

**MARYLAND DEPARTMENT OF THE ENVIRONMENT
LAND AND MATERIALS ADMINISTRATION – OIL CONTROL PROGRAM**

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(410) 537-3442 • 1-800-633-6101 • <http://www.mde.maryland.gov>

Report of Observations

Date	May 21, 2026	Facility ID	7874
Type of Inspection / Observations	Direct Push Investigation	Case #	2026-0420-PG
Site / Facility Name	Joint Base Andrews – [REDACTED] Fuel Hydrant Loop Release	Permit #	2022-OPT-5217 24OGR-1768
Address	[REDACTED]	MDEnviroScreen	31.1
Point of Contact (POC)	[REDACTED]	POC Phone	[REDACTED]
POC Email	[REDACTED]	POC Fax	-

Remarks: On May 21, 2026, Jim Richmond of the Maryland Department of the Environment’s (MDE) Oil Control Program (OCP) Remediation Division met with [REDACTED] (JBA), the EA Engineering investigation team, and personnel from Parratt and Wolff (drilling contractor) to observe the Phase I drilling in the grass [REDACTED] and on the [REDACTED] and [REDACTED] sides of [REDACTED]. The borings on the [REDACTED] side of the taxiway were believed to [REDACTED]. The above-referenced civilian personnel were escorted by JBA personnel at all times during the site visit.

The attached site diagram can be used as a reference for the general location of the borings completed on 5-21-2026. The drilling contractor used a direct-push rig to complete the borings annotated on the attached site diagram including

[REDACTED] A direct push rig was used to advance soil coring rods at 5-foot intervals into the subsurface. EA personnel recorded the boring location, the lithology of the individual soil cores, and the depth to groundwater. A photo-ionization detector was used to field screen the soil cores at regular intervals. All borings were completed to a depth of approximately 15 feet below the ground surface (bgs), with the exception of [REDACTED] which were completed to a depth of 20 feet bgs. Groundwater was encountered in the borings at depths ranging from approximately 10 to 11 feet bgs. Soil samples were collected from each boring in the zone immediately above the groundwater zone. The soil profile in each boring was generally a clayey silt with angular rock fragments interspersed and grading to a wet gravelly sand near the bottom of the borings. EA personnel were allowed to take pictures of the soil cores to aid with the final lithological description. Field screening with the PID did not register a response greater than expected background levels in the soil cores. No liquid phase hydrocarbons (LPH) were encountered in any of the borings completed on 5-21-2026. All borings were properly closed prior to leaving the site. OCP personnel did not take any photographs on this date.

Photographs Taken: Yes No


**MDE/LMA/OCP
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NOTES

- Report the following conditions to the Department immediately, but not later than 2 hours after the detection, at **410-537-3442** during normal business hours, or to the Emergency Response Division hotline at **1-866-633-4686**:
 - Evidence of a spill, release, or discharge of oil;
 - A release detection method, monitoring results, or investigation of an alarm indicates that a spill, release, or discharge may have occurred;
 - Investigation of an inventory variation reveals a leak;
 - If a storage tank system fails a test for tightness,;
 - Two consecutive inconclusive precision tightness test results;
 - A storage system (aboveground or underground) is determined to be leaking;
 - Test failure of spill catchment basins, containment sumps, or test of a cathodic protection resulting determination the system is inadequate;
 - Presence of liquid phase hydrocarbons; absorbed or free product in soil; vapors in soil, basement, sewer or utility line; or waters of the State;
 - Unusual operating conditions exist, such as erratic behavior of product dispensing equipment, the sudden loss of a regulated substance from a storage tank system, unexplained presence of water in a storage tank, or liquid in the interstitial space of a secondary containment system.

- Reports should **not** be made via voice messages to OCP case managers.

- Operating without a permit or in violation of a permit, regulation, or law may result in the assessment of civil or administrative penalties and or other legal sanctions.

MDE Representative: Jim Richmond Phone: 410-537-3337 Email: Jim.Richmond@maryland.gov	Emailed: <input checked="" type="checkbox"/> Email: [REDACTED] Person Interviewed (print): [REDACTED]
Signature: 	Signature:
Date: May 21, 2026	Date:

