

**MARYLAND DEPARTMENT OF THE ENVIRONMENT
LAND AND MATERIALS ADMINISTRATION – OIL CONTROL PROGRAM**

1800 Washington Boulevard, Suite 620 • Baltimore, Maryland 21230-1719
(410) 537-3442 • 1-800-633-6101 • <http://www.mde.maryland.gov>

Report of Observations

Date	June 11, 2026	Facility ID	7874
Type of Inspection / Observations	Spill Investigation	Case #	26-0420PG
Site / Facility Name	Andrews Air Force Base	Permit #	
Address	████████████████████ ██████	MDEnviroScreen¹	31.1
Point of Contact (POC)	██████████	POC Phone	██████████
POC Email	██████████████████	POC Fax	

Remarks

On June 11, 2026, Regional inspector Aaron Bull arrived on site and met with ██████████ of JBA, Tracer tester Bryan Quinly (██████████) of Linde Services Inc, and Jack Sunderland (██████████) of EA Engineering to witness the collection of samples from the existing 28 tracer testing ports located along Hydrant Lateral Row █ for the nitrogen inoculation tracer testing. The testing and sample collecting are part of the *Revised Facility █ Leak Locate Work Plan* dated May 14, 2026 and approved by the Department on June 3, 2026.

Before collecting the gas samples, the pressure at the isolation valve inside the ████████ at the end of the return line for Row █ was checked. At 8:45am on June 11, the pressure gauge read 9psi. The initial pressure on the line had been 12psi the afternoon of June 10.

Linde Services collected gas samples from each of the 28 tracer testing ports. The return line gas samples were taken to the onsite mobile testing lab and analyzed for the presence of Tracer Compound-A. The results concluded that Tracer Compound-A was not present in the 28 samples collected. Tracer port 448 had a different result than the other 27 ports, but Linde Services and EA Engineering personnel stated it was not a Tracer Compound-A detection.

At 1:30pm the pressure gauge on the return line was at 8psi. The pressure was taken off the return line at this time, and a second sample was taken from tracer port 448. The sample was analyzed onsite and returned the same negative result that the first sample had.

**MDE/LMA/OCP
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Photographs Taken: Yes No

NOTES

- Report the following conditions to the Department immediately, but not later than 2 hours after the detection, at **410-537-3442** during normal business hours, or to the Emergency Response Division hotline at **1-866-633-4686**:
 - Evidence of a spill, release, or discharge of oil;
 - A release detection method, monitoring results, or investigation of an alarm indicates that a spill, release, or discharge may have occurred;
 - Investigation of an inventory variation reveals a leak;
 - If a storage tank system fails a test for tightness,;
 - Two consecutive inconclusive precision tightness test results;
 - A storage system (aboveground or underground) is determined to be leaking;
 - Test failure of spill catchment basins, containment sumps, or test of a cathodic protection resulting determination the system is inadequate;
 - Presence of liquid phase hydrocarbons; absorbed or free product in soil; vapors in soil, basement, sewer or utility line; or waters of the State;
 - Unusual operating conditions exist, such as erratic behavior of product dispensing equipment, the sudden loss of a regulated substance from a storage tank system, unexplained presence of water in a storage tank, or liquid in the interstitial space of a secondary containment system.

- Reports should **not** be made via voice messages to OCP case managers.

- Operating without a permit or in violation of a permit, regulation, or law may result in the assessment of civil or administrative penalties and or other legal sanctions.

MDE Representative: Aaron Bull Phone: 410-537-4147 Email: aaron.bull@maryland.gov	Emailed: <input type="checkbox"/> Email: Person Interviewed (print):
Signature: <i>Aaron Bull</i>	Signature:
Date: June 11, 2026	Date: