_	ected ions (1)		Form 5A, 3 (2)
Toxic Air Pollutant (list all)	CAS Number	(lb/hr)	(lb/hour)	(ton/year)	(lb/hour)	(ton/year)
1. CRYSTALLINE SILICA	14808-60-7	1.13 E-03	1.13 E-03	2.12 E-03	1.13 E-03	2.12 E-03
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						

(1) Based on the emission schedule reported in Block three of this form.

(2) This column must be filled in with the emission estimates used to demonstrate compliance with the regulations. If continuous emissions at design capacity allow you to demonstrate compliance with all air regulations, then these emissions should be listed here. If the air toxic regulations or any other regulations require you to discharge less than continuously at design capacity, then these emissions should be listed here.

Form Number: 5B



EMISSION CALCULATIONS FOR: M LUIS PRODUCTS, INC. BALTIMORE, MD 21226

AT STEADY STATE CONDITIONS

Feed Materials

Recycle Loop: 60% processed through the Impact Crusher Screener Processes: 160% processed through Screener transferred to Underconveyor, which discharges to Stacker Screener Underconveyor: 55% Stacker Conveyor: 55% transferred to Stacker Dropped to Built-in Conveyors: 160% of feed materials Dropped to Stockpiles: 100% of feed materials

PRODUCTION BASIS: FEED MATERIALS TRANSFERRED BY EXCAVATOR TO FEED HOPPER OF JAW CRUSHER

ACTIVITY DESCRIPTION @ STEADY STATE OPERATIONS	Drops	Transfers	1 ^o Crusher	2 ⁰ Crusher	Screener
Excavator drops materials to Jaw Crusher	100%				
Jaw Crusher receives, processes & discharges materials			100%		
2nd Crusher receives from, processes & discharges to, Screener				60%	
Screener receives from TWO Crushers & processes materials					160%
Screener discharges materials to three conveyors (1,3,&4)		160%			
Conveyor 1 is an under conveyor which discharges to Conveyor 2		55%			
Conveyor 2 discharges to a Stacker Conveyor		55%			
Stacker Conveyor discharges to Stockpile	55%				
Conveyor 3 discharges to a Stockpile	45%				
Conveyor 4 discharges to Impact Crusher	60%				
	2.60	2.70	1.00	0.60	1.60

EMISSIONS ESTIMATE

The fugitive emissions from the Crushing and Screening plant are generated from 4 different types of emission points:

Emission Factor Units: Ib/ton of materials processed	PM10	PM2.5	Quantity	PM10	PM2.5
Material Drops (material handling activities)*	4.60E-05	1.45E-05	2.60	1.20E-04	3.76E-05
Material transfers to conveyors**	4.60E-05	1.45E-05	2.70	1.24E-04	3.90E-05
1 ^o Crusher emissions (includes feed and discharge emissions)	7.40E-04	1.00E-04	1.00	7.40E-04	1.00E-04
2 ^O Crusher emissions (includes feed and discharge emissions)	7.40E-04	1.00E-04	0.60	4.44E-04	6.00E-05
Screener emissions (includes feed emissions only)	7.40E-04	1.00E-04	1.60	1.18E-03	1.60E-04

WEBFIRE emission factors were used.

Based on these assumptions, the emission point quantity listed above was determined.

^{*} Excavator to Feed Hopper, Discharge to Stockpiles, Discharge to 2nd Crusher

^{**}Conveyor transfers: Screener discharges to as many as three (3) built-in Conveyors (100% of original feed materials) and one conveyor to conveyor (2 to 4).

Maximum Hourly Production Rate:300tons of Materials processedPermit Limit for Production:300,000tons of Materials processedTotal Annual Hours of Operations:3,744hours of production timeTotal Annual Days of Operations:312days of production

ANNUAL EMISSIONS Tons/year	PM10	PM2.5
Material Drops which are material handling activities	0.0179	0.0056
Material transfers to conveyors, which are drops to belt conveyors	0.0373	0.0117
Total Misc. Handling Operations	0.0552	0.0173
1 ^o Crusher emissions	0.1110	0.0150
2 ^o Crusher emissions	0.0666	0.0090
Screener emissions	0.1776	0.0240
Total ton/yr for each particle size	0.4104	0.0653

ER = (EF * EmisPtQty) * Tons/YEAR / 2000

HOURLY EMISSIONS	PM10	PM2.5
Material Drops which are material handling activities	0.0359	0.0113
Material transfers to conveyors, which are drops to belt conveyors	0.0373	0.0117
Total Misc. Handling Operations	0.0731	0.0230
1 ^O Crusher emissions	0.2220	0.0300
2 ^O Crusher emissions		0.0120
Screener emissions	0.3552	0.0480
Total lb/hr for each particle size	0.7391	0.1130

ER = (EF * EmisPtQty) * DesignRate (Tons/hr)

CRYSTALLINE SILICA ESTIMATE

7.39E-01 lb/hour, PM10 emissions15.3% fraction of PM10 that is respirable1.0% of respirable particulate that is CS

0.00113 lb/hour, Crystalline Silica

DAILY EMISSIONS	PM10	PM2.5
Material Drops which are material handling activities	0.4306	0.1353
Material transfers to conveyors, which are drops to belt conveyors	0.4471	0.1405
Total Misc. Handling Operations	0.8777	0.2758
1 ^o Crusher emissions	2.6640	0.3600
2 ^O Crusher emissions	1.0656	0.1440
Screener emissions	4.2624	0.5760
Total lb/day for each particle size	8.8697	1.3558

ER = lbs / hour * hours / day

FROM WEBFIRE

		Emission		
Emission Point	SCC	Factor	PT Type	Control method
Secondary Crushing/Screening	3-05-020-02	7.40E-04	PM10, primary	Wet Suppression
Secondary Grashing/Screening		1.00E-04	PM2.5, primary*	wet Suppression
Misc. Operations: Screen/Conveyor/ Handling	3-05-020-06	4.60E-05	PM10, primary	Wet Suppression
misc. Operations. Screen/Conveyor/ Handling		1.45E-05	PM2.5, primary*	vvet Suppression

^{*} this EF was calculated: the Particle Size Multipliers provided in Section 13.2.4 of AP-42 were used to ratio the PM₁₀ emission factor to a PM_{2.5} emission factor, as recommended by Footnote C in Table 11.19.2-2

SO2 Emission Factor				
Ultra Low Sulfur Diesel				
15 PPM				
2 lb SO2/lb S				
6.943	lbs/gal Diesel			
0.00020829	lb SO2/gal			
94.5	g SO2/MGAL			

WEBFIRE

as of September 2016 USEPA CHIEF

Level 1 Industrial Processes

Level2 Mineral Products Level3 Stone Quarrying -

Stone Quarrying - Processing (See also 305320)

FACTORID	SCC	SCCID	LEVEL 4	POLLUTANT	CONTROL ID	CONTROL Prim	nary	FACTOR	UNIT	MEASURE	MATERIA L	ACTION	AP42 SECTION	NOTES	REF_D	DESC	QUALITY	Created	Dupcount	Dupreason
19598	3-05-020-31	5881	Truck Unloading	PM10, primary	129	UNCONTROLLE	ED :	1.60E-05	Lb	Tons	Raw Material	Processed	11.19.2			Crushed Stone Proce	E		0	
19563	3-05-020-02	5862	Secondary Crushing/Screening	PM10, primary	201	WET SUPPRESS	SION	7.40E-04	Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	C	8/1/2004	0	
19571	3-05-020-03	5863	Tertiary Crushing/Screening	PM10, primary	201	WET SUPPRESS	SION :	5.40E-04	Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	. C	8/1/2004	2	Crushing
19572	3-05-020-03	5863	Tertiary Crushing/Screening	PM10, primary	201	WET SUPPRESS	SION	7.40E-04	Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	· C	8/1/2004	2	Screening
19573	3-05-020-03	5863	Tertiary Crushing/Screening	PM2.5, primary	201	WET SUPPRESS	SION	1.00E-04	Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	E	8/1/2004	2	Crushing
19574	3-05-020-03	5863	Tertiary Crushing/Screening	PM2.5, primary	201	WET SUPPRESS	SION :	5.00E-05	Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	E	8/1/2004	2	Screening
19586	3-05-020-06	5866	Miscellaneous Operations: Screen/Convey/Handling	PM10, primary	201	WET SUPPRESS	SION 4	4.60E-05	_Lb	Tons	Material	Throughput	11.19.2	Controlled sou	EPA. August, 2004. Section 11.19.2	Crushed Stone Proce	D	8/1/2004	00	
			Miscellaneous Operations: Screen/Convey/Handling	PM25, primary ¹				1.30E-05	lb	tons										

¹(found in AP42 Section 11.19.2.)

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Air and Radiation Management Administration / Air Quality Permits Program 1800 Washington Boulevard, STE 720 Baltimore, Maryland 21230-1720 (410) 537-3230 • 1-800-633-6101 • www.mde.state.md.us

Mail application to
MDE/ARMA
1800 Washington Blvd, Suite 720
Baltimore, MD 21203-1720

Don't forget to:

✓ Sign the application

✓ Include vendor literature

Air Quality Permit to Construct & Registration Application for

INTERNAL COMBUSTION ENGINES

(Electrical Power Generators, Power Equipment, Fire Protection Pumps)

1)	Ap	plica	bil	itv
-	,	P	Piicu		

	•										
You mus	t check off one of the following	items to use th	nis appli	cation form							
Electrical power generation (off grid, base load, peak, load shaving, etc.) • Use MDE Form 42 for emergency use only generators Power equipment (hydraulic, mechanical, etc.) Fire protection pump											
For elect	rical power generators only, yo	u <u>must</u> check	off <u>one</u>	of the followin	ng items to	use this ap	plication form				
	I have a CPCN Exemption from the Public Service Commission for this generator (contact the Public Service Commission at 410.767.8131) This generatore was installed before October 1, 2001 and I do not need a CPCN Exemption										
2) Busin	ess/Institution/Facility where t	the engine wil	l be loca	nted		Che	eck if this is a federal facility	7			
Name:	M LUIS	PRODUCTS	, INC.			Phone:	443.829.3357				
Street Ad	dress:		7(01 PITTMAN	RD.	_	_				
City:	BALTIMORE	State:	MD	Zip Code:	21226	County:	BALTIMORE CITY				
3) Owne	er/Operator of the engine (if di	fferent than ab	ove)								
Name:	M LUIS	PRODUCTS	, INC.			Phone:	301.355.0636				
Mailing A	Address:	12200	PLUM	ORCHARD	DR., SUIT	E 110					
City:		State:	MD	Zip Code:	20904	-					
	SILVER SPRING	State:	MD	Zip Code:	20904	-					
City:	SILVER SPRING	State:	MD permit.	Zip Code:	20904	-					
City:	SILVER SPRING Check if installer i	State:	MD permit.	Zip Code:	20904	following:					
City:	SILVER SPRING Check if installer i	State:	MD permit.	Zip Code:	20904	following:					

Form Number: MDE/ARMA/PER.044 Revised: 12/08/09

TTY Users 1-800-735-2258



5) Engine Informa	ation											
	JAW CRUSHER ENGINE	350	Tier 3	DIESEL								
	2° CRUSHER ENGINE	350	Tier 3	DIESEL								
	SCREENER ENGINE	150	Tier 3	DIESEL								
	STACKER ENGINE	75	Tier 3	DIESEL								
Installation Date Engine Manufacturer & Model Horsepower Manufacture Date Fuel Type												
6) Operating Information												
Intended use desript	tion: (Examples, "a portable generator	r at a construction si	te" or "peak shaving wi	th the emergency gene	rator", etc.)							
THE ENGINES	ARE USED TO POWER TWO CRUSH	IERS, A SCREENER	R, AND A STACKING C	ONVEYOR, RESPECT	IVELY,							
FOR PURPOSE	OF PROCESSING ROAD AND CONS	STRUCTION DEBRI	S INTO A USABLE SIZ	E FOR REUSE OFFSI	TE							
12	3744											
Hours per day	Hours per year											
7) Required Attack	hments											
(Check that they are	attached)											
Vendor litera	ture											
CPCN Exemp	ption from the Public Service Commis	ssion										
	Electrical generators only Not needed for generators installed	hafara Oatahar 1 2	001									
	Not needed for generators instance	before October 1, 2	001									
8) Workers Comp	ensation (Environmental article §1-20	02)										
Workers insurance p	policy or binder number: ZAW (CI5803805										
•	ployed or otherwise exempt from this	******************************		And the state of t								
	ER PENALTY OF LAW THAT THE I MY KNOWLEDGE AND BELIEF, T											
SIGNIFICANT PEN	JALTIES FOR SUBMITTING FALSE FOR KNOWING VIOLATIONS."											
	(1)	DAVID SI AIICHTI	ED DDECIDENT	44.001	2022							
Owners Signatu		Printed Name and		11 OCT :	2022							
	LEAVE B	LANK, MDE use o	only									
Permit												
Registra	ation (Less than 1,000 brake horse)	power & installed pr	rior to 11/24/03)									
Permit/Res	gistration Number:		_									
AI: _	Annual description of the second seco											
Emissons Stack												
Fugitive	SOx NOx	CO V	OC PM	- PM-10								

JAW CRUSHER ENGINE 350 Tier 3 DIESEL
SCREENER ENGINE STACKER ENGINE Engine Manufacturer & Model Noperating Information Intended use description: (Examples, "a portable generator at a construction site" or "peak shaving with the emergency generator", etc.) THE ENGINES ARE USED TO POWER TWO CRUSHERS, A SCREENER, AND A STACKING CONVEYOR, RESPECTIVELY, FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12 3744 Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
Installation Date STACKER ENGINE Horsepower Horsep
Installation Date Engine Manufacturer & Model Horsepower Manufacture Date Fuel Type 6) Operating Information Intended use description: (Examples, "a portable generator at a construction site" or "peak shaving with the emergency generator", etc.) THE ENGINES ARE USED TO POWER TWO CRUSHERS, A SCREENER, AND A STACKING CONVEYOR, RESPECTIVELY, FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12 3744 Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
6) Operating Information Intended use description: (Examples, "a portable generator at a construction site" or "peak shaving with the emergency generator", etc.) THE ENGINES ARE USED TO POWER TWO CRUSHERS, A SCREENER, AND A STACKING CONVEYOR, RESPECTIVELY, FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12 3744 Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
Intended use desription: (Examples, "a portable generator at a construction site" or "peak shaving with the emergency generator", etc.) THE ENGINES ARE USED TO POWER TWO CRUSHERS, A SCREENER, AND A STACKING CONVEYOR, RESPECTIVELY, FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12 3744 Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
THE ENGINES ARE USED TO POWER TWO CRUSHERS, A SCREENER, AND A STACKING CONVEYOR, RESPECTIVELY, FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12 3744 Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
FOR PURPOSE OF PROCESSING ROAD AND CONSTRUCTION DEBRIS INTO A USABLE SIZE FOR REUSE OFFSITE 12
12
Hours per day Hours per year 7) Required Attachments (Check that they are attached) Vendor literature
7) Required Attachments (Check that they are attached) Vendor literature
(Check that they are attached) Vendor literature
Vendor literature
CPCN Exemption from the Public Service Commission
 Electrical generators only Not needed for generators installed before October 1, 2001
Not needed for generators instance before october 1, 2001
8) Workers Compensation (Environmental article §1-202)
Workers insurance policy or binder number: ZAWCI5803805
Check if self employed or otherwise exempt from this requirement
" I CERTIFY UNDER PENALTY OF LAW THAT THE INFORMATION SUBMITTED IN THIS REQUEST FOR COVERAGE IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE
SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND
IMPRISONMENT FOR KNOWING VIOLATIONS."
Owners Signature Printed Name and Title Date
Owners Signature
LEAVE DI ANIZ MDE
LEAVE BLANK, MDE use only
Permit Registration (Less than 1,000 brake horsepower & installed prior to 11/24/03)
Permit/Registration Number:
AI:
Emissons
Stack
Fugitive OND

ESTIMATE OF EMISSIONS FOR ENGINES

CRITERIA AIR POLLUTANTS

		Eng	gines			Overall Fuel Consumption			
Equipment	JAW CRUSHER	IMPACT CRSH	SCREENER	STACKER		65	gal/hr all engi	nes	
Engine OEM	CATERPILLAR	CATERPILLAR	CATERPILLAR	CATERPILLAR		780	GAL / day		
Engine Size, bHP	350	350	150	75		243	MGAL / year		
Model #	С9	C4.4	C4.4	V2203					
Tier Rating	3	3	3	3					
Fuel Rate (gal/hr)	25	25	10	5					
Daily Hours	12	FCT	TIMATED EMISSION RATES						
Annual Hours 3744 3744 3744								3744	ES I
Tier 3 emission factor units→	g/bhp-hr	g/bhp-hr	lb/hp-hr	lb/hp-hr	grams/hr*	lb/hr	lbs/day	tons/year	
PM10	0.15	0.15	0.22	0.30	161	0.35	4.2	0.66	
PM2.5	0.15	0.15	0.22	0.30	161	0.35	4.2	0.66	
NOx	2.33	2.33	2.31	2.69	2179	4.80	57.7	8.99	
TOC (HC, NMHC)	0.67	0.67	0.69	0.81	633	1.40	16.8	2.61	
CO	2.60	2.60	3.70	3.70	2653	5.85	70.2	10.95	
AP-42 emission factor units→			lb / gal			lb/hr	lbs/day	tons/year	
SO_X	0.00021						0.16	0.03	
	•	GF	REENHOUSE	GASES			•	•	
AP-42 emission factor units→			lb/hp-hr			lb/hr	lbs/day	tons/year	
CO_2			1.15		403	4,830	753		

^{*} grams/hr = (EF * BHP_Crusher1) + (EF * BHP_Crusher2) + (EF*BHP_Screener) + (EF*BHP_Stacker)

PREMISES-WIDE EMISSIONS ESTIMATE

HOURLY PREMISES-WIDE EMISSIONS ESTIMATE: POUNDS (lbs/hour)

	C&S	Engines	C&S	Engines			Engines			C&S
	PM_{10}		PM _{2.5}		CO	NO _X *	НС	SO ₂	CO ₂	Crystalline Silica
TOTAL	0.74	0.35	0.11	0.35	5.85	4.80	1.40	0.01	403	1.13 E-3

COMAR 26.11.15.06 threshold for Crystalline Silica is: 0.003 lb/hour

DAILY PREMISES-WIDE EMISSIONS ESTIMATE: POUNDS (lbs/day)

	C&S Engines		C&S	Engines	Engines				
	PM_{10}		PM _{2.5}		CO NO _X *		HC SO ₂		CO ₂
TOTAL	8.87	4.25	1.36	4.25	70.17	57.7	16.75	0.16	4,830

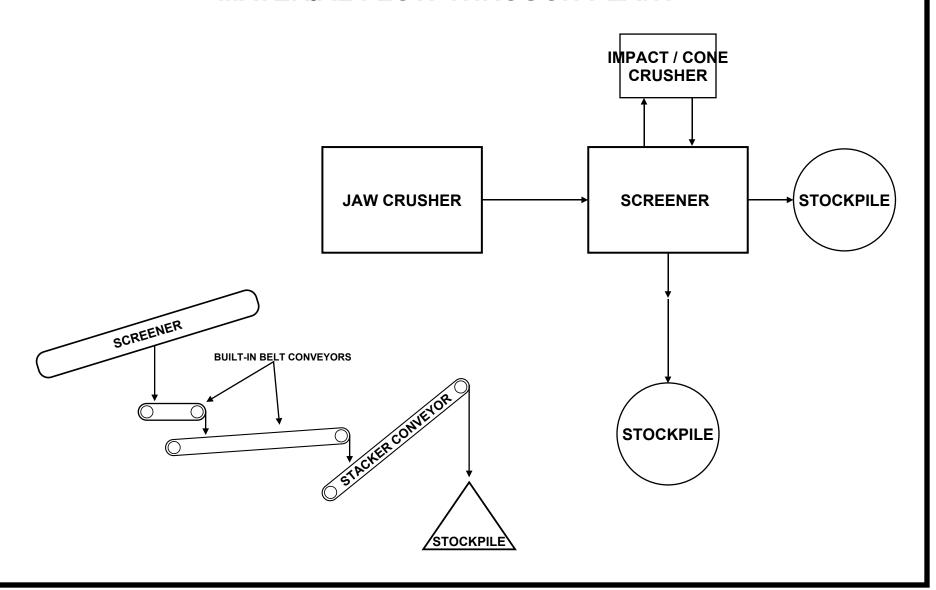
ANNUAL PREMISES-WIDE EMISSIONS ESTIMATE: TONS (tons/year)

	C&S	Engines	C&S	Engines			Engines		
	PM_{10}		PM _{2.5}		CO	NO _X *	НС	SO ₂	CO ₂
TOTAL	0.41	0.66	0.07	0.66	10.95	9.0	2.61	0.03	753

M LUIS PRODUCTS, INC.

701 Pittman Rd., Baltimore, MD 21226

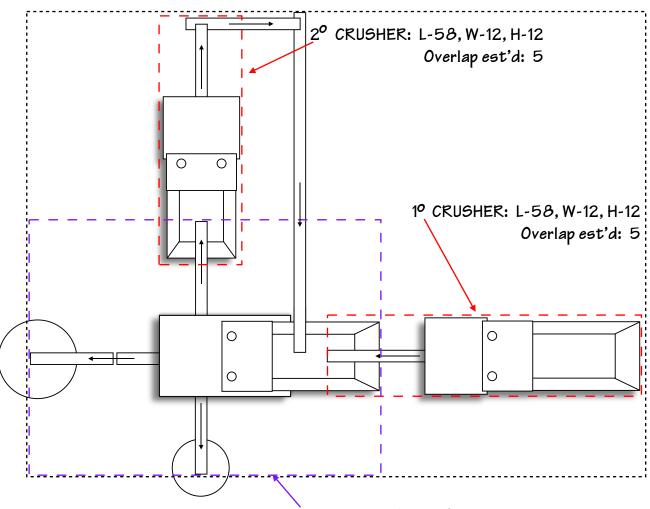
MATERIAL FLOW THROUGH PLANT



M LUIS PRODUCTS, INC.

701 PITTMAN RD., BALTIMORE, MD

BLOCK DIAGRAM & DIMENSIONS OF CSP VOLUME SOURCES

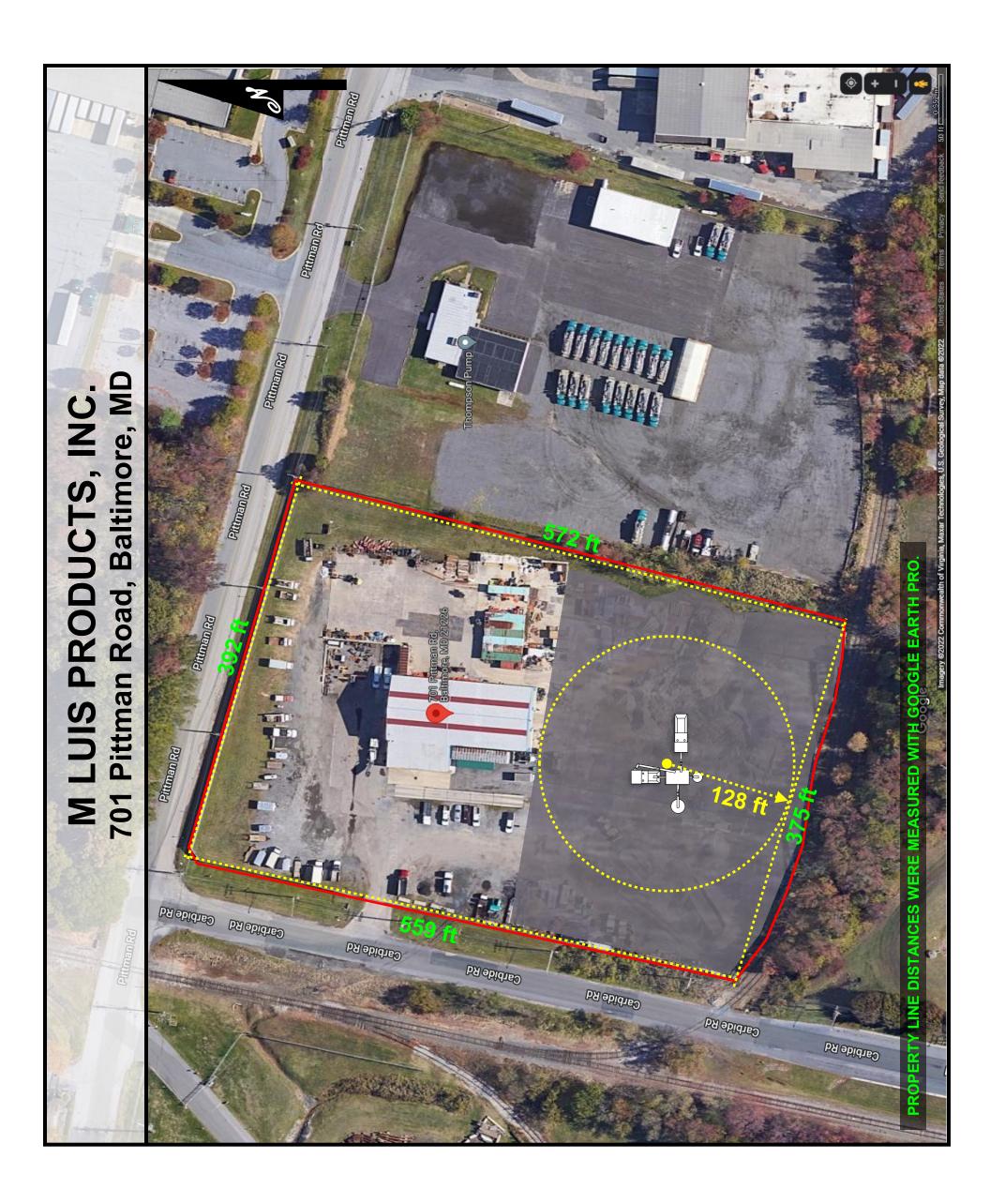


SCREENER: L-37, W-46, H-13

CSP YOLUME SOURCE DIMENSIONS: L-85, W-94, H-13

ALL DIMENSIONS ARE IN FEET

NOT TO SCALE.





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 10/5/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER	CONTACT NAME: Erica Grelli							
HMS Insurance Associates, Inc. 20 Wight Ave Suite 300	PHONE (A/C, No, Ext): 443-632-3346 FAX (A/C, No): 443	3-632-3498						
Hunt Valley MD 21030	E-MAIL ADDRESS: egrelli@hmsia.com							
	INSURER(S) AFFORDING COVERAGE	NAIC#						
	INSURER A: Harford Mutual Insurance Co	14141						
INSURED MLUISCO	INSURER B: Arch Insurance Company	11150						
Manuel Luis Construction Co., Inc. t/a M. Luis Construction Co., Inc.	INSURER C: Berkley Assurance Company	39462						
12200 Plum Orchard Drive, Suite 110	INSURER D: Berkley National Insurance Co.	38911						
Silver Spring MD 20904	INSURER E :							
	INSURER F:							

COVERAGES CERTIFICATE NUMBER: 768268434 REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

	XCLUSIONS AND CONDITIONS OF SUCH F						
INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMIT	S
Α	X COMMERCIAL GENERAL LIABILITY		MP106291310	9/30/2022	9/30/2023	EACH OCCURRENCE DAMAGE TO RENTED	\$1,000,000
	CLAIMS-MADE X OCCUR					PREMISES (Ea occurrence)	\$ 1,000,000
	X 25,000					MED EXP (Any one person)	\$ 10,000
						PERSONAL & ADV INJURY	\$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:					GENERAL AGGREGATE	\$2,000,000
	POLICY X PRO- X LOC					PRODUCTS - COMP/OP AGG	\$ 2,000,000
	OTHER:						\$
Α	AUTOMOBILE LIABILITY		CA10476338	9/30/2022	9/30/2023	COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000,000
	X ANY AUTO					BODILY INJURY (Per person)	\$
	OWNED SCHEDULED AUTOS ONLY					BODILY INJURY (Per accident)	\$
	HIRED NON-OWNED AUTOS ONLY					PROPERTY DAMAGE (Per accident)	\$
							\$
Α	X UMBRELLA LIAB X OCCUR		CU10473702	9/30/2022	9/30/2023	EACH OCCURRENCE	\$5,000,000
	EXCESS LIAB CLAIMS-MADE					AGGREGATE	\$5,000,000
	DED X RETENTION \$ 10,000						\$
В	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY		ZAWCI5803805	1/1/2022	1/1/2023	X PER OTH- STATUTE ER	
	ANYPROPRIETOR/PARTNER/EXECUTIVE T/N	N/A				E.L. EACH ACCIDENT	\$ 1,000,000
	(Mandatory in NH)					E.L. DISEASE - EA EMPLOYEE	\$1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below					E.L. DISEASE - POLICY LIMIT	\$1,000,000
D C	Leased/Rented Equipment Pollution		MIM 1037048 PCAB-5015514-0922	9/30/2022 9/30/2022	9/30/2023 9/30/2023	Limit: \$180,000 Each Claim: \$1M	Aggregate: \$3M

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required) Insurance Verification

CERTIFICATE HOLDER

Maryland Department of the Environment 1800 Washington Ave Suite 720 Baltimore MD 21230 SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

CANCELLATION



IN THE OFFICE OF ADMINISTRATIVE HEARINGS

CASE NUMBER: 2022-0078-S & 2022-0079-V

MANUEL LUIS CONSTRUCTION COMPANY, INC.

THIRD ASSESSMENT DISTRICT

DATE HEARD: JUNE 23, 2022

ORDERED BY:

DOUGLAS CLARK HOLLMANNADMINISTRATIVE HEARING OFFICER

PLANNER: DONNIE DYOTT, JR.

DATE FILED: JULY 19, 2022

PLEADINGS

Manuel Luis Construction Company, Inc. (hereinafter the applicant), seeks a special exception (2022-0078-S) to allow a recyclables recovery facility in a W3 – Heavy Industrial District and a variance (2022-0079-V) to allow a recyclables recovery facility with exterior/outside processing of recyclables (reclaimed asphalt pavement) on property with a street address of 701 Pittman Road, Baltimore, MD 21226.

PUBLIC NOTIFICATION

The hearing notice was posted on the County's website in accordance with the County Code. The file contains the certification of mailing to community associations and interested persons. Each person designated in the application as owning land that is located within 300 feet of the property was notified by mail, sent to the address furnished with the application. David Whitehurst testified that the property was posted for more than 14 days prior to the hearing. Therefore, I find and conclude that the requirements of public notice have been satisfied.

THE HEARING

A hearing was held on June 23, 2022, in which the witnesses were sworn and the following was presented with regard to the proposed relief requested by the applicant.

THE PROPERTY

The applicant owns the subject property which has 412 feet of frontage on the south side of Pittman Road, east of Carbide Road, Baltimore. It is identified as

Lot 1 of Parcel 201 in Block 18 on Tax Map 5 in the Pittsburgh Des Moines

Corporation subdivision. The property comprises 5.47 acres and is zoned W3 —

Heavy Industrial District. The property is currently improved with a contractor yard.

THE PROPOSAL

The applicant seeks a special exception to allow a recyclables recovery facility in a W3 district and a variance to allow a recyclables recovery facility with exterior/outside processing of recyclables on the subject property.

THE ANNE ARUNDEL COUNTY CODE

The specific criteria by which a special exception for a recyclables recovery facility in a W3 district may be granted are set forth under § 18-11-149 of the Zoning Code. Additionally, all special exceptions are subject to the general standards contained in § 18-16-304 of the Code.

§ 18-11-149(2) stipulates that a recyclables recovery facility, collection, separation, and processing of recyclables shall be done within a structure at the facility. The applicant is proposing the use to take place outdoors/outside of a structure necessitating a variance to this provision.

The Evidence Submitted At The Hearing

Donnie Dyott Jr., a zoning analyst with the Office of Planning and Zoning (OPZ), presented the following findings:

• The applicant states that the facility will be appropriately licensed in conformity with both State and County requirements, will be operated in

conformance with all industry standards, and will provide an environmentally friendly re-use of the noted resources. The property is located in a large area of industrial properties with compatible industrial uses. It is argued that there is public need for the use and that the ability to locate the RAP [reclaimed asphalt pavement] facility here provides a centralized and convenient location. This location will allow efficient and effective production for the road construction production chain.

- with regard to the variance being sought to not operate the use within a structure, the applicant argues that this type of recyclables recovery facility does not need to operate inside unlike other recyclable materials and products. It is argued that industry standards indicate that the product can be left in the open air with no issue concerning migration of either materials or fumes or the like. This use can effectively operate at this site without a structure.
- The Health Department commented that the site is served by public water and sewer and has no objection to the request.
- The Development Division (Regional Team) did not take a position on the request but commented that the proposal does not meet the requirements of the Landscape Manual. Specifically, landscape buffer requirements of a Class "D" 15-foot wide right-of-way buffer to East Chestnut Street and a Class "B" 10-foot wide screening buffer to heavy industrial use along the southern site boundary.

- The Long Range Planning Division commented that the proposal is generally consistent with the goals, policies and strategies of Plan2040 and is consistent with the 2017 Water and Sewer Master Plan.
- With regard to the specific special exception requirements of § 18-11-149,
 OPZ submits the following findings:
 - Vehicular access shall be from a collector road, an arterial road, a
 freeway, or a local road that serves only industrially zoned or
 commercially zoned property between the facility entrance and the first
 intersecting collector road, arterial road, or freeway in all directions.
 The site is accessed by Carbide Road which is a local road. To access
 Carbide Road vehicles would first use Fort Smallwood Road (an arterial
 road) then turn onto Pittman Road (a local road) traversing industrially
 zoned property. The proposal meets this requirement.
 - Collection, separation, and processing of recyclables shall be done
 within a structure at the facility. The applicant is requesting a variance
 to this requirement.
 - 3. Space on the site shall be adequate so that trucks using the facility are not stopped or parked on a road right-of-way. The site provides ample areas for trucks onsite, therefore the proposal meets this requirement.
 - 4. The sound level at any residentially zoned or residentially developed property line may not exceed an average of 55 dBA and a peak of 60 dBA. The site is in the middle of a heavy industrial area and the

- applicant indicated that given the large distance between the site and residentially zoned or developed property the sound level will not exceed the noted average or peak dBA levels. The proposal appears to meet this requirement.
- 5. The facility shall maintain onsite records specifying the date, type, and amount of material received, its place of origin (Anne Arundel County or out-of-County), and the amount of material transported offsite, such records to be available for inspection by the County. The applicant has indicated that all required records will be kept onsite. The proposal will meet this requirement.
- 6. Semiannual reports detailing the information contained in the records kept under subsection (6) shall be completed on a form provided by and to be submitted to the Department of Inspections and Permits. The applicant has indicated that the reports will be completed and submitted as required. The proposal will meet this requirement.
- 7. The site shall be cleaned of litter and scattered refuse daily. The applicant has indicated that the site will be cleaned daily as required. The proposal will meet this requirement.
- 8. The crushing and recycling of concrete is prohibited in W2 districts.

 The site is located in a W3 district so this requirement is not applicable.
- Concerning the general special exception standards of § 18-16-304, it is the opinion of OPZ that the recyclables recovery facility would not be detrimental

to the public health, safety, or welfare; and, the facility would be compatible with the appropriate and orderly development of the W3 district. The operations related to the facility would be no more objectionable with regard to noise, fumes, vibration, or light to nearby properties than operations in other uses allowed in the W3 district. The proposed use will not have any adverse effects above and beyond those inherently associated with the use irrespective of its location within the zoning district. There is no evidence to indicate that the proposed use would conflict with an existing or programmed public facility, public service, school, or road. The proposal is consistent with the General Development Plan and appears to meet the test for public need, as it can be considered expedient, reasonably convenient and useful to the public. While the Development Division has commented that the proposal is deficient to the requirements of the landscape manual, the applicant will be required to comply with these requirements should the use be approved. The property was previously granted a special exception for a natural wood waste recycling facility under Case No. 2013-0194-S, although that use is no longer operating at the site. The criteria and use of the property for the previously approved special exception is similar to the activities and nature of the currently proposed special exception use. As such, the previous approval and operation of the facility is further evidence that the proposal can comply with the requirements of § 18-16-304.

- For the granting of a zoning variance, a determination must be made as to whether, because of certain unique physical conditions peculiar to and inherent in the particular lot, or because of exceptional circumstances, strict implementation of the Code would result in an unwarranted hardship or practical difficulties. In this case OPZ does find that conducting the specifically proposed type of RAP facility within a structure as an exceptional circumstance that may present the applicant with practical difficulties in complying with the Code. The site is located within a large area of heavily developed industrial uses and was previously used to operate a similar use as a natural wood waste recycling facility. As such, the variance would not alter the essential character of the neighborhood, impair the appropriate use or development of adjacent properties, or be detrimental to the public welfare. The variance is deemed to be the minimum necessary to afford relief in this case.
- Based upon the standards set forth under § 18-16-304 and § 18-11-149 of the Code under which a special exception may be granted, and the standards set forth under § 18-16-305 under which a variance may be granted, OPZ recommends approval of a special exception and variance conditioned on the applicant being able to demonstrate compliance with the landscape manual.

Testimony and Exhibits

The applicant was represented at the hearing by Sally V. Baldwin, Esquire, of the law firm of Council, Baradel, Kosmerl & Nolan, P.A. Evidence was presented through David Whitehurst, General Manager of Products for the applicant, Tim Madden of Morris & Ritchie Associates, Inc., the applicant's engineer, who was recognized as an expert in matters of landscape architecture and the County land use regulations, and Kathryn Gunkel, who was recognized as an expert in environmental air quality requirements and compliance, that the application met all the requirements for the requested special exception with the exception (pun intended) of the requirement that the recycling process be done within a structure at the facility. The application met all the requirements of § 18-16-304.

The variance is justified because it would cause the applicant an unnecessary hardship if it were required to carry out its recycling process inside the structure on the property. Ms. Gunkel testified that it is industry standard to process reclaimed asphalt paving outside. There is no harm from doing so. The need to manipulate the product with frontend loaders and other equipment would make it very difficult to do so inside the structure on the facility.

There was no other testimony taken or exhibits received in the matter. The Hearing Officer did not visit the property.

DECISION

The Special Exception

The law is settled that a special exception use is a use that the legislative body recognizes as compatible with permitted uses, subject to a public hearing to show compliance with the underlying standards. Schultz v. Pritts, 291 Md. 1 (1981); Peoples Council for Baltimore County, et al v. Loyola College in Maryland, in the Court of Appeals of Maryland 137, September Term 2007, (September 9, 2008).

The standards governing the grant of a special exception to allow a recyclables recovery facility in a W3 district are found in § 18-11-149. The evidence that supports the granting of the requested special exception is set forth below:

- § 18-11-149. Recyclables recovery facilities.
- (1) Vehicular access shall be from a collector road, an arterial road, a freeway, or a local road that serves only industrially zoned or commercially zoned property between the facility entrance and the first intersecting collector road, arterial road, or freeway in all directions.

 The application meets this requirement.
 - (2) Collection, separation, and processing of recyclables shall be done within a structure at the facility.

The applicant wishes to collect, separate, and process the asphalt recyclable material outside a structure. This will require a variance, which is discussed below.

(3) Space on the site shall be adequate so that trucks using the facility are not stopped or parked on a road right-of-way.

The application meets this requirement.

(4) The sound level at any residentially zoned or residentially developed property line may not exceed an average of 55 dBA and a peak of 60 dBA. The evidence shows that the applicant will be able to meet this requirement.

(5) The facility shall maintain onsite records specifying the date, type, and amount of material received, its place of origin (Anne Arundel County or out-of-County), and the amount of material transported offsite, such records to be available for inspection by the County.

The evidence shows that the applicant will be able to meet this requirement.

(6) Semiannual reports detailing the information contained in the records kept under subsection (6) shall be completed on a form provided by and to be submitted to the Department of Inspections and Permits.

The evidence shows that the applicant will be able to meet this requirement.

(7) The site shall be cleaned of litter and scattered refuse daily.

The evidence shows that the applicant will be able to meet this requirement.

(8) The crushing and recycling of concrete is prohibited in W2 Districts.

The subject property is zoned W3. Therefore, this requirement does not apply.

In addition, I make the following affirmative findings pursuant to § 18-16-304:

- (1) The use will not be detrimental to the public health, safety, and welfare;
- (2) The location, nature, and height of each building, wall, and fence, the nature and extent of landscaping on the site, and the location, size, nature, and intensity of each phase of the use and its access roads will be compatible with the appropriate and orderly development of the district in which it is located;
- (3) Operations related to the use will be no more objectionable with regard to noise, fumes, vibration, or light to nearby properties than operations in other uses allowed under this article;
- (4) The proposed use will not conflict with an existing or programmed public facility, public service, school, or road;
- (5) The proposed use has the written recommendations and comments of the Health Department and the Office of Planning and Zoning;
- (6) The applicant has presented sufficient evidence of public need for the use;
- (7) The applicant has presented sufficient evidence that the use will meet and be able to maintain adherence to the criteria for the specific use;
- (8) The application will conform to the critical area criteria for sites located in the critical area; and
- (9) The administrative site plan demonstrates the applicant's ability to comply with the requirements of the Landscape Manual.

I find that the applicant has met the requirements of § 18-16-304. The applicant submitted sufficient evidence to show that there is public need. The

evidence shows that the proposed use will not be detrimental to the public health, safety, and welfare of the surrounding community.

For these reasons, I conclude that the applicant has complied with the requirements of § 18-11-149 to allow a recyclables recovery facility as shown on County Exhibit 2, conditioned on the requested variance discussed below being granted.

The Variance Request

Requirements for Zoning Variances

§ 18-16-305 sets forth the requirements for granting a zoning variance. Subsection (a) reads, in part, as follows: a variance may be granted if the Administrative Hearing Officer finds that practical difficulties or unnecessary hardships prevent conformance with the strict letter of this article, provided the spirit of law is observed, public safety secured, and substantial justice done. A variance may be granted only if the Administrative Hearing Officer makes the following affirmative findings:

(1) Because of certain unique physical conditions, such as irregularity,
narrowness or shallowness of lot size and shape or exceptional
topographical conditions peculiar to and inherent in the particular lot, there
is no reasonable possibility of developing the lot in strict conformance with
this article; or

(2) Because of exceptional circumstances other than financial considerations, the grant of a variance is necessary to avoid practical difficulties or unnecessary hardship and to enable the applicant to develop the lot.

The variance process for subsection (1) above is a two-step process. The first step requires a finding that special conditions or circumstances exist that are peculiar to the land or structure at issue which requires a finding that the property whereupon the structures are to be placed or use conducted is unique and unusual in a manner different from the nature of the surrounding properties. The second part of the test is whether the uniqueness and peculiarity of the property causes the zoning provisions to have a disproportionate impact upon the subject property causing the owner a practical difficulty or unnecessary hardship. "Uniqueness" requires that the subject property have an inherent characteristic not shared by other properties in the area. Trinity Assembly of God of Baltimore City, Inc. v. People's Counsel for Baltimore County, 178 Md. App. 232, 941 A.2d 560 (2008); Umerley v. People's Counsel for Baltimore County, 108 Md. App. 497, 672 A.2d 173 (1996); North v. St. Mary's County, 99 Md. App. 502, 638 A.2d 1175 (1994), cert. denied, 336 Md. 224, 647 A.2d 444 (1994).

The variance process for subsection (2) - practical difficulties or unnecessary hardship - is simpler. A determination must be made that, because of exceptional circumstances other than financial considerations, the grant of a variance is necessary to avoid practical difficulties or unnecessary hardship, and to enable the applicant to develop the lot.

Furthermore, whether a finding is made pursuant to subsection (1) or (2) above, a variance may not be granted unless the hearing officer also finds that: (1) the variance is the minimum variance necessary to afford relief; (2) the granting of the variance will not alter the essential character of the neighborhood or district in which the lot is located, (3) substantially impair the appropriate use or development of adjacent property, (4) reduce forest cover in the limited development and resource conservation areas of the critical area, (5) be contrary to acceptable clearing and replanting practices required for development in the critical area, or (6) be detrimental to the public welfare.

Findings - Zoning Variance

I find, based upon the evidence, that because of exceptional circumstances other than financial considerations, the grant of a variance is necessary to avoid practical difficulties or unnecessary hardship and to enable the applicant to develop the lot. The industry standard for the processing of aggregate, asphalt millings and reclaimed asphalt pavement is outdoors. Expert testimony showed that there would be practical difficulties in conducting this processing indoors. Expert testimony also showed that there would be no adverse environmental effects from allowing the processing to take place outdoors. Therefore, the application to grant a variance to allow a recyclables recovery facility with exterior/outside processing of recyclables will be granted.

I further find that the requested variance is the minimum variance necessary to afford relief, that the granting of the variance will not alter the essential

character of the neighborhood or district in which the lot is located, will not substantially impair the appropriate use or development of adjacent property, will not reduce forest cover in the limited development and resource conservation areas of the critical area, will not be contrary to acceptable clearing and replanting practices required for development in the critical area, or be detrimental to the public welfare.

ORDER

PURSUANT to the application Manuel Luis Construction Company, Inc., petitioning for a special exception to allow a recyclables recovery facility in a W3 district and a variance to allow a recyclables recovery facility with exterior/outside processing of recyclables (reclaimed asphalt pavement) on property with a street address of 701 Pittman Road, Baltimore; and

PURSUANT to the notice, posting of the property, and public hearing and in accordance with the provisions of law, it is this 19th day of July, 2022; and

ORDERED, by the Administrative Hearing Officer of Anne Arundel County, that the applicant is hereby **granted**:

- A special exception pursuant to § 18-11-149 to allow a recyclables recovery facility in a W3 – Heavy Industrial District on property with a street address of 701 Pittman Road, Baltimore, MD 21226; and
- 2. A variance to § 18-11-149(2) to allow a recyclables recovery facility with exterior/outside processing of recyclables on property with a street address of 701 Pittman Road, Baltimore, MD 21226.

The foregoing special exception and variance is subject to the applicant complying with any instructions and necessary approvals from the Office of Planning and Zoning, the Department of Inspections and Permits, the Department of Health, and/or the Critical Area Commission.

This Order does not constitute a building permit. In order for the applicant to operate the proposed recycling facility permitted in this decision, the applicant must apply for and obtain the necessary building permits, along with any other required approvals.

Furthermore, County Exhibit 2, referenced in this decision, is incorporated herein as if fully set forth and made a part of this Order. The decision and order shall not prohibit the applicant from making minor changes to the facilities as presently shown on County Exhibit 2 to adjust for changes made necessary by comments or requirements that arise during plan review or construction, provided those minor changes do not exceed the variances granted herein. The reasonableness of any such change shall be determined by the Office of Planning and Zoning and the Department of Inspection and Permits.

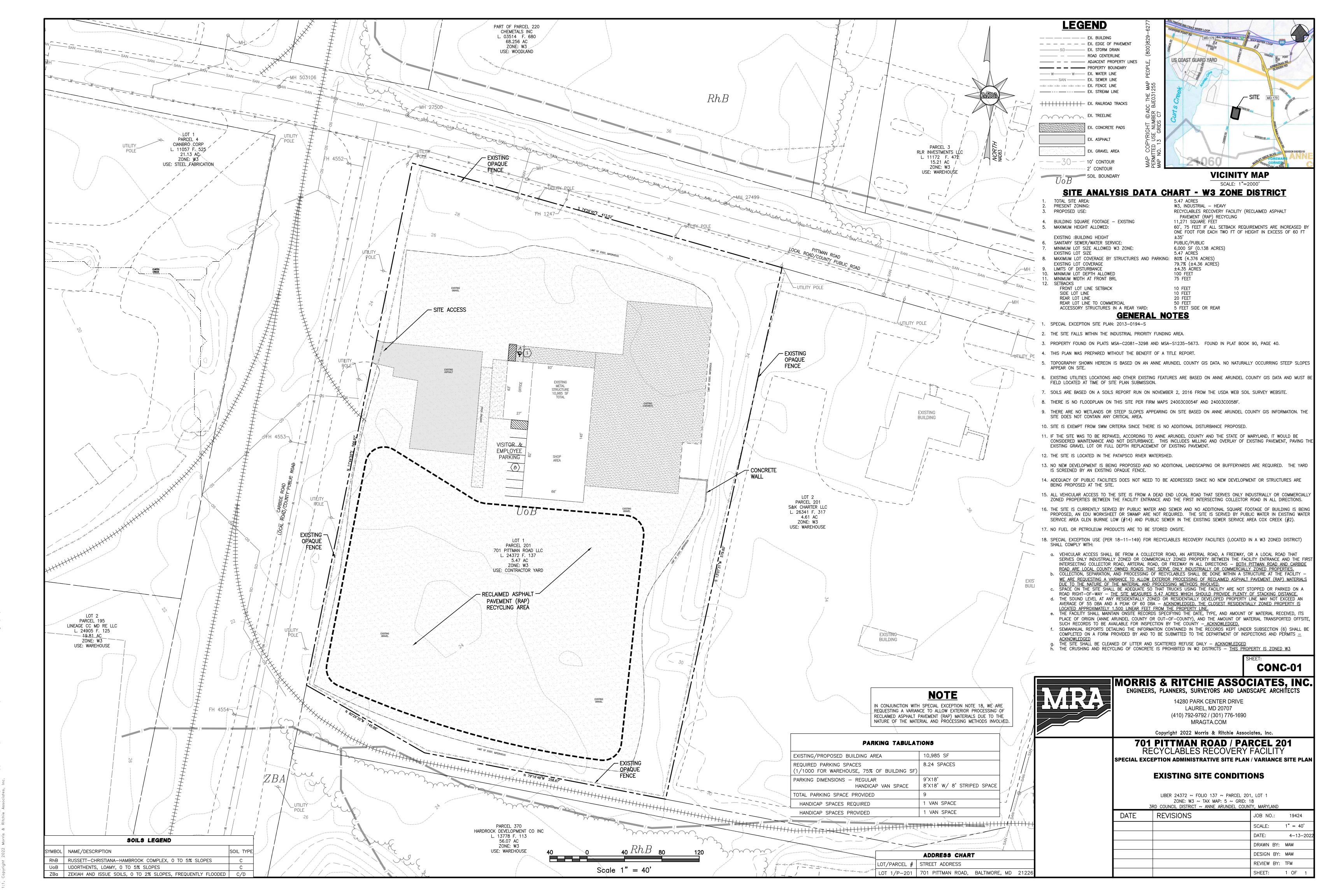
Douglas Clark Hollmonn Administrative Hearing Officer

NOTICE TO APPLICANT

Within thirty days from the date of this Decision, any person, firm, corporation, or governmental agency having an interest therein and aggrieved thereby may file a Notice of Appeal with the County Board of Appeals.

Further, § 18-16-405(a) provides that a variance or special exception that is not extended or tolled expires by operation of law unless the applicant within 18 months of the granting of the variance or special exception (1) obtains a building permit or (2) files an application for subdivision. Thereafter, the variance or special exception shall not expire so long as (1) construction proceeds in accordance with the permit or (2) a record plat is recorded among the land records pursuant to the application for subdivision, the applicant obtains a building permit within one year after recordation of the plat, and construction proceeds in accordance with the permit.

If this case is not appealed, exhibits must be claimed within 60 days of the date of this Order, otherwise they will be discarded.



P:\PROJ\19424 Pittman Road\Plans\LDE\Plot\Plan Sets\Special Exception and Variance\19424 Pittman Road Site She

MARYLAND DEPARTMENT OF THE ENVIRONMENT

AIR AND RADIATION ADMINISTRATION APPLICATION FOR A PERMIT TO CONSTRUCT

SUPPLEMENT TO DOCKET #09-23

COMPANY: M Luis Product, Inc.

LOCATION: 701 Pittman Road, Baltimore, MD 21226

APPLICATION: One (1) crushing and screening plant including one (1) 300 ton per hour Jaw

Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 200 ton per hour Cone or Impact Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 480 ton per hour screener powered by a Tier 3, diesel-fired engine rated at 150 horsepower; and one (1) radial stacker powered by a Tier 3, diesel-fired engine rated at 75

horsepower.

<u>ITEM</u>	DESCRIPTION
1	Notice of Tentative Determination, Public Hearing, and Opportunity to Submit Written Comments
2	Fact Sheet and Tentative Determination
3	Draft Permit to Construct and Conditions
4	Supplemental Information
5	Privilege Log – Not Applicable

MARYLAND DEPARTMENT OF THE ENVIRONMENT AIR AND RADIATION ADMINISTRATION

NOTICE OF TENTATIVE DETERMINATION, PUBLIC HEARING, AND OPPORTUNITY TO SUBMIT WRITTEN COMMENTS

FIRST NOTICE

The Department of the Environment, Air and Radiation Administration (ARA) has completed its review of an application for a Permit to Construct submitted by M Luis Products, Inc. on October 12, 2022, for one (1) crushing and screening plant including one (1) 300 ton per hour Jaw Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 200 ton per hour Cone or Impact Crusher powered by a Tier 3, diesel-fired engine rated at 350 horsepower; one (1) 480 ton per hour screener powered by a Tier 3, diesel-fired engine rated at 150 horsepower; and one (1) radial stacker powered by a Tier 3, diesel-fired engine rated at 75 horsepower. The proposed crushing and screening plant will be located at 701 Pittman Road, Baltimore, Maryland, 21226.

The issuance of the Permit-to-Construct for this facility will be the subject of a Public Hearing to be held on November 20, 2023 at 5:30 pm at the Orchard Beach Volunteer Fire Department, 7549 Solley Road, Glen Burnie, MD 21060.

Pursuant to Section 1-604, of the Environment Article, Annotated Code of Maryland, the Department has made a tentative determination that the Permit-to-Construct can be issued. A final determination on issuance of the permit will only be made after review of all pertinent information presented at the public hearing or received in written comments. Copies of the Department's tentative determination, the application, the draft permit to construct with conditions, and other supporting documents are available for public inspection on the Department's website. Look for Docket #09-23 at the following link:

https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 21.24, which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25%, and limited English proficiency above 15%. The Department's review of the environmental and socioeconomic indicators contributing to that EJ score is included in the tentative determination that is available for public inspection.

Persons who wish to make a statement concerning this application at the hearing are requested to provide the Department with a copy of their statement. In lieu of oral statements at the hearing, written comments may be submitted at the time of the hearing or to the Department no later than 30 days from the date of this notice or within 5 days after the hearing, whichever is later.

Interested persons may request an extension to the public comment period. The extension request must be submitted in writing and must be received by the Department no later than 30 days from the date of this notice or within 5 days after the hearing, whichever is later. The public comment period may only be extended one time for a 60-day period.

All requests for an extension to the public comment period and all written comments should be directed to the attention of Ms. Shannon Heafey by email to shannon.heafey@maryland.gov or by mail to the Air Quality Permits Program, Air and Radiation Administration, 1800 Washington Boulevard, Baltimore, Maryland 21230.

The Department will provide an interpreter for deaf and hearing impaired persons provided that a request is made for such service at least ten (10) days prior to the hearing. Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director Air and Radiation Administration

MARYLAND DEPARTMENT OF ENVIRONMENT AIR AND RADIATION ADMINISTRATION

FACT SHEET AND TENTATIVE DETERMINATION M LUIS PRODUCTS, INC.

PROPOSED INSTALLATION OF 300 TON PER HOUR CRUSHING AND SCREENING OPERATION POWERED BY FOUR DIESEL ENGINES

I. INTRODUCTION

The Maryland Department of the Environment (the "Department") received an application from M Luis Products, Inc. on October 12, 2022, for a Permit to Construct for one (1) crushing and screening plant equipped with wet suppression systems, processing recycled asphalt pavement (RAP), waste concrete, brick, and construction debris material, and consisting of one (1) 300 ton per hour (tph) Jaw Crusher powered by a Tier 3 diesel-fired engine rated at 350 horsepower, one (1) 200 tph Cone or Impact Crusher powered by a Tier 3 diesel-fired engine rated at 350 horsepower, one (1) 480 tph screener powered by a Tier 3 diesel-fired engine rated at 150 horsepower, and one (1) radial stacker powered by a Tier 3 diesel-fired engine rated at 75 horsepower. The proposed installation will be located at 701 Pittman Road, Baltimore, MD 21226.

A notice was placed in <u>The Baltimore Sun</u> on July 11, 2023, and July 17, 2023 announcing a scheduled informational meeting to discuss the permit to construct application. The informational meeting was held on July 24, 2023, at Orchard Beach Volunteer Fire Department located at 7549 Solley Road, Glen Burnie, MD 21060.

As required by law, all public notices were also provided to elected officials in all State, county, and municipality legislative districts located within a one mile radius of the facility's property boundary.

The Department has reviewed the application and has made a tentative determination that the proposed installation is expected to comply with all applicable air quality regulations. A notice will be published to provide the public with opportunities to request a public hearing and to comment on the application, the Department's tentative determination, the draft permit conditions, and other supporting documents. The Department will not schedule a public hearing unless a legitimate request is received.

If the Department does not receive any comments that are adverse to the tentative determination, the tentative determination will automatically become a final determination. If adverse comments are received, the Department will review the comments, and will then make a final determination with regard to issuance or denial of the permit. A notice of final determination will be published in a newspaper of general circulation in the affected area. The final determination may be subject to judicial review pursuant to Section 1-601 of the Environment Article, Annotated Code of Maryland.

II. CURRENT STATUS AND PROPOSED INSTALLATION

A. Current Status

M Luis Products, Inc. currently does not operate any equipment or processes requiring air quality permits at their facility.

B. Proposed Installation

M Luis Products, Inc. is proposing to install one (1) crushing and screening plant equipped with wet suppression systems, processing recycled asphalt pavement (RAP), waste concrete, brick, and construction debris material, and consisting of one (1) 300 ton per hour (tph) Jaw Crusher powered by a Tier 3 diesel-fired engine rated at 350 horsepower, one (1) 200 tph Cone or Impact Crusher powered by a Tier 3 diesel-fired engine rated at 350 horsepower, one (1) 480 tph screener powered by a Tier 3 diesel-fired engine rated at 150 horsepower, and one (1) radial stacker powered by a Tier 3 diesel-fired engine rated at 75 horsepower.

The wet suppression systems will control fugitive dust.

III. APPLICABLE REGULATIONS

The proposed installation is subject to all applicable Federal and State air quality control regulations, including, but not limited to the following:

- (a) All applicable terms, provisions, emissions standards, testing, monitoring, record keeping, and reporting requirements included in federal New Source Performance Standards (NSPS) promulgated under 40 CFR 60, Subpart A (General Provisions) and Subpart OOO for Nonmetallic Mineral Processing Plants.
- (b) COMAR 26.11.02.19C & D, which require that the Permittee submit to the Department annual certifications of emissions, and that the Permittee maintain sufficient records to support the emissions information presented in the submittals.
- (c) COMAR 26.11.06.03C and D, which requires that the Permittee take reasonable precautions to prevent particulate matter from unconfined sources and materials handling and construction operations from becoming airborne.
- (d) COMAR 26.11.06.08 and 26.11.06.09, which generally prohibit the discharge of emissions beyond the property line in such a manner that a nuisance or air pollution is created.

- (e) COMAR 26.11.09.05E(2), Emissions During Idle Mode: The Permittee may not cause or permit the discharge of emissions from any engine, operating at idle, greater than 10 percent opacity.
- (f) COMAR 26.11.09.05E(3), Emissions During Operating Mode: The Permittee may not cause or permit the discharge of emissions from any engine, operating at other than idle conditions, greater than 40 percent opacity.
- (g) COMAR 26.11.09.07A(2), which limits the sulfur content of distillate fuel oils to not more than 0.3 percent by weight.
- (h) COMAR 26.11.15.05, which requires that the Permittee implement "Best Available Control Technology for Toxics" (T BACT) to control emissions of toxic air pollutants.
- (i) COMAR 26.11.15.06, which prohibits the discharge of toxic air pollutants to the extent that such emissions will unreasonably endanger human health.

IV. GENERAL AIR QUALITY

The U.S. Environmental Protection Agency (EPA) has established primary and secondary National Ambient Air Quality Standards (NAAQS) for six (6) criteria pollutants, i.e., sulfur dioxide, particulate matter, carbon monoxide, nitrogen dioxide, ozone, and lead. The primary standards were established to protect public health, and the secondary standards were developed to protect against non-health effects such as damage to property and vegetation.

The Department utilizes a statewide air monitoring network, operated in accordance with EPA guidelines, to measure the concentrations of criteria pollutants in Maryland's ambient air. The measurements are used to project statewide ambient air quality, and currently indicate that Baltimore County complies with the NAAQS for particulate matter, carbon monoxide, lead, and nitrogen dioxide.

Ground level ozone continues to present a problem for the entire Baltimore metropolitan area, which is classified as a non-attainment area for ozone. The primary contributors to the formation of ozone are emissions of oxides of nitrogen, primarily from combustion equipment, and emissions of Volatile Organic Compounds (VOC) such as paint solvents and gasoline vapors. Anne Arundel County is included in the non-attainment area for ozone.

With regard to toxic air pollutants (TAPs), screening levels (i.e., acceptable ambient concentrations for toxic air pollutants) are generally established at 1/100 of allowed worker exposure levels (TLVs)¹. The Department has also developed additional screening levels for carcinogenic compounds. The additional screening levels are established such that continuous exposure to the subject TAP at the screening level for a period of 70 years is expected to cause an increase in lifetime cancer risk of no more than 1 in 100.000.

V. ENVIRONMENTAL JUSTICE ANALYSIS

The concept behind the term environmental justice (EJ) is that regardless of race, color, national origin, or income, all Maryland residents and communities should have an equal opportunity to enjoy an enhanced quality of life. How to assess whether equal protection is being applied is the challenge.

Communities surrounded by a disproportionate number of polluting facilities puts residents at a higher risk for health problems from environmental exposures. It is important that residents who may be adversely affected by a proposed source be aware of the current environmental issues in their community in order to have meaningful involvement in the permitting process. Resources may be available from government and private entities to ensure that community health is not negatively impacted by a new source located in the community.

Extensive research has documented that health disparities exist between demographic groups in the United States, such as differences in mortality and morbidity associated with factors that include race/ethnicity, income, and educational attainment.

The Maryland General Assembly passed HB 1200, effective October 1, 2022, that adds to MDE's work incorporating diversity, equity and inclusion into our mission to help overburdened and underserved communities with environmental issues. In accordance with HB 1200/Ch, 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the proposed source is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 21.24 which the Department has verified. This score considered three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%.

To account for other sources of pollution surrounding the proposed source, the Department conducted an additional EJ Score analysis to evaluate the impact of other sources located within 1 mile of the proposed source. The highest EJ Score in a census tract located within 1 mile of the proposed source, expressed as a statewide percentile, was shown to be 68.61.

exposure (TLV – TWA), where TWA is an acronym for time-weight average.

¹ TLVs are threshold limit values (exposure limits) established for toxic materials by the American Conference of Governmental Industrial Hygienists (ACGIH). Some TLVs are established for short-term exposure (TLV – STEL), and some are established for longer-term

An EJ Score of 68.61 indicates that the proposed installation is located in an area that is not disproportionately impacted by sources of pollution or at a higher risk of health problems from environmental exposures than other areas in Maryland. The Department has reviewed the air quality impacts from this proposed installation and has determined that the proposed installation will meet all applicable air quality standards.

VI. COMPLIANCE DEMONSTRATION AND ANALYSIS

The proposed installation must comply with all State imposed emissions limitations and screening levels, as well as the NAAQS. The Department has conducted an engineering and air quality review of the application. The emissions were projected based on U.S. EPA emission factors for crushing and screening plants and U.S. EPA engine tier emissions limits for diesel engines. The conservative U.S. EPA's SCREEN3 model was used to project the maximum ground level concentrations from the proposed facility, which were then compared to the screening levels and the NAAQS.

- **A. Estimated Emissions** The maximum emissions of air pollutants of concern from the proposed installation are listed in Table I.
- B. Compliance with National Ambient Air Quality Standards The maximum ground level concentrations for nitrogen dioxide, sulfur dioxide, carbon monoxide, and particulate matter based on the emissions from the proposed installation are listed in column 2 of Table II. The combined impact of the projected contribution from the proposed installation and the ambient background concentration for each pollutant shown in column 3 of Table II is less than the NAAQS for each pollutant shown in column 4. The Permittee will be required to maintain daily operating hours below 10 hours each day in order to demonstrate compliance with the NAAQS for particulate matter.
- C. Compliance with Air Toxics Regulations The toxic air pollutant of concern that would be emitted from this installation is listed in column 1 of Table III. The predicted maximum off-site ambient concentration of this toxic air pollutant is shown in column 4 of Table III, and the maximum concentration is less than the corresponding screening level for the toxic air pollutant shown in column 2.

VI. TENTATIVE DETERMINATION

Based on the above information, the Department has concluded that the proposed installation will comply with all applicable Federal and State air quality control requirements. In accordance with the Administrative Procedure Act, Department has made a tentative determination to issue the Permit to Construct.

Enclosed with the tentative determination is a copy of the draft Permit to Construct.

TABLE I
PROJECTED MAXIMUM EMISSIONS FROM THE PROPOSED INSTALLATION

	PROJECTED MAXIMUM EMISSIONS FROM PROPOSED INSTALLATION	
POLLUTANT	(lbs/day) @ 10 hr/day	(tons/year)
Nitrogen Dioxide (NO ₂)	61.9	11.3
Sulfur Dioxide (SO ₂)	19.4	3.5
Carbon Monoxide (CO)	58.4	10.7
Volatile Organic Compounds (VOC)	23.1	4.2
Particulate Matter (PM ₁₀)	14.8	2.8

^{*}The plant is limited to operating no more than 10 hours per day.

TABLE II
PROJECTED IMPACT OF EMISSIONS OF CRITERIA POLLUTANTS FROM THE
PROPOSED INSTALLATION ON AMBIENT AIR QUALITY

POLLUTANTS	MAXIMUM OFF-SITE GROUND LEVEL CONCENTRATIONS CAUSED BY EMISSIONS FROM PROPOSED PROCESS (µg/m³)	BACKGROUND AMBIENT AIR CONCENTRATIONS (µg/m³)*	NATIONAL AMBIENT AIR QUALITY STANDARDS (NAAQS) (µg/m³)
Nitrogen Dioxide (NO ₂)	annual avg.→ 35.37	annual avg.→ 28.84	annual avg.→ 100
Carbon Monoxide (CO)	8-hour max→ 292.07 1-hour max → 417.21	8-hr max.→ 916.16 1-hr max.→ 1030.67	8-hr max.→ 10,000 1-hr max.→ 40,000
Sulfur Dioxide (SO ₂)	24-hour max. → 55.50 annual avg. → 11.09	24-hour max.→ 21.22 annual avg.→ 1.57	24-hour max.→ 366 annual avg.→ 78.5
Particulate Matter (PM ₁₀)	24-hr max → 97.70	24-hr max.→ 20	24-hr max.→ 150

^{*}Background concentrations were obtained from Maryland air monitoring stations as follows:

NO₂ and CO → HU-Beltsville Monitoring Station in Prince George's County

 $SO_2 \rightarrow 8515$ Jenkins Rd in Riviera Beach, Anne Arundel County

PM₁₀ → Public Works Building in Anne Arundel County

TABLE III PREDICTED MAXIMUM OFF-SITE AMBIENT CONCENTRATIONS FOR TOXIC AIR POLLUTANTS EMITTED FROM THE PROPOSED INSTALLATION

TOXIC AIR POLLUTANTS	SCREENING LEVELS (μg/m³)	PROJECTED WORST-CASE FACILITY-WIDE EMISSIONS (lbs/hr)	PREDICTED MAXIMUM OFF-SITE GROUND LEVEL CONCENTRATIONS (µg/m³)
Crystalline Silica	1-hour→ None 8-hour→ 0.25 Annual→ None	0.00068	1-hour→ None 8-hour→ 0.237 Annual→ None

The values represent maximum facility-wide emissions of toxic air pollutants during any 1-hour period of facility operation.

The values are based on worst-case emissions from the proposed facility and were predicted by EPA's SCREEN3 model, which provides conservative estimations concerning the impact of pollutants on ambient air quality.

DRAFT PERMIT

Wes Moore Selena McIlwain

Air and Radiation Administration

1800 Washington Boulevard, Suite 720 Baltimore, MD 21230

Baltimore, MD 21230		
☐ Construction Permit	☐ Operating Permit	
PERMIT NO.: 003-1709-6-1920	DATE ISSUED: [Date Issued]	
PERMIT FEE: \$2,000 (Paid)	EXPIRATION DATE: In accordance with COMAR 26.11.02.04B	
LEGAL OWNER & ADDRESS M Luis Products Inc. 12200 Plum Orchard Dr STE 110, Silver Spring, MD 20904 Attention: Mr. David Slaughter, President	SITE M Luis Products Inc. M Luis Products Inc. 701 Pittman Rd Baltimore, MD 21226 AI # 176678	
	SOURCE DESCRIPTION	
ton per hour Jaw Crusher powered by a Tier 3) crushing and screening plant including one (1) 300 diesel engine rated at 350 horsepower, one (1) 200 ton Tier 3 diesel engine rated at 150 horsepower, and one gine rated at 75 horsepower.	
	e emissions of nitrogen oxides in order that M Luis minor source to preclude applicability of Title V – Part	
This source is subject to the cond	litions described on the attached pages.	
Pa	age 1 of 13	
Program Manager	Director, Air and Radiation Administration	

INDEX

Part A – General Provisions

Part B – Applicable Regulations

Part C – Construction Conditions

Part D – Operating Conditions

Part E – Notifications, Testing and Monitoring

Part F - Record Keeping and Reporting

Part G – Temporary Permit-To-Operate Conditions

This permit-to-construct is issued to cover the following registered installations:

ARA	Description	Date of
Registration	-	Installation
Number		
003-1709-6-	One (1) crushing and screening plant equipped with wet	Initial
1920	suppression systems, processing recycled asphalt	installation
	pavement (RAP), waste concrete, brick, and	October
	construction debris material, and consisting of:	2023
	One (1) jaw crusher processing up to 300 tons per	
	hour (tph), and powered by a Tier 3 or better diesel-	Subsequent
	fired engine rated at 350 horsepower;	equivalent
	One (1) cone or impact crusher processing up to 200	equipment
	tph, and powered by a Tier 3 or better diesel-fired	may be
	engine rated at 350 horsepower;	installed to
	One (1) screener processing up to 480 tons per	replace
	hour, and powered by a Tier 3 or better diesel-fired	existing
	engine rated at 150 horsepower; and	equipment,
	One (1) radial stacker powered by a Tier 3 or better	as needed.
	diesel-fired engine rated at 75 horsepower.	

Part A – General Provisions

- (1) The following Air and Radiation Administration (ARA) permit-to-construct applications and supplemental information are incorporated into this permit by reference:
 - (a) Application for Processing or Manufacturing Equipment (Form 5) received at the Department on October 12, 2022.
 - (b) Application for Emissions Data (Form 5B) received at the Department on October 12, 2022.

- (c) Toxic Air Pollutant (TAP) Emissions Summary and Compliance Demonstration (Form 5A) received at the Department on October 12, 2022.
- (d) Application for internal combustion engines (Form 44) received at the Department on October 12, 2022.
- (e) Supplemental Information including emissions calculations, site plans, zoning approval with special exemption case documentation, and an environmental justice (EJ) report received at the Department on October 12, 2022.

If there are any conflicts between representations in this permit and representations in the applications, the representations in the permit shall govern. Estimates of dimensions, volumes, emissions rates, operating rates, feed rates and hours of operation included in the applications do not constitute enforceable numeric limits beyond the extent necessary for compliance with applicable requirements.

- (2) Upon presentation of credentials, representatives of the Maryland Department of the Environment ("MDE" or the "Department") and the Anne Arundel County Health Department shall at any reasonable time be granted, without delay and without prior notification, access to the Permittee's property and permitted to:
 - (a) inspect any construction authorized by this permit;
 - (b) sample, as necessary to determine compliance with requirements of this permit, any materials stored or processed on-site, any waste materials, and any discharge into the environment;
 - (c) inspect any monitoring equipment required by this permit;
 - (d) review and copy any records, including all documents required to be maintained by this permit, relevant to a determination of compliance with requirements of this permit; and
 - (e) obtain any photographic documentation or evidence necessary to determine compliance with the requirements of this permit.
- (3) The Permittee shall notify the Department prior to increasing quantities and/or changing the types of any materials referenced in the application or limited by this permit. If the Department determines that such increases or changes constitute a modification, the Permittee shall obtain a permit-to-construct prior to implementing the modification.

- (4) Nothing in this permit authorizes the violation of any rule or regulation or the creation of a nuisance or air pollution.
- (5) If any provision of this permit is declared by proper authority to be invalid, the remaining provisions of the permit shall remain in effect.
- (6) Subsequent to issuance of this permit, the Department may impose additional and modified requirements that are incorporated into a State permit-to-operate issued pursuant to COMAR 26.11.02.13.

Part B – Applicable Regulations

(1) This source is subject to all applicable federal air pollution control requirements including, but not limited to, the following:

All applicable terms, provisions, emissions standards, testing, monitoring, record keeping, and reporting requirements included in federal New Source Performance Standards (NSPS) promulgated under 40 CFR 60, Subparts A and OOO for Nonmetallic Mineral Processing Plants.

All notifications required under 40 CFR 60, Subparts A and OOO shall be submitted to both of the following:

The Administrator
Compliance Program
Maryland Department of the Environment
Air and Radiation Administration
1800 Washington Boulevard, STE 715
Baltimore MD 21230

and

United States Environmental Protection Agency Region III, Enforcement & Compliance Assurance Division Air, RCRA and Toxics Branch (3ED21) Four Penn Center 1600 John F. Kennedy Boulevard Philadelphia, PA 19103-2852

(2) This source is subject to all applicable federally enforceable State air pollution control requirements including, but not limited to, the following regulations:

- (a) COMAR 26.11.01.07C, which requires that the Permittee report to the Department occurrences of excess emissions.
- (b) COMAR 26.11.02.04B, which states that a permit to construct or an approval expires if, as determined by the Department:
 - (i) Substantial construction or modification is not commenced within 18 months after the date of issuance of the permit or approval, unless the Department specifies a longer period in the permit or approval;
 - (ii) Construction or modification is substantially discontinued for a period of 18 months after the construction or modification has commenced; or
 - (iii) The source for which the permit or approval was issued is not completed within a reasonable period after the date of issuance of the permit or approval.
- (c) COMAR 26.11.02.09A, which requires that the Permittee obtain a permit-to-construct if an installation is to be modified in a manner that would cause changes in the quantity, nature, or characteristics of emissions from the installation as referenced in this permit.
- (d) COMAR 26.11.06.03C and D, which requires that the Permittee take reasonable precautions to prevent particulate matter from unconfined sources and materials handling and construction operations from becoming airborne.
- (e) COMAR 26.11.06.12, which states that a person may not construct, modify, or operate, or cause to be constructed, modified, or operated, a New Source Performance Standard (NSPS) source in a manner which results or will result in violation of the provisions of 40 CFR, Part 60.
- (f) COMAR 26.11.09.05E, which limits visible emissions from the diesel engines to 10% and 40% opacity during idle and operating modes, respectively. Exceptions to these opacity limits are as follows:
 - (i) The 10% opacity limit during idle mode does not apply for a period of 2 consecutive minutes after a period of idling of 15 minutes for the purpose of clearing the exhaust system;

- (ii) The 10% opacity limit during idle mode does not apply to emissions resulting directly from a cold engine start-up and warm-up for the following maximum periods:
 - (A) Engines that are idling continuously when not in service: 30 minutes; and
 - (B) All other engines: 15 minutes.
- (iii) The 10% and 40% opacity limits do not apply while maintenance, repair, or testing is being performed by qualified mechanics.
- (g) COMAR 26.11.09.07A(2), which limits the sulfur content of distillate fuel oils to not more than 0.3 percent by weight.
- (3) This source is subject to all applicable State-only enforceable air pollution control requirements including, but not limited to, the following regulations:
 - (a) COMAR 26.11.02.13A(16), which requires that the Permittee obtain from the Department, and maintain and renew as required, a valid State permit-to-operate.
 - (b) COMAR 26.11.02.19C & D, which require that the Permittee submit to the Department annual certifications of emissions, and that the Permittee maintain sufficient records to support the emissions information presented in such submittals.
 - (c) COMAR 26.11.06.08 and 26.11.06.09, which generally prohibit the discharge of emissions beyond the property line in such a manner that a nuisance or air pollution is created.
 - (d) COMAR 26.11.15.05, which requires that the Permittee implement "Best Available Control Technology for Toxics" (T BACT) to control emissions of toxic air pollutants.
 - (e) COMAR 26.11.15.06, which prohibits the discharge of toxic air pollutants to the extent that such emissions would unreasonably endanger human health.

Part C – Construction Conditions

- (1) Except as otherwise provided in this part, the crushing and screening plant shall be constructed in accordance with specifications included in the incorporated applications.
- (2) This permit authorizes the installation of a crushing and screening plant and subsequent, equivalent replacement crushing and screening equipment as needed.
- (3) The Permittee shall equip the crushing and screening plant with wet suppression systems to comply with the particulate matter handling requirements of COMAR 26.11.06.03C and D and 40 CFR 60, Subpart OOO.

Part D - Operating Conditions

- (1) Except as otherwise provided in this part, all equipment associated with crushing and screening plant covered by this permit shall be operated in accordance with specifications included in the application and any operating procedures recommended by equipment vendors unless the Permittee obtains from the Department written authorization for alternative operating procedures.
- (2) The Permittee shall operate the crushing and screening plant in accordance with the Special Exemption conditions granted to M Luis Products Inc. in 2022 with respect to zoning.
- (3) The Permittee shall comply with the following operating limits unless the Permittee can demonstrate, to the satisfaction of the Department, that premises wide emissions of oxides of nitrogen (NOx) shall be less than 25 tons in any rolling 12-month period and compliance with the National Ambient Air Quality Standard for particulate matter (as PM-10) can be achieved at other operating conditions:
 - (a) The crushing and screening plant shall not be operated more than 10 hours per calendar day;
 - (b) The crushing and screening plant shall not exceed 300 tons per hour throughput limit; and
 - (c) The engines associated with the crushing and screening plant shall be rated Tier 3 or better.
- (4) Wet suppression systems shall be used as needed to comply with the fugitive particulate matter requirements of COMAR 26.11.06.03C and COMAR 26.11.06.03D and the following opacity limits specified in 40 CFR, Part 60,

Subpart OOO for affected facilities at nonmetallic mineral processing plants constructed, modified, or reconstructed on or after April 22, 2008:

- (a) No more than 12 percent opacity from each crusher; and
- (b) No more than 7 percent opacity from all other fugitive sources. [Reference: 40 CFR §60.672(b) and Table 3 to 40 CFR Subpart OOO]
- (5) The engines associated with the crushing and screening operation shall be nonroad engines, as defined in 40 CFR §1068.3, unless the Permittee complies with the stationary engine requirements of 40 CFR 60, Subpart IIII and 40 CFR 63, Subpart ZZZZ, as applicable, for each engine.
- (6) Soils contaminated with petroleum-based fuels, other volatile organic compounds, or metals shall not be processed at the facility.
- (7) The Permittee shall control fugitive dust on site, including from plant roads and stockpiles, by using water, approved chemical dust suppressants, or a combination of both.

Part E - Notifications, Testing and Monitoring

- (1) The Permittee shall submit written or electronic notification to the Department of the initial startup date of the crushing and screening plant and the initial startup date of each subsequent, equivalent replacement equipment within 15 days after such date. [Reference: 40 CFR §60.7(a)(3) and §60.676(i)]
- (2) Not later than 180 days after initial startup of the crushing and screening plant and each subsequent, equivalent replacement equipment (if required), the Permittee shall demonstrate compliance with all applicable opacity standards. [Reference: 40 CFR §60.11(b) and §60.672(b)]
- (3) The Permittee shall use Method 9 of Appendix A-4 to 40 CFR, Part 60 and the procedures in 40 CFR §60.11, with the following additions:
 - (a) The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet);
 - (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The required observer position relative to the sun (Method 9 if Appendix A-4 of this part, Section 2.1) must be followed; and

(c) For affected facilities using wet dust suppression for particulate matter control, a visible mist is generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

[Reference: 40 CFR §60.675(c)(1)]

- (4) The duration of the Method 9 (40 CFR, Part 60, Appendix A-4) observations must be 30 minutes (five 6-minute averages) for each emission point. Compliance with the applicable opacity standards must be based on the average of the five 6-minute averages. [Reference: 40 CFR §60.675(c)(3)]
- (5) The Permittee shall submit notification of the intended date of the required Method 9 observations to the Department at least thirty (30) days prior to that date.
- (6) Within 45 days following the required Method 9 observations, the Permittee shall submit the results to the Department.
- (7) The Permittee shall perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression systems for affected facilities at nonmetallic mineral processing plants constructed, modified, or reconstructed on or after April 22, 2008. The Permittee must initiate corrective action within 24 hours and complete corrective action as expediently as practical if the Permittee finds that water is not flowing properly during an inspection of the water spray nozzles. [Reference: 40 CFR §60.674(b)]

Part F - Record Keeping and Reporting

- (1) The Permittee shall submit written reports of the results of all performance tests conducted to demonstrate compliance with opacity requirements including reports of opacity observations made using Method 9 (40 CFR Part 60 Appendix A-4) to demonstrate compliance with 40 CFR §60.672(b). [Reference: 40 CFR §60.676(f)]
- (2) The Permittee shall maintain for at least five (5) years, and shall make available to the Department upon request, records of the following information:
 - (a) The type and amount of materials processed in the crushing and screening plant in tons per month;

- (b) The hours of operation for each day the crushing and screening plant is operating;
- (c) The hours of operation of each engine for each operating day;
- (d) The amount of diesel fuel burned in the diesel engines each month;
- (e) The hours of operation of each engine for each operating year;
- (f) All opacity observation test results for the initial plant and each subsequent, equivalent replacement equipment;
- (g) Copies of all notifications of initial startup of the crushing and screening plant and each subsequent, equivalent replacement equipment;
- (h) Equipment information or vendor literature for all initial equipment associated with the plant and each subsequent, equivalent replacement equipment; and
- (i) A log of each periodic inspection of the wet suppression systems including dates and corrective actions taken. [Reference: 40 CFR §60.674(b) and §60.676(b)(1)]
- (3) The Permittee shall maintain at the facility for at least five (5) years, and shall make available to the Department upon request, records necessary to support annual certifications of emissions and demonstrations of compliance for toxic air pollutants. Such records shall include, if applicable, the following:
 - (a) Mass emissions rates for each regulated pollutant, and the total mass emissions rate for all regulated pollutants for each registered source of emissions;
 - (b) Accounts of the methods and assumptions used to quantify emissions;
 - (c) Copies of opacity observation test results for the initial plant and each subsequent, equivalent replacement equipment (if required);
 - (d) All operating data, including operating schedules and production data, that were used in determinations of emissions;
 - (e) Amounts, types, and analyses of all fuels used;

- (f) Any records, the maintenance of which is required by this permit or by State or federal regulations, that pertain to the operation and maintenance of continuous emissions monitors, including:
 - (i) all emissions data generated by such monitors;
 - (ii) all monitor calibration data;
 - (iii) information regarding the percentage of time each monitor was available for service; and
 - (iv) information concerning any equipment malfunctions.
- (g) Information concerning operation, maintenance, and performance of air pollution control equipment and compliance monitoring equipment, including:
 - (i) identifications and descriptions of all such equipment;
 - (ii) operating schedules for each item of such equipment;
 - (iii) accounts of any significant maintenance performed;
 - (iv) accounts of all malfunctions and outages; and
 - (v) accounts of any episodes of reduced efficiency.
- (h) Limitations on source operation or any work practice standards that significantly affect emissions; and
- (i) Other relevant information as required by the Department.
- (4) The Permittee shall submit to the Department by April 1 of each year a certification of emissions for the previous calendar year. The certifications shall be prepared in accordance with requirements, as applicable, adopted under COMAR 26.11.01.05 1 and COMAR 26.11.02.19D.
 - (a) Certifications of emissions shall be submitted on forms obtained from the Department.
 - (b) A certification of emissions shall include mass emissions rates for each regulated pollutant, and the total mass emissions rate for all regulated pollutants for each of the facility's registered sources of emissions.

- (c) The person responsible for a certification of emissions shall certify the submittal to the Department in the following manner:
 - "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."
- (5) The Permittee shall submit to the Department by April 1 of each year a written certification of the results of an analysis of emissions of toxic air pollutants from the Permittee's facility during the previous calendar year. Such analysis shall include either:
 - (a) a statement that previously submitted compliance demonstrations for emissions of toxic air pollutants remain valid; or
 - (b) a revised compliance demonstration, developed in accordance with requirements included under COMAR 26.11.15 & 16, that accounts for changes in operations, analytical methods, emissions determinations, or other factors that have invalidated previous demonstrations.
- (6) The Permittee shall report, in accordance with requirements under COMAR 26.11.01.07, occurrences of excess emissions to the Compliance Program of the Air and Radiation Administration.

Part G – Temporary Permit-to-Operate Conditions

- (1) This permit-to-construct shall also serve as a temporary permit-to-operate that confers upon the Permittee authorization to operate the crushing and screening plant for a period of up to 180 days after initiating operation of the crushing and screening plant.
- (2) The Permittee shall provide the Department with written or electronic notification of the date on which operation of the crushing and screening plant is initiated. Such notification shall be provided within 15 days of the date to be reported.

- (3) During the effective period of the temporary permit-to-operate the Permittee shall operate the new installation as required by the applicable terms and conditions of this permit-to-construct, and in accordance with operating procedures and recommendations provided by equipment vendors.
- (4) The Permittee shall submit to the Department an application for a State permitto-operate no later than 60 days prior to expiration of the effective period of the temporary permit-to-operate.

MARYLAND DEPARTMENT OF THE ENVIRONMENT

AIR AND RADIATION ADMINISTRATION

SUPPLEMENTAL INFORMATION REFERENCES

The Code of Maryland Regulations (COMAR) is searchable by COMAR citation at the following Division of State Documents website:

http://www.dsd.state.md.us/COMAR/ComarHome.html

The Code of Federal Regulations (CFR), including New Source Performance Standards (NSPS) at 40 CFR, Part 60 and National Emission Standards for Hazardous Air Pollutants (NESHAP) at 40 CFR, Parts 61 and 63, is searchable by CFR citation at the following U.S. Government Publishing Office website:

http://www.ecfr.gov

Information on National Ambient Air Quality Standards (NAAQS) is located at the following U.S. Environmental Protection Agency (EPA) website:

https://www.epa.gov/criteria-air-pollutants/naaqs-table

Information on Maryland's Ambient Air Monitoring Program is located at the following Maryland Department of the Environment website:

http://mde.maryland.gov/programs/Air/AirQualityMonitoring/Pages/index.aspx

Information on the U.S. EPA's Screen3 computer model and other EPA-approved air dispersion models is located at the following U.S. EPA website:

http://www.epa.gov/scram001/dispersion screening.htm

Information on the U.S. EPA TANKS Emission Estimation Software is located at the following U.S. EPA website:

http://www.epa.gov/ttn/chief/software/tanks/index.html

Information on the U.S. EPA Emission Factors and AP-42 is located at the following U.S. EPA website:

https://www.epa.gov/air-emissions-factors-and-quantification/ap-42-compilation-air-emission-factors