Advanced Environmental Concepts, Inc.

1751-1 Pulaski Highway Havre De Grace, MD 21078 (410) 939-5550

Report of Monitoring Well Sampling

Site Location:

Urbana Pike BP
1904 Urbana Pike
Clarksburg, MD
Facility # 87

Prepared For:

Herb Meade
Carroll Motor Fuels
18 Loveton Circle
Sparks MD 21152

July 18, 2025

SIGNATURE SHEET

Prepared by:

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Table of Contents

1.0 Introduction

1.1 Purpose
This annual monitoring well (MW) sampling report has been prepared to satisfy the requirements set forth by the Maryland Department of the Environment (MDE) for the Urbana Pike BP which is located at 1904 Urbana Pike Clarksburg, MD; referred to herein as the “site”.

2.0 Groundwater Sampling & Methods

2.1 Monitoring Well Sampling
On 06/18/2025 AEC personnel arrived on site to gauge and sample all site monitoring and recovery wells. Prior to sampling, each well was gauged for presence/absence of liquid phase hydrocarbons (LPH) as well as depth to groundwater with an electronic oil/water interface meter. LPH was not detected in any of the site wells. After gauging, each well was purged a total of three well volumes of water. Purged groundwater was treated with activated carbon prior to being discharged to the ground. After purging, groundwater was allowed to recover to a minimum of 90% pre purge levels prior to sample collection. Groundwater samples were collected using pre-packaged, single use, disposable bailers and placed in laboratory supplied VOAs and then placed in a cooler with ice and chain of custody record for delivery to the laboratory.

Groundwater samples were collected from MW-3, MW-4, and MW-5. Tank field monitoring pipes were field screened for petroleum hydrocarbon vapors with a photo ionization device (PID), no detectable levels were identified. Groundwater samples collected on 06/18/2025 were delivered to AECs laboratory to be analyzed by EPA Method 8260 for Volatile Organic Compounds (VOCs).

2.2 Domestic Supply Well Sampling
On 06/18/2025 a MDE certified domestic supply well sampler collected a sample from the sites domestic supply well. This sample was delivered to AECs laboratory to be analyzed by EPA Method 524.2 for Volatile Organic Compounds (VOCs).

3.0 Results of Water Sampling

3.1 Groundwater Elevation
Groundwater elevation observed during the 06/18/2025 sampling event ranged from 93.23 feet in MW-3 (highest) to 89.24 in MW-5 (lowest). AEC has constructed groundwater elevation contours based upon the depth to groundwater measurements collected on 06/18/2025 and previously established top of casing elevations which depict groundwater flow on site to be to the north. A groundwater elevation contour map can be found in Appendix A.

3.2 Monitoring Well Sampling Results
Method detectable concentrations were observed in the groundwater samples collected and submitted for analysis. The following table summarizes the detectable concentrations of VOCs. There were no detectable concentrations of VOCs observed in the MW-3 sample.

Location ID	MTBE (ug/l)	BENZENE (ug/l)	TOLUENE (ug/l)	ETHYL-BENZENE (ug/l)	XYLENES (TOTAL) (ug/l)
MW-4	3.40	**86.70**	1.52	<1	3.56
MW-5	2.40	**76.60**	13.4	2.12	<1

Analytical results from the monitoring well sampling event are summarized in the results of the quarterly groundwater sampling event. Results can be found in Appendix B. A full Report of Analysis and Chain of Custody Record can be found in Appendix C.

The detected concentrations were reported to MDE and documented in Spill Report #22879.

3.3 Domestic Well Sampling Results

Method detectable concentrations were not observed in the domestic supply well sample collected and submitted for analysis. Results from the supply well sampling event are summarized in a table format and can be found in Appendix B. A full Report of Analysis and Chain of Custody Record can be found in Appendix C.

4.0 Underground Storage Tank (UST) System Tightness

Following the identification of VOCs in monitoring wells MW-4 and MW-5, Carroll Motor Fuels was contacted to review recent UST system testing data to determine whether the detected concentrations could be attributed to a system leak. Precision Testing conducted UST system testing on June 29, 2025 —11 days after the groundwater sampling event. The UST system tested tight, indicating no evidence of a current release. Additionally, the presence of MTBE in the groundwater samples suggests a historical release not related to the current UST system. A copy of the UST system test is provided in Appendix D.

5.0 Future Sampling

As per the request of Lindley Campbell MDE OCP. The MWs will be resampled, and the report of findings will be provided to MDE's OCP. AEC will contact MDE to schedule a date for the sampling event.

6.0 Appendices

Appendix A - Site Maps
Appendix B - Groundwater Gauging & Analytical Tables
Appendix C - Report of Analysis & Chain of Custody Record
Appendix D - Precision Testing 6/29/2025 Report

Appendix A
Site Maps

AEC
Advanced Environmental Concepts, Inc.

Urbana Pike BP
1904 Urbana Pike Clarksburg, MD

Groundwater Elevation Contour Drawing 6/18/2025

.2 ft contours

Appendix B
Groundwater Gauging & Analytical Tables

TABLE 1
GROUNDWATER ANALYTICAL DATA SUMMARY
URBANA PIKE BP
1904 URBANA PIKE
CLARKSBURG, MARYLAND

Location ID	Top of Casing (ft)	Sample Date	Depth to Water (ft)	Water Elevation (ft)	MTBE (ug/l)	TBA (ug/l)	BENZENE (ug/l)	TOLUENE (ug/l)	ETHYL-BENZENE (ug/l)	XYLENES (TOTAL) (ug/l)	Cumene	Naphthalene	TPH-DRO (ug/l)	TPH-GRO (ug/l)
MDE GNCS, Type I and II Aquifers					20	NG	5	1,000	700	10,000	77	10	47	47
MW-1	101.55	08/08/05	17.35	84.20	**33,000**	--	**23 J**	<14	<14	<16	NA	NA	--	--
TD=35'		01/25/06	--	--	**400**	< 250	< 10	< 10	< 10	< 30	NA	NA	**340**	< 2,000
		06/15/06	--	--	**1,400**	3,800	< 100	< 100	< 100	< 300	NA	NA	**240**	**1,000**
		12/29/06	--	-	2.8	< 4.0	< 0.5	< 0.5	< 0.5	< 1.5	NA	NA	< 160	**241**
		09/26/07	21.16	80.39	**33**	1,000	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**440 J**	**75**
		Well Abandoned												
MW-2	99.37	08/08/05	15.08	84.29	**27,000**	--	**160**	24 J	67 J	78 J	NA	NA	--	--
TD=25'		01/25/06	--	--	**6,700**	3,600	**81**	47	< 20	< 60	NA	NA	**840**	**14,000**
		06/15/06	--	--	**4,700**	18,000	< 100	< 100	< 100	< 100	NA	NA	**2,300**	**11,000**
		12/29/06	--	-	**40.7**	2,010	2.8	0.6	2.4	6.3	NA	NA	**550**	< 100
		09/26/07	18.06	81.31	**460**	37,000	**51**	1 J	41	8	NA	NA	**1,100**	**3,600**
		Well Abandoned												
MW-3	100.17	08/08/05	18.33	81.84	8	--	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	--	--
TD=25'		01/25/06	--	--	1	< 25	< 1.0	< 1.0	< 1.0	< 3.0	NA	NA	**780**	< 200
		06/15/06	--	--	< 1.0	< 25	< 1.0	< 1.0	< 1.0	< 1.0	NA	NA	< 220	< 200
		12/29/06	--	--	< 0.5	< 4.0	< 0.5	< 0.5	< 0.5	< 1.5	NA	NA	< 170	< 100
		09/26/07	21.84	78.33	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**130**	< 20
		01/25/08	12.53	87.64	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**110**	< 20
		4/14/2008	7.41	92.76	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**140**	< 20
		10/9/2008	20.11	80.06	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	--	--
		4/6/2009	4.25	95.92	< 1.00	< 5.00	< 1.00	< 1.00	< 1.00	< 1.00	NA	NA	--	--
		4/26/2010	6.10	94.07	< 1.00	--	< 1.00	< 1.00	< 1.00	< 1.00	NA	NA	--	--
		06/22/11	15.82	84.35	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/27/12	17.81	82.36	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/18/13	9.00	91.17	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/03/14	8.22	91.95	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/29/15	6.56	93.61	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/23/16	9.51	90.66	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/02/17	12.10	88.07	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/07/18	5.93	94.24	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/08/20	6.03	94.14	<5	<50	<5	<5	<5	<5	<5	<5	NA	NA
		06/02/21	15.00	85.17	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/16/22	14.63	85.54	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/06/23	19.40	80.77	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		07/01/24	17.31	82.86	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/18/25	6.94	93.23	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA

TABLE 1
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URBANA PIKE BP
1904 URBANA PIKE
CLARKSBURG, MARYLAND

Location ID	Top of Casing (ft)	Sample Date	Depth to Water (ft)	Water Elevation (ft)	MTBE (ug/l)	TBA (ug/l)	BENZENE (ug/l)	TOLUENE (ug/l)	ETHYL-BENZENE (ug/l)	XYLENES (TOTAL) (ug/l)	Cumene	Naphthalene	TPH-DRO (ug/l)	TPH-GRO (ug/l)
MDE GNCS, Type I and II Aquifers					20	NG	5	1,000	700	10,000	77	10	47	47
MW-4	100.26	01/25/08	12.92	87.34	**150**	1,800	4 J	2 J	43	58	NA	NA	**1,200**	**1,500**
		4/14/2008	10.19	90.07	**61**	530	2 J	0.9 J	54	35	NA	NA	**850**	**880**
		10/9/2008	15.17	85.09	15	620	0.6 J	< 0.7	9	< 0.8	NA	NA	--	--
		4/6/2009	10.27	89.99	9.10	240	< 2.00	2.56	45.9	25.64	NA	NA	--	--
		4/26/2010	11.49	88.77	< 1.00	--	< 1.00	< 1.00	1.49	< 1.00	NA	NA	--	--
		06/22/11	13.06	87.20	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/27/12	14.14	86.12	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/18/13	10.18	90.08	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/03/14	9.26	91.00	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/29/15	10.90	89.36	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/23/16	12.71	87.55	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/02/17	11.64	88.62	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/07/18	9.30	90.96	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/08/20	10.60	89.66	<5	<50	<5	<5	<5	<5	<5	<5	NA	NA
		06/02/21	13.73	86.53	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/16/22	12.77	87.49	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/06/23	14.31	85.95	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		07/01/24	14.16	86.10	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/18/25	10.45	89.81	3.40	<25	**86.70**	1.52	<1	3.56	<1	<1	NA	NA
MW-5	102.73	01/25/08	15.68	87.05	0.7 J	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**190**	< 20
		4/14/08	13.13	89.60	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**110**	< 20
		10/9/08	20.37	82.36	4 J	160	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	--	--
		4/6/09	13.31	89.42	< 1.00	< 5.00	< 1.00	< 1.00	< 1.00	< 1.00	NA	NA	--	--
		4/26/10	13.90	88.83	< 1.00	--	< 1.00	< 1.00	< 1.00	< 1.00	NA	NA	--	--
		6/22/11	15.54	87.19	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		6/27/12	17.28	85.45	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		6/18/2013	12.23	90.50	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		6/3/2014	12.11	90.62	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		6/29/2015	13.70	89.03	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/23/16	15.25	87.48	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/02/17	14.32	88.41	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/07/18	11.96	90.77	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
		06/08/20	13.25	89.48	<5	<50	<5	<5	<5	<5	<5	<5	NA	NA
		06/02/21	16.53	86.2	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/16/22	15.41	87.32	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/16/22	14.31	88.42	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/06/23	17.93	84.80	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		07/01/24	17.50	85.23	<1	<25	<1	<1	<1	<1	<1	<1	NA	NA
		06/18/25	13.49	89.24	2.40	<25	**76.6**	13.4	2.12	<1	<1	<1	NA	NA

TABLE 1
GROUNDWATER ANALYTICAL DATA SUMMARY
URBANA PIKE BP
1904 URBANA PIKE
CLARKSBURG, MARYLAND

Location ID	Top of Casing (ft)	Sample Date	Depth to Water (ft)	Water Elevation (ft)	MTBE (ug/l)	TBA (ug/l)	BENZENE (ug/l)	TOLUENE (ug/l)	ETHYL-BENZENE (ug/l)	XYLENES (TOTAL) (ug/l)	Cumene	Naphthalene	TPH-DRO (ug/l)	TPH-GRO (ug/l)
MDE GNCS, Type I and II Aquifers					20	NG	5	1,000	700	10,000	77	10	47	47
TF-1	--	01/25/08	12.31	--	**22**	100	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**220**	**53**
		4/14/2008	9.94	--	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	< 28	< 20
		10/9/2008	14.85	--	--	--	--	--	--	--	--	--	--	--
		4/6/2009	10.01	--	--	--	--	--	--	--	--	--	--	--
		4/26/2010	11.28	--	--	--	--	--	--	--	--	--	--	--
Former TF-2	--	01/25/06	--	--	**28,000**	39,000	< 100	< 100	< 100	< 300	NA	NA	**980**	**40,000**
		09/26/07	DRY		--	--	--	--	--	--	--	--	--	--
TF-2	--	01/25/08	BLOCKED		--	--	--	--	--	--	--	--	--	--
		4/14/2008	12.11	--	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**61 J**	< 20
		10/9/2008	DRY		--	--	--	--	--	--	--	--	--	--
		4/6/2009	12.17	--	--	--	--	--	--	--	--	--	--	--
		4/26/2010	13.45	--	--	--	--	--	--	--	--	--	--	--
TF-3		01/25/08	13.90	--	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**350**	< 20
		4/14/2008	11.57	--	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**79 J**	< 20
		10/9/2008	DRY		--	--	--	--	--	--	--	--	--	--
		4/6/2009	11.58	--	--	--	--	--	--	--	--	--	--	--
		4/26/2010	12.85	--	--	--	--	--	--	--	--	--	--	--
TF-4		01/25/08	12.62	--	0.7 J	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	**350**	< 20
		4/14/2008	10.23	--	< 0.5	< 10	< 0.5	< 0.7	< 0.8	< 0.8	NA	NA	< 28	< 20
		10/9/2008	15.12	--	--	--	--	--	--	--	--	--	--	--
		4/6/2009	10.28	--	--	--	--	--	--	--	--	--	--	--
		4/26/2010	11.56	--	--	--	--	--	--	--	--	--	--	--

ND = Not Detected
NG = No Guideline
-- = Not Applicable / Not Available
J = Estimated Value
ft = feet
Concentrations in ug/l = micrograms per liter
Concentration in mg/l =milligrams per liter
Top of casing elevation based on arbitrary datum of 100 feet.
< = Concentration less than the method detection limit
Values exceeding the specified MDE criteria are **bolded.**
Volatile organic compound (VOC) analysis conducted in accordance with EPA Method 8260B; only BTEX and oxygenates are summarized
TPH analysis conducted in accordance with EPA Method 8015B.
MDE GNCS = Maryland Department of the Environment Generic Numeric Cleanup Standards, February 2003
* = Represents the sum of o-Xylenes and m,p-Xylenes

MTBE = Methyl-tertiary butyl-ether
TBA = Tert-Butyl Alcohol
TAME = Tert-Amyl Methyl Ether
DIPE = Di-Isopropyl Ether
ETBE = Ethyl T-Butyl Ether
TPH = Total petroleum hydrocarbons
GRO = gasoline-range organics
DRO = diesel-range organics

TABLE 2
POTABLE WELL ANALYTICAL DATA SUMMARY
URBANA PIKE BP
1904 URBANA PIKE
CLARKSBURG, MARYLAND

Location ID	Sample Date	MTBE	TBA	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES (TOTAL)
MDE GNCS, Type I and II Aquifers	**NA**	20	NG	5	1,000	700	10,000
PW-1	09/15/05	0.4 J	--	< 0.1	< 0.1	< 0.1	< 0.3
	01/25/06	0.6	< 5	< 0.5	< 0.5	< 0.5	< 1.5
	06/15/06	< 0.5	< 5	< 0.5	< 0.5	< 0.5	< 1.5
	09/27/07	0.2 J	< 5	< 0.1	< 0.1	< 0.1	< 0.2
	4/17/2008	< 0.1	< 5	< 0.1	< 0.1	< 0.1	< 0.2
	10/9/2008	< 0.1	< 5	< 0.1	< 0.1	< 0.1	< 0.2
	4/6/2009	< 0.5	< 2.5	< 0.5	< 0.5	< 0.5	< 0.5*
	4/26/2010	< 0.500	< 2.50	< 0.500	< 0.500	< 0.500	< 0.500
	6/22/2011	ND	ND	ND	ND	ND	ND
	6/27/2012	ND	ND	ND	ND	ND	ND
	6/13/2013	ND	ND	ND	ND	ND	ND
	6/3/2014	ND	ND	ND	ND	ND	ND
	6/29/2015	ND	ND	ND	ND	ND	ND
	6/23/2016	ND	ND	ND	ND	ND	ND
	6/2/2017	ND	ND	ND	ND	ND	ND
	6/7/2018	ND	ND	ND	ND	ND	ND
	6/8/2020	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5
	6/2/2021	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5
	6/16/2022	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5
	6/6/2023	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5
	7/1/2024	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5
	6/18/2025	< 0.5	< 10	< 0.5	< 0.5	< 0.5	< 0.5

ND = Not Detected
NG = No Guideline
--- = Not Applicable / Not Available
J = Estimated Value
Values exceeding the specified MDE criteria are **bolded.**
Concentrations in ug/l = micrograms per liter
< = Concentration less than the method detection limit
MTBE = Methyl-tertiary butyl-ether
TBA = Tert-amyl alcohol
Volatile organic compound (VOC) analysis conducted in accordance with 524.2; only BTEX, and oxygenates are summarized.

Appendix C
Report of Analysis & Chain of Custody Record

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**MW-3**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A015**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	1	ug/L	ND	EPA 8260
Chloromethane	1	ug/L	ND	EPA 8260
Vinyl Chloride	1	ug/L	ND	EPA 8260
Bromomethane	1	ug/L	ND	EPA 8260
Chloroethane	1	ug/L	ND	EPA 8260
Trichlorofluoromethane	1	ug/L	ND	EPA 8260
1,1-Dichloroethene	1	ug/L	ND	EPA 8260
tert-Butyl Alcohol (TBA)	25	ug/L	ND	EPA 8260
Methylene Chloride	1	ug/L	ND	EPA 8260
trans-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Methyl tert-Butyl Ether (MtBE)	1	ug/L	ND	EPA 8260
1,1-Dichloroethane	1	ug/L	ND	EPA 8260
Diisopropyl Ether (DIPE)	1	ug/L	ND	EPA 8260
cis-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Bromochloromethane	1	ug/L	ND	EPA 8260
Chloroform	1	ug/L	ND	EPA 8260
2,2-Dichloropropane	1	ug/L	ND	EPA 8260
Ethyl tert-Butyl Ether (EtBE)	1	ug/L	ND	EPA 8260
1,2-Dichloroethane	1	ug/L	ND	EPA 8260
tert-Amyl Alcohol (TAA)	25	ug/L	ND	EPA 8260
1,1,1-Trichloroethane	1	ug/L	ND	EPA 8260
1,1-Dichloropropene	1	ug/L	ND	EPA 8260
Carbon tetrachloride	1	ug/L	ND	EPA 8260
Benzene	1	ug/L	ND	EPA 8260
tert-Amyl Methyl Ether (TAME)	1	ug/L	ND	EPA 8260
Dibromomethane	1	ug/L	ND	EPA 8260
1,2-Dichloropropane	1	ug/L	ND	EPA 8260
Trichloroethene	1	ug/L	ND	EPA 8260
Bromodichloromethane	1	ug/L	ND	EPA 8260
tert-Amyl Ethyl Ether (TAEE)	1	ug/L	ND	EPA 8260
cis-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
trans-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
1,1,2-Trichloroethane	1	ug/L	ND	EPA 8260
Toluene	1	ug/L	ND	EPA 8260
1,3-Dichloropropane	1	ug/L	ND	EPA 8260
Dibromochloromethane	1	ug/L	ND	EPA 8260
1,2-Dibromoethane	1	ug/L	ND	EPA 8260
Tetrachloroethene	1	ug/L	ND	EPA 8260
1,1,1,2-Tetrachloroethene	1	ug/L	ND	EPA 8260
Chlorobenzene	1	ug/L	ND	EPA 8260
Ethylbenzene	1	ug/L	ND	EPA 8260

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**MW-3**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A015**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
m&p-Xylene	2	ug/L	ND	EPA 8260
Bromoform	1	ug/L	ND	EPA 8260
Styrene	1	ug/L	ND	EPA 8260
o-Xylene	1	ug/L	ND	EPA 8260
1,1,2,2-Tetrachloroethane	1	ug/L	ND	EPA 8260
1,2,3-Trichloropropane	1	ug/L	ND	EPA 8260
Isopropylbenzene	1	ug/L	ND	EPA 8260
Bromobenzene	1	ug/L	ND	EPA 8260
n-Propylbenzene	1	ug/L	ND	EPA 8260
2-Chlorotoluene	1	ug/L	ND	EPA 8260
4-Chlorotoluene	1	ug/L	ND	EPA 8260
1,3,5-Trimethylbenzene	1	ug/L	ND	EPA 8260
tert-Butylbenzene	1	ug/L	ND	EPA 8260
1,2,4-Trimethylbenzene	1	ug/L	ND	EPA 8260
sec-Butylbenzene	1	ug/L	ND	EPA 8260
1,3-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,4-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,2-Dichlorobenzene	1	ug/L	ND	EPA 8260
p-iso-Propyltoluene	1	ug/L	ND	EPA 8260
n-Butylbenzene	1	ug/L	ND	EPA 8260
1,2-Dibromo-3-chloropropane	1	ug/L	ND	EPA 8260
1,2,4-Trichlorobenzene	1	ug/L	ND	EPA 8260
Naphthalene	1	ug/L	ND	EPA 8260
Hexachlorobutadiene	1	ug/L	ND	EPA 8260
1,2,3-Trichlorobenzene	1	ug/L	ND	EPA 8260

SURROGATE SPIKE

1,2-Dichloroethane-d4	%	121	EPA 8260
Dibromofluoromethane	%	112	EPA 8260
Toluene-d8	%	99	EPA 8260
Bromofluorobenzene	%	95	EPA 8260

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Certificate of Analysis

Sample Identification:	**MW-4**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A016**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	1	ug/L	ND	EPA 8260
Chloromethane	1	ug/L	ND	EPA 8260
Vinyl Chloride	1	ug/L	ND	EPA 8260
Bromomethane	1	ug/L	ND	EPA 8260
Chloroethane	1	ug/L	ND	EPA 8260
Trichlorofluoromethane	1	ug/L	ND	EPA 8260
1,1-Dichloroethene	1	ug/L	ND	EPA 8260
tert-Butyl Alcohol (TBA)	25	ug/L	ND	EPA 8260
Methylene Chloride	1	ug/L	ND	EPA 8260
trans-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Methyl tert-Butyl Ether (MtBE)	1	ug/L	3.4	EPA 8260
1,1-Dichloroethane	1	ug/L	ND	EPA 8260
Diisopropyl Ether (DIPE)	1	ug/L	13.6	EPA 8260
cis-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Bromochloromethane	1	ug/L	ND	EPA 8260
Chloroform	1	ug/L	ND	EPA 8260
2,2-Dichloropropane	1	ug/L	ND	EPA 8260
Ethyl tert-Butyl Ether (EtBE)	1	ug/L	ND	EPA 8260
1,2-Dichloroethane	1	ug/L	ND	EPA 8260
tert-Amyl Alcohol (TAA)	25	ug/L	ND	EPA 8260
1,1,1-Trichloroethane	1	ug/L	ND	EPA 8260
1,1-Dichloropropene	1	ug/L	ND	EPA 8260
Carbon tetrachloride	1	ug/L	ND	EPA 8260
Benzene	1	ug/L	86.7	EPA 8260
tert-Amyl Methyl Ether (TAME)	1	ug/L	ND	EPA 8260
Dibromomethane	1	ug/L	ND	EPA 8260
1,2-Dichloropropane	1	ug/L	ND	EPA 8260
Trichloroethene	1	ug/L	ND	EPA 8260
Bromodichloromethane	1	ug/L	ND	EPA 8260
tert-Amyl Ethyl Ether (TAEE)	1	ug/L	ND	EPA 8260
cis-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
trans-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
1,1,2-Trichloroethane	1	ug/L	ND	EPA 8260
Toluene	1	ug/L	1.52	EPA 8260
1,3-Dichloropropane	1	ug/L	ND	EPA 8260
Dibromochloromethane	1	ug/L	ND	EPA 8260
1,2-Dibromoethane	1	ug/L	ND	EPA 8260
Tetrachloroethene	1	ug/L	ND	EPA 8260
1,1,1,2-Tetrachloroethene	1	ug/L	ND	EPA 8260
Chlorobenzene	1	ug/L	ND	EPA 8260
Ethylbenzene	1	ug/L	ND	EPA 8260

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Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**MW-4**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A016**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
m&p-Xylene	2	ug/L	2.24	EPA 8260
Bromoform	1	ug/L	ND	EPA 8260
Styrene	1	ug/L	ND	EPA 8260
o-Xylene	1	ug/L	1.32	EPA 8260
1,1,2,2-Tetrachloroethane	1	ug/L	ND	EPA 8260
1,2,3-Trichloropropane	1	ug/L	ND	EPA 8260
Isopropylbenzene	1	ug/L	ND	EPA 8260
Bromobenzene	1	ug/L	ND	EPA 8260
n-Propylbenzene	1	ug/L	ND	EPA 8260
2-Chlorotoluene	1	ug/L	ND	EPA 8260
4-Chlorotoluene	1	ug/L	ND	EPA 8260
1,3,5-Trimethylbenzene	1	ug/L	ND	EPA 8260
tert-Butylbenzene	1	ug/L	ND	EPA 8260
1,2,4-Trimethylbenzene	1	ug/L	ND	EPA 8260
sec-Butylbenzene	1	ug/L	ND	EPA 8260
1,3-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,4-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,2-Dichlorobenzene	1	ug/L	ND	EPA 8260
p-iso-Propyltoluene	1	ug/L	ND	EPA 8260
n-Butylbenzene	1	ug/L	ND	EPA 8260
1,2-Dibromo-3-chloropropane	1	ug/L	ND	EPA 8260
1,2,4-Trichlorobenzene	1	ug/L	ND	EPA 8260
Naphthalene	1	ug/L	ND	EPA 8260
Hexachlorobutadiene	1	ug/L	ND	EPA 8260
1,2,3-Trichlorobenzene	1	ug/L	ND	EPA 8260

SURROGATE SPIKE

1,2-Dichloroethane-d4	%	108	EPA 8260
Dibromofluoromethane	%	105	EPA 8260
Toluene-d8	%	99	EPA 8260
Bromofluorobenzene	%	96	EPA 8260

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**MW-5**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A017**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	1	ug/L	ND	EPA 8260
Chloromethane	1	ug/L	ND	EPA 8260
Vinyl Chloride	1	ug/L	ND	EPA 8260
Bromomethane	1	ug/L	ND	EPA 8260
Chloroethane	1	ug/L	ND	EPA 8260
Trichlorofluoromethane	1	ug/L	ND	EPA 8260
1,1-Dichloroethene	1	ug/L	ND	EPA 8260
tert-Butyl Alcohol (TBA)	25	ug/L	ND	EPA 8260
Methylene Chloride	1	ug/L	ND	EPA 8260
trans-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Methyl tert-Butyl Ether (MtBE)	1	ug/L	2.4	EPA 8260
1,1-Dichloroethane	1	ug/L	ND	EPA 8260
Diisopropyl Ether (DIPE)	1	ug/L	16.7	EPA 8260
cis-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Bromochloromethane	1	ug/L	ND	EPA 8260
Chloroform	1	ug/L	ND	EPA 8260
2,2-Dichloropropane	1	ug/L	ND	EPA 8260
Ethyl tert-Butyl Ether (EtBE)	1	ug/L	ND	EPA 8260
1,2-Dichloroethane	1	ug/L	ND	EPA 8260
tert-Amyl Alcohol (TAA)	25	ug/L	ND	EPA 8260
1,1,1-Trichloroethane	1	ug/L	ND	EPA 8260
1,1-Dichloropropene	1	ug/L	ND	EPA 8260
Carbon tetrachloride	1	ug/L	ND	EPA 8260
Benzene	1	ug/L	76.6	EPA 8260
tert-Amyl Methyl Ether (TAME)	1	ug/L	ND	EPA 8260
Dibromomethane	1	ug/L	ND	EPA 8260
1,2-Dichloropropane	1	ug/L	ND	EPA 8260
Trichloroethene	1	ug/L	ND	EPA 8260
Bromodichloromethane	1	ug/L	ND	EPA 8260
tert-Amyl Ethyl Ether (TAEE)	1	ug/L	ND	EPA 8260
cis-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
trans-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
1,1,2-Trichloroethane	1	ug/L	ND	EPA 8260
Toluene	1	ug/L	13.4	EPA 8260
1,3-Dichloropropane	1	ug/L	ND	EPA 8260
Dibromochloromethane	1	ug/L	ND	EPA 8260
1,2-Dibromoethane	1	ug/L	ND	EPA 8260
Tetrachloroethene	1	ug/L	ND	EPA 8260
1,1,1,2-Tetrachloroethene	1	ug/L	ND	EPA 8260
Chlorobenzene	1	ug/L	ND	EPA 8260
Ethylbenzene	1	ug/L	ND	EPA 8260

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Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**MW-5**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**6/25/2025**	**Lab File:**	**62525A017**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
m&p-Xylene	2	ug/L	ND	EPA 8260
Bromoform	1	ug/L	ND	EPA 8260
Styrene	1	ug/L	ND	EPA 8260
o-Xylene	1	ug/L	2.12	EPA 8260
1,1,2,2-Tetrachloroethane	1	ug/L	ND	EPA 8260
1,2,3-Trichloropropane	1	ug/L	ND	EPA 8260
Isopropylbenzene	1	ug/L	ND	EPA 8260
Bromobenzene	1	ug/L	ND	EPA 8260
n-Propylbenzene	1	ug/L	ND	EPA 8260
2-Chlorotoluene	1	ug/L	ND	EPA 8260
4-Chlorotoluene	1	ug/L	ND	EPA 8260
1,3,5-Trimethylbenzene	1	ug/L	ND	EPA 8260
tert-Butylbenzene	1	ug/L	ND	EPA 8260
1,2,4-Trimethylbenzene	1	ug/L	ND	EPA 8260
sec-Butylbenzene	1	ug/L	ND	EPA 8260
1,3-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,4-Dichlorobenzene	1	ug/L	ND	EPA 8260
1,2-Dichlorobenzene	1	ug/L	ND	EPA 8260
p-iso-Propyltoluene	1	ug/L	ND	EPA 8260
n-Butylbenzene	1	ug/L	ND	EPA 8260
1,2-Dibromo-3-chloropropane	1	ug/L	ND	EPA 8260
1,2,4-Trichlorobenzene	1	ug/L	ND	EPA 8260
Naphthalene	1	ug/L	ND	EPA 8260
Hexachlorobutadiene	1	ug/L	ND	EPA 8260
1,2,3-Trichlorobenzene	1	ug/L	ND	EPA 8260

SURROGATE SPIKE

1,2-Dichloroethane-d4	%	106	EPA 8260
Dibromofluoromethane	%	107	EPA 8260
Toluene-d8	%	97	EPA 8260
Bromofluorobenzene	%	93	EPA 8260

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**TRIP BLANK**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**7/2/2025**	**Lab File:**	**70225A016**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	0.5	ug/L	ND	EPA 524.2
Chloromethane	0.5	ug/L	ND	EPA 524.2
Vinyl Chloride	0.5	ug/L	ND	EPA 524.2
Bromomethane	0.5	ug/L	ND	EPA 524.2
Chloroethane	0.5	ug/L	ND	EPA 524.2
Trichlorofluoromethane	0.5	ug/L	ND	EPA 524.2
1,1-Dichloroethene	0.5	ug/L	ND	EPA 524.2
tert-Butyl Alcohol (TBA)	10	ug/L	ND	EPA 524.2
Methylene Chloride	0.5	ug/L	ND	EPA 524.2
trans-1,2-Dichloroethene	0.5	ug/L	ND	EPA 524.2
Methyl tert-Butyl Ether (MtBE)	0.5	ug/L	ND	EPA 524.2
1,1-Dichloroethane	0.5	ug/L	ND	EPA 524.2
Diisopropyl Ether (DIPE)	0.5	ug/L	ND	EPA 524.2
cis-1,2-Dichloroethene	0.5	ug/L	ND	EPA 524.2
Bromochloromethane	0.5	ug/L	ND	EPA 524.2
Chloroform	0.5	ug/L	ND	EPA 524.2
2,2-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Ethyl tert-Butyl Ether (EtBE)	0.5	ug/L	ND	EPA 524.2
1,2-Dichloroethane	0.5	ug/L	ND	EPA 524.2
tert-Amyl Alcohol (TAA)	10	ug/L	ND	EPA 524.2
1,1,1-Trichloroethane	0.5	ug/L	ND	EPA 524.2
1,1-Dichloropropene	0.5	ug/L	ND	EPA 524.2
Carbon tetrachloride	0.5	ug/L	ND	EPA 524.2
Benzene	0.5	ug/L	ND	EPA 524.2
tert-Amyl Methyl Ether (TAME)	0.5	ug/L	ND	EPA 524.2
Dibromomethane	0.5	ug/L	ND	EPA 524.2
1,2-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Trichloroethene	0.5	ug/L	ND	EPA 524.2
Bromodichloromethane	0.5	ug/L	ND	EPA 524.2
tert-Amyl Ethyl Ether (TAEE)	0.5	ug/L	ND	EPA 524.2
cis-1,3-Dichloropropene	0.5	ug/L	ND	EPA 524.2
trans-1,3-Dichloropropene	0.5	ug/L	ND	EPA 524.2
1,1,2-Trichloroethane	0.5	ug/L	ND	EPA 524.2
Toluene	0.5	ug/L	ND	EPA 524.2
1,3-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Dibromochloromethane	0.5	ug/L	ND	EPA 524.2
1,2-Dibromoethane	0.5	ug/L	ND	EPA 524.2
Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
1,1,1,2-Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
Chlorobenzene	0.5	ug/L	ND	EPA 524.2
Ethylbenzene	0.5	ug/L	ND	EPA 524.2

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**TRIP BLANK**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**7/2/2025**	**Lab File:**	**70225A016**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
m&p-Xylene	0.5	ug/L	ND	EPA 524.2
Bromoform	0.5	ug/L	ND	EPA 524.2
Styrene	0.5	ug/L	ND	EPA 524.2
o-Xylene	0.5	ug/L	ND	EPA 524.2
1,1,2,2-Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
1,2,3-Trichloropropane	0.5	ug/L	ND	EPA 524.2
Isopropylbenzene	0.5	ug/L	ND	EPA 524.2
Bromobenzene	0.5	ug/L	ND	EPA 524.2
n-Propylbenzene	0.5	ug/L	ND	EPA 524.2
2-Chlorotoluene	0.5	ug/L	ND	EPA 524.2
4-Chlorotoluene	0.5	ug/L	ND	EPA 524.2
1,3,5-Trimethylbenzene	0.5	ug/L	ND	EPA 524.2
tert-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,2,4-Trimethylbenzene	0.5	ug/L	ND	EPA 524.2
sec-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,3-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
1,4-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
1,2-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
p-iso-Propyltoluene	0.5	ug/L	ND	EPA 524.2
n-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,2-Dibromo-3-chloropropane	0.5	ug/L	ND	EPA 524.2
1,2,4-Trichlorobenzene	0.5	ug/L	ND	EPA 524.2
Naphthalene	0.5	ug/L	ND	EPA 524.2
Hexachlorobutadiene	0.5	ug/L	ND	EPA 524.2
1,2,3-Trichlorobenzene	0.5	ug/L	ND	EPA 524.2

SURROGATE SPIKE

1,2-Dichloroethane-d4	%	99	EPA 524.2
Dibromofluoromethane	%	106	EPA 524.2
Toluene-d8	%	93	EPA 524.2
Bromofluorobenzene	%	96	EPA 524.2

MDE Drinking Water Supply Laboratory Certification #333

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**1904 Urbana Pike DSW**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**7/2/2025**	**Lab File:**	**70225A017**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	0.5	ug/L	ND	EPA 524.2
Chloromethane	0.5	ug/L	ND	EPA 524.2
Vinyl Chloride	0.5	ug/L	ND	EPA 524.2
Bromomethane	0.5	ug/L	ND	EPA 524.2
Chloroethane	0.5	ug/L	ND	EPA 524.2
Trichlorofluoromethane	0.5	ug/L	ND	EPA 524.2
1,1-Dichloroethene	0.5	ug/L	ND	EPA 524.2
tert-Butyl Alcohol (TBA)	10	ug/L	ND	EPA 524.2
Methylene Chloride	0.5	ug/L	ND	EPA 524.2
trans-1,2-Dichloroethene	0.5	ug/L	ND	EPA 524.2
Methyl tert-Butyl Ether (MtBE)	0.5	ug/L	ND	EPA 524.2
1,1-Dichloroethane	0.5	ug/L	ND	EPA 524.2
Diisopropyl Ether (DIPE)	0.5	ug/L	ND	EPA 524.2
cis-1,2-Dichloroethene	0.5	ug/L	ND	EPA 524.2
Bromochloromethane	0.5	ug/L	ND	EPA 524.2
Chloroform	0.5	ug/L	ND	EPA 524.2
2,2-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Ethyl tert-Butyl Ether (EtBE)	0.5	ug/L	ND	EPA 524.2
1,2-Dichloroethane	0.5	ug/L	ND	EPA 524.2
tert-Amyl Alcohol (TAA)	10	ug/L	ND	EPA 524.2
1,1,1-Trichloroethane	0.5	ug/L	ND	EPA 524.2
1,1-Dichloropropene	0.5	ug/L	ND	EPA 524.2
Carbon tetrachloride	0.5	ug/L	ND	EPA 524.2
Benzene	0.5	ug/L	ND	EPA 524.2
tert-Amyl Methyl Ether (TAME)	0.5	ug/L	ND	EPA 524.2
Dibromomethane	0.5	ug/L	ND	EPA 524.2
1,2-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Trichloroethene	0.5	ug/L	ND	EPA 524.2
Bromodichloromethane	0.5	ug/L	ND	EPA 524.2
tert-Amyl Ethyl Ether (TAEE)	0.5	ug/L	ND	EPA 524.2
cis-1,3-Dichloropropene	0.5	ug/L	ND	EPA 524.2
trans-1,3-Dichloropropene	0.5	ug/L	ND	EPA 524.2
1,1,2-Trichloroethane	0.5	ug/L	ND	EPA 524.2
Toluene	0.5	ug/L	ND	EPA 524.2
1,3-Dichloropropane	0.5	ug/L	ND	EPA 524.2
Dibromochloromethane	0.5	ug/L	ND	EPA 524.2
1,2-Dibromoethane	0.5	ug/L	ND	EPA 524.2
Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
1,1,1,2-Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
Chlorobenzene	0.5	ug/L	ND	EPA 524.2
Ethylbenzene	0.5	ug/L	ND	EPA 524.2

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services *1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552*

Certificate of Analysis

Sample Identification:	**1904 Urbana Pike DSW**	**Project Identification:**	**CMF URBANA PIKE**
MATRIX:	**water**	**Client Identification:**	**CARROLL FUEL**
Sample Date:	**6/18/2025**	**Client Telephone:**	
Date Received:	**6/23/2025**	**Client Fax:**	
Extraction Date:	**na**	**Analyst:**	**MM**
Analysis Date:	**7/2/2025**	**Lab File:**	**70225A017**

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
m&p-Xylene	0.5	ug/L	ND	EPA 524.2
Bromoform	0.5	ug/L	ND	EPA 524.2
Styrene	0.5	ug/L	ND	EPA 524.2
o-Xylene	0.5	ug/L	ND	EPA 524.2
1,1,2,2-Tetrachloroethene	0.5	ug/L	ND	EPA 524.2
1,2,3-Trichloropropane	0.5	ug/L	ND	EPA 524.2
Isopropylbenzene	0.5	ug/L	ND	EPA 524.2
Bromobenzene	0.5	ug/L	ND	EPA 524.2
n-Propylbenzene	0.5	ug/L	ND	EPA 524.2
2-Chlorotoluene	0.5	ug/L	ND	EPA 524.2
4-Chlorotoluene	0.5	ug/L	ND	EPA 524.2
1,3,5-Trimethylbenzene	0.5	ug/L	ND	EPA 524.2
tert-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,2,4-Trimethylbenzene	0.5	ug/L	ND	EPA 524.2
sec-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,3-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
1,4-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
1,2-Dichlorobenzene	0.5	ug/L	ND	EPA 524.2
p-iso-Propyltoluene	0.5	ug/L	ND	EPA 524.2
n-Butylbenzene	0.5	ug/L	ND	EPA 524.2
1,2-Dibromo-3-chloropropane	0.5	ug/L	ND	EPA 524.2
1,2,4-Trichlorobenzene	0.5	ug/L	ND	EPA 524.2
Naphthalene	0.5	ug/L	ND	EPA 524.2
Hexachlorobutadiene	0.5	ug/L	ND	EPA 524.2
1,2,3-Trichlorobenzene	0.5	ug/L	ND	EPA 524.2

SURROGATE SPIKE

1,2-Dichloroethane-d4	%	99	EPA 524.2
Dibromofluoromethane	%	108	EPA 524.2
Toluene-d8	%	94	EPA 524.2
Bromofluorobenzene	%	94	EPA 524.2

MDE Drinking Water Supply Laboratory Certification #333

ADVANCED ENVIRONMENTAL CONCEPTS, INC.
1751-1 Pulaski Hwy., Havre de Grace, MD 21078-2207
Phone: 410-939-5550 Fax: 410-939-5552
www.AECEnviro.com

Chain of Custody Record

Client: CIFCO			**Project Name:** CMF Urbana Pike				**SDG#**						
Address:			**Project Location:** 1904 Urbana Pike Clarksburg, MD				**Preservatives**						
			Phone: **Fax:**				**Requested Analysis**						**Observation**
Contact: Herb Meade			**Email:**				8260	524					
Sample By: GB			**Receive Completed Report Via (Circle One)** U.S. Mail Email Fax										
	Sample #	**Sample ID**	**Date**	**Time**	**Matrix**	**pH**							
1			6/18/25		H2O		X						
2		MW-3											
3		MW-4											
4		MW-5											
5		Trip				≤2		X					no chlorine
6		1904 Urbana Pike DSW				≤2		1					
7													
8													
9													
10													

Relinquished/Received By Signature	**Date**	**Time**	**Delivery Method**	**Lab Use Only**
Relinquished By:				**Temp of Cooler** 4°C
Received By:				
Relinquished By:				**Ice Present (Y/N)**
Received By:	6/23/25			
Relinquished By:				**Custody Seal (Y/N)**
Received By:				**Date of Extraction** n/a

Matrix Codes: SO = Soil, GW = Ground Water, WW = Waste Water, VP = Vapor, SL = Sludge, DW = Drinking Water, O = Other

Special Instructions / Comments / QC Requirements:

Turn Around Time: (STD) 1 Day 2 Day 3 Day Other

Appendix D
Precision Testing 6/29/2025 Report

Precision Testing, Inc

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4530 Graphics Drive White Plains, MD 20695
Phone 301/638-7800 Fax 301/638-7801

Customer Carroll Independent Fuel LLC
Address 18 Loveton Circle
Sparks, MD 21152

Site Name CMF 2137
Address 1904 Urbana Pike
Clarksburg, MD 20871

Phone 301/363-8678
Site Contact Tae Chung

Work Authorized by Herb Meade
Phone 410/261-5450

Date: 6/29/2025

Facility ID#: 87

Tech: Ryan Garcia

Weather: 85 degrees & sunny

WORK PERFORMED

Product (s)	Test(s) Performed
Regular	Product line, leak detector, pressure decay, catch basin, shear valves
Super	Product line, leak detector, pressure decay, catch basin, shear valves
Diesel	Product line, leak detector, catch basin, shear valves
Regular Vapor	Catch basin
Veeder Root	Certification
Inspection	Annual UST System Walkthrough

MATERIALS USED

Is Job Complete? **Yes**

WORK REQUIRED TO FINISH

Test Sheets are located in tabs along the bottom of the spreadsheet.
ONLY TABS PERTAINING TO YOUR SITE WILL APPEAR

Tab abbreviations are as follos: Any tab name followed by (2) indicates additional page

CS	Cover Sheet - This Page	TT2	Tank Test Tank 2
RS	Result Sheet	TT3	Tank Test Tank 3
ATG	Automatic Tank Gauge	TT4	Tank Test Tank 4
LD	Leak Detector Test	TT5	Tank Test Tank 5
PD	Pressure Decay Test	TT6	Tank Test Tank 6
L1	Line Test	TTF1	Tank Test Tank 1 Final Report
L2	Line Test - Flex Line	TTF2	Tank Test Tank 2 Final Report
CB	Catch Basin Test	TTF3	Tank Test Tank3 Final Report
Block	Blockage Test	TTF4	Tank Test Tank4 Final Report
Aol	Air to Liquid Test	TTF5	Tank Test Tank 5 Final Report
Aol2	Air to Liquid Test Page 2	TTF6	Tank Test Tank 6 Final Report
Haol	Air to Liquid Test (Healy)	Hel	Helium Test Page 1
HAol2	Air to Liquid Test Page 2 (Healy)	Hel2	Helium Test Page 2
Healy	Healy System Test	Hel3	Helium Site Drawing
CP1	Cathodic Protestion Test	Sump1	Submersible Sump Hydrostatic Test Form
CP2	Cathodic Protection Site Drawing	Sump2	Dispenser Sump Hydrostatic Test Form
TT	Tank Test Tank 1	SDL	Sump Drawing Lay Out

X

Precision Testing, Inc

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4530 Graphics Drive White Plains, MD 20695

Phone 301/638-7800 Fax 301/638-7801

TEST RESULTS

Facility ID#: 87
Facility Name: CMF 2137
Address: 1904 Urbana Pike
Clarksburg, MD 20871

Customer: Carroll Independent Fuel LLC
Date: 6/29/2025
Tester Name: Ryan Garcia
Site Phone: 301/363-8678

PRESSURE TEST

	result	result	result	result	result	result	result	result	result
Product	Regular	Super	Diesel	Regular Vapor	Tank Stick				
Catch Basin	Pass	Pass	Pass	Pass					
Tank									
Line	Pass	Pass	Pass						
Leak Detector	Pass	Pass	Pass						
PLLD									
Annual Inspection	Pass	Pass	Pass		Pass				
STP Sumps									
Tank Top Sumps									
Dispenser	1 & 2	3 & 4	5 & 6	7 & 8	R ATG Sump	S ATG Sump	D ATG Sump	Vent Sump	
Shear Valve R	Pass	Pass	Pass	Pass					
M									
S	Pass	Pass	Pass	Pass					
D		Pass		Pass					
Annual Inspection	Pass	Pass	Pass	Pass	Pass	Pass	Pass	Pass	

VAPOR TEST

Pressure Decay	Pass
Tie in test	Pass
Helium	

ATG

Manufacturer	result
Veeder Root	Pass

Vent Cap

Manufacturer	result
OPW	Pass

	result	result	result	result	result	result	result	result	result
Dispenser									
Air to R									
Liquid M									
Ratio S									
Blockage, Dry									
Blockage, Wet									

	result	result	result	result	result	result	result	result	result
Dispenser									
Air to R									
Liquid M									
Ratio S									
Blockage, Dry									
Blockage, Wet									

CATHODIC PROTECTION

	result	result	result	result	result	result	result	result	result
Product	Regular	Super	Diesel						
Tank	NA	NA	NA						
Line	NA	NA	NA						

Maryland
Department of the Environment

Maryland Annual UST System Walkthrough Inspection

MDE Facility I.D. #: 87		
Facility Name: CMF 2137		
Facility Address: 1904 Urbana Pike		
City: Clarksburg	State: MD	Zip: 20871
Telephone Number: 410/261-5450		
Person Performing Walkthrough Inspection: I certify that I have personally examined the walkthrough inspection as established in COMAR 26.10.04 described below for this facility and I further certify that the information in this document is true, accurate, and complete.	Print: Ryan Garcia Sign: Ryan Garcia	
Date of Inspection (mm/dd/yyyy): 6 / 29 / 2025		

Instructions: Annually inspect all containment sumps and hand-held release detection equipment as applicable. Where no problem is observed √ P (pass). If a deficiency is found, √ F (fail), and describe the problem in the Describe Deficiencies / Corrective Actions section and notify the UST system owner or designated Class A or Class B operator. If certain equipment is not required and/or not present, √ N/A. If evidence of a spill, release, discharge or other unusual operating conditions are observed, notify the Oil Control Program within 2-hours at 410-537-3442 during normal business hours, or at 1-866-633-4686 24 hours a day.

Annual inspections must be conducted in conjunction with a monthly inspection and inspection records must be maintained at the facility for 1 year and at least 5 years at a location designated by owner.

Hand-held Release Detection Equipment

Storage Tank Gauge Stick		
	A tank gauge stick is present and accessible on site	☑ P ☐ F
	Stick is in good condition and is not cracked, faded, or otherwise damaged	☑ P ☐ F
	Gauging stick capable of measuring the full height of the tank to nearest 1/8 inch	☑ P ☐ F
Groundwater Bailers (*only complete this section if your facility uses Groundwater Monitoring as a form of Release Detection*)		
	Groundwater bailers are present and accessible on site	☐ P ☐ F
	Groundwater bailers are in good condition and are not damaged	☐ P ☐ F

Containment Sump Inspection

Tank Top Containment Sumps	Tank:	Tank # 5	Tank # 6	Tank # 7	Tank #	Tank #
	Product:	Regular	Diesel	Super		
Containment sump manway cover is present, is in good condition, and is not in contact with sump lid	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F	☐P ☐F
Sump sensor is properly mounted within 1" of sump bottom	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F	☐P ☐F
Containment sump and sump lid do not show any cracks, holes, or other signs of damage	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F	☐P ☐F
Containment sump free from water, product, and debris	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F	☐P ☐F
No visual leaks or weeps observed inside sump	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F	☐P ☐F
Double-walled containment sump - No evidence of a release in interstice	☑N/A	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F
Under-Dispenser Containment Sumps		1 & 2	3 & 4	5 & 6	7 & 8	
The dispenser cover is present and is not damaged	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Sump sensor is properly mounted within 1" of sump bottom	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Containment sump does not show any cracks, holes, or other signs of damage	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Containment sump free from water, product, and debris	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
No visual leaks or weeps observed inside sump	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Double-walled containment sump - No evidence of a release in interstice	☑N/A	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F
Other/Additional Containment Sumps	Label:	R ATG Ext Sump	S ATG Ext Sump	D ATG Ext Sump	Vent Sump	
Containment sump manway cover is present, is in good condition, and is not in contact with sump lid	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Sump sensor is properly mounted within 1" of sump bottom	☑N/A	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F
Containment sump and sump lid do not show any cracks, holes, or other signs of damage	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Containment sump free from water, product, and debris	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
No visual leaks or weeps observed inside sump	☐N/A	☑P ☐F	☑P ☐F	☑P ☐F	☑P ☐F	☐P ☐F
Double-walled containment sump - No evidence of a release in interstice	☑N/A	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F	☐P ☐F

DESCRIBE DEFICIENCIES / CORRECTIVE ACTIONS:

Precision Testing, Inc

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4530 Graphics Drive White Plains, MD 20695
Phone 301/638-7800 Fax 301/638-7801

Periodic ATG System Maintenance Checklist

Facility ID#: 87 Date: 6/29/2025
Facility Name: CMF 2137
Address: 1904 Urbana Pike
Clarksburg, MD 20871
Manufacturer: Veeder Root Tester Name: Ryan Garcia
Model#: TLS 450 Tech Cert#: B40727
Serial #: N06226005605004

CMF 2137 environmental monitoring systems installed in accordance with requirements are designed to detect and report conditions that inhibit proper operation.

CMF 2137 systems self-diagnose essential components, and if a component failure is detected, will not complete and report tank and line tests. The system will issue an audible and visual alarm when a failed or disconnected sensor is detected.

The periodic ATG System Maintenance Checklist, if followed, may extend the life of the system, but is not required for proper operation.

Maintenance Operation	When to Perform	What To Do	
Console	Yearly	1. Check printer for paper if equipped	Pass
		2. Print out or check system inventory and verify to actual inventory.	Pass
		3. Print out or record system setup values, then verify if battery backup is working by powering the unit down and then back up with the circuit breaker. If programming is lost the battery is bad and the unit needs service.	Pass
		4. Verify in-tank tests are being performed as required by printing reports.	Pass
		5. Press Alarm/Test button to verify power, warning and alarm indicators light and audible alarm sounds.	Pass
		6. Verify line leak tests are being performed (if line leak installed)	NA

Maintenance Operation	When to Perform	What To Do	
Mag Probes	Yearly	**Owner or Station Attendant** 1. Inspect probe cables for any cracking and swelling	Pass
		Service Contractor 1. Replace probe cables (Ref item #1)	NA
		2. Verify epoxy kits have been installed on field wiring.	Pass
		3. Mag probes only - inspect floats and probe shaft for any reside build-up. Clean with mineral spirits as necessary.	Pass
		Mag probes used in products such as waste oil should be checked more frequently than yearly since products of this type can leave deposits on the probe shaft and float assemblies that may restrict the probe's measurement capability.	NA
VLLD	Yearly	**Owner or Station Attendant** 1. During or immediately after running a 3.0 gph (11.3 lph) self test, visually inspect the flexible fuel lines for leakage.	NA
		2. Check flexible fuel control lines for any chafing or excessive corrosion.	NA
		Service Contractor 1. Replace check valve filters (Diesel products only) per VLLD Troubleshooting Manual No. 576013-849.	NA
		2. Verify epoxy kits have been installed on field wiring.	NA
PLLD	Yearly	**Owner or Station Attendant** 1. Check submersible pump head for leakage at PLLD port and functional element with pump on.	NA
		2. Check line leak transducer cable for any cracking or damage.	NA
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	NA
		2. Replace cable if cracked or damaged (Ref Item #2)	NA
WPLLD	Yearly	**Owner or Station Attendant** 1. Check submersible pump head for leakage at WPLLD port and functional element with pump on.	NA

Maintenance Operation	When to Perform	What To Do	
Piping Sump Sensor (Float)	Yearly	**Owner or Station Attendant** 1. Inspect Sensors to verify float moves freely	Pass
		2. Turn sensor upside down to verify the monitor liquid is activated.	Pass
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	Pass
Dispenser Pan Sensor	Yearly	**Owner or Station Attendant** 1. Inspect sensor cables for any cracking or swelling.	Pass
		2. Verify sensor is firmly secured in an upright position on the pan.	Pass
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	Pass
		2. Replace sensor if cables are cracked or damaged (Ref Item #1)	NA
Containment Sump Sensor	Yearly	**Owner or Station Attendant** 1. Inspect sensor cables for any cracking or swelling.	NA
		2. Verify sensor is firmly secured in an upright position on the bottom of the containment sump	NA
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	NA
		2. Replace sensor if cables are cracked or damaged (Ref Item #1)	NA
Interstitial Tank Sensor	Yearly	**Owner or Station Attendant** 1. Inspect sensor cables for any cracking or swelling.	Pass
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	Pass
		2. Replace sensor if cables are cracked or damaged (Ref Item #1)	NA

6/29/2025

Maintenance Operation	When to Perform	What To Do	
Groundwater Sensor	Yearly	**Owner or Station Attendant** 1. Inspect probe cables for any cracking or swelling	NA
		2. Lift sensor above water level in the well and verify the system activates a "Water Out" alarm	NA
		Service Contractor 1. Verify epoxy kits have been installed on field wiring.	NA
		2. Replace sensor if cables are cracked or damaged (Ref Item #1)	NA
		3. If sensor does not alarm (Ref Item # 2) replace the sensor.	NA
Hydrostatic Sensor (Brine)	Yearly	**Owner or Station Attendant** 1. Inspect probe cables for any cracking or swelling	NA
		Service Contractor 1. Remove sensor from Brine reservoir and verify floats moves freely. With sensor in its upright position, the system should activate a "Fuel Alarm". Turn the sensor upside down to be sure the system activates a "Water Alarm". If the sensor does not alarm in both conditions, replace the sensor.	NA
		2. Verify epoxy kits have been installed on field wiring.	NA
		3. Replace sensor if cables are cracked or damaged (Ref Item #1)	NA
Mag Sensor	Yearly	**Owner or Station Attendant** 1. Inspect probe cables for any cracking or swelling	NA
		Service Contractor 1. Replace Mag sensor cable (Ref Item #1)	NA
		2. Verify epoxy kits have been installed on field wiring.	NA

Precision Testing, Inc.

4530 Graphics Drive White Plains, MD 20695
Phone 301/638-7800 Fax 301/638-7801

LDT-890 Leak Detector Test Record

Facility ID#: 87
Facility Name: CMF 2137
Address: 1904 Urbana Pike
Clarksburg, MD 20871

Date: 6/29/2025
Tester Name: Ryan Garcia
Site Phone: 301/363-8678

Submersible Pump Identification

Manufacturer: Red Jacket Model No. Serial No.

Leak Detector Identification

Manufacturer: Red Jacket Description: PLD

Product	Regular	
Leak Detector in Submersible Pump	Red Jacket	
Test at Dispenser	# 3	
Operating Pump Pressure	28	psi
Gallons per hour rate	3	
Line pressure with pump off	20	psi
Bleedback test with pump off	125	ml
Step-through time to full flow	4	seconds
Leak detector stays in leak search position	Yes	
LEAK DETECTOR TEST	Pass	
Serial #	041007 - 2996	

Product	Super	
Leak Detector in Submersible Pump	Red Jacket	
Test at Dispenser	# 3	
Operating Pump Pressure	29	psi
Gallons per hour rate	3	
Line pressure with pump off	18	psi
Bleedback test with pump off	125	ml
Step-through time to full flow	2	seconds
Leak detector stays in leak search position	Yes	
LEAK DETECTOR TEST	Pass	
Serial #	041007 - 3033	

Product	Diesel	
Leak Detector in Submersible Pump	Red Jacket	
Test at Dispenser	# 3	
Operating Pump Pressure	31	psi
Gallons per hour rate	3	
Line pressure with pump off	11	psi
Bleedback test with pump off	300	ml
Step-through time to full flow	5	seconds
Leak detector stays in leak search position	Yes	
LEAK DETECTOR TEST	Pass	
Serial #	040707 - 0330	

Test Conducted by *Ryan Garcia* Date of Test *6/29/2025*

Precision Testing, Inc

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4530 Graphics Drive White Plains, MD 20695
Phone 301/638-7800 Fax 301/638-7801

PRESSURE DECAY LOG

Facility ID#: 87
Facility Name: CMF 2137
Address: 1904 Urbana Pike
Clarksburg, MD 20871

Date: 6/29/2025
Tester Name: Ryan Garcia
Site Phone: 301/363-8678

PHASE I SYSTEM TYPE

Pressure vent cap: Pass

Wayne Dispensers

No Nozzle 8

Manifold Yes

Applicable Regulations:

Source Test Results and Comments

	1	2	
Tank #	5	7	
Product Grade	Regular	Super	
Actual Tank Capacity, gallons	12033	8021	
Gasoline volume, gallons	5827	3320	
Ullage, gallons	6206	4701	Total Ullage 10907
			Allowance 1.90

Initial Pressure, inches H20	2.00	
Pressure after 1 minute, inches H20	1.99	
Pressure after 2 minutes, inches H20	1.99	
Pressure after 3 minutes, inches H20	1.98	
Pressure after 4 minutes, inches H20	1.98	
Final pressure 5 minutes, inches H20	1.98	**PASS**

Vapor tie in test: Pass

Test Conducted by *Ryan Garcia*

Date of Test *6/29/2025*

Precision Testing, Inc.

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4530 Graphics Drive White Plains, MD 20695

Phone 301/638-7800 Fax 301/638-7801

Facility ID#: 87
Facility Name: CMF 2137
Address: 1904 Urbana Pike
Clarksburg, MD 20871
Weather: 85 degrees & sunny

Date: 6/29/2025
Tester Name: Ryan Garcia
Site Phone: 410/261-5450

Maryland Catch Basin & Containment Sump Test Report

Product:	Regular	Regular Vapor	Super
Testing:	Check One: ☑ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump	Check One: ☐ Spill Bucket ☑ Stage I Bucket ☐ Dispenser Sump	Check One: ☑ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump
Manufacturer	OPW	OPW	OPW
	# ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):	# ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):	# ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):
Construction:	☑ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)	☑ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)	☑ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)
Start Level:	8 5/8"	10 3/4"	8 3/8"
Start Time:	8:45	8:45	8:45
End Level:	8 5/8"	10 3/4"	8 3/8"
End Time:	9:45	9:45	9:45
Level Change:	0 "	0 "	0 "
Test Results:	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail
Test Failure:	☐ Reported to MDE	Date:	Time:

Hydrostatic and vacuum test failures must be reported to MDE immediately and within 2 hours of the test.
A liquid level drop of 1/8 " or greater in 1 hour is considered a test failure.

Maryland Catch Basin & Containment Sump Test Report

Product:	Diesel		
Testing:	Check One: ☑ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump	Check One: ☐ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump	Check One: ☐ Spill Bucket ☐ Stage I Bucket ☐ Dispenser Sump
Manufacturer	OPW # ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):	_____ # ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):	_____ # ☐ STP Sump ☐ Tank Top Sump ☐ Transition Sump ☐ Vent Riser Sump Other (Describe):
Construction:	☑ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)	☐ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)	☐ Single-walled ☐ Double-walled (Vacuum test method must be in accoradance with manufacturer or PEI/RP1200)
Start Level:	8 3/8"		
Start Time:	8:45		
End Level:	8 3/8"		
End Time:	9:45		
Level Change:	0 "		
Test Results:	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Test Failure:	☐ Reported to MDE	Date:	Time:

Hydrostatic and vacuum test failures must be reported to MDE immediately and within 2 hours of the test.
A liquid level drop of 1/8 " or greater in 1 hour is considered a test failure.

Tester Certification (check one):

- ☐ MDE Technician
- ☐ MDE Inspector
- ☑ Precision Tester:

Test Method: Estabrook Certification Expiration Date: 3/21/2027

Tester's Name: Ryan Garcia

Comments:

DATA CHART
For use with
Petro Tite Line Tester

Station Name: CMF 2137
Facility ID#: 87
Date: 6/29/2025

1. Location: 1904 Urbana Pike (Street No. and/or Corner) | Clarksburg, MD 20871 (City, State Zip Code) | 301/363-8678 (Telephone No.)
2. Owner: Carroll Independent Fuel LLC (Name) | 18 Loveton Circle | Sparks, MD 21152 (City, State Zip Code) | 410/261-5450 (Telephone No.)
3. Operator: Tae Chung (Name) | Same (Address (if different than location)) | 301/363-8678 (Telephone No.)
4. Reason for test: Annual Testing
5. Test requested by: Herb Meade (Name) | Environmental Director (Position) | 410/261-5450 (Telephone No.)
6. Special instructions:
7. Contractor or company making test
Mechanic Name: Precision Testing, Inc. | Ryan Garcia | 171367fe | Expires: 5/16/2027
8. Is a tank test to be made with this line test? NO
9. Make and type of pump or dispensers (suction or subs) Wayne dispensers / Red Jacket units
10. Weather: 85 degrees & sunny | Temp in tanks | Cover over lines Concrete | Approx. burial depth 52"

11. Identify each line as tested	12. Time (military)	13. Log of Test Procedures, ambient temperature, weather, etc.	14. Pressure psi or kPa before	14. Pressure psi or kPa after	15. Volume reading before	15. Volume reading after	15. Volume Net Change	16.Remarks size, length & type of line , # flex connectors conclusions, repairs and comments
	7:15	Arrive on Site						
	8:00	Pretest Bleed Back	50	0	0.0600	0.0990	0.0390	
Regular								
DISP	8:15	1st	50	50	0.0110	0.0110	0.0000	
# 3	8:30	2nd	50	50	0.0110	0.0110	0.0000	
	8:45	3rd	50	50	0.0110	0.0110	0.0000	
	9:00	4th	50	50	0.0110	0.0110	0.0000	
								0.0000 gph
		Bleed Back	50	0	0.0340	0.0740	0.0400	ok
	8:00	Pretest Bleed Back	50	0	0.0340	0.0710	0.0370	
Super								
DISP	8:15	1st	50	50	0.0110	0.0110	0.0000	
# 3	8:30	2nd	50	50	0.0110	0.0110	0.0000	
	8:45	3rd	50	50	0.0110	0.0110	0.0000	
	9:00	4th	50	50	0.0110	0.0110	0.0000	
								0.0000 gph
		Bleed Back	50	0	0.0600	0.0980	0.0380	ok

	8:00	Pretest Bleed Back	50	0	0.0120	0.0590	0.0470
Diesel							
DISP	8:15	1st	50	50	0.0110	0.0110	0.0000
# 3	8:30	2nd	50	50	0.0110	0.0110	0.0000
	8:45	3rd	50	50	0.0110	0.0110	0.0000
	9:00	4th	50	50	0.0110	0.0110	0.0000
							0.0000 gph
		Bleed Back	50	0	0.0110	0.0600	0.0490 ok

18. Test Results

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Station Name	Line Identification	Meets Criteria	Net Volume Change per Hour		Date Tested	
CMF 2137	Regular	YES	0.0000	GPH	6/29/2025	PASS
	Super	YES	0.0000	GPH	6/29/2025	PASS
Facility ID#:	Diesel	YES	0.0000	GPH	6/29/2025	PASS
87						

17. Contractor Certification

Ryan Garcia
Technician

Certification # 171367fe
Expires: 5/16/2027

Ryan Garcia

Precision Testing, Inc.

▲▲▲

4530 Graphics Drive White Plains, MD 20695

Phone 301/638-7800 Fax 301/638-7801

SHEAR VALVE OPERATION INSPECTION

Facility Name: CMF 2137					Owner: Carroll Independent Fuel LLC				
Address: 1904 Urbana Pike					Address: 18 Loveton Circle				
City, State, Zip Code: Clarksburg, MD 20871					City, State, Zip Code: Sparks, MD 21152				
Facility I.D.#: 87					Phone: 301/363-8678				
Testing Company: Precision Testing, Inc					Phone: 301/638-7800			Date: 6/29/2025	
This date sheet is for inspection shear valves located inside dispensers. See PEI/RP1200, Section 10 for the inspection procedure.									
Product Grade	Regular	Super	Regular	Super	Diesel	Regular	Super		
Dispenser ID#	# 1 & 2	# 1 & 2	# 3 & 4	# 3 & 4	# 3 & 4	# 5 & 6	# 5 & 6		
Shear Valve Type (Product/Vapor)	Product	Product	Product	Product	Product	Product	Product		
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
2. Is the shear section poisitioned between 1/2 inch above or below the top surface of the dispenser island?	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
3. Is the lever arm free to move?	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
4. Does the lever arm snap shut the poppet valve?	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
5. Can any product be dispensed when the product shear valve is closed?	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
5 indicates a test failure.									
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:									

Tester's Name: Ryan Garcia

Tester's Signature: *Ryan Garcia*

Precision Testing, Inc.

▲▲▲

4530 Graphics Drive White Plains, MD 20695

Phone 301/638-7800 Fax 301/638-7801

SHEAR VALVE OPERATION INSPECTION

Facility Name: CMF 2137					Owner: Carroll Independent Fuel LLC				
Address: 1904 Urbana Pike					Address: 18 Loveton Circle				
City, State, Zip Code: Clarksburg, MD 20871					City, State, Zip Code: Sparks, MD 21152				
Facility I.D.#: 87					Phone: 301/363-8678				
Testing Company: Precision Testing, Inc					Phone: 301/638-7800			Date: 6/29/2025	
This date sheet is for inspection shear valves located inside dispensers. See PEI/RP1200, Section 10 for the inspection procedure.									
Product Grade	Regular	Super	Diesel						
Dispenser ID#	# 7 & 8	# 7 & 8	# 7 & 8						
Shear Valve Type (Product/Vapor)	Product	Product	Product						
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
2. Is the shear section poisitioned between 1/2 inch above or below the top surface of the dispenser island?	☑ Y ☐ N	☑ Y ☐ N	☑ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
3. Is the lever arm free to move?	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
4. Does the lever arm snap shut the poppet valve?	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☑ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
5. Can any product be dispensed when the product shear valve is closed?	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☑ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA	☐ Y ☐ N ☐ NA
5 indicates a test failure.									
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:									

Tester's Name: Ryan Garcia

Tester's Signature: *Ryan Garcia*

Precision Testing, Inc

4530 Graphics Drive, White Plains, MD 20695
Phone 301.638.7800 / Fax 301.638.7801
Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

P/V VALVE TEST: EVR

POSITIVE LEAK RATE
MEASURED @ 1.95 "H2O
MEASURED: .005 CFH
PASSED .17 CFH
PASSED .05 CFH

POSITIVE CRACKING
MEASURED @ .255 CFH
MEASURED: 4.14 "H2O
PASSED 2.5/6.0 "H2O

NEGATIVE LEAK RATE
MEASURED @ -4.01 "H2O
MEASURED: -.006 CFH
PASSED -.63 CFH
PASSED -.21 CFH

NEGATIVE CRACKING
MEASURED @ -.423 CFH
MEASURED: -8.58 "H2O
PASSED -6.0/-10.0 "H2O

TESTED ON 06/29/25

BY: Ryan

STATION: CMF 2137

NOTE: TESTER CALIBRATION
NEXT DUE BY 10/15/25

06/29/25 7:18 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

CURRENT INVENTORY REPORT

TANK 1: Regular
VOLUME = 5827 GALS
100% ULLAGE= 6206 GALS
90% ULLAGE = 5003 GALS
HEIGHT = 46.81 INCHES
WATER = 0.00 INCHES
WATER VOL = 0 GALS
TEMP = 70.04 DEG F

TANK 2: Supreme
VOLUME = 3320 GALS
100% ULLAGE= 4701 GALS
90% ULLAGE = 3899 GALS
HEIGHT = 41.49 INCHES
WATER = 0.00 INCHES
WATER VOL = 0 GALS
TEMP = 67.50 DEG F

TANK 3: Diesel
VOLUME = 2969 GALS
100% ULLAGE= 7057 GALS
90% ULLAGE = 6054 GALS
HEIGHT = 32.35 INCHES
WATER = 0.00 INCHES
WATER VOL = 0 GALS
TEMP = 64.93 DEG F

Precision Testing, Inc

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Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

.
06/29/25 8:20 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Active Alarm Report

ID	=	L 10
LABEL	=	Disp 7/8
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:19A
CLEAR	=	
ID	=	L 9
LABEL	=	Disp 5/6
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:19A
CLEAR	=	
ID	=	L 8
LABEL	=	Disp 3/4
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:17A
CLEAR	=	
ID	=	L 7
LABEL	=	Disp 1/2
DESCRIPTION	=	HIGH LIQUID ALARM
ACTIVE	=	06/29/25 8:16A
CLEAR	=	
ID	=	L 6
LABEL	=	Diesel Annular
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:15A
CLEAR	=	
ID	=	L 3
LABEL	=	Diesel STP Sump
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:15A
CLEAR	=	
ID	=	L 5
LABEL	=	Supreme Annular
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:15A
CLEAR	=	
ID	=	L 2
LABEL	=	Supreme STP Sump
DESCRIPTION	=	HIGH LIQUID ALARM
ACTIVE	=	06/29/25 8:14A
CLEAR	=	
ID	=	L 4
LABEL	=	Regular Annular
DESCRIPTION	=	FUEL ALARM
ACTIVE	=	06/29/25 8:14A
CLEAR	=	
ID	=	L 1
LABEL	=	Regular STP Sump
DESCRIPTION	=	HIGH LIQUID ALARM
ACTIVE	=	06/29/25 8:13A
CLEAR	=	

.
06/29/25 8:20 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Sensor Status Report -
All Sensors

#	Sensor Location	Status
L 1	Regular STP Sump	HIGH LIQUID ALAR
L 2	Supreme STP Sump	HIGH LIQUID ALAR
L 3	Diesel STP Sump	FUEL ALARM
L 4	Regular Annular	FUEL ALARM
L 5	Supreme Annular	FUEL ALARM
L 6	Diesel Annular	FUEL ALARM
L 7	Disp 1/2	HIGH LIQUID ALAR
L 8	Disp 3/4	FUEL ALARM
L 9	Disp 5/6	FUEL ALARM
L 10	Disp 7/8	FUEL ALARM

.
06/29/25 8:25 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Active Alarm Report

NO DATA AVAILABLE

Precision Testing, Inc

4530 Graphics Drive, White Plains, MD 20695
Phone 301.638.7800 / Fax 301.638.7801
Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

06/29/25 8:26 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Sensor Status Report -
All Sensors

#	Sensor Location	Status
L	1 Regular STP Sump	NORMAL
L	2 Supreme STP Sump	NORMAL
L	3 Diesel STP Sump	NORMAL
L	4 Regular Annular	NORMAL
L	5 Supreme Annular	NORMAL
L	6 Diesel Annular	NORMAL
L	7 Disp 1/2	NORMAL
L	8 Disp 3/4	NORMAL
L	9 Disp 5/6	NORMAL
L	10 Disp 7/8	NORMAL

06/29/25 8:26 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Active Alarm Report

NO DATA AVAILABLE

06/29/25 9:21 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Selected Range:
06/01/25 12:00 AM - 06/29/25 11:59 PM

Sensor Status History Report -
All Sensors

#	Sensor Location	Status
L	1 Regular STP Sump	HIGH LIQUID ALAR
ACTIVE:	06/29/25	8:13A
CLEAR:	06/29/25	8:24A
L	2 Supreme STP Sump	HIGH LIQUID ALAR
ACTIVE:	06/29/25	8:14A
CLEAR:	06/29/25	8:24A
L	3 Diesel STP Sump	FUEL ALARM
ACTIVE:	06/29/25	8:15A
CLEAR:	06/29/25	8:24A
L	4 Regular Annular	FUEL ALARM
ACTIVE:	06/29/25	8:14A
CLEAR:	06/29/25	8:24A
L	5 Supreme Annular	FUEL ALARM
ACTIVE:	06/29/25	8:15A
CLEAR:	06/29/25	8:24A
L	6 Diesel Annular	FUEL ALARM
ACTIVE:	06/29/25	8:15A
CLEAR:	06/29/25	8:24A
L	7 Disp 1/2	HIGH LIQUID ALAR
ACTIVE:	06/29/25	8:16A
CLEAR:	06/29/25	8:24A
L	8 Disp 3/4	FUEL ALARM
ACTIVE:	06/29/25	8:17A
CLEAR:	06/29/25	8:24A
L	8 Disp 3/4	FUEL ALARM
ACTIVE:	06/16/25	12:21P
CLEAR:	06/18/25	1:09P
L	9 Disp 5/6	FUEL ALARM
ACTIVE:	06/29/25	8:19A
CLEAR:	06/29/25	8:24A
L	10 Disp 7/8	FUEL ALARM
ACTIVE:	06/29/25	8:19A
CLEAR:	06/29/25	8:24A
L	10 Disp 7/8	FUEL ALARM
ACTIVE:	06/18/25	10:25A
CLEAR:	06/18/25	1:20P

Precision Testing, Inc

4530 Graphics Drive, White Plains, MD 20695
Phone 301.638.7800 / Fax 301.638.7801
Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

06/29/25 9:21 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Sensor Status Report -
All Sensors

#	Sensor Location	Status
L 1	Regular STP Sump	NORMAL
L 2	Supreme STP Sump	NORMAL
L 3	Diesel STP Sump	NORMAL
L 4	Regular Annular	NORMAL
L 5	Supreme Annular	NORMAL
L 6	Diesel Annular	NORMAL
L 7	Disp 1/2	NORMAL
L 8	Disp 3/4	NORMAL
L 9	Disp 5/6	NORMAL
L 10	Disp 7/8	NORMAL

06/29/25 9:21 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

Active Alarm Report

NO DATA AVAILABLE

Precision Testing, Inc

4530 Graphics Drive, White Plains, MD 20695
Phone 301.638.7800 / Fax 301.638.7801
Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

06/29/25 9:19 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

TANK LEAK TEST HISTORY -
PASSED TEST RESULTS

T 1: Regular

REPORT TYPE = LAST PERIODIC
DATE/TIME = 06/29/25 6:17
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 7096
% VOLUME = 59.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/04/25 1:37
METHOD = CSLD Periodic Test
HOURS = 25
AVG. VOLUME = 7925
% VOLUME = 65.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/01/25 3:06
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 8300
% VOLUME = 69.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/27/25 5:45
METHOD = CSLD Periodic Test
HOURS = 27
AVG. VOLUME = 8463
% VOLUME = 70.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/12/25 3:52
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 7988
% VOLUME = 66.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/17/25 4:21
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 8156
% VOLUME = 67.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/01/25 0:57
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 7773
% VOLUME = 64.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/02/24 1:12
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 8823
% VOLUME = 73.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/25/24 4:01
METHOD = CSLD Periodic Test
HOURS = 24
AVG. VOLUME = 9030
% VOLUME = 75.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/25/24 3:58
METHOD = CSLD Periodic Test
HOURS = 35
AVG. VOLUME = 8708
% VOLUME = 72.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/12/24 1:03
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 8707
% VOLUME = 72.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/02/24 4:36
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 8888
% VOLUME = 73.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/18/24 4:16
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 9186
% VOLUME = 76.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/04/24 1:22
METHOD = CSLD Periodic Test
HOURS = 36
AVG. VOLUME = 8291
% VOLUME = 68.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/02/24 0:57
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 7907
% VOLUME = 65.7

Precision Testing, Inc

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Email: precisiontestinginc@msn.com

June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/30/24 3:30
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 8107
% VOLUME = 67.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/18/24 1:24
METHOD = CSLD Periodic Test
HOURS = 25
AVG. VOLUME = 8618
% VOLUME = 71.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/28/24 3:59
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 7545
% VOLUME = 62.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/08/24 4:41
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 7569
% VOLUME = 62.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/10/23 7:13
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 8055
% VOLUME = 66.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/01/23 1:03
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 8551
% VOLUME = 71.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/21/23 3:02
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 8658
% VOLUME = 72.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/30/23 5:30
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 8514
% VOLUME = 70.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/13/23 1:25
METHOD = CSLD Periodic Test
HOURS = 38
AVG. VOLUME = 8996
% VOLUME = 74.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/06/23 4:02
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 8996
% VOLUME = 74.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/14/23 1:05
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 8961
% VOLUME = 74.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/22/23 4:07
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 8902
% VOLUME = 74.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/30/23 7:15
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 8441
% VOLUME = 70.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/02/23 2:06
METHOD = CSLD Periodic Test
HOURS = 23
AVG. VOLUME = 8300
% VOLUME = 69.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/27/23 4:01
METHOD = CSLD Periodic Test
HOURS = 25
AVG. VOLUME = 8573
% VOLUME = 71.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/27/23 2:18
METHOD = CSLD Periodic Test
HOURS = 23
AVG. VOLUME = 8442
% VOLUME = 70.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/05/22 2:22
METHOD = CSLD Periodic Test
HOURS = 24
AVG. VOLUME = 8789
% VOLUME = 73.0

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June 29, 2025

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```
REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 11/27/22  4:49
METHOD        = CSLD Periodic Test
HOURS         = 27
AVG. VOLUME   = 8184
% VOLUME      = 68.0

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 10/09/22  5:25
METHOD        = CSLD Periodic Test
HOURS         = 27
AVG. VOLUME   = 7726
% VOLUME      = 64.2

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 09/03/22  4:58
METHOD        = CSLD Periodic Test
HOURS         = 17
AVG. VOLUME   = 8367
% VOLUME      = 69.5

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 08/24/22  2:23
METHOD        = CSLD Periodic Test
HOURS         = 24
AVG. VOLUME   = 8261
% VOLUME      = 68.7
```

06/29/25 9:19 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

TANK LEAK TEST HISTORY -
PASSED TEST RESULTS

T 2: Supreme

```
REPORT TYPE   = LAST PERIODIC
DATE/TIME     = 06/29/25  6:53
METHOD        = CSLD Periodic Test
HOURS         = 33
AVG. VOLUME   = 4484
% VOLUME      = 55.9

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 06/26/25  3:55
METHOD        = CSLD Periodic Test
HOURS         = 35
AVG. VOLUME   = 4756
% VOLUME      = 59.3

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 05/03/25  3:11
METHOD        = CSLD Periodic Test
HOURS         = 31
AVG. VOLUME   = 4243
% VOLUME      = 52.9

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 04/02/25  3:54
METHOD        = CSLD Periodic Test
HOURS         = 33
AVG. VOLUME   = 4838
% VOLUME      = 60.3

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 03/01/25  0:52
METHOD        = CSLD Periodic Test
HOURS         = 29
AVG. VOLUME   = 6026
% VOLUME      = 75.1

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 02/26/25  2:38
METHOD        = CSLD Periodic Test
HOURS         = 28
AVG. VOLUME   = 6115
% VOLUME      = 76.2

REPORT TYPE   = FULLEST PERIODIC
DATE/TIME     = 01/10/25  5:07
METHOD        = CSLD Periodic Test
HOURS         = 31
AVG. VOLUME   = 6246
% VOLUME      = 77.9
```

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June 29, 2025

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Clarksburg, MD 20871

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/03/24 2:08
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 6150
% VOLUME = 76.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/26/24 4:51
METHOD = CSLD Periodic Test
HOURS = 28
AVG. VOLUME = 6275
% VOLUME = 78.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/28/24 1:01
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 5804
% VOLUME = 72.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/10/24 4:51
METHOD = CSLD Periodic Test
HOURS = 28
AVG. VOLUME = 5784
% VOLUME = 72.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/31/24 22:28
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 5400
% VOLUME = 67.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/14/24 7:31
METHOD = CSLD Periodic Test
HOURS = 28
AVG. VOLUME = 5690
% VOLUME = 70.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/21/24 0:41
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 6170
% VOLUME = 76.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/31/24 4:18
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 5001
% VOLUME = 62.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/01/24 20:41
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 3861
% VOLUME = 48.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/31/24 0:53
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3876
% VOLUME = 48.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/01/24 13:51
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 2927
% VOLUME = 36.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/19/24 21:18
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 4847
% VOLUME = 60.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/31/23 16:54
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 3506
% VOLUME = 43.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/01/23 0:59
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3852
% VOLUME = 48.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/31/23 3:37
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 3815
% VOLUME = 47.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/30/23 5:41
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3553
% VOLUME = 44.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/01/23 0:24
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 3894
% VOLUME = 48.5

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June 29, 2025

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REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/22/23 5:47
METHOD = CSLD Periodic Test
HOURS = 29
AVG. VOLUME = 4207
% VOLUME = 52.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/04/23 0:48
METHOD = CSLD Periodic Test
HOURS = 28
AVG. VOLUME = 3559
% VOLUME = 44.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/31/23 6:28
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3468
% VOLUME = 43.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/06/23 4:37
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 3588
% VOLUME = 44.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/22/23 4:17
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3610
% VOLUME = 45.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/06/23 22:54
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 4386
% VOLUME = 54.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/31/23 4:19
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 3908
% VOLUME = 48.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/17/22 23:20
METHOD = CSLD Periodic Test
HOURS = 27
AVG. VOLUME = 4293
% VOLUME = 53.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/30/22 5:23
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3491
% VOLUME = 43.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/01/22 20:57
METHOD = CSLD Periodic Test
HOURS = 29
AVG. VOLUME = 4037
% VOLUME = 50.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/05/22 0:30
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 4308
% VOLUME = 53.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/19/22 2:51
METHOD = CSLD Periodic Test
HOURS = 26
AVG. VOLUME = 4218
% VOLUME = 52.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/31/22 8:37
METHOD = CSLD Periodic Test
HOURS = 10
AVG. VOLUME = 3302
% VOLUME = 41.2

Precision Testing, Inc

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June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

06/29/25 9:20 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

TANK LEAK TEST HISTORY -
PASSED TEST RESULTS

T 3: Diesel

REPORT TYPE = LAST PERIODIC
DATE/TIME = 06/29/25 9:10
METHOD = CSLD Periodic Test
HOURS = 30
AVG. VOLUME = 3434
% VOLUME = 34.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/29/25 2:00
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 3533
% VOLUME = 35.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/01/25 0:52
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 3514
% VOLUME = 35.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/06/25 23:12
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 5547
% VOLUME = 55.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/31/25 21:05
METHOD = CSLD Periodic Test
HOURS = 38
AVG. VOLUME = 4561
% VOLUME = 45.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/21/25 18:23
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 4930
% VOLUME = 49.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/18/25 21:01
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 6069
% VOLUME = 60.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/19/24 23:16
METHOD = CSLD Periodic Test
HOURS = 38
AVG. VOLUME = 8206
% VOLUME = 81.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/23/24 6:18
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 6091
% VOLUME = 60.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/06/24 1:05
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 5621
% VOLUME = 56.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/21/24 3:03
METHOD = CSLD Periodic Test
HOURS = 36
AVG. VOLUME = 6769
% VOLUME = 67.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/01/24 6:44
METHOD = CSLD Periodic Test
HOURS = 31
AVG. VOLUME = 6735
% VOLUME = 67.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/27/24 15:23
METHOD = CSLD Periodic Test
HOURS = 28
AVG. VOLUME = 7330
% VOLUME = 73.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/08/24 17:28
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 7948
% VOLUME = 79.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/31/24 19:14
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 5585
% VOLUME = 55.7

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June 29, 2025

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REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/04/24 18:48
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 3828
% VOLUME = 38.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/02/24 7:28
METHOD = CSLD Periodic Test
HOURS = 35
AVG. VOLUME = 3957
% VOLUME = 39.5

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/28/24 23:15
METHOD = CSLD Periodic Test
HOURS = 44
AVG. VOLUME = 3244
% VOLUME = 32.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/10/24 16:32
METHOD = CSLD Periodic Test
HOURS = 42
AVG. VOLUME = 3745
% VOLUME = 37.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/04/23 10:18
METHOD = CSLD Periodic Test
HOURS = 46
AVG. VOLUME = 2946
% VOLUME = 29.4

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 11/04/23 5:52
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 3867
% VOLUME = 38.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 10/28/23 14:36
METHOD = CSLD Periodic Test
HOURS = 34
AVG. VOLUME = 3989
% VOLUME = 39.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 09/08/23 12:48
METHOD = CSLD Periodic Test
HOURS = 44
AVG. VOLUME = 3910
% VOLUME = 39.0

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 08/25/23 14:58
METHOD = CSLD Periodic Test
HOURS = 32
AVG. VOLUME = 4332
% VOLUME = 43.2

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 07/08/23 20:37
METHOD = CSLD Periodic Test
HOURS = 35
AVG. VOLUME = 6580
% VOLUME = 65.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 06/09/23 0:18
METHOD = CSLD Periodic Test
HOURS = 37
AVG. VOLUME = 4705
% VOLUME = 46.9

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 05/31/23 23:04
METHOD = CSLD Periodic Test
HOURS = 33
AVG. VOLUME = 3843
% VOLUME = 38.3

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 04/22/23 16:41
METHOD = CSLD Periodic Test
HOURS = 29
AVG. VOLUME = 3984
% VOLUME = 39.7

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 03/04/23 22:16
METHOD = CSLD Periodic Test
HOURS = 35
AVG. VOLUME = 4923
% VOLUME = 49.1

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 02/03/23 22:03
METHOD = CSLD Periodic Test
HOURS = 29
AVG. VOLUME = 4872
% VOLUME = 48.6

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 01/31/23 23:20
METHOD = CSLD Periodic Test
HOURS = 39
AVG. VOLUME = 4692
% VOLUME = 46.8

REPORT TYPE = FULLEST PERIODIC
DATE/TIME = 12/08/22 20:59
METHOD = CSLD Periodic Test
HOURS = 36
AVG. VOLUME = 4540
% VOLUME = 45.3

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June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

```
REPORT TYPE  = FULLEST PERIODIC
DATE/TIME    = 11/30/22 23:52
METHOD       = CSLD Periodic Test
HOURS        = 43
AVG. VOLUME  = 3686
% VOLUME     = 36.8

REPORT TYPE  = FULLEST PERIODIC
DATE/TIME    = 10/01/22  2:09
METHOD       = CSLD Periodic Test
HOURS        = 27
AVG. VOLUME  = 3507
% VOLUME     = 35.0

REPORT TYPE  = FULLEST PERIODIC
DATE/TIME    = 09/02/22 15:40
METHOD       = CSLD Periodic Test
HOURS        = 38
AVG. VOLUME  = 5375
% VOLUME     = 53.6

REPORT TYPE  = FULLEST PERIODIC
DATE/TIME    = 08/27/22 13:21
METHOD       = CSLD Periodic Test
HOURS        = 35
AVG. VOLUME  = 5567
% VOLUME     = 55.5

REPORT TYPE  = FULLEST PERIODIC
DATE/TIME    = 07/31/22  6:24
METHOD       = CSLD Periodic Test
HOURS        = 13
AVG. VOLUME  = 4203
% VOLUME     = 41.9
```

Precision Testing, Inc

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June 29, 2025

CMF 2137
1904 Urbana Pike
Clarksburg, MD 20871

06/29/25 9:12 AM

Urbana cmf
1904 Urbana Pike
Urbana,MD 20871
N06226005605004

*** DISPLAY SETUP - LANGUAGE AND UNITS ***

SYSTEM LANGUAGE:	ENGLISH
SYSTEM UNITS:	US

*** SYSTEM DATE AND TIME ***

DATE AND TIME:	JUN 29, 2025 09:12
TIME ZONE:	(UTC -04:00) US/Eastern
NTP STATUS:	DISABLED
NTP SERVER ADDRESS:	pool.ntp.org

*** DISPLAY SETUP - DATE AND TIME FORMAT ***

DATE FORMAT:	mm_dd_yyyy
DATE SEPARATOR:	/
TIME FORMAT:	12-hour xM

*** DISPLAY SETUP - NUMBER FORMAT ***

DECIMAL SEPARATOR:	.
THOUSANDS SEPARATOR:	None

*** HEADERS SETUP ***

HEADER 1:	Urbana cmf
HEADER 2:	1904 Urbana Pike
HEADER 3:	Urbana,MD 20871
HEADER 4:	N06226005605004
FAX NAME:	
FAX NUMBER:	

*** SYSTEM SETUP - ALARM FILTERING ***

ALARM FILTERING:	ENABLED

*** COMMUNICATION SETUP - HOSTNAME ***

SYSTEM HOSTNAME:	tls450

*** COMMUNICATION SETUP - ETHERNET PORT ***

--- ID 13 ---

SLOT #:	4
PORT #:	1
IP ADDRESS TYPE:	STATIC
IP ADDRESS:	10.4.38.250
IP SUBNET MASK:	255.255.255.192
IP GATEWAY ADDRESS:	10.4.38.193
IP DEFAULT GATEWAY:	ENABLED
PRIMARY DNS SERVER:	
SECONDARY DNS SERVER:	
MAC ADDRESS:	00:50:83:12:41:ae
SERIAL COMMAND PORT:	8001
SSH PORT:	22
HTTPS PORT:	443
SERIAL COMMAND SECURITY:	DISABLED
RS232 END OF MESSAGE:	DISABLED

--- ID 14 ---

SLOT #:	4
PORT #:	2
IP ADDRESS TYPE:	STATIC
IP ADDRESS:	192.168.1.100
IP SUBNET MASK:	255.255.255.0
IP GATEWAY ADDRESS:	10.4.38.193
IP DEFAULT GATEWAY:	DISABLED
PRIMARY DNS SERVER:	
SECONDARY DNS SERVER:	
MAC ADDRESS:	00:50:83:12:41:af
SERIAL COMMAND PORT:	10001
SSH PORT:	22
HTTPS PORT:	443
SERIAL COMMAND SECURITY:	DISABLED
RS232 END OF MESSAGE:	DISABLED

*** COMMUNICATION SETUP - INTERNAL MODEM ***

--- NO INTERNAL MODEM DEFINED ---

*** COMMUNICATION SETUP - CDIM PORT ***

--- NO CDIM PORT DEFINED ---

*** COMMUNICATION SETUP - TDIM PORT ***

--- ID 16 ---

SLOT #:	4
PORT #:	1
LABEL:	
TDIM PORT:	35555
PROTOCOL:	UNKNOWN
UNITS REPORTED:	UNKNOWN

*** COMMUNICATION SETUP - IFSF ***

IFSF DEVICE:	ETHERNET
IFSF PROTOCOL:	IFSF-CHINA1
TLG IFSF:	DISABLED
TLG NODE ID:	1
LEAK DETECT IFSF:	DISABLED
LEAK DETECT NODE ID:	1
IFSF UDP PORT:	3486
IFSF TCP PORT:	9000

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*** COMMUNICATION SETUP - SERIAL PORT ***

--- ID 1 ---

SLOT #:	1
PORT #:	1
CONFIGURED:	ENABLED
LABEL:	
USAGE:	RS232
BAUD RATE:	9600
DATA BITS:	7
PARITY:	ODD PARITY
STOP BITS:	1
USE HANDSHAKING:	NO HANDSHAKING
SERIAL COMMAND SECURITY:	DISABLED
RS232 END OF MESSAGE:	DISABLED

--- ID 2 ---

SLOT #:	1
PORT #:	2
CONFIGURED:	ENABLED
LABEL:	
USAGE:	RS232
BAUD RATE:	9600
DATA BITS:	7
PARITY:	ODD PARITY
STOP BITS:	1
USE HANDSHAKING:	NO HANDSHAKING
SERIAL COMMAND SECURITY:	DISABLED
RS232 END OF MESSAGE:	DISABLED

*** COMMUNICATION SETUP - SMTP RELAY ***

SENDER NAME:	
SENDER EMAIL ADDRESS:	
USE SYSTEM HOSTNAME:	YES
EMAIL RELAY:	DISABLED
RELAY REQUIRES SSL:	NO

*** DEVICE SETUP - PROBE ***

--- PROBE 1 ---

CONFIGURED:	ENABLED
LABEL:	Regular
ADDRESS:	B1.S1.1
SERIAL NUMBER:	807798
PROBE TYPE:	MAG7
FLOAT TYPE:	4.0 IN. PHASE SEPARATIO
WATER MINIMUM:	0.000 INCHES

--- PROBE 2 ---

CONFIGURED:	ENABLED
LABEL:	Supreme
ADDRESS:	B1.S1.2
SERIAL NUMBER:	748405
PROBE TYPE:	MAG7
FLOAT TYPE:	4.0 IN. PHASE SEPARATIO
WATER MINIMUM:	0.000 INCHES

--- PROBE 3 ---

CONFIGURED:	ENABLED
LABEL:	Diesel
ADDRESS:	B1.S1.3
SERIAL NUMBER:	748395
PROBE TYPE:	MAG7
FLOAT TYPE:	4.0 IN.
WATER MINIMUM:	0.000 INCHES

*** DEVICE SETUP - RELAY ***

--- RELAY 1 ---

CONFIGURED:	ENABLED
LABEL:	Overfill
ADDRESS:	B1.S7.1
TYPE:	Standard
ORIENTATION:	Normally Open

*** DEVICE SETUP - EXTERNAL INPUT ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - LIQUID SENSOR ***

--- LIQUID SENSOR 1 ---

CONFIGURED:	ENABLED
LABEL:	Regular STP Sump
ADDRESS:	B1.S1.4
MODEL:	Dual Float Discriminati
CATEGORY:	STP Sump

--- LIQUID SENSOR 2 ---

CONFIGURED:	ENABLED
LABEL:	Supreme STP Sump
ADDRESS:	B1.S1.5
MODEL:	Dual Float Discriminati
CATEGORY:	STP Sump

--- LIQUID SENSOR 3 ---

CONFIGURED:	ENABLED
LABEL:	Diesel STP Sump
ADDRESS:	B1.S1.6
MODEL:	Tri-State(Single Float)
CATEGORY:	STP Sump

--- LIQUID SENSOR 4 ---

CONFIGURED:	ENABLED
LABEL:	Regular Annular
ADDRESS:	B1.S1.9
MODEL:	Tri-State(Single Float)
CATEGORY:	Annular Space

--- LIQUID SENSOR 5 ---

CONFIGURED:	ENABLED
LABEL:	Supreme Annular
ADDRESS:	B1.S1.10
MODEL:	Tri-State(Single Float)
CATEGORY:	Annular Space

--- LIQUID SENSOR 6 ---

CONFIGURED:	ENABLED
LABEL:	Diesel-Annular
ADDRESS:	B1.S1.11
MODEL:	Tri-State(Single Float)
CATEGORY:	Annular Space

--- LIQUID SENSOR 7 ---

CONFIGURED:	ENABLED
LABEL:	Disp 1/2
ADDRESS:	B1.S1.13
MODEL:	Dual Float Discriminati
CATEGORY:	Dispenser Pan

--- LIQUID SENSOR 8 ---

CONFIGURED:	ENABLED
LABEL:	Disp 3/4
ADDRESS:	B1.S1.12
MODEL:	Dual Float High Vapor
CATEGORY:	Dispenser Pan

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--- LIQUID SENSOR 9 ---

CONFIGURED:	ENABLED
LABEL:	Disp 5/6
ADDRESS:	B1.S1.14
MODEL:	Tri-State(Single Float)
CATEGORY:	Dispenser Pan

--- LIQUID SENSOR 10 ---

CONFIGURED:	ENABLED
LABEL:	Disp 7/8
ADDRESS:	B1.S1.15
MODEL:	Dual Float High Vapor
CATEGORY:	Dispenser Pan

*** DEVICE SETUP - VAPOR SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - GROUND WATER SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - TYPE A SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - TYPE B SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - TEMPERATURE SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - LVDIM ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - AIR FLOW METER ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - VAPOR PRESS SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - MAG SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - VACUUM SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - ATMOSPHERIC SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - HC SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - LINE P SENSOR ***

--- NO DEVICE DEFINED ---

*** DEVICE SETUP - VAPOR VALVE ***

--- NO DEVICE DEFINED ---

*** BIR SETUP - GENERAL ***

PRODUCT THRESHOLD ALARM:	DISABLED
DAILY CLOSE TIME:	2:00 AM
WEEK CLOSE DAY:	SUNDAY
ALARM THRESHOLD DELIVERY TYPE:	STANDARD
TEMPERATURE COMPENSATION:	STANDARD
METER CALIBRATION OFFSET %:	0.00
BIR STATUS WARNING ENABLE:	DISABLED
BIR DAILY CLOSE WARNING ENABLE:	DISABLED
BIR SHIFT CLOSE WARNING ENABLE:	DISABLED

*** BIR SETUP - THRESHOLD ALARMS ***

--- TEST 1 ---

TEST TYPE:	MONTHLY
THROUGHPUT:	ENABLED
PERCENT:	1.00
VOLUME OFFSET:	130
CAPACITY:	DISABLED
DELIVERY:	DISABLED
FIXED:	DISABLED

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*** TANK SETUP - GENERAL SETUP ***

--- TANK 1 ---

CONFIGURED:	ENABLED
LABEL:	Regular
PRODUCT CODE:	1
PROBE NUMBER:	Pb 1: Regular
PROBE OFFSET:	0.00 INCHES
FULL VOLUME:	12033 GALLONS
DIAMETER:	96.0 INCHES
TILT:	0.50 INCHES
THERMAL COEFFICIENT:	0.000692
METER DATA PRESENT:	ENABLED
DELIVERY DELAY:	5 MINUTES
GROSS TEST FAIL:	ALARMS ENABLED
PERIODIC TEST FAIL:	ALARMS ENABLED
ANNUAL TEST FAIL:	ALARMS DISABLED
GOST VOLUME CORRECTION:	DISABLED

--- TANK 2 ---

CONFIGURED:	ENABLED
LABEL:	Supreme
PRODUCT CODE:	2
PROBE NUMBER:	Pb 2: Supreme
PROBE OFFSET:	0.00 INCHES
FULL VOLUME:	8021 GALLONS
DIAMETER:	96.0 INCHES
TILT:	0.00 INCHES
THERMAL COEFFICIENT:	0.000692
METER DATA PRESENT:	ENABLED
DELIVERY DELAY:	5 MINUTES
GROSS TEST FAIL:	ALARMS ENABLED
PERIODIC TEST FAIL:	ALARMS ENABLED
ANNUAL TEST FAIL:	ALARMS DISABLED
GOST VOLUME CORRECTION:	DISABLED

--- TANK 3 ---

CONFIGURED:	ENABLED
LABEL:	Diesel
PRODUCT CODE:	3
PROBE NUMBER:	Pb 3: Diesel
PROBE OFFSET:	0.00 INCHES
FULL VOLUME:	10026 GALLONS
DIAMETER:	96.0 INCHES
TILT:	0.00 INCHES
THERMAL COEFFICIENT:	0.000450
METER DATA PRESENT:	ENABLED
DELIVERY DELAY:	5 MINUTES
GROSS TEST FAIL:	ALARMS ENABLED
PERIODIC TEST FAIL:	ALARMS ENABLED
ANNUAL TEST FAIL:	ALARMS DISABLED
GOST VOLUME CORRECTION:	DISABLED

*** TANK SETUP - LIMITS ***

--- TANK 1 ---

MAX VOLUME:	12033 GALLONS
HIGH PRODUCT:	95%
DELIVERY OVERFILL:	90%
DELIVERY LIMIT:	15%
LOW PRODUCT:	600 GALLONS
HIGH WATER WARNING:	1.00 INCHES
HIGH WATER ALARM:	2.00 INCHES
WATER ALARM FILTER LEVEL:	LOW
LEAK ALARM LIMIT:	10 GALLONS
SUDDEN LOSS LIMIT:	25 GALLONS
FUEL LOW TEMP LIMIT:	-58.000 DEG F
FUEL HIGH TEMP LIMIT:	140.000 DEG F

--- TANK 2 ---

MAX VOLUME:	8021 GALLONS
HIGH PRODUCT:	95%
DELIVERY OVERFILL:	90%
DELIVERY LIMIT:	15%
LOW PRODUCT:	400 GALLONS
HIGH WATER WARNING:	1.00 INCHES
HIGH WATER ALARM:	2.00 INCHES
WATER ALARM FILTER LEVEL:	LOW
LEAK ALARM LIMIT:	10 GALLONS
SUDDEN LOSS LIMIT:	25 GALLONS
FUEL LOW TEMP LIMIT:	-58.000 DEG F
FUEL HIGH TEMP LIMIT:	140.000 DEG F

--- TANK 3 ---

MAX VOLUME:	10026 GALLONS
HIGH PRODUCT:	95%
DELIVERY OVERFILL:	90%
DELIVERY LIMIT:	15%
LOW PRODUCT:	500 GALLONS
HIGH WATER WARNING:	1.00 INCHES
HIGH WATER ALARM:	2.00 INCHES
WATER ALARM FILTER LEVEL:	LOW
LEAK ALARM LIMIT:	10 GALLONS
SUDDEN LOSS LIMIT:	99 GALLONS
FUEL LOW TEMP LIMIT:	-58.000 DEG F
FUEL HIGH TEMP LIMIT:	140.000 DEG F

*** TANK SETUP - ENVIRONMENTAL TESTS ***

--- TANK 1 ---

TANK TEST METHOD:	CSLD
PROBABILITY OF DETECTION:	95%
CLIMATE FACTOR:	MODERATE
CSLD EVAPORATION COMPENSATION:	DISABLED
STAGE II VAPOR RECOVERY:	DISABLED

--- TANK 2 ---

TANK TEST METHOD:	CSLD
PROBABILITY OF DETECTION:	95%
CLIMATE FACTOR:	MODERATE
CSLD EVAPORATION COMPENSATION:	DISABLED
STAGE II VAPOR RECOVERY:	DISABLED

--- TANK 3 ---

TANK TEST METHOD:	CSLD
PROBABILITY OF DETECTION:	95%
CLIMATE FACTOR:	MODERATE
CSLD EVAPORATION COMPENSATION:	DISABLED
STAGE II VAPOR RECOVERY:	DISABLED

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*** TANK SETUP - PROFILE ***

--- TANK 1 ---

TANK PROFILE:	ONE POINT
FULL VOLUME:	12033
ENDSHAPE:	0.000

--- TANK 2 ---

TANK PROFILE:	ONE POINT
FULL VOLUME:	8021
ENDSHAPE:	0.000

--- TANK 3 ---

TANK PROFILE:	ONE POINT
FULL VOLUME:	10026
ENDSHAPE:	0.000

*** TANK CHART SETUP - CHARTS ***

--- TANK 1 - CHART 1 ---

LABEL:	*****
TYPE:	ONE POINT
SOURCE:	USER ENTERED
LAST CHANGE:	2016-04-04
STATUS:	ACTIVE
CAPACITY:	12033
ENDSHAPE:	0.000
OFFSET:	0.00
TILT:	0.50
DIAMETER:	96.00

--- TANK 2 - CHART 1 ---

LABEL:	*****
TYPE:	ONE POINT
SOURCE:	USER ENTERED
LAST CHANGE:	2013-07-25
STATUS:	ACTIVE
CAPACITY:	8021
ENDSHAPE:	0.000
OFFSET:	0.00
TILT:	0.00
DIAMETER:	96.00

--- TANK 3 - CHART 1 ---

LABEL:	*****
TYPE:	ONE POINT
SOURCE:	USER ENTERED
LAST CHANGE:	2013-07-25
STATUS:	ACTIVE
CAPACITY:	10026
ENDSHAPE:	0.000
OFFSET:	0.00
TILT:	0.00
DIAMETER:	96.00

*** TANK SETUP - HRM LIMITS ***

--- TANK 1 ---

WARNING LIMIT:	1 GALLONS
ALARM LIMIT:	1 GALLONS
MAXIMUM VOLUME LIMIT:	132 GALLONS

--- TANK 2 ---

WARNING LIMIT:	1 GALLONS
ALARM LIMIT:	1 GALLONS
MAXIMUM VOLUME LIMIT:	132 GALLONS

--- TANK 3 ---

WARNING LIMIT:	1 GALLONS
ALARM LIMIT:	1 GALLONS
MAXIMUM VOLUME LIMIT:	132 GALLONS

*** TANK SETUP - SIPHON SETS ***

--- NO SIPHON SET DEFINED ---

*** TANK SETUP - ALL TANKS ***

ULLAGE DISPLAY MODE:	FULL ULLAGE USER ULLAGE
FULL ULLAGE LABEL:	100% ULLAGE
USER ULLAGE:	90%
PRINT TC VOLUMES:	DISABLED
TC REFERENCE TEMPERATURE:	60 DEG F
PERIODIC TEST NEEDED WARNINGS:	ENABLED
DAYS BEFORE PERIODIC WARNING:	25
DAYS BEFORE PERIODIC ALARM:	30
ANNUAL TEST NEEDED WARNINGS:	DISABLED
DAYS BEFORE ANNUAL WARNING:	355
DAYS BEFORE ANNUAL ALARM:	365
TC DENSITY:	DISABLED
STICK HEIGHT:	DISABLED
LEAK TEST REPORT FORMAT:	STANDARD
LEAK TEST REGION:	EPA

*** PRODUCT LABEL ***

--- PRODUCT 1 ---

LABEL:	Regular

--- PRODUCT 2 ---

LABEL:	Supreme

--- PRODUCT 3 ---

LABEL:	Diesel

*** TANK PRODUCT MAPPING ***

TANK(S)	PRODUCT
T 1: Regular	P 1: Regular
T 2: Supreme	P 2: Supreme
T 3: Diesel	P 3: Diesel

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*** TANK CHART SETUP - ACCUCHART ***

--- TANK 1 ---

UPDATE SCHEDULE:	NEVER
CALIBRATION PERIOD:	60 DAYS
WARNINGS:	ENABLED
MIN OPERATING LEVEL:	0%
MAX OPERATING LEVEL:	99%

--- TANK 2 ---

UPDATE SCHEDULE:	NEVER
CALIBRATION PERIOD:	60 DAYS
WARNINGS:	ENABLED
MIN OPERATING LEVEL:	0%
MAX OPERATING LEVEL:	99%

--- TANK 3 ---

UPDATE SCHEDULE:	NEVER
CALIBRATION PERIOD:	60 DAYS
WARNINGS:	ENABLED
MIN OPERATING LEVEL:	0%
MAX OPERATING LEVEL:	99%

*** PUMPS AND LINES - PUMP ***

--- NO DEVICE DEFINED ---

*** PUMPS AND LINES - LINE ***

--- NO DEVICE DEFINED ---

*** PUMPS AND LINES - PLLD ***

--- NO DEVICE DEFINED ---

*** PUMPS AND LINES - ALL LINES ***

RESTART ON ALARM CLEAR:	DISABLED
LINE LOCKOUT SCHEDULE:	Disabled

*** PUMPS AND LINES - ALL PLLD ***

LINE RE-ENABLE METHOD:	PASS LINE TEST
PERIODIC TEST WARNINGS:	DISABLED
DAYS BEFORE PERIODIC WARNING:	25
DAYS BEFORE PERIODIC ALARM:	30
ANNUAL TEST WARNINGS:	DISABLED
DAYS BEFORE ANNUAL WARNING:	355
DAYS BEFORE ANNUAL ALARM:	365
PRECISION TEST DELAY:	12 HOURS

*** INVENTORY SETUP - REPORT TIMES ***

INVENTORY LOG INTERVAL:	DISABLED
STORAGE LENGTH:	720

*** INVENTORY SETUP - SHIFT CLOSE METHOD ***

CLOSE METHOD:	TIMED

*** INVENTORY SETUP - SHIFT TIMES ***

--- NO ACTIVE SHIFTS DEFINED ---

*** DELIVERY SETUP ***

DELIVERY METHOD:	Standard Automatic
TICKETED DELIVERY:	DISABLED
TANK IDLE DELIVERY:	DISABLED

*** AUTOMATIC EVENTS - ADDRESS BOOK ***

--- CONTACT 1 ---

NAME:	test
E-MAIL:	dblades@bladestrek.com
E-MAIL TYPE:	PLAIN TEXT E-MAIL
MODEM # (COMPUTER):	
MODEM COM PORT:	NOT ASSIGNED
MODEM DIAL-OUT STRING:	
MODEM NUMBER OF RETRIES:	3
MODEM RETRY DELAY TIME:	3
MODEM IS HANGUP REQD:	NO
FAX # (COMPUTER):	
FAX COM PORT:	NOT ASSIGNED
FAX DIAL-OUT STRING:	
FAX NUMBER OF RETRIES:	3
FAX RETRY DELAY TIME:	3
REMOTE TCP / IP ADDRESS:	0.0.0.0
REMOTE TCP / IP PORT:	20001
LOCAL TCP/IP COM PORT:	Co 5
TCP/IP NUMBER OF RETRIES:	3
TCP/IP RETRY DELAY TIME:	3
TCP/IP IS HANGUP REQD:	NO
SATELLITE CONNECTION STRING:	
SATELLITE COM PORT:	NOT ASSIGNED
SATELLITE NUMBER OF RETRIES:	3
SATELLITE RETRY DELAY TIME:	3
SATELLITE IS HANGUP REQD:	NO

*** AUTOMATIC EVENTS - AUTOXMIT TASKS ***

--- EVENT ID 1 ---

EVENT - Leak Alarm:	Disabled
EVENT - High Water Alarm:	Disabled
EVENT - Overfill Alarm:	Disabled
EVENT - Low Limit Alarm:	Disabled
EVENT - Theft Alarm:	Disabled
EVENT - Delivery Start:	Disabled
EVENT - Delivery Stop:	Disabled
EVENT - External Input On:	Disabled
EVENT - External Input Off:	Disabled
EVENT - Sensor Fuel Alarm:	Disabled
EVENT - Sensor Water Alarm:	Disabled
EVENT - Sensor Out Alarm:	Disabled
ACTION:	AutoXmit
DEVICE:	Co 1
DELAY TIME:	5 SECONDS
REPEAT TIME:	60 MINUTES

*** AUTOMATIC EVENTS - AUTOCONNECT TASKS ***

--- NO AUTO EVENTS DEFINED ---

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```
*** AUTOMATIC EVENTS - DEVICE TASKS ***

--- EVENT ID 2 ---
EVENT - OVERFILL ALARM:        ALL TANKS
ACTION:
DEVICE:                        R 1: Overfill

*** AUTOMATIC EVENTS - PRINT TASKS ***

--- EVENT ID 3 ---
EVENT - Delivery Complete:     ALL TANKS
REPORT:                        Current Inventory Repor
DEVICE:                        TLSIntegralPrinter

--- EVENT ID 4 ---
TIME:                          Daily, 1:30 AM
REPORT:                        Current Inventory Repor
DEVICE:                        TLSIntegralPrinter

--- EVENT ID 5 ---
TIME:                          Daily, 5:00 AM
REPORT:                        CSLD Daily Test Results
DEVICE:                        TLSIntegralPrinter

*** AUTOMATIC EVENTS - ADDRESS BOOK ***

--- CONTACT 1 ---
NAME:                          test
E-MAIL:                        dbiades@bladestrek.com
E-MAIL TYPE:                   PLAIN TEXT E-MAIL
MODEM # (COMPUTER):
MODEM COM PORT:                NOT ASSIGNED
MODEM DIAL-OUT STRING:
MODEM NUMBER OF RETRIES:       3
MODEM RETRY DELAY TIME:        3
MODEM IS HANGUP REQD:          NO
FAX # (COMPUTER):
FAX COM PORT:                  NOT ASSIGNED
FAX DIAL-OUT STRING:
FAX NUMBER OF RETRIES:         3
FAX RETRY DELAY TIME:          3
REMOTE TCP / IP ADDRESS:       0.0.0.0
REMOTE TCP / IP PORT:          20001
LOCAL TCP/IP COM PORT:         Co 5
TCP/IP NUMBER OF RETRIES:      3
TCP/IP RETRY DELAY TIME:       3
TCP/IP IS HANGUP REQD:         NO
SATELLITE CONNECTION STRING:
SATELLITE COM PORT:            NOT ASSIGNED
SATELLITE NUMBER OF RETRIES:   3
SATELLITE RETRY DELAY TIME:    3
SATELLITE IS HANGUP REQD:      NO
```

```
*** AUTOMATIC EVENTS - ALL TASKS ***

--- EVENT ID 1 ---
EVENT - Leak Alarm:            Disabled
EVENT - High Water Alarm:      Disabled
EVENT - Overfill Alarm:        Disabled
EVENT - Low Limit Alarm:       Disabled
EVENT - Theft Alarm:           Disabled
EVENT - Delivery Start:        Disabled
EVENT - Delivery Stop:         Disabled
EVENT - External Input On:     Disabled
EVENT - External Input Off:    Disabled
EVENT - Sensor Fuel Alarm:     Disabled
EVENT - Sensor Water Alarm:    Disabled
EVENT - Sensor Out Alarm:      Disabled
ACTION:                        AutoXmit
DEVICE:                        Co 1
DELAY TIME:                    5 SECONDS
REPEAT TIME:                   60 MINUTES

--- EVENT ID 2 ---
EVENT - OVERFILL ALARM:        ALL TANKS
ACTION:
DEVICE:                        R 1: Overfill

--- EVENT ID 3 ---
EVENT - Delivery Complete:     ALL TANKS
REPORT:                        Current Inventory Repor
DEVICE:                        TLSIntegralPrinter

--- EVENT ID 4 ---
TIME:                          Daily, 1:30 AM
REPORT:                        Current Inventory Repor
DEVICE:                        TLSIntegralPrinter

--- EVENT ID 5 ---
TIME:                          Daily, 5:00 AM
REPORT:                        CSLD Daily Test Results
DEVICE:                        TLSIntegralPrinter

*** SYSTEM ADMINISTRATION - ROLES ADMIN ***

--- PREDEFINED ROLES ---
                               Administrator
                               Operator
                               Service Provider

--- CUSTOM ROLES ---
                               Regulator

*** SYSTEM ADMINISTRATION - USERS ADMIN ***

--- NO USERS DEFINED ---

*** SYSTEM SETUP - SECURITY ***

FRONT PANEL SECURITY:          DISABLED
SERIAL COMMAND PORT:           ENABLED
SSH PORT:                      ENABLED
SERIAL COMMAND OVER SSH:       DISABLED
HTTPS PORT (WEB ACCESS):       ENABLED
USER ADMIN VIA WEB:            ENABLED

*** COMMUNICATION SETUP - USB PORT ***

--- NO USB PORT DEFINED ---
```

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```
*** COMMUNICATION SETUP - PROTOCOLS ***
EURO PROTOCOL PREFIX:          S
H-PROTOCOL DATA FORMAT:        HEIGHT

*** CUSTOM ALARM LABELS ***
CUSTOM ALARMS:                 DISABLED

*** OVERVIEW - TANK OVERVIEW ***
FUEL VOLUME:                   ENABLED
FULL ULLAGE:                   ENABLED
USER ULLAGE:                   DISABLED
FUEL TC VOLUME:                DISABLED
TEMPERATURE:                   ENABLED
FUEL HEIGHT:                   ENABLED
WATER VOLUME:                  DISABLED
WATER HEIGHT:                  ENABLED
DENSITY:                       DISABLED
TC DENSITY:                    DISABLED
MASS:                          DISABLED
STICK HEIGHT:                  DISABLED
DELIVERED QTY:                 DISABLED
MANIFOLD DEL.:                 DISABLED
TEMPERATURE ON TANK:           DISABLED
VOLUME ON TANK:                DISABLED

*** PRINTERS - SETUP ***

--- PRINTER 1 ---
CONFIGURED:                    ENABLED
PRINTER:                       APS_CP324HRS_640_USB_1
IS DEFAULT:                    YES
LABEL:                         TLSIntegralPrinter
URI:                           aps:/dev/bus/usb?type=u
                               +vid=6868+pid=4
DRIVER SELECTION:              MANUAL
DRIVER:                        APS CP324HRS, 0.16.0
PAPER SIZE:                    Roll82.5mm
LINE FEED COUNT:               0

*** BIR SETUP - HRM ***
HRM FEATURE:                   DISABLED

*** SYSTEM SETUP - SENSOR HISTORY BY PERIOD ***
PERIOD TYPE:                   BY MONTH
```