

**MARYLAND DEPARTMENT OF THE ENVIRONMENT
LAND AND MATERIALS ADMINISTRATION – OIL CONTROL PROGRAM**

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Report of Observations

Date	April 17, 2026	Facility ID	7874
Type of Inspection / Observations	MDE OCP Containment Observation	Case #	2026-0420-PG
Site / Facility Name	Joint Base Andrews – West Side Fuel Hydrant Loop Release	Permit #	2022-OPT-5217 24OGR-1768
Address	3466 North Carolina Avenue, Andrews AFB	MDEnviroScreen	31.1
Point of Contact (POC)	Josh Miller, Jeffrey S. Wenck	POC Phone	202-409-8231, 443-955-2570
POC Email	joshua.miller.131@us.af.mil, Jeffrey.wenck@us.af.mil	POC Fax	-

Remarks: On April 17, 2026, Maryland’s Department of the Environment (MDE) Oil Control Program (OCP) Remediation Division case manager Chris King met with Josh Miller and Pat Adamson of Joint Base Andrews (JBA) personnel to view the containment measures added within Piscataway Creek since MDE’s site visit on April 13, 2026, and as required in OCP’s April 13, 2026, Report of Observations.

JBA and OCP personnel observed containment measures to the south of S. Perimeter Road upon arrival at the site. A hard boom was stationed between the S. Perimeter Road underpass and the underflow dam. Soft absorbent booms and pad sweeps were placed upstream and downstream from the underflow dam. The height and width of the underflow dam was increased by Clean Harbors personnel while OCP was on site. Construction of a second underflow dam was initiated approximately 200 feet downstream from the first underflow dam. The second underflow dam is estimated to be completed by the end of today.

Additional containment measures were also observed at the outfall location to the north of S. Perimeter Drive. Three additional hard booms and additional pad sweeps and absorbent booms were deployed since MDE’s site visit on April 13, 2026. A hard boom will be placed near the underpass of S. Perimeter Road by Clean Harbors by the end of today. Petroleum odors remain present near the drainage outfall to Piscataway Creek. Absorbent pads near the outfall were petroleum saturated, indicating the presence of liquid phase hydrocarbons (LPH). Clean Harbors personnel reportedly remove and replace absorbent pads near the outfall daily. Recovery of LPH and petroleum impacted water is scheduled to continue later today. Approximately 11,000 gallons of petroleum impacted liquids are currently stored in the frac tank stationed near the outfall. JBA and Clean Harbors personnel confirmed that recovery would continue over the weekend, and that Clean Harbors would be on site during the anticipated rain event on Sunday (3/19/2026).

OCP and JBA personnel confirmed that Piscataway Creek would be resampled on Monday, April 20, 2026. OCP anticipates arriving at the Visitor Control Center at 9:30 to meet JBA personnel prior to collecting off-base samples with Clean Harbors and JBA.

Photographs Taken: Yes No


**MDE/LMA/OCP
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NOTES

- Report the following conditions to the Department immediately, but not later than 2 hours after the detection, at **410-537-3442** during normal business hours, or to the Emergency Response Division hotline at **1-866-633-4686**:
 - Evidence of a spill, release, or discharge of oil;
 - A release detection method, monitoring results, or investigation of an alarm indicates that a spill, release, or discharge may have occurred;
 - Investigation of an inventory variation reveals a leak;
 - If a storage tank system fails a test for tightness,;
 - Two consecutive inconclusive precision tightness test results;
 - A storage system (aboveground or underground) is determined to be leaking;
 - Test failure of spill catchment basins, containment sumps, or test of a cathodic protection resulting determination the system is inadequate;
 - Presence of liquid phase hydrocarbons; absorbed or free product in soil; vapors in soil, basement, sewer or utility line; or waters of the State;
 - Unusual operating conditions exist, such as erratic behavior of product dispensing equipment, the sudden loss of a regulated substance from a storage tank system, unexplained presence of water in a storage tank, or liquid in the interstitial space of a secondary containment system.

- Reports should **not** be made via voice messages to OCP case managers.

- Operating without a permit or in violation of a permit, regulation, or law may result in the assessment of civil or administrative penalties and or other legal sanctions.

MDE Representative: Chris King Phone: 410-537-4152 Email: christopherj.king@maryland.gov	Emailed: <input checked="" type="checkbox"/> Email: joshua.miller.131@us.af.mil Person Interviewed (print): Josh Miller
Signature: 	Signature:
Date: April 17, 2026	Date: