



Quarterly Progress Report – Second Quarter 2026

**Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, Maryland 21237
MDE Case No. 10-0339-BA
MDE Facility ID 3975**

AEC Project Number: 05-056RF064

Prepared for:

Maryland Department of the Environment
Oil Control Program
1800 Washington Boulevard, Suite 620
Baltimore, Maryland 21230-1719

And

Two Farms, Inc. dba Royal Farms
Attn: Tom Ruszin
3611 Roland Avenue
Baltimore, Maryland 21211

Prepared by:

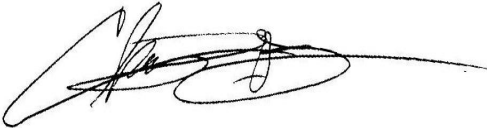
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May 15, 2026

Quarterly Progress Report – Second Quarter 2026



Prepared by: Meredith Boyce
Title: Senior Project Manager



Reviewed by: Christopher J. Felix
Title: Principal

Regulatory Information

Regulatory Agency: Maryland Department of the Environment
Agency Contact: Matthew Mueller
Case Number: Case No. 10-0339-BA
Current Case Status: Dual Phase Extraction (DPE) system in standby
Quarterly monitoring well sampling
Reporting Period: Quarterly Sampling: Second Quarter 2026

General Site Information

Royal Farms Contact: Tom Ruszin
Consultant Contact: Chris Felix / Meredith Boyce
Facility Status: Operating fuel station
Area Property Use: See Site Vicinity and Site Area Maps (Figures 1 and 2 in Attachment A)
Monitoring Wells: MW-1, MW-14, MW-15, MW-16, MW-17, MW-21, MW-23, MW-24, MW-26, MW-27, MW-28, MW-29, MW-30, CMW-1, and CMW-2
Recovery Wells: MW-2R, MW-4R, MW-5R, MW-7R, and MW-8R
Potable Wells: None
Liquid Phase Hydrocarbon (LPH) Present: Sheen was last observed in MW-6 on Dec. 6, 2013
Min/Max Groundwater Elevation: 73.36 feet (CMW-2) / 89.30 feet (MW-7R) on April 21, 2026
Groundwater Flow Direction: West-Northwest

Figures, Tables, and Graphs

Figure 1 Site Vicinity Map
Figure 2 Site Area Map
Figure 3 Remediation System Layout
Figure 4 Groundwater Gradient Map
Figure 5 Groundwater Quality Map
Figure 6 Groundwater Quality Map – Dissolved Benzene
Figure 7 Groundwater Quality Map – Dissolved Toluene
Figure 8 Groundwater Quality Map – Dissolved Ethylbenzene
Figure 9 Groundwater Quality Map – Dissolved Total Xylenes
Figure 10 Groundwater Quality Map – Dissolved MTBE
Figure 11 Groundwater Quality Map – Dissolved Naphthalene

Table 1 Well Gauging Summary
Table 2 Monitoring Well Groundwater Analytical Results

Graphs Benzene, MTBE and Naphthalene Verses Time for Monitoring and Recovery Wells

Attachments

Attachment A Figures
Attachment B Tables
Attachment C Laboratory Analytical Results
Attachment D Graphs
Attachment E Mann-Kendall Analysis Work Sheets

Project Summary

1993: Four underground storage tanks (USTs) were installed at the Site.
2007: Tank top upgrade conducted and double walled piping was installed.

Dec. 15, 2009: MDE Oil Control Program (OCP) opened a case in response to a report of evidence of a petroleum spill at 1205 Chesaco Avenue, which adjoins the Site to the north. Fuel dispensers were shut down. 24-hour enhanced fluid recovery (EFR) activities via vacuum trucks were begun. Installed first monitoring well (MW-1).

Dec. 16, 2009: Installed MW-2 through MW-9.
Dec. 19, 2009: MDE authorized EFR activity to be changed to 8 hours per day, seven days per week.

Dec. 18, 2009: Begun operation of Soil-vapor extraction (SVE) system.
Jan. 8, 2010: MDE authorized EFR activity to be changed to 8 hours per day, five days per week.

Jan. 11, 2010: MDE approved AEC's *Subsurface Investigation Work Plan*.
Jan. 22-28, 2010: A subsurface investigation including 24 direct push borings was performed. The borings were located on the Site and on the 1205 and 1207 Chesaco Ave. properties. Temporary piezometers were installed.

Feb. 5, 2010: MDE authorized EFR activity to be changed to 4 hours per day, three days per week and two liquid phase hydrocarbon (LPH) hand-bailing events per week.

Apr. 14, 2010: Temporary piezometers installed in January were abandoned.
June 11, 2010: MDE required EFR activity to be changed to 8 hours per day, three days per week and two LPH hand-bailing events per week.

June 15, 2010: MDE approved AEC's *Supplemental Subsurface Investigation Work Plan*.

July 23, 2010: MDE approved AEC's *Design Basis Summary 1205 Chesaco Ave. Residence Sump Water Treatment System, and 1207 Chesaco Ave. Indoor Air Investigation Work Plan*.

July 2010: Installed MW-10 through MW-14.
Sept. 21, 2010: MDE approved AEC's *St. Clements School Environmental Investigation Work Plan*.

Oct. 1, 2010: An estimated 4,313 gallons of LPH was estimated to have been removed from the Site since recovery activities began.

Oct. 10-11 2010: Eight direct push borings were advanced in locations along Chesaco Ave., from the Site proceeding northwest to Old Philadelphia Ave.

November 2010: Sump water treatment system installed at 1205 Chesaco Avenue residence.

Jan. 26 2011: MDE approved the installation of a dual phase remediation system.

March 1, 2011: MDE approved discontinuation of regular EFR events and AEC's *Granular Activated Carbon Bed Removal Work Plan*.

March 9-10, 2011: Began quarterly indoor air quality (IAQ) sampling. Samples were taken from the 1205 Chesaco Ave. property.

April 26-27, 2011: IAQ samples taken from the 1207 Chesaco Ave. residence and from the Royal Farms Store (7950 Pulaski Hwy.).

June 16-21, 2011: Installed Monitoring wells: MW-2R, MW-4R, MW-5R, MW-7R, MW-8R, and MW-15 through MW-22.

Dec. 2, 2011: MDE issued a letter re-initiating EFR events until the DPE remediation system could become operational.

Dec. 14, 2011: DPE remediation system was activated.

Feb. 6, 2012: After review of AEC's report of a 14-day pilot study of the dual phase remediation system: MDE gives permission to remove vapor control devices including an activated carbon control unit and catalytic oxidizer.

April 27, 2012: AEC submitted *Focused Risk Assessment – Vapor Intrusion at 1207 Chesaco Ave.* to MDE.

May 15, 2012 MDE gives authorization to remove SVE system and discontinue sump water sampling at 1205 Chesaco Avenue. MDE also authorizes removal of carbon filtration units from the sump discharge line.

May 29, 2012: Use of SVE system is permanently discontinued.

July 20, 2012: AEC submitted *Groundwater Quality Report - Third Quarter 2012 and Dual Phase Extraction System Performance and Monitoring Summary – April 1, 2012 through June 30, 2012* to MDE.

Aug. 28, 2012: MDE approved AEC's *Additional Monitoring Well Installation Plan* for the installation on two additional monitoring wells (MW-23 and MW-24).

Oct. 2, 2012: MDE issued a letter to modify IAQ testing requirements to discontinue sampling at the 1205 Chesaco Ave. residence.

Oct. 30, 2012: AEC submitted *Groundwater Quality Report - Fourth Quarter 2012 and Dual Phase Extraction System Performance and Monitoring Summary – July 1, 2012 through September 30, 2012*

Dec. 5, 2012: AEC submitted *Additional Monitoring Well Installation – Report of Results* to MDE.

Jan. 8, 2013: AEC submitted *Indoor Air Quality Sampling – Fourth Quarter 2012* to MDE.

Jan. 14, 2013: *Fourth Quarter - Discharge Monitoring Report* submitted to the MDE.

Jan. 15, 2013: MDE issues *Modification to Sampling Requirements* approving monthly well gauging, and semi-annual recovery well sampling. MDE requires quarterly sump water samples be taken from 1207, 1209, and 1209.5 Chesaco Ave.

Feb. 7, 2013: AEC submitted *Groundwater Quality Data Pack – 1st Quarter 2013* to MDE.

Feb. 11, 2013: AEC submitted a revised *Quarterly Progress Report – 4th Quarter 2012* to MDE.

March 26, 2013: Submitted *Indoor Air Quality and Sump Water Sampling – First Quarter 2013* to MDE.

March 28, 2013: Submitted *CAP Addendum* to MDE.
April 16, 2013: *First Quarter - Discharge Monitoring Report* submitted to the MDE.
May 14, 2013: Submitted *Quarterly Progress Report – 1st Quarter 2013* to MDE.
May 29, 2013: MDE issued a letter requesting modifications to the *CAP Addendum*, dated March 28, 2013.
July 3, 2013: Submitted *Revised CAP Addendum* to MDE.
July 10, 2013: *Second Quarter - Discharge Monitoring Report* submitted to the MDE.
August 6, 2013: AEC submitted *Quarterly Progress Report – 2nd Quarter 2013* to MDE.
August 13, 2013: AEC submitted *Additional Monitoring Well Installation Work Plan* to MDE.
September 4, 2013: MDE authorizes the *Revised CAP Addendum*.
September 12, 2013: MDE authorizes *Additional Monitoring Well Installation Work Plan*.
October 4, 2013: *Third Quarter - Discharge Monitoring Report* submitted to MDE.
October 30, 2013: AEC submitted *Additional Monitoring Well Installation Report*.
November 11, 2013: AEC submitted *Quarterly Progress Report – 3rd Quarter 2013* to MDE.
AEC submitted *Work Plan for Post Building Demolition Subsurface Investigation* to MDE. The work plan included proposed plans to perform a limited subsurface investigation including test-pitting beneath the former residence located at 1205 Chesaco Avenue following its demolition.
January 29, 2014: Fourth Quarter - Discharge Monitoring Report submitted to MDE.
January 30, 2014: MDE issued a letter - *Approval of Work Plans* authorizing alteration of the IAQ sampling procedures, demolition of the residence located on the 1205 Chesaco Ave. property and a subsurface investigation beneath the residence, and expansion of the remediation system to include MW-6.
February 14, 2014: AEC submitted *Quarterly Progress Report – 4th Quarter 2013* to MDE.
April 30, 2014: First Quarter - Discharge Monitoring Report submitted to MDE.
May 6, 2014: AEC submitted *Quarterly Progress Report – 1st Quarter 2014* to MDE.
May 27, 2014: AEC submitted a letter to MDE summarizing Post Building Demolition Subsurface Investigation.
July 24, 2014: Second Quarter - Discharge Monitoring Report submitted to MDE.
July 30, 2014: AEC submitted *Quarterly Progress Report – 2nd Quarter 2014* to MDE.
October 7, 2014: AEC submitted *Quarterly Progress Report – 3rd Quarter 2014* to MDE.
November 3, 2014: Third Quarter - Discharge Monitoring Report submitted to MDE.
January 9, 2015: Fourth Quarter - Discharge Monitoring Report submitted to MDE.
February 6, 2015: AEC submitted *Quarterly Progress Report – 4th Quarter 2014* to MDE.
April 13, 2015: First Quarter - Discharge Monitoring Report submitted to MDE.
May 5, 2015: AEC submitted *Quarterly Progress Report – 1st Quarter 2015* to MDE.
June 10, 2015: AEC submitted *Rebound Evaluation Work Plan* to MDE.
July 10, 2015: Second Quarter - Discharge Monitoring Report submitted to MDE.

July 14, 2015: MDE issued a letter – *Resubmit Work Plan* requesting re-submission of the Rebound Evaluation Work Plan after addressing several points.

July 23, 2015: AEC submitted *Request to Discontinue Sump Sampling* to MDE.

August 28, 2015: AEC submitted *Rebound Evaluation Work Plan Revised* to MDE.

August 31, 2015: AEC submitted revised *Quarterly Progress Report – 2nd Quarter 2015*

October 15, 2015: Third Quarter - Discharge Monitoring Report submitted to MDE.

October 20, 2015: MDE issued a letter – *Rebound Evaluation Work Plan Approval* to begin a trial shutdown of the DPE System and a rebound evaluation.

November 12, 2015: AEC submitted revised *Quarterly Progress Report – 3rd Quarter 2015*. DPE System trial shutdown begins.

January 8, 2016: AEC submitted *Rebound Evaluation – Month One* Letter Report to MDE.

January 5, 2016: Fourth Quarter 2015 - Discharge Monitoring Report submitted to MDE.

February 15, 2016: AEC submitted *Quarterly Progress Report – 4th Quarter 2015* to MDE.

February 15, 2016: AEC submitted *Rebound Evaluation – Month Two* Letter Report to MDE.

March 4, 2016: AEC submitted *Rebound Evaluation – Month Three* Letter Report to MDE.

March 22, 2016: AEC submitted *Rebound Evaluation – Month Four* Letter Report to MDE.

July 6, 2016: First Quarter 2016 - Discharge Monitoring Report submitted to MDE.

May 4, 2016: AEC submitted *Rebound Evaluation – Month Five* Letter Report to MDE.

May 13, 2016: AEC submitted *Quarterly Progress Report – 1st Quarter 2016* to MDE.

June 21, 2016: AEC submitted *Rebound Evaluation – Month Six* Letter Report to MDE.

July 6, 2016: Second Quarter 2016 - Discharge Monitoring Report submitted to MDE.

August 12, 2016: AEC submitted *Quarterly Progress Report – 2nd Quarter 2016* to MDE.

October 14, 2016: Third Quarter 2016 - Discharge Monitoring Report submitted to MDE.

October 20, 2016: AEC submitted *Rebound Evaluation – Month Nine* Letter Report to MDE.

November 2, 2016: AEC submitted *Quarterly Progress Report – 3rd Quarter 2016* to MDE.

February 7, 2017: AEC submitted *Offsite Sump Water and Indoor Air Quality Sampling* report and *Rebound Evaluation Completion* report.

February 9, 2017: AEC submitted *Quarterly Progress Report – 4th Quarter 2016* to MDE.

April 3, 2017: AEC submitted *Soil Quality Investigation Work Plan*.

May 15, 2017: AEC submitted *Quarterly Progress Report – 1st Quarter 2017* to MDE.

- August 15, 2017: AEC submitted *Quarterly Progress Report – 2nd Quarter 2017* to MDE.
- August 22, 2017: AEC submitted a revised *Offsite Sump and Indoor Air Quality Sampling* report.
- September 26, 2017: MDE issued a letter – *Approval to Discontinue Sump and Indoor Air Sampling*
- November 15, 2017: AEC submitted *Quarterly Progress Report – 3rd Quarter 2017* to MDE.
- January 11, 2018: AEC submitted *Quarterly Progress Report – 4th Quarter 2017* to MDE.
- January 11, 2018: AEC submitted *Rebound Evaluation Soil Investigation* to MDE.
- May 15, 2018: AEC submitted *Quarterly Progress Report – 1st Quarter 2018* to MDE, which proposed a revised sampling schedule.
- August 6, 2018: AEC submitted *Quarterly Progress Report – 2nd Quarter 2018* to MDE.
- September 18, 2018: MDE issued a letter – *Revised Groundwater Monitoring Sampling Schedule-Approval*.
- September 18, 2018: MDE issued a letter – *Work Plan Approval* to perform sub-slab vapor sampling at the 1211 Chesaco Avenue property.
- November 13, 2018: AEC submitted *Quarterly Progress Report – 3rd Quarter 2018* to MDE.
- November 26, 2018: AEC submitted *Offsite Receptor Risk Evaluation – Report of Results* to MDE
- February 15, 2019: AEC submitted *Quarterly Progress Report – 4th Quarter 2018* to MDE.
- April 8, 2019: Royal Farms submitted *Case Closure Request – April 2019* to the MDE.
- May 8, 2019: AEC submitted *Quarterly Progress Report – 1st Quarter 2019* to MDE.
- June 20, 2019: Royal Farms submitted *Request for Case Closure – June 2019* to MDE.
- August 16, 2019: AEC submitted *Quarterly Progress Report – 2nd Quarter 2019* to MDE. AEC also submitted *MW-22 Abandonment Request* to MDE.
- December 3, 2019: MDE issued a letter – *Approval to Abandon Monitoring Well MW-22*.
- January 29, 2020: AEC submitted *MW-22 Abandonment Letter Report* to MDE.
- March 4, 2020: MDE issued a letter – *Response to Case Closure Request and Continued Monitoring Requirements* outlining future sampling requirements at the Site.
- March 13, 2020: Royal Farms submitted *Monitoring Well Abandonment Request* to MDE. Royal Farms also submitted *Remediation System Removal Request* to the MDE.
- April 17, 2020: MDE issued a letter – *Approval of Select Monitoring Well Abandonment and Remediation System Removal*.
- June 23, 2020: AEC submitted *Quarterly Progress Report – 2nd Quarter 2020* to MDE.
- October 26, 2020: AEC submitted *Quarterly Progress Report – 3rd Quarter 2020* to MDE.
- January 26, 2021: AEC submitted *Quarterly Progress Report – 4th Quarter 2020* to MDE.

March 3, 2021: AEC submitted *Quarterly Progress Report – 1st Quarter 2021* to MDE.
May 6, 2021: AEC submitted *Quarterly Progress Report – 2nd Quarter 2021* to MDE.
September 9, 2021: AEC submitted *Quarterly Progress Report – 3rd Quarter 2021* to MDE.
January 11, 2021: AEC submitted *Quarterly Progress Report – 4th Quarter 2021* to MDE.
May 3, 2022: AEC submitted *Quarterly Progress Report – 1st Quarter 2022* to MDE.
August 2, 2022: AEC submitted *Quarterly Progress Report – 2nd Quarter 2022* to MDE.
September 23, 2022: AEC submitted *Quarterly Progress Report – 3rd Quarter 2022* to MDE.
January 16, 2023: AEC submitted *Quarterly Progress Report – 4th Quarter 2022* to MDE.
March 8, 2023: AEC submitted *Request for Monitoring Well Sampling Reduction* to MDE.
April 18, 2023: AEC submitted *Quarterly Progress Report – 1st Quarter 2023* to MDE.
August 7, 2023: AEC submitted *Quarterly Progress Report – 2nd Quarter 2023* to MDE.
November 16, 2023: AEC submitted *Quarterly Progress Report – 3rd Quarter 2023* to MDE.
January 10, 2024: AEC submitted *Quarterly Progress Report – 4th Quarter 2023* to MDE.
February 12, 2024: AEC submitted *Quarterly Progress Report – 1st Quarter 2024* to MDE.
May 14, 2024: AEC submitted *Quarterly Progress Report – 2nd Quarter 2024* to MDE.
August 12, 2024: AEC submitted *Quarterly Progress Report – 3rd Quarter 2024* to MDE.
November 25, 2024: AEC submitted *Quarterly Progress Report – 4th Quarter 2024* to MDE.
March 11, 2025: AEC submitted *Quarterly Progress Report – 1st Quarter 2025* to MDE.
May 28, 2025: AEC submitted *Quarterly Progress Report – 2nd Quarter 2025* to MDE.
August 15, 2025: AEC submitted *Quarterly Progress Report – 3rd Quarter 2025* to MDE.
November 17, 2025: AEC submitted *Quarterly Progress Report – 4th Quarter 2025* to MDE.
January 29, 2026: AEC submitted *Request for Case Closure – January 2026* to MDE
February 9, 2026: AEC submitted *Quarterly Progress Report – 1st Quarter 2026* to MDE

Work Authorized and Performed During this Quarter

April 21, 2026: Quarterly Groundwater Sampling

The monitoring well samples were collected on April 21, 2026. Groundwater samples were collected from the monitoring wells by first gauging and purging at least three well volumes using a PVC bailer, which was cleaned with an Alconox and water rinse prior to use in each well. At least one hour after purging, each well was allowed to recharge to at least 90 percent of the well volume at the time of initial gauging. Each sample was collected using a dedicated, disposable sampling bailer.

The samples were transferred directly into the appropriate sample containers. The sample from each location was placed in 40-milliliter glass jars with Teflon-lined septa and/or one-liter amber glass jars. The sample containers were preserved with hydrochloric acid, as appropriate. Once collected, the samples were placed on ice in a cooler to await shipment to the laboratory in accordance with chain of custody protocols.

Groundwater samples collected from the monitoring wells were analyzed for VOCs including fuel oxygenates per EPA Analytical Method 8260 and total petroleum hydrocarbons (TPH) diesel range organics (DRO) and gasoline range organics (GRO) per EPA Analytical Method 8015B.

Maps depicting the site vicinity and area are included as Figures 1 and 2 in Attachment A. A map portraying the remediation system layout is included as Figure 3 in Attachment A. It should be noted that the remediation system compound has been mobilized off-Site but can be reinstalled if necessary. A groundwater gradient map depicting groundwater flow direction on the day of quarterly sampling is included as Figure 4 in Attachment A. Table 1 in Attachment B provides current and historical groundwater elevation data based on an arbitrary benchmark of 100 feet.

Groundwater Sampling Results

Laboratory analytical results indicated that groundwater quality at the Site is consistent with recent historical groundwater quality data. Figure 5 in Attachment A summarizes the latest total benzene, methyl tert-butyl ether (MTBE), naphthalene, TPH GRO and TPH DRO groundwater quality data. Figures 6, 7, 8, 9, 10 and 11 in Attachment A contour the benzene, toluene, ethylbenzene, total xylenes, MTBE and naphthalene groundwater quality data, respectively. Table 2 in Attachment B summarizes current and historical groundwater analytical results. The laboratory analytical report is presented in Attachment C. Graphs in Attachment D show benzene, MTBE and naphthalene concentrations versus time for each of the monitoring and recovery wells.

Groundwater Contaminant Trends and Distribution

In the MDE correspondence dated March 4, 2020, the MDE requested that AEC conduct Mann-Kendall constituent trend analyses that include the historic Anabell laboratory data dated between 2010 to 2012, and to assign a value of half the quantitation limit when a constituent is below laboratory detection limits (BDL). Based on the results of the Mann-Kendall constituent trend analysis for the monitoring and recovery wells, included in Attachment E, the following conclusions were made:

Benzene

Decreasing benzene trends were noted in MW-1, MW-2R, MW-8R, MW-15, MW-21, MW-23, MW-24, MW-26, MW-27, MW-28, and CMW-2. A stable benzene concentration trend was noted in CMW-1. A probably decreasing trend was noted in MW-5R.

The latest benzene concentrations along with the Mann-Kendall results indicate the eastern, central, and western benzene plumes all have decreasing chemical concentration trends.

MTBE

Decreasing MTBE trends were noted in MW-1, MW-2R, MW-5R, MW-8R, MW-15, MW-21, MW-23, MW-24, MW-27, MW-28, CMW-1, and CMW-2. MW-26 displayed no trend.

The distribution of the MTBE concentrations along with the Mann-Kendall results indicate the eastern and western MTBE plumes both have decreasing chemical concentration trends.

Naphthalene

Decreasing naphthalene trends were noted in MW-1, MW-15, MW-21, MW-27, and CMW-1. A probably decreasing naphthalene trend was noted in MW-5R, and MW-28. Stable naphthalene trends were noted in MW-23 and MW-24, which are currently below the detection limit. No trend is noted in MW-2R, MW-8R, MW-26, and CMW-2. CMW-1, CMW-2, MW-5R, MW-15, MW-21, MW-23, MW-24, MW-26, MW-27, and MW-28 are currently below the detection limit.

The distribution of the naphthalene concentrations along with the Mann-Kendall results indicate the naphthalene plume is decreasing overall. The plume margins have decreasing or stable chemical concentration trends, or are at levels below the detection limit.

Worksheets and a graphical representation of the Mann-Kendall trend analysis is included as Attachment E.

Remediation System Removal

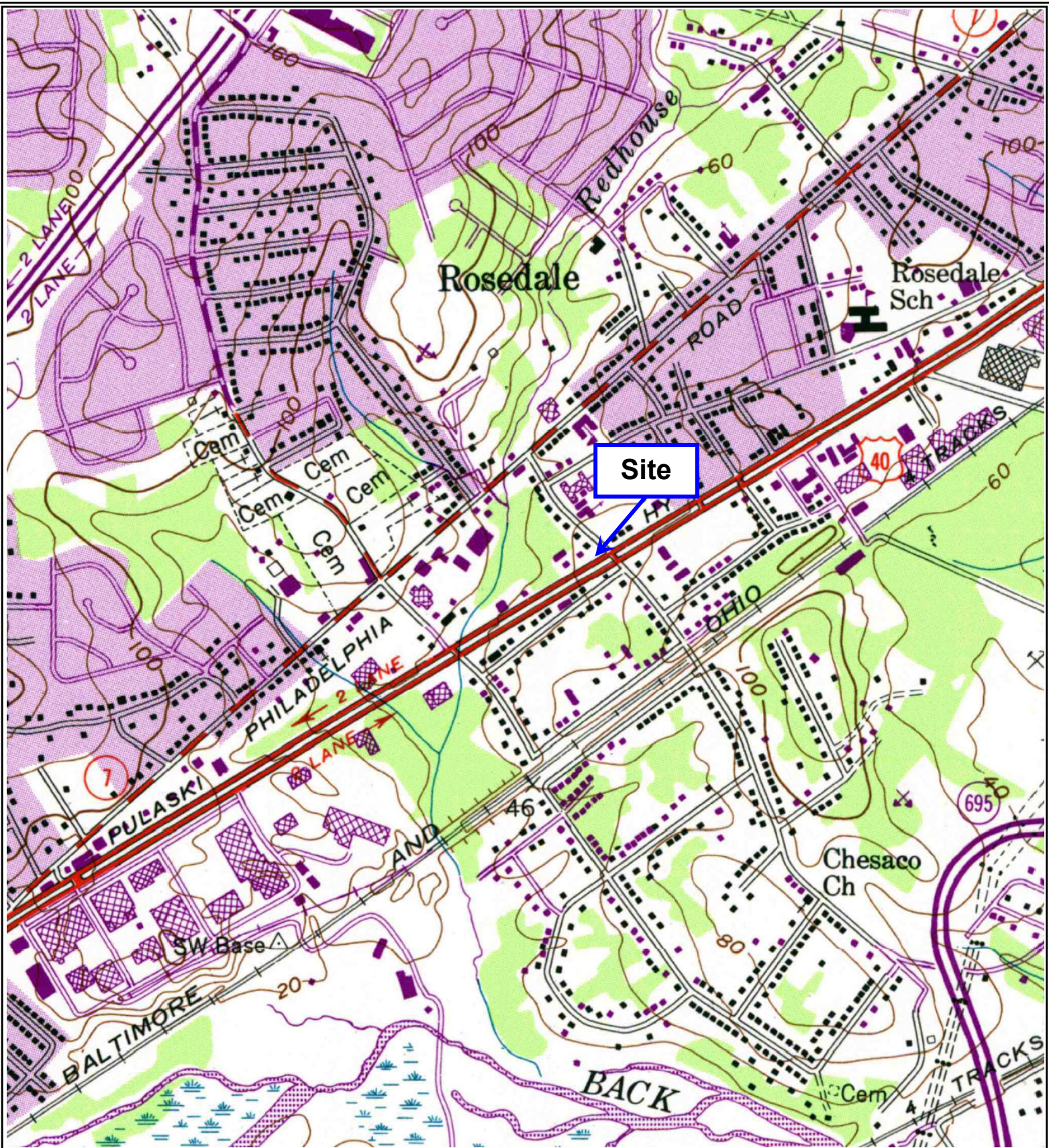
On April 17, 2020, the MDE issued a letter entitled *Approval of Select Monitoring Well Abandonment and Remediation System Removal*. This letter authorized the inactive remediation system to be removed from the Site. On April 20, 2020, the system was taken to a Royal Farms storage facility so that it can be mobilized back to the Site, if warranted. The subsurface remediation lines were capped, covered with asphalt back to grade, and marked so that they can be located in the future.

Recommendations

AEC submitted a Request for Case Closure to the MDE on January 29, 2026 which demonstrated that the Site has met all designated remediation criteria and requesting closure of OCP Case 10-0339-BA. Based on the decrease in contaminant concentrations since July 2010, the lack of LPH in any well since December 2013,

current decreasing or stable contaminant trends, and the presence of a municipal drinking water source within the area, AEC is requesting closure of OCP Case 10-0339-BA. Groundwater monitoring will continue until a response from MDE has been received.

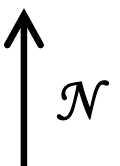
Attachment A



USGS Topographic Quad Map, Baltimore East, MD, 1974

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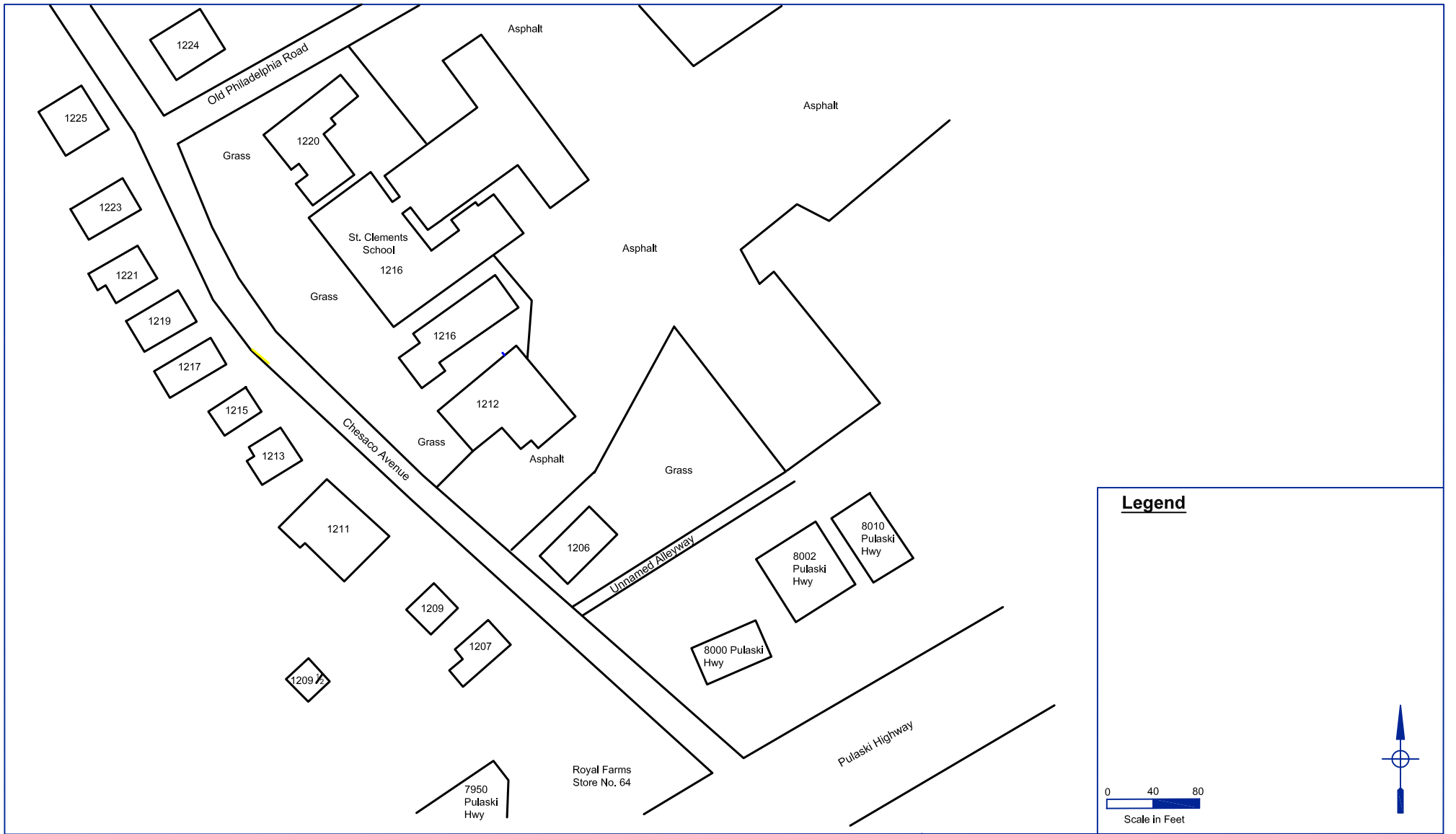
Figure 1 - Site Vicinity Map
 Royal Farms Store 64
 7950 Pulaski Highway
 Baltimore, Maryland 21237



AEC Project No.:
 05-056RF064

Report Date:
 February 2026

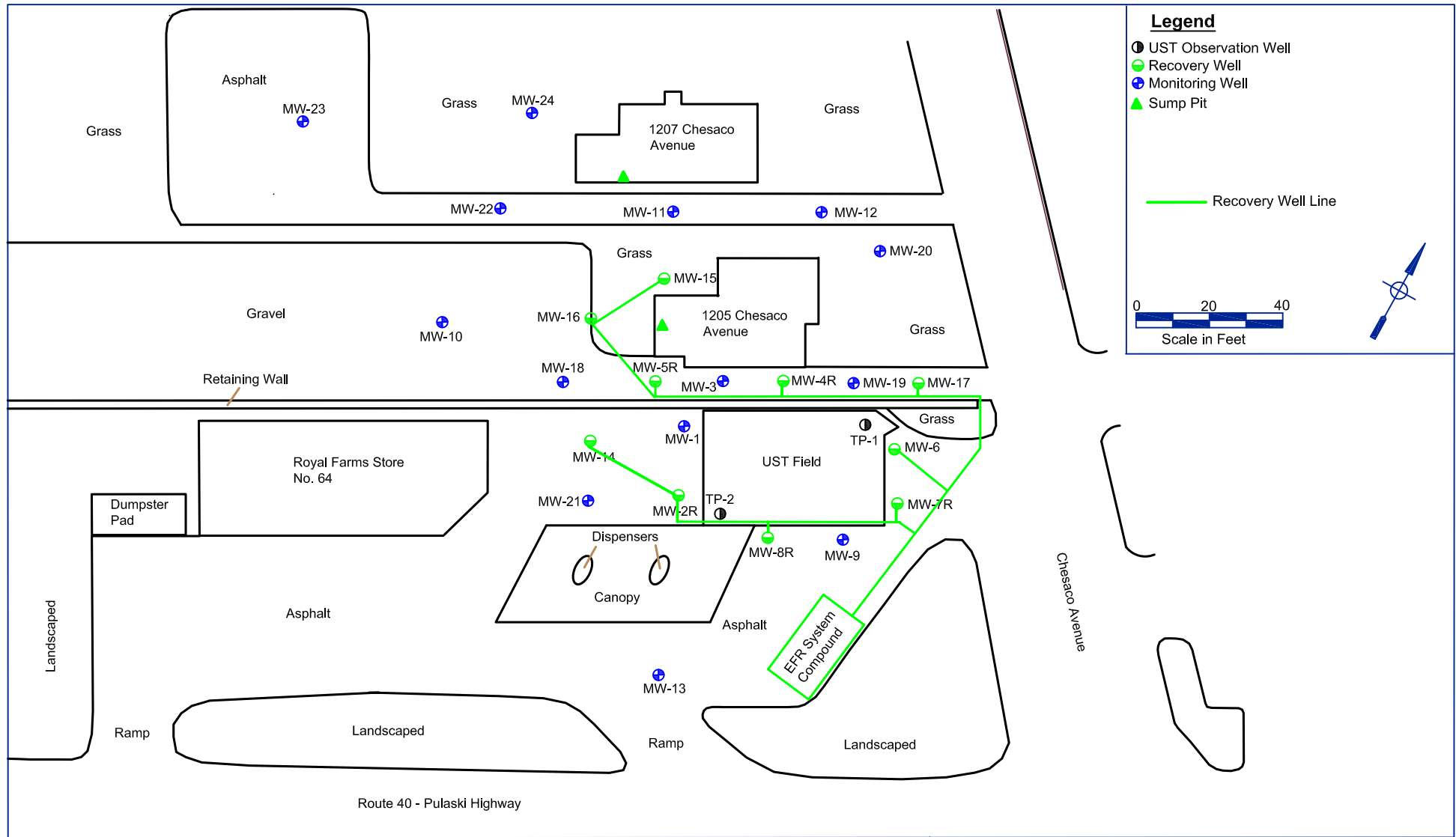
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Legend

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Scale in Feet

Advantage Environmental Consultants, LLC 8610 Washington Blvd. Suite 217 Jessup, MD 20794 Phone 301-776-0500 Fax 301-776-1123	Project No.: 05-056	Drawn by: WCD	Figure 2 - Site Area Map Royal Farms No. 64 7950 Pulaski Highway Baltimore, MD 21237
	Task No.: RF064	Date: May 2026	
	File: Site Features	Revision No.: 1	



Legend

- UST Observation Well
- Recovery Well
- Monitoring Well
- ▲ Sump Pit

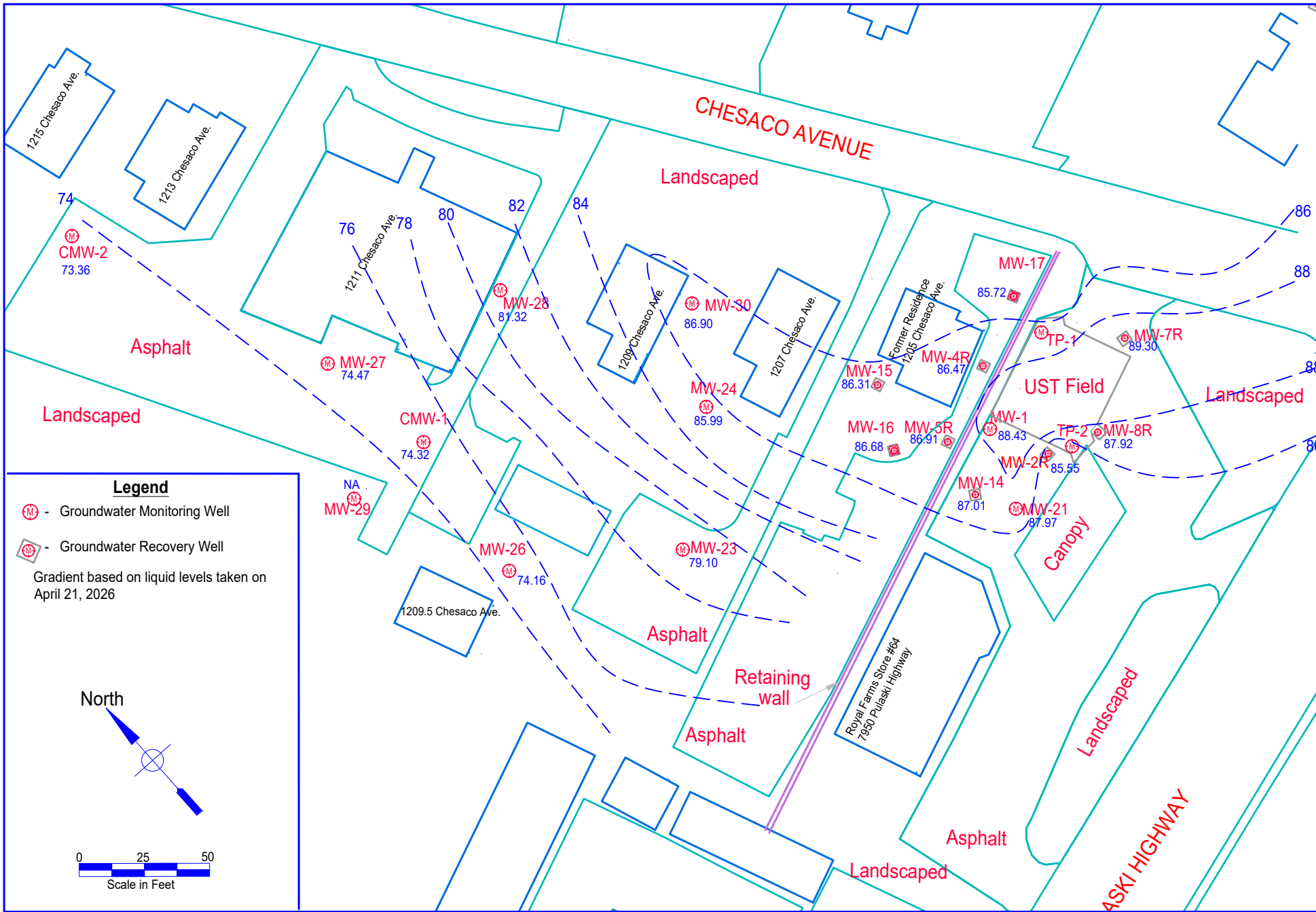
— Recovery Well Line

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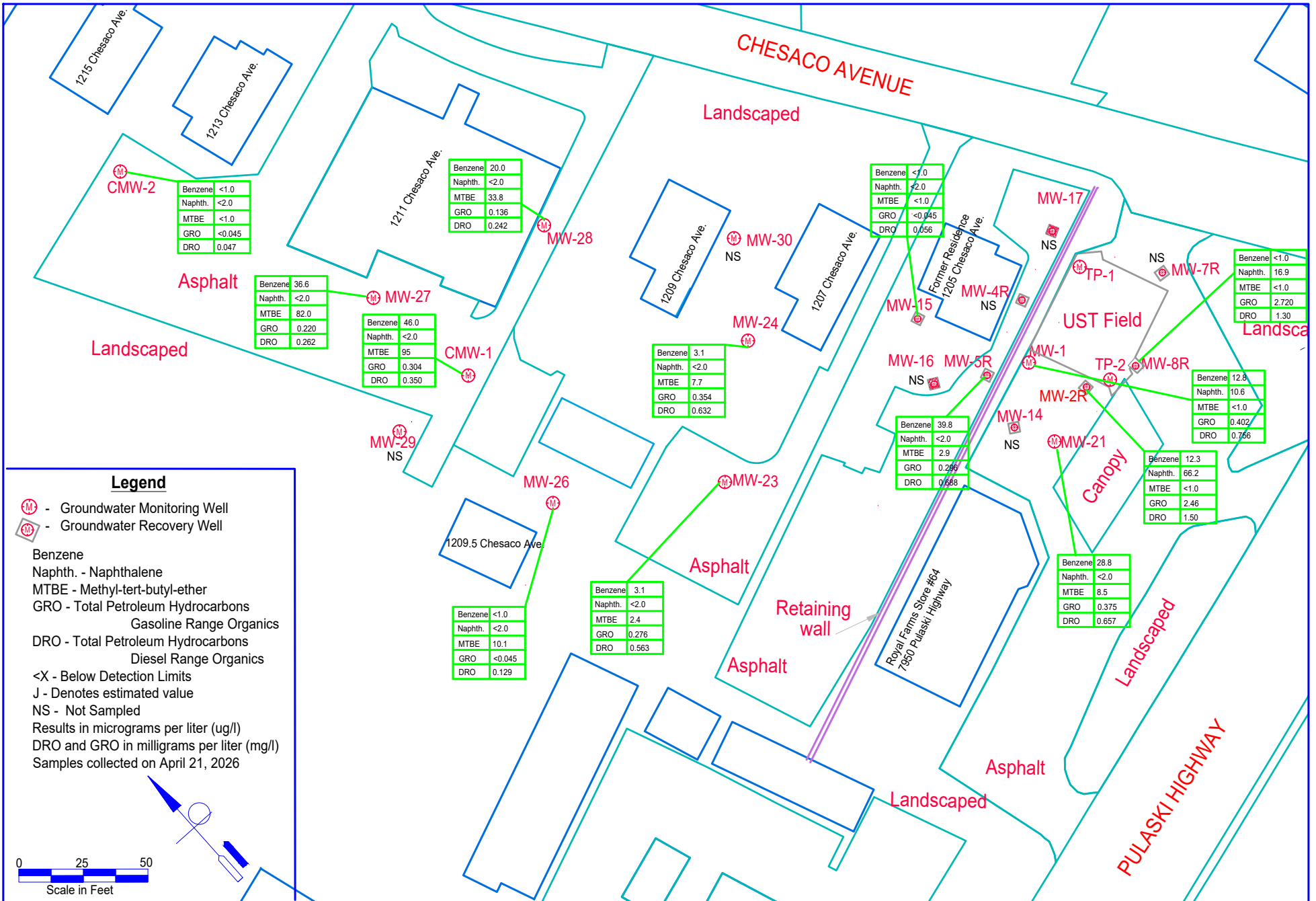
Figure 3 - Remediation System Layout
 Royal Farms No. 64
 7950 Pulaski Highway
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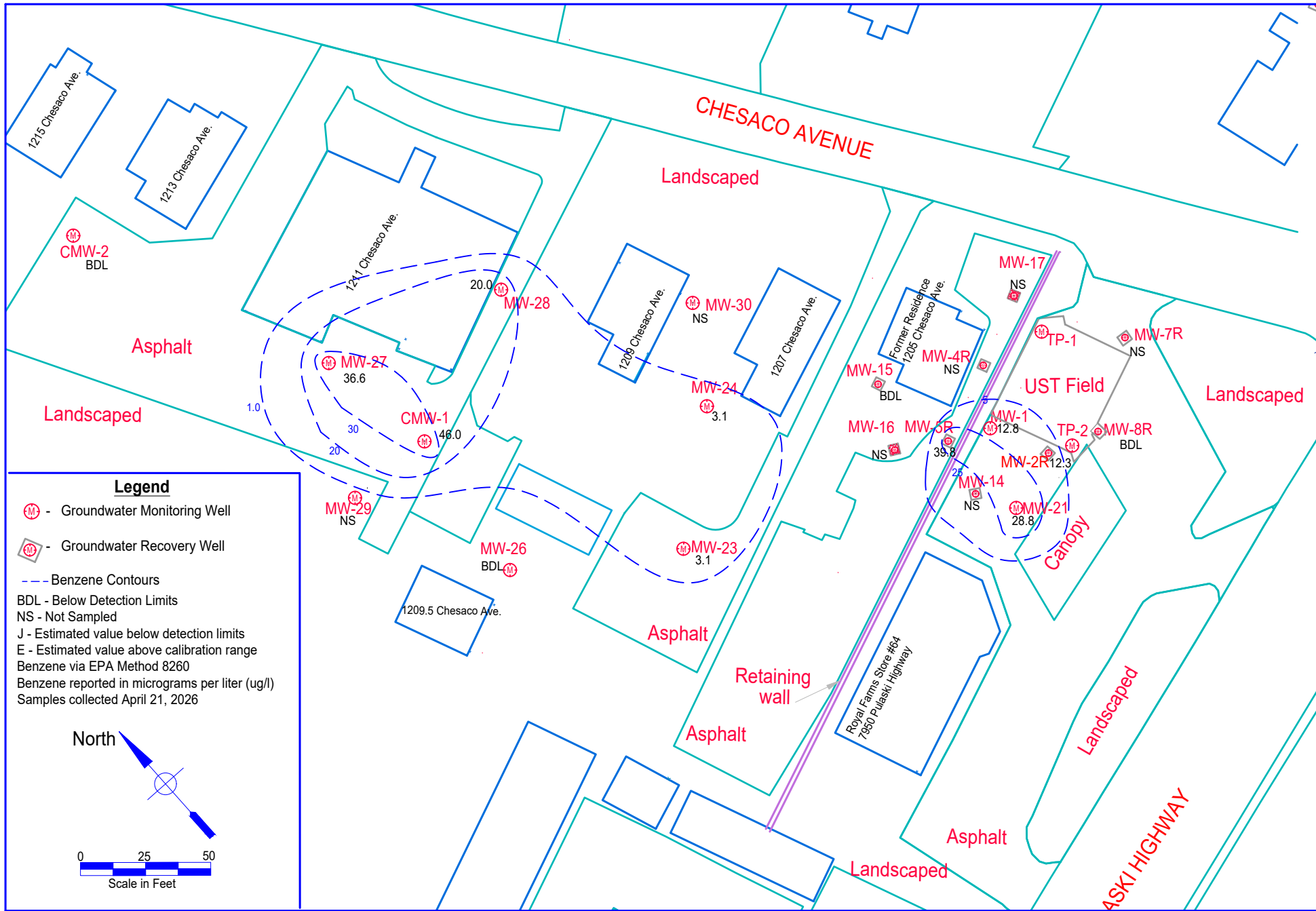
Figure 4 - Groundwater Gradient Map
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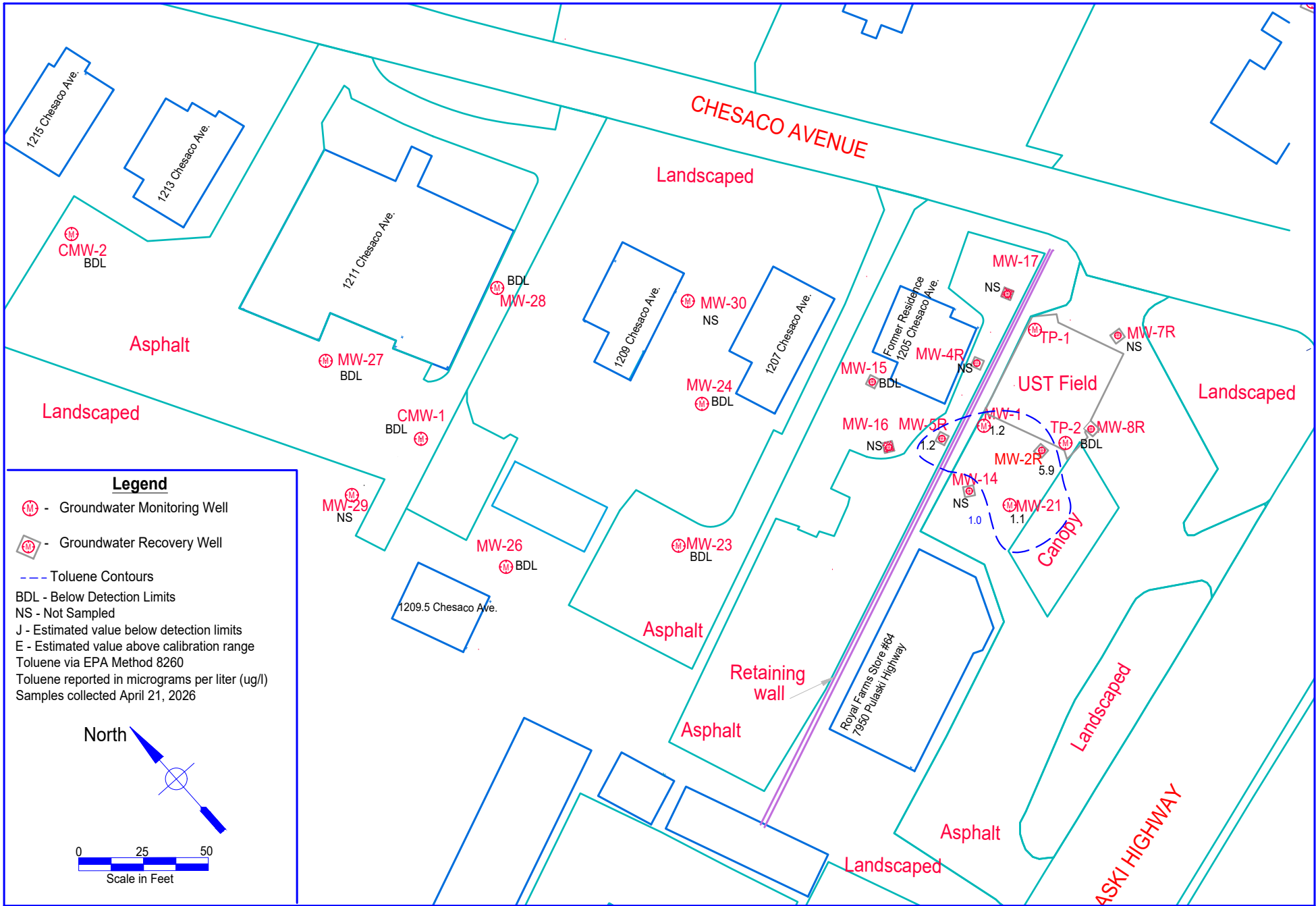
Figure 5 - Groundwater Quality Map
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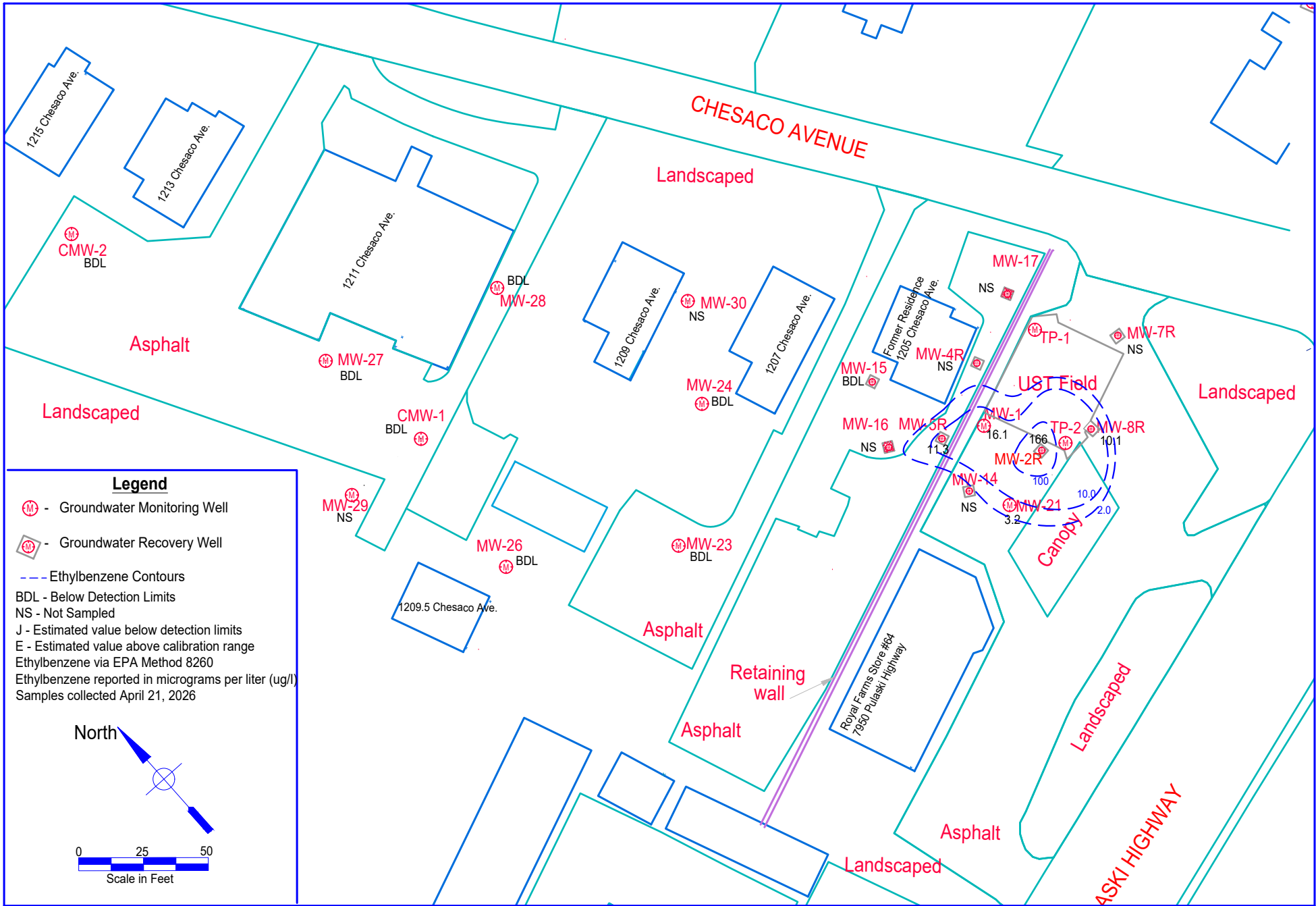
Figure 6 - Benzene Contour Map
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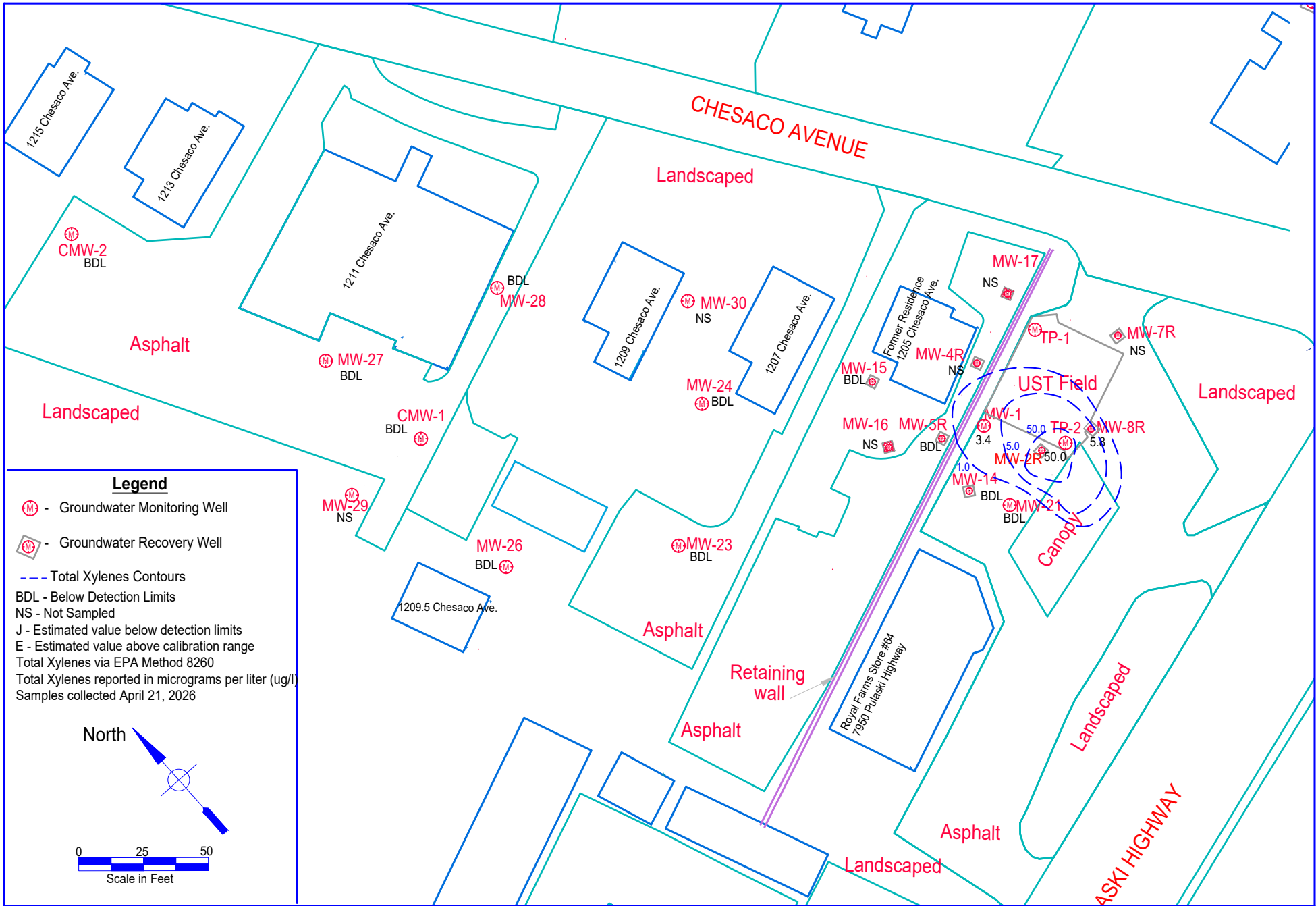
Figure 7 - Toluene Contour Map
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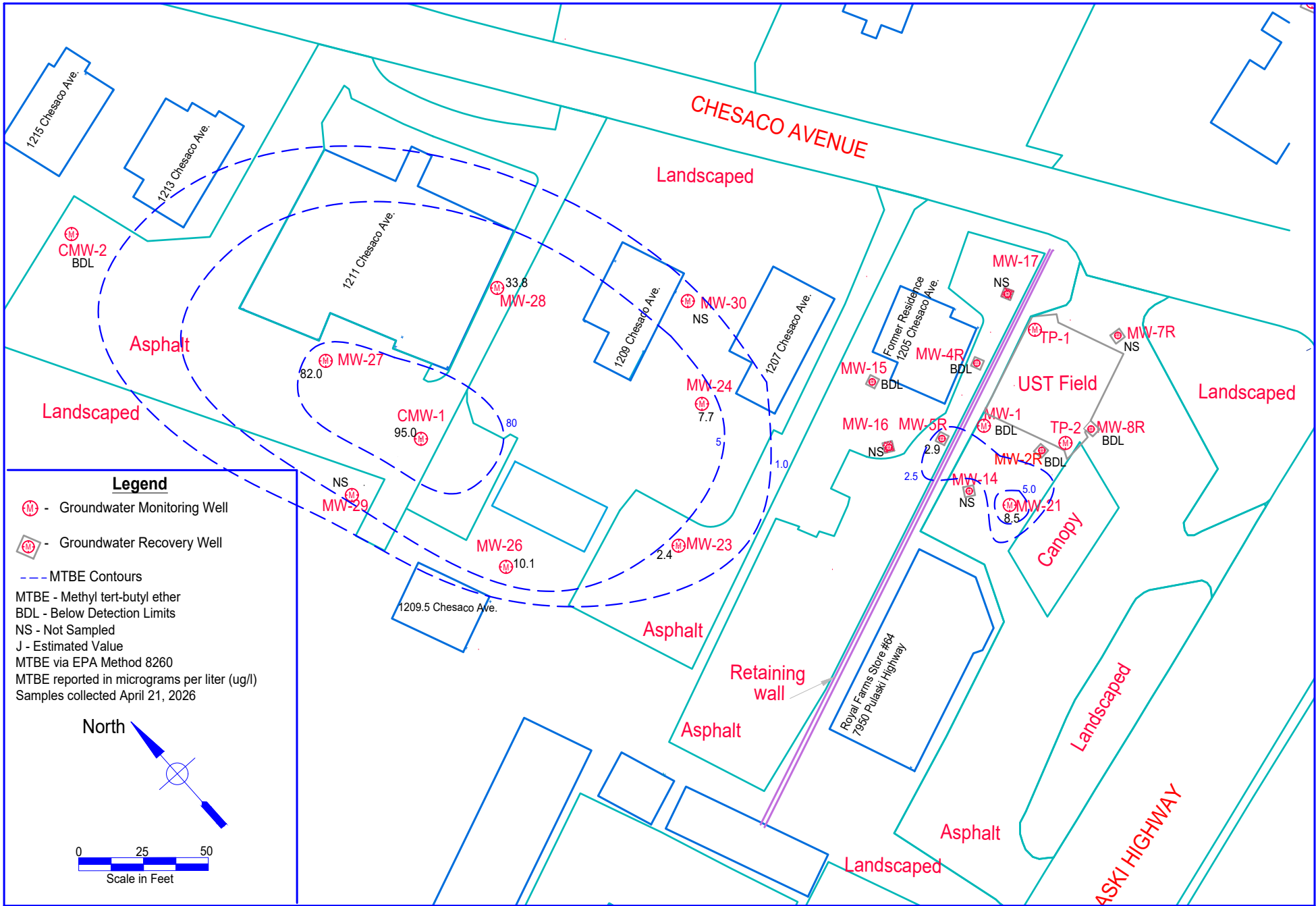


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Figure 8 - Ethylbenzene Contour Map
 Royal Farms No. 64
 7950 Pulaski Highway
 Baltimore, MD 21237

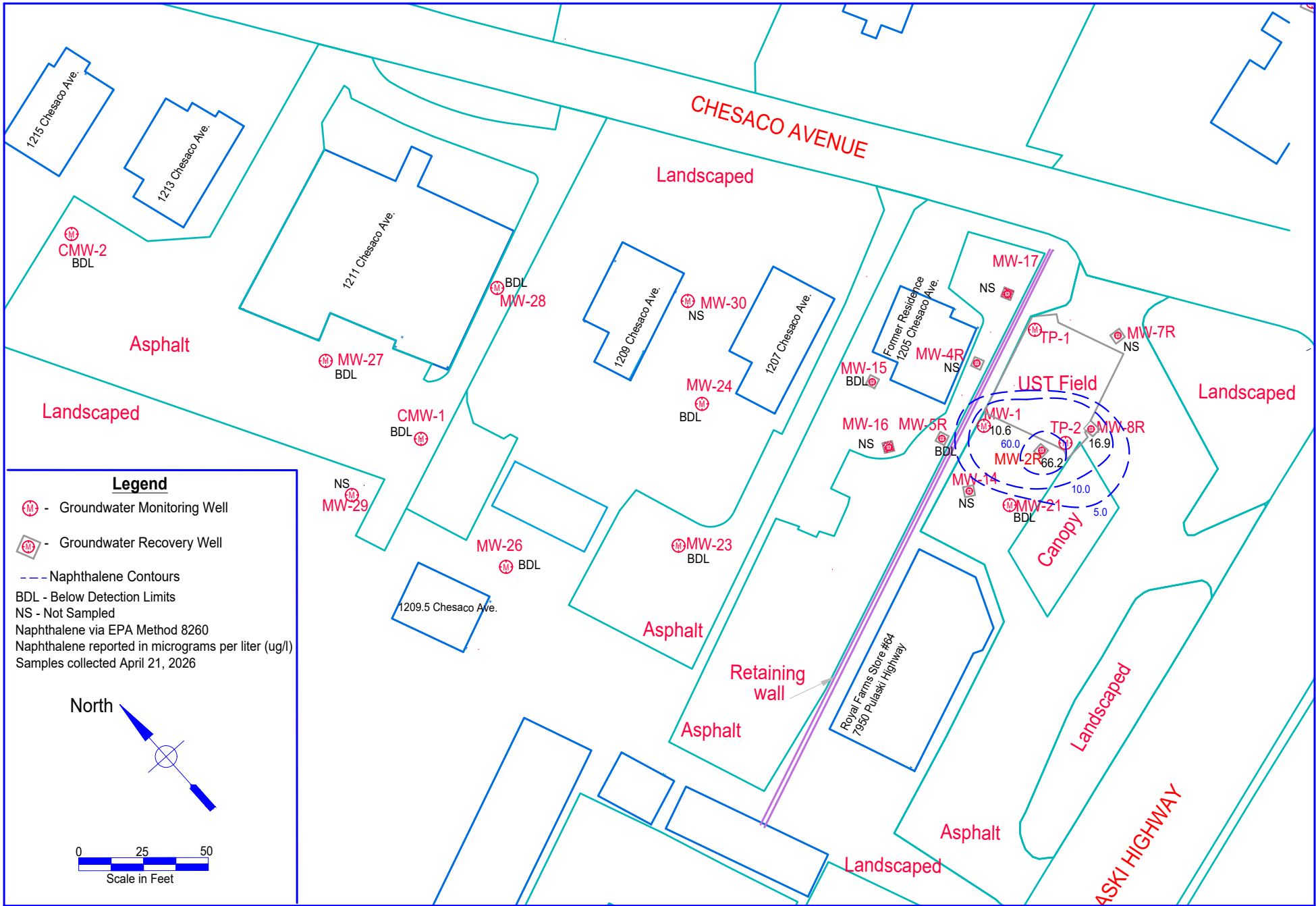




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 Jessup, MD 20794
 Phone 301-776-0500
 Fax 301-776-1123

Drawn by: TCK
 Project No. 05-056-RF064
 Date: May 2026

Figure 10 - MTBE Contour Map
 Royal Farms No. 64
 7950 Pulaski Highway
 Baltimore, MD 21237



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Drawn by: TCK
 Project No. 05-056-RF064
 Date: May 2026

Figure 11 - Naphthalene Contour Map
 Royal Farms No. 64
 7950 Pulaski Highway
 Baltimore, MD 21237

Attachment B

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure	
MW-1	12/14/2011	10.74	ND	98.98	88.24	NA	NA	NA			
	12/15/2011	13.01	ND	98.98	85.97	NA	NA	NA		0.75	
	12/16/2011	13.28	ND	98.98	85.70	NA	NA	NA	stagnant odor	0.08	
	12/19/2011	13.74	ND	98.98	85.24	NA	NA	NA	stagnant odor	0.15	
	12/20/2011	13.95	13.95	98.98	85.03	85.03	85.03	0.00	Spotty Sheen	0.20	
	12/21/2011	14.20	ND	98.98	84.78	NA	NA	NA		0.24	
	12/22/2011	14.07	ND	98.98	84.91	NA	NA	NA	stagnant odor	0.26	
	12/23/2011	13.65	ND	98.98	85.33	NA	NA	NA	stagnant odor	0.30	
	12/27/2011	13.11	ND	98.98	85.87	NA	NA	NA	stagnant odor	0.17	
	12/28/2011	13.27	ND	98.98	85.71	NA	NA	NA	stagnant odor	0.30	
	12/29/2011	13.25	ND	98.98	85.73	NA	NA	NA	stagnant odor	0.28	
	12/30/2011	13.36	ND	98.98	85.62	NA	NA	NA	stagnant odor	0.36	
	1/3/2012	13.82	ND	98.98	85.16	NA	NA	NA	stagnant odor	0.26	
	1/5/2012	14.07	ND	98.98	84.91	NA	NA	NA	stagnant odor	0.14	
	1/9/2012	14.75	ND	98.98	84.23	NA	NA	NA	stagnant odor		
	1/10/2012	13.23	ND	98.98	85.75	NA	NA	NA	stagnant odor		
	1/18/2012	15.08	ND	98.98	83.90	NA	NA	NA	stagnant odor		
	1/25/2012	15.01	ND	98.98	83.97	NA	NA	NA	stagnant odor		
	1/30/2012	14.85	ND	98.98	84.13	NA	NA	NA	Slight Odor		
	2/6/2012	15.08	ND	98.98	83.90	NA	NA	NA	Slight Odor		
	2/13/2012	15.49	ND	98.98	83.49	NA	NA	NA	Moderate odor		
	2/20/2012	16.06	ND	98.98	82.92	NA	NA	NA	Slight Odor	1.00	
	2/28/2012	16.18	ND	98.98	82.80	NA	NA	NA			
	3/5/2012	15.48	ND	98.98	83.50	NA	NA	NA		0.98	
	3/12/2012	15.29	ND	98.98	83.69	NA	NA	NA	Slight Odor		
	3/19/2012	15.35	ND	98.98	83.63	NA	NA	NA		0.84	
	3/29/2012	12.34	ND	98.98	86.64	NA	NA	NA	Slight Odor		
	4/2/2012	14.74	ND	98.98	84.24	NA	NA	NA	Slight Odor		
	4/10/2012	13.87	ND	98.98	85.11	NA	NA	NA	Slight Odor		
	4/16/2012	15.67	ND	98.98	83.31	NA	NA	NA		0.46	
	4/23/2012	14.98	ND	98.98	84.00	NA	NA	NA	Moderate odor		
	4/30/2012	15.42	ND	98.98	83.56	NA	NA	NA	Moderate odor		
	5/8/2012*	14.32	ND	98.98	84.66	NA	NA	NA			
	5/15/2012	14.86	ND	98.98	84.12	NA	NA	NA	Slight Odor		
	5/21/2012	15.74	ND	98.98	83.24	NA	NA	NA	Moderate odor	0.44	
	5/31/2012	15.38	ND	98.98	83.60	NA	NA	NA	Slight Odor		
	6/7/2012*	14.22	ND	98.98	84.76	NA	NA	NA			
	6/11/2012	15.26	ND	98.98	83.72	NA	NA	NA	Slight Odor	0.22	
	6/18/2012	15.75	ND	98.98	83.23	NA	NA	NA	Slight Odor		
	6/25/2012	15.80	15.80	98.98	83.18	83.18	83.18	83.18	0.00	Slight Sheen	
	7/6/2012*	14.19	ND	98.98	84.79	NA	NA	NA	Slight Odor		
	7/10/2012	15.92	ND	98.98	83.06	NA	NA	NA	Slight Odor		
7/17/2012	15.99	ND	98.98	82.99	NA	NA	NA	Slight Odor	0.27		
7/24/2012	15.21	ND	98.98	83.77	NA	NA	NA	Slight Odor			
7/31/2012	14.89	ND	98.98	84.09	NA	NA	NA	Moderate odor			
8/7/2012	14.63	ND	98.98	84.35	NA	NA	NA	Slight Odor	0.16		
8/14/2012	14.62	ND	98.98	84.36	NA	NA	NA	Slight Odor			
8/21/2012	15.04	ND	98.98	83.94	NA	NA	NA	Slight Odor			
8/28/2012	12.97	ND	98.98	86.01	NA	NA	NA	Slight Odor			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	9/5/2012	13.93	ND	98.98	85.05	NA	NA	NA	Slight Odor	0.16
	9/13/2012	14.24	ND	98.98	84.74	NA	NA	NA	Slight Odor	
	9/18/2012	14.48	ND	98.98	84.50	NA	NA	NA	Slight Odor	
	9/26/2012	13.41	ND	98.98	85.57	NA	NA	NA	Slight Odor	
MW-1	10/5/2012*	12.44	ND	98.98	86.54	NA	NA	NA	Slight Odor	
	10/11/2012	NG	ND	98.98	NA	NA	NA	NA		0.05
	10/16/2012	14.74	ND	98.98	84.24	NA	NA	NA	Slight Odor	
	10/22/2012	13.23	ND	98.98	85.75	NA	NA	NA	Slight Odor	
	10/31/2012	11.64	ND	98.98	87.34	NA	NA	NA		
	11/7/2012	10.84	ND	98.98	88.14	NA	NA	NA		
	11/13/2012	11.85	ND	98.98	87.13	NA	NA	NA		0.22
	11/21/2012	12.65	ND	98.98	86.33	NA	NA	NA		
	11/27/2012	13.44	ND	98.98	85.54	NA	NA	NA		
	12/4/2012	14.35	ND	98.98	84.63	NA	NA	NA		0.17
	12/13/2012	14.68	ND	98.98	84.30	NA	NA	NA		
	12/21/2012	14.52	ND	98.98	84.46	NA	NA	NA		
	12/28/2012	14.64	ND	98.98	84.34	NA	NA	NA		
	1/4/2013	13.32	ND	98.98	85.66	NA	NA	NA		0.14
	1/9/2013	13.60	ND	98.98	85.38	NA	NA	NA		
	1/16/2013	12.02	ND	98.98	86.96	NA	NA	NA		
	1/21/2013*	11.79	ND	98.98	87.19	NA	NA	NA		
	2/8/2013	13.38	ND	98.98	85.60	NA	NA	NA		0.15
	3/8/2013	11.84	ND	98.98	87.14	NA	NA	NA	Slight Odor	0.07
	4/16/2013	12.12	ND	98.98	86.86	NA	NA	NA	Slight Odor	0.10
	4/17/2013*	10.87	ND	98.98	88.11	NA	NA	NA	Moderate odor	
	5/3/2013	11.67	ND	98.98	87.31	NA	NA	NA	Slight Odor	0.03
	6/13/2013	10.23	ND	98.98	88.75	NA	NA	NA	Slight Odor	0.09
	7/11/2013	11.97	ND	98.98	87.01	NA	NA	NA		0.02
	7/19/2013*	11.00	ND	98.98	87.98	NA	NA	NA		
	8/1/2013	11.97	ND	98.98	87.01	NA	NA	NA		0.00
	9/5/2013	15.04	ND	98.98	83.94	NA	NA	NA	Slight Odor	
	10/7/2013	14.87	ND	98.98	84.11	NA	NA	NA		
	10/8/2013*	13.04	ND	98.98	85.94	NA	NA	NA	Strong odor	0.00
	10/22/2013*	11.24	ND	98.98	87.74	NA	NA	NA	Slight Odor	
	11/6/2013	14.07	ND	98.98	84.91	NA	NA	NA		0.00
	12/4/2013	14.60	ND	98.98	84.38	NA	NA	NA	Moderate odor	0.16
	1/6/2014*	11.70	ND	98.98	87.28	NA	NA	NA	Moderate odor	
	2/24/2014	11.98	ND	98.98	87.00	NA	NA	NA		
	3/10/2014	11.36	ND	98.98	87.62	NA	NA	NA	Slight odor	0.0
	4/22/2014	12.85	ND	98.98	86.13	NA	NA	NA	Moderate odor	0.0
	4/23/2014*	10.63	ND	98.98	88.35	NA	NA	NA		
	5/7/2014	10.40	ND	98.98	88.58	NA	NA	NA		0.0
	6/3/2014	13.25	ND	98.98	85.73	NA	NA	NA		0.2
	7/3/2014	10.93	ND	98.98	88.05	NA	NA	NA		
7/17/2014	9.30	ND	98.98	89.68	NA	NA	NA			
8/25/2014	11.20	ND	98.98	87.78	NA	NA	NA		0.1	
9/9/2014	13.25	ND	98.98	85.73	NA	NA	NA	Slight Odor	0.03	
10/7/2014	14.44	ND	98.98	84.54	NA	NA	NA			

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/8/2014*	12.90	ND	98.98	86.08	NA	NA	NA	Slight Odor	0.02
	11/4/2014	12.73	ND	98.98	86.25	NA	NA	NA		
	12/1/2014	12.72	ND	98.98	86.26	NA	NA	NA		0.04
	1/7/2015	11.00	ND	98.98	87.98	NA	NA	NA		
	1/9/2015*	10.03	ND	98.98	88.95	NA	NA	NA	Strong odor	
	2/3/2015	11.51	ND	98.98	87.47	NA	NA	NA	Moderate odor	0.00
	3/17/2015	10.25	ND	98.98	88.73	NA	NA	NA		0.00
	4/14/2015	10.56	ND	98.98	88.42	NA	NA	NA		
	4/15/2015*	9.47	ND	98.98	89.51	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
MW-1	5/12/2015	10.88	ND	98.98	88.10	NA	NA	NA		0.00
	6/9/2015	10.39	ND	98.98	88.59	NA	NA	NA	Slight Odor	0.04
	7/7/2015	9.92	ND	98.98	89.06	NA	NA	NA	Slight Odor	0.12
	8/3/2015	17.45	ND	98.98	81.53	NA	NA	NA		0.20
	9/2/2015	13.26	ND	98.98	85.72	NA	NA	NA	Slight Odor	
	10/20/2015	17.27	ND	98.98	81.71	NA	NA	NA		0.02
	10/21/2015	16.16	ND	98.98	82.82	NA	NA	NA		
	11/3/2015	17.88	ND	98.98	81.10	NA	NA	NA		0.40
	12/3/2015	10.70	ND	98.98	88.28	NA	NA	NA		
	1/14/2016	9.50	ND	98.98	89.48	NA	NA	NA		
	2/10/2016	8.18	ND	98.98	90.80	NA	NA	NA		
	3/9/2016	8.25	ND	98.98	90.73	NA	NA	NA		
	4/8/2016	8.42	ND	98.98	90.56	NA	NA	NA		
	5/24/2016	7.81	ND	98.98	91.17	NA	NA	NA		
	8/25/2016	8.55	ND	98.98	90.43	NA	NA	NA		
	11/16/2016	10.22	ND	98.98	88.76	NA	NA	NA	Moderate odor	
	1/24/2017	8.34	ND	98.98	90.64	NA	NA	NA	Moderate odor	
	4/27/2017	8.64	ND	98.98	90.34	NA	NA	NA		
	7/13/2017	9.40	ND	98.98	89.58	NA	NA	NA		
	10/25/2017	9.91	ND	98.98	89.07	NA	NA	NA		
	2/13/2018	8.95	ND	98.98	90.03	NA	NA	NA		
	4/27/2018	8.31	ND	98.98	90.67	NA	NA	NA		
	7/19/2018	10.50	ND	98.98	88.48	NA	NA	NA	Slight Odor	
	9/6/2018	9.04	ND	98.98	89.94	NA	NA	NA		
	10/24/2018	9.00	ND	98.98	89.98	NA	NA	NA		
	1/22/2019	7.77	ND	98.98	91.21	NA	NA	NA		
	7/24/2019	8.19	ND	98.98	90.79	NA	NA	NA		
	4/23/2020	8.90	ND	98.98	90.08	NA	NA	NA		
	7/7/2020	8.36	ND	98.98	90.62	NA	NA	NA		
	10/8/2020	9.39	ND	98.98	89.59	NA	NA	NA		
	1/14/2021	8.40	ND	98.98	90.58	NA	NA	NA	Slight odor	
	4/8/2021	8.08	ND	98.98	90.90	NA	NA	NA		
	7/7/2021	9.25	ND	98.98	89.73	NA	NA	NA		
	10/7/2021	10.90	ND	98.98	88.08	NA	NA	NA		
	1/13/2022	9.61	ND	98.98	89.37	NA	NA	NA		
	4/6/2022	8.45	ND	98.98	90.53	NA	NA	NA		
	7/12/2022	8.45	ND	98.98	90.53	NA	NA	NA		
	10/11/2022	8.42	ND	98.98	90.56	NA	NA	NA		
	1/18/2023	9.15	ND	98.98	89.83	NA	NA	NA		
	4/6/2023	9.45	ND	98.98	89.53	NA	NA	NA		
7/6/2023	9.45	ND	98.98	89.53	NA	NA	NA			
10/2/2023	10.19	ND	98.98	88.79	NA	NA	NA			
1/22/2024	7.85	ND	98.98	91.13	NA	NA	NA			
4/22/2024	8.49	ND	98.98	90.49	NA	NA	NA			
7/23/2024	8.86	ND	98.98	90.12	NA	NA	NA			
10/29/2024	10.95	ND	98.98	88.03	NA	NA	NA			
1/29/2025	9.64	ND	98.98	89.34	NA	NA	NA			
5/1/2025	10.19	ND	98.98	88.79	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/23/2025	9.89	ND	98.98	89.09	NA	NA	NA		
	10/7/2025	11.22	ND	98.98	87.76	NA	NA	NA		
	1/20/2026	11.08	ND	98.98	87.90	NA	NA	NA		
	4/21/2026	10.55	ND	98.98	88.43	NA	NA	NA		
MW-2R	12/14/2011	11.81	ND	96.61	84.80	NA	NA	NA	Recovery Well	
	12/19/2011	15.21	ND	96.61	81.40	NA	NA	NA	Slight Odor	

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
MW-2R	12/29/2011	15.61	ND	96.61	81.00	NA	NA	NA	Slight Odor	
	1/5/2012	14.83	ND	96.61	81.78	NA	NA	NA	stagnant odor	
	1/9/2012	14.91	ND	96.61	81.70	NA	NA	NA	stagnant odor	
	1/10/2012	14.33	14.33	96.61	82.28	82.28	82.28	0.00	Sheen	
	1/18/2012	15.15	ND	96.61	81.46	NA	NA	NA	stagnant odor	
	1/25/2012	14.53	ND	96.61	82.08	NA	NA	NA		
	2/13/2012	14.50	ND	96.61	82.11	NA	NA	NA	Moderate odor	
	3/29/2012	12.50	ND	96.61	84.11	NA	NA	NA	Slight Odor	
	4/11/2012	12.98	ND	96.61	83.63	NA	NA	NA	Moderate odor	
	5/8/2012*	14.34	ND	96.61	82.27	NA	NA	NA	Slight Odor	
	6/7/2012*	14.58	ND	96.61	82.03	NA	NA	NA	Stinger depth: 17.00 ft.	
	7/6/2012*	14.28	ND	96.61	82.33	NA	NA	NA		
	8/14/2012	16.03	ND	96.61	80.58	NA	NA	NA		
	9/5/2012	14.97	ND	96.61	81.64	NA	NA	NA		
	10/5/2012*	16.24	ND	96.61	80.37	NA	NA	NA	Slight Odor	
	11/13/2012	15.76	ND	96.61	80.85	NA	NA	NA		
	12/4/2012	16.20	ND	96.61	80.41	NA	NA	NA	Slight Odor	
	1/9/2013	16.40	ND	96.61	80.21	NA	NA	NA		
	1/21/2013*	15.02	ND	96.61	81.59	NA	NA	NA		
	2/8/2013	15.29	ND	96.61	81.32	NA	NA	NA		
	3/8/2013	14.17	ND	96.61	82.44	NA	NA	NA		
	4/16/2013	15.25	ND	96.61	81.36	NA	NA	NA	Slight Odor	
	5/3/2013	14.98	ND	96.61	81.63	NA	NA	NA		
	6/13/2013	12.90	ND	96.61	83.71	NA	NA	NA		
	7/11/2013	14.65	ND	96.61	81.96	NA	NA	NA		
	7/19/2013*	14.05	ND	96.61	82.56	NA	NA	NA		
	8/1/2013	16.04	ND	96.61	80.57	NA	NA	NA		
	9/5/2013	15.57	ND	96.61	81.04	NA	NA	NA		
	10/8/2013*	14.90	ND	96.61	81.71	NA	NA	NA		
	10/22/2013*	9.81	ND	96.61	86.80	NA	NA	NA		
	11/6/2013	14.76	ND	96.61	81.85	NA	NA	NA		
	12/16/2013	17.10	ND	96.61	79.51	NA	NA	NA		
	1/6/2014*	15.28	ND	96.61	81.33	NA	NA	NA	slight odor	
	2/24/2014	15.25	ND	96.61	81.36	NA	NA	NA		
	3/10/2014	13.66	ND	96.61	82.95	NA	NA	NA		
	4/22/2014	16.19	ND	96.61	80.42	NA	NA	NA		
	5/7/2014	15.31	ND	96.61	81.30	NA	NA	NA		
	6/3/2014	16.03	ND	96.61	80.58	NA	NA	NA		
	7/3/2014	13.56	ND	96.61	83.05	NA	NA	NA		
	7/17/2014	12.41	ND	96.61	84.20	NA	NA	NA	Stinger Depth: 15.90	
8/25/2014	13.99	ND	96.61	82.62	NA	NA	NA			
9/9/2014	14.91	ND	96.61	81.70	NA	NA	NA			
10/8/2014	14.36	ND	96.61	82.25	NA	NA	NA			
11/4/2014	14.86	ND	96.61	81.75	NA	NA	NA			
12/1/2014	15.07	ND	96.61	81.54	NA	NA	NA			
1/9/2015*	12.25	ND	96.61	84.36	NA	NA	NA			
2/3/2015	14.17	ND	96.61	82.44	NA	NA	NA			
3/17/2015	13.51	ND	96.61	83.10	NA	NA	NA			

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Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/14/2015	13.60	ND	96.61	83.01	NA	NA	NA		
	4/15/2015*	12.13	ND	96.61	84.48	NA	NA	NA		
	5/12/2015	13.07	ND	96.61	83.54	NA	NA	NA		
	6/9/2015	13.21	ND	96.61	83.40	NA	NA	NA		
	7/7/2015	12.17	ND	96.61	84.44	NA	NA	NA	Slight Odor	
MW-2R	8/3/2015	15.85	ND	96.61	80.76	NA	NA	NA		
	9/2/2015	13.52	ND	96.61	83.09	NA	NA	NA		
	10/20/2015	15.57	ND	96.61	81.04	NA	NA	NA		
	10/21/2015	15.02	ND	96.61	81.59	NA	NA	NA		
	11/3/2015	16.27	ND	96.61	80.34	NA	NA	NA		
	11/17/2015	14.16	ND	96.61	82.45	NA	NA	NA		
	12/3/2015	11.65	ND	96.61	84.96	NA	NA	NA		
	1/14/2016	11.06	ND	96.61	85.55	NA	NA	NA		
	2/10/2016	10.40	ND	96.61	86.21	NA	NA	NA		
	3/9/2016	9.58	ND	96.61	87.03	NA	NA	NA		
	4/8/2016	11.30	ND	96.61	85.31	NA	NA	NA		
	5/24/2016	9.50	ND	96.61	87.11	NA	NA	NA		
	8/25/2016	11.53	ND	96.61	85.08	NA	NA	NA		
	1/24/2017	11.24	ND	96.61	85.37	NA	NA	NA	Moderate odor	
	4/27/2017	11.10	ND	96.61	85.51	NA	NA	NA		
	7/13/2017	12.22	ND	96.61	84.39	NA	NA	NA		
	10/25/2017	12.26	ND	96.61	84.35	NA	NA	NA		
	2/13/2018	11.12	ND	96.61	85.49	NA	NA	NA		
	4/27/2018	10.83	ND	96.61	85.78	NA	NA	NA		
	7/19/2018	12.34	ND	96.61	84.27	NA	NA	NA		
	9/6/2018	10.78	ND	96.61	85.83	NA	NA	NA		
	10/24/2018	10.84	ND	96.61	85.77	NA	NA	NA	slight odor	
	1/22/2019	9.94	ND	96.61	86.67	NA	NA	NA		
	7/24/2019	6.00	ND	96.61	90.61	NA	NA	NA		
	4/23/2020	10.52	ND	96.61	86.09	NA	NA	NA		
	7/7/2020	9.70	ND	96.61	86.91	NA	NA	NA		
	10/8/2020	10.94	ND	96.61	85.67	NA	NA	NA		
	1/14/2021	10.17	ND	96.61	86.44	NA	NA	NA	slight odor	
	4/8/2021	9.73	ND	96.61	86.88	NA	NA	NA		
	7/7/2021	10.65	ND	96.61	85.96	NA	NA	NA		
	10/7/2021	11.30	ND	96.61	85.31	NA	NA	NA		
	1/13/2022	11.20	ND	96.61	85.41	NA	NA	NA		
	4/6/2022	9.03	ND	96.61	87.58	NA	NA	NA		
7/12/2022	10.19	ND	96.61	86.42	NA	NA	NA			
10/11/2022	10.38	ND	96.61	86.23	NA	NA	NA			
1/18/2023	10.99	ND	96.61	85.62	NA	NA	NA			
4/6/2023	11.09	ND	96.61	85.52	NA	NA	NA			
7/6/2023	10.88	ND	96.61	85.73	NA	NA	NA			
10/2/2023	11.72	ND	96.61	84.89	NA	NA	NA			
1/22/2024	10.05	ND	96.61	86.56	NA	NA	NA			
4/22/2024	10.27	ND	96.61	86.34	NA	NA	NA			
7/23/2024	10.10	ND	96.61	86.51	NA	NA	NA			
10/29/2024	11.93	ND	96.61	84.68	NA	NA	NA			
1/29/2025	11.90	ND	96.61	84.71	NA	NA	NA			
5/1/2025	10.70	ND	96.61	85.91	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/23/2025	10.46	ND	96.61	86.15	NA	NA	NA		
	10/7/2025	11.57	ND	96.61	85.04	NA	NA	NA		
	1/20/2026	11.62	ND	96.61	84.99	NA	NA	NA		
	4/21/2026	11.06	ND	96.61	85.55	NA	NA	NA		
MW-3	12/14/2011	6.72	ND	92.95	86.23	NA	NA	NA		
	12/15/2011	11.14	ND	92.95	81.81	NA	NA	NA		0.34
	12/16/2011	11.34	ND	92.95	81.61	NA	NA	NA		0.45
	12/19/2011	11.02	ND	92.95	81.93	NA	NA	NA		0.29
	12/20/2011	11.44	ND	92.95	81.51	NA	NA	NA	stagnant odor	0.46
	12/21/2011	11.54	ND	92.95	81.41	NA	NA	NA		0.37
MW-3	12/22/2011	11.41	ND	92.95	81.54	NA	NA	NA		0.32
	12/23/2011	11.82	ND	92.95	81.13	NA	NA	NA		0.40
	12/27/2011	11.03	ND	92.95	81.92	NA	NA	NA		0.29
	12/28/2011	11.79	ND	92.95	81.16	NA	NA	NA		0.17
	12/29/2011	11.64	ND	92.95	81.31	NA	NA	NA		0.18
	12/30/2011	11.72	ND	92.95	81.23	NA	NA	NA		0.30
	1/3/2012	11.30	ND	92.95	81.65	NA	NA	NA		0.30
	1/5/2012	11.51	ND	92.95	81.44	NA	NA	NA		0.59
	1/9/2012	11.16	ND	92.95	81.79	NA	NA	NA		
	1/10/2012	9.33	ND	92.95	83.62	NA	NA	NA		
	1/18/2012	11.63	ND	92.95	81.32	NA	NA	NA		
	1/25/2012	11.34	ND	92.95	81.61	NA	NA	NA		
	1/30/2012	11.36	ND	92.95	81.59	NA	NA	NA		
	2/6/2012	11.58	ND	92.95	81.37	NA	NA	NA		
	2/13/2012	11.73	ND	92.95	81.22	NA	NA	NA		
	2/20/2012	12.02	ND	92.95	80.93	NA	NA	NA		0.11
	2/28/2012	12.12	ND	92.95	80.83	NA	NA	NA		0.13
	3/5/2012	11.74	ND	92.95	81.21	NA	NA	NA		
	3/12/2012	11.78	ND	92.95	81.17	NA	NA	NA		
	3/19/2012	11.74	ND	92.95	81.21	NA	NA	NA		0.08
	3/29/2012	7.45	ND	92.95	85.50	NA	NA	NA		
	4/2/2012	10.18	ND	92.95	82.77	NA	NA	NA		
	4/10/2012	9.55	ND	92.95	83.40	NA	NA	NA		
	4/16/2012	11.45	ND	92.95	81.50	NA	NA	NA		0.07
	4/23/2012	10.91	ND	92.95	82.04	NA	NA	NA		
	4/30/2012	11.61	ND	92.95	81.34	NA	NA	NA		
	5/8/2012*	9.85	ND	92.95	83.10	NA	NA	NA		
	5/15/2012	10.13	ND	92.95	82.82	NA	NA	NA		
	5/21/2012	10.57	ND	92.95	82.38	NA	NA	NA		0.07
	5/31/2012	11.28	ND	92.95	81.67	NA	NA	NA		
	6/7/2012*	10.21	ND	92.95	82.74	NA	NA	NA		
	6/11/2012	11.46	ND	92.95	81.49	NA	NA	NA		0.04
6/18/2012	11.44	ND	92.95	81.51	NA	NA	NA			
6/25/2012	10.90	ND	92.95	82.05	NA	NA	NA			
7/6/2012*	9.49	ND	92.95	83.46	NA	NA	NA			
7/10/2012	11.20	ND	92.95	81.75	NA	NA	NA			
7/17/2012	11.42	ND	92.95	81.53	NA	NA	NA		0.05	
7/24/2012	11.39	ND	92.95	81.56	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/31/2012	11.41	ND	92.95	81.54	NA	NA	NA		
	8/7/2012	11.45	ND	92.95	81.50	NA	NA	NA		0.00
	8/14/2012	11.50	ND	92.95	81.45	NA	NA	NA		
	8/21/2012	12.09	ND	92.95	80.86	NA	NA	NA		
	8/28/2012	9.71	ND	92.95	83.24	NA	NA	NA		
	9/5/2012	11.76	ND	92.95	81.19	NA	NA	NA		0.09
	9/13/2012	12.51	ND	92.95	80.44	NA	NA	NA		
	9/18/2012	12.22	ND	92.95	80.73	NA	NA	NA		
	9/26/2012	11.28	ND	92.95	81.67	NA	NA	NA		
	10/5/2012*	10.32	ND	92.95	82.63	NA	NA	NA		
	10/11/2012	11.90	ND	92.95	81.05	NA	NA	NA		0.07
	10/16/2012	11.69	ND	92.95	81.26	NA	NA	NA		
	10/22/2012	12.03	ND	92.95	80.92	NA	NA	NA		
	10/31/2012	10.86	ND	92.95	82.09	NA	NA	NA		
	11/7/2012	10.99	ND	92.95	81.96	NA	NA	NA		
MW-3	11/13/2012	10.18	ND	92.95	82.77	NA	NA	NA		
	11/21/2012	11.31	ND	92.95	81.64	NA	NA	NA		
	11/27/2012	11.91	ND	92.95	81.04	NA	NA	NA		
	12/4/2012	12.51	ND	92.95	80.44	NA	NA	NA		
	12/13/2012	12.43	ND	92.95	80.52	NA	NA	NA		
	12/21/2012	11.52	ND	92.95	81.43	NA	NA	NA		
	12/28/2012	12.87	ND	92.95	80.08	NA	NA	NA		
	1/4/2013	12.84	ND	92.95	80.11	NA	NA	NA		
	1/9/2013	12.86	ND	92.95	80.09	NA	NA	NA		
	1/16/2013	11.39	ND	92.95	81.56	NA	NA	NA		
	1/21/2013*	10.42	ND	92.95	82.53	NA	NA	NA		
	2/8/2013	12.14	ND	92.95	80.81	NA	NA	NA		0.04
	3/8/2013	11.13	ND	92.95	81.82	NA	NA	NA		0.04
	4/16/2013	15.32	ND	92.95	77.63	NA	NA	NA	V. Slight	0.03
	4/17/2013*	9.70	ND	92.95	83.25	NA	NA	NA		
	5/3/2013	10.55	ND	92.95	82.40	NA	NA	NA		0.03
	6/13/2013	10.60	ND	92.95	82.35	NA	NA	NA		0.02
	7/11/2013	10.66	ND	92.95	82.29	NA	NA	NA		0.00
	7/19/2013*	9.10	ND	92.95	83.85	NA	NA	NA		
	8/1/2013	11.29	ND	92.95	81.66	NA	NA	NA		0.20
	9/5/2013	11.67	ND	92.95	81.28	NA	NA	NA		
	10/7/2013	2.40	ND	92.95	90.55	NA	NA	NA		0.50
	10/8/2013*	10.04	ND	92.95	82.91	NA	NA	NA		
	10/22/2013*	9.32	ND	92.95	83.63	NA	NA	NA		
	11/6/2013	11.24	ND	92.95	81.71	NA	NA	NA		0.30
	12/4/2013	12.15	ND	92.95	80.80	NA	NA	NA		0.06
	1/6/2014*	7.69	ND	92.95	85.26	NA	NA	NA		
	2/24/2014	10.40	ND	92.95	82.55	NA	NA	NA		
	3/10/2014	9.34	ND	92.95	83.61	NA	NA	NA		0.0
	4/22/2014	11.72	ND	92.95	81.23	NA	NA	NA		0.1
	4/23/2014*	9.65	ND	92.95	83.30	NA	NA	NA		
	5/7/2014	6.88	ND	92.95	86.07	NA	NA	NA		0.0
	6/3/2014	11.72	ND	92.95	81.23	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/3/2014	8.58	ND	92.95	84.37	NA	NA	NA		0.5
	7/17/2014	6.75	ND	92.95	86.20	NA	NA	NA		
	8/25/2014	10.50	ND	92.95	82.45	NA	NA	NA		0.08
	9/9/2014	10.84	ND	92.95	82.11	NA	NA	NA		0.38
	10/7/2014	11.18	ND	92.95	81.77	NA	NA	NA		0.38
	10/8/2014*	9.40	ND	92.95	83.55	NA	NA	NA		
	11/4/2014	10.54	ND	92.95	82.41	NA	NA	NA		0.30
	12/1/2014	10.20	ND	92.95	82.75	NA	NA	NA		0.22
	1/7/2015	7.90	ND	92.95	85.05	NA	NA	NA		0.24
	1/9/2015*	6.60	ND	92.95	86.35	NA	NA	NA		
	2/3/2015	9.47	ND	92.95	83.48	NA	NA	NA		0.12
	3/17/2015	8.32	ND	92.95	84.63	NA	NA	NA		0.00
	4/14/2015	8.32	ND	92.95	84.63	NA	NA	NA		
	4/15/2015*	6.35	ND	92.95	86.60	NA	NA	NA		
	5/12/2015	7.92	ND	92.95	85.03	NA	NA	NA		0.22
	6/9/2015	8.88	ND	92.95	84.07	NA	NA	NA		0.10
	7/7/2015	6.59	ND	92.95	86.36	NA	NA	NA		0.20
	8/3/2015	11.55	ND	92.95	81.40	NA	NA	NA		0.12
	9/2/2015	7.53	ND	92.95	85.42	NA	NA	NA		
	10/20/2015	11.40	ND	92.95	81.55	NA	NA	NA		0.01
MW-3	10/21/2015	10.19	ND	92.95	82.76	NA	NA	NA		
	11/3/2015	11.92	ND	92.95	81.03	NA	NA	NA		0.04
	12/3/2015	4.98	ND	92.95	87.97	NA	NA	NA		
	1/14/2016	5.30	ND	92.95	87.65	NA	NA	NA		
	2/10/2016	3.72	ND	92.95	89.23	NA	NA	NA		
	3/9/2016	5.00	ND	92.95	87.95	NA	NA	NA		
	4/8/2016	4.65	ND	92.95	88.30	NA	NA	NA		
	5/24/2016	3.86	ND	92.95	89.09	NA	NA	NA		
	8/25/2016	5.00	ND	92.95	87.95	NA	NA	NA		
	11/16/2016	6.61	ND	92.95	86.34	NA	NA	NA		
	1/24/2017	4.28	ND	92.95	88.67	NA	NA	NA		
	4/27/2017	5.28	ND	92.95	87.67	NA	NA	NA		
	7/13/2017	6.20	ND	92.95	86.75	NA	NA	NA		
	10/25/2017	6.49	ND	92.95	86.46	NA	NA	NA		
	2/13/2018	4.15	ND	92.95	88.80	NA	NA	NA		
	4/27/2018	4.30	ND	92.95	88.65	NA	NA	NA		
	7/19/2018	6.10	ND	92.95	86.85	NA	NA	NA		
	9/6/2018	5.01	ND	92.95	87.94	NA	NA	NA		
	10/24/2018	5.25	ND	92.95	87.70	NA	NA	NA		
	1/22/2019	3.58	ND	92.95	89.37	NA	NA	NA		
	7/24/2019	4.21	ND	92.95	88.74	NA	NA	NA		
	4/23/2020	4.85	ND	92.95	88.10	NA	NA	NA		
MW-3 abandoned on May 5, 2020										
MW-4R	12/14/2011	6.97	6.97	93.05	86.08	86.08	86.08	0.00	Sheen	
	12/19/2011	9.65	9.65	93.05	83.40	83.40	83.40	0.00	Spotty Sheen	NM
	12/29/2011	11.16	11.16	93.05	81.89	81.89	81.89	0.00	sheen	
	1/5/2012	9.91	ND	93.05	83.14	NA	NA	NA	Moderate odor	
	1/9/2012	9.50	9.50	93.05	83.55	83.55	83.55	0.00	Sheen	

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/10/2012	9.34	9.34	93.05	83.71	83.71	83.71	0.00	Spotty Sheen	
	1/18/2012	9.84	ND	93.05	83.21	NA	NA	NA	Moderate odor	
	1/25/2012	9.72	ND	93.05	83.33	NA	NA	NA	Slight Odor	
	2/13/2012	9.91	ND	93.05	83.14	NA	NA	NA	Slight Odor	
	3/29/2012	7.66	ND	93.05	85.39	NA	NA	NA		
	4/11/2012	8.16	ND	93.05	84.89	NA	NA	NA	Slight Odor	
	5/8/2012*	9.78	ND	93.05	83.27	NA	NA	NA		
	6/7/2012*	10.09	ND	93.05	82.96	NA	NA	NA	Stinger depth: 12.20 ft.	
	7/6/2012*	9.61	ND	93.05	83.44	NA	NA	NA		
	8/14/2012	11.42	ND	93.05	81.63	NA	NA	NA		
	9/5/2012	11.72	ND	93.05	81.33	NA	NA	NA		
	10/5/2012*	10.30	ND	93.05	82.75	NA	NA	NA		
	11/13/2012	10.70	ND	93.05	82.35	NA	NA	NA		
	12/4/2012	11.85	ND	93.05	81.20	NA	NA	NA		
	1/9/2013	12.10	ND	93.05	80.95	NA	NA	NA		
	1/21/2013*	10.32	ND	93.05	82.73	NA	NA	NA		
	2/8/2013	11.34	ND	93.05	81.71	NA	NA	NA		
	3/8/2013	11.09	ND	93.05	81.96	NA	NA	NA		
	4/16/2013	12.25	ND	93.05	80.80	NA	NA	NA		
	5/3/2013	10.26	ND	93.05	82.79	NA	NA	NA		
	6/13/2013	8.60	ND	93.05	84.45	NA	NA	NA		
	7/11/2013	10.64	ND	93.05	82.41	NA	NA	NA		
	7/19/2013*	9.63	ND	93.05	83.42	NA	NA	NA		
	8/1/2013	12.12	ND	93.05	80.93	NA	NA	NA		
	9/5/2013	11.21	ND	93.05	81.84	NA	NA	NA		
MW-4R	10/8/2013*	10.21	ND	93.05	82.84	NA	NA	NA		
	10/22/2013*	9.81	ND	93.05	83.24	NA	NA	NA		
	11/6/2013	10.91	ND	93.05	82.14	NA	NA	NA		
	12/16/2013	12.20	ND	93.05	80.85	NA	NA	NA		
	1/6/2014*	9.43	ND	93.05	83.62	NA	NA	NA		
	2/24/2014	11.60	ND	93.05	81.45	NA	NA	NA		
	3/10/2014	8.72	ND	93.05	84.33	NA	NA	NA		
	4/22/2014	11.55	ND	93.05	81.50	NA	NA	NA		
	5/7/2014	7.95	ND	93.05	85.10	NA	NA	NA		
	6/3/2014	11.60	ND	93.05	81.45	NA	NA	NA		
	7/3/2014	9.65	ND	93.05	83.40	NA	NA	NA		
	7/17/2014	7.40	ND	93.05	85.65	NA	NA	NA	Stinger Depth 11.15	
	8/25/2014	10.65	ND	93.05	82.40	NA	NA	NA		
	9/9/2014	11.87	ND	93.05	81.18	NA	NA	NA		
	10/8/2014	9.78	ND	93.05	83.27	NA	NA	NA		
	11/4/2014	10.93	ND	93.05	82.12	NA	NA	NA		
	12/1/2014	11.58	ND	93.05	81.47	NA	NA	NA		
	1/9/2015*	7.30	ND	93.05	85.75	NA	NA	NA		
	2/3/2015	12.02	ND	93.05	81.03	NA	NA	NA		
	3/17/2015	10.25	ND	93.05	82.80	NA	NA	NA		
	4/14/2015	10.00	ND	93.05	83.05	NA	NA	NA		
	4/15/2015*	7.30	ND	93.05	85.75	NA	NA	NA		
	5/12/2015	8.47	ND	93.05	84.58	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	6/9/2015	8.49	ND	93.05	84.56	NA	NA	NA		
	7/7/2015	7.37	ND	93.05	85.68	NA	NA	NA		
	8/3/2015	12.50	ND	93.05	80.55	NA	NA	NA		
	9/2/2015	8.04	ND	93.05	85.01	NA	NA	NA		
	10/20/2015	11.61	ND	93.05	81.44	NA	NA	NA		
	10/21/2015	10.35	ND	93.05	82.70	NA	NA	NA		
	11/3/2015	13.02	ND	93.05	80.03	NA	NA	NA		
	11/17/2015	7.70	ND	93.05	85.35	NA	NA	NA		
	12/3/2015	6.22	ND	93.05	86.83	NA	NA	NA		
	1/14/2016	6.07	ND	93.05	86.98	NA	NA	NA		
	2/10/2016	5.00	ND	93.05	88.05	NA	NA	NA		
	3/9/2016	5.93	ND	93.05	87.12	NA	NA	NA		
	4/8/2016	6.33	ND	93.05	86.72	NA	NA	NA		
	5/24/2016	5.64	ND	93.05	87.41	NA	NA	NA		
	8/25/2016	5.95	ND	93.05	87.10	NA	NA	NA		
	11/16/2016	7.36	ND	93.05	85.69	NA	NA	NA		
	1/24/2017	6.28	ND	93.05	86.77	NA	NA	NA		
	4/24/2017	6.22	ND	93.05	86.83	NA	NA	NA		
	7/13/2017	7.00	ND	93.05	86.05	NA	NA	NA		
	10/25/2017	7.28	ND	93.05	85.77	NA	NA	NA		
	2/13/2018	5.20	ND	93.05	87.85	NA	NA	NA		
	4/27/2018	5.00	ND	93.05	88.05	NA	NA	NA		
	7/19/2018	6.78	ND	93.05	86.27	NA	NA	NA	Slight Odor	
	9/6/2018	5.69	ND	93.05	87.36	NA	NA	NA		
	10/24/2018	5.82	ND	93.05	87.23	NA	NA	NA		
	1/22/2019	4.56	ND	93.05	88.49	NA	NA	NA		
	7/24/2019	5.50	ND	93.05	87.55	NA	NA	NA		
	4/23/2020	6.58	ND	93.05	86.47	NA	NA	NA		
	7/7/2020	3.88	ND	93.05	89.17	NA	NA	NA		
	10/8/2020	6.00	ND	93.05	87.05	NA	NA	NA		
MW-4R	1/14/2021	5.40	ND	93.05	87.65	NA	NA	NA		
	4/8/2021	4.60	ND	93.05	88.45	NA	NA	NA		
	7/7/2021	5.71	ND	93.05	87.34	NA	NA	NA		
	10/7/2021	6.50	ND	93.05	86.55	NA	NA	NA		
	1/13/2022	6.78	ND	93.05	86.27	NA	NA	NA		
	4/6/2022	4.85	ND	93.05	88.20	NA	NA	NA		
	7/12/2022	4.03	ND	93.05	89.02	NA	NA	NA		
	10/11/2022	5.58	ND	93.05	87.47	NA	NA	NA		
	1/18/2023	4.02	ND	93.05	89.03	NA	NA	NA		
	4/6/2023	6.32	ND	93.05	86.73	NA	NA	NA		
	7/6/2023	5.93	ND	93.05	87.12	NA	NA	NA		
	10/2/2023	6.81	ND	93.05	86.24	NA	NA	NA		
	4/22/2024	5.75	ND	93.05	87.30	NA	NA	NA		
	7/23/2024	4.79	ND	93.05	88.26	NA	NA	NA		
	10/29/2024	7.06	ND	93.05	85.99	NA	NA	NA		
	1/29/2025	7.04	ND	93.05	86.01	NA	NA	NA		
	5/1/2025	6.43	ND	93.05	86.62	NA	NA	NA		
	7/23/2025	6.09	ND	93.05	86.96	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/7/2025	6.79	ND	93.05	86.26	NA	NA	NA		
	1/20/2026	6.82	ND	93.05	86.23	NA	NA	NA		
	4/21/2026	6.58	ND	93.05	86.47	NA	NA	NA		
MW-5R	12/14/2011	4.95	ND	91.35	86.40	NA	NA	NA	Recovery Well	
	12/19/2011	8.19	ND	91.35	83.16	NA	NA	NA	stagnant odor	NM
	12/29/2011	8.58	8.58	91.35	82.77	82.77	82.77	0.00	thin sheen	
	1/5/2012	8.17	8.17	91.35	83.18	83.18	83.18	0.00	thin sheen	
	1/9/2012	8.19	8.19	91.35	83.16	83.16	83.16	0.00	Sheen	
	1/10/2012	7.55	7.55	91.35	83.80	83.80	83.80	0.00	Sheen	
	1/18/2012	8.51	ND	91.35	82.84	NA	NA	NA	stagnant odor	
	1/25/2012	8.23	ND	91.35	83.12	NA	NA	NA	Moderate odor	
	2/13/2012	8.12	ND	91.35	83.23	NA	NA	NA	Slight Odor	
	3/5/2012	8.79	ND	91.35	82.56	NA	NA	NA		
	3/29/2012	5.71	ND	91.35	85.64	NA	NA	NA		
	4/11/2012	6.31	6.31	91.35	85.04	85.04	85.04	0.00	Sheen	
	5/8/2012*	8.12	ND	91.35	83.23	NA	NA	NA	Slight Odor	
	5/15/2012	8.35	ND	91.35	83.00	NA	NA	NA		
	6/7/2012*	8.49	ND	91.35	82.86	NA	NA	NA	Stinger depth: 11.25 ft.	
	7/6/2012*	7.96	ND	91.35	83.39	NA	NA	NA		
	8/14/2012	10.90	ND	91.35	80.45	NA	NA	NA	Slight odor	
	9/5/2012	11.18	ND	91.35	80.17	NA	NA	NA		
	10/5/2012*	8.63	ND	91.35	82.72	NA	NA	NA		
	11/13/2012	8.97	ND	91.35	82.38	NA	NA	NA		
	12/4/2012	11.09	ND	91.35	80.26	NA	NA	NA		
	1/9/2013	10.38	ND	91.35	80.97	NA	NA	NA		
	1/21/2013*	8.71	ND	91.35	82.64	NA	NA	NA		
	2/8/2013	13.41	ND	91.35	77.94	NA	NA	NA		
	3/8/2013	13.60	ND	91.35	77.75	NA	NA	NA		
	4/16/2013	13.57	ND	91.35	77.78	NA	NA	NA		
	5/3/2013	8.75	ND	91.35	82.60	NA	NA	NA		
	6/13/2013	7.35	ND	91.35	84.00	NA	NA	NA		
	7/11/2013	9.11	ND	91.35	82.24	NA	NA	NA		
	7/19/2013*	7.70	ND	91.35	83.65	NA	NA	NA		
8/1/2013	10.65	ND	91.35	80.70	NA	NA	NA			
9/5/2013	9.84	ND	91.35	81.51	NA	NA	NA			
10/8/2013*	8.43	ND	91.35	82.92	NA	NA	NA			
MW-5R	10/22/2013*	7.58	ND	91.35	83.77	NA	NA	NA		
	11/6/2013	9.28	ND	91.35	82.07	NA	NA	NA		
	12/16/2013	10.49	ND	91.35	80.86	NA	NA	NA		
	1/6/2014*	8.49	ND	91.35	82.86	NA	NA	NA		
	2/24/2014	9.46	ND	91.35	81.89	NA	NA	NA		
	3/10/2014	6.99	ND	91.35	84.36	NA	NA	NA		
	4/22/2014	9.79	ND	91.35	81.56	NA	NA	NA		
	5/7/2014	6.19	ND	91.35	85.16	NA	NA	NA		
	6/3/2014	9.62	ND	91.35	81.73	NA	NA	NA		
	7/3/2014	7.59	ND	91.35	83.76	NA	NA	NA		
	7/17/2014	5.30	ND	91.35	86.05	NA	NA	NA	Stinger Depth: 9.20	
	8/25/2014	8.92	ND	91.35	82.43	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	9/9/2014	9.81	ND	91.35	81.54	NA	NA	NA		
	10/8/2014	8.02	ND	91.35	83.33	NA	NA	NA		
	11/4/2014	8.70	ND	91.35	82.65	NA	NA	NA		
	12/1/2014	8.98	ND	91.35	82.37	NA	NA	NA		
	1/9/2015*	5.29	ND	91.35	86.06	NA	NA	NA		
	2/3/2015	7.95	ND	91.35	83.40	NA	NA	NA		
	3/17/2015	7.31	ND	91.35	84.04	NA	NA	NA		
	4/14/2015	7.20	ND	91.35	84.15	NA	NA	NA		
	4/15/2015*	5.20	ND	91.35	86.15	NA	NA	NA		
	5/12/2015	6.54	ND	91.35	84.81	NA	NA	NA		
	6/9/2015	6.61	ND	91.35	84.74	NA	NA	NA		
	7/7/2015	5.36	ND	91.35	85.99	NA	NA	NA		
	8/3/2015	9.73	ND	91.35	81.62	NA	NA	NA		
	9/2/2015	6.06	ND	91.35	85.29	NA	NA	NA		
	10/20/2015	9.54	ND	91.35	81.81	NA	NA	NA		
	10/21/2015	8.64	ND	91.35	82.71	NA	NA	NA		
	11/3/2015	10.17	ND	91.35	81.18	NA	NA	NA		
	12/3/2015	4.21	ND	91.35	87.14	NA	NA	NA		
	1/14/2016	4.11	ND	91.35	87.24	NA	NA	NA		
	2/10/2016	2.81	ND	91.35	88.54	NA	NA	NA		
	3/9/2016	3.72	ND	91.35	87.63	NA	NA	NA		
	4/8/2016	4.13	ND	91.35	87.22	NA	NA	NA		
	5/24/2016	3.37	ND	91.35	87.98	NA	NA	NA		
	8/25/2016	3.93	ND	91.35	87.42	NA	NA	NA		
	11/16/2016	5.24	ND	91.35	86.11	NA	NA	NA		
	1/24/2017	4.03	ND	91.35	87.32	NA	NA	NA		
	4/27/2017	4.17	ND	91.35	87.18	NA	NA	NA		
	7/13/2017	5.00	ND	91.35	86.35	NA	NA	NA		
	10/26/2017	5.22	ND	91.35	86.13	NA	NA	NA		
	2/13/2018	3.45	ND	91.35	87.90	NA	NA	NA		
	4/27/2018	2.25	ND	91.35	89.10	NA	NA	NA		
	7/19/2018	4.88	ND	91.35	86.47	NA	NA	NA		
	9/6/2018	3.73	ND	91.35	87.62	NA	NA	NA		
	10/24/2018	4.00	ND	91.35	87.35	NA	NA	NA		
	1/22/2019	2.29	ND	91.35	89.06	NA	NA	NA		
	7/24/2019	4.42	ND	91.35	86.93	NA	NA	NA		
	4/23/2020	3.59	ND	91.35	87.76	NA	NA	NA		
	7/7/2020	0.74	ND	91.35	90.61	NA	NA	NA		
	10/8/2020	3.96	ND	91.35	87.39	NA	NA	NA		
	1/14/2021	3.22	ND	91.35	88.13	NA	NA	NA	Strong odor	
	4/8/2021	2.87	ND	91.35	88.48	NA	NA	NA		
MW-5R	7/7/2021	3.71	ND	91.35	87.64	NA	NA	NA		
	10/7/2021	5.45	ND	91.35	85.90	NA	NA	NA		
	1/13/2022	4.97	ND	91.35	86.38	NA	NA	NA		
	4/6/2022	1.32	ND	91.35	90.03	NA	NA	NA		
	7/12/2022	3.13	ND	91.35	88.22	NA	NA	NA		
	10/11/2022	3.45	ND	91.35	87.90	NA	NA	NA		
	1/18/2023	3.89	ND	91.35	87.46	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/6/2023	3.64	ND	91.35	87.71	NA	NA	NA		
	10/2/2023	4.68	ND	91.35	86.67	NA	NA	NA		
	1/22/2024	2.97	ND	91.35	88.38	NA	NA	NA		
	4/22/2024	3.42	ND	91.35	87.93	NA	NA	NA		
	7/23/2024	1.34	ND	91.35	90.01	NA	NA	NA		
	10/29/2024	4.94	ND	91.35	86.41	NA	NA	NA		
	1/29/2025	5.43	ND	91.35	85.92	NA	NA	NA		
	5/1/2025	4.21	ND	91.35	87.14	NA	NA	NA		
	7/23/2025	3.88	ND	91.35	87.47	NA	NA	NA		
	10/7/2025	4.66	ND	91.35	86.69	NA	NA	NA		
	1/20/2026	4.68	ND	91.35	86.67	NA	NA	NA		
	4/21/2026	4.44	ND	91.35	86.91	NA	NA	NA		
MW-6	12/14/2011	12.91	ND	99.15	86.24	NA	NA	NA		
	12/15/2011	16.19	ND	99.15	82.96	NA	NA	NA		0.12
	12/16/2011	16.36	ND	99.15	82.79	NA	NA	NA	stagnant odor	0.11
	12/19/2011	16.02	ND	99.15	83.13	NA	NA	NA	stagnant odor	0.08
	12/20/2011	16.33	ND	99.15	82.82	NA	NA	NA	stagnant odor	0.10
	12/21/2011	16.39	ND	99.15	82.76	NA	NA	NA		0.06
	12/22/2011	16.15	ND	99.15	83.00	NA	NA	NA		0.08
	12/23/2011	16.54	ND	99.15	82.61	NA	NA	NA	Stagnant odor	0.16
	12/27/2011	15.89	ND	99.15	83.26	NA	NA	NA	Stagnant odor	0.05
	12/28/2011	16.43	ND	99.15	82.72	NA	NA	NA	stagnant odor	0.11
	12/29/2011	16.33	ND	99.15	82.82	NA	NA	NA	Slight Odor	0.07
	12/30/2011	16.27	ND	99.15	82.88	NA	NA	NA		0.06
	1/3/2012	16.00	ND	99.15	83.15	NA	NA	NA	Slight Odor	0.05
	1/5/2012	16.09	ND	99.15	83.06	NA	NA	NA		0.16
	1/9/2012	16.02	ND	99.15	83.13	NA	NA	NA		
	1/10/2012	14.67	ND	99.15	84.48	NA	NA	NA	stagnant odor	
	1/18/2012	16.19	16.19	99.15	82.96	82.96	82.96	0.00	thick sheen	
	1/25/2012	15.68	15.68	99.15	83.47	83.47	83.47	0.00	thick sheen	
	1/30/2012	15.56	15.56	99.15	83.59	83.59	83.59	0.00	Sheen	
	2/6/2012	15.68	15.68	99.15	83.47	83.47	83.47	0.00	Sheen	
	2/13/2012	15.79	15.79	99.15	83.36	83.36	83.36	0.00	Sheen	
	2/20/2012	15.96	15.96	99.15	83.19	83.19	83.19	0.00	Sheen	0.17
	2/28/2012	16.08	16.08	99.15	83.07	83.07	83.07	0.00	Sheen	0.09
	3/5/2012	15.83	15.82	99.15	83.32	83.33	83.33	0.01	Sheen	
	3/12/2012	15.84	15.84	99.15	83.31	83.31	83.31	0.00	Sheen	
	3/19/2012	15.82	15.82	99.15	83.33	83.33	83.33	0.00	Sheen	0.06
	3/29/2012	13.51	13.51	99.15	85.64	85.64	85.64	0.00	Sheen	
	4/2/2012	14.94	14.94	99.15	84.21	84.21	84.21	0.00	Sheen	
	4/10/2012	14.42	14.42	99.15	84.73	84.73	84.73	0.00	Sheen	
	4/16/2012	15.72	15.72	99.15	83.43	83.43	83.43	0.00	Sheen	0.08
	4/23/2012	15.42	15.42	99.15	83.73	83.73	83.73	0.00	Sheen	
	4/30/2012	15.74	15.74	99.15	83.41	83.41	83.41	0.00	Sheen	
	5/8/2012*	14.92	ND	99.15	84.23	NA	NA	NA	Slight Odor	
	5/15/2012	15.35	ND	99.15	83.80	NA	NA	NA	Moderate odor	
	5/21/2012	15.72	15.72	99.15	83.43	83.43	83.43	0.00	Sheen	0.07
MW-6	5/31/2012	15.79	15.79	99.15	83.36	83.36	83.36	0.00	Sheen	

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	6/7/2012*	15.13	15.12	99.15	84.02	84.03	84.03	0.01		
	6/11/2012	15.86	15.86	99.15	83.29	83.29	83.29	0.00	Sheen	0.15
	6/18/2012	15.87	15.86	99.15	83.28	83.29	83.29	0.01		
	6/25/2012	15.61	15.61	99.15	83.54	83.54	83.54	0.00	Sheen	
	7/6/2012*	14.78	14.76	99.15	84.37	84.39	84.38	0.02		
	7/10/2012	15.89	15.86	99.15	83.26	83.29	83.28	0.03		
	7/17/2012	15.96	15.94	99.15	83.19	83.21	83.20	0.02		0.03
	7/24/2012	15.96	15.95	99.15	83.19	83.20	83.20	0.01		
	7/31/2012	16.02	16.01	99.15	83.13	83.14	83.14	0.01		
	8/7/2012	16.12	16.10	99.15	83.03	83.05	83.04	0.02	Used for Recovery**	
	8/14/2012	16.19	16.19	99.15	82.96	82.96	82.96	0.00	Used for Recovery**	
	8/21/2012	16.61	ND	99.15	82.54	NA	NA	NA	Strong odor	
	8/28/2012	14.84	ND	99.15	84.31	NA	NA	NA	Used for Recovery**	
	9/5/2012	16.13	ND	99.15	83.02	NA	NA	NA	Used for Recovery**	
	9/13/2012	16.86	ND	99.15	82.29	NA	NA	NA	No odor	
	9/18/2012	15.74	ND	99.15	83.41	NA	NA	NA	Moderate odor	
	9/26/2012	16.20	ND	99.15	82.95	NA	NA	NA	Slight Odor	
	10/5/2012*	15.66	ND	99.15	83.49	NA	NA	NA	Moderate odor	
	10/9/2012	NG	NG	99.15	NA	NA	NA	NA	Used for Recovery**	
	10/11/2012	16.44	ND	99.15	82.71	NA	NA	NA	Slight Odor	0.04
	10/16/2012	16.15	ND	99.15	83.00	NA	NA	NA	Slight Odor	
	10/22/2012	16.46	ND	99.15	82.69	NA	NA	NA	Slight Odor	
	10/31/2012	14.18	ND	99.15	84.97	NA	NA	NA	Strong odor	
	11/7/2012	15.30	ND	99.15	83.85	NA	NA	NA		
	11/13/2012	15.75	ND	99.15	83.40	NA	NA	NA		0.02
	11/21/2012	16.27	ND	99.15	82.88	NA	NA	NA		
	11/27/2012	16.21	ND	99.15	82.94	NA	NA	NA		
	12/4/2012	16.45	ND	99.15	82.70	NA	NA	NA	Used for Recovery**	
	12/13/2012	16.52	ND	99.15	82.63	NA	NA	NA		
	12/21/2012	16.45	ND	99.15	82.70	NA	NA	NA		
	12/28/2012	15.27	ND	99.15	83.88	NA	NA	NA		
	1/4/2013	15.65	ND	99.15	83.50	NA	NA	NA		0.02
	1/9/2013	15.81	ND	99.15	83.34	NA	NA	NA		
	1/16/2013	14.40	ND	99.15	84.75	NA	NA	NA		
	1/21/2013*	14.54	ND	99.15	84.61	NA	NA	NA		
	2/8/2013	14.89	ND	99.15	84.26	NA	NA	NA		0.00
	3/8/2013	14.14	ND	99.15	85.01	NA	NA	NA	Used for Recovery**	
	3/21/2013	NG	NG	99.15	NA	NA	NA	NA	Used for Recovery**	
	4/16/2013	19.58	19.58	99.15	79.57	79.57	79.57	0.00	Sheen	0.00
	4/17/2013*	14.76	ND	99.15	84.39	NA	NA	NA	Strong odor	
	5/3/2013	16.19	16.19	99.15	82.96	82.96	82.96	0.00	Used for Recovery**	
	5/3/2013	15.34	ND	99.15	83.81	NA	NA	NA	Strong odor	0.00
	6/13/2013	10.85	ND	99.15	88.30	NA	NA	NA	Strong odor	0.00
	7/11/2013	15.30	ND	99.15	83.85	NA	NA	NA	Slight odor	0.02
	7/19/2013*	14.35	ND	99.15	84.80	NA	NA	NA		
	8/1/2013	16.13	ND	99.15	83.02	NA	NA	NA	Moderate odor	0.00
	9/5/2013	16.10	ND	99.15	83.05	NA	NA	NA	Slight Odor	
	10/7/2013	16.05	ND	99.15	83.10	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure	
	10/8/2013*	15.44	ND	99.15	83.71	NA	NA	NA	Moderate odor		
	10/22/2013*	14.81	ND	99.15	84.34	NA	NA	NA	Strong odor		
	11/6/2013	16.30	16.30	99.15	82.85	82.85	82.85	0.00	Sheen	0.00	
	12/4/2013	16.50	16.50	99.15	82.65	82.65	82.65	0.00	Sheen	0.03	
MW-6	1/6/2014*	14.09	16.50	99.15	85.06	NA	NA	NA	Strong odor		
	2/24/2014	14.27	ND	99.15	84.88	NA	NA	NA			
	3/10/2014	14.04	ND	99.15	85.11	NA	NA	NA	Moderate odor	0.0	
	3/12/2014	MW-6 converted to a recovery well (hooked into the remediation system)								Stinger depth - 18.75 ft	
	4/22/2014	18.14	ND	99.15	81.01	NA	NA	NA			
	5/7/2014	13.06	ND	99.15	86.09	NA	NA	NA			
	6/3/2014	7.07	ND	99.15	92.08	NA	NA	NA			
	7/3/2014	15.25	ND	99.15	83.90	NA	NA	NA	3/4 Open		
	7/17/2014	12.73	ND	99.15	86.42	NA	NA	NA	Stinger Depth: 18.20		
	8/25/2014	NG	ND	99.15	NG	NA	NA	NA	3/4 Open		
	9/9/2014	17.08	ND	99.15	82.07	NA	NA	NA			
	10/8/2014	14.38	ND	99.15	84.77	NA	NA	NA			
	11/4/2014	6.91	ND	99.15	92.24	NA	NA	NA	3/4 Open		
	12/1/2014	17.31	ND	99.15	81.84	NA	NA	NA			
	1/9/2015*	12.03	ND	99.15	87.12	NA	NA	NA			
	2/3/2015	17.00	ND	99.15	82.15	NA	NA	NA			
	3/17/2015	15.78	ND	99.15	83.37	NA	NA	NA			
	4/14/2015	13.95	ND	99.15	85.20	NA	NA	NA			
	4/15/2015*	12.53	ND	99.15	86.62	NA	NA	NA			
	5/12/2015	13.81	ND	99.15	85.34	NA	NA	NA			
	6/9/2015	14.00	ND	99.15	85.15	NA	NA	NA			
	7/7/2015	12.08	ND	99.15	87.07	NA	NA	NA			
	8/3/2015	17.84	ND	99.15	81.31	NA	NA	NA			
	9/2/2015	13.24	ND	99.15	85.91	NA	NA	NA			
	10/20/2015	16.95	ND	99.15	82.20	NA	NA	NA			
	10/21/2015	14.69	ND	99.15	84.46	NA	NA	NA			
	11/3/2015	10.87	ND	99.15	88.28	NA	NA	NA			
	11/17/2015	14.15	ND	99.15	85.00	NA	NA	NA			
	12/3/2015	10.35	ND	99.15	88.80	NA	NA	NA			
	1/14/2016	9.53	ND	99.15	89.62	NA	NA	NA			
	2/10/2016	8.19	ND	99.15	90.96	NA	NA	NA			
	3/9/2016	10.10	ND	99.15	89.05	NA	NA	NA			
	4/8/2016	10.95	ND	99.15	88.20	NA	NA	NA			
5/24/2016	10.03	ND	99.15	89.12	NA	NA	NA				
8/25/2016	11.65	ND	99.15	87.50	NA	NA	NA				
11/16/2016	13.04	ND	99.15	86.11	NA	NA	NA				
1/24/2017	11.55	ND	99.15	87.60	NA	NA	NA				
4/27/2017	12.00	ND	99.15	87.15	NA	NA	NA				
7/13/2017	12.65	ND	99.15	86.50	NA	NA	NA				
10/26/2017	12.80	ND	99.15	86.35	NA	NA	NA				
2/13/2018	10.85	ND	99.15	88.30	NA	NA	NA				
4/27/2018	10.84	ND	99.15	88.31	NA	NA	NA				
7/19/2018	12.56	ND	99.15	86.59	NA	NA	NA				
9/6/2018	9.95	ND	99.15	89.20	NA	NA	NA				

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/24/2018	8.00	ND	99.15	91.15	NA	NA	NA		
	1/22/2019	7.85	ND	99.15	91.30	NA	NA	NA		
	7/24/2019	4.20	ND	99.15	94.95	NA	NA	NA		
	4/23/2020	8.52	ND	99.15	90.63	NA	NA	NA		
MW-6 abandoned on May 5, 2020										
MW-7R	12/14/2011	12.88	ND	99.38	86.50	NA	NA	NA	Recovery Well	
	12/19/2011	15.27	ND	99.38	84.11	NA	NA	NA		
	12/29/2011	16.55	ND	99.38	82.83	NA	NA	NA		
	1/5/2012	16.18	ND	99.38	83.20	NA	NA	NA		
MW-7R	1/9/2012	16.39	ND	99.38	82.99	NA	NA	NA	stagnant odor	
	1/10/2012	15.27	ND	99.38	84.11	NA	NA	NA	Slight Odor	
	1/18/2012	16.31	ND	99.38	83.07	NA	NA	NA	Stagnant odor	
	1/25/2012	15.57	ND	99.38	83.81	NA	NA	NA		
	2/13/2012	16.59	ND	99.38	82.79	NA	NA	NA		
	3/5/2012	18.00	ND	99.38	81.38	NA	NA	NA		
	3/29/2012	13.68	ND	99.38	85.70	NA	NA	NA	Slight Odor	
	4/11/2012	15.12	ND	99.38	84.26	NA	NA	NA	Slight Odor	
	5/8/2012*	15.98	ND	99.38	83.40	NA	NA	NA		
	5/15/2012	20.10	ND	99.38	79.28	NA	NA	NA		
	6/7/2012*	16.81	ND	99.38	82.57	NA	NA	NA	Stinger depth - 20.25 ft	
	7/6/2012*	16.20	ND	99.38	83.18	NA	NA	NA	Slight Odor	
	8/14/2012	20.20	ND	99.38	79.18	NA	NA	NA		
	9/5/2012	18.30	ND	99.38	81.08	NA	NA	NA		
	10/5/2012*	16.15	ND	99.38	83.23	NA	NA	NA		
	11/13/2012	13.59	ND	99.38	85.79	NA	NA	NA		
	12/4/2012	15.96	ND	99.38	83.42	NA	NA	NA		
	1/9/2013	14.37	ND	99.38	85.01	NA	NA	NA		
	1/21/2013*	13.09	ND	99.38	86.29	NA	NA	NA		
	2/8/2013	14.30	ND	99.38	85.08	NA	NA	NA		
	3/8/2013	13.62	ND	99.38	85.76	NA	NA	NA		
	4/16/2013	13.99	ND	99.38	85.39	NA	NA	NA		
	5/3/2013	13.65	ND	99.38	85.73	NA	NA	NA		
	6/13/2013	11.80	ND	99.38	87.58	NA	NA	NA		
	7/11/2013	19.68	ND	99.38	79.70	NA	NA	NA		
	7/19/2013*	14.26	ND	99.38	85.12	NA	NA	NA		
	8/1/2013	15.57	ND	99.38	83.81	NA	NA	NA		
	9/5/2013	16.23	ND	99.38	83.15	NA	NA	NA		
	10/8/2013*	15.46	ND	99.38	83.92	NA	NA	NA		
	10/22/2013*	14.21	ND	99.38	85.17	NA	NA	NA		
	11/6/2013	19.30	ND	99.38	80.08	NA	NA	NA		
	12/16/2013	10.20	ND	99.38	89.18	NA	NA	NA		
1/6/2014*	13.04	ND	99.38	86.34	NA	NA	NA			
2/24/2014	11.27	ND	99.38	88.11	NA	NA	NA			
3/10/2014	12.11	ND	99.38	87.27	NA	NA	NA			
4/22/2014	13.15	ND	99.38	86.23	NA	NA	NA			
5/7/2014	8.84	ND	99.38	90.54	NA	NA	NA			
6/3/2014	14.30	ND	99.38	85.08	NA	NA	NA			
7/3/2014	11.51	ND	99.38	87.87	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/17/2014	12.09	ND	99.38	87.29	NA	NA	NA	Stinger Depth: 17.20	
	8/25/2014	11.81	ND	99.38	87.57	NA	NA	NA		
	9/9/2014	12.20	ND	99.38	87.18	NA	NA	NA		
	10/8/2014	15.59	ND	99.38	83.79	NA	NA	NA		
	11/4/2014	14.87	ND	99.38	84.51	NA	NA	NA		
	12/1/2014	14.70	ND	99.38	84.68	NA	NA	NA		
	1/9/2015*	10.15	ND	99.38	89.23	NA	NA	NA		
	2/3/2015	12.05	ND	99.38	87.33	NA	NA	NA		
	3/17/2015	10.75	ND	99.38	88.63	NA	NA	NA		
	4/14/2015	11.81	ND	99.38	87.57	NA	NA	NA		
	4/15/2015*	11.60	ND	99.38	87.78	NA	NA	NA		
	5/12/2015	12.09	ND	99.38	87.29	NA	NA	NA		
	6/9/2015	18.34	ND	99.38	81.04	NA	NA	NA		
	7/7/2015	10.80	ND	99.38	88.58	NA	NA	NA		
MW-7R	8/3/2015	15.65	ND	99.38	83.73	NA	NA	NA		
	9/2/2015	12.48	ND	99.38	86.90	NA	NA	NA		
	10/20/2015	15.91	ND	99.38	83.47	NA	NA	NA		0.00
	10/21/2015	15.85	ND	99.38	83.53	NA	NA	NA		
	11/3/2015	16.73	ND	99.38	82.65	NA	NA	NA		0.00
	11/17/2015	15.12	ND	99.38	84.26	NA	NA	NA		
	12/3/2015	10.88	ND	99.38	88.50	NA	NA	NA		
	1/14/2016	9.50	ND	99.38	89.88	NA	NA	NA		
	2/10/2016	7.31	ND	99.38	92.07	NA	NA	NA		
	3/9/2016	8.82	ND	99.38	90.56	NA	NA	NA		
	4/8/2016	9.28	ND	99.38	90.10	NA	NA	NA		
	5/24/2016	8.48	ND	99.38	90.90	NA	NA	NA		
	8/25/2016	9.65	ND	99.38	89.73	NA	NA	NA		
	1/24/2017	9.89	ND	99.38	89.49	NA	NA	NA		
	4/27/2017	9.98	ND	99.38	89.40	NA	NA	NA		
	7/13/2017	10.66	ND	99.38	88.72	NA	NA	NA		
	10/25/2017	11.15	ND	99.38	88.23	NA	NA	NA		
	2/13/2018	9.23	ND	99.38	90.15	NA	NA	NA		
	4/27/2018	7.81	ND	99.38	91.57	NA	NA	NA		
	7/19/2018	10.22	ND	99.38	89.16	NA	NA	NA		
	9/6/2018	8.89	ND	99.38	90.49	NA	NA	NA		
	10/24/2018	8.68	ND	99.38	90.70	NA	NA	NA		
	1/22/2019	6.69	ND	99.38	92.69	NA	NA	NA		
	7/24/2019	8.41	ND	99.38	90.97	NA	NA	NA		
	4/23/2020	8.21	ND	99.38	91.17	NA	NA	NA		
	7/7/2020	7.72	ND	99.38	91.66	NA	NA	NA		
	10/8/2020	8.97	ND	99.38	90.41	NA	NA	NA		
	1/14/2021	7.80	ND	99.38	91.58	NA	NA	NA		
	4/8/2021	7.12	ND	99.38	92.26	NA	NA	NA		
	7/7/2021	9.22	ND	99.38	90.16	NA	NA	NA		
10/7/2021	9.45	ND	99.38	89.93	NA	NA	NA			
1/13/2022	10.51	ND	99.38	88.87	NA	NA	NA			
4/6/2022	9.81	ND	99.38	89.57	NA	NA	NA			
7/12/2022	8.40	ND	99.38	90.98	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/11/2022	7.95	ND	99.38	91.43	NA	NA	NA		
	1/18/2023	9.03	ND	99.38	90.35	NA	NA	NA		
	4/6/2023	9.58	ND	99.38	89.80	NA	NA	NA		
	7/6/2023	9.22	ND	99.38	90.16	NA	NA	NA		
	10/2/2023	9.70	ND	99.38	89.68	NA	NA	NA		
	4/22/2024	7.83	ND	99.38	91.55	NA	NA	NA		
	7/23/2024	8.51	ND	99.38	90.87	NA	NA	NA		
	10/29/2024	11.12	ND	99.38	88.26	NA	NA	NA		
	1/29/2025	11.09	ND	99.38	88.29	NA	NA	NA		
	5/1/2025	9.40	ND	99.38	89.98	NA	NA	NA		
	7/23/2025	9.42	ND	99.38	89.96	NA	NA	NA		
	10/7/2025	10.85	ND	99.38	88.53	NA	NA	NA		
	1/20/2026	11.06	ND	99.38	88.32	NA	NA	NA		
	4/21/2026	10.08	ND	99.38	89.30	NA	NA	NA		
MW-8R	12/14/2011	12.11	ND	99.22	87.11	NA	NA	NA	Recovery Well	
	12/19/2011	15.33	ND	99.22	83.89	NA	NA	NA	stagnant odor	
	12/29/2011	16.54	ND	99.22	82.68	NA	NA	NA		
	1/5/2012	16.37	ND	99.22	82.85	NA	NA	NA		
	1/9/2012	16.44	ND	99.22	82.78	NA	NA	NA		
	1/10/2012	15.24	ND	99.22	83.98	NA	NA	NA		
MW-8R	1/18/2012	16.77	ND	99.22	82.45	NA	NA	NA		
	1/25/2012	16.54	ND	99.22	82.68	NA	NA	NA		
	2/13/2012	16.76	ND	99.22	82.46	NA	NA	NA		
	3/29/2012	12.98	ND	99.22	86.24	NA	NA	NA		
	4/11/2012	13.55	ND	99.22	85.67	NA	NA	NA		
	5/8/2012*	15.75	ND	99.22	83.47	NA	NA	NA		
	6/7/2012*	15.97	ND	99.22	83.25	NA	NA	NA	Stinger depth - 18.75 ft	
	7/6/2012*	15.34	ND	99.22	83.88	NA	NA	NA		
	8/14/2012	16.85	ND	99.22	82.37	NA	NA	NA		
	9/5/2012	16.89	ND	99.22	82.33	NA	NA	NA		
	10/5/2012*	16.37	ND	99.22	82.85	NA	NA	NA		
	11/13/2012	16.77	ND	99.22	82.45	NA	NA	NA		
	12/4/2012	17.53	ND	99.22	81.69	NA	NA	NA		
	1/9/2013	17.86	ND	99.22	81.36	NA	NA	NA		
	1/21/2013*	16.58	ND	99.22	82.64	NA	NA	NA		
	2/8/2013	16.94	ND	99.22	82.28	NA	NA	NA		
	3/8/2013	16.59	ND	99.22	82.63	NA	NA	NA		
	4/16/2013	16.46	ND	99.22	82.76	NA	NA	NA		
	5/3/2013	15.67	ND	99.22	83.55	NA	NA	NA		
	6/13/2013	15.30	ND	99.22	83.92	NA	NA	NA		
	7/11/2013	15.85	ND	99.22	83.37	NA	NA	NA		
	7/19/2013*	15.05	ND	99.22	84.17	NA	NA	NA		
	8/1/2013	17.30	ND	99.22	82.95	NA	NA	NA		
	9/5/2013	16.84	ND	99.22	83.41	NA	NA	NA		
	10/8/2013*	15.94	ND	99.22	83.28	NA	NA	NA		
	10/22/2013*	15.11	ND	99.22	84.11	NA	NA	NA		
	11/6/2013	16.71	ND	99.22	82.51	NA	NA	NA		
	12/16/2013	11.15	ND	99.22	88.07	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/6/2014*	16.74	ND	99.22	82.48	NA	NA	NA		
	2/24/2014	15.50	ND	99.22	83.72	NA	NA	NA		
	3/10/2014	14.80	ND	99.22	84.42	NA	NA	NA		
	4/22/2014	16.96	ND	99.22	82.26	NA	NA	NA		
	5/7/2014	12.58	ND	99.22	86.64	NA	NA	NA		
	6/3/2014	16.62	ND	99.22	82.60	NA	NA	NA		
	7/3/2014	13.75	ND	99.22	85.47	NA	NA	NA		
	7/17/2014	12.64	ND	99.22	86.58	NA	NA	NA		
	8/25/2014	14.15	ND	99.22	85.07	NA	NA	NA	No Pipe	
	9/9/2014	15.20	ND	99.22	84.02	NA	NA	NA		
	10/8/2014	15.51	ND	99.22	83.71	NA	NA	NA		
	11/4/2014	15.70	ND	99.22	83.52	NA	NA	NA		
	12/1/2014	16.01	ND	99.22	83.21	NA	NA	NA		
	1/7/2015	13.75	ND	99.22	85.47	NA	NA	NA		
	1/9/2015*	12.45	ND	99.22	86.77	NA	NA	NA		
	2/3/2015	15.07	ND	99.22	84.15	NA	NA	NA		0.0
	3/17/2015	14.12	ND	99.22	85.10	NA	NA	NA		0.0
	4/14/2015	17.03	ND	99.22	82.19	NA	NA	NA		
	4/15/2015*	12.27	ND	99.22	86.95	NA	NA	NA		
	5/12/2015	13.81	ND	99.22	85.41	NA	NA	NA		
	6/9/2015	14.09	ND	99.22	85.13	NA	NA	NA		
	7/7/2015	12.63	ND	99.22	86.59	NA	NA	NA		
	8/3/2015	18.53	ND	99.22	80.69	NA	NA	NA		
	9/2/2015	NG	ND	99.22	NA	NA	NA	NA		
	10/20/2015	NG	ND	99.22	NA	NA	NA	NA		
MW-8R	10/21/2015	NG	ND	99.22	NA	NA	NA	NA		
	11/3/2015	NG	ND	99.22	NA	NA	NA	NA		
	11/17/2015	15.40	ND	99.22	83.82	NA	NA	NA		
	12/3/2015	11.72	ND	99.22	87.50	NA	NA	NA		
	1/14/2016	11.23	ND	99.22	87.99	NA	NA	NA		
	2/10/2016	10.09	ND	99.22	89.13	NA	NA	NA		
	3/9/2016	10.79	ND	99.22	88.43	NA	NA	NA		
	4/8/2016	10.47	ND	99.22	88.75	NA	NA	NA		
	5/24/2016	9.58	ND	99.22	89.64	NA	NA	NA		
	8/25/2016	11.18	ND	99.22	88.04	NA	NA	NA		
	1/24/2017	11.66	ND	99.22	87.56	NA	NA	NA		
	4/27/2017	11.22	ND	99.22	88.00	NA	NA	NA		
	7/13/2017	11.72	ND	99.22	87.50	NA	NA	NA		
	10/25/2017	12.80	ND	99.22	86.42	NA	NA	NA		
	2/13/2018	11.15	ND	99.22	88.07	NA	NA	NA		
	4/27/2018	10.34	ND	99.22	88.88	NA	NA	NA		
	7/19/2018	11.40	ND	99.22	87.82	NA	NA	NA		
	9/6/2018	10.37	ND	99.22	88.85	NA	NA	NA		
	10/24/2018	10.22	ND	99.22	89.00	NA	NA	NA		
	1/22/2019	8.50	ND	99.22	90.72	NA	NA	NA		
	7/24/2019	9.92	ND	99.22	89.30	NA	NA	NA		
	4/23/2020	10.02	ND	99.22	89.20	NA	NA	NA		
	7/7/2020	9.48	ND	99.22	89.74	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/8/2020	10.79	ND	99.22	88.43	NA	NA	NA		
	1/14/2021	9.91	ND	99.22	89.31	NA	NA	NA	Slight Odor	
	4/8/2021	9.57	ND	99.22	89.65	NA	NA	NA		
	7/7/2021	10.60	ND	99.22	88.62	NA	NA	NA		
	10/7/2021	11.35	ND	99.22	87.87	NA	NA	NA		
	1/13/2022	11.09	ND	99.22	88.13	NA	NA	NA		
	4/6/2022	11.10	ND	99.22	88.12	NA	NA	NA		
	7/12/2022	10.05	ND	99.22	89.17	NA	NA	NA		
	10/11/2022	10.12	ND	99.22	89.10	NA	NA	NA		
	1/18/2023	10.76	ND	99.22	88.46	NA	NA	NA		
	4/6/2023	11.14	ND	99.22	88.08	NA	NA	NA		
	7/6/2023	10.90	ND	99.22	88.32	NA	NA	NA		
	10/2/2023	12.00	ND	99.22	87.22	NA	NA	NA		
	1/22/2024	10.00	ND	99.22	89.22	NA	NA	NA		
	4/22/2024	10.14	ND	99.22	89.08	NA	NA	NA		
	7/23/2024	10.16	ND	99.22	89.06	NA	NA	NA		
	10/29/2024	11.98	ND	99.22	87.24	NA	NA	NA		
	1/29/2025	12.09	ND	99.22	87.13	NA	NA	NA		
	5/1/2025	11.12	ND	99.22	88.10	NA	NA	NA		
	7/23/2025	10.76	ND	99.22	88.46	NA	NA	NA		
	10/7/2025	11.66	ND	99.22	87.56	NA	NA	NA	Moderate Odor	
	1/20/2026	11.92	ND	99.22	87.30	NA	NA	NA		
	4/21/2026	11.30	ND	99.22	87.92	NA	NA	NA		
MW-9	12/14/2011	13.23	ND	100.25	87.02	NA	NA	NA		
	12/15/2011	18.19	ND	100.25	82.06	NA	NA	NA		0.10
	12/16/2011	18.41	ND	100.25	81.84	NA	NA	NA		0.21
	12/19/2011	17.72	ND	100.25	82.53	NA	NA	NA		0.06
	12/20/2011	17.88	ND	100.25	82.37	NA	NA	NA	stagnant odor	0.27
	12/21/2011	17.96	ND	100.25	82.29	NA	NA	NA		0.22
	12/22/2011	17.58	ND	100.25	82.67	NA	NA	NA	Slight Odor	0.24
	12/23/2011	18.95	ND	100.25	81.30	NA	NA	NA		0.53
MW-9	12/27/2011	17.47	ND	100.25	82.78	NA	NA	NA		0.26
	12/28/2011	18.92	ND	100.25	81.33	NA	NA	NA		0.44
	12/29/2011	18.64	ND	100.25	81.61	NA	NA	NA		0.37
	12/30/2011	18.24	ND	100.25	82.01	NA	NA	NA		0.12
	1/3/2012	17.83	ND	100.25	82.42	NA	NA	NA		0.32
	1/5/2012	17.82	ND	100.25	82.43	NA	NA	NA		0.97
	1/9/2012	17.94	ND	100.25	82.31	NA	NA	NA		
	1/10/2012	15.79	ND	100.25	84.46	NA	NA	NA		
	1/18/2012	18.29	ND	100.25	81.96	NA	NA	NA		
	1/25/2012	17.02	ND	100.25	83.23	NA	NA	NA		
	1/30/2012	16.82	ND	100.25	83.43	NA	NA	NA		
	2/6/2012	16.83	ND	100.25	83.42	NA	NA	NA		
	2/13/2012	17.07	ND	100.25	83.18	NA	NA	NA		
	2/20/2012	17.39	ND	100.25	82.86	NA	NA	NA		0.48
	2/28/2012	17.42	ND	100.25	82.83	NA	NA	NA		0.21
	3/5/2012	17.19	ND	100.25	83.06	NA	NA	NA		
	3/12/2012	17.08	ND	100.25	83.17	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	3/19/2012	16.96	ND	100.25	83.29	NA	NA	NA		0.11
	3/29/2012	14.02	ND	100.25	86.23	NA	NA	NA		
	4/2/2012	15.89	ND	100.25	84.36	NA	NA	NA		
	4/10/2012	15.12	ND	100.25	85.13	NA	NA	NA		
	4/16/2012	17.04	ND	100.25	83.21	NA	NA	NA		0.08
	4/23/2012	16.59	ND	100.25	83.66	NA	NA	NA		
	4/30/2012	17.19	ND	100.25	83.06	NA	NA	NA		
	5/8/2012*	15.99	ND	100.25	84.26	NA	NA	NA		
	5/15/2012	16.69	ND	100.25	83.56	NA	NA	NA		
	5/21/2012	17.03	ND	100.25	83.22	NA	NA	NA		0.68
	5/31/2012	17.04	ND	100.25	83.21	NA	NA	NA		
	6/7/2012*	16.81	ND	100.25	83.44	NA	NA	NA		
	6/11/2012	17.11	ND	100.25	83.14	NA	NA	NA		0.44
	6/18/2012	17.80	ND	100.25	82.45	NA	NA	NA		
	6/25/2012	16.74	ND	100.25	83.51	NA	NA	NA		
	7/6/2012*	15.82	ND	100.25	84.43	NA	NA	NA		
	7/10/2012	17.08	ND	100.25	83.17	NA	NA	NA		
	7/17/2012	17.20	ND	100.25	83.05	NA	NA	NA		0.00
	7/24/2012	17.21	ND	100.25	83.04	NA	NA	NA		
	7/31/2012	17.07	ND	100.25	83.18	NA	NA	NA		
	8/7/2012	17.54	ND	100.25	82.71	NA	NA	NA		0.18
	8/14/2012	17.58	ND	100.25	82.67	NA	NA	NA		
	8/21/2012	17.96	ND	100.25	82.29	NA	NA	NA		
	8/28/2012	16.57	ND	100.25	83.68	NA	NA	NA		
	9/5/2012	17.64	ND	100.25	82.61	NA	NA	NA		< 0.00
	9/13/2012	18.93	ND	100.25	81.32	NA	NA	NA		
	9/18/2012	18.86	ND	100.25	81.39	NA	NA	NA		
	9/26/2012	17.40	ND	100.25	82.85	NA	NA	NA		
	10/5/2012*	16.53	ND	100.25	83.72	NA	NA	NA		
	10/11/2012	18.47	ND	100.25	81.78	NA	NA	NA		< 0.00
	10/16/2012	17.42	ND	100.25	82.83	NA	NA	NA		
	10/22/2012	17.68	ND	100.25	82.57	NA	NA	NA		
	10/31/2012	16.80	ND	100.25	83.45	NA	NA	NA		
	11/7/2012	15.30	ND	100.25	84.95	NA	NA	NA		
	11/13/2012	17.50	ND	100.25	82.75	NA	NA	NA		0.20
	11/21/2012	17.79	ND	100.25	82.46	NA	NA	NA		
MW-9	11/27/2012	17.87	ND	100.25	82.38	NA	NA	NA		
	12/4/2012	18.04	ND	100.25	82.21	NA	NA	NA		0.34
	12/13/2012	18.02	ND	100.25	82.23	NA	NA	NA		
	12/21/2012	18.03	ND	100.25	82.22	NA	NA	NA		
	12/28/2012	18.09	ND	100.25	82.16	NA	NA	NA		
	1/4/2013	18.10	ND	100.25	82.15	NA	NA	NA		0.42
	1/9/2013	18.14	ND	100.25	82.11	NA	NA	NA		
	1/16/2013	17.35	ND	100.25	82.90	NA	NA	NA		
	1/21/2013*	16.59	ND	100.25	83.66	NA	NA	NA		
	2/8/2013	17.62	ND	100.25	82.63	NA	NA	NA		0.20
	3/8/2013	17.07	ND	100.25	83.18	NA	NA	NA		0.25
	4/16/2013	21.03	ND	100.25	79.22	NA	NA	NA	Slight odor	0.02

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/17/2013*	15.95	ND	100.25	84.30	NA	NA	NA		
	5/3/2013	16.51	ND	100.25	83.74	NA	NA	NA		0.00
	6/13/2013	15.92	ND	100.25	84.33	NA	NA	NA	Slight odor	0.02
	7/11/2013	16.66	ND	100.25	83.59	NA	NA	NA		0.00
	7/19/2013*	15.58	ND	100.25	84.67	NA	NA	NA		
	8/1/2013	17.59	ND	100.25	82.66	NA	NA	NA		0.00
	9/5/2013	17.21	ND	100.25	83.04	NA	NA	NA		
	10/7/2013	16.97	ND	100.25	83.28	NA	NA	NA		0.00
	10/8/2013*	16.48	ND	100.25	83.77	NA	NA	NA		
	10/22/2013*	15.85	ND	100.25	84.40	NA	NA	NA		
	11/6/2013	18.06	ND	100.25	82.19	NA	NA	NA		0.00
	12/4/2013	17.93	ND	100.25	82.32	NA	NA	NA		0.06
	1/6/2014*	16.40	ND	100.25	83.85	NA	NA	NA		
	2/24/2014	17.50	ND	100.25	82.75	NA	NA	NA		
	3/10/2014	17.11	ND	100.25	83.14	NA	NA	NA		0.00
	4/22/2014	17.73	ND	100.25	82.52	NA	NA	NA		0.00
	4/23/2014*	16.12	ND	100.25	84.13	NA	NA	NA		
	5/7/2014	15.60	ND	100.25	84.65	NA	NA	NA		
	6/3/2014	17.65	ND	100.25	82.60	NA	NA	NA		
	7/3/2014	14.93	ND	100.25	85.32	NA	NA	NA		0.14
	7/17/2014	14.22	ND	100.25	86.03	NA	NA	NA		
	8/25/2014	12.10	ND	100.25	88.15	NA	NA	NA		0.08
	9/9/2014	16.90	ND	100.25	83.35	NA	NA	NA		0.00
	10/7/2014	17.18	ND	100.25	83.07	NA	NA	NA		0.08
	10/8/2014*	16.15	ND	100.25	84.10	NA	NA	NA		
	11/4/2014	16.75	ND	100.25	83.50	NA	NA	NA		
	12/1/2014	16.85	ND	100.25	83.40	NA	NA	NA		0.02
	1/7/2015	15.80	ND	100.25	84.45	NA	NA	NA		
	1/9/2015*	14.02	ND	100.25	86.23	NA	NA	NA	Slight odor	
	2/3/2015	16.27	ND	100.25	83.98	NA	NA	NA		0.00
	3/17/2015	15.50	ND	100.25	84.75	NA	NA	NA		0.00
	4/14/2015	15.45	ND	100.25	84.80	NA	NA	NA		
	4/15/2015*	13.90	ND	100.25	86.35	NA	NA	NA		
	5/12/2015	15.75	ND	100.25	84.50	NA	NA	NA		0.00
	6/9/2015	15.87	ND	100.25	84.38	NA	NA	NA		0.02
	7/7/2015	13.99	ND	100.25	86.26	NA	NA	NA		0.10
	8/3/2015	19.11	ND	100.25	81.14	NA	NA	NA		0.78
	9/2/2015	14.59	ND	100.25	85.66	NA	NA	NA		
	10/20/2015	16.87	ND	100.25	83.38	NA	NA	NA		0.14
	10/21/2015	16.47	ND	100.25	83.78	NA	NA	NA		
	11/3/2015	18.85	ND	100.25	81.40	NA	NA	NA		0.65
MW-9	12/3/2015	13.50	ND	100.25	86.75	NA	NA	NA		
	1/14/2016	13.05	ND	100.25	87.20	NA	NA	NA		
	2/10/2016	12.25	ND	100.25	88.00	NA	NA	NA		
	3/9/2016	12.76	ND	100.25	87.49	NA	NA	NA		
	4/8/2016	12.85	ND	100.25	87.40	NA	NA	NA		
	5/24/2016	12.42	ND	100.25	87.83	NA	NA	NA		
	8/25/2016	13.28	ND	100.25	86.97	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	11/16/2016	14.31	ND	100.25	85.94	NA	NA	NA		
	1/24/2017	13.20	ND	100.25	87.05	NA	NA	NA		
	4/27/2017	13.48	ND	100.25	86.77	NA	NA	NA		
	7/13/2017	14.11	ND	100.25	86.14	NA	NA	NA		
	10/25/2017	14.15	ND	100.25	86.10	NA	NA	NA		
	2/13/2018	13.40	ND	100.25	86.85	NA	NA	NA		
	4/27/2018	12.94	ND	100.25	87.31	NA	NA	NA		
	7/19/2018	14.02	ND	100.25	86.23	NA	NA	NA	Slight odor	
	9/6/2018	13.04	ND	100.25	87.21	NA	NA	NA		
	10/24/2018	13.08	ND	100.25	87.17	NA	NA	NA		
	1/22/2019	12.44	ND	100.25	87.81	NA	NA	NA		
	7/24/2019	12.83	ND	100.25	87.42	NA	NA	NA		
	4/23/2020	12.99	ND	100.25	87.26	NA	NA	NA		
MW-9 abandoned on May 5, 2020										
MW-10	12/14/2011	2.80	ND	89.17	86.37	NA	NA	NA		2.00
	12/15/2011	6.71	ND	89.17	82.46	NA	NA	NA		0.20
	12/16/2011	6.86	ND	89.17	82.31	NA	NA	NA	stagnant odor	0.14
	12/19/2011	6.77	ND	89.17	82.40	NA	NA	NA	stagnant odor	0.02
	12/20/2011	7.06	ND	89.17	82.11	NA	NA	NA	metallic odor	0.10
	12/21/2011	7.27	ND	89.17	81.90	NA	NA	NA	stagnant odor	0.07
	12/22/2011	7.21	ND	89.17	81.96	NA	NA	NA	stagnant odor	0.05
	12/23/2011	7.37	ND	89.17	81.80	NA	NA	NA	stagnant odor	1.40
	12/27/2011	6.78	ND	89.17	82.39	NA	NA	NA	stagnant odor	0.13
	12/28/2011	7.19	ND	89.17	81.98	NA	NA	NA	stagnant odor	1.70
	12/29/2011	7.24	ND	89.17	81.93	NA	NA	NA	stagnant odor	0.81
	12/30/2011	7.38	ND	89.17	81.79	NA	NA	NA	stagnant odor	0.42
	1/3/2012	7.04	ND	89.17	82.13	NA	NA	NA	stagnant odor	0.17
	1/5/2012	7.09	ND	89.17	82.08	NA	NA	NA	stagnant odor	0.09
	1/9/2012	7.02	ND	89.17	82.15	NA	NA	NA	stagnant odor	
	1/10/2012	5.16	ND	89.17	84.01	NA	NA	NA	Stagnant odor	
	1/18/2012	7.35	ND	89.17	81.82	NA	NA	NA	Stagnant odor	
	1/25/2012	7.07	ND	89.17	82.10	NA	NA	NA	Stagnant odor	
	1/30/2012	7.15	ND	89.17	82.02	NA	NA	NA		
	2/6/2012	7.41	ND	89.17	81.76	NA	NA	NA	Slight odor	
	2/13/2012	7.57	ND	89.17	81.60	NA	NA	NA	Moderate odor	
	2/20/2012	7.93	ND	89.17	81.24	NA	NA	NA		0.07
	2/28/2012	8.12	ND	89.17	81.05	NA	NA	NA	Slight odor	0.13
	3/5/2012	7.47	ND	89.17	81.70	NA	NA	NA		
	3/12/2012	7.83	ND	89.17	81.34	NA	NA	NA		
	3/19/2012	7.78	ND	89.17	81.39	NA	NA	NA		< 0.00
	3/29/2012	3.50	ND	89.17	85.67	NA	NA	NA		
	4/2/2012	6.28	ND	89.17	82.89	NA	NA	NA		
	4/10/2012	5.81	ND	89.17	83.36	NA	NA	NA		
	4/16/2012	7.57	ND	89.17	81.60	NA	NA	NA		0.05
	4/23/2012	7.02	ND	89.17	82.15	NA	NA	NA		
	4/30/2012	7.62	ND	89.17	81.55	NA	NA	NA		
MW-10	5/8/2012*	5.71	ND	89.17	83.46	NA	NA	NA		
	5/15/2012	6.74	ND	89.17	82.43	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	5/21/2012	7.33	ND	89.17	81.84	NA	NA	NA		1.40
	5/31/2012	7.21	ND	89.17	81.96	NA	NA	NA		
	6/7/2012*	6.08	ND	89.17	83.09	NA	NA	NA		
	6/11/2012	7.54	ND	89.17	81.63	NA	NA	NA		< 0.00
	6/18/2012	7.48	ND	89.17	81.69	NA	NA	NA		
	6/25/2012	6.95	ND	89.17	82.22	NA	NA	NA		
	7/6/2012*	5.45	ND	89.17	83.72	NA	NA	NA		
	7/10/2012	7.46	ND	89.17	81.71	NA	NA	NA		
	7/17/2012	7.56	ND	89.17	81.61	NA	NA	NA		< 0.00
	7/24/2012	7.51	ND	89.17	81.66	NA	NA	NA		
	7/31/2012	7.21	ND	89.17	81.96	NA	NA	NA		
	8/7/2012	7.53	ND	89.17	81.64	NA	NA	NA		< 0.00
	8/14/2012	7.56	ND	89.17	81.61	NA	NA	NA		
	8/21/2012	8.23	ND	89.17	80.94	NA	NA	NA		
	8/28/2012	5.96	ND	89.17	83.21	NA	NA	NA		
	9/5/2012	7.87	ND	89.17	81.30	NA	NA	NA		< 0.00
	9/13/2012	8.42	ND	89.17	80.75	NA	NA	NA		
	9/18/2012	8.25	ND	89.17	80.92	NA	NA	NA		
	9/26/2012	8.26	ND	89.17	80.91	NA	NA	NA		
	10/5/2012*	6.28	ND	89.17	82.89	NA	NA	NA		
	10/11/2012	7.98	ND	89.17	81.19	NA	NA	NA		< 0.00
	10/16/2012	7.89	ND	89.17	81.28	NA	NA	NA		
	10/22/2012	8.00	ND	89.17	81.17	NA	NA	NA		
	10/31/2012	5.79	ND	89.17	83.38	NA	NA	NA		
	11/7/2012	7.07	ND	89.17	82.10	NA	NA	NA		
	11/13/2012	7.92	ND	89.17	81.25	NA	NA	NA		0.22
	11/21/2012	8.22	ND	89.17	80.95	NA	NA	NA		
	11/27/2012	8.36	ND	89.17	80.81	NA	NA	NA		
	12/4/2012	8.49	ND	89.17	80.68	NA	NA	NA		0.03
	12/13/2012	8.38	ND	89.17	80.79	NA	NA	NA		
	12/21/2012	8.66	ND	89.17	80.51	NA	NA	NA		
	12/28/2012	8.43	ND	89.17	80.74	NA	NA	NA		
	1/4/2013	8.67	ND	89.17	80.50	NA	NA	NA		0.42
	1/9/2013	8.72	ND	89.17	80.45	NA	NA	NA		
	1/16/2013	8.78	ND	89.17	80.39	NA	NA	NA		
	1/21/2013*	6.24	ND	89.17	82.93	NA	NA	NA		
	2/8/2013	8.24	ND	89.17	80.93	NA	NA	NA		0.00
	3/8/2013	7.32	ND	89.17	81.85	NA	NA	NA		0.42
	4/16/2013	7.61	ND	89.17	81.56	NA	NA	NA		0.03
	4/17/2013*	5.62	ND	89.17	83.55	NA	NA	NA		
	5/3/2013	6.55	ND	89.17	82.62	NA	NA	NA		0.32
	6/13/2013	6.60	ND	89.17	82.57	NA	NA	NA		0.01
	7/11/2013	7.03	ND	89.17	82.14	NA	NA	NA		0.00
	7/19/2013*	5.12	ND	89.17	84.05	NA	NA	NA		
	8/1/2013	8.33	ND	89.17	80.84	NA	NA	NA		0.02
	9/5/2013	7.63	ND	89.17	81.54	NA	NA	NA		
	10/7/2013	7.68	ND	89.17	81.49	NA	NA	NA		0.00
	10/8/2013*	6.20	ND	89.17	82.97	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/22/2013*	5.62	ND	89.17	83.55	NA	NA	NA		
	11/6/2013	7.31	ND	89.17	81.86	NA	NA	NA		0.00
	12/4/2013	8.10	ND	89.17	81.07	NA	NA	NA		0.23
MW-10	1/6/2014*	6.20	ND	89.17	82.97	NA	NA	NA		
	2/24/2014	6.68	ND	89.17	82.49	NA	NA	NA		
	3/10/2014	5.39	ND	89.17	83.78	NA	NA	NA		3.3
	4/22/2014	8.02	ND	89.17	81.15	NA	NA	NA		0.0
	4/23/2014*	5.92	ND	89.17	83.25	NA	NA	NA		
	5/7/2014	2.43	ND	89.17	86.74	NA	NA	NA		4.5
	6/3/2014	7.92	ND	89.17	81.25	NA	NA	NA		
	7/3/2014	5.01	ND	89.17	84.16	NA	NA	NA		0.0
	7/17/2014	3.38	ND	89.17	85.79	NA	NA	NA		
	8/25/2014	9.30	ND	89.17	79.87	NA	NA	NA		0.14
	9/9/2014	6.90	ND	89.17	82.27	NA	NA	NA		0.08
	10/7/2014	7.28	ND	89.17	81.89	NA	NA	NA		
	10/8/2014*	5.90	ND	89.17	83.27	NA	NA	NA		
	11/4/2014	6.60	ND	89.17	82.57	NA	NA	NA		
	12/1/2014	6.50	ND	89.17	82.67	NA	NA	NA		
	1/7/2015	4.30	ND	89.17	84.87	NA	NA	NA		
	1/9/2015*	3.09	ND	89.17	86.08	NA	NA	NA		
	2/3/2015	5.86	ND	89.17	83.31	NA	NA	NA		0.00
	3/17/2015	5.08	ND	89.17	84.09	NA	NA	NA		-0.18
	4/14/2015	4.98	ND	89.17	84.19	NA	NA	NA		
	4/15/2015*	3.05	ND	89.17	86.12	NA	NA	NA		
	5/12/2015	4.21	ND	89.17	84.96	NA	NA	NA		0.00
	6/9/2015	5.12	ND	89.17	84.05	NA	NA	NA		0.12
	7/7/2015	3.22	ND	89.17	85.95	NA	NA	NA		2.40
	8/3/2015	7.50	ND	89.17	81.67	NA	NA	NA		0.00
	9/2/2015	3.98	ND	89.17	85.19	NA	NA	NA		
	10/20/2015	7.35	ND	89.17	81.82	NA	NA	NA		0.00
	10/21/2015	6.28	ND	89.17	82.89	NA	NA	NA		
	11/3/2015	7.81	ND	89.17	81.36	NA	NA	NA		0.00
	12/3/2015	2.44	ND	89.17	86.73	NA	NA	NA		
	1/14/2016	2.10	ND	89.17	87.07	NA	NA	NA		
	2/10/2016	0.50	ND	89.17	88.67	NA	NA	NA		
	3/9/2016	1.31	ND	89.17	87.86	NA	NA	NA		
4/8/2016	1.39	ND	89.17	87.78	NA	NA	NA			
5/24/2016	1.90	ND	89.17	87.27	NA	NA	NA			
8/25/2016	1.75	ND	89.17	87.42	NA	NA	NA			
11/16/2016	3.20	ND	89.17	85.97	NA	NA	NA			
1/24/2017	2.55	ND	89.17	86.62	NA	NA	NA			
4/27/2017	2.37	ND	89.17	86.80	NA	NA	NA			
7/13/2017	3.00	ND	89.17	86.17	NA	NA	NA			
10/25/2017	3.25	ND	89.17	85.92	NA	NA	NA			
2/13/2018	1.70	ND	89.17	87.47	NA	NA	NA			
4/27/2018	1.34	ND	89.17	87.83	NA	NA	NA			
7/19/2018	2.88	ND	89.17	86.29	NA	NA	NA			
9/6/2018	1.25	ND	89.17	87.92	NA	NA	NA			

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/24/2018	1.90	ND	89.17	87.27	NA	NA	NA		
	1/22/2019	0.90	ND	89.17	88.27	NA	NA	NA		
	7/24/2019	2.20	ND	89.17	86.97	NA	NA	NA		
	4/23/2020	1.80	ND	89.17	87.37	NA	NA	NA		
MW-10 abandoned on May 5, 2020										
MW-11	12/14/2011	5.10	ND	90.51	85.41	NA	NA	NA		3.30
	12/15/2011	7.77	ND	90.51	82.74	NA	NA	NA		0.34
	12/16/2011	8.02	ND	90.51	82.49	NA	NA	NA		0.00
MW-11	12/19/2011	7.82	ND	90.51	82.69	NA	NA	NA		0.52
	12/20/2011	8.11	ND	90.51	82.40	NA	NA	NA	Slight Odor	0.35
	12/21/2011	8.39	ND	90.51	82.12	NA	NA	NA		0.19
	12/22/2011	9.62	ND	90.51	80.89	NA	NA	NA		-0.02
	12/23/2011	8.42	ND	90.51	82.09	NA	NA	NA		0.60
	12/27/2011	8.30	ND	90.51	82.21	NA	NA	NA		-0.02
	12/28/2011	8.63	ND	90.51	81.88	NA	NA	NA		-0.02
	12/29/2011	8.27	ND	90.51	82.24	NA	NA	NA		0.24
	12/30/2011	8.42	ND	90.51	82.09	NA	NA	NA		0.23
	1/3/2012	8.59	ND	90.51	81.92	NA	NA	NA		-0.02
	1/5/2012	8.34	ND	90.51	82.17	NA	NA	NA		0.50
	1/9/2012	8.46	ND	90.51	82.05	NA	NA	NA		
	1/10/2012	7.45	ND	90.51	83.06	NA	NA	NA		
	1/18/2012	8.72	ND	90.51	81.79	NA	NA	NA		
	1/25/2012	8.76	ND	90.51	81.75	NA	NA	NA		
	1/30/2012	8.60	ND	90.51	81.91	NA	NA	NA		
	2/6/2012	9.12	ND	90.51	81.39	NA	NA	NA		
	2/13/2012	9.34	ND	90.51	81.17	NA	NA	NA		
	2/20/2012	9.72	ND	90.51	80.79	NA	NA	NA		0.04
	2/28/2012	9.90	ND	90.51	80.61	NA	NA	NA		0.21
	3/5/2012	9.16	ND	90.51	81.35	NA	NA	NA		
	3/12/2012	9.43	ND	90.51	81.08	NA	NA	NA		
	3/19/2012	9.42	ND	90.51	81.09	NA	NA	NA		0.49
	3/29/2012	6.09	ND	90.51	84.42	NA	NA	NA		
	4/2/2012	7.50	ND	90.51	83.01	NA	NA	NA		
	4/10/2012	7.04	ND	90.51	83.47	NA	NA	NA		
	4/16/2012	9.08	ND	90.51	81.43	NA	NA	NA	Slight odor	0.42
	4/23/2012	8.70	ND	90.51	81.81	NA	NA	NA		
	4/30/2012	9.20	ND	90.51	81.31	NA	NA	NA		
	5/8/2012*	7.94	ND	90.51	82.57	NA	NA	NA		
	5/15/2012	8.28	ND	90.51	82.23	NA	NA	NA		
	5/21/2012	9.05	ND	90.51	81.46	NA	NA	NA		0.06
	5/31/2012	8.90	ND	90.51	81.61	NA	NA	NA		
6/7/2012*	7.92	ND	90.51	82.59	NA	NA	NA			
6/11/2012	9.12	ND	90.51	81.39	NA	NA	NA		0.03	
6/18/2012	9.09	ND	90.51	81.42	NA	NA	NA			
6/25/2012	8.53	ND	90.51	81.98	NA	NA	NA			
7/6/2012*	7.71	ND	90.51	82.80	NA	NA	NA			
7/10/2012	9.07	ND	90.51	81.44	NA	NA	NA			
7/17/2012	9.10	ND	90.51	81.41	NA	NA	NA		< 0.00	

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/24/2012	9.22	ND	90.51	81.29	NA	NA	NA		
	7/31/2012	9.05	ND	90.51	81.46	NA	NA	NA		
	8/7/2012	9.21	ND	90.51	81.30	NA	NA	NA		0.05
	8/14/2012	9.28	ND	90.51	81.23	NA	NA	NA		
	8/21/2012	9.97	ND	90.51	80.54	NA	NA	NA		
	8/28/2012	7.62	ND	90.51	82.89	NA	NA	NA		
	9/5/2012	9.55	ND	90.51	80.96	NA	NA	NA		0.05
	9/13/2012	9.97	ND	90.51	80.54	NA	NA	NA		
	9/18/2012	9.86	ND	90.51	80.65	NA	NA	NA		
	9/26/2012	9.89	ND	90.51	80.62	NA	NA	NA		
	10/5/2012*	8.02	ND	90.51	82.49	NA	NA	NA		
	10/11/2012	9.59	ND	90.51	80.92	NA	NA	NA		0.21
	10/16/2012	9.51	ND	90.51	81.00	NA	NA	NA		
MW-11	10/22/2012	9.70	ND	90.51	80.81	NA	NA	NA		
	10/31/2012	8.36	ND	90.51	82.15	NA	NA	NA		
	11/7/2012	8.67	ND	90.51	81.84	NA	NA	NA		
	11/13/2012	9.64	ND	90.51	80.87	NA	NA	NA	stagnant odor	0.28
	11/21/2012	9.90	ND	90.51	80.61	NA	NA	NA		
	11/27/2012	10.02	ND	90.51	80.49	NA	NA	NA		
	12/4/2012	10.12	ND	90.51	80.39	NA	NA	NA		0.19
	12/13/2012	10.12	ND	90.51	80.39	NA	NA	NA		
	12/21/2012	10.43	ND	90.51	80.08	NA	NA	NA		
	12/28/2012	10.41	ND	90.51	80.10	NA	NA	NA		
	1/4/2013	10.32	ND	90.51	80.19	NA	NA	NA		0.62
	1/9/2013	10.35	ND	90.51	80.16	NA	NA	NA		
	1/16/2013	9.54	ND	90.51	80.97	NA	NA	NA		
	1/21/2013*	8.23	ND	90.51	82.28	NA	NA	NA		
	2/8/2013	9.66	ND	90.51	80.85	NA	NA	NA		0.28
	3/8/2013	8.99	ND	90.51	81.52	NA	NA	NA		0.00
	4/16/2013	9.08	ND	90.51	81.43	NA	NA	NA		0.25
	4/17/13*	7.87	ND	90.51	82.64	NA	NA	NA		
	5/3/2013	7.95	ND	90.51	82.56	NA	NA	NA		0.45
	6/13/2013	7.16	ND	90.51	83.35	NA	NA	NA		0.22
	7/11/2013	8.53	ND	90.51	81.98	NA	NA	NA		0.00
	7/19/2013*	7.57	ND	90.51	82.94	NA	NA	NA		
	8/1/2013	9.98	ND	90.51	80.53	NA	NA	NA		0.20
	9/5/2013	9.28	ND	90.51	81.23	NA	NA	NA		
	10/7/2013	9.38	ND	90.51	81.13	NA	NA	NA		0.00
	10/8/2013*	7.95	ND	90.51	82.56	NA	NA	NA		
	10/22/2013*	7.65	ND	90.51	82.86	NA	NA	NA		
	11/6/2013	8.86	ND	90.51	81.65	NA	NA	NA		0.80
	12/4/2013	9.70	ND	90.51	80.81	NA	NA	NA		0.04
	1/6/2014*	7.87	ND	90.51	82.64	NA	NA	NA		
	2/24/2014	8.09	ND	90.51	82.42	NA	NA	NA		
	3/10/2014	7.12	ND	90.51	83.39	NA	NA	NA		0.0
	4/22/2014	9.25	ND	90.51	81.26	NA	NA	NA		0.5
	4/23/2014*	8.04	ND	90.51	82.47	NA	NA	NA		
	5/7/2014	4.03	ND	90.51	86.48	NA	NA	NA		0.0

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	6/3/2014	9.43	ND	90.51	81.08	NA	NA	NA		
	7/3/2014	5.49	ND	90.51	85.02	NA	NA	NA		1.5
	7/17/2014	5.67	ND	90.51	84.84	NA	NA	NA		
	8/25/2014	8.88	ND	90.51	81.63	NA	NA	NA		0.84
	9/9/2014	8.50	ND	90.51	82.01	NA	NA	NA		0.0
	10/7/2014	8.96	ND	90.51	81.55	NA	NA	NA		
	10/8/2014*	7.74	ND	90.51	82.77	NA	NA	NA		
	11/4/2014	8.26	ND	90.51	82.25	NA	NA	NA		
	12/1/2014	7.90	ND	90.51	82.61	NA	NA	NA		
	1/7/2015	6.57	ND	90.51	83.94	NA	NA	NA		0.0
	1/9/2015*	5.22	ND	90.51	85.29	NA	NA	NA		
	2/3/2015	6.70	ND	90.51	83.81	NA	NA	NA		0.0
	3/17/2015	6.75	ND	90.51	83.76	NA	NA	NA	positive pressure	
	4/14/2015	5.59	ND	90.51	84.92	NA	NA	NA		
	4/15/2015*	5.40	ND	90.51	85.11	NA	NA	NA		
	5/12/2015	5.84	ND	90.51	84.67	NA	NA	NA		2.00
	6/9/2015	5.83	ND	90.51	84.68	NA	NA	NA		0.95
	7/7/2015	5.51	ND	90.51	85.00	NA	NA	NA		0.85
MW-11	8/3/2015	9.02	ND	90.51	81.49	NA	NA	NA		-0.10
	9/2/2015	6.29	ND	90.51	84.22	NA	NA	NA		
	10/20/2015	8.90	ND	90.51	81.61	NA	NA	NA		0.00
	10/21/2015	7.93	ND	90.51	82.58	NA	NA	NA		
	11/3/2015	9.37	ND	90.51	81.14	NA	NA	NA		0.00
	12/3/2015	5.56	ND	90.51	84.95	NA	NA	NA	positive pressure	
	1/14/2016	3.14	ND	90.51	87.37	NA	NA	NA		
	2/10/2016	3.30	ND	90.51	87.21	NA	NA	NA		
	3/9/2016	3.42	ND	90.51	87.09	NA	NA	NA		
	4/8/2016	3.45	ND	90.51	87.06	NA	NA	NA		
	5/24/2016	4.13	ND	90.51	86.38	NA	NA	NA		
	8/25/2016	4.05	ND	90.51	86.46	NA	NA	NA		
	11/16/2016	4.82	ND	90.51	85.69	NA	NA	NA		
	1/24/2017	3.97	ND	90.51	86.54	NA	NA	NA		
	4/27/2017	3.67	ND	90.51	86.84	NA	NA	NA		
	7/13/2017	5.40	ND	90.51	85.11	NA	NA	NA		
	10/25/2017	5.87	ND	90.51	84.64	NA	NA	NA		
	2/13/2018	3.00	ND	90.51	87.51	NA	NA	NA		
	4/27/2018	3.68	ND	90.51	86.83	NA	NA	NA		
	7/19/2018	4.38	ND	90.51	86.13	NA	NA	NA		
	9/6/2018	3.05	ND	90.51	87.46	NA	NA	NA		
	10/24/2018	3.32	ND	90.51	87.19	NA	NA	NA		
	1/22/2019	2.79	ND	90.51	87.72	NA	NA	NA		
	7/24/2019	3.50	ND	90.51	87.01	NA	NA	NA		
	4/23/2020	3.17	ND	90.51	87.34	NA	NA	NA		
MW-11 abandoned on May 5, 2020										
MW-12	12/14/2011	5.91	ND	93.12	87.21	NA	NA	NA		
	12/15/2011	7.05	ND	93.12	86.07	NA	NA	NA		1.50
	12/16/2011	7.33	ND	93.12	85.79	NA	NA	NA		2.25
	12/19/2011	7.88	ND	93.12	85.24	NA	NA	NA		0.21

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	12/20/2011	7.96	ND	93.12	85.16	NA	NA	NA		0.31
	12/21/2011	8.03	ND	93.12	85.09	NA	NA	NA		0.22
	12/22/2011	8.10	ND	93.12	85.02	NA	NA	NA		0.25
	12/23/2011	7.67	ND	93.12	85.45	NA	NA	NA		-0.02
	12/27/2011	7.77	ND	93.12	85.35	NA	NA	NA		0.08
	12/28/2011	7.60	ND	93.12	85.52	NA	NA	NA		-0.02
	12/29/2011	7.43	ND	93.12	85.69	NA	NA	NA		-0.01
	12/30/2011	7.52	ND	93.12	85.60	NA	NA	NA		0.53
	1/3/2012	8.01	ND	93.12	85.11	NA	NA	NA		0.26
	1/5/2012	8.12	ND	93.12	85.00	NA	NA	NA		0.38
	1/9/2012	8.32	ND	93.12	84.80	NA	NA	NA		
	1/10/2012	8.06	ND	93.12	85.06	NA	NA	NA		
	1/18/2012	8.22	ND	93.12	84.90	NA	NA	NA		
	1/25/2012	8.42	ND	93.12	84.70	NA	NA	NA		
	1/30/2012	8.18	ND	93.12	84.94	NA	NA	NA		
	2/6/2012	8.55	ND	93.12	84.57	NA	NA	NA		
	2/13/2012	8.73	ND	93.12	84.39	NA	NA	NA		
	2/20/2012	8.84	ND	93.12	84.28	NA	NA	NA		0.02
	2/28/2012	9.03	ND	93.12	84.09	NA	NA	NA		0.09
	3/5/2012	8.00	ND	93.12	85.12	NA	NA	NA		
	3/12/2012	8.50	ND	93.12	84.62	NA	NA	NA		
	3/19/2012	8.74	ND	93.12	84.38	NA	NA	NA		0.19
	3/29/2012	7.59	ND	93.12	85.53	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
MW-12	4/2/2012	8.25	ND	93.12	84.87	NA	NA	NA		
	4/10/2012	8.18	ND	93.12	84.94	NA	NA	NA		
	4/16/2012	8.77	ND	93.12	84.35	NA	NA	NA		0.11
	4/23/2012	8.92	ND	93.12	84.20	NA	NA	NA		
	4/30/2012	9.10	ND	93.12	84.02	NA	NA	NA		
	5/8/2012*	8.90	ND	93.12	84.22	NA	NA	NA		
	5/15/2012	8.81	ND	93.12	84.31	NA	NA	NA		
	5/21/2012	8.98	ND	93.12	84.14	NA	NA	NA		0.03
	5/31/2012	9.00	ND	93.12	84.12	NA	NA	NA		
	6/7/2012*	8.65	ND	93.12	84.47	NA	NA	NA		
	6/11/2012	9.10	ND	93.12	84.02	NA	NA	NA		0.01
	6/18/2012	9.13	ND	93.12	83.99	NA	NA	NA		
	6/25/2012	9.06	ND	93.12	84.06	NA	NA	NA		
	7/6/2012*	8.93	ND	93.12	84.19	NA	NA	NA		
	7/10/2012	9.17	ND	93.12	83.95	NA	NA	NA		
	7/17/2012	9.29	ND	93.12	83.83	NA	NA	NA		0.02
	7/24/2012	8.81	ND	93.12	84.31	NA	NA	NA		
	7/31/2012	9.00	ND	93.12	84.12	NA	NA	NA		
	8/7/2012	9.07	ND	93.12	84.05	NA	NA	NA		0.05
	8/14/2012	9.10	ND	93.12	84.02	NA	NA	NA		
	8/21/2012	9.30	ND	93.12	83.82	NA	NA	NA		
	8/28/2012	8.56	ND	93.12	84.56	NA	NA	NA		
	9/5/2012	9.02	ND	93.12	84.10	NA	NA	NA		0.06
	9/13/2012	9.39	ND	93.12	83.73	NA	NA	NA		
	9/18/2012	9.44	ND	93.12	83.68	NA	NA	NA		
	9/26/2012	9.46	ND	93.12	83.66	NA	NA	NA		
	10/5/2012*	9.42	ND	93.12	83.70	NA	NA	NA		
	10/11/2012	9.52	ND	93.12	83.60	NA	NA	NA		0.05
	10/16/2012	9.65	ND	93.12	83.47	NA	NA	NA		
	10/22/2012	9.79	ND	93.12	83.33	NA	NA	NA		
	10/31/2012	8.01	ND	93.12	85.11	NA	NA	NA		
	11/7/2012	8.23	ND	93.12	84.89	NA	NA	NA		
	11/13/2012	8.63	ND	93.12	84.49	NA	NA	NA		0.08
	11/21/2012	8.98	ND	93.12	84.14	NA	NA	NA		
	11/27/2012	9.22	ND	93.12	83.90	NA	NA	NA		
	12/4/2012	9.38	ND	93.12	83.74	NA	NA	NA		0.04
	12/13/2012	9.59	ND	93.12	83.53	NA	NA	NA		
	12/21/2012	9.54	ND	93.12	83.58	NA	NA	NA		
	12/28/2012	8.73	ND	93.12	84.39	NA	NA	NA		
	1/4/2013	8.63	ND	93.12	84.49	NA	NA	NA		0.05
1/9/2013	8.88	ND	93.12	84.24	NA	NA	NA			
1/16/2013	8.78	ND	93.12	84.34	NA	NA	NA			
1/21/2013*	7.94	ND	93.12	85.18	NA	NA	NA			
2/8/2013	8.03	ND	93.12	85.09	NA	NA	NA		0.12	
3/8/2013	7.45	ND	93.12	85.67	NA	NA	NA		0.00	
4/16/2013	8.22	ND	93.12	84.90	NA	NA	NA		0.11	
4/17/2013*	8.03	ND	93.12	85.09	NA	NA	NA			
5/3/2013	8.19	ND	93.12	84.93	NA	NA	NA		0.03	

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	6/13/2013	6.51	ND	93.12	86.61	NA	NA	NA		0.10
	7/11/2013	8.14	ND	93.12	84.98	NA	NA	NA		0.00
	7/19/2013*	8.09	ND	93.12	85.03	NA	NA	NA		
	8/1/2013	8.88	ND	93.12	84.24	NA	NA	NA		0.00
	9/5/2013	9.35	ND	93.12	83.77	NA	NA	NA		
MW-12	10/7/2013	9.65	ND	93.12	83.47	NA	NA	NA		0.00
	10/8/2013*	9.56	ND	93.12	83.56	NA	NA	NA		
	10/22/2013*	8.41	ND	93.12	84.71	NA	NA	NA		
	11/6/2013	9.10	ND	93.12	84.02	NA	NA	NA		0.00
	12/4/2013	9.24	ND	93.12	83.88	NA	NA	NA		0.00
	1/6/2014*	7.46	ND	93.12	85.66	NA	NA	NA		
	2/24/2014	6.31	ND	93.12	86.81	NA	NA	NA		
	3/10/2014	6.42	ND	93.12	86.70	NA	NA	NA		0.0
	4/22/2014	7.05	ND	93.12	86.07	NA	NA	NA		0.0
	4/23/2014*	6.98	ND	93.12	86.14	NA	NA	NA		
	5/7/2014	4.77	ND	93.12	88.35	NA	NA	NA		0.0
	6/3/2014	8.31	ND	93.12	84.81	NA	NA	NA		
	7/3/2014	6.53	ND	93.12	86.59	NA	NA	NA		0.02
	7/17/2014	6.89	ND	93.12	86.23	NA	NA	NA		
	8/25/2014	8.62	ND	93.12	84.50	NA	NA	NA		0.02
	9/9/2014	8.47	ND	93.12	84.65	NA	NA	NA		0.02
	10/7/2014	9.27	ND	93.12	83.85	NA	NA	NA		
	10/8/2014*	9.20	ND	93.12	83.92	NA	NA	NA		
	11/4/2014	8.98	ND	93.12	84.14	NA	NA	NA		
	12/1/2014	8.56	ND	93.12	84.56	NA	NA	NA		
	1/7/2015	6.50	ND	93.12	86.62	NA	NA	NA		
	1/9/2015*	6.35	ND	93.12	86.77	NA	NA	NA		
	2/3/2015	7.19	ND	93.12	85.93	NA	NA	NA		0.00
	3/17/2015	5.70	ND	93.12	87.42	NA	NA	NA	positive pressure	
	4/14/2015	6.62	ND	93.12	86.50	NA	NA	NA		
	4/15/2015*	6.42	ND	93.12	86.70	NA	NA	NA		
	5/12/2015	6.94	ND	93.12	86.18	NA	NA	NA		0.00
	6/9/2015	7.81	ND	93.12	85.31	NA	NA	NA		0.00
	7/7/2015	5.86	ND	93.12	87.26	NA	NA	NA		0.00
	8/3/2015	8.47	ND	93.12	84.65	NA	NA	NA		0.00
	9/2/2015	7.52	ND	93.12	85.60	NA	NA	NA		
	10/20/2015	8.70	ND	93.12	84.42	NA	NA	NA		0.00
	10/21/2015	8.68	ND	93.12	84.44	NA	NA	NA		
11/3/2015	9.15	ND	93.12	83.97	NA	NA	NA		0.00	
12/3/2015	6.39	ND	93.12	86.73	NA	NA	NA	positive pressure		
1/14/2016	4.85	ND	93.12	88.27	NA	NA	NA			
2/10/2016	4.18	ND	93.12	88.94	NA	NA	NA			
3/9/2016	5.04	ND	93.12	88.08	NA	NA	NA			
4/8/2016	5.44	ND	93.12	87.68	NA	NA	NA			
5/24/2016	4.56	ND	93.12	88.56	NA	NA	NA			
8/25/2016	5.15	ND	93.12	87.97	NA	NA	NA			
11/16/2016	6.98	ND	93.12	86.14	NA	NA	NA			
1/24/2017	5.14	ND	93.12	87.98	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/27/2017	5.61	ND	93.12	87.51	NA	NA	NA		
	7/13/2017	6.60	ND	93.12	86.52	NA	NA	NA		
	10/25/2017	6.96	ND	93.12	86.16	NA	NA	NA		
	2/13/2018	4.31	ND	93.12	88.81	NA	NA	NA		
	4/27/2018	4.88	ND	93.12	88.24	NA	NA	NA		
	7/19/2018	6.40	ND	93.12	86.72	NA	NA	NA		
	9/6/2018	5.05	ND	93.12	88.07	NA	NA	NA		
	10/24/2018	5.40	ND	93.12	87.72	NA	NA	NA		
	1/22/2019	3.92	ND	93.12	89.20	NA	NA	NA		
	7/24/2019	5.61	ND	93.12	87.51	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
MW-12	4/23/2020	5.05	ND	93.12	88.07	NA	NA	NA		
MW-12 abandoned on May 5, 2020										
MW-13	12/14/2011	10.51	ND	99.80	89.29	NA	NA	NA		
	12/15/2011	13.01	ND	99.80	86.79	NA	NA	NA		0.00
	12/16/2011	13.17	ND	99.80	86.63	NA	NA	NA		0.06
	12/19/2011	12.99	ND	99.80	86.81	NA	NA	NA		0.03
	12/20/2011	13.16	ND	99.80	86.64	NA	NA	NA		0.07
	12/21/2011	13.25	ND	99.80	86.55	NA	NA	NA		0.03
	12/22/2011	13.04	ND	99.80	86.76	NA	NA	NA		0.08
	12/23/2011	14.01	ND	99.80	85.79	NA	NA	NA		0.14
	12/27/2011	13.09	ND	99.80	86.71	NA	NA	NA		0.02
	12/28/2011	13.76	ND	99.80	86.04	NA	NA	NA		0.13
	12/29/2011	13.60	ND	99.80	86.20	NA	NA	NA		0.11
	12/30/2011	13.42	ND	99.80	86.38	NA	NA	NA		0.05
	1/3/2012	13.20	ND	99.80	86.60	NA	NA	NA		0.07
	1/5/2012	13.27	ND	99.80	86.53	NA	NA	NA		0.06
	1/9/2012	13.19	ND	99.80	86.61	NA	NA	NA		
	1/10/2012	12.04	ND	99.80	87.76	NA	NA	NA	stagnant odor	
	1/18/2012	13.34	ND	99.80	86.46	NA	NA	NA		
	1/25/2012	12.71	ND	99.80	87.09	NA	NA	NA		
	1/30/2012	12.61	ND	99.80	87.19	NA	NA	NA		
	2/6/2012	12.59	ND	99.80	87.21	NA	NA	NA		
	2/13/2012	12.73	ND	99.80	87.07	NA	NA	NA		
	2/20/2012	12.79	ND	99.80	87.01	NA	NA	NA		0.01
	2/28/2012	12.82	ND	99.80	86.98	NA	NA	NA		0.05
	3/5/2012	12.65	ND	99.80	87.15	NA	NA	NA		
	3/12/2012	12.55	ND	99.80	87.25	NA	NA	NA		
	3/19/2012	12.54	ND	99.80	87.26	NA	NA	NA		0.05
	3/29/2012	10.68	ND	99.80	89.12	NA	NA	NA		
	4/2/2012	11.86	ND	99.80	87.94	NA	NA	NA		
	4/10/2012	11.46	ND	99.80	88.34	NA	NA	NA		
	4/16/2012	13.02	ND	99.80	86.78	NA	NA	NA		0.05
	4/23/2012	12.72	ND	99.80	87.08	NA	NA	NA		
	4/30/2012	12.95	ND	99.80	86.85	NA	NA	NA		
	5/8/2012*	12.20	ND	99.80	87.60	NA	NA	NA		
	5/15/2012	12.38	ND	99.80	87.42	NA	NA	NA		
	5/21/2012	12.59	ND	99.80	87.21	NA	NA	NA		0.07
	5/31/2012	12.58	ND	99.80	87.22	NA	NA	NA		
	6/7/2012*	12.18	ND	99.80	87.62	NA	NA	NA		
	6/11/2012	12.62	ND	99.80	87.18	NA	NA	NA		0.02
	6/18/2012	12.59	ND	99.80	87.21	NA	NA	NA		
	6/25/2012	12.37	ND	99.80	87.43	NA	NA	NA		
7/6/2012*	11.96	ND	99.80	87.84	NA	NA	NA			
7/10/2012	12.58	ND	99.80	87.22	NA	NA	NA			
7/17/2012	12.69	ND	99.80	87.11	NA	NA	NA		0.04	
7/24/2012	12.57	ND	99.80	87.23	NA	NA	NA			
7/31/2012	12.54	ND	99.80	87.26	NA	NA	NA			
8/7/2012	12.58	ND	99.80	87.22	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	8/14/2012	12.67	ND	99.80	87.13	NA	NA	NA		
	8/21/2012	12.84	ND	99.80	86.96	NA	NA	NA		
	8/28/2012	12.04	ND	99.80	87.76	NA	NA	NA		
	9/5/2012	12.76	ND	99.80	87.04	NA	NA	NA		0.08
	9/13/2012	13.36	ND	99.80	86.44	NA	NA	NA		
MW-13	9/18/2012	13.26	ND	99.80	86.54	NA	NA	NA		
	9/26/2012	13.30	ND	99.80	86.50	NA	NA	NA		
	10/5/2012*	12.54	ND	99.80	87.26	NA	NA	NA		
	10/11/2012	13.75	ND	99.80	86.05	NA	NA	NA		0.05
	10/16/2012	13.31	ND	99.80	86.49	NA	NA	NA		
	10/22/2012	13.43	ND	99.80	86.37	NA	NA	NA		
	10/31/2012	12.59	ND	99.80	87.21	NA	NA	NA		
	11/7/2012	12.61	ND	99.80	87.19	NA	NA	NA		
	11/13/2012	12.86	ND	99.80	86.94	NA	NA	NA		0.20
	11/21/2012	13.19	ND	99.80	86.61	NA	NA	NA		
	11/27/2012	13.20	ND	99.80	86.60	NA	NA	NA		
	12/4/2012	13.33	ND	99.80	86.47	NA	NA	NA		0.07
	12/13/2012	13.32	ND	99.80	86.48	NA	NA	NA		
	12/21/2012	13.33	ND	99.80	86.47	NA	NA	NA		
	12/28/2012	13.30	ND	99.80	86.50	NA	NA	NA		
	1/4/2013	13.17	ND	99.80	86.63	NA	NA	NA		0.10
	1/9/2013	13.14	ND	99.80	86.66	NA	NA	NA		
	1/16/2013	NG	ND	99.80	NG	NA	NA	NA	Blocked	
	1/21/2013*	12.29	ND	99.80	87.51	NA	NA	NA		
	2/8/2013	12.52	ND	99.80	87.28	NA	NA	NA		0.10
	3/8/2013	12.10	ND	99.80	87.70	NA	NA	NA		0.03
	4/16/2013	15.82	ND	99.80	83.98	NA	NA	NA	Slight Odor	0.05
	4/17/2013*	11.47	ND	99.80	88.33	NA	NA	NA		
	5/3/2013	11.85	ND	99.80	87.95	NA	NA	NA		0.00
	6/13/2013	11.40	ND	99.80	88.40	NA	NA	NA		0.05
	7/11/2013	11.85	ND	99.80	87.95	NA	NA	NA		0.02
	7/19/2013*	11.40	ND	99.80	88.40	NA	NA	NA		
	8/1/2013	12.80	ND	99.80	87.00	NA	NA	NA		0.00
	9/5/2013	12.75	ND	99.80	87.05	NA	NA	NA		
	10/7/2013	13.70	ND	99.80	86.10	NA	NA	NA		0.00
	10/8/2013*	13.37	ND	99.80	86.43	NA	NA	NA		
	10/22/2013*	12.12	ND	99.80	87.68	NA	NA	NA		
	11/6/2013	13.11	ND	99.80	86.69	NA	NA	NA		0.00
12/4/2013	13.24	ND	99.80	86.56	NA	NA	NA		0.02	
1/6/2014*	12.02	ND	99.80	87.78	NA	NA	NA			
2/24/2014	10.72	ND	99.80	89.08	NA	NA	NA			
3/10/2014	10.21	ND	99.80	89.59	NA	NA	NA		0.0	
4/22/2014	10.58	ND	99.80	89.22	NA	NA	NA		0.0	
4/23/2014*	10.26	ND	99.80	89.54	NA	NA	NA			
5/7/2014	9.75	ND	99.80	90.05	NA	NA	NA		0.0	
6/3/2014	11.05	ND	99.80	88.75	NA	NA	NA			
7/3/2014	9.30	ND	99.80	90.50	NA	NA	NA			
7/17/2014	9.30	ND	99.80	90.50	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	8/25/2014	11.50	ND	99.80	88.30	NA	NA	NA		
	9/9/2014	11.27	ND	99.80	88.53	NA	NA	NA		0.05
	10/7/2014	11.50	ND	99.80	88.30	NA	NA	NA		
	10/8/2014*	11.11	ND	99.80	88.69	NA	NA	NA		
	11/4/2014	12.05	ND	99.80	87.75	NA	NA	NA		0.02
	12/1/2014	12.02	ND	99.80	87.78	NA	NA	NA		
	1/7/2015	10.60	ND	99.80	89.20	NA	NA	NA		
	1/9/2015*	10.01	ND	99.80	89.79	NA	NA	NA		
	2/3/2015	11.21	ND	99.80	88.59	NA	NA	NA		0.00
3/17/2015	9.73	ND	99.80	90.07	NA	NA	NA		0.00	
MW-13	4/14/2015	9.83	ND	99.80	89.97	NA	NA	NA		
	4/15/2015*	9.12	ND	99.80	90.68	NA	NA	NA		
	5/12/2015	10.36	ND	99.80	89.44	NA	NA	NA		0.00
	6/9/2015	10.61	ND	99.80	89.19	NA	NA	NA		0.06
	7/7/2015	9.50	ND	99.80	90.30	NA	NA	NA		0.00
	8/3/2015	12.75	ND	99.80	87.05	NA	NA	NA		0.00
	9/2/2015	10.89	ND	99.80	88.91	NA	NA	NA		
	10/20/2015	11.96	ND	99.80	87.84	NA	NA	NA		0.03
	10/21/2015	11.60	ND	99.80	88.20	NA	NA	NA		
	11/3/2015	13.22	ND	99.80	86.58	NA	NA	NA		0.08
	12/3/2015	9.90	ND	99.80	89.90	NA	NA	NA		
	1/14/2016	8.90	ND	99.80	90.90	NA	NA	NA		
	2/10/2016	8.11	ND	99.80	91.69	NA	NA	NA		
	3/9/2016	8.42	ND	99.80	91.38	NA	NA	NA		
	4/8/2016	8.24	ND	99.80	91.56	NA	NA	NA		
	5/24/2016	4.56	ND	99.80	95.24	NA	NA	NA		
	8/25/2016	7.79	ND	99.80	92.01	NA	NA	NA		
	11/16/2016	6.70	ND	99.80	93.10	NA	NA	NA		
	1/24/2017	9.52	ND	99.80	90.28	NA	NA	NA		
	4/27/2017	9.43	ND	99.80	90.37	NA	NA	NA		
	7/13/2017	9.96	ND	99.80	89.84	NA	NA	NA		
	10/26/2017	10.38	ND	99.80	89.42	NA	NA	NA		
	2/13/2018	2.93	ND	99.80	96.87	NA	NA	NA		
	4/27/2018	9.04	ND	99.80	90.76	NA	NA	NA		
7/19/2018	9.96	ND	99.80	89.84	NA	NA	NA			
9/6/2018	9.07	ND	99.80	90.73	NA	NA	NA			
10/24/2018	9.41	ND	99.80	90.39	NA	NA	NA			
1/22/2019	8.19	ND	99.80	91.61	NA	NA	NA			
7/24/2019	8.94	ND	99.80	90.86	NA	NA	NA			
4/23/2020	8.92	ND	99.80	90.88	NA	NA	NA			
MW-13 abandoned on May 5, 2020										
MW-14	12/14/2011	11.74	11.73	98.38	86.64	86.65	86.65	0.01	Recovery Well	
	12/19/2011	14.92	ND	98.38	83.46	NA	NA	NA	Moderate odor	
	12/21/2012	15.15	15.15	98.38	83.23	83.23	83.23	0.00	Sheen	
	12/29/2011	15.05	15.05	98.38	83.33	83.33	83.33	0.00	thin sheen	
	1/5/2012	14.87	14.87	98.38	83.51	83.51	83.51	0.00	thin sheen	
	1/9/2012	14.81	14.81	98.38	83.57	83.57	83.57	0.00	thin sheen	
1/10/2012	14.31	14.28	98.38	84.07	84.10	84.09	0.03			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/18/2012	14.96	ND	98.38	83.42	NA	NA	NA	Slight Odor	
	1/25/2012	14.44	ND	98.38	83.94	NA	NA	NA	Strong Odor	
	2/13/2012	15.69	ND	98.38	82.69	NA	NA	NA	Moderate odor	
	3/5/2012	15.33	ND	98.38	83.05	NA	NA	NA	Slight odor	
	3/29/2012	12.45	12.45	98.38	85.93	85.93	85.93	0.00	Sheen	
	4/11/2012	13.90	13.90	98.38	84.48	84.48	84.48	0.00	Sheen	
	5/8/2012*	14.86	ND	98.38	83.52	NA	NA	NA	Strong Odor	
	5/15/2012	15.14	ND	98.38	83.24	NA	NA	NA		
	6/7/2012*	15.16	ND	98.38	83.22	NA	NA	NA	Stinger depth: 17.75 ft.	
	7/6/2012*	14.59	ND	98.38	83.79	NA	NA	NA	Slight Odor	
	8/14/2012	17.67	ND	98.38	80.71	NA	NA	NA	Stinger depth: 19.25 ft.	
	9/5/2012	18.84	ND	98.38	79.54	NA	NA	NA		
	10/5/2012*	15.39	ND	98.38	82.99	NA	NA	NA	Slight Odor	
	11/13/2012	15.15	ND	98.38	83.23	NA	NA	NA		
	12/4/2012	NG	ND	98.38	NG	NA	NA	NA		
MW-14	1/9/2013	17.51	ND	98.38	NG	NA	NA	NA	Stinger depth: 20.25 ft.	
	1/21/2013*	15.47	ND	98.38	82.91	NA	NA	NA		
	2/8/2013	20.87	ND	98.38	NG	NA	NA	NA		
	3/8/2013	20.90	ND	98.38	77.48	NA	NA	NA		
	4/16/2013	15.53	ND	98.38	82.85	NA	NA	NA	Slight Odor	
	5/3/2013	15.65	ND	98.38	82.73	NA	NA	NA		
	6/13/2013	19.10	ND	98.38	79.28	NA	NA	NA		
	7/11/2013	15.58	ND	98.38	82.80	NA	NA	NA		
	7/19/2013*	14.63	ND	98.38	83.75	NA	NA	NA		
	8/1/2013	15.58	ND	98.38	82.80	NA	NA	NA		0.00
	9/5/2013	16.28	ND	98.38	82.10	NA	NA	NA		
	10/8/2013*	15.20	ND	98.38	83.18	NA	NA	NA		
	10/22/2013*	14.37	ND	98.38	84.01	NA	NA	NA		
	11/6/2013	16.49	ND	98.38	81.89	NA	NA	NA		
	12/16/2013	18.80	ND	98.38	79.58	NA	NA	NA		
	1/6/2014*	15.98	ND	98.38	82.40	NA	NA	NA	Slight odor	
	2/24/2014	15.68	ND	98.38	82.70	NA	NA	NA		
	3/10/2014	13.64	ND	98.38	84.74	NA	NA	NA		
	4/22/2014	16.67	ND	98.38	81.71	NA	NA	NA		
	5/7/2014	17.20	ND	98.38	81.18	NA	NA	NA		
	6/3/2014	15.82	ND	98.38	82.56	NA	NA	NA		
	7/3/2014	14.86	ND	98.38	83.52	NA	NA	NA		
	7/17/2014	12.30	ND	98.38	86.08	NA	NA	NA	Stinger broken in half 19.35-> 9.3	
	8/25/2014	14.66	ND	98.38	83.72	NA	NA	NA	Slight Odor	
	9/9/2014	16.52	ND	98.38	81.86	NA	NA	NA		
	10/8/2014	15.75	ND	98.38	82.63	NA	NA	NA	Slight Odor	
	11/4/2014	15.23	ND	98.38	83.15	NA	NA	NA		
	12/1/2014	15.55	ND	98.38	82.83	NA	NA	NA		
	1/9/2015*	10.91	ND	98.38	87.47	NA	NA	NA		
	2/3/2015	14.83	ND	98.38	83.55	NA	NA	NA		
	3/17/2015	14.09	ND	98.38	84.29	NA	NA	NA		
	4/14/2015	13.95	ND	98.38	84.43	NA	NA	NA		
	4/15/2015*	12.00	ND	98.38	86.38	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	5/12/2015	13.19	ND	98.38	85.19	NA	NA	NA		
	6/9/2015	13.56	ND	98.38	84.82	NA	NA	NA		
	7/7/2015	12.11	ND	98.38	86.27	NA	NA	NA		
	8/3/2015	16.16	ND	98.38	82.22	NA	NA	NA		
	9/2/2015	12.34	ND	98.38	86.04	NA	NA	NA		
	10/20/2015	16.10	ND	98.38	82.28	NA	NA	NA		
	10/21/2015	15.35	ND	98.38	83.03	NA	NA	NA		
	11/3/2015	16.65	ND	98.38	81.73	NA	NA	NA		
	11/17/2015	14.56	ND	98.38	83.82	NA	NA	NA		
	12/3/2015	11.27	ND	98.38	87.11	NA	NA	NA		
	1/14/2016	10.92	ND	98.38	87.46	NA	NA	NA		
	2/10/2016	9.85	ND	98.38	88.53	NA	NA	NA		
	3/9/2016	10.55	ND	98.38	87.83	NA	NA	NA		
	4/8/2016	10.59	ND	98.38	87.79	NA	NA	NA		
	5/24/2016	9.90	ND	98.38	88.48	NA	NA	NA		
	8/25/2016	10.75	ND	98.38	87.63	NA	NA	NA		
	11/16/2016	12.40	ND	98.38	85.98	NA	NA	NA		
	1/24/2017	10.90	ND	98.38	87.48	NA	NA	NA		
	4/27/2017	11.22	ND	98.38	87.16	NA	NA	NA		
	7/13/2017	11.98	ND	98.38	86.40	NA	NA	NA		
MW-14	10/25/2017	12.07	ND	98.38	86.31	NA	NA	NA		
	2/13/2018	10.50	ND	98.38	87.88	NA	NA	NA		
	4/27/2018	10.78	ND	98.38	87.60	NA	NA	NA		
	7/19/2018	12.38	ND	98.38	86.00	NA	NA	NA		
	9/6/2018	10.68	ND	98.38	87.70	NA	NA	NA		
	10/24/2018	10.65	ND	98.38	87.73	NA	NA	NA	Slight odor	
	1/22/2019	10.02	ND	98.38	88.36	NA	NA	NA		
	7/24/2019	11.92	ND	98.38	86.46	NA	NA	NA		
	4/23/2020	10.69	ND	98.38	87.69	NA	NA	NA		
	7/7/2020	9.49	ND	98.38	88.89	NA	NA	NA		
	10/8/2020	10.91	ND	98.38	87.47	NA	NA	NA		
	1/14/2021	10.51	ND	98.38	87.87	NA	NA	NA		
	4/8/2021	10.01	ND	98.38	88.37	NA	NA	NA		
	7/7/2021	10.87	ND	98.38	87.51	NA	NA	NA		
	10/7/2021	11.30	ND	98.38	87.08	NA	NA	NA		
	1/13/2022	10.09	ND	98.38	88.29	NA	NA	NA		
	4/6/2022	9.90	ND	98.38	88.48	NA	NA	NA		
	7/12/2022	10.35	ND	98.38	88.03	NA	NA	NA		
	10/11/2022	10.60	ND	98.38	87.78	NA	NA	NA		
	1/18/2023	10.13	ND	98.38	88.25	NA	NA	NA		
	4/6/2023	11.14	ND	98.38	87.24	NA	NA	NA		
	7/6/2023	11.08	ND	98.38	87.30	NA	NA	NA		
	10/2/2023	11.85	ND	98.38	86.53	NA	NA	NA		
	4/22/2024	10.71	ND	98.38	87.67	NA	NA	NA		
	7/23/2024	10.20	ND	98.38	88.18	NA	NA	NA		
	10/29/2024	11.87	ND	98.38	86.51	NA	NA	NA		
	1/29/2025	12.25	ND	98.38	86.13	NA	NA	NA		
	5/1/2025	11.17	ND	98.38	87.21	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/23/2025	10.82	ND	98.38	87.56	NA	NA	NA		
	10/7/2025	11.55	ND	98.38	86.83	NA	NA	NA		
	1/20/2026	12.71	ND	98.38	85.67	NA	NA	NA		
	4/21/2026	11.37	ND	98.38	87.01	NA	NA	NA		
MW-15	12/14/2011	5.15	ND	91.16	86.01	NA	NA	NA	Recovery Well	
	12/19/2011	9.26	ND	91.16	81.90	NA	NA	NA		
	12/29/2011	9.72	ND	91.16	81.44	NA	NA	NA		
	1/5/2012	9.50	ND	91.16	81.66	NA	NA	NA		
	1/9/2012	9.41	ND	91.16	81.75	NA	NA	NA		
	1/10/2012	7.55	ND	91.16	83.61	NA	NA	NA		
	1/18/2012	9.78	ND	91.16	81.38	NA	NA	NA		
	1/25/2012	14.70	ND	91.16	76.46	NA	NA	NA		
	2/13/2012	14.47	ND	91.16	76.69	NA	NA	NA		
	3/5/2012	11.03	ND	91.16	80.13	NA	NA	NA		
	3/29/2012	5.88	ND	91.16	85.28	NA	NA	NA		
	4/11/2012	6.65	ND	91.16	84.51	NA	NA	NA		
	5/8/2012*	8.08	ND	91.16	83.08	NA	NA	NA		
	5/15/2012	10.06	ND	91.16	81.10	NA	NA	NA		
	6/7/2012*	8.45	ND	91.16	82.71	NA	NA	NA	Stinger depth: 12.75 ft.	
	7/6/2012*	8.03	ND	91.16	83.13	NA	NA	NA		
	8/14/2012	12.55	ND	91.16	78.61	NA	NA	NA	Stinger depth: 11.75 ft.	
	9/5/2012	12.55	ND	91.16	78.61	NA	NA	NA		
	10/5/2012*	8.64	ND	91.16	82.52	NA	NA	NA		
11/13/2012	10.01	ND	91.16	81.15	NA	NA	NA			
12/4/2012	10.96	ND	91.16	80.20	NA	NA	NA			
1/9/2013	10.96	ND	91.16	80.20	NA	NA	NA			
MW-15	1/21/2013*	8.63	ND	91.16	82.53	NA	NA	NA		
	2/8/2013	13.68	ND	91.16	77.48	NA	NA	NA	Stinger depth: 12.5 ft.	
	3/8/2013	13.60	ND	91.16	77.56	NA	NA	NA		
	4/16/2013	11.04	ND	91.16	80.12	NA	NA	NA	V. Slight	
	5/3/2013	9.81	ND	91.16	81.35	NA	NA	NA		
	6/13/2013	9.62	ND	91.16	81.54	NA	NA	NA		
	7/11/2013	10.01	ND	91.16	81.15	NA	NA	NA		
	7/19/2013*	7.64	ND	91.16	83.52	NA	NA	NA		
	8/1/2013	12.35	ND	91.16	78.81	NA	NA	NA		
	9/5/2013	9.88	ND	91.16	81.28	NA	NA	NA		
	10/8/2013*	8.52	ND	91.16	82.64	NA	NA	NA		
	10/22/2013*	7.67	ND	91.16	83.49	NA	NA	NA		
	11/6/2013	10.03	ND	91.16	81.13	NA	NA	NA		
	12/16/2013	10.80	ND	91.16	80.36	NA	NA	NA		
	1/6/2014*	7.35	ND	91.16	83.81	NA	NA	NA		
	2/24/2014	9.08	ND	91.16	82.08	NA	NA	NA		
	3/10/2014	7.25	ND	91.16	83.91	NA	NA	NA		
	4/22/2014	9.83	ND	91.16	81.33	NA	NA	NA		
	5/7/2014	7.08	ND	91.16	84.08	NA	NA	NA		
	6/3/2014	10.19	ND	91.16	80.97	NA	NA	NA		
7/3/2014	7.75	ND	91.16	83.41	NA	NA	NA			
7/17/2014	5.80	ND	91.16	85.36	NA	NA	NA	Stinger Depth: 11.15		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	8/25/2014	9.56	ND	91.16	81.60	NA	NA	NA		
	9/9/2014	9.95	ND	91.16	81.21	NA	NA	NA		
	10/8/2014	8.13	ND	91.16	83.03	NA	NA	NA		
	11/4/2014	8.95	ND	91.16	82.21	NA	NA	NA		
	12/1/2014	9.30	ND	91.16	81.86	NA	NA	NA		
	1/9/2015*	5.45	ND	91.16	85.71	NA	NA	NA		
	2/3/2015	8.10	ND	91.16	83.06	NA	NA	NA		
	3/17/2015	9.03	ND	91.16	82.13	NA	NA	NA		
	4/14/2015	8.75	ND	91.16	82.41	NA	NA	NA		
	4/15/2015*	5.55	ND	91.16	85.61	NA	NA	NA		
	5/12/2015	6.81	ND	91.16	84.35	NA	NA	NA		
	6/9/2015	6.84	ND	91.16	84.32	NA	NA	NA		
	7/7/2015	5.56	ND	91.16	85.60	NA	NA	NA		
	8/3/2015	10.91	ND	91.16	80.25	NA	NA	NA		
	9/2/2015	6.40	ND	91.16	84.76	NA	NA	NA		
	10/20/2015	10.02	ND	91.16	81.14	NA	NA	NA		
	10/21/2015	8.62	ND	91.16	82.54	NA	NA	NA		
	11/3/2015	9.98	ND	91.16	81.18	NA	NA	NA		
	11/17/2015	7.50	ND	91.16	83.66	NA	NA	NA		
	12/3/2015	4.16	ND	91.16	87.00	NA	NA	NA		
	1/14/2016	4.53	ND	91.16	86.63	NA	NA	NA		
	2/10/2016	3.50	ND	91.16	87.66	NA	NA	NA		
	3/9/2016	4.25	ND	91.16	86.91	NA	NA	NA		
	4/8/2016	4.13	ND	91.16	87.03	NA	NA	NA		
	5/24/2016	3.40	ND	91.16	87.76	NA	NA	NA		
	8/25/2016	4.30	ND	91.16	86.86	NA	NA	NA		
	1/24/2017	3.03	ND	91.16	88.13	NA	NA	NA		
	4/27/2017	4.62	ND	91.16	86.54	NA	NA	NA		
	7/13/2017	5.35	ND	91.16	85.81	NA	NA	NA		
	10/26/2017	5.03	ND	91.16	86.13	NA	NA	NA		
	2/13/2018	3.12	ND	91.16	88.04	NA	NA	NA		
MW-15	4/27/2018	4.18	ND	91.16	86.98	NA	NA	NA		
	7/19/2018	5.19	ND	91.16	85.97	NA	NA	NA		
	9/6/2018	4.10	ND	91.16	87.06	NA	NA	NA		
	10/24/2018	4.30	ND	91.16	86.86	NA	NA	NA		
	1/22/2019	3.43	ND	91.16	87.73	NA	NA	NA		
	7/24/2019	4.19	ND	91.16	86.97	NA	NA	NA		
	4/23/2020	4.11	ND	91.16	87.05	NA	NA	NA		
	7/7/2020	0.85	ND	91.16	90.31	NA	NA	NA		
	10/8/2020	4.35	ND	91.16	86.81	NA	NA	NA		
	1/14/2021	3.79	ND	91.16	87.37	NA	NA	NA		
	4/8/2021	3.59	ND	91.16	87.57	NA	NA	NA		
	7/7/2021	4.16	ND	91.16	87.00	NA	NA	NA		
	10/7/2021	4.70	ND	91.16	86.46	NA	NA	NA		
	1/13/2022	4.74	ND	91.16	86.42	NA	NA	NA		
	4/6/2022	3.95	ND	91.16	87.21	NA	NA	NA		
	7/12/2022	3.90	ND	91.16	87.26	NA	NA	NA		
	10/11/2022	4.08	ND	91.16	87.08	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/18/2023	4.45	ND	91.16	86.71	NA	NA	NA		
	4/6/2023	4.63	ND	91.16	86.53	NA	NA	NA		
	7/6/2023	4.49	ND	91.16	86.67	NA	NA	NA		
	10/2/2023	5.15	ND	91.16	86.01	NA	NA	NA		
	4/22/2024	4.51	ND	91.16	86.65	NA	NA	NA		
	7/23/2024	3.68	ND	91.16	87.48	NA	NA	NA		
	10/29/2024	5.28	ND	91.16	85.88	NA	NA	NA		
	1/29/2025	5.29	ND	91.16	85.87	NA	NA	NA		
	5/1/2025	5.68	ND	91.16	85.48	NA	NA	NA		
	7/23/2025	4.34	ND	91.16	86.82	NA	NA	NA		
	10/7/2025	5.06	ND	91.16	86.10	NA	NA	NA		
	1/20/2026	5.14	ND	91.16	86.02	NA	NA	NA		
	4/21/2026	4.85	ND	91.16	86.31	NA	NA	NA		
MW-16	12/14/2011	4.66	ND	90.75	86.09	NA	NA	NA	Recovery Well	
	12/19/2011	8.45	ND	90.75	82.30	NA	NA	NA		
	12/29/2011	9.37	ND	90.75	81.38	NA	NA	NA	Stagnant odor	
	1/5/2012	9.20	ND	90.75	81.55	NA	NA	NA		
	1/9/2012	9.13	ND	90.75	81.62	NA	NA	NA		
	1/10/2012	7.14	ND	90.75	83.61	NA	NA	NA		
	1/18/2012	9.59	ND	90.75	81.16	NA	NA	NA		
	1/25/2012	11.18	ND	90.75	79.57	NA	NA	NA		
	2/13/2012	11.18	ND	90.75	79.57	NA	NA	NA		
	3/5/2012	14.27	ND	90.75	76.48	NA	NA	NA		
	3/29/2012	5.41	ND	90.75	85.34	NA	NA	NA		
	4/11/2012	7.20	ND	90.75	83.55	NA	NA	NA		
	5/8/2012*	7.70	ND	90.75	83.05	NA	NA	NA		
	5/15/2012	8.39	ND	90.75	82.36	NA	NA	NA		
	6/7/2012*	8.39	ND	90.75	82.36	NA	NA	NA	Stinger depth: 11.50 ft.	
	7/6/2012*	7.57	ND	90.75	83.18	NA	NA	NA		
	8/14/2012	10.65	ND	90.75	80.10	NA	NA	NA	Stinger depth: 12.25 ft.	
	9/5/2012	11.07	ND	90.75	79.68	NA	NA	NA		
	10/5/2012*	8.25	ND	90.75	82.50	NA	NA	NA		
	11/13/2012	9.02	ND	90.75	81.73	NA	NA	NA		
	12/4/2012	11.20	ND	90.75	79.55	NA	NA	NA		
	1/9/2013	10.20	ND	90.75	80.55	NA	NA	NA		
1/21/2013*	8.25	ND	90.75	82.50	NA	NA	NA			
2/8/2013	12.45	ND	90.75	78.30	NA	NA	NA	Stinger depth: 13.0 ft.		
MW-16	3/8/2013	12.32	ND	90.75	78.43	NA	NA	NA		
	4/16/2013	9.59	ND	90.75	81.16	NA	NA	NA	Slight	
	5/3/2013	8.60	ND	90.75	82.15	NA	NA	NA		
	6/13/2013	7.48	ND	90.75	83.27	NA	NA	NA		
	7/11/2013	9.24	ND	90.75	81.51	NA	NA	NA		
	7/19/2013*	7.50	ND	90.75	83.25	NA	NA	NA		
	8/1/2013	11.09	ND	90.75	79.66	NA	NA	NA		
	9/5/2013	9.53	ND	90.75	81.22	NA	NA	NA		
	10/8/2013*	8.09	ND	90.75	82.66	NA	NA	NA		
	10/22/2013*	7.20	ND	90.75	83.55	NA	NA	NA		
	11/6/2013	9.35	ND	90.75	81.40	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	12/16/2013	10.49	ND	90.75	80.26	NA	NA	NA		
	1/6/2014*	7.34	ND	90.75	83.41	NA	NA	NA		
	2/24/2014	9.25	ND	90.75	81.50	NA	NA	NA		
	3/10/2014	6.72	ND	90.75	84.03	NA	NA	NA		
	4/22/2014	10.50	ND	90.75	80.25	NA	NA	NA		
	5/7/2014	5.93	ND	90.75	84.82	NA	NA	NA		
	6/3/2014	9.80	ND	90.75	80.95	NA	NA	NA		
	7/3/2014	7.40	ND	90.75	83.35	NA	NA	NA		
	7/17/2014	5.30	ND	90.75	85.45	NA	NA	NA	Stinger Depth: 9.20	
	8/25/2014	9.65	ND	90.75	81.10	NA	NA	NA		
	9/9/2014	9.41	ND	90.75	81.34	NA	NA	NA		
	10/8/2014	7.80	ND	90.75	82.95	NA	NA	NA		
	11/4/2014	8.58	ND	90.75	82.17	NA	NA	NA		
	12/1/2014	9.25	ND	90.75	81.50	NA	NA	NA		
	1/9/2015*	4.95	ND	90.75	85.80	NA	NA	NA		
	2/3/2015	8.76	ND	90.75	81.99	NA	NA	NA		
	3/17/2015	8.35	ND	90.75	82.40	NA	NA	NA		
	4/14/2015	8.66	ND	90.75	82.09	NA	NA	NA		
	4/15/2015*	5.10	ND	90.75	85.65	NA	NA	NA		
	5/12/2015	5.11	ND	90.75	85.64	NA	NA	NA		
	6/9/2015	5.33	ND	90.75	85.42	NA	NA	NA		
	7/7/2015	5.05	ND	90.75	85.70	NA	NA	NA		
	8/3/2015	9.30	ND	90.75	81.45	NA	NA	NA		
	9/2/2015	5.85	ND	90.75	84.90	NA	NA	NA		
	10/20/2015	9.29	ND	90.75	81.46	NA	NA	NA		
	10/21/2015	8.62	ND	90.75	82.13	NA	NA	NA		
	11/3/2015	9.80	ND	90.75	80.95	NA	NA	NA		
	11/17/2015	7.00	ND	90.75	83.75	NA	NA	NA		
	12/3/2015	3.85	ND	90.75	86.90	NA	NA	NA		
	1/14/2016	3.89	ND	90.75	86.86	NA	NA	NA		
	2/10/2016	1.90	ND	90.75	88.85	NA	NA	NA		
	3/9/2016	3.45	ND	90.75	87.30	NA	NA	NA		
	4/8/2016	3.50	ND	90.75	87.25	NA	NA	NA		
	5/24/2016	1.80	ND	90.75	88.95	NA	NA	NA		
	8/25/2016	3.44	ND	90.75	87.31	NA	NA	NA		
	1/24/2017	4.50	ND	90.75	86.25	NA	NA	NA		
	4/27/2017	3.94	ND	90.75	86.81	NA	NA	NA		
	7/13/2017	4.79	ND	90.75	85.96	NA	NA	NA		
	10/25/2017	5.58	ND	90.75	85.17	NA	NA	NA		
	2/13/2018	1.50	ND	90.75	89.25	NA	NA	NA		
	4/27/2018	2.76	ND	90.75	87.99	NA	NA	NA		
	7/19/2018	4.68	ND	90.75	86.07	NA	NA	NA		
MW-16	9/6/2018	3.43	ND	90.75	87.32	NA	NA	NA		
	10/24/2018	3.49	ND	90.75	87.26	NA	NA	NA		
	1/22/2019	1.28	ND	90.75	89.47	NA	NA	NA		
	7/24/2019	4.43	ND	90.75	86.32	NA	NA	NA		
	4/23/2020	3.36	ND	90.75	87.39	NA	NA	NA		
	7/7/2020	0.42	ND	90.75	90.33	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/8/2020	3.64	ND	90.75	87.11	NA	NA	NA		
	1/14/2021	3.11	ND	90.75	87.64	NA	NA	NA		
	4/8/2021	3.01	ND	90.75	87.74	NA	NA	NA		
	7/7/2021	3.47	ND	90.75	87.28	NA	NA	NA		
	10/7/2021	4.15	ND	90.75	86.60	NA	NA	NA		
	1/13/2022	3.98	ND	90.75	86.77	NA	NA	NA		
	4/6/2022	4.12	ND	90.75	86.63	NA	NA	NA		
	7/12/2022	3.02	ND	90.75	87.73	NA	NA	NA		
	10/11/2022	2.90	ND	90.75	87.85	NA	NA	NA		
	1/18/2023	3.50	ND	90.75	87.25	NA	NA	NA		
	4/6/2023	3.76	ND	90.75	86.99	NA	NA	NA		
	7/6/2023	2.97	ND	90.75	87.78	NA	NA	NA		
	10/2/2023	4.41	ND	90.75	86.34	NA	NA	NA		
	4/22/2024	3.33	ND	90.75	87.42	NA	NA	NA		
	7/23/2024	2.24	ND	90.75	88.51	NA	NA	NA		
	10/29/2024	4.65	ND	90.75	86.10	NA	NA	NA		
	1/29/2025	4.50	ND	90.75	86.25	NA	NA	NA		
	5/1/2025	3.38	ND	90.75	87.37	NA	NA	NA		
	7/23/2025	3.50	ND	90.75	87.25	NA	NA	NA		
	10/7/2025	4.35	ND	90.75	86.40	NA	NA	NA		
	1/20/2026	4.22	ND	90.75	86.53	NA	NA	NA		
	4/21/2026	4.07	ND	90.75	86.68	NA	NA	NA		
MW-17	12/14/2011	10.32	ND	95.32	85.00	NA	NA	NA	Recovery Well	
	12/19/2011	12.96	ND	95.32	82.36	NA	NA	NA	stagnant odor	
	12/29/2011	12.90	ND	95.32	82.42	NA	NA	NA		
	1/5/2012	12.52	ND	95.32	82.80	NA	NA	NA	Stagnant odor	
	1/9/2012	12.64	ND	95.32	82.68	NA	NA	NA		
	1/10/2012	11.42	ND	95.32	83.90	NA	NA	NA		
	1/18/2012	12.21	ND	95.32	83.11	NA	NA	NA		
	1/25/2012	12.06	ND	95.32	83.26	NA	NA	NA		
	2/13/2012	12.85	ND	95.32	82.47	NA	NA	NA		
	3/5/2012	13.22	ND	95.32	82.10	NA	NA	NA		
	3/29/2012	10.55	ND	95.32	84.77	NA	NA	NA		
	4/11/2012	10.91	ND	95.32	84.41	NA	NA	NA		
	5/8/2012*	11.57	ND	95.32	83.75	NA	NA	NA		
	5/15/2012	13.70	ND	95.32	81.62	NA	NA	NA		
	6/7/2012*	11.76	ND	95.32	83.56	NA	NA	NA	Stinger depth: 15.10 ft.	
	7/6/2012*	11.72	ND	95.32	83.60	NA	NA	NA		
	8/14/2012	16.10	ND	95.32	79.22	NA	NA	NA		
	9/5/2012	13.07	ND	95.32	82.25	NA	NA	NA		
	10/5/2012*	12.12	ND	95.32	83.20	NA	NA	NA		
	11/13/2012	12.41	ND	95.32	82.91	NA	NA	NA		
	12/4/2012	12.85	ND	95.32	82.47	NA	NA	NA		
	1/9/2013	12.89	ND	95.32	82.43	NA	NA	NA		
	1/21/2013*	12.00	ND	95.32	83.32	NA	NA	NA		
	2/8/2013	12.66	ND	95.32	82.66	NA	NA	NA		
	3/8/2013	12.15	ND	95.32	83.17	NA	NA	NA		
	4/16/2013	12.47	ND	95.32	82.85	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
MW-17	5/3/2013	11.99	ND	95.32	83.33	NA	NA	NA		
	6/13/2013	10.72	ND	95.32	84.60	NA	NA	NA		
	7/11/2013	12.05	ND	95.32	83.27	NA	NA	NA		
	7/19/2013*	11.68	ND	95.32	83.64	NA	NA	NA		
	8/1/2013	12.55	ND	95.32	82.77	NA	NA	NA		
	9/5/2013	12.58	ND	95.32	82.74	NA	NA	NA		
	10/8/2013*	12.18	ND	95.32	83.14	NA	NA	NA		
	10/22/2013*	11.69	ND	95.32	83.63	NA	NA	NA		
	11/6/2013	13.27	ND	95.32	82.05	NA	NA	NA		
	12/16/2013	14.50	ND	95.32	80.82	NA	NA	NA		
	1/6/2014*	10.93	ND	95.32	84.39	NA	NA	NA		
	2/24/2014	15.30	ND	95.32	80.02	NA	NA	NA		
	3/10/2014	11.48	ND	95.32	83.84	NA	NA	NA		
	4/22/2014	14.41	ND	95.32	80.91	NA	NA	NA		
	5/7/2014	13.15	ND	95.32	82.17	NA	NA	NA		
	6/3/2014	14.31	ND	95.32	81.01	NA	NA	NA		
	7/3/2014	13.91	ND	95.32	81.41	NA	NA	NA		
	7/17/2014	10.74	ND	95.32	84.58	NA	NA	NA	Stinger Depth: 16.55	
	8/25/2014	15.08	ND	95.32	80.24	NA	NA	NA		
	9/9/2014	15.57	ND	95.32	79.75	NA	NA	NA		
	10/7/2014	11.75	ND	95.32	83.57	NA	NA	NA		
	11/4/2014	14.22	ND	95.32	81.10	NA	NA	NA		
	12/1/2014	14.65	ND	95.32	80.67	NA	NA	NA		
	1/9/2015*	10.38	ND	95.32	84.94	NA	NA	NA		
	2/3/2015	15.49	ND	95.32	79.83	NA	NA	NA		
	3/17/2015	13.97	ND	95.32	81.35	NA	NA	NA		
	4/14/2015	14.53	ND	95.32	80.79	NA	NA	NA		
	4/15/2015*	10.42	ND	95.32	84.90	NA	NA	NA		
	5/12/2015	12.55	ND	95.32	82.77	NA	NA	NA		
	6/9/2015	12.49	ND	95.32	82.83	NA	NA	NA		
	7/7/2015	10.41	ND	95.32	84.91	NA	NA	NA		
	8/3/2015	12.82	ND	95.32	82.50	NA	NA	NA		
	9/2/2015	11.02	ND	95.32	84.30	NA	NA	NA		
	10/20/2015	12.23	ND	95.32	83.09	NA	NA	NA		
	10/21/2015	11.90	ND	95.32	83.42	NA	NA	NA		
	11/3/2015	12.40	ND	95.32	82.92	NA	NA	NA		
	11/17/2015	11.61	ND	95.32	83.71	NA	NA	NA		
	12/3/2015	9.41	ND	95.32	85.91	NA	NA	NA		
	1/14/2016	9.91	ND	95.32	85.41	NA	NA	NA		
	2/10/2016	8.86	ND	95.32	86.46	NA	NA	NA		
3/9/2016	9.46	ND	95.32	85.86	NA	NA	NA			
4/8/2016	9.40	ND	95.32	85.92	NA	NA	NA			
5/24/2016	8.69	ND	95.32	86.63	NA	NA	NA			
8/25/2016	9.79	ND	95.32	85.53	NA	NA	NA	Slight Odor		
1/24/2017	9.58	ND	95.32	85.74	NA	NA	NA			
4/27/2017	9.83	ND	95.32	85.49	NA	NA	NA			
7/13/2017	10.46	ND	95.32	84.86	NA	NA	NA			
10/25/2017	10.58	ND	95.32	84.74	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	2/13/2018	9.20	ND	95.32	86.12	NA	NA	NA		
	4/27/2018	8.94	ND	95.32	86.38	NA	NA	NA		
	7/19/2018	10.22	ND	95.32	85.10	NA	NA	NA		
	9/6/2018	9.32	ND	95.32	86.00	NA	NA	NA		
	10/24/2018	9.48	ND	95.32	85.84	NA	NA	NA		
MW-17	1/22/2019	8.00	ND	95.32	87.32	NA	NA	NA		
	7/24/2019	8.83	ND	95.32	86.49	NA	NA	NA		
	4/23/2020	9.00	ND	95.32	86.32	NA	NA	NA		
	7/7/2020	6.37	ND	95.32	88.95	NA	NA	NA		
	10/8/2020	9.35	ND	95.32	85.97	NA	NA	NA		
	1/14/2021	8.85	ND	95.32	86.47	NA	NA	NA		
	4/8/2021	8.44	ND	95.32	86.88	NA	NA	NA		
	7/7/2021	9.18	ND	95.32	86.14	NA	NA	NA		
	10/7/2021	9.40	ND	95.32	85.92	NA	NA	NA		
	1/13/2022	10.39	ND	95.32	84.93	NA	NA	NA		
	4/6/2022	8.85	ND	95.32	86.47	NA	NA	NA		
	7/12/2022	8.22	ND	95.32	87.10	NA	NA	NA		
	10/11/2022	8.50	ND	95.32	86.82	NA	NA	NA		
	1/18/2023	9.08	ND	95.32	86.24	NA	NA	NA		
	4/6/2023	8.54	ND	95.32	86.78	NA	NA	NA		
	7/6/2023	8.89	ND	95.32	86.43	NA	NA	NA		
	10/2/2023	10.04	ND	95.32	85.28	NA	NA	NA		
	4/22/2024	8.78	ND	95.32	86.54	NA	NA	NA		
	7/23/2024	7.45	ND	95.32	87.87	NA	NA	NA		
	10/29/2024	10.14	ND	95.32	85.18	NA	NA	NA		
	1/29/2025	9.63	ND	95.32	85.69	NA	NA	NA		
	5/1/2025	9.42	ND	95.32	85.90	NA	NA	NA		
	7/23/2025	9.13	ND	95.32	86.19	NA	NA	NA		
10/7/2025	9.96	ND	95.32	85.36	NA	NA	NA			
1/20/2026	10.00	ND	95.32	85.32	NA	NA	NA			
4/21/2026	9.60	ND	95.32	85.72	NA	NA	NA			
MW-18	12/14/2011	4.59	4.59	90.72	86.13	86.13	86.13	0.00	Slight Sheen	4.20
	12/15/2011	8.97	ND	90.72	81.75	NA	NA	NA		>5
	12/16/2011	9.10	9.10	90.72	81.62	81.62	81.62	0.00	sheen	>5
	12/19/2011	8.94	ND	90.72	81.78	NA	NA	NA	Strong Odor	0.37
	12/20/2011	9.26	9.26	90.72	81.46	81.46	81.46	0.00	Spotty Sheen	0.74
	12/21/2011	9.48	9.48	90.72	81.24	81.24	81.24	0.00	Spotty Sheen	0.84
	12/22/2011	9.40	ND	90.72	81.32	NA	NA	NA	Slight Odor	0.27
	12/23/2011	9.56	ND	90.72	81.16	NA	NA	NA	Strong Odor	3.35
	12/27/2011	8.97	ND	90.72	81.75	NA	NA	NA		>5
	12/28/2011	9.59	ND	90.72	81.13	NA	NA	NA	Moderate odor	>5
	12/29/2011	9.48	9.48	90.72	81.24	81.24	81.24	0.00	Slight Sheen	4.10
	12/30/2011	9.70	9.70	90.72	81.02	81.02	81.02	0.00	thin sheen	4.45
	1/3/2012	9.24	ND	90.72	81.48	NA	NA	NA	Slight Odor	4.70
	1/5/2012	9.34	ND	90.72	81.38	NA	NA	NA	Stagnant odor	1.04
	1/9/2012	9.20	9.20	90.72	81.52	81.52	81.52	0.00	dirty sheen	
	1/10/2012	7.12	7.12	90.72	83.60	83.60	83.60	0.00	sheen	
1/18/2012	9.58	ND	90.72	81.14	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/25/2012	9.02	ND	90.72	81.70	NA	NA	NA		
	1/30/2012	8.62	ND	90.72	82.10	NA	NA	NA		
	2/6/2012	9.54	ND	90.72	81.18	NA	NA	NA	Slight Odor	
	2/13/2012	9.28	ND	90.72	81.44	NA	NA	NA		
	2/20/2012	9.24	ND	90.72	81.48	NA	NA	NA		13.25
	2/28/2012	9.50	ND	90.72	81.22	NA	NA	NA	Moderate odor	2.45
	3/5/2012	8.92	ND	90.72	81.80	NA	NA	NA		
	3/12/2012	9.31	ND	90.72	81.41	NA	NA	NA		
	3/19/2012	9.34	ND	90.72	81.38	NA	NA	NA	Slight Odor	2.55
	3/29/2012	5.35	ND	90.72	85.37	NA	NA	NA	Slight Odor	
	4/2/2012	8.16	ND	90.72	82.56	NA	NA	NA	Moderate odor	
MW-18	4/10/2012	7.84	ND	90.72	82.88	NA	NA	NA	Slight Odor	
	4/16/2012	9.54	ND	90.72	81.18	NA	NA	NA	Slight Odor	1.01
	4/23/2012	8.75	ND	90.72	81.97	NA	NA	NA	Slight Odor	
	4/30/2012	9.63	ND	90.72	81.09	NA	NA	NA		
	5/8/2012*	7.90	ND	90.72	82.82	NA	NA	NA		
	5/15/2012	8.38	ND	90.72	82.34	NA	NA	NA		
	5/21/2012	8.77	ND	90.72	81.95	NA	NA	NA		3.50
	5/31/2012	9.18	ND	90.72	81.54	NA	NA	NA		
	6/7/2012*	8.08	ND	90.72	82.64	NA	NA	NA		
	6/11/2012	9.54	ND	90.72	81.18	NA	NA	NA		2.10
	6/18/2012	9.48	ND	90.72	81.24	NA	NA	NA	Slight Odor	
	6/25/2012	8.93	ND	90.72	81.79	NA	NA	NA		
	7/6/2012*	7.39	ND	90.72	83.33	NA	NA	NA		
	7/10/2012	9.47	ND	90.72	81.25	NA	NA	NA		
	7/17/2012	9.57	ND	90.72	81.15	NA	NA	NA		2.80
	7/24/2012	9.16	ND	90.72	81.56	NA	NA	NA		
	7/31/2012	9.34	ND	90.72	81.38	NA	NA	NA		
	8/7/2012	9.56	ND	90.72	81.16	NA	NA	NA		0.12
	8/14/2012	9.60	ND	90.72	81.12	NA	NA	NA		
	8/21/2012	9.98	ND	90.72	80.74	NA	NA	NA		
	8/28/2012	8.22	ND	90.72	82.50	NA	NA	NA		
	9/5/2012	9.78	ND	90.72	80.94	NA	NA	NA		3.00
	9/13/2012	10.43	ND	90.72	80.29	NA	NA	NA		
	9/18/2012	10.13	ND	90.72	80.59	NA	NA	NA		
	9/26/2012	9.18	ND	90.72	81.54	NA	NA	NA		
	10/5/2012*	8.24	ND	90.72	82.48	NA	NA	NA		
	10/11/2012	9.97	ND	90.72	80.75	NA	NA	NA		0.44
	10/16/2012	9.91	ND	90.72	80.81	NA	NA	NA		
	10/22/2012	10.01	ND	90.72	80.71	NA	NA	NA		
	10/31/2012	9.14	ND	90.72	81.58	NA	NA	NA		
	11/7/2012	8.82	ND	90.72	81.90	NA	NA	NA		
	11/13/2012	10.02	ND	90.72	80.70	NA	NA	NA		4.00
	11/21/2012	10.32	ND	90.72	80.40	NA	NA	NA		
	11/27/2012	10.52	ND	90.72	80.20	NA	NA	NA		
	12/4/2012	10.48	ND	90.72	80.24	NA	NA	NA		>5.0
	12/13/2012	10.57	ND	90.72	80.15	NA	NA	NA		
	12/21/2012	10.82	ND	90.72	79.90	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	12/28/2012	11.91	ND	90.72	78.81	NA	NA	NA		
	1/4/2013	10.84	ND	90.72	79.88	NA	NA	NA		6.50
	1/9/2013	10.95	ND	90.72	79.77	NA	NA	NA		
	1/16/2013	9.87	ND	90.72	80.85	NA	NA	NA		
	1/21/2013*	8.25	ND	90.72	82.47	NA	NA	NA		
	2/8/2013	10.29	ND	90.72	80.43	NA	NA	NA		5.00
	3/8/2013	9.41	ND	90.72	81.31	NA	NA	NA		10.50
	4/16/2013	9.56	ND	90.72	81.16	NA	NA	NA		1.70
	4/17/2013*	7.59	ND	90.72	83.13	NA	NA	NA		
	5/3/2013	8.66	ND	90.72	82.06	NA	NA	NA		0.04
	6/13/2013	8.50	ND	90.72	82.22	NA	NA	NA		1.70
	7/11/2013	9.01	ND	90.72	81.71	NA	NA	NA		1.50
	7/19/2013*	7.07	ND	90.72	83.65	NA	NA	NA		
	8/1/2013	10.30	ND	90.72	80.42	NA	NA	NA		6.50
	9/5/2013	9.60	ND	90.72	81.12	NA	NA	NA		
	10/7/2013	8.88	ND	90.72	81.84	NA	NA	NA		0.40
MW-18	10/8/2013*	8.10	ND	90.72	82.62	NA	NA	NA		
	10/22/2013*	7.24	ND	90.72	83.48	NA	NA	NA		
	11/6/2013	9.20	ND	90.72	81.52	NA	NA	NA		0.30
	12/4/2013	10.13	ND	90.72	80.59	NA	NA	NA		2.60
	1/6/2014*	7.97	ND	90.72	82.75	NA	NA	NA		
	2/24/2014	8.80	ND	90.72	81.92	NA	NA	NA		
	3/10/2014	8.01	ND	90.72	82.71	NA	NA	NA		0.0
	4/22/2014	10.07	ND	90.72	80.65	NA	NA	NA		0.2
	4/23/2014*	7.91	ND	90.72	82.81	NA	NA	NA		
	5/7/2014	6.08	ND	90.72	84.64	NA	NA	NA		0.0
	6/3/2014	9.85	ND	90.72	80.87	NA	NA	NA		
	7/3/2014	6.92	ND	90.72	83.80	NA	NA	NA		0.08
	7/17/2014	5.20	ND	90.72	85.52	NA	NA	NA		
	8/25/2014	10.30	ND	90.72	80.42	NA	NA	NA		0.08
	9/9/2014	9.03	ND	90.72	81.69	NA	NA	NA		1.2
	10/7/2014	9.30	ND	90.72	81.42	NA	NA	NA		2.5
	10/8/2014*	7.81	ND	90.72	82.91	NA	NA	NA		
	11/4/2014	8.70	ND	90.72	82.02	NA	NA	NA		1.2
	12/1/2014	8.35	ND	90.72	82.37	NA	NA	NA		3.0
	1/7/2015	6.32	ND	90.72	84.40	NA	NA	NA		
	1/9/2015*	5.00	ND	90.72	85.72	NA	NA	NA		
	2/3/2015	7.87	ND	90.72	82.85	NA	NA	NA		1.0
	3/17/2015	7.01	ND	90.72	83.71	NA	NA	NA		0.0
	4/14/2015	6.82	ND	90.72	83.90	NA	NA	NA		
	4/15/2015*	5.20	ND	90.72	85.52	NA	NA	NA		
	5/12/2015	6.11	ND	90.72	84.61	NA	NA	NA		0.00
	6/9/2015	6.93	ND	90.72	83.79	NA	NA	NA		0.06
	7/7/2015	5.03	ND	90.72	85.69	NA	NA	NA		0.00
	8/3/2015	9.42	ND	90.72	81.30	NA	NA	NA		-2.00
	9/2/2015	5.85	ND	90.72	84.87	NA	NA	NA		
	10/20/2015	9.40	ND	90.72	81.32	NA	NA	NA		0.02
	10/21/2015	8.29	ND	90.72	82.43	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	11/3/2015	9.88	ND	90.72	80.84	NA	NA	NA		0.10
	12/3/2015	4.10	ND	90.72	86.62	NA	NA	NA		
	1/14/2016	3.75	ND	90.72	86.97	NA	NA	NA		
	2/10/2016	2.75	ND	90.72	87.97	NA	NA	NA		
	3/9/2016	3.49	ND	90.72	87.23	NA	NA	NA		
	4/8/2016	3.50	ND	90.72	87.22	NA	NA	NA		
	5/24/2016	2.85	ND	90.72	87.87	NA	NA	NA		
	8/25/2016	3.72	ND	90.72	87.00	NA	NA	NA		
	11/16/2016	4.94	ND	90.72	85.78	NA	NA	NA		
	1/24/2017	3.62	ND	90.72	87.10	NA	NA	NA		
	4/27/2017	4.05	ND	90.72	86.67	NA	NA	NA		
	7/13/2017	4.80	ND	90.72	85.92	NA	NA	NA		
	10/25/2017	5.00	ND	90.72	85.72	NA	NA	NA		
	2/13/2018	3.12	ND	90.72	87.60	NA	NA	NA		
	4/27/2018	3.51	ND	90.72	87.21	NA	NA	NA		
	7/19/2018	4.63	ND	90.72	86.09	NA	NA	NA		
	9/6/2018	3.58	ND	90.72	87.14	NA	NA	NA		
	10/24/2018	3.64	ND	90.72	87.08	NA	NA	NA		
	1/22/2019	3.01	ND	90.72	87.71	NA	NA	NA		
	7/24/2019	4.72	ND	90.72	86.00	NA	NA	NA		
	4/23/2020	3.61	ND	90.72	87.11	NA	NA	NA		
MW-18 abandoned on May 5, 2020										
MW-19	12/14/2011	9.10	ND	95.01	85.91	NA	NA	NA		
	12/15/2011	12.79	ND	95.01	82.22	NA	NA	NA		0.65
	12/16/2011	13.01	ND	95.01	82.00	NA	NA	NA	Moderate odor	0.88
	12/19/2011	12.63	ND	95.01	82.38	NA	NA	NA	Moderate odor	0.79
	12/20/2011	13.03	ND	95.01	81.98	NA	NA	NA	Strong Odor	0.81
	12/21/2011	13.03	ND	95.01	81.98	NA	NA	NA	Moderate odor	0.76
	12/22/2011	12.85	ND	95.01	82.16	NA	NA	NA	Moderate odor	0.62
	12/23/2011	13.20	13.20	95.01	81.81	81.81	81.81	0.00	Spotty Sheen	0.81
	12/27/2011	12.52	12.52	95.01	82.49	82.49	82.49	0.00	sheen	0.66
	12/28/2011	13.04	13.04	95.01	81.97	81.97	81.97	0.00	Spotty Sheen	0.65
	12/29/2011	13.01	ND	95.01	82.00	NA	NA	NA	Moderate odor	0.60
	12/30/2011	13.03	13.03	95.01	81.98	81.98	81.98	0.00	sheen	0.62
	1/3/2012	12.73	ND	95.01	82.28	NA	NA	NA	Moderate odor	0.54
	1/5/2012	13.03	ND	95.01	81.98	NA	NA	NA	Strong Odor	0.53
	1/9/2012	12.67	12.67	95.01	82.34	82.34	82.34	0.00	sheen	
	1/10/2012	11.24	ND	95.01	83.77	NA	NA	NA	Stagnant odor	
	1/18/2012	12.99	12.99	95.01	82.02	82.02	82.02	0.00	whispy sheen	
	1/25/2012	12.71	ND	95.01	82.30	NA	NA	NA	Slight Odor	
	1/30/2012	12.54	ND	95.01	82.47	NA	NA	NA	Slight Odor	
	2/6/2012	12.69	ND	95.01	82.32	NA	NA	NA	Moderate odor	
	2/13/2012	12.88	ND	95.01	82.13	NA	NA	NA		
	2/20/2012	13.09	ND	95.01	81.92	NA	NA	NA	Moderate odor	0.53
	2/28/2012	13.22	ND	95.01	81.79	NA	NA	NA	Strong Odor	0.33
3/5/2012	13.09	ND	95.01	81.92	NA	NA	NA	Slight odor		
3/12/2012	12.90	ND	95.01	82.11	NA	NA	NA			
3/19/2012	12.93	ND	95.01	82.08	NA	NA	NA		0.30	

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	3/29/2012	9.71	ND	95.01	85.30	NA	NA	NA		
	4/2/2012	11.71	ND	95.01	83.30	NA	NA	NA		
	4/10/2012	10.83	ND	95.01	84.18	NA	NA	NA		
	4/16/2012	12.68	12.68	95.01	82.33	82.33	82.33	0.00	Sheen	0.08
	4/23/2012	12.24	ND	95.01	82.77	NA	NA	NA	Slight Odor	
	4/30/2012	12.88	ND	95.01	82.13	NA	NA	NA		
	5/8/2012*	11.55	ND	95.01	83.46	NA	NA	NA	Slight Odor	
	5/15/2012	11.97	ND	95.01	83.04	NA	NA	NA		
	5/21/2012	12.53	ND	95.01	82.48	NA	NA	NA		0.26
	5/31/2012	12.68	ND	95.01	82.33	NA	NA	NA		
	6/7/2012*	11.82	ND	95.01	83.19	NA	NA	NA	Slight Odor	
	6/11/2012	12.80	ND	95.01	82.21	NA	NA	NA		0.17
	6/18/2012	12.77	ND	95.01	82.24	NA	NA	NA		
	6/25/2012	12.92	ND	95.01	82.09	NA	NA	NA		
	7/6/2012*	11.35	ND	95.01	83.66	NA	NA	NA		
	7/10/2012	12.74	ND	95.01	82.27	NA	NA	NA	Slight Odor	
	7/17/2012	12.87	ND	95.01	82.14	NA	NA	NA		0.82
	7/24/2012	12.90	ND	95.01	82.11	NA	NA	NA		
	7/31/2012	12.94	ND	95.01	82.07	NA	NA	NA		
	8/7/2012	13.23	ND	95.01	81.78	NA	NA	NA		0.60
	8/14/2012	13.10	ND	95.01	81.91	NA	NA	NA		
	8/21/2012	13.52	ND	95.01	81.49	NA	NA	NA		
	8/28/2012	11.29	ND	95.01	83.72	NA	NA	NA		
	9/5/2012	13.19	ND	95.01	81.82	NA	NA	NA		0.05
	9/13/2012	13.80	ND	95.01	81.21	NA	NA	NA		
	9/18/2012	13.64	ND	95.01	81.37	NA	NA	NA		
MW-19	9/26/2012	13.03	ND	95.01	81.98	NA	NA	NA		
	10/5/2012*	12.15	ND	95.01	82.86	NA	NA	NA		
	10/11/2012	13.40	ND	95.01	81.61	NA	NA	NA		0.02
	10/16/2012	13.04	ND	95.01	81.97	NA	NA	NA		
	10/22/2012	13.44	ND	95.01	81.57	NA	NA	NA		
	10/31/2012	12.18	ND	95.01	82.83	NA	NA	NA		
	11/7/2012	12.63	ND	95.01	82.38	NA	NA	NA		
	11/13/2012	12.86	ND	95.01	82.15	NA	NA	NA		0.20
	11/21/2012	13.55	ND	95.01	81.46	NA	NA	NA		
	11/27/2012	13.53	ND	95.01	81.48	NA	NA	NA		
	12/4/2012	13.75	ND	95.01	81.26	NA	NA	NA		0.04
	12/13/2012	13.64	ND	95.01	81.37	NA	NA	NA		
	12/21/2012	13.09	ND	95.01	81.92	NA	NA	NA		
	12/28/2012	13.80	ND	95.01	81.21	NA	NA	NA		
	1/4/2013	13.85	ND	95.01	81.16	NA	NA	NA		0.04
	1/9/2013	13.91	ND	95.01	81.10	NA	NA	NA		
	1/16/2013	12.44	ND	95.01	82.57	NA	NA	NA		
	1/21/2013*	11.97	ND	95.01	83.04	NA	NA	NA		
	2/8/2013	13.28	ND	95.01	81.73	NA	NA	NA		0.04
	3/8/2013	12.41	ND	95.01	82.60	NA	NA	NA		0.02
	4/16/2013	16.76	ND	95.01	78.25	NA	NA	NA		0.03
	4/17/2013*	11.45	ND	95.01	83.56	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	5/3/2013	12.23	ND	95.01	82.78	NA	NA	NA		0.02
	6/13/2013	10.31	ND	95.01	84.70	NA	NA	NA		0.02
	7/11/2013	12.33	ND	95.01	82.68	NA	NA	NA		0.06
	7/19/2013*	11.04	ND	95.01	83.97	NA	NA	NA		
	8/1/2013	13.26	ND	95.01	81.75	NA	NA	NA		0.15
	9/5/2013	13.24	ND	95.01	81.77	NA	NA	NA		
	10/7/2013	10.87	ND	95.01	84.14	NA	NA	NA		0.00
	10/8/2013*	12.00	ND	95.01	83.01	NA	NA	NA		
	10/22/2013*	11.22	ND	95.01	83.79	NA	NA	NA		
	11/6/2013	13.10	ND	95.01	81.91	NA	NA	NA		0.00
	12/4/2013	13.58	ND	95.01	81.43	NA	NA	NA		0.10
	1/6/2014*	10.80	ND	95.01	84.21	NA	NA	NA		
	2/24/2014	12.25	ND	95.01	82.76	NA	NA	NA		
	3/10/2014	11.40	ND	95.01	83.61	NA	NA	NA		0.0
	4/22/2014	13.09	ND	95.01	81.92	NA	NA	NA		0.0
	4/23/2014*	11.55	ND	95.01	83.46	NA	NA	NA		
	5/7/2014	9.13	ND	95.01	85.88	NA	NA	NA		0.50
	6/3/2014	13.35	ND	95.01	81.66	NA	NA	NA		
	7/3/2014	10.39	ND	95.01	84.62	NA	NA	NA		
	7/17/2014	9.11	ND	95.01	85.90	NA	NA	NA		1.1
	8/25/2014	12.86	ND	95.01	82.15	NA	NA	NA		0.20
	9/9/2014	12.71	ND	95.01	82.30	NA	NA	NA		1.0
	10/7/2014	12.98	ND	95.01	82.03	NA	NA	NA		1.0
	10/8/2014*	11.63	ND	95.01	83.38	NA	NA	NA		
	11/4/2014	12.57	ND	95.01	82.44	NA	NA	NA		0.8
	12/1/2014	12.00	ND	95.01	83.01	NA	NA	NA		0.76
	1/7/2015	10.54	ND	95.01	84.47	NA	NA	NA		0.62
	1/9/2015*	8.87	ND	95.01	86.14	NA	NA	NA		
	2/3/2015	11.60	ND	95.01	83.41	NA	NA	NA		0.54
	3/17/2015	10.58	ND	95.01	84.43	NA	NA	NA		0.24
	4/14/2015	10.53	ND	95.01	84.48	NA	NA	NA		
MW-19	4/15/2015*	8.95	ND	95.01	86.06	NA	NA	NA		
	5/12/2015	10.21	ND	95.01	84.80	NA	NA	NA		0.22
	6/9/2015	10.16	ND	95.01	84.85	NA	NA	NA		0.40
	7/7/2015	8.87	ND	95.01	86.14	NA	NA	NA		0.30
	8/3/2015	13.46	ND	95.01	81.55	NA	NA	NA		0.28
	9/2/2015	9.69	ND	95.01	85.32	NA	NA	NA		
	10/20/2015	13.34	ND	95.01	81.67	NA	NA	NA		0.06
	10/21/2015	12.02	ND	95.01	82.99	NA	NA	NA		
	11/3/2015	13.70	ND	95.01	81.31	NA	NA	NA		0.04
	12/3/2015	7.70	ND	95.01	87.31	NA	NA	NA		
	1/14/2016	7.69	ND	95.01	87.32	NA	NA	NA		
	2/10/2016	6.56	ND	95.01	88.45	NA	NA	NA		
	3/9/2016	7.36	ND	95.01	87.65	NA	NA	NA		
	4/8/2016	7.54	ND	95.01	87.47	NA	NA	NA		
	5/24/2016	6.78	ND	95.01	88.23	NA	NA	NA		
	8/25/2016	7.45	ND	95.01	87.56	NA	NA	NA		
	11/16/2016	9.12	ND	95.01	85.89	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/24/2017	7.58	ND	95.01	87.43	NA	NA	NA		
	4/27/2017	8.00	ND	95.01	87.01	NA	NA	NA		
	7/13/2017	8.80	ND	95.01	86.21	NA	NA	NA		
	10/25/2017	9.12	ND	95.01	85.89	NA	NA	NA		
	2/13/2018	4.15	ND	95.01	90.86	NA	NA	NA		
	4/27/2018	7.33	ND	95.01	87.68	NA	NA	NA		
	7/19/2018	8.56	ND	95.01	86.45	NA	NA	NA		
	9/6/2018	7.50	ND	95.01	87.51	NA	NA	NA		
	10/24/2018	7.60	ND	95.01	87.41	NA	NA	NA		
	1/22/2019	5.72	ND	95.01	89.29	NA	NA	NA		
	7/24/2019	7.19	ND	95.01	87.82	NA	NA	NA		
	4/23/2020	7.18	ND	95.01	87.83	NA	NA	NA		
MW-19 abandoned on May 5, 2020										
MW-20	12/14/2011	8.03	ND	95.40	87.37	NA	NA	NA		0.01
	12/15/2011	8.90	ND	95.40	86.50	NA	NA	NA		0.00
	12/16/2011	9.18	ND	95.40	86.22	NA	NA	NA		0.01
	12/19/2011	9.49	ND	95.40	85.91	NA	NA	NA		0.00
	12/20/2011	9.57	ND	95.40	85.83	NA	NA	NA		0.02
	12/21/2011	9.64	ND	95.40	85.76	NA	NA	NA		0.02
	12/22/2011	9.71	ND	95.40	85.69	NA	NA	NA		0.00
	12/23/2011	9.27	ND	95.40	86.13	NA	NA	NA		0.02
	12/27/2011	9.46	ND	95.40	85.94	NA	NA	NA		0.01
	12/28/2011	8.87	ND	95.40	86.53	NA	NA	NA		0.02
	12/29/2011	9.12	ND	95.40	86.28	NA	NA	NA		0.02
	12/30/2011	9.30	ND	95.40	86.10	NA	NA	NA		0.01
	1/3/2012	9.70	ND	95.40	85.70	NA	NA	NA		0.00
	1/5/2012	9.83	ND	95.40	85.57	NA	NA	NA		0.04
	1/9/2012	10.03	ND	95.40	85.37	NA	NA	NA		
	1/10/2012	9.88	ND	95.40	85.52	NA	NA	NA		
	1/18/2012	9.99	ND	95.40	85.41	NA	NA	NA		
	1/25/2012	10.24	ND	95.40	85.16	NA	NA	NA		
	1/30/2012	9.97	ND	95.40	85.43	NA	NA	NA		
	2/6/2012	10.33	ND	95.40	85.07	NA	NA	NA		
2/13/2012	10.50	ND	95.40	84.90	NA	NA	NA			
2/20/2012	10.61	ND	95.40	84.79	NA	NA	NA		0.00	
2/28/2012	10.79	ND	95.40	84.61	NA	NA	NA		0.02	
MW-20	3/5/2012	9.84	ND	95.40	85.56	NA	NA	NA		
	3/12/2012	10.29	ND	95.40	85.11	NA	NA	NA		
	3/19/2012	10.51	ND	95.40	84.89	NA	NA	NA		0.03
	3/29/2012	9.66	ND	95.40	85.74	NA	NA	NA		
	4/2/2012	10.12	ND	95.40	85.28	NA	NA	NA		
	4/10/2012	10.15	ND	95.40	85.25	NA	NA	NA		
	4/16/2012	10.60	ND	95.40	84.80	NA	NA	NA		0.03
	4/23/2012	10.78	ND	95.40	84.62	NA	NA	NA		
	4/30/2012	10.92	ND	95.40	84.48	NA	NA	NA		
	5/8/2012*	10.78	ND	95.40	84.62	NA	NA	NA		
	5/15/2012	10.64	ND	95.40	84.76	NA	NA	NA		
5/21/2012	10.82	ND	95.40	84.58	NA	NA	NA		0.03	

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	5/31/2012	10.80	ND	95.40	84.60	NA	NA	NA		
	6/7/2012*	10.78	ND	95.40	84.62	NA	NA	NA		
	6/11/2012	10.90	ND	95.40	84.50	NA	NA	NA		<0.00
	6/18/2012	10.96	ND	95.40	84.44	NA	NA	NA		
	6/25/2012	10.90	ND	95.40	84.50	NA	NA	NA		
	7/6/2012*	10.88	ND	95.40	84.52	NA	NA	NA		
	7/10/2012	11.03	ND	95.40	84.37	NA	NA	NA		
	7/17/2012	11.11	ND	95.40	84.29	NA	NA	NA		0.02
	7/24/2012	10.62	ND	95.40	84.78	NA	NA	NA		
	7/31/2012	10.78	ND	95.40	84.62	NA	NA	NA		
	8/7/2012	10.91	ND	95.40	84.49	NA	NA	NA		0.06
	8/14/2012	10.95	ND	95.40	84.45	NA	NA	NA		
	8/21/2012	11.05	ND	95.40	84.35	NA	NA	NA		
	8/28/2012	10.54	ND	95.40	84.86	NA	NA	NA		
	9/5/2012	10.84	ND	95.40	84.56	NA	NA	NA		0.02
	9/13/2012	11.20	ND	95.40	84.20	NA	NA	NA		
	9/18/2012	11.26	ND	95.40	84.14	NA	NA	NA		
	9/26/2012	11.35	ND	95.40	84.05	NA	NA	NA		
	10/5/2012*	11.48	ND	95.40	83.92	NA	NA	NA		
	10/11/2012	11.43	ND	95.40	83.97	NA	NA	NA		0.03
	10/16/2012	11.53	ND	95.40	83.87	NA	NA	NA		
	10/22/2012	11.71	ND	95.40	83.69	NA	NA	NA		
	10/31/2012	9.73	ND	95.40	85.67	NA	NA	NA		
	11/7/2012	9.98	ND	95.40	85.42	NA	NA	NA		
	11/13/2012	10.38	ND	95.40	85.02	NA	NA	NA		0.00
	11/21/2012	10.27	ND	95.40	85.13	NA	NA	NA		
	11/27/2012	10.95	ND	95.40	84.45	NA	NA	NA		
	12/4/2012	11.13	ND	95.40	84.27	NA	NA	NA		0.00
	12/13/2012	11.37	ND	95.40	84.03	NA	NA	NA		
	12/21/2012	11.31	ND	95.40	84.09	NA	NA	NA		
	12/28/2012	10.41	ND	95.40	84.99	NA	NA	NA		
	1/4/2013	10.32	ND	95.40	85.08	NA	NA	NA		0.02
	1/9/2013	10.57	ND	95.40	84.83	NA	NA	NA		
	1/16/2013	10.58	ND	95.40	84.82	NA	NA	NA		
	1/21/2013*	9.76	ND	95.40	85.64	NA	NA	NA		
	2/8/2013	9.75	ND	95.40	85.65	NA	NA	NA		0.05
	3/8/2013	9.25	ND	95.40	86.15	NA	NA	NA		0.00
	4/16/2013	9.97	ND	95.40	85.43	NA	NA	NA		0.00
	4/17/2013*	9.84	ND	95.40	85.56	NA	NA	NA		
	5/3/2013	9.96	ND	95.40	85.44	NA	NA	NA		0.00
	6/13/2013	8.23	ND	95.40	87.17	NA	NA	NA		0.00
MW-20	7/11/2013	9.92	ND	95.40	85.48	NA	NA	NA		0.00
	7/19/2013*	10.00	ND	95.40	85.40	NA	NA	NA		
	8/1/2013	10.63	ND	95.40	84.77	NA	NA	NA		0.00
	9/5/2013	11.18	ND	95.40	84.22	NA	NA	NA		
	10/7/2013	11.56	ND	95.40	83.84	NA	NA	NA		0.04
	10/8/2013*	11.53	ND	95.40	83.87	NA	NA	NA		
	10/22/2013*	10.45	ND	95.40	84.95	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	11/6/2013	10.97	ND	95.40	84.43	NA	NA	NA		0.00
	12/4/2013	11.05	ND	95.40	84.35	NA	NA	NA		0.00
	1/6/2014*	9.28	ND	95.40	86.12	NA	NA	NA		
	2/24/2014	7.37	ND	95.40	88.03	NA	NA	NA		
	3/10/2014	8.23	ND	95.40	87.17	NA	NA	NA		0.0
	4/22/2014	8.38	ND	95.40	87.02	NA	NA	NA		0.0
	4/23/2014*	8.52	ND	95.40	86.88	NA	NA	NA		
	5/7/2014	6.75	ND	95.40	88.65	NA	NA	NA		0.0
	6/3/2014	10.00	ND	95.40	85.40	NA	NA	NA		
	7/3/2014	8.45	ND	95.40	86.95	NA	NA	NA		0.04
	7/17/2014	8.91	ND	95.40	86.49	NA	NA	NA		
	8/25/2014	10.50	ND	95.40	84.90	NA	NA	NA		
	9/9/2014	10.35	ND	95.40	85.05	NA	NA	NA		0.03
	10/7/2014	11.20	ND	95.40	84.20	NA	NA	NA		
	10/8/2014*	11.17	ND	95.40	84.23	NA	NA	NA		
	11/4/2014	10.97	ND	95.40	84.43	NA	NA	NA		
	12/1/2014	10.53	ND	95.40	84.87	NA	NA	NA		0.02
	1/7/2015	8.90	ND	95.40	86.50	NA	NA	NA		
	1/9/2015*	8.43	ND	95.40	86.97	NA	NA	NA		
	2/3/2015	9.05	ND	95.40	86.35	NA	NA	NA		0.00
	3/17/2015	6.91	ND	95.40	88.49	NA	NA	NA		0.00
	4/14/2015	8.53	ND	95.40	86.87	NA	NA	NA		
	4/15/2015*	8.42	ND	95.40	86.98	NA	NA	NA		
	5/12/2015	8.85	ND	95.40	86.55	NA	NA	NA		0.00
	6/9/2015	8.98	ND	95.40	86.42	NA	NA	NA		0.00
	7/7/2015	7.78	ND	95.40	87.62	NA	NA	NA		0.00
	8/3/2015	10.23	ND	95.40	85.17	NA	NA	NA		0.00
	9/2/2015	9.64	ND	95.40	85.76	NA	NA	NA		
	10/20/2015	10.55	ND	95.40	84.85	NA	NA	NA		0.00
	10/21/2015	10.57	ND	95.40	84.83	NA	NA	NA		
	11/3/2015	11.13	ND	95.40	84.27	NA	NA	NA		0.00
	12/3/2015	8.16	ND	95.40	87.24	NA	NA	NA		
	1/14/2016	6.86	ND	95.40	88.54	NA	NA	NA		
	2/10/2016	6.10	ND	95.40	89.30	NA	NA	NA		
	3/9/2016	7.05	ND	95.40	88.35	NA	NA	NA		
	4/8/2016	6.51	ND	95.40	88.89	NA	NA	NA		
	5/24/2016	7.46	ND	95.40	87.94	NA	NA	NA		
	8/25/2016	7.44	ND	95.40	87.96	NA	NA	NA		
	11/16/2016	9.02	ND	95.40	86.38	NA	NA	NA		
	1/24/2017	7.10	ND	95.40	88.30	NA	NA	NA		
	4/27/2017	7.61	ND	95.40	87.79	NA	NA	NA		
	7/13/2017	8.80	ND	95.40	86.60	NA	NA	NA		
	10/25/2017	8.91	ND	95.40	86.49	NA	NA	NA		
	2/13/2018	6.50	ND	95.40	88.90	NA	NA	NA		
	4/27/2018	6.88	ND	95.40	88.52	NA	NA	NA		
	7/19/2018	8.62	ND	95.40	86.78	NA	NA	NA		
MW-20	9/6/2018	7.06	ND	95.40	88.34	NA	NA	NA		
	10/24/2018	7.35	ND	95.40	88.05	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/22/2019	6.23	ND	95.40	89.17	NA	NA	NA		
	7/24/2019	7.67	ND	95.40	87.73	NA	NA	NA		
	4/23/2020	7.07	ND	95.40	88.33	NA	NA	NA		
MW-20 abandoned on May 5, 2020										
MW-21	12/14/2011	11.84	11.84	99.03	87.19	87.19	87.19	0.00	Slight Sheen	0.12
	12/15/2011	16.39	16.38	99.03	82.64	82.65	82.65	0.01		0.14
	12/16/2011	16.54	16.53	99.03	82.49	82.50	82.50	0.01		0.22
	12/19/2011	16.43	16.41	99.03	82.60	82.62	82.61	0.02		0.22
	12/20/2011	16.61	16.60	99.03	82.42	82.43	82.43	0.01		0.35
	12/21/2011	16.85	16.84	99.03	82.18	82.19	82.19	0.01		0.39
	12/22/2011	16.73	16.72	99.03	82.30	82.31	82.31	0.01		0.37
	12/23/2011	17.21	17.21	99.03	81.82	81.82	81.82	0.00	thick sheen	0.63
	12/27/2011	16.41	16.40	99.03	82.62	82.63	82.63	0.01		1.45
	12/28/2011	17.04	17.04	99.03	81.99	81.99	81.99	0.00	Sheen	2.40
	12/29/2011	16.97	16.97	99.03	82.06	82.06	82.06	0.00	thick sheen	2.05
	12/30/2011	17.02	17.02	99.03	82.01	82.01	82.01	0.00	thick sheen	2.00
	1/3/2012	16.62	16.62	99.03	82.41	82.41	82.41	0.00	Sheen	1.50
	1/5/2012	16.63	16.63	99.03	82.40	82.40	82.40	0.00	Sheen	1.80
	1/9/2012	16.57	16.57	99.03	82.46	82.46	82.46	0.00	Sheen	
	1/10/2012	14.32	ND	99.03	84.71	NA	NA	NA	Moderate odor	
	1/18/2012	16.82	16.82	99.03	82.21	82.21	82.21	0.00	thin sheen	
	1/25/2012	16.31	16.31	99.03	82.72	82.72	82.72	0.00	thin sheen	
	1/30/2012	16.44	16.44	99.03	82.59	82.59	82.59	0.00	thin sheen	
	2/6/2012	16.58	ND	99.03	82.45	NA	NA	NA	Strong Odor	
	2/13/2012	16.90	ND	99.03	82.13	NA	NA	NA	Moderate odor	
	2/20/2012	17.09	ND	99.03	81.94	NA	NA	NA	Strong Odor	0.58
	2/28/2012	17.26	17.26	99.03	81.77	81.77	81.77	0.00	Sheen	0.53
	3/5/2012	17.20	17.20	99.03	81.83	81.83	81.83	0.00	Sheen	
	3/12/2012	17.00	17.00	99.03	82.03	82.03	82.03	0.00	Sheen	
	3/19/2012	16.95	ND	99.03	82.08	NA	NA	NA	Strong Odor	0.42
	3/29/2012	12.41	ND	99.03	86.62	NA	NA	NA	Moderate odor	
	4/2/2012	14.93	ND	99.03	84.10	NA	NA	NA	Moderate odor	
	4/10/2012	14.23	ND	99.03	84.80	NA	NA	NA	Slight Odor	
	4/16/2012	16.81	ND	99.03	82.22	NA	NA	NA	Moderate odor	0.21
	4/23/2012	16.34	ND	99.03	82.69	NA	NA	NA	Strong Odor	
	4/30/2012	16.87	ND	99.03	82.16	NA	NA	NA	Strong Odor	
	5/8/2012*	14.84	ND	99.03	84.19	NA	NA	NA		
	5/15/2012	16.04	ND	99.03	82.99	NA	NA	NA	Moderate odor	
	5/21/2012	16.52	ND	99.03	82.51	NA	NA	NA	Moderate odor	0.49
	5/31/2012	16.69	ND	99.03	82.34	NA	NA	NA	Strong Odor	
	6/7/2012*	15.15	ND	99.03	83.88	NA	NA	NA	Strong Odor	
	6/11/2012	16.73	ND	99.03	82.30	NA	NA	NA	Moderate odor	0.39
	6/18/2012	16.72	ND	99.03	82.31	NA	NA	NA	Strong Odor	
	6/25/2012	16.22	ND	99.03	82.81	NA	NA	NA	Moderate odor	
7/6/2012*	14.37	ND	99.03	84.66	NA	NA	NA	Slight Odor		
7/10/2012	16.63	ND	99.03	82.40	NA	NA	NA	Slight Odor		
7/17/2012	16.66	ND	99.03	82.37	NA	NA	NA	Slight Odor	0.30	
7/24/2012	16.79	ND	99.03	82.24	NA	NA	NA	Slight Odor		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/31/2012	16.69	ND	99.03	82.34	NA	NA	NA	Moderate odor	
	8/7/2012	16.79	ND	99.03	82.24	NA	NA	NA	Slight Odor	0.36
	8/14/2012	16.90	ND	99.03	82.13	NA	NA	NA	Moderate odor	
MW-21	8/21/2012	17.54	ND	99.03	81.49	NA	NA	NA	Moderate odor	
	8/28/2012	14.91	ND	99.03	84.12	NA	NA	NA	Slight Odor	
	9/5/2012	17.18	17.18	99.03	81.85	81.85	81.85	0.00	Sheen	0.40
	9/13/2012	17.80	ND	99.03	81.23	NA	NA	NA	Moderate odor	
	9/18/2012	17.63	ND	99.03	81.40	NA	NA	NA	Moderate odor	
	9/26/2012	16.83	ND	99.03	82.20	NA	NA	NA	Slight Odor	
	10/5/2012*	15.66	ND	99.03	83.37	NA	NA	NA	Moderate odor	
	10/11/2012	17.30	ND	99.03	81.73	NA	NA	NA	Slight Odor	0.25
	10/16/2012	17.23	ND	99.03	81.80	NA	NA	NA	Slight Odor	
	10/22/2012	16.52	ND	99.03	82.51	NA	NA	NA		
	10/31/2012	16.28	ND	99.03	82.75	NA	NA	NA	Slight Odor	
	11/7/2012	16.46	ND	99.03	82.57	NA	NA	NA		
	11/13/2012	17.13	ND	99.03	81.90	NA	NA	NA	stagnant odor	0.52
	11/21/2012	17.56	ND	99.03	81.47	NA	NA	NA		
	11/27/2012	17.65	ND	99.03	81.38	NA	NA	NA		
	12/4/2012	17.77	ND	99.03	81.26	NA	NA	NA	Slight odor	0.42
	12/13/2012	17.66	ND	99.03	81.37	NA	NA	NA	Moderate odor	
	12/21/2012	17.93	ND	99.03	81.10	NA	NA	NA	Moderate odor	
	12/28/2012	18.08	ND	99.03	80.95	NA	NA	NA	Strong Odor	
	1/4/2013	17.97	ND	99.03	81.06	NA	NA	NA	Moderate odor	0.45
	1/9/2013	18.03	ND	99.03	81.00	NA	NA	NA	Moderate odor	
	1/16/2013	17.33	ND	99.03	81.70	NA	NA	NA	Moderate odor	
	1/21/2013*	15.65	ND	99.03	83.38	NA	NA	NA		
	2/8/2013	17.60	ND	99.03	81.43	NA	NA	NA		0.50
	3/8/2013	16.48	ND	99.03	82.55	NA	NA	NA	Moderate odor	0.35
	4/16/2013	16.72	ND	99.03	82.31	NA	NA	NA	Moderate odor	0.25
	4/17/2013*	14.45	ND	99.03	84.58	NA	NA	NA	Slight Odor	
	5/3/2013	15.32	ND	99.03	83.71	NA	NA	NA	Slight Odor	0.04
	6/13/2013	15.52	ND	99.03	83.51	NA	NA	NA	Slight Odor	0.20
	7/11/2013	15.90	ND	99.03	83.13	NA	NA	NA		0.10
	7/19/2013*	13.94	ND	99.03	85.09	NA	NA	NA		
	8/1/2013	17.55	ND	99.03	81.48	NA	NA	NA		0.18
	9/5/2013	17.00	ND	99.03	82.03	NA	NA	NA		
10/7/2013	6.90	ND	99.03	92.13	NA	NA	NA	Slight odor	0.00	
10/8/2013*	15.34	ND	99.03	83.69	NA	NA	NA	Slight odor		
10/22/2013*	14.30	ND	99.03	84.73	NA	NA	NA	Slight odor		
11/6/2013	16.77	ND	99.03	82.26	NA	NA	NA	Slight odor	0.10	
12/4/2013	17.50	ND	99.03	81.53	NA	NA	NA	Slight odor	0.32	
1/6/2014*	18.80	ND	99.03	80.23	NA	NA	NA	Moderate odor		
2/24/2014	15.55	ND	99.03	83.48	NA	NA	NA			
3/10/2014	14.42	ND	99.03	84.61	NA	NA	NA	Slight Odor	0.1	
4/22/2014	17.30	ND	99.03	81.73	NA	NA	NA	Moderate odor	0.0	
4/23/2014*	14.37	ND	99.03	84.66	NA	NA	NA			
5/7/2013	12.41	ND	99.03	86.62	NA	NA	NA		0.0	
6/3/2014	16.80	ND	99.03	82.23	NA	NA	NA		0.2	

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/3/2014	13.26	ND	99.03	85.77	NA	NA	NA		
	7/17/2014	12.02	ND	99.03	87.01	NA	NA	NA		
	8/25/2014	15.85	ND	99.03	83.18	NA	NA	NA		0.0
	9/9/2014	15.48	ND	99.03	83.55	NA	NA	NA	Slight Odor	0.03
	10/7/2014	16.28	ND	99.03	82.75	NA	NA	NA		
	10/8/2014*	14.78	ND	99.03	84.25	NA	NA	NA		
	11/4/2014	15.15	ND	99.03	83.88	NA	NA	NA		
	12/1/2014	15.25	ND	99.03	83.78	NA	NA	NA		0.08
MW-21	1/7/2015	12.90	ND	99.03	86.13	NA	NA	NA		
	1/9/2015*	11.81	ND	99.03	87.22	NA	NA	NA	Moderate odor	
	2/3/2015	14.46	ND	99.03	84.57	NA	NA	NA	slight odor	0.00
	3/17/2015	13.17	ND	99.03	85.86	NA	NA	NA		0.40
	4/14/2015	13.15	ND	99.03	85.88	NA	NA	NA		
	4/15/2015*	11.55	ND	99.03	87.48	NA	NA	NA		
	5/12/2015	12.99	ND	99.03	86.04	NA	NA	NA		0.00
	6/9/2015	13.53	ND	99.03	85.50	NA	NA	NA		0.04
	7/7/2015	11.92	ND	99.03	87.11	NA	NA	NA		0.06
	8/3/2015	17.01	ND	99.03	82.02	NA	NA	NA		0.00
	9/2/2015	12.59	ND	99.03	86.44	NA	NA	NA		
	10/20/2015	16.75	ND	99.03	82.28	NA	NA	NA		0.04
	10/21/2015	15.42	ND	99.03	83.61	NA	NA	NA		
	11/3/2015	17.31	ND	99.03	81.72	NA	NA	NA		0.24
	12/3/2015	11.24	ND	99.03	87.79	NA	NA	NA		
	1/14/2016	10.35	ND	99.03	88.68	NA	NA	NA		
	2/10/2016	9.62	ND	99.03	89.41	NA	NA	NA		
	3/9/2016	10.00	ND	99.03	89.03	NA	NA	NA		
	4/8/2016	9.99	ND	99.03	89.04	NA	NA	NA		
	5/24/2016	9.48	ND	99.03	89.55	NA	NA	NA		
	8/25/2016	10.03	ND	99.03	89.00	NA	NA	NA		
	11/16/2016	11.81	ND	99.03	87.22	NA	NA	NA	Moderate odor	
	1/24/2017	10.55	ND	99.03	88.48	NA	NA	NA	Moderate odor	
	4/27/2017	10.79	ND	99.03	88.24	NA	NA	NA		
	7/13/2017	11.11	ND	99.03	87.92	NA	NA	NA		
	10/25/2017	11.40	ND	99.03	87.63	NA	NA	NA		
	2/13/2018	11.01	ND	99.03	88.02	NA	NA	NA		
	4/27/2018	10.17	ND	99.03	88.86	NA	NA	NA		
	7/19/2018	11.12	ND	99.03	87.91	NA	NA	NA		
	9/6/2018	9.65	ND	99.03	89.38	NA	NA	NA		
	10/24/2018	9.86	ND	99.03	89.17	NA	NA	NA		
	1/22/2019	8.99	ND	99.03	90.04	NA	NA	NA		
7/24/2019	9.40	ND	99.03	89.63	NA	NA	NA			
4/23/2020	10.12	ND	99.03	88.91	NA	NA	NA			
7/7/2020	9.28	ND	99.03	89.75	NA	NA	NA			
10/8/2020	10.40	ND	99.03	88.63	NA	NA	NA			
1/14/2021	10.02	ND	99.03	89.01	NA	NA	NA			
4/8/2021	9.59	ND	99.03	89.44	NA	NA	NA			
7/7/2021	10.12	ND	99.03	88.91	NA	NA	NA			
10/7/2021	10.45	ND	99.03	88.58	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/13/2022	10.49	ND	99.03	88.54	NA	NA	NA		
	4/6/2022	10.55	ND	99.03	88.48	NA	NA	NA		
	7/12/2022	10.09	ND	99.03	88.94	NA	NA	NA		
	10/11/2022	10.53	ND	99.03	88.50	NA	NA	NA		
	1/18/2023	10.73	ND	99.03	88.30	NA	NA	NA		
	4/6/2023	10.85	ND	99.03	88.18	NA	NA	NA		
	7/6/2023	10.31	ND	99.03	88.72	NA	NA	NA		
	10/2/2023	11.88	ND	99.03	87.15	NA	NA	NA		
	1/22/2024	10.15	ND	99.03	88.88	NA	NA	NA		
	4/22/2024	9.83	ND	99.03	89.20	NA	NA	NA		
	7/23/2024	9.56	ND	99.03	89.47	NA	NA	NA		
	10/29/2024	11.69	ND	99.03	87.34	NA	NA	NA		
	1/29/2025	11.89	ND	99.03	87.14	NA	NA	NA		
MW-21	5/1/2025	10.71	ND	99.03	88.32	NA	NA	NA		
	7/23/2025	10.30	ND	99.03	88.73	NA	NA	NA		
	10/7/2025	11.29	ND	99.03	87.74	NA	NA	NA		
	1/20/2026	11.84	ND	99.03	87.19	NA	NA	NA		
	4/21/2026	11.06	ND	99.03	87.97	NA	NA	NA		
MW-22	12/14/2011	1.35	ND	87.25	85.90	NA	NA	NA		
	12/15/2011	5.31	ND	87.25	81.94	NA	NA	NA		0.00
	12/16/2011	5.31	ND	87.25	81.94	NA	NA	NA		1.20
	12/19/2011	5.40	ND	87.25	81.85	NA	NA	NA	stagnant odor	-0.02
	12/20/2011	5.52	ND	87.25	81.73	NA	NA	NA	stagnant odor	0.03
	12/21/2011	5.70	ND	87.25	81.55	NA	NA	NA		0.93
	12/22/2011	5.74	ND	87.25	81.51	NA	NA	NA	Stagnant odor	0.34
	12/23/2011	5.89	ND	87.25	81.36	NA	NA	NA	Stagnant odor	4.20
	12/27/2011	5.33	ND	87.25	81.92	NA	NA	NA		-0.02
	12/28/2011	5.61	ND	87.25	81.64	NA	NA	NA		1.20
	12/29/2011	5.69	ND	87.25	81.56	NA	NA	NA		0.81
	12/30/2011	5.79	ND	87.25	81.46	NA	NA	NA		0.47
	1/3/2012	5.68	ND	87.25	81.57	NA	NA	NA		-0.02
	1/5/2012	5.71	ND	87.25	81.54	NA	NA	NA		0.37
	1/9/2012	5.48	ND	87.25	81.77	NA	NA	NA		
	1/10/2012	3.95	ND	87.25	83.30	NA	NA	NA		
	1/18/2012	5.31	ND	87.25	81.94	NA	NA	NA		
	1/25/2012	6.08	ND	87.25	81.17	NA	NA	NA		
	1/30/2012	5.85	ND	87.25	81.40	NA	NA	NA		
	2/6/2012	6.03	ND	87.25	81.22	NA	NA	NA		
	2/13/2012	6.16	ND	87.25	81.09	NA	NA	NA		
	2/20/2012	6.51	ND	87.25	80.74	NA	NA	NA		0.81
	2/28/2012	6.54	ND	87.25	80.71	NA	NA	NA		1.15
	3/5/2012	6.60	ND	87.25	80.65	NA	NA	NA		
	3/12/2012	6.48	ND	87.25	80.77	NA	NA	NA		
	3/19/2012	6.46	ND	87.25	80.79	NA	NA	NA		<0.00
	3/29/2012	2.57	ND	87.25	84.68	NA	NA	NA		
	4/2/2012	4.92	ND	87.25	82.33	NA	NA	NA		
	4/10/2012	3.95	ND	87.25	83.30	NA	NA	NA		
	4/16/2012	6.13	ND	87.25	81.12	NA	NA	NA		2.50

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/23/2012	5.43	ND	87.25	81.82	NA	NA	NA		
	4/30/2012	5.52	ND	87.25	81.73	NA	NA	NA		
	5/8/2012*	4.89	ND	87.25	82.36	NA	NA	NA		
	5/15/2012	5.20	ND	87.25	82.05	NA	NA	NA		
	5/21/2012	5.64	ND	87.25	81.61	NA	NA	NA		3.10
	5/31/2012	5.67	ND	87.25	81.58	NA	NA	NA		
	6/7/2012*	5.31	ND	87.25	81.94	NA	NA	NA		
	6/11/2012	5.64	ND	87.25	81.61	NA	NA	NA		4.15
	6/18/2012	5.77	ND	87.25	81.48	NA	NA	NA		
	6/25/2012	5.73	ND	87.25	81.52	NA	NA	NA		
	7/6/2012*	4.67	ND	87.25	82.58	NA	NA	NA		
	7/10/2012	5.47	ND	87.25	81.78	NA	NA	NA		
	7/17/2012	5.80	ND	87.25	81.45	NA	NA	NA		3.60
	7/24/2012	5.34	ND	87.25	81.91	NA	NA	NA		
	7/31/2012	5.57	ND	87.25	81.68	NA	NA	NA		
	8/7/2012	5.64	ND	87.25	81.61	NA	NA	NA		3.60
	8/14/2012	5.89	ND	87.25	81.36	NA	NA	NA		
	8/21/2012	6.15	ND	87.25	81.10	NA	NA	NA		
	8/28/2012	4.56	ND	87.25	82.69	NA	NA	NA		
MW-22	9/5/2012	5.22	ND	87.25	82.03	NA	NA	NA		3.45
	9/13/2012	6.89	ND	87.25	80.36	NA	NA	NA		
	9/18/2012	6.78	ND	87.25	80.47	NA	NA	NA		
	9/26/2012	6.88	ND	87.25	80.37	NA	NA	NA		
	10/5/2012*	5.01	ND	87.25	82.24	NA	NA	NA		
	10/11/2012	5.70	ND	87.25	81.55	NA	NA	NA		> 5.0
	10/16/2012	6.33	ND	87.25	80.92	NA	NA	NA		
	10/22/2012	6.44	ND	87.25	80.81	NA	NA	NA		
	10/31/2012	5.30	ND	87.25	81.95	NA	NA	NA		
	11/7/2012	5.10	ND	87.25	82.15	NA	NA	NA		
	11/13/2012	6.02	ND	87.25	81.23	NA	NA	NA		2.50
	11/21/2012	6.33	ND	87.25	80.92	NA	NA	NA		
	11/27/2012	6.78	ND	87.25	80.47	NA	NA	NA		
	12/4/2012	6.92	ND	87.25	80.33	NA	NA	NA		1.30
	12/13/2012	7.08	ND	87.25	80.17	NA	NA	NA		
	12/21/2012	7.49	ND	87.25	79.76	NA	NA	NA		
	12/28/2012	7.32	ND	87.25	79.93	NA	NA	NA		
	1/4/2013	7.21	ND	87.25	80.04	NA	NA	NA		0.54
	1/9/2013	7.21	ND	87.25	80.04	NA	NA	NA		
	1/16/2013	7.88	ND	87.25	79.37	NA	NA	NA		
	1/21/2013*	5.36	ND	87.25	81.89	NA	NA	NA		
	2/8/2013	6.79	ND	87.25	80.46	NA	NA	NA		0.20
	3/8/2013	6.49	ND	87.25	80.76	NA	NA	NA		1.40
	4/16/2013	6.22	ND	87.25	81.03	NA	NA	NA		0.00
	4/17/2013*	5.16	ND	87.25	82.09	NA	NA	NA		
	5/3/2013	4.98	ND	87.25	82.27	NA	NA	NA		1.75
	6/13/2013	3.32	ND	87.25	83.93	NA	NA	NA		0.00
	7/11/2013	4.44	ND	87.25	82.81	NA	NA	NA		5.00
	7/19/2013*	4.85	ND	87.25	82.40	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	8/1/2013	5.45	ND	87.25	81.80	NA	NA	NA		7.10
	9/5/2013	6.34	ND	87.25	80.91	NA	NA	NA		
	10/7/2013	6.18	ND	87.25	81.07	NA	NA	NA		0.00
	10/8/2013*	4.88	ND	87.25	82.37	NA	NA	NA		
	10/22/2013*	3.61	ND	87.25	83.64	NA	NA	NA		
	11/6/2013	5.25	ND	87.25	82.00	NA	NA	NA		3.20
	12/4/2013	6.50	ND	87.25	80.75	NA	NA	NA		0.42
	1/6/2014*	5.66	ND	87.25	81.59	NA	NA	NA		
	2/24/2014	3.75	ND	87.25	83.50	NA	NA	NA		
	3/10/2014	4.18	ND	87.25	83.07	NA	NA	NA		2.8
	4/22/2014	6.58	ND	87.25	80.67	NA	NA	NA		1.5
	4/23/2014*	4.81	ND	87.25	82.44	NA	NA	NA		
	5/7/2014	1.80	ND	87.25	85.45	NA	NA	NA		1.2
	6/3/2014	5.77	ND	87.25	81.48	NA	NA	NA		
	7/3/2014	3.45	ND	87.25	83.80	NA	NA	NA		1.5
	7/17/2014	2.10	ND	87.25	85.15	NA	NA	NA		
	8/25/2014	5.05	ND	87.25	82.20	NA	NA	NA		1.6
	9/9/2014	4.44	ND	87.25	82.81	NA	NA	NA		5.4
	10/7/2014	4.90	ND	87.25	82.35	NA	NA	NA		
	10/8/2014*	4.82	ND	87.25	82.43	NA	NA	NA		
	11/4/2014	4.80	ND	87.25	82.45	NA	NA	NA		1.7
	12/1/2014	4.30	ND	87.25	82.95	NA	NA	NA		>5.0
	1/9/2015*	2.18	ND	87.25	85.07	NA	NA	NA		
	2/3/2015	3.88	ND	87.25	83.37	NA	NA	NA		2.0
MW-22	3/17/2015	4.00	ND	87.25	83.25	NA	NA	NA	positive pressure	
	4/14/2015	3.90	ND	87.25	83.35	NA	NA	NA		
	4/15/2015*	3.53	ND	87.25	83.72	NA	NA	NA		
	5/12/2015	3.33	ND	87.25	83.92	NA	NA	NA	positive pressure	
	6/9/2015	3.49	ND	87.25	83.76	NA	NA	NA		3.70
	7/7/2015	3.04	ND	87.25	84.21	NA	NA	NA		0.85
	8/3/2015	5.74	ND	87.25	81.51	NA	NA	NA		0.00
	9/2/2015	2.43	ND	87.25	84.82	NA	NA	NA		
	10/20/2015	5.56	ND	87.25	81.69	NA	NA	NA		0.80
	10/21/2015	5.07	ND	87.25	82.18	NA	NA	NA		
	11/3/2015	6.14	ND	87.25	81.11	NA	NA	NA		0.65
	12/3/2015	0.95	ND	87.25	86.30	NA	NA	NA		
	1/14/2016	0.40	ND	87.25	86.85	NA	NA	NA		
	2/10/2016	0.00	ND	87.25	87.25	NA	NA	NA		
	3/9/2016	0.30	ND	87.25	86.95	NA	NA	NA		
	4/8/2016	0.10	ND	87.25	87.15	NA	NA	NA		
	5/24/2016	0.00	ND	87.25	87.25	NA	NA	NA		
	8/25/2016	0.60	ND	87.25	86.65	NA	NA	NA		
	11/16/2016	1.49	ND	87.25	85.76	NA	NA	NA		
	1/24/2017	0.68	ND	87.25	86.57	NA	NA	NA		
	4/27/2017	1.73	ND	87.25	85.52	NA	NA	NA		
	7/13/2017	1.23	ND	87.25	86.02	NA	NA	NA		
	10/26/2017	1.55	ND	87.25	85.70	NA	NA	NA		
	2/13/2018	0.00	ND	87.25	87.25	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/27/2018	0.25	ND	87.25	87.00	NA	NA	NA		
	7/19/2018	1.15	ND	87.25	86.10	NA	NA	NA		
	9/6/2018	0.30	ND	87.25	86.95	NA	NA	NA		
	10/24/2018	0.61	ND	87.25	86.64	NA	NA	NA		
	1/22/2019	0.00	ND	87.25	87.25	NA	NA	NA		
	7/24/2019	0.01	ND	87.25	87.24	NA	NA	NA		
MW-22 abandoned on December 11, 2019										
MW-23	11/13/2012	11.01	ND	85.83	74.82	NA	NA	NA		0.16
	11/21/2012	11.27	ND	85.83	74.56	NA	NA	NA		
	11/27/2012	11.64	ND	85.83	74.19	NA	NA	NA		
	12/4/2012	11.74	ND	85.83	74.09	NA	NA	NA		0.00
	12/13/2012	11.80	ND	85.83	74.03	NA	NA	NA		
	12/21/2012	11.83	ND	85.83	74.00	NA	NA	NA		
	12/28/2012	10.95	ND	85.83	74.88	NA	NA	NA		
	1/4/2013	10.80	ND	85.83	75.03	NA	NA	NA		0.00
	1/9/2013	10.66	ND	85.83	75.17	NA	NA	NA		
	1/16/2013	10.40	ND	85.83	75.43	NA	NA	NA		
	1/21/2013*	9.92	ND	85.83	75.91	NA	NA	NA		
	2/8/2013	9.63	ND	85.83	76.20	NA	NA	NA		0.00
	3/8/2013	9.38	ND	85.83	76.45	NA	NA	NA		1.00
	4/16/2013	9.57	ND	85.83	76.26	NA	NA	NA		0.00
	4/17/2013*	9.52	ND	85.83	76.31	NA	NA	NA		
	5/3/2013	9.41	ND	85.83	76.42	NA	NA	NA		0.00
	6/13/2013	9.29	ND	85.83	76.54	NA	NA	NA		0.00
	7/11/2013	9.58	ND	85.83	76.25	NA	NA	NA		0.00
	7/19/2013*	9.18	ND	85.83	76.65	NA	NA	NA		
	8/1/2013	9.54	ND	85.83	76.29	NA	NA	NA		0.00
9/5/2013	9.88	ND	85.83	75.95	NA	NA	NA			
10/7/2013	9.70	ND	85.83	76.13	NA	NA	NA		0.00	
MW-23	10/8/2013*	9.18	ND	85.83	76.65	NA	NA	NA		
	10/22/2013*	8.75	ND	85.83	77.08	NA	NA	NA		
	11/6/2013	8.96	ND	85.83	76.87	NA	NA	NA		+0.7
	12/4/2013	9.18	ND	85.83	76.65	NA	NA	NA		0.00
	1/6/2014*	7.74	ND	85.83	78.09	NA	NA	NA		
	2/24/2014	7.77	ND	85.83	78.06	NA	NA	NA		
	3/10/2014	7.18	ND	85.83	78.65	NA	NA	NA		+2.4
	4/22/2014	7.68	ND	85.83	78.15	NA	NA	NA		+0.9
	4/23/2014*	7.03	ND	85.83	78.80	NA	NA	NA		
	5/7/2014	7.40	ND	85.83	78.43	NA	NA	NA		+5.0
	6/3/2014	7.24	ND	85.83	78.59	NA	NA	NA		
	7/3/2014	8.75	ND	85.83	77.08	NA	NA	NA	positive pressure	
	7/17/2014	8.19	ND	85.83	77.64	NA	NA	NA		
	8/25/2014	9.37	ND	85.83	76.46	NA	NA	NA	positive pressure	
	9/9/2014	9.33	ND	85.83	76.50	NA	NA	NA		0.0
	10/7/2014	9.53	ND	85.83	76.30	NA	NA	NA		
	10/8/2014*	9.15	ND	85.83	76.68	NA	NA	NA		
11/4/2014	9.11	ND	85.83	76.72	NA	NA	NA	positive pressure		
12/1/2014	8.69	ND	85.83	77.14	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/7/2015	7.41	ND	85.83	78.42	NA	NA	NA		0.0
	1/9/2015*	4.02	ND	85.83	81.81	NA	NA	NA		
	2/3/2015	4.12	ND	85.83	81.71	NA	NA	NA		-1.0
	3/17/2015	4.35	ND	85.83	81.48	NA	NA	NA	positive pressure	
	4/14/2015	4.65	ND	85.83	81.18	NA	NA	NA		
	4/15/2015*	4.49	ND	85.83	81.34	NA	NA	NA		
	5/12/2015	7.15	ND	85.83	78.68	NA	NA	NA	positive pressure	
	6/9/2015	5.66	ND	85.83	80.17	NA	NA	NA	positive pressure	
	7/7/2015	8.34	ND	85.83	77.49	NA	NA	NA		>0
	8/3/2015	9.27	ND	85.83	76.56	NA	NA	NA		0.00
	9/2/2015	9.06	ND	85.83	76.77	NA	NA	NA		
	10/20/2015	9.21	ND	85.83	76.62	NA	NA	NA		0.00
	10/21/2015	8.88	ND	85.83	76.95	NA	NA	NA		
	11/3/2015	9.04	ND	85.83	76.79	NA	NA	NA		0.00
	12/3/2015	8.23	ND	85.83	77.60	NA	NA	NA	positive pressure	
	1/14/2016	4.58	ND	85.83	81.25	NA	NA	NA		
	2/10/2016	5.10	ND	85.83	80.73	NA	NA	NA		
	3/9/2016	2.42	ND	85.83	83.41	NA	NA	NA		
	4/8/2016	2.45	ND	85.83	83.38	NA	NA	NA		
	5/24/2016	4.42	ND	85.83	81.41	NA	NA	NA		
	8/25/2016	6.10	ND	85.83	79.73	NA	NA	NA		
	11/16/2016	9.47	ND	85.83	76.36	NA	NA	NA		
	1/24/2017	3.75	ND	85.83	82.08	NA	NA	NA		
	4/27/2017	5.41	ND	85.83	80.42	NA	NA	NA		
	7/13/2017	5.63	ND	85.83	80.20	NA	NA	NA		
	10/25/2017	5.17	ND	85.83	80.66	NA	NA	NA		
	2/13/2018	1.22	ND	85.83	84.61	NA	NA	NA		
	4/27/2018	3.74	ND	85.83	82.09	NA	NA	NA		
	7/19/2018	3.36	ND	85.83	82.47	NA	NA	NA		
	9/6/2018	4.13	ND	85.83	81.70	NA	NA	NA		
	10/24/2018	5.82	ND	85.83	80.01	NA	NA	NA		
	1/22/2019	1.50	ND	85.83	84.33	NA	NA	NA		
	7/24/2019	3.83	ND	85.83	82.00	NA	NA	NA		
	4/23/2020	3.89	ND	85.83	81.94	NA	NA	NA		
MW-23	7/7/2020	9.19	ND	85.83	76.64	NA	NA	NA		
	10/8/2020	9.41	ND	85.83	76.42	NA	NA	NA		
	1/14/2021	9.44	ND	85.83	76.39	NA	NA	NA		
	4/8/2021	5.98	ND	85.83	79.85	NA	NA	NA		
	7/7/2021	5.95	ND	85.83	79.88	NA	NA	NA		
	10/7/2021	9.50	ND	85.83	76.33	NA	NA	NA		
	1/13/2022	8.30	ND	85.83	77.53	NA	NA	NA		
	4/6/2022	6.82	ND	85.83	79.01	NA	NA	NA		
	7/12/2022	9.47	ND	85.83	76.36	NA	NA	NA		
	10/11/2022	9.53	ND	85.83	76.30	NA	NA	NA		
	1/18/2023	10.48	ND	85.83	75.35	NA	NA	NA		
	4/6/2023	7.05	ND	85.83	78.78	NA	NA	NA		
	7/6/2023	6.97	ND	85.83	78.86	NA	NA	NA		
	10/2/2023	9.34	ND	85.83	76.49	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/22/2024	8.39	ND	85.83	77.44	NA	NA	NA		
	4/22/2024	7.24	ND	85.83	78.59	NA	NA	NA		
	7/23/2024	9.35	ND	85.83	76.48	NA	NA	NA		
	10/29/2024	9.51	ND	85.83	76.32	NA	NA	NA		
	1/29/2025	8.03	ND	85.83	77.80	NA	NA	NA		
	5/1/2025	6.27	ND	85.83	79.56	NA	NA	NA		
	7/23/2025	7.34	ND	85.83	78.49	NA	NA	NA		
	10/7/2025	8.69	ND	85.83	77.14	NA	NA	NA		
	1/20/2026	8.82	ND	85.83	77.01	NA	NA	NA		
	4/21/2026	6.73	ND	85.83	79.10	NA	NA	NA		
MW-24	11/13/2012	7.99	ND	88.66	80.67	NA	NA	NA		
	11/21/2012	8.29	ND	88.66	80.37	NA	NA	NA		
	11/27/2012	8.39	ND	88.66	80.27	NA	NA	NA		
	12/4/2012	8.50	ND	88.66	80.16	NA	NA	NA		0.00
	12/13/2012	8.55	ND	88.66	80.11	NA	NA	NA		
	12/21/2012	8.84	ND	88.66	79.82	NA	NA	NA		
	12/28/2012	8.73	ND	88.66	79.93	NA	NA	NA		
	1/4/2013	8.70	ND	88.66	79.96	NA	NA	NA		
	1/9/2013	8.71	ND	88.66	79.95	NA	NA	NA		
	1/16/2013	NG	ND	88.66	NG	NA	NA	NA		
	1/21/2013*	8.19	ND	88.66	80.47	NA	NA	NA		
	2/8/2013	7.94	ND	88.66	80.72	NA	NA	NA		0.60
	3/8/2013	8.04	ND	88.66	80.62	NA	NA	NA		1.00
	4/16/2013	7.42	ND	88.66	81.24	NA	NA	NA		
	4/17/2013*	6.34	ND	88.66	82.32	NA	NA	NA		
	5/3/2013	6.54	ND	88.66	82.12	NA	NA	NA		2.00
	7/11/2013	6.59	ND	88.66	82.07	NA	NA	NA		0.00
	6/13/2013	6.22	ND	88.66	82.44	NA	NA	NA		0.70
	7/19/2013*	5.12	ND	88.66	83.54	NA	NA	NA		
	8/1/2013	8.35	ND	88.66	80.31	NA	NA	NA		0.00
	9/5/2013	7.61	ND	88.66	81.05	NA	NA	NA		
	10/7/2013	7.65	ND	88.66	81.01	NA	NA	NA		0.00
	10/8/2013*	6.19	ND	88.66	82.47	NA	NA	NA		
	10/22/2013*	5.31	ND	88.66	83.35	NA	NA	NA		
	11/6/2013	7.15	ND	88.66	81.51	NA	NA	NA		0.00
	12/4/2013	8.02	ND	88.66	80.64	NA	NA	NA		0.00
	1/6/2014*	6.25	ND	88.66	82.41	NA	NA	NA		
	2/24/2014	5.96	ND	88.66	82.70	NA	NA	NA		
	3/10/2014	5.42	ND	88.66	83.24	NA	NA	NA		2.2
	4/22/2014	7.91	ND	88.66	80.75	NA	NA	NA		0.0
MW-24	4/23/2014*	5.87	ND	88.66	82.79	NA	NA	NA		
	5/7/2014	2.15	ND	88.66	86.51	NA	NA	NA		0.1
	6/3/2014	7.81	ND	88.66	80.85	NA	NA	NA		
	7/3/2014	4.99	ND	88.66	83.67	NA	NA	NA		0.02
	7/17/2014	3.31	ND	88.66	85.35	NA	NA	NA		
	8/25/2014	7.20	ND	88.66	81.46	NA	NA	NA		0.0
	9/9/2014	6.42	ND	88.66	82.24	NA	NA	NA		0.02
	10/7/2014	7.25	ND	88.66	81.41	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/8/2014*	5.88	ND	88.66	82.78	NA	NA	NA		
	11/4/2014	6.61	ND	88.66	82.05	NA	NA	NA		
	12/1/2014	6.30	ND	88.66	82.36	NA	NA	NA		
	1/7/2015	4.55	ND	88.66	84.11	NA	NA	NA		0.00
	1/9/2015*	3.41	ND	88.66	85.25	NA	NA	NA		
	2/3/2015	5.88	ND	88.66	82.78	NA	NA	NA		positive
	3/17/2015	4.61	ND	88.66	84.05	NA	NA	NA		-0.60
	4/14/2015	4.90	ND	88.66	83.76	NA	NA	NA		
	4/15/2015*	3.05	ND	88.66	85.61	NA	NA	NA		
	5/12/2015	4.72	ND	88.66	83.94	NA	NA	NA		0.00
	6/9/2015	4.93	ND	88.66	83.73	NA	NA	NA		0.05
	7/7/2015	3.12	ND	88.66	85.54	NA	NA	NA		0.00
	8/3/2015	7.35	ND	88.66	81.31	NA	NA	NA		0.00
	9/2/2015	3.95	ND	88.66	84.71	NA	NA	NA		
	10/20/2015	7.22	ND	88.66	81.44	NA	NA	NA		0.00
	10/21/2015	6.23	ND	88.66	82.43	NA	NA	NA		
	11/3/2015	7.68	ND	88.66	80.98	NA	NA	NA		0.00
	12/3/2015	2.33	ND	88.66	86.33	NA	NA	NA		
	1/14/2016	2.21	ND	88.66	86.45	NA	NA	NA		
	2/10/2016	1.90	ND	88.66	86.76	NA	NA	NA		
	3/9/2016	1.91	ND	88.66	86.75	NA	NA	NA		
	4/8/2016	1.78	ND	88.66	86.88	NA	NA	NA		
	5/24/2016	1.98	ND	88.66	86.68	NA	NA	NA		
	8/25/2016	1.71	ND	88.66	86.95	NA	NA	NA		
	11/16/2016	3.10	ND	88.66	85.56	NA	NA	NA		
	1/24/2017	2.22	ND	88.66	86.44	NA	NA	NA		
	4/27/2017	2.25	ND	88.66	86.41	NA	NA	NA		
	7/13/2017	2.80	ND	88.66	85.86	NA	NA	NA		
	10/25/2017	3.00	ND	88.66	85.66	NA	NA	NA		
	2/13/2018	1.20	ND	88.66	87.46	NA	NA	NA		
	4/27/2018	1.82	ND	88.86	87.04	NA	NA	NA		
	7/19/2018	2.32	ND	88.86	86.54	NA	NA	NA		
	9/6/2018	2.04	ND	88.86	86.82	NA	NA	NA		
	10/24/2018	2.15	ND	88.86	86.71	NA	NA	NA		
	1/22/2019	1.66	ND	88.86	87.20	NA	NA	NA		
	7/24/2019	1.57	ND	88.86	87.29	NA	NA	NA		
	4/23/2020	1.81	ND	88.86	87.05	NA	NA	NA		
	7/7/2020	1.42	ND	88.86	87.44	NA	NA	NA		
	10/8/2020	1.80	ND	88.86	87.06	NA	NA	NA		
	1/14/2021	1.81	ND	88.86	87.05	NA	NA	NA		
	4/8/2021	1.77	ND	88.86	87.09	NA	NA	NA		
	7/7/2021	1.83	ND	88.86	87.03	NA	NA	NA		
	10/7/2021	2.05	ND	88.86	86.81	NA	NA	NA		
	1/13/2022	2.12	ND	88.86	86.74	NA	NA	NA		
	4/6/2022	2.50	ND	88.86	86.36	NA	NA	NA		
MW-24	7/12/2022	1.23	ND	88.86	87.63	NA	NA	NA		
	10/11/2022	1.80	ND	88.86	87.06	NA	NA	NA		
	1/18/2023	1.91	ND	88.86	86.95	NA	NA	NA		
	4/6/2023	2.15	ND	88.86	86.71	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/6/2023	1.80	ND	88.86	87.06	NA	NA	NA		
	10/2/2023	2.74	ND	88.86	86.12	NA	NA	NA		
	1/22/2024	2.00	ND	88.86	86.86	NA	NA	NA		
	4/22/2024	1.86	ND	88.86	87.00	NA	NA	NA		
	7/23/2024	1.67	ND	88.86	87.19	NA	NA	NA		
	10/29/2024	2.91	ND	88.86	85.95	NA	NA	NA		
	1/29/2025	2.92	ND	88.86	85.94	NA	NA	NA		
	5/1/2025	2.27	ND	88.86	86.59	NA	NA	NA		
	7/23/2025	1.91	ND	88.86	86.95	NA	NA	NA		
	10/7/2025	2.57	ND	88.86	86.29	NA	NA	NA		
	1/20/2026	2.72	ND	88.86	86.14	NA	NA	NA		
	4/21/2026	2.47	ND	88.46	85.99	NA	NA	NA		
MW-25	10/16/2013	10.92	ND	83.48	72.56	NA	NA	NA		
	10/22/2013*	11.01	ND	83.48	72.47	NA	NA	NA		
	11/6/2013	11.43	ND	83.48	72.05	NA	NA	NA		
	12/4/2013	11.03	ND	83.48	72.45	NA	NA	NA		
	1/6/2014*	10.35	ND	83.48	73.13	NA	NA	NA		
	2/24/2014	9.80	ND	83.48	73.68	NA	NA	NA		
	3/10/2014	10.00	ND	83.48	73.48	NA	NA	NA		
	4/22/2014	9.77	ND	83.48	73.71	NA	NA	NA		
	4/23/2014*	9.88	ND	83.48	73.60	NA	NA	NA		
	5/7/2014	9.62	ND	83.48	73.86	NA	NA	NA		
	6/3/2014	10.59	ND	83.48	72.89	NA	NA	NA		
	7/3/2014	10.42	ND	83.48	73.06	NA	NA	NA		
	7/17/2014	10.40	ND	83.48	73.08	NA	NA	NA		
	8/25/2014	11.30	ND	83.48	72.18	NA	NA	NA		
	9/9/2014	9.78	ND	83.48	73.70	NA	NA	NA		
	10/7/2014	11.41	ND	83.48	72.07	NA	NA	NA		
	10/8/2014*	11.47	ND	83.48	72.01	NA	NA	NA		
	11/4/2014	10.90	ND	83.48	72.58	NA	NA	NA		
	12/1/2014	10.13	ND	83.48	73.35	NA	NA	NA		
	1/7/2015	10.09	ND	83.48	73.39	NA	NA	NA		
	1/9/2015*	9.97	ND	83.48	73.51	NA	NA	NA		
	2/3/2015	9.99	ND	83.48	73.49	NA	NA	NA		
	3/17/2015	9.13	ND	83.48	74.35	NA	NA	NA		
	4/14/2015	10.01	ND	83.48	73.47	NA	NA	NA		
	4/15/2015*	10.01	ND	83.48	73.47	NA	NA	NA		
	5/12/2015	10.79	ND	83.48	72.69	NA	NA	NA		
	6/9/2015	10.14	ND	83.48	73.34	NA	NA	NA		
	7/7/2015	9.61	ND	83.48	73.87	NA	NA	NA		
	8/3/2015	10.85	ND	83.48	72.63	NA	NA	NA		
	9/2/2015	10.96	ND	83.48	72.52	NA	NA	NA		
	10/20/2015	10.80	ND	83.48	72.68	NA	NA	NA		
	10/21/2015	10.80	ND	83.48	72.68	NA	NA	NA		
	11/3/2015	11.01	ND	83.48	72.47	NA	NA	NA		
	12/3/2015	9.89	ND	83.48	73.59	NA	NA	NA		
	1/14/2016	9.65	ND	83.48	73.83	NA	NA	NA		
	2/10/2016	9.19	ND	83.48	74.29	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	3/9/2016	10.00	ND	83.48	73.48	NA	NA	NA		
	4/8/2016	10.16	ND	83.48	73.32	NA	NA	NA		
MW-25	5/24/2016	9.46	ND	83.48	74.02	NA	NA	NA		
	8/25/2016	12.00	ND	83.48	71.48	NA	NA	NA		
	11/16/2016	11.30	ND	83.48	72.18	NA	NA	NA		
	1/24/2017	9.41	ND	83.48	74.07	NA	NA	NA		
	4/27/2017	10.14	ND	83.48	73.34	NA	NA	NA		
	7/13/2017	11.34	ND	83.48	72.14	NA	NA	NA		
	10/25/2017	11.16	ND	83.48	72.32	NA	NA	NA		
	2/13/2018	10.22	ND	83.48	73.26	NA	NA	NA		
	4/27/2018	9.60	ND	83.48	73.88	NA	NA	NA		
	7/19/2018	9.42	ND	83.48	74.06	NA	NA	NA		
	9/6/2018	NG	NA	NA	NA	NA	NA	NA		
	10/24/2018	10.25	ND	83.48	73.23	NA	NA	NA		
	1/22/2019	9.37	ND	83.48	74.11	NA	NA	NA		
	7/24/2019	10.11	ND	83.48	73.37	NA	NA	NA		
4/23/2020	10.09	ND	83.48	73.39	NA	NA	NA			
MW-25 abandoned on May 5, 2020										
MW-26	10/16/2013	11.74	ND	83.89	72.15	NA	NA	NA		
	10/22/2013*	11.88	ND	83.89	72.01	NA	NA	NA		
	11/6/2013	12.33	ND	83.89	71.56	NA	NA	NA		
	12/4/2013	11.85	ND	83.89	72.04	NA	NA	NA		
	1/6/2014*	10.50	ND	83.89	73.39	NA	NA	NA		
	2/24/2014	9.15	ND	83.89	74.74	NA	NA	NA		
	3/10/2014	9.41	ND	83.89	74.48	NA	NA	NA		
	4/22/2014	9.69	ND	83.89	74.20	NA	NA	NA		
	4/23/2014*	9.69	ND	83.89	74.20	NA	NA	NA		
	5/7/2014	9.59	ND	83.89	74.30	NA	NA	NA		
	6/3/2014	10.99	ND	83.89	72.90	NA	NA	NA		
	7/3/2014	10.80	ND	83.89	73.09	NA	NA	NA		
	7/17/2014	10.60	ND	83.89	73.29	NA	NA	NA		
	8/25/2014	12.15	ND	83.89	71.74	NA	NA	NA		
	9/9/2014	9.97	ND	83.89	73.92	NA	NA	NA		
	10/7/2014	12.38	ND	83.89	71.51	NA	NA	NA		
	10/8/2014*	12.37	ND	83.89	71.52	NA	NA	NA		
	11/4/2014	11.65	ND	83.89	72.24	NA	NA	NA		
	12/1/2014	10.40	ND	83.89	73.49	NA	NA	NA		
	1/7/2015	9.84	ND	83.89	74.05	NA	NA	NA		
	1/9/2015*	9.82	ND	83.89	74.07	NA	NA	NA		
	2/3/2015	10.06	ND	83.89	73.83	NA	NA	NA		
	3/17/2015	8.69	ND	83.89	75.20	NA	NA	NA		
	4/14/2015	10.05	ND	83.89	73.84	NA	NA	NA		
	4/15/2015*	10.13	ND	83.89	73.76	NA	NA	NA		
	5/12/2015	11.30	ND	83.89	72.59	NA	NA	NA		
	6/9/2015	10.14	ND	83.89	73.75	NA	NA	NA		
	7/7/2015	9.63	ND	83.89	74.26	NA	NA	NA		
8/3/2015	11.56	ND	83.89	72.33	NA	NA	NA			
9/2/2015	11.55	ND	83.89	72.34	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/20/2015	11.51	ND	83.89	72.38	NA	NA	NA		
	10/21/2015	11.57	ND	83.89	72.32	NA	NA	NA		
	11/3/2015	11.85	ND	83.89	72.04	NA	NA	NA		
	12/3/2015	9.49	ND	83.89	74.40	NA	NA	NA		
	1/14/2016	9.34	ND	83.89	74.55	NA	NA	NA		
	2/10/2016	NG	ND	83.89	NG	NA	NA	NA	No accesss	
	3/9/2016	9.43	ND	83.89	74.46	NA	NA	NA		
MW-26	4/8/2016	9.76	ND	83.89	74.13	NA	NA	NA	No accesss	
	5/24/2016	8.45	ND	83.89	75.44	NA	NA	NA		
	8/25/2016	10.70	ND	83.89	73.19	NA	NA	NA		
	11/16/2016	12.90	ND	83.89	70.99	NA	NA	NA		
	1/24/2017	8.57	ND	83.89	75.32	NA	NA	NA		
	4/27/2017	9.37	ND	83.89	74.52	NA	NA	NA		
	7/13/2017	11.94	ND	83.89	71.95	NA	NA	NA		
	10/25/2017	11.68	ND	83.89	72.21	NA	NA	NA		
	2/13/2018	8.50	ND	83.89	75.39	NA	NA	NA		
	4/27/2018	8.05	ND	83.89	75.84	NA	NA	NA		
	7/19/2018	11.95	ND	83.89	71.94	NA	NA	NA		
	9/6/2018	9.00	ND	83.89	74.89	NA	NA	NA		
	10/24/2018	9.97	ND	83.89	73.92	NA	NA	NA		
	1/22/2019	8.12	ND	83.89	75.77	NA	NA	NA		
	7/24/2019	9.19	ND	83.89	74.70	NA	NA	NA		
	4/23/2020	8.83	ND	83.89	75.06	NA	NA	NA		
	7/7/2020	9.00	ND	83.89	74.89	NA	NA	NA		
	10/8/2020	10.09	ND	83.89	73.80	NA	NA	NA		
	1/14/2021	9.09	ND	83.89	74.80	NA	NA	NA		
	4/8/2021	8.23	ND	83.89	75.66	NA	NA	NA		
	7/7/2021	9.91	ND	83.89	73.98	NA	NA	NA		
	10/7/2021	11.02	ND	83.89	72.87	NA	NA	NA		
	1/13/2022	11.06	ND	83.89	72.83	NA	NA	NA		
	4/6/2022	8.40	ND	83.89	75.49	NA	NA	NA		
	7/12/2022	8.55	ND	83.89	75.34	NA	NA	NA		
	10/11/2022	9.60	ND	83.89	74.29	NA	NA	NA		
	1/18/2023	10.08	ND	83.89	73.81	NA	NA	NA		
	4/6/2023	9.87	ND	83.89	74.02	NA	NA	NA		
	7/6/2023	10.31	ND	83.89	73.58	NA	NA	NA		
	10/2/2023	NG	NG	83.89	NG	NA	NA	NA	inaccessible	
	1/22/2024	NG	NG	83.89	NG	NA	NA	NA	inaccessible	
	4/22/2024	8.65	ND	83.89	77.18	NA	NA	NA		
	7/23/2024	10.12	ND	83.89	75.71	NA	NA	NA		
10/29/2024	11.61	ND	83.89	72.28	NA	NA	NA			
1/29/2025	10.63	ND	83.89	75.20	NA	NA	NA			
5/1/2025	9.30	ND	83.89	76.53	NA	NA	NA			
7/23/2025	9.35	ND	83.89	76.48	NA	NA	NA			
10/7/2025	11.32	ND	83.89	74.51	NA	NA	NA			
1/20/2026	10.31	ND	83.89	75.52	NA	NA	NA			
4/21/2026	9.73	ND	83.89	74.16	NA	NA	NA			
MW-27	10/16/2013	8.23	ND	81.98	73.75	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/22/2013*	8.17	ND	81.98	73.81	NA	NA	NA		
	11/6/2013	8.42	ND	81.98	73.56	NA	NA	NA		
	12/4/2013	8.14	ND	81.98	73.84	NA	NA	NA		
	1/6/2014*	6.92	ND	81.98	75.06	NA	NA	NA		
	2/24/2014	6.19	ND	81.98	75.79	NA	NA	NA		
	3/10/2014	6.75	ND	81.98	75.23	NA	NA	NA		
	4/22/2014	6.66	ND	81.98	75.32	NA	NA	NA		
	4/23/2014*	6.82	ND	81.98	75.16	NA	NA	NA		
	5/7/2014	6.37	ND	81.98	75.61	NA	NA	NA		
	6/3/2014	7.75	ND	81.98	74.23	NA	NA	NA		
	7/3/2014	7.55	ND	81.98	74.43	NA	NA	NA		
	7/17/2014	7.57	ND	81.98	74.41	NA	NA	NA		
	8/25/2014	8.50	ND	81.98	73.48	NA	NA	NA		
MW-27	9/9/2014	8.30	ND	81.98	73.68	NA	NA	NA		
	10/7/2014	8.71	ND	81.98	73.27	NA	NA	NA		
	10/8/2014*	8.70	ND	81.98	73.28	NA	NA	NA		
	11/4/2014	8.11	ND	81.98	73.87	NA	NA	NA		
	12/1/2014	7.30	ND	81.98	74.68	NA	NA	NA		
	1/8/2015*	6.80	ND	81.98	75.18	NA	NA	NA		
	2/3/2015	6.90	ND	81.98	75.08	NA	NA	NA		
	3/17/2015	5.70	ND	81.98	76.28	NA	NA	NA		
	4/14/2015	6.92	ND	81.98	75.06	NA	NA	NA		
	4/15/2015*	6.65	ND	81.98	75.33	NA	NA	NA		
	5/12/2015	7.81	ND	81.98	74.17	NA	NA	NA		
	6/9/2015	5.73	ND	81.98	76.25	NA	NA	NA		
	7/7/2015	6.84	ND	81.98	75.14	NA	NA	NA		
	8/3/2015	8.19	ND	81.98	73.79	NA	NA	NA		
	9/2/2015	8.21	ND	81.98	73.77	NA	NA	NA		
	10/20/2015	8.07	ND	81.98	73.91	NA	NA	NA		
	10/21/2015	8.12	ND	81.98	73.86	NA	NA	NA		
	11/3/2015	8.43	ND	81.98	73.55	NA	NA	NA		
	12/3/2015	7.22	ND	81.98	74.76	NA	NA	NA		
	1/14/2016	6.68	ND	81.98	75.30	NA	NA	NA		
	2/10/2016	6.02	ND	81.98	75.96	NA	NA	NA		
	3/9/2016	6.91	ND	81.98	75.07	NA	NA	NA		
	4/8/2016	7.60	ND	81.98	74.38	NA	NA	NA		
	5/24/2016	6.42	ND	81.98	75.56	NA	NA	NA		
	8/25/2016	7.20	ND	81.98	74.78	NA	NA	NA		
	11/16/2016	8.34	ND	81.98	73.64	NA	NA	NA		
	1/24/2017	7.00	ND	81.98	74.98	NA	NA	NA		
	4/27/2017	7.05	ND	81.98	74.93	NA	NA	NA		
	7/13/2017	8.49	ND	81.98	73.49	NA	NA	NA		
	10/25/2017	8.39	ND	81.98	73.59	NA	NA	NA		
	2/13/2018	7.50	ND	81.98	74.48	NA	NA	NA		
	4/27/2018	6.45	ND	81.98	75.53	NA	NA	NA		
	7/19/2018	8.51	ND	81.98	73.47	NA	NA	NA		
	9/6/2018	7.15	ND	81.98	74.83	NA	NA	NA		
	10/24/2018	7.50	ND	81.98	74.48	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/22/2019	6.31	ND	81.98	75.67	NA	NA	NA		
	7/24/2019	7.35	ND	81.98	74.63	NA	NA	NA		
	4/23/2020	6.96	ND	81.98	75.02	NA	NA	NA		
	7/7/2020	7.81	ND	81.98	74.17	NA	NA	NA		
	10/8/2020	7.45	ND	81.98	74.53	NA	NA	NA		
	1/14/2021	7.02	ND	81.98	74.96	NA	NA	NA		
	4/8/2021	6.62	ND	81.98	75.36	NA	NA	NA		
	7/7/2021	7.11	ND	81.98	74.87	NA	NA	NA		
	10/7/2021	8.05	ND	81.98	73.93	NA	NA	NA		
	1/13/2022	7.82	ND	81.98	74.16	NA	NA	NA		
	4/6/2022	7.15	ND	81.98	74.83	NA	NA	NA		
	7/12/2022	7.35	ND	81.98	74.63	NA	NA	NA		
	10/11/2022	7.05	ND	81.98	74.93	NA	NA	NA		
	1/18/2023	7.62	ND	81.98	74.36	NA	NA	NA		
	4/6/2023	7.62	ND	81.98	74.36	NA	NA	NA		
	7/6/2023	7.40	ND	81.98	74.58	NA	NA	NA		
10/2/2023	8.02	ND	81.98	73.96	NA	NA	NA			
1/22/2024	6.89	ND	81.98	75.09	NA	NA	NA			
MW-27	4/22/2024	7.25	ND	81.98	74.73	NA	NA	NA		
	7/23/2024	8.08	ND	81.98	73.90	NA	NA	NA		
	10/29/2024	8.44	ND	81.98	73.54	NA	NA	NA		
	1/29/2025	7.84	ND	81.98	74.14	NA	NA	NA		
	5/1/2025	7.42	ND	81.98	74.56	NA	NA	NA		
	7/23/2025	7.39	ND	81.98	74.59	NA	NA	NA		
	10/7/2025	8.24	ND	81.98	73.74	NA	NA	NA		
	1/20/2026	7.60	ND	81.98	74.38	NA	NA	NA		
	4/21/2026	7.51	ND	81.98	74.47	NA	NA	NA		
MW-28	10/16/2013	6.29	ND	87.04	80.75	NA	NA	NA		
	10/22/2013*	7.00	ND	87.04	80.04	NA	NA	NA		
	11/6/2013	7.15	ND	87.04	79.89	NA	NA	NA		
	12/4/2013	6.98	ND	87.04	80.06	NA	NA	NA		
	1/6/2014*	6.03	ND	87.04	81.01	NA	NA	NA		
	2/24/2014	5.35	ND	87.04	81.69	NA	NA	NA		
	3/10/2014	6.07	ND	87.04	80.97	NA	NA	NA		
	4/22/2014	5.87	ND	87.04	81.17	NA	NA	NA		
	4/23/2014*	6.31	ND	87.04	80.73	NA	NA	NA		
	5/7/2014	5.29	ND	87.04	81.75	NA	NA	NA		
	6/3/2014	7.13	ND	87.04	79.91	NA	NA	NA		
	7/3/2014	6.12	ND	87.04	80.92	NA	NA	NA		
	7/17/2014	5.94	ND	87.04	81.10	NA	NA	NA		
	8/25/2014	7.40	ND	87.04	79.64	NA	NA	NA		
	9/9/2014	7.90	ND	87.04	79.14	NA	NA	NA		
	10/8/2014	7.31	ND	87.04	79.73	NA	NA	NA		
	11/4/2014	7.15	ND	87.04	79.89	NA	NA	NA		
12/1/2014	6.35	ND	87.04	80.69	NA	NA	NA			
1/8/2015*	5.75	ND	87.04	81.29	NA	NA	NA			
2/3/2015	6.02	ND	87.04	81.02	NA	NA	NA			
3/17/2015	5.03	ND	87.04	82.01	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/14/2015	5.95	ND	87.04	81.09	NA	NA	NA		
	4/15/2015*	5.68	ND	87.04	81.36	NA	NA	NA		
	5/12/2015	6.31	ND	87.04	80.73	NA	NA	NA		
	6/9/2015	5.73	ND	87.04	81.31	NA	NA	NA		
	7/7/2015	5.51	ND	87.04	81.53	NA	NA	NA		
	8/3/2015	6.81	ND	87.04	80.23	NA	NA	NA		
	9/2/2015	6.30	ND	87.04	80.74	NA	NA	NA		
	10/20/2015	6.94	ND	87.04	80.10	NA	NA	NA		
	10/21/2015	6.90	ND	87.04	80.14	NA	NA	NA		
	11/3/2015	7.13	ND	87.04	79.91	NA	NA	NA		
	12/3/2015	4.76	ND	87.04	82.28	NA	NA	NA		
	1/14/2016	5.04	ND	87.04	82.00	NA	NA	NA		
	2/10/2016	5.15	ND	87.04	81.89	NA	NA	NA		
	3/9/2016	5.28	ND	87.04	81.76	NA	NA	NA		
	4/8/2016	5.37	ND	87.04	81.67	NA	NA	NA		
	5/24/2016	4.63	ND	87.04	82.41	NA	NA	NA		
	8/25/2016	5.01	ND	87.04	82.03	NA	NA	NA		
	11/16/2016	6.63	ND	87.04	80.41	NA	NA	NA		
	1/24/2017	4.85	ND	87.04	82.19	NA	NA	NA		
	4/27/2017	5.60	ND	87.04	81.44	NA	NA	NA		
	7/13/2017	6.38	ND	87.04	80.66	NA	NA	NA		
	10/25/2017	6.56	ND	87.04	80.48	NA	NA	NA		
	2/13/2018	7.59	ND	87.04	79.45	NA	NA	NA		
	4/27/2018	5.10	ND	87.04	81.94	NA	NA	NA		
MW-28	7/19/2018	6.38	ND	87.04	80.66	NA	NA	NA		
	9/6/2018	5.74	ND	87.04	81.30	NA	NA	NA		
	10/24/2018	6.20	ND	87.04	80.84	NA	NA	NA		
	1/22/2019	4.81	ND	87.04	82.23	NA	NA	NA		
	7/24/2019	5.70	ND	87.04	81.34	NA	NA	NA		
	4/23/2020	5.44	ND	87.04	81.60	NA	NA	NA		
	7/7/2020	4.64	ND	87.04	82.40	NA	NA	NA		
	10/8/2020	6.15	ND	87.04	80.89	NA	NA	NA		
	1/14/2021	5.81	ND	87.04	81.23	NA	NA	NA		
	4/8/2021	4.75	ND	87.04	82.29	NA	NA	NA		
	7/7/2021	5.55	ND	87.04	81.49	NA	NA	NA		
	10/7/2021	5.85	ND	87.04	81.19	NA	NA	NA		
	1/13/2022	6.18	ND	87.04	80.86	NA	NA	NA		
	4/6/2022	5.15	ND	87.04	81.89	NA	NA	NA		
	7/12/2022	5.90	ND	87.04	81.14	NA	NA	NA		
	10/11/2022	6.48	ND	87.04	80.56	NA	NA	NA		
	1/18/2023	7.22	ND	87.04	79.82	NA	NA	NA		
	4/6/2023	5.53	ND	87.04	81.51	NA	NA	NA		
	7/6/2023	6.79	ND	87.04	80.25	NA	NA	NA		
	10/2/2023	5.88	ND	87.04	81.16	NA	NA	NA		
	1/22/2024	5.44	ND	87.04	81.60	NA	NA	NA		
	4/22/2024	5.71	ND	87.04	81.33	NA	NA	NA		
	7/23/2024	4.90	ND	87.04	82.14	NA	NA	NA		
	10/29/2024	6.25	ND	87.04	80.79	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/29/2025	9.00	ND	87.04	78.04	NA	NA	NA		
	5/1/2025	5.64	ND	87.04	81.40	NA	NA	NA		
	7/23/2025	5.57	ND	87.04	81.47	NA	NA	NA		
	10/7/2025	6.09	ND	87.04	80.95	NA	NA	NA		
	1/20/2026	5.94	ND	87.04	81.10	NA	NA	NA		
	4/21/2026	5.72	ND	87.04	81.32	NA	NA	NA		
MW-29	10/16/2013	9.22	ND	82.23	73.01	NA	NA	NA		
	10/22/2013*	9.06	ND	82.23	73.17	NA	NA	NA		
	11/6/2013	9.49	ND	82.23	72.74	NA	NA	NA		
	12/4/2013	8.40	ND	82.23	73.83	NA	NA	NA		
	1/6/2014*	7.15	ND	82.23	75.08	NA	NA	NA		
	2/24/2014	5.67	ND	82.23	76.56	NA	NA	NA		
	3/10/2014	6.26	ND	82.23	75.97	NA	NA	NA		
	4/22/2014	6.67	ND	82.23	75.56	NA	NA	NA		
	4/23/2014*	6.32	ND	82.23	75.91	NA	NA	NA		
	5/7/2014	6.36	ND	82.23	75.87	NA	NA	NA		
	6/3/2014	7.65	ND	82.23	74.58	NA	NA	NA		
	7/3/2014	7.30	ND	82.23	74.93	NA	NA	NA		
	7/17/2014	6.75	ND	82.23	75.48	NA	NA	NA		
	8/25/2014	5.70	ND	82.23	76.53	NA	NA	NA		
	9/9/2014	7.49	ND	82.23	74.74	NA	NA	NA		
	10/8/2014	9.96	ND	82.23	72.27	NA	NA	NA		
	11/4/2014	9.43	ND	82.23	72.80	NA	NA	NA		
	12/1/2014	7.88	ND	82.23	74.35	NA	NA	NA		
	1/8/2015*	6.95	ND	82.23	75.28	NA	NA	NA		
	2/3/2015	7.10	ND	82.23	75.13	NA	NA	NA		
3/17/2015	5.33	ND	82.23	76.90	NA	NA	NA			
4/14/2015	6.88	ND	82.23	75.35	NA	NA	NA			
4/15/2015*	6.82	ND	82.23	75.41	NA	NA	NA			
5/12/2015	8.46	ND	82.23	73.77	NA	NA	NA			
MW-29	6/9/2015	6.60	ND	82.23	75.63	NA	NA	NA		
	7/7/2015	6.30	ND	82.23	75.93	NA	NA	NA		
	8/3/2015	8.66	ND	82.23	73.57	NA	NA	NA		
	9/2/2015	8.76	ND	82.23	73.47	NA	NA	NA		
	10/20/2015	8.70	ND	82.23	73.53	NA	NA	NA		
	10/21/2015	8.74	ND	82.23	73.49	NA	NA	NA		
	11/3/2015	8.98	ND	82.23	73.25	NA	NA	NA		
	12/3/2015	6.27	ND	82.23	75.96	NA	NA	NA		
	1/14/2016	6.38	ND	82.23	75.85	NA	NA	NA		
	2/10/2016	5.47	ND	82.23	76.76	NA	NA	NA		
	3/9/2016	6.82	ND	82.23	75.41	NA	NA	NA		
	4/8/2016	4.79	ND	82.23	77.44	NA	NA	NA		
	5/24/2016	5.85	ND	82.23	76.38	NA	NA	NA		
	8/25/2016	7.80	ND	82.23	74.43	NA	NA	NA		
	11/16/2016	9.13	ND	82.23	73.10	NA	NA	NA		
	1/24/2017	5.25	ND	82.23	76.98	NA	NA	NA		
	4/27/2017	5.98	ND	82.23	76.25	NA	NA	NA		
7/13/2017	8.75	ND	82.23	73.48	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/25/2017	8.95	ND	82.23	73.28	NA	NA	NA		
	2/13/2018	6.50	ND	82.23	75.73	NA	NA	NA		
	4/27/2018	4.37	ND	82.23	77.86	NA	NA	NA		
	7/19/2018	9.03	ND	82.23	73.20	NA	NA	NA		
	9/6/2018	6.46	ND	82.23	75.77	NA	NA	NA		
	10/24/2018	7.45	ND	82.23	74.78	NA	NA	NA		
	1/22/2019	5.36	ND	82.23	76.87	NA	NA	NA		
	7/24/2019	6.10	ND	82.23	76.13	NA	NA	NA		
	4/23/2020	6.23	ND	82.23	76.00	NA	NA	NA		
	7/7/2020	4.69	ND	82.23	77.54	NA	NA	NA		
	10/8/2020	7.03	ND	82.23	75.20	NA	NA	NA		
	1/14/2021	6.35	ND	82.23	75.88	NA	NA	NA		
	4/8/2021	5.77	ND	82.23	76.46	NA	NA	NA		
	7/7/2021	6.60	ND	82.23	75.63	NA	NA	NA		
	10/7/2021	10.80	ND	82.23	71.43	NA	NA	NA		
	1/13/2022	9.27	ND	82.23	72.96	NA	NA	NA		
	4/6/2022	9.55	ND	82.23	72.68	NA	NA	NA		
	7/12/2022	9.04	ND	82.23	73.19	NA	NA	NA		
	10/11/2022	9.18	ND	82.23	73.05	NA	NA	NA		
	1/18/2023	9.72	ND	82.23	72.51	NA	NA	NA		
	4/6/2023	9.56	ND	82.23	72.67	NA	NA	NA		
	7/6/2023	9.81	ND	82.23	72.42	NA	NA	NA		
	10/2/2023	NG	NG	82.23	NG	NA	NA	NA	inaccessible	
	1/22/2024	NG	NG	82.23	NG	NA	NA	NA	inaccessible	
	4/22/2024	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	7/23/2024	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	10/29/2024	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	1/29/2025	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	5/1/2025	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	7/23/2025	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	10/7/2025	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	1/20/2026	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
	4/21/2026	NG	NG	82.33	NG	NA	NA	NA	inaccessible	
MW-30	10/16/2013	7.19	ND	92.01	84.82	NA	NA	NA		
	10/22/2013*	7.08	ND	92.01	84.93	NA	NA	NA		
	11/6/2013	7.96	ND	92.01	84.05	NA	NA	NA		
MW-30	12/4/2013	8.24	ND	92.01	83.77	NA	NA	NA		
	1/6/2014*	7.91	ND	92.01	84.10	NA	NA	NA		
	2/24/2014	6.56	ND	92.01	85.45	NA	NA	NA		
	3/10/2014	6.23	ND	92.01	85.78	NA	NA	NA		
	4/22/2014	7.61	ND	92.01	84.40	NA	NA	NA		
	4/23/2014*	6.52	ND	92.01	85.49	NA	NA	NA		
	5/7/2014	4.62	ND	92.01	87.39	NA	NA	NA		
	6/3/2014	7.95	ND	92.01	84.06	NA	NA	NA		
	7/3/2014	5.88	ND	92.01	86.13	NA	NA	NA		
	7/17/2014	5.59	ND	92.01	86.42	NA	NA	NA		
	8/25/2014	7.81	ND	92.01	84.20	NA	NA	NA		
	9/9/2014	7.56	ND	92.01	84.45	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/7/2014	8.01	ND	92.01	84.00	NA	NA	NA		
	10/8/2014*	7.50	ND	92.01	84.51	NA	NA	NA		
	11/4/2014	7.55	ND	92.01	84.46	NA	NA	NA		
	12/1/2014	6.96	ND	92.01	85.05	NA	NA	NA		
	1/7/2015	5.62	ND	92.01	86.39	NA	NA	NA		
	1/9/2015*	5.04	ND	92.01	86.97	NA	NA	NA		
	2/3/2015	6.21	ND	92.01	85.80	NA	NA	NA		
	3/17/2015	5.40	ND	92.01	86.61	NA	NA	NA		
	4/14/2015	5.87	ND	92.01	86.14	NA	NA	NA		
	4/15/2015*	5.11	ND	92.01	86.90	NA	NA	NA		
	5/12/2015	5.97	ND	92.01	86.04	NA	NA	NA		
	6/9/2015	5.59	ND	92.01	86.42	NA	NA	NA		
	7/7/2015	4.89	ND	92.01	87.12	NA	NA	NA		
	8/3/2015	7.82	ND	92.01	84.19	NA	NA	NA		
	9/2/2015	5.74	ND	92.01	86.27	NA	NA	NA		
	10/20/2015	7.80	ND	92.01	84.21	NA	NA	NA		
	10/21/2015	7.48	ND	92.01	84.53	NA	NA	NA		
	11/3/2015	8.23	ND	92.01	83.78	NA	NA	NA		
	12/3/2015	3.91	ND	92.01	88.10	NA	NA	NA		
	1/14/2016	4.20	ND	92.01	87.81	NA	NA	NA		
	2/10/2016	3.32	ND	92.01	88.69	NA	NA	NA		
	3/9/2016	4.18	ND	92.01	87.83	NA	NA	NA		
	4/8/2016	4.09	ND	92.01	87.92	NA	NA	NA		
	5/24/2016	3.29	ND	92.01	88.72	NA	NA	NA		
	8/25/2016	4.00	ND	92.01	88.01	NA	NA	NA		
	11/16/2016	5.65	ND	92.01	86.36	NA	NA	NA		
	1/24/2017	3.72	ND	92.01	88.29	NA	NA	NA		
	4/27/2017	5.39	ND	92.01	86.62	NA	NA	NA		
	7/13/2017	5.23	ND	92.01	86.78	NA	NA	NA		
	10/25/2017	5.50	ND	92.01	86.51	NA	NA	NA		
	2/13/2018	3.20	ND	92.01	88.81	NA	NA	NA		
	4/27/2018	3.71	ND	92.01	88.30	NA	NA	NA		
	7/19/2018	5.51	ND	92.01	86.50	NA	NA	NA		
	9/6/2018	4.21	ND	92.01	87.80	NA	NA	NA		
	10/24/2018	4.73	ND	92.01	87.28	NA	NA	NA		
	1/22/2019	3.34	ND	92.01	88.67	NA	NA	NA		
	7/24/2019	4.04	ND	92.01	87.97	NA	NA	NA		
	4/23/2020	4.23	ND	92.01	87.78	NA	NA	NA		
	7/7/2020	2.78	ND	92.01	89.23	NA	NA	NA		
	10/8/2020	4.46	ND	92.01	87.55	NA	NA	NA		
	1/14/2021	4.04	ND	92.01	87.97	NA	NA	NA		
MW-30	4/8/2021	3.76	ND	92.01	88.25	NA	NA	NA		
	7/7/2021	4.41	ND	92.01	87.60	NA	NA	NA		
	10/7/2021	4.45	ND	92.01	87.56	NA	NA	NA		
	1/13/2022	5.15	ND	92.01	86.86	NA	NA	NA		
	4/6/2022	4.68	ND	92.01	87.33	NA	NA	NA		
	7/12/2022	5.15	ND	92.01	86.86	NA	NA	NA		
	10/11/2022	11.30	ND	92.01	80.71	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	1/18/2023	4.70	ND	92.01	87.31	NA	NA	NA		
	4/6/2023	4.80	ND	92.01	87.21	NA	NA	NA		
	7/6/2023	4.75	ND	92.01	87.26	NA	NA	NA		
	10/2/2023	5.27	ND	92.01	86.74	NA	NA	NA		
	4/22/2024	4.35	ND	92.01	87.66	NA	NA	NA		
	7/23/2024	3.80	ND	92.01	88.21	NA	NA	NA		
	10/29/2024	5.30	ND	92.01	86.71	NA	NA	NA		
	1/29/2025	5.26	ND	92.01	86.75	NA	NA	NA		
	5/1/2025	4.76	ND	92.01	87.25	NA	NA	NA		
	7/23/2025	4.42	ND	92.01	87.59	NA	NA	NA		
	10/7/2025	5.04	ND	92.01	86.97	NA	NA	NA		
	1/20/2026	5.10	ND	92.01	86.91	NA	NA	NA		
	4/21/2026	5.11	ND	92.01	86.90	NA	NA	NA		
CMW-1	10/16/2013	8.71	ND	82.56	73.85	NA	NA	NA		
	10/28/2013*	8.66	ND	82.56	73.90	NA	NA	NA		
	11/6/2013	9.14	ND	82.56	73.42	NA	NA	NA		
	12/4/2013	9.19	ND	82.56	73.37	NA	NA	NA		
	1/6/2014*	8.32	ND	82.56	74.24	NA	NA	NA		
	2/24/2014	8.60	ND	82.56	73.96	NA	NA	NA		
	3/10/2014	8.39	ND	82.56	74.17	NA	NA	NA		
	4/22/2014	8.46	ND	82.56	74.10	NA	NA	NA		
	4/23/2014*	8.31	ND	82.56	74.25	NA	NA	NA		
	5/7/2014	7.16	ND	82.56	75.40	NA	NA	NA		
	6/3/2014	8.34	ND	82.56	74.22	NA	NA	NA		
	7/3/2014	7.46	ND	82.56	75.10	NA	NA	NA	Positive Pressure	
	7/17/2014	7.59	ND	82.56	74.97	NA	NA	NA		
	8/25/2014	8.60	ND	82.56	73.96	NA	NA	NA		
	9/9/2014	8.71	ND	82.56	73.85	NA	NA	NA		
	10/8/2014	8.79	ND	82.56	73.77	NA	NA	NA		
	11/4/2014	8.58	ND	82.56	73.98	NA	NA	NA		
	12/1/2014	8.50	ND	82.56	74.06	NA	NA	NA		
	1/8/2015*	7.26	ND	82.56	75.30	NA	NA	NA		
	2/3/2015	7.61	ND	82.56	74.95	NA	NA	NA		
	3/17/2015	7.05	ND	82.56	75.51	NA	NA	NA		
	4/14/2015	7.51	ND	82.56	75.05	NA	NA	NA		
	4/15/2015*	7.55	ND	82.56	75.01	NA	NA	NA		
	5/12/2015	8.35	ND	82.56	74.21	NA	NA	NA		
	6/9/2015	8.42	ND	82.56	74.14	NA	NA	NA		
	7/7/2015	7.23	ND	82.56	75.33	NA	NA	NA		
	8/3/2015	8.19	ND	82.56	74.37	NA	NA	NA		
	9/2/2015	8.27	ND	82.56	74.29	NA	NA	NA		
	10/20/2015	8.11	ND	82.56	74.45	NA	NA	NA		
	10/21/2015	8.30	ND	82.56	74.26	NA	NA	NA		
11/3/2015	8.82	ND	82.56	73.74	NA	NA	NA			
12/3/2015	7.42	ND	82.56	75.14	NA	NA	NA			
1/14/2016	7.06	ND	82.56	75.50	NA	NA	NA			
2/10/2016	7.03	ND	82.56	75.53	NA	NA	NA			
CMW-1	3/9/2016	7.11	ND	82.56	75.45	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/8/2016	7.68	ND	82.56	74.88	NA	NA	NA		
	5/24/2016	7.00	ND	82.56	75.56	NA	NA	NA		
	8/25/2016	7.50	ND	82.56	75.06	NA	NA	NA		
	11/16/2016	8.43	ND	82.56	74.13	NA	NA	NA		
	1/24/2017	7.78	ND	82.56	74.78	NA	NA	NA		
	4/27/2017	7.88	ND	82.56	74.68	NA	NA	NA		
	7/13/2017	8.40	ND	82.56	74.16	NA	NA	NA		
	10/25/2017	7.60	ND	82.56	74.96	NA	NA	NA		
	2/13/2018	7.66	ND	82.56	74.90	NA	NA	NA		
	4/27/2018	7.42	ND	82.56	75.14	NA	NA	NA		
	7/19/2018	8.60	ND	82.56	73.96	NA	NA	NA		
	9/6/2018	7.65	ND	82.56	74.91	NA	NA	NA		
	10/24/2018	8.11	ND	82.56	74.45	NA	NA	NA		
	1/22/2019	7.14	ND	82.56	75.42	NA	NA	NA		
	7/24/2019	8.00	ND	82.56	74.56	NA	NA	NA		
	4/23/2020	7.21	ND	82.56	75.35	NA	NA	NA		
	7/7/2020	8.31	ND	82.56	74.25	NA	NA	NA		
	10/8/2020	8.12	ND	82.56	74.44	NA	NA	NA		
	1/14/2021	7.89	ND	82.56	74.67	NA	NA	NA		
	4/8/2021	7.47	ND	82.56	75.09	NA	NA	NA		
	7/7/2021	8.11	ND	82.56	74.45	NA	NA	NA		
	10/7/2021	3.73	ND	82.56	78.83	NA	NA	NA		
	1/13/2022	8.05	ND	82.56	74.51	NA	NA	NA		
	4/6/2022	7.70	ND	82.56	74.86	NA	NA	NA		
	7/12/2022	7.85	ND	82.56	74.71	NA	NA	NA		
	10/11/2022	8.17	ND	82.56	74.39	NA	NA	NA		
	1/18/2023	8.41	ND	82.56	74.15	NA	NA	NA		
	4/6/2023	8.30	ND	82.56	74.26	NA	NA	NA		
	7/6/2023	8.62	ND	82.56	73.94	NA	NA	NA		
	10/2/2023	8.94	ND	82.56	73.62	NA	NA	NA		
	1/22/2024	8.71	ND	82.56	73.85	NA	NA	NA		
	4/22/2024	8.15	ND	82.56	74.41	NA	NA	NA		
	7/23/2024	8.73	ND	82.56	73.83	NA	NA	NA		
	10/29/2024	9.21	ND	82.56	73.35	NA	NA	NA		
	1/29/2025	8.65	ND	82.56	73.91	NA	NA	NA		
	5/1/2025	8.21	ND	82.56	74.35	NA	NA	NA		
	7/23/2025	8.00	ND	82.56	74.56	NA	NA	NA		
	10/7/2025	8.89	ND	82.56	73.67	NA	NA	NA		
	1/20/2026	8.46	ND	82.56	74.10	NA	NA	NA		
	4/21/2026	8.24	ND	82.56	74.32	NA	NA	NA		
CMW-2	10/16/2013	8.08	ND	81.02	72.94	NA	NA	NA		
	10/28/2013*	8.44	ND	81.02	72.58	NA	NA	NA		
	11/6/2013	8.56	ND	81.02	72.46	NA	NA	NA		
	12/4/2013	8.26	ND	81.02	72.76	NA	NA	NA		
	1/6/2014*	7.01	ND	81.02	74.01	NA	NA	NA		
	2/24/2014	6.30	ND	81.02	74.72	NA	NA	NA		
	3/10/2014	6.96	ND	81.02	74.06	NA	NA	NA		
	4/22/2014	6.69	ND	81.02	74.33	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/23/2014*	6.71	ND	81.02	74.31	NA	NA	NA		
	5/7/2014	6.40	ND	81.02	74.62	NA	NA	NA		
	6/3/2014	NG	NG	81.02	NG	NA	NA	NA	inaccessible	
	7/3/2014	7.53	ND	81.02	73.49	NA	NA	NA		
	7/17/2014	7.55	ND	81.02	73.47	NA	NA	NA		
CMW-2	8/25/2014	8.25	ND	81.02	72.77	NA	NA	NA		
	9/9/2014	8.23	ND	81.02	72.79	NA	NA	NA		
	10/7/2014	8.61	ND	81.02	72.41	NA	NA	NA		
	10/8/2014*	8.60	ND	81.02	72.42	NA	NA	NA		
	11/4/2014	NG	NG	81.02	NG	NA	NA	NA	inaccessible	
	12/1/2014	7.55	ND	81.02	73.47	NA	NA	NA		
	1/8/2015*	6.95	ND	81.02	74.07	NA	NA	NA		
	2/3/2015	7.05	ND	81.02	73.97	NA	NA	NA		
	3/17/2015	5.59	ND	81.02	75.43	NA	NA	NA		
	4/14/2015	7.10	ND	81.02	73.92	NA	NA	NA		
	4/15/2015*	7.15	ND	81.02	73.87	NA	NA	NA		
	5/12/2015	7.74	ND	81.02	73.28	NA	NA	NA		
	6/9/2015	7.46	ND	81.02	73.56	NA	NA	NA		
	7/7/2015	6.95	ND	81.02	74.07	NA	NA	NA		
	8/3/2015	8.02	ND	81.02	73.00	NA	NA	NA		
	9/2/2015	8.23	ND	81.02	72.79	NA	NA	NA		
	10/20/2015	8.07	ND	81.02	72.95	NA	NA	NA		
	10/21/2015	8.09	ND	81.02	72.93	NA	NA	NA		
	11/3/2015	8.33	ND	81.02	72.69	NA	NA	NA		
	12/3/2015	7.52	ND	81.02	73.50	NA	NA	NA		
	1/14/2016	6.95	ND	81.02	74.07	NA	NA	NA		
	2/10/2016	6.25	ND	81.02	74.77	NA	NA	NA		
	3/9/2016	7.02	ND	81.02	74.00	NA	NA	NA		
	4/8/2016	7.32	ND	81.02	73.70	NA	NA	NA		
	5/24/2016	6.68	ND	81.02	74.34	NA	NA	NA		
	8/25/2016	7.50	ND	81.02	73.52	NA	NA	NA		
	11/16/2016	8.54	ND	81.02	72.48	NA	NA	NA		
	1/24/2017	7.34	ND	81.02	73.68	NA	NA	NA		
	4/27/2017	7.21	ND	81.02	73.81	NA	NA	NA		
	7/13/2017	8.38	ND	81.02	72.64	NA	NA	NA		
	10/25/2017	8.38	ND	81.02	72.64	NA	NA	NA		
	2/13/2018	7.00	ND	81.02	74.02	NA	NA	NA		
	4/27/2018	6.58	ND	81.02	74.44	NA	NA	NA		
7/19/2018	8.32	ND	81.02	72.70	NA	NA	NA			
9/6/2018	7.25	ND	81.02	73.77	NA	NA	NA			
10/24/2018	7.56	ND	81.02	73.46	NA	NA	NA			
1/22/2019	6.45	ND	81.02	74.57	NA	NA	NA			
7/24/2019	7.55	ND	81.02	73.47	NA	NA	NA			
4/24/2020	7.06	ND	81.02	73.96	NA	NA	NA			
7/7/2020	7.45	ND	81.02	73.57	NA	NA	NA			
10/8/2020	7.62	ND	81.02	73.40	NA	NA	NA			
1/14/2021	7.09	ND	81.02	73.93	NA	NA	NA			
4/8/2021	6.69	ND	81.02	74.33	NA	NA	NA			

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	7/7/2021	7.55	ND	81.02	73.47	NA	NA	NA		
	10/7/2021	7.95	ND	81.02	73.07	NA	NA	NA		
	1/13/2022	7.32	ND	81.02	73.70	NA	NA	NA		
	4/6/2022	9.50	ND	81.02	71.52	NA	NA	NA		
	7/12/2022	8.58	ND	81.02	72.44	NA	NA	NA		
	10/11/2022	6.45	ND	81.02	74.57	NA	NA	NA		
	1/18/2023	7.66	ND	81.02	73.36	NA	NA	NA		
	4/6/2023	7.59	ND	81.02	73.43	NA	NA	NA		
	7/6/2023	7.55	ND	81.02	73.47	NA	NA	NA		
	10/2/2023	7.98	ND	81.02	73.04	NA	NA	NA		
CMW-2	1/22/2024	6.91	ND	81.02	74.11	NA	NA	NA		
	4/22/2024	7.25	ND	81.02	73.77	NA	NA	NA		
	7/23/2024	7.94	ND	81.02	73.08	NA	NA	NA		
	10/29/2024	8.55	ND	81.02	72.47	NA	NA	NA		
	1/29/2025	6.98	ND	81.02	74.04	NA	NA	NA		
	5/1/2025	7.51	ND	81.02	73.51	NA	NA	NA		
	7/23/2025	7.56	ND	81.02	73.46	NA	NA	NA		
	10/7/2025	8.50	ND	81.02	72.52	NA	NA	NA		
	1/20/2026	7.99	ND	81.02	73.03	NA	NA	NA		
	4/21/2026	7.66	ND	81.02	73.36	NA	NA	NA		
TP-1	12/14/2011	8.89	ND	NM	NM	NM	NM	NA		
	12/15/2011	9.02	ND	NM	NM	NM	NM	NA		
	12/16/2011	9.13	ND	NM	NM	NM	NM	NA		
	12/19/2011	9.34	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/20/2011	9.36	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/21/2011	9.43	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/22/2011	9.47	ND	NM	NM	NM	NM	NA	Stagnant odor	
	12/23/2011	9.20	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/27/2011	9.42	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/28/2011	9.22	ND	NM	NM	NM	NM	NA		
	12/29/2011	9.26	ND	NM	NM	NM	NM	NA		
TP-1	12/30/2011	9.31	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/3/2012	9.47	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/5/2012	9.53	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/9/2012	9.65	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/10/2012	NG	ND	NM	NM	NM	NM	NA		
	1/18/2012	9.58	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/25/2012	9.57	ND	NM	NM	NM	NM	NA		
	1/30/2012	9.51	ND	NM	NM	NM	NM	NA		
	2/6/2012	9.57	ND	NM	NM	NM	NM	NA	Slight Odor	
	2/13/2012	9.58	ND	NM	NM	NM	NM	NA	Moderate odor	
	2/20/2012	9.64	ND	NM	NM	NM	NM	NA	Slight Odor	
	2/28/2012	9.69	ND	NM	NM	NM	NM	NA		0.05
	3/5/2012	9.23	ND	NM	NM	NM	NM	NA		
	3/12/2012	9.34	ND	NM	NM	NM	NM	NA	Slight Odor	
	3/19/2012	9.43	ND	NM	NM	NM	NM	NA	Slight Odor	
	3/29/2012	9.38	ND	NM	NM	NM	NM	NA		
	4/2/2012	9.40	ND	NM	NM	NM	NM	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/10/2012	9.52	ND	NM	NM	NM	NM	NA	Slight Odor	
	4/16/2012	9.59	ND	NM	NM	NM	NM	NA	Slight Odor	0.02
	4/23/2012	9.05	ND	NM	NM	NM	NM	NA	Slight Odor	
	4/30/2012	9.09	ND	NM	NM	NM	NM	NA	Moderate odor	
	5/8/2012*	9.04	ND	NM	NM	NA	NA	NA		
	5/15/2012	8.75	ND	NM	NM	NA	NA	NA	Slight	
	5/21/2012	8.64	ND	NM	NM	NA	NA	NA		0.06
	5/31/2012	8.81	ND	NM	NM	NA	NA	NA		
	6/7/2012*	8.70	ND	NM	NM	NA	NA	NA		
	6/11/2012	8.78	ND	NM	NM	NA	NA	NA		
	6/18/2012	8.56	ND	NM	NM	NA	NA	NA		
	6/25/2012	8.71	ND	NM	NM	NA	NA	NA		
	7/10/2012	8.55	ND	NM	NM	NA	NA	NA		
	7/17/2012	8.60	ND	NM	NM	NA	NA	NA		0.03
	7/24/2012	7.88	ND	NM	NM	NA	NA	NA		
	7/31/2012	8.05	ND	NM	NM	NA	NA	NA		
TP-1	8/7/2012	8.14	ND	NM	NM	NA	NA	NA		0.05
	8/14/2012	7.86	ND	NM	NM	NA	NA	NA		
	8/21/2012	7.64	ND	NM	NM	NA	NA	NA		
	8/28/2012	7.02	ND	NM	NM	NA	NA	NA		
	9/5/2012	7.13	ND	NM	NM	NA	NA	NA		0.08
	9/13/2012	7.87	ND	NM	NM	NA	NA	NA		
	9/18/2012	8.04	ND	NM	NM	NA	NA	NA		
	9/26/2012	8.18	ND	NM	NM	NA	NA	NA		
	10/11/2012	8.35	ND	NM	NM	NA	NA	NA		0.03
	10/16/2012	8.30	ND	NM	NM	NA	NA	NA		
	10/22/2012	8.47	ND	NM	NM	NA	NA	NA		
	10/31/2012	6.16	ND	NM	NM	NA	NA	NA		
	11/7/2012	6.85	ND	NM	NM	NA	NA	NA		
	11/13/2012	7.23	ND	NM	NM	NA	NA	NA		0.02
	11/21/2012	7.86	ND	NM	NM	NA	NA	NA		
	11/27/2012	8.10	ND	NM	NM	NA	NA	NA		
	12/4/2012	8.42	ND	NM	NM	NA	NA	NA		0.04
	12/13/2012	8.60	ND	NM	NM	NA	NA	NA		
	12/21/2012	8.00	ND	NM	NM	NA	NA	NA		
	12/28/2012	7.32	ND	NM	NM	NA	NA	NA		
	1/4/2013	7.61	ND	NM	NM	NA	NA	NA		0.02
	1/9/2013	7.89	ND	NM	NM	NA	NA	NA		
	1/16/2013	7.34	ND	NM	NM	NA	NA	NA		
	1/21/2013*	7.59	ND	NM	NM	NA	NA	NA		
	2/8/2013	7.52	ND	NM	NM	NA	NA	NA		0.03
	3/8/2013	7.49	ND	NM	NM	NA	NA	NA		0.02
	4/16/2013	Dry	ND	NM	NM	NA	NA	NA		
	4/17/2013*	Dry	ND	NM	NM	NA	NA	NA		
	5/3/2013	7.90	ND	NM	NM	NA	NA	NA		0.00
	6/13/2013	6.70	ND	NM	NM	NA	NA	NA		
	7/11/2013	8.26	ND	NM	NM	NA	NA	NA		0.00
	8/1/2013	8.15	ND	NM	NM	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	9/5/2013	8.91	ND	NM	NM	NA	NA	NA		
	10/7/2013	8.47	ND	NM	NM	NA	NA	NA		
	10/8/2013*	9.79	ND	NM	NM	NA	NA	NA		
	10/22/2013*	7.69	ND	NM	NM	NA	NA	NA	Moderate odor	
	11/6/2013	8.43	ND	NM	NM	NA	NA	NA		0.00
	12/4/2013	8.04	ND	NM	NM	NA	NA	NA	Moderate odor	0.04
	1/6/2014*	7.28	ND	NM	NM	NA	NA	NA	Slight odor	
	2/24/2014	7.23	ND	NM	NM	NA	NA	NA		
	3/10/2014	7.81	ND	NM	NM	NA	NA	NA		0.00
	4/22/2014	7.44	ND	NM	NM	NA	NA	NA		0.00
	5/7/2014	6.09	ND	NM	NM	NA	NA	NA	Slight odor	
	6/3/2014	8.07	ND	NM	NM	NA	NA	NA		
	7/3/2014	8.50	ND	NM	NM	NA	NA	NA		0.06
	7/17/2014	8.39	ND	NM	NM	NA	NA	NA		
	8/25/2014	9.20	ND	NM	NM	NA	NA	NA		0.02
	9/9/2014	8.41	ND	NM	NM	NA	NA	NA		0.02
	10/8/2014	8.30	ND	NM	NM	NA	NA	NA		
	11/4/2014	7.95	ND	NM	NM	NA	NA	NA		
	12/1/2014	7.40	ND	NM	NM	NA	NA	NA		
	1/7/2015	7.78	ND	NM	NM	NA	NA	NA		
	2/3/2015	7.43	ND	NM	NM	NA	NA	NA		0.00
TP-1	3/17/2015	7.12	ND	NM	NM	NA	NA	NA		0.00
	4/14/2015	7.60	ND	NM	NM	NA	NA	NA		
	4/15/2015*	7.63	ND	NM	NM	NA	NA	NA		
	5/12/2015	8.07	ND	NM	NM	NA	NA	NA		0.00
	6/9/2015	8.03	ND	NM	NM	NA	NA	NA		0.00
	7/7/2015	6.99	ND	NM	NM	NA	NA	NA		0.06
	8/3/2015	9.46	ND	NM	NM	NA	NA	NA		0.00
	9/2/2015	9.36	ND	NM	NM	NA	NA	NA		
	10/20/2015	9.46	ND	NM	NM	NA	NA	NA		-0.06
	10/21/2015	9.46	ND	NM	NM	NA	NA	NA		
	11/3/2015	9.55	ND	NM	NM	NA	NA	NA		-0.08
	12/3/2015	8.12	ND	NM	NM	NA	NA	NA		
	1/14/2016	7.44	ND	NM	NM	NA	NA	NA		
	2/10/2016	6.80	ND	NM	NM	NA	NA	NA		
	3/9/2016	6.86	ND	NM	NM	NA	NA	NA		
	4/8/2016	7.10	ND	NM	NM	NA	NA	NA		
	5/24/2016	6.43	ND	NM	NM	NA	NA	NA		
	8/25/2016	7.23	ND	NM	NM	NA	NA	NA		
	11/16/2016	9.05	ND	NM	NM	NA	NA	NA		
	1/24/2017	7.81	ND	NM	NM	NA	NA	NA		
	4/27/2017	7.81	ND	NM	NM	NA	NA	NA		
	7/13/2017	8.26	ND	NM	NM	NA	NA	NA		
	10/25/2017	7.92	ND	NM	NM	NA	NA	NA		
	2/13/2018	7.29	ND	NM	NM	NA	NA	NA		
	4/27/2018	6.19	ND	NM	NM	NA	NA	NA		
	7/19/2018	7.08	ND	NM	NM	NA	NA	NA		
	9/6/2018	5.78	ND	NM	NM	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/24/2018	5.50	ND	NM	NM	NA	NA	NA		
	1/22/2019	4.62	ND	NM	NM	NA	NA	NA		
	7/24/2019	5.34	ND	NM	NM	NA	NA	NA		
	4/23/2020	5.61	ND	NM	NM	NA	NA	NA		
	7/7/2020	6.02	ND	NM	NM	NA	NA	NA		
	10/8/2020	5.97	ND	NM	NM	NA	NA	NA		
	1/14/2021	5.19	ND	NM	NM	NA	NA	NA		
	4/8/2021	4.55	ND	NM	NM	NA	NA	NA		
	7/7/2021	5.08	ND	NM	NM	NA	NA	NA		
	4/22/2024	5.00	ND	NM	NM	NA	NA	NA		
	7/23/2024	5.06	ND	NM	NM	NA	NA	NA		
	10/29/2024	5.03	ND	NM	NM	NA	NA	NA		
	1/29/2025	7.44	ND	NM	NM	NA	NA	NA		
	5/1/2025	6.90	ND	NM	NM	NA	NA	NA		
	7/23/2025	NG	ND	NM	NM	NA	NA	NA		
	10/7/2025	7.32	ND	NM	NM	NA	NA	NA		
	1/20/2026	7.68	ND	NM	NM	NA	NA	NA		
	4/21/2026	7.11	ND	NM	NM	NA	NA	NA		
TP-2	12/14/2011	9.62	ND	NM	NM	NM	NM	NA	Slight odor	
	12/15/2011	9.75	ND	NM	NM	NM	NM	NA		
	12/16/2011	9.86	ND	NM	NM	NM	NM	NA		
	12/19/2011	10.06	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/20/2011	10.12	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/21/2011	10.16	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/22/2011	10.19	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/23/2011	9.93	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/23/2011	9.20	ND	NM	NM	NM	NM	NA	stagnant odor	
TP-2	12/27/2011	10.14	ND	NM	NM	NM	NM	NA	stagnant odor	
	12/28/2011	9.95	ND	NM	NM	NM	NM	NA		
	12/29/2011	9.99	ND	NM	NM	NM	NM	NA	Stagnant odor	
	12/30/2011	10.03	ND	NM	NM	NM	NM	NA		
	1/3/2012	10.21	ND	NM	NM	NM	NM	NA		
	1/5/2012	10.26	ND	NM	NM	NM	NM	NA	Stagnant odor	
	1/9/2012	10.38	ND	NM	NM	NM	NM	NA	Stagnant odor	
	1/10/2012	NG	ND	NM	NM	NM	NM	NA		
	1/18/2012	10.30	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/25/2012	10.30	ND	NM	NM	NM	NM	NA	stagnant odor	
	1/30/2012	10.25	ND	NM	NM	NM	NM	NA		
	2/6/2012	10.29	ND	NM	NM	NM	NM	NA		
	2/13/2012	10.31	ND	NM	NM	NM	NM	NA	Moderate odor	
	2/20/2012	10.37	ND	NM	NM	NM	NM	NA	Slight Odor	
	2/28/2012	10.43	ND	NM	NM	NM	NM	NA		0.04
	3/5/2012	9.97	ND	NM	NM	NM	NM	NA		
	3/12/2012	10.08	ND	NM	NM	NM	NM	NA		
	3/19/2012	10.18	ND	NM	NM	NM	NM	NA		
	3/29/2012	10.13	ND	NM	NM	NM	NM	NA	Slight Odor	
	4/2/2012	10.12	ND	NM	NM	NM	NM	NA	Slight Odor	
	4/10/2012	10.25	ND	NM	NM	NM	NM	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	4/16/2012	10.32	ND	NM	NM	NM	NM	NA	Slight Odor	0.03
	4/23/2012	9.77	ND	NM	NM	NM	NM	NA		
	4/30/2012	9.81	ND	NM	NM	NM	NM	NA	Slight Odor	
	5/8/2012*	9.77	ND	NM	NM	NM	NM	NA		
	5/15/2012	9.49	ND	NM	NM	NM	NM	NA	Slight Odor	
	5/21/2012	9.37	ND	NM	NM	NM	NM	NA		0.05
	5/31/2012	9.54	ND	NM	NM	NM	NM	NA		
	6/7/2012*	9.42	ND	NM	NM	NM	NM	NA		
	6/11/2012	9.51	ND	NM	NM	NM	NM	NA		
	6/18/2012	9.29	ND	NM	NM	NM	NM	NA		
	6/25/2012	9.43	ND	NM	NM	NM	NM	NA		
	7/10/2012	9.27	ND	NM	NM	NM	NM	NA		
	7/17/2012	6.34	ND	NM	NM	NM	NM	NA		0.03
	7/24/2012	8.61	ND	NM	NM	NM	NM	NA		
	7/31/2012	8.79	ND	NM	NM	NM	NM	NA		
	8/7/2012	8.86	ND	NM	NM	NM	NM	NA		0.04
	8/14/2012	8.59	ND	NM	NM	NM	NM	NA		
	8/21/2012	8.36	ND	NM	NM	NM	NM	NA		
	8/28/2012	7.73	ND	NM	NM	NM	NM	NA		
	9/5/2012	8.16	ND	NM	NM	NM	NM	NA		0.06
	9/13/2012	8.60	ND	NM	NM	NM	NM	NA		
	9/18/2012	8.76	ND	NM	NM	NM	NM	NA		
	9/26/2012	8.84	ND	NM	NM	NM	NM	NA		
	10/11/2012	9.07	ND	NM	NM	NA	NA	NA		
	10/16/2012	9.02	ND	NM	NM	NA	NA	NA		
	10/22/2012	9.18	ND	NM	NM	NA	NA	NA		
	10/31/2012	6.86	ND	NM	NM	NA	NA	NA		
	11/7/2012	7.58	ND	NM	NM	NA	NA	NA		
	11/13/2012	7.97	ND	NM	NM	NA	NA	NA		0.04
	11/21/2012	8.60	ND	NM	NM	NA	NA	NA		
	11/27/2012	8.85	ND	NM	NM	NA	NA	NA		
	12/4/2012	9.54	ND	NM	NM	NA	NA	NA		0.03
TP-2	12/13/2012	9.33	ND	NM	NM	NA	NA	NA		
	12/21/2012	8.72	ND	NM	NM	NA	NA	NA		
	12/28/2012	8.04	ND	NM	NM	NA	NA	NA		
	1/4/2013	8.33	ND	NM	NM	NA	NA	NA		0.03
	1/9/2013	8.62	ND	NM	NM	NA	NA	NA		
	1/16/2013	8.08	ND	NM	NM	NA	NA	NA		
	1/21/2013*	8.32	ND	NM	NM	NA	NA	NA		
	2/8/2013	8.24	ND	NM	NM	NA	NA	NA		0.05
	3/8/2013	8.27	ND	NM	NM	NA	NA	NA		0.02
	4/16/2013	Dry	ND	NM	NM	NA	NA	NA		
	4/17/2013*	Dry	ND	NM	NM	NA	NA	NA		
	5/3/2013	8.63	ND	NM	NM	NA	NA	NA		
	6/13/2013	7.42	ND	NM	NM	NA	NA	NA		0.03
	7/11/2013	8.95	ND	NM	NM	NA	NA	NA		0.02
	8/1/2013	8.89	ND	NM	NM	NA	NA	NA		
	9/5/2013	9.69	ND	NM	NM	NA	NA	NA		

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/7/2013	9.55	ND	NM	NM	NA	NA	NA		
	10/8/2013*	9.51	ND	NM	NM	NA	NA	NA		
	10/22/2013*	8.41	ND	NM	NM	NA	NA	NA	Slight odor	
	11/6/2013	9.11	ND	NM	NM	NA	NA	NA		0.00
	12/4/2013	8.77	ND	NM	NM	NA	NA	NA	Moderate odor	0.03
	1/6/2014*	7.98	ND	NM	NM	NA	NA	NA	Slight odor	
	2/24/2014	7.97	ND	NM	NM	NA	NA	NA		
	3/10/2014	8.39	ND	NM	NM	NA	NA	NA		0.00
	4/22/2014	8.17	ND	NM	NM	NA	NA	NA		0.00
	4/23/2014*	8.01	ND	NM	NM	NA	NA	NA		
	5/7/2014	6.75	ND	NM	NM	NA	NA	NA		
	6/3/2014	8.82	ND	NM	NM	NA	NA	NA		
	7/3/2014	9.03	ND	NM	NM	NA	NA	NA		0.06
	7/17/2014	9.01	ND	NM	NM	NA	NA	NA		
	8/25/2014	9.90	ND	NM	NM	NA	NA	NA		0.0
	9/9/2014	9.14	ND	NM	NM	NA	NA	NA		0.0
	10/8/2014	9.11	ND	NM	NM	NA	NA	NA		
	11/4/2014	8.69	ND	NM	NM	NA	NA	NA		
	12/1/2014	8.15	ND	NM	NM	NA	NA	NA		
	1/7/2015	7.99	ND	NM	NM	NA	NA	NA		
	2/3/2015	8.19	ND	NM	NM	NA	NA	NA		0.0
	3/17/2015	7.84	ND	NM	NM	NA	NA	NA		0.0
	4/14/2015	8.40	ND	NM	NM	NA	NA	NA		
	4/15/2015*	8.35	ND	NM	NM	NA	NA	NA		
	5/12/2015	8.81	ND	NM	NM	NA	NA	NA		0.00
	6/9/2015	8.72	ND	NM	NM	NA	NA	NA		0.00
	7/7/2015	7.73	ND	NM	NM	NA	NA	NA		0.08
	8/3/2015	10.21	ND	NM	NM	NA	NA	NA		0.00
	9/2/2015	10.10	ND	NM	NM	NA	NA	NA		
	10/20/2015	10.20	ND	NM	NM	NA	NA	NA		-0.06
	10/21/2015	10.20	ND	NM	NM	NA	NA	NA		
	11/3/2015	10.29	ND	NM	NM	NA	NA	NA		-0.10
	12/3/2015	8.85	ND	NM	NM	NA	NA	NA		
	1/14/2016	8.20	ND	NM	NM	NA	NA	NA		
	2/10/2016	7.53	ND	NM	NM	NA	NA	NA		
	3/9/2016	7.80	ND	NM	NM	NA	NA	NA		
	4/8/2016	7.80	ND	NM	NM	NA	NA	NA		
TP-2	5/24/2016	7.15	ND	NM	NM	NA	NA	NA		
	8/25/2016	7.76	ND	NM	NM	NA	NA	NA		
	11/16/2016	8.54	ND	NM	NM	NA	NA	NA		
	1/24/2017	8.54	ND	NM	NM	NA	NA	NA		
	4/27/2017	8.51	ND	NM	NM	NA	NA	NA		
	7/13/2017	9.00	ND	NM	NM	NA	NA	NA		
	10/25/2017	8.66	ND	NM	NM	NA	NA	NA		
	2/13/2018	7.98	ND	NM	NM	NA	NA	NA		
	4/27/2018	6.92	ND	NM	NM	NA	NA	NA		
	7/19/2018	7.80	ND	NM	NM	NA	NA	NA		
	9/6/2018	6.50	ND	NM	NM	NA	NA	NA		

**Table 1 - Well Gauging Summary
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Baltimore, MD 21237**

Well ID	Date	Depth to Water	Depth to LPH	TOC Elevation	Water Elevation	LPH Elevation	Corrected Water Elevation	LPH Thickness	Comments	Vacuum Pressure
	10/24/2018	6.40	ND	NM	NM	NA	NA	NA		
	1/22/2019	5.26	ND	NM	NM	NA	NA	NA		
	7/24/2019	6.20	ND	NM	NM	NA	NA	NA		
	4/23/2020	6.35	ND	NM	NM	NA	NA	NA		
	7/7/2020	6.78	ND	NM	NM	NA	NA	NA		
	10/8/2020	6.71	ND	NM	NM	NA	NA	NA		
	1/14/2021	5.93	ND	NM	NM	NA	NA	NA	Slight odor	
	4/8/2021	6.55	ND	NM	NM	NA	NA	NA		
	7/7/2021	6.32	ND	NM	NM	NA	NA	NA		
	4/22/2024	5.73	ND	NM	NM	NA	NA	NA		
	7/23/2024	6.21	ND	NM	NM	NA	NA	NA		
	10/29/2024	5.97	ND	NM	NM	NA	NA	NA		
	1/29/2025	8.75	ND	NM	NM	NA	NA	NA		
	5/1/2025	7.60	ND	NM	NM	NA	NA	NA		
	7/23/2025	NG	ND	NM	NM	NA	NA	NA		
	10/7/2025	8.06	ND	NM	NM	NA	NA	NA		
	1/20/2026	8.39	ND	NM	NM	NA	NA	NA		
	4/21/2026	7.42	ND	NM	NM	NA	NA	NA		

LPH = Liquid Phase Hydrocarbon

TOC = Top of Casing Elevation

ND = None Detected

NA = Not Applicable

NG = Not Gauged

NM = Not Measured

Vacuum pressure readings measured in inches of water

Corrected water elevation based on LPH density of 0.7 grams per milliliter

* - Levels taken on these days were taken after a period of system shutdown in order to observe static water levels

** - Stinger tube was connected to the system @ MW-4R and run into MW-6 for recovery while AEC was on-site

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
MW-1	7/22/2010	7,600	5.0	3900.0
	10/28/2010	6,500	1.0	850.0
	1/10/2011	440	1.0	200.0
	4/27/2011	960	1.0	570.0
	7/21/2011	1,000	1.0	2200.0
	10/28/2011	1,800	1.0	2800.0
	1/10/2012	1,000	1.0	1200.0
	4/11/2012	1,700	1.0	750.0
	7/6/2012	646	1.0	247.0
	10/5/2012	520	1.0	337.0
	1/21/2013	590	1.0	301.0
	4/17/2013	385	1.0	189.0
	7/19/2013	311	1.0	236.0
	10/8/2013	135	1.0	197.0
	1/6/2014	261	1.0	356.0
	4/23/2014	193	1.0	305.0
	7/17/2014	79.2	1.0	241.0
	10/8/2014	42.6	1.0	121.0
	1/9/2015	91	1.0	277.0
	4/15/2015	48.6	1.0	283.0
	7/8/2015	36	1.0	172.0
	10/21/2015	1.0	1.0	43.3
	1/14/2016	20.5	1.0	163.0
	4/8/2016	44.7	1.0	200.0
	8/25/2016	54.7	1.0	152.0
	11/16/2016	56.7	1.0	335.0
	1/24/2017	31.1	1.0	219.0
	4/27/2017	30.4	1.0	191.0
	7/13/2017	1.0	1.0	179
	10/25/2017	1.0	1.0	180
	2/13/2018	1.0	1.0	151
	4/27/2018	1.0	1.0	114
	7/19/2018	1.0	1.0	184
	10/24/2018	1.0	1.0	158
	1/22/2019	1.0	1.0	82.9
	7/24/2019	14.1	1.0	104.0
	4/22/2020	4.3	1.0	37.8

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/7/2020	23.5	1.0	61.3
	10/8/2020	18.3	1.2	91.8
	1/14/2021	6.1	1.0	31.5
	4/8/2021	9.8	1.0	29.4
	7/7/2021	5.3	1.0	72.6
	10/7/2021	5.8	1.0	104.0
	1/13/2022	4.1	1.0	17.9
	4/6/2022	6.9	1.0	32.1
	7/12/2022	7.2	1.0	24.5
	10/11/2022	10.9	1.0	48.0
	1/18/2023	2.0	1.0	33.3
	4/6/2023	2.6	1.0	30.8
	7/6/2023	1.0	1.0	20.1
	10/2/2023	1.4	1.0	27.5
	1/22/2024	4.3	1.0	11.6
	4/22/2024	4.1	1.0	7.4
	7/23/2024	35.1	1.0	60.3
	10/29/2024	1.9	1.0	24.2
	1/29/2025	2.3	1.0	14.9
	5/1/2025	4.7	1.0	10.3
	7/23/2025	8.8	1.0	10.4
	10/7/2025	25.8	1.0	76.4
	1/20/2026	24.5	1.0	14.0
	4/21/2026	12.8	1.0	10.6
MW-2R	8/9/2011	7,600	1.0	1.0
	10/28/2011	6,600	1.0	3800.0
	1/10/2012	16,800		1484.0
	4/11/2012	200	1.0	100.0
	7/6/2012	255	1.0	65.2
	10/5/2012	97.9	7.3	16.5
	1/21/2013	6.8	2.1	5.1
	7/19/2013	152	1.0	109.0
	1/6/2014	1.0	1.0	1.0
	7/17/2014	46.2	1.0	12.8
	1/9/2015	437	1.0	99.2
	7/8/2015	20.4	1.0	121
	1/14/2016	235	1.0	142

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	8/25/2016	391	1.0	201
	1/24/2017	181.0	1.0	193.0
	7/13/2017	254	1.0	161
	2/13/2018	195	1.0	154
	7/19/2018	177	1.0	148
	1/23/2019	106	1.0	107
	7/24/2019	251	1.0	214
	4/22/2020	135	1.0	126
	7/7/2020	142	1.0	266
	10/8/2020	331	1.0	295
	1/14/2021	89	1.0	159
	4/8/2021	65	1.0	103
	7/7/2021	37	1.0	101
	10/7/2021	194	1.0	432
	1/13/2022	83	1.0	173
	4/6/2022	10.6	1.0	47.1
	7/12/2022	34.6	1.0	119
	10/11/2022	44.6	1.0	219
	1/18/2023	48.3	1.0	178
	4/6/2023	42.1	1.0	177
	7/6/2023	36.1	1.0	163
	10/2/2023	33.4	1.0	207
	1/22/2024	33.9	1.0	126
	4/22/2024	29.1	1.0	100
	7/23/2024	48.9	1.0	245
	10/29/2024	19.4	1.0	212
	1/29/2025	22.0	1.0	98.5
	5/1/2025	14.3	1.0	119
	7/23/2025	11.6	1.0	104
	10/7/2025	10.2	1.0	137
	1/20/2026	6.8	1.0	46.5
	4/21/2026	12.3	1.0	66.2
MW-3	7/22/2010	200	310	1800
	10/28/2010	10	1.0	34.0
	1/10/2011	240	310	48.0
	4/27/2011	32	1.0	49.0
	7/21/2011	52	1.0	6.2

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	10/28/2011	360	310.0	10.0
	1/10/2012	230	1.0	30.0
	4/11/2012	30	35.0	6.7
	7/6/2012	639	21.7	1.0
	10/5/2012	40.4	1.0	1.0
	1/21/2013	73.4	5.7	3.1
	4/17/2013	1.0	1.0	1.0
	7/19/2013	4.8	1.0	1.0
	10/8/2013	1.0	1.0	1.0
	1/6/2014	1.0	1.0	1.0
	4/23/2014	5.5	4.1	1.0
	7/17/2014	8.1	4.8	1.0
	10/8/2014	1.0	1.0	1.0
	1/9/2015	3.8	8.8	1.0
	4/15/2015	1.0	6.1	1.0
	7/8/2015	1.0	2.8	1.0
	10/21/2015	1.0	1.0	1.0
	12/3/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	2/10/2016	1.0	1.0	1.0
	3/9/2016	2.2	9.4	1.0
	4/8/2016	12.0	1.0	1.0
	5/25/2016	1.0	3.9	1.0
	8/25/2016	1.0	4.5	1.0
	11/16/2016	2.4	33.1	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	8.4	1.0
	7/13/2017	3.2	38.0	1.0
	10/25/2017	1.0	15.0	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	2.5	1.0
	7/19/2018	3.0	18.9	1.0
	1/22/2019	1.0	2.5	1.0
	7/24/2019	1.0	2.9	1.0
MW-4R	8/9/2011	7,710	1.0	1.0
	10/28/2011	7,700	1.0	800.0
	1/10/2012	4,700	1.0	1700.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/11/2012	360	1.0	290.0
	7/6/2012	6.4	1.0	16.1
	10/5/2012	718	13.9	68.6
	1/21/2013	218	7.9	34.8
	7/19/2013	8.1	1.0	1.0
	1/6/2014	4.9	1.0	2.9
	7/17/2014	19.9	3.4	3.3
	1/9/2015	5.5	6.4	1.0
	7/8/2015	14.3	2.8	2.8
	12/3/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	3.0
	2/10/2016	1.0	1.0	1.0
	3/9/2016	3.3	4.0	2.8
	4/8/2016	8.0	2.9	1.0
	5/25/2016	3.4	2.6	2.7
	8/25/2016	8.0	2.7	2.7
	11/16/2016	3.0	3.5	1.0
	1/24/2017	2.7	1.0	2.8
	7/13/2017	5.2	4.2	1.0
	2/13/2018	3.9	2.4	4.8
	7/19/2018	3.4	1.0	1.0
	1/22/2019	1.0	1.0	12.6
	7/24/2019	1.0	1.0	3.0
	10/8/2020	1.0	1.0	2.0
	10/7/2021	1.0	1.0	2.0
	10/11/2022	1.0	1.0	2.0
	10/2/2023	1.0	1.0	3.3
	10/29/2024	1.0	1.0	1.0
	10/7/2025	1.0	1.0	1.0
MW-5R	8/9/2011	16,800		1484.0
	10/28/2011	16,800		1484.0
	1/10/2012	16,800		1484.0
	4/11/2012	220	1.0	100.0
	7/6/2012	26.2	6.6	1.0
	10/5/2012	359	25.7	88.9
	1/21/2013	248	18.1	8.5
	7/19/2013	47.2	10.2	11.2

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/6/2014	4.2	1.0	1.0
	7/17/2014	52.4	4.0	16.2
	1/9/2015	33.6	2.1	24.6
	7/8/2015	3.6	1.0	1.0
	12/3/2015	4.1	1.0	1.0
	1/14/2016	22.0	3.3	1.0
	2/10/2016	3.0	1.0	1.0
	3/9/2016	265	12.1	7.0
	4/8/2016	309	10.4	19.7
	5/25/2016	61	4.5	1.0
	8/25/2016	191	10.9	8.6
	11/16/2016	187	19.2	14.5
	1/24/2017	41.8	1.0	1.0
	7/13/2017	228	17.7	10.2
	2/13/2018	1.0	1.0	1.0
	7/19/2018	145.0	16.8	6.1
	1/22/2019	200	6.7	15.3
	7/24/2019	276	8.2	8.5
	4/22/2020	135	5.8	5.5
	7/7/2020	1.0	1.0	3.2
	10/8/2020	44.5	7.8	3.2
	1/14/2021	299	10.9	11.4
	4/8/2021	371	7.8	17.1
	7/7/2021	23	5.0	2.0
	10/7/2021	60	9.8	3.8
	1/13/2022	83	5.3	5.0
	4/6/2022	1.0	1.0	2.0
	7/12/2022	39	1.9	2.6
	10/11/2022	37	3.5	2.0
	1/18/2023	177	6.3	7.7
	4/6/2023	194	1.0	1.0
	7/6/2023	1.0	1.0	1.0
	10/2/2023	46.7	4.5	1.0
	1/22/2024	62.4	1.0	4.4
	4/22/2024	109	3.5	9.0
	7/23/2024	1.0	1.0	1.0
	10/29/2024	16.8	4.1	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/29/2025	26.6	3.7	1.0
	5/1/2025	18.8	3.1	1.0
	7/23/2025	3.3	1.4	1.0
	10/7/2025	6.9	2.4	1.0
	1/20/2026	75.2	1.0	2.9
	4/21/2026	39.8	2.9	1.0
MW-6	7/22/2010	3,300	1.0	2900.0
	10/28/2010	1,900	1.0	350.0
	1/10/2011	2,600	1.0	550.0
	4/27/2011	1,800	1.0	3300.0
	7/21/2011	550	1.0	250.0
	10/28/2011	1,700	1.0	650.0
	1/10/2012	16,800		1484.0
	4/11/2012	16,800		1484.0
	7/6/2012	16,800		1484.0
	10/5/2012	2,940	1.0	318.0
	1/21/2013	652	1.0	343.0
	4/17/2013	1,070	1.0	436.0
	7/19/2013	820	1.0	358.0
	10/8/2013	1,160	1.0	272.0
	1/6/2014	175	1.0	442.0
	7/17/2014	615	1.0	153.0
	1/9/2015	84	5.3	53.5
	7/8/2015	84.1	3.0	39.7
	12/3/2015	59.5	2.0	36.3
	1/14/2016	18.5	1.0	41.8
	2/10/2016	11.4	1.0	1.0
	3/9/2016	28.5	1.0	64.3
	4/8/2016	50.6	5.1	36.2
	5/25/2016	51.3	7.0	31.2
	8/25/2016	14.5	8.9	7.6
	11/16/2016	1.0	9.8	1.0
	1/24/2017	4.9	4.9	4.6
	7/13/2017	1.0	10.3	1.0
	2/13/2018	2.2	3.2	3.3
	7/19/2018	1.0	5.1	1.0
	1/23/2019	1.0	5.1	22.4

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/24/2019	1.0	1.0	1.8
MW-7R	8/9/2011	9,500	1.0	1.0
	10/28/2011	16,800		1484.0
	1/10/2012	7,000	1.0	1900.0
	4/11/2012	4,500	1.0	1900.0
	7/6/2012	978	21.7	77.0
	10/5/2012	113	2.2	10.6
	1/21/2013	50.8	2.1	8.2
	7/19/2013	13.7	4.8	1.0
	1/6/2014	53.9	1.0	1.0
	7/17/2014	13.1	1.0	1.0
	1/9/2015	10.1	1.0	3.1
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	1.0	1.0
	1/14/2016	32.2	1.0	26.7
	8/25/2016	12.8	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	7/13/2017	4.0	1.0	1.0
	2/13/2018	7.3	1.0	6.2
	7/19/2018	1.0	1.0	1.0
	1/23/2019	8.8	1.0	13.2
	7/24/2019	1.0	1.0	1.0
	10/8/2020	1.0	1.0	1.0
	10/7/2021	1.0	1.0	1.0
	10/11/2022	1.0	1.0	1.0
	10/2/2023	1.0	1.0	1.0
	10/29/2024	1.0	1.0	1.0
	10/7/2025	1.0	1.0	1.0
MW-8R	8/9/2011	870	34.8	64.8
	10/28/2011	2,400	1.0	410.0
	1/10/2012	11	1.0	7.8
	4/11/2012	45	1.0	9.2
	7/6/2012	2.3	1.0	1.0
	10/5/2012	1.0	1.0	1.0
	1/21/2013	1.0	2.1	1.0
	7/19/2013	12	1.0	1.0
	1/6/2014	1.0	1.0	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/17/2014	17.6	3.4	1.0
	1/9/2015	19.4	3.2	15.0
	7/8/2015	125.0	1.0	150.0
	1/14/2016	13.2	1.0	127.0
	8/25/2016	16.9	8.5	53.0
	1/24/2017	11.4	7.3	30.1
	7/13/2017	12.9	5.0	27.3
	2/13/2018	8.5	1.0	56.8
	7/19/2018	3.3	1.0	21.9
	1/23/2019	1.0	1.0	149.0
	7/24/2019	5.0	5.0	74.6
	4/22/2020	1.0	1.0	60.4
	7/7/2020	1.0	1.0	97.0
	10/8/2020	2.0	2.0	180.0
	1/14/2021	2.0	2.0	207.0
	4/8/2021	1.7	2.0	132.0
	7/7/2021	1.3	1.0	170.0
	10/7/2021	1.6	1.0	172.0
	1/13/2022	1.0	1.0	6.1
	4/6/2022	1.0	1.0	24.2
	7/12/2022	1.0	1.0	60.1
	10/11/2022	1.0	1.0	167.0
	1/18/2023	1.0	1.0	89.3
	4/6/2023	1.0	1.0	27.2
	7/6/2023	1.0	1.0	18.4
	10/2/2023	1.0	1.0	33.4
	1/22/2024	1.0	1.0	52.8
	4/22/2024	1.0	1.0	48.1
	7/23/2024	1.0	1.0	25.1
	10/29/2024	1.0	1.0	4.8
	1/29/2025	1.0	1.0	3.6
	5/1/2025	1.0	1.0	22.7
	7/23/2025	1.0	1.0	44.2
	10/7/2025	1.0	1.0	26.4
	1/20/2026	1.0	1.0	1.0
	4/21/2026	1.0	1.0	16.9
MW-9	7/22/2010	200	110.0	50.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	10/28/2010	200	1.0	37.0
	1/10/2011	580	1.0	62.0
	4/27/2011	1,300	1.0	250.0
	7/21/2011	1,700	1.0	1600.0
	10/28/2011	2,800	1.0	640.0
	1/10/2012	640	81.0	1.0
	4/11/2012	340	1.0	33.0
	7/6/2012	1.0	6.0	1.0
	10/5/2012	7.3	4.3	1.0
	1/21/2013	1.0	3.3	1.0
	4/17/2013	1.0	3.7	1.0
	7/19/2013	1.0	1.0	1.0
	10/8/2013	1.0	1.0	1.0
	1/6/2014	2.4	2.7	1.0
	4/23/2014	1.0	2.8	1.0
	7/17/2014	79.2	7.5	74.7
	10/8/2014	1.0	1.0	1.0
	1/9/2015	118	9.4	85.6
	4/15/2015	153	6.1	99.1
	7/8/2015	55.4	5.2	16.6
	10/21/2015	2.4	1.0	1.0
	12/3/2015	23.1	3.0	13.2
	1/14/2016	115	3.0	72.4
	2/10/2016	170.0	3.0	75.6
	3/9/2016	281.0	1.0	123.0
	4/8/2016	249	3.4	102.0
	5/25/2016	170.0	1.0	54.2
	8/25/2016	66.2	3.6	27.4
	11/16/2016	13.5	3.4	3.3
	1/24/2017	13.1	3.0	6.4
	4/27/2017	11.7	2.9	2.4
	7/13/2017	8.9	3.3	1.0
	10/25/2017	4.5	2.7	1.0
	2/13/2018	25.3	3.1	9.4
	4/27/2018	10.7	1.0	2.3
	7/19/2018	32.8	3.3	26.2
	1/23/2019	19.3	1.0	26.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/24/2019	11.2	1.3	5.4
MW-10	7/22/2010	1.0	120.0	1.0
	10/28/2010	6.2	120.0	6.6
	1/10/2011	110	1.0	16.0
	4/27/2011	630	1.0	390.0
	7/21/2011	900	1.0	40.0
	10/28/2011	5,600	1.0	330.0
	1/10/2012	2,900	1.0	60.0
	4/11/2012	730	1.0	17.0
	7/6/2012	260	88.1	1.0
	10/5/2012	134	111.0	1.0
	1/21/2013	73.3	95.5	1.0
	4/17/2013	58.8	128.0	1.0
	7/19/2013	31.1	141.0	1.0
	10/8/2013	21.9	146.0	1.0
	1/6/2014	33.6	88.8	1.0
	4/23/2014	18.3	128.0	1.0
	7/17/2014	8.7	133.0	1.0
	10/8/2014	9.3	127.0	1.0
	1/9/2015	5	97.7	1.0
	4/15/2015	3.9	65.4	1.0
	7/8/2015	3.6	60.1	1.0
	10/21/2015	6.6	95.8	1.0
	1/14/2016	10.1	97.5	1.0
	4/8/2016	12.8	66.5	1.0
	8/25/2016	13.2	32.3	1.0
	11/16/2016	46.8	39.6	11.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	40.9	29.4	7.1
	7/13/2017	70.8	36.0	16.2
	10/25/2017	71.6	36.6	17.2
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	30.4	25.9	3.0
	1/22/2019	1.0	2.0	1.0
	7/24/2019	8.3	15.6	1.0
MW-11	7/22/2010	140	310.0	12.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	10/28/2010	31	30.0	1.0
	1/10/2011	45	92.0	10.0
	4/27/2011	12	1.0	1.0
	7/21/2011	1.0	81.0	1.0
	10/28/2011	26	21.0	19.0
	1/10/2012	1.0	1.0	5.3
	4/11/2012	1.0	34.0	1.0
	7/6/2012	2.6	24.0	1.0
	10/5/2012	40	54.0	1.0
	1/21/2013	16.5	22.3	1.0
	4/17/2013	1.0	8.0	1.0
	7/19/2013	1.0	6.6	1.0
	10/8/2013	1.0	31.0	1.0
	1/6/2014	1.0	9.8	1.0
	4/23/2014	1.0	2.0	1.0
	7/17/2014	1.0	3.0	1.0
	10/8/2014	1.0	4.1	1.0
	1/9/2015	1.0	1.0	1.0
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	2.4	1.0
	11/16/2016	1.0	6.9	1.0
	1/24/2017	1.0	1.0	1.0
	4/17/2017	1.0	2.6	1.0
	7/13/2017	1.0	4.2	1.0
	10/25/2017	1.0	9.2	1.0
	2/13/2018	1.0	2.5	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	4.5	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.9	1.0
MW-12	7/22/2010	1.0	1.0	1.0
	10/28/2010	1.0	30.0	1.0
	1/10/2011	1.0	1.0	9.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/27/2011	1.0	1.0	1.0
	7/21/2011	1.0	1.0	1.0
	10/28/2011	1.0	1.0	9.6
	1/10/2012	1.0	1.0	1.0
	4/11/2012	1.0	1.0	1.0
	7/6/2012	1.0	1.0	1.0
	10/5/2012	1.0	1.0	1.0
	1/21/2013	1.0	1.0	1.0
	4/17/2013	1.0	1.0	1.0
	7/19/2013	1.0	1.0	1.0
	10/8/2013	1.0	1.0	1.0
	1/6/2014	1.0	1.0	1.0
	4/23/2014	1.0	1.0	1.0
	7/17/2014	1.0	1.0	1.0
	10/8/2014	1.0	1.0	1.0
	1/9/2015	1.0	1.0	1.0
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	1.0	1.0
	7/13/2017	1.0	1.0	1.0
	10/25/2017	1.0	1.0	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.0	1.0
MW-13	7/22/2010	1.0	1.0	23.0
	10/28/2010	1.0	30.0	1.0
	1/10/2011	1.0	1.0	1.0
	4/27/2011	1.0	1.0	1.0
	7/21/2011	1.0	1.0	11.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	10/28/2011	1.0	1.0	1.0
	1/10/2012	1.0	1.0	1.0
	4/11/2012	1.0	1.0	1.0
	7/6/2012	1.0	1.0	1.0
	10/5/2012	1.0	1.0	1.0
	1/21/2013	1.0	1.0	1.0
	4/17/2013	1.0	2.1	1.0
	7/19/2013	1.0	1.0	1.0
	10/8/2013	1.0	1.0	1.0
	1/6/2014	1.0	2.4	1.0
	4/23/2014	1.0	2.3	1.0
	7/17/2014	1.0	2.1	1.0
	10/8/2014	1.0	2.1	1.0
	1/9/2015	1.0	1.0	1.0
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	2.1	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	1.0	1.0
	7/13/2017	1.0	1.0	1.0
	10/25/2017	1.0	1.0	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.0	1.0
MW-14	7/22/2010	16,800		1484.0
	10/28/2010	16,800		1484.0
	1/10/2011	16,800		1484.0
	4/27/2011	16,800		1484.0
	7/21/2011	16,800		1484.0
	10/28/2011	16,800		1484.0
	1/10/2012	16,800		1484.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/11/2012	16,800		1484.0
	7/6/2012	287	12.6	42.8
	10/5/2012	144	1.0	25.6
	1/21/2013	25.5	5.7	6.7
	7/19/2013	50.3	6.4	37.3
	1/6/2014	19.0	4.5	11.7
	7/17/2014	18.9	8.7	19.9
	1/9/2015	36.9	8.8	14.2
	7/8/2015	152	8.5	138.0
	12/3/2015	150.0	35.4	12.8
	1/14/2016	196	26.6	29.2
	2/10/2016	78.1	12.2	37.5
	3/9/2016	21.5	6.5	60.6
	4/8/2016	9.9	3.9	28.7
	5/25/2016	12.2	4.6	14.3
	8/25/2016	23.3	3.6	3.3
	11/16/2016	8.2	3.4	2.4
	1/24/2017	10.3	3.7	2.8
	7/13/2017	24.8	4.6	1.0
	2/13/2018	23.2	8.8	1.0
	7/19/2018	23.0	4.7	1.0
	1/23/2019	11.6	3.9	1.0
	7/24/2019	16.3	4.4	1.4
	10/8/2020	22.1	3.4	3.2
	10/7/2021	23.7	3.8	4.2
	10/11/2022	15.1	3.1	1.0
	10/2/2023	18.5	4.1	1.0
	10/29/2024	144	10.2	7.0
	10/7/2025	10	2.3	1.0
MW-15	8/9/2011	75.5	29.3	4.1
	10/28/2011	320	37.0	110.0
	1/10/2012	26	1.0	1.0
	4/11/2012	540	26.6	26.0
	7/6/2012	73.1	6.4	1.0
	10/5/2012	637	25.6	1.0
	1/21/2013	70.9	19.4	1.0
	7/19/2013	4.9	11.7	1.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/6/2014	1.0	1.0	1.0
	7/17/2014	1.0	1.0	1.0
	1/9/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	8/25/2016	1.0	2.8	1.0
	1/24/2017	1.0	2.9	1.0
	7/13/2017	1.0	36.2	1.0
	2/13/2018	1.0	1.0	1.0
	7/19/2018	1.0	9.1	1.0
	10/24/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.0	1.0
	4/22/2020	1.0	1.0	1.0
	10/8/2020	1.0	1.0	1.0
	4/8/2021	1.0	1.0	1.0
	10/7/2021	1.0	1.5	1.0
	4/6/2022	1.0	1.0	1.0
	10/11/2022	1.0	1.0	1.0
	4/6/2023	1.0	1.0	1.0
	10/2/2023	1.0	1.1	1.0
	4/22/2024	1.0	1.0	1.0
	10/29/2024	1.0	1.0	1.0
	5/1/2025	1.0	1.0	1.0
	10/7/2025	1.0	1.0	1.0
	1/20/2026	1.0	1.0	1.0
	4/21/2026	1.0	1.0	1.0
MW-16	8/9/2011	1.0	32.5	1.0
	10/28/2011	150	22.0	41.0
	1/10/2012	2,300	1.0	100.0
	4/11/2012	2,800	1.0	110.0
	7/6/2012	1,550	58.5	86.7
	10/5/2012	736	31.8	18.7
	1/21/2013	432	21.8	20.2
	7/19/2013	335	25.7	12.3
	1/6/2014	1.0	1.0	1.0
	7/17/2014	1.0	2.1	1.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/9/2015	121	37.4	3.6
	7/8/2015	1.0	1.0	1.0
	1/14/2016	1.0	3.8	1.0
	8/25/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	7/13/2017	1.0	8.3	1.0
	2/13/2018	1.0	1.0	1.0
	7/19/2018	1.0	8.9	1.0
	1/22/2019	1.0	8.9	1.0
	7/24/2019	5.6	7.1	1.0
	10/8/2020	1.0	4.1	1.0
	10/7/2021	1.0	4.1	1.0
	10/11/2022	1.0	1.0	1.0
	10/2/2023	1.0	1.1	1.0
	10/29/2024	1.0	2.1	1.0
	10/7/2025	1.0	1.9	1.0
MW-17	8/9/2011	728	1.0	59.9
	10/28/2011	840	1.0	150.0
	1/10/2012	1,100	1.0	50.0
	4/11/2012	1,900	1.0	160.0
	7/6/2012	438	23.9	1.0
	10/5/2012	39.3	7.3	1.0
	1/21/2013	5.8	1.0	2.3
	7/19/2013	13.3	9.1	1.0
	1/6/2014	11.6	5.6	1.0
	7/17/2014	19.2	14.1	1.0
	1/9/2015	4.8	11.1	1.0
	7/8/2015	7.5	7.4	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	7/13/2017	1.0	1.0	1.0
	2/13/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/24/2019	1.0	1.0	1.0
	10/8/2020	1.0	1.0	1.0
	10/7/2021	1.0	1.0	1.0
	10/11/2022	1.0	1.0	1.0
	10/2/2023	1.0	1.0	1.0
	10/29/2024	1.0	1.0	1.0
	10/7/2025	1.0	1.0	1.0
MW-18	8/9/2011	8,050	1.0	511.0
	10/28/2011	16,800		1484.0
	1/10/2012	16,800		1484.0
	4/11/2012	1,300	1.0	120.0
	7/6/2012	1,020	12.3	82.4
	10/5/2012	1,700	41.3	22.3
	1/21/2013	413	24.1	1.0
	4/17/2013	332	11.3	1.0
	7/19/2013	43.2	5.0	1.0
	10/8/2013	27.1	8.9	1.0
	1/6/2014	76.4	28.3	1.0
	4/23/2014	10.8	42.0	1.0
	7/17/2014	1.0	19.7	1.0
	10/8/2014	2.7	21.0	1.0
	1/9/2015	1.0	6.9	1.0
	4/15/2015	1.0	4.0	1.0
	7/8/2015	17.1	2.2	17.8
	10/21/2015	1.0	14.8	1.0
	12/3/2015	1.0	6.8	1.0
	1/14/2016	1.0	1.0	1.0
	2/10/2016	1.0	1.0	1.0
	3/9/2016	2.8	2.3	1.0
	4/8/2016	1.0	1.0	8.2
	5/25/2016	1.0	2.3	1.0
	8/25/2016	1.0	1.0	5.4
	11/16/2016	1.0	1.0	62.4
	1/24/2017	1.0	1.0	17.3
	4/27/2017	1.0	1.0	21.0
	7/13/2017	1.0	1.0	4.5
	10/25/2017	1.0	1.0	4.9

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	10.4
	1/22/2019	1.0	1.0	5.3
	7/24/2019	2.5	5.2	1.1
MW-19	8/9/2011	6,180	1.0	405.0
	10/28/2011	16,800		1484.0
	1/10/2012	8,000	1.0	2200.0
	4/11/2012	2,800	1.0	990.0
	7/6/2012	749	1.0	356.0
	10/5/2012	388	1.0	345.0
	1/21/2013	57.4	1.0	215.0
	4/17/2013	30.5	1.0	152.0
	7/19/2013	1.0	1.0	106.0
	10/8/2013	1.0	1.0	125.0
	1/6/2014	1.0	1.0	92.1
	4/23/2014	1.0	1.0	27.0
	7/17/2014	1.0	1.0	39.8
	10/8/2014	1.0	1.0	43.8
	1/9/2015	1.0	1.0	20.0
	4/15/2015	1.0	1.0	12.2
	7/8/2015	1.0	1.0	9.4
	10/21/2015	1.0	1.0	8.5
	12/3/2015	1.0	1.0	8.2
	1/14/2016	1.0	1.0	6.8
	2/10/2016	3.0	1.0	5.8
	3/9/2016	8.2	1.0	6.4
	4/8/2016	14.4	1.0	6.7
	5/25/2016	19.6	1.0	5.4
	8/25/2016	5.9	1.0	2.7
	11/16/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	2.8	1.0	1.0
	7/13/2017	2.5	1.0	2.6
	10/25/2017	2.9	1.0	2.1
	2/13/2018	3.5	1.0	9.2
	4/27/2018	4.4	1.0	5.4

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/19/2018	3.1	1.0	1.0
	1/22/2019	2.2	1.0	2.5
	7/24/2019	2.9	1.0	6.8
MW-20	8/9/2011	1.0	1.0	1.0
	10/28/2011	1.0	1.0	18.0
	1/10/2012	1.0	1.0	1.0
	4/11/2012	8.8	1.0	20.0
	7/6/2012	1.0	1.0	1.0
	10/5/2012	1.0	1.0	1.0
	1/21/2013	1.0	1.0	1.0
	4/17/2013	1.0	1.0	1.0
	7/19/2013	1.0	1.0	1.0
	10/8/2013	1.0	1.0	1.0
	1/6/2014	1.0	1.0	1.0
	4/23/2014	1.0	1.0	1.0
	7/17/2014	1.0	1.0	1.0
	10/8/2014	1.0	1.0	1.0
	1/9/2015	1.0	1.0	1.0
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	1.0	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	1.0	1.0
	7/13/2017	1.0	1.0	1.0
	10/25/2017	1.0	1.0	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.0	1.0
MW-21	8/9/2011	5,770	278.0	1.0
	10/28/2011	7,700	1.0	770.0
	1/10/2012	5,200	1.0	2300.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/11/2012	2,900	1.0	770.0
	7/6/2012	702	1.0	237.0
	10/5/2012	232	1.0	191.0
	1/21/2013	93	1.0	267.0
	4/17/2013	158	22.8	163.0
	7/19/2013	427	54.9	163.0
	10/8/2013	79.6	22.8	55.6
	1/6/2014	11.7	13.5	86.9
	4/23/2014	147	28.8	86.0
	7/17/2014	399	69.9	88.0
	10/8/2014	305	63.3	79.8
	1/9/2015	728	64.3	124.0
	4/15/2015	945	98.3	78.4
	7/8/2015	1010	62.0	67.4
	12/21/2015	369	48.6	1.0
	1/14/2016	919	55.1	68.9
	4/8/2016	940	46.6	38.3
	8/25/2016	598	34.8	47.6
	11/16/2016	653	39.7	12.7
	1/24/2017	655	33.6	23.2
	4/27/2017	1070	46.5	20.1
	7/13/2017	384	48.8	1.0
	10/25/2017	229	39.9	1.0
	2/13/2018	749	46.1	41.1
	4/27/2018	805	42.0	51.6
	7/19/2018	122	21.8	5.0
	10/24/2018	14.4	15.9	1.0
	1/23/2019	705	33.7	2.6
	7/24/2019	52.8	18.4	3.8
	4/22/2020	931	23.6	96.2
	7/7/2020	387	17.7	7.9
	10/8/2020	500	21.2	23.6
	1/14/2021	869	26.2	80.9
	4/8/2021	751	22.9	55.4
	7/7/2021	191	11.9	10.5
	10/7/2021	355	18.3	19.3
	1/13/2022	693	15.1	22.4

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/6/2022	734	19.5	71.3
	7/12/2022	248	14.2	6.0
	10/11/2022	95.5	14.4	9.8
	1/18/2023	274	16.1	5.0
	4/6/2023	383	1.0	13.0
	7/6/2023	224	1.0	39.5
	10/2/2023	408	1.0	34.3
	1/22/2024	352	14.2	1.0
	4/22/2024	107	12.8	1.0
	7/23/2024	149	12.7	1.0
	10/29/2024	177	10.7	7.0
	1/29/2025	116	11.4	6.6
	5/1/2025	87.0	9.2	2.5
	7/23/2025	14.5	8.1	1.0
	10/7/2025	83.3	8.7	16.4
	1/20/2026	355.0	1.0	12.1
	4/21/2026	28.8	8.5	1.0
MW-22	8/9/2011	46.1	6.1	2.6
	10/28/2011	3,400	1.0	240.0
	1/10/2012	1,000	1.0	37.0
	4/11/2012	2,800	1.0	77.0
	7/6/2012	1,040	32.5	39.5
	10/5/2012	751	23.2	1.0
	1/21/2013	864	25.8	1.0
	4/17/2013	642	27.5	13.9
	7/19/2013	136	12.4	1.0
	10/8/2013	308	12.4	4.5
	1/6/2014	52.9	14.5	1.0
	4/23/2014	24.8	13.4	1.0
	7/17/2014	47.6	19.4	1.0
	10/8/2014	27.8	11.3	1.0
	1/9/2015	4.9	9.4	1.0
	4/15/2015	4.0	8.1	1.0
	7/8/2015	17.5	18.8	1.0
	10/21/2015	13.7	24.3	1.0
	1/14/2016	25.6	25.5	1.0
	4/8/2016	940	46.6	38.3

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	8/25/2016	21.7	21.2	1.0
	11/16/2016	17.7	19.4	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	3.9	1.0
	7/13/2017	4.2	6.1	1.0
	10/25/2017	7.4	4.6	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	2.3	3.5	1.0
	7/19/2018	2.2	3.4	1.0
	1/22/2019	8.0	7.2	4.8
	7/24/2019	3.4	1.4	1.0
MW-23	11/29/2012	1.0	10.5	1.0
	1/21/2013	66.3	8.8	1.0
	4/17/2013	290	11.8	1.0
	4/30/2013	110	12.6	1.0
	7/19/2013	566	26.6	1.0
	10/8/2013	352	30.0	1.0
	1/6/2014	334	21.4	1.0
	4/23/2014	269	28.6	1.0
	7/17/2014	287	30.1	1.0
	10/8/2014	219	47.5	1.0
	1/9/2015	178	45.2	1.0
	4/15/2015	207	41.3	1.0
	7/8/2015	167	43.3	1.0
	10/21/2015	124	53.5	1.0
	1/14/2016	166	39.7	1.0
	4/8/2016	139	42.4	1.0
	8/25/2016	73	52.1	1.0
	11/16/2016	65	46.2	2.2
	1/24/2017	35.8	30.7	1.0
	4/27/2017	28.2	18.1	1.0
	7/13/2017	40.9	20.6	1.0
	10/25/2017	34.2	17.0	1.0
	2/13/2018	23.2	11.0	1.0
	4/27/2018	23.1	8.8	1.0
	7/19/2018	22.4	9.8	1.0
	10/24/2018	16.5	9.2	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/22/2019	15.3	7.8	1.0
	7/24/2019	19.4	6.7	1.0
	4/22/2020	10.3	3.5	1.0
	7/7/2020	9.6	4.2	1.0
	10/8/2020	9.0	4.2	2.0
	1/14/2021	11.0	4.2	3.1
	4/8/2021	11.0	4.9	1.0
	7/7/2021	9.3	4.5	1.0
	10/7/2021	11.0	4.9	1.0
	1/13/2022	7.3	4.5	1.0
	4/6/2022	7.2	3.3	1.0
	7/12/2022	5.5	3.1	5.2
	10/11/2022	6.1	3.2	1.0
	1/18/2023	6.3	3.2	1.0
	4/6/2023	5.5	4.1	1.0
	7/6/2023	4.8	3.7	1.0
	10/2/2023	3.1	3.4	1.0
	1/22/2024	3.2	3.4	1.0
	4/22/2024	2.5	3.1	1.0
	7/23/2024	2.2	3.2	1.0
	10/29/2024	9.3	3.5	1.0
	1/29/2025	5.2	3.2	1.0
	5/1/2025	2.5	3.0	1.0
	7/23/2025	3.0	2.8	1.0
	10/7/2025	2.1	2.4	1.0
	1/20/2026	5.8	2.3	1.0
	4/21/2026	3.1	2.4	1.0
MW-24	11/29/2012	333	122.0	1.0
	1/21/2013	316.0	122.0	1.0
	4/17/2013	79.1	72.8	1.0
	4/30/2013	25.0	63.1	1.0
	7/19/2013	12.6	64.6	1.0
	10/8/2013	43.1	109.0	1.0
	1/6/2014	24.9	29.8	1.0
	4/23/2014	10.5	48.3	1.0
	7/17/2014	2.4	47.5	1.0
	10/8/2014	2.8	64.8	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/9/2015	2.1	16.6	1.0
	4/15/2015	2.3	13.7	1.0
	7/8/2015	1.0	11.1	1.0
	10/21/2015	2.1	30.3	1.0
	1/14/2016	1.0	15.1	1.0
	4/8/2016	6.2	46.3	1.0
	8/25/2016	12.3	16.2	1.0
	11/16/2016	52.3	46.2	1.0
	1/24/2017	1.0	14.3	1.0
	4/27/2017	38.6	33.5	3.1
	7/13/2017	24.1	19.7	4.2
	10/25/2017	9.4	19.6	1.0
	2/13/2018	1.0	8.8	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	17.9	13.6	1.0
	10/24/2018	5.8	11.2	1.0
	1/22/2019	6.6	24.8	1.0
	7/24/2019	3.0	9.1	1.0
	4/22/2020	5.6	11.9	1.0
	7/7/2020	2.7	9.0	1.0
	10/8/2020	3.4	10.2	1.0
	1/14/2021	1.0	1.0	1.0
	4/8/2021	5.0	11.1	1.0
	7/7/2021	3.3	12.6	1.0
	10/7/2021	1.3	12.0	1.0
	1/13/2022	1.0	4.1	1.0
	4/6/2022	2.2	8.0	1.0
	7/12/2022	1.7	10.1	1.0
	10/11/2022	1.1	9.6	1.0
	1/18/2023	1.4	8.7	1.0
	4/6/2023	1.8	8.9	1.0
	7/6/2023	4.8	11.1	1.0
	10/2/2023	1.3	11.5	1.0
	1/22/2024	1.5	9.3	1.0
	4/22/2024	2.0	9.2	1.0
	7/23/2024	1.7	9.5	1.0
	10/29/2024	2.1	8.7	1.0

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Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/29/2025	1.6	7.9	1.0
	5/1/2025	2.2	7.9	1.0
	7/23/2025	2.2	6.4	1.0
	10/7/2025	1.0	5.6	1.0
	1/20/2026	1.6	4.6	1.0
	4/21/2026	3.1	7.7	1.0
MW-25	10/20/2013	1.0	10.9	1.0
	1/6/2014	1.0	6.0	1.0
	4/23/2014	1.0	7.6	1.0
	7/17/2014	1.0	9.8	1.0
	10/8/2014	1.0	9.5	1.0
	1/9/2015	1.0	7.0	1.0
	4/15/2015	1.0	10.2	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	4.7	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	5.4	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	7.7	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	1.0	1.0
	7/13/2017	1.0	5.7	1.0
	10/25/2017	1.0	6.6	1.0
	2/13/2018	1.0	3.0	1.0
	4/27/2018	1.0	2.8	1.0
	7/19/2018	1.0	6.6	1.0
	1/22/2019	1.0	3.4	1.0
	7/24/2019	1.0	2.4	1.0
MW-26	10/20/2013	2.7	27.6	1.0
	1/6/2014	36.7	32.8	1.0
	4/23/2014	26.9	27.7	1.0
	7/17/2014	6.9	15.9	1.0
	10/8/2014	1.0	33.8	1.0
	1/9/2015	4.1	21.1	1.0
	4/15/2015	0.001	13.5	1.0
	7/8/2015	1.0	4.6	1.0
	10/21/2015	1.0	14.4	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/14/2016	1.0	11.5	1.0
	4/8/2016	1.0	8.7	1.0
	8/25/2016	1.0	2.7	1.0
	11/16/2016	1.0	5.4	1.0
	1/24/2017	1.0	9.1	1.0
	4/27/2017	1.0	10.6	1.0
	7/13/2017	1.0	6.0	1.0
	10/25/2017	1.0	12.2	1.0
	2/13/2018	1.0	15.8	1.0
	4/27/2018	1.0	4.3	1.0
	7/19/2018	1.0	12.9	1.0
	10/24/2018	1.0	21.3	1.0
	1/22/2019	1.0	8.9	1.0
	7/24/2019	1.0	4.8	1.0
	4/22/2020	1.0	3.6	1.0
	7/7/2020	1.0	1.7	1.0
	10/8/2020	1.0	17.6	1.0
	1/14/2021	1.0	11.7	1.0
	4/8/2021	1.0	9.5	1.0
	7/7/2021	1.0	25.2	1.0
	10/7/2021	1.0	17.5	1.0
	1/13/2022	1.0	8.3	1.0
	4/6/2022	1.0	2.2	1.0
	7/12/2022	1.0	3.8	1.0
	10/11/2022	1.0	4.2	1.0
	1/18/2023	1.0	9.3	1.0
	4/6/2023	1.0	9.0	1.0
	7/6/2023	1.0	18.7	1.0
	4/22/2024	1.0	14.6	1.0
	7/23/2024	1.0	15.3	1.0
	10/29/2024	1.0	13.8	1.0
	1/29/2025	1.0	9.3	1.0
	5/1/2025	1.0	9.7	1.0
	7/23/2025	1.0	8.4	1.0
	10/7/2025	1.0	5.6	1.0
	1/20/2026	1.0	7.5	1.0
	4/21/2026	1.0	10.1	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
MW-27	10/20/2013	1.0	769.0	1.0
	1/6/2014	11.3	425.0	1.0
	4/23/2014	34.0	497.0	1.0
	7/17/2014	41.6	355.0	1.0
	10/9/2014	138	512.0	1.0
	1/8/2015	107	277.0	1.0
	4/15/2015	162	343.0	1.0
	8/7/2015	115	189.0	1.0
	10/21/2015	368	418.0	1.0
	1/14/2016	198	194.0	6.8
	4/8/2016	201	177.0	5.4
	8/25/2016	217	202.0	7.9
	11/16/2016	353	280.0	10.1
	1/24/2017	243	200.0	6.3
	4/27/2017	265	210.0	6.0
	7/13/2017	282	239	1.0
	10/25/2017	238	203	5.4
	2/13/2018	168	170	1.0
	4/27/2018	118	140	1.0
	7/19/2018	234	172	1.0
	10/24/2018	203	176	1.0
	1/22/2019	61.5	67.8	1.0
	7/24/2019	129.0	151	1.4
	4/22/2020	69.7	91.3	1.0
	7/7/2020	136.0	175	1.0
	10/8/2020	154.0	192	1.0
	1/14/2021	127.0	132	1.0
	4/8/2021	72.2	100	1.0
	7/7/2021	97.0	127	1.0
	10/7/2021	78.6	129	1.0
	1/13/2022	91.4	152	1.0
	4/6/2022	64.8	108	1.0
	7/12/2022	50.1	85.3	1.0
	10/11/2022	73.7	101	1.0
	1/18/2023	70.2	93	1.0
	4/6/2023	48.6	72	1.0
	7/6/2023	67.1	90.4	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	10/2/2023	71.0	98.8	1.0
	1/22/2024	39.7	70.7	1.0
	4/22/2024	38.1	73.6	1.0
	7/23/2024	45.8	96.2	1.0
	10/29/2024	54.7	95.7	1.0
	1/29/2025	40.5	77.6	1.0
	5/1/2025	29.5	64.0	1.0
	7/23/2025	28.2	80.2	1.0
	10/7/2025	44.2	75.7	1.0
	1/20/2026	45.5	75.5	1.0
	4/21/2026	36.6	82.0	1.0
MW-28	10/20/2013	1.0	150.0	1.0
	1/6/2014	10.2	23.1	1.0
	4/23/2014	52.7	83.4	1.0
	7/17/2014	182.0	97.0	3.9
	10/9/2014	279.0	159.0	8.7
	1/8/2015	244	111.0	5.5
	4/15/2015	86.8	65.6	2.4
	7/8/2015	92.1	83.8	1.0
	10/21/2015	278	128.0	1.0
	1/14/2016	104	57.1	1.0
	4/8/2016	82.5	42.5	1.0
	8/25/2016	80.1	53.7	1.0
	11/16/2016	162	103.0	2.7
	1/24/2017	32.9	67.6	1.0
	4/27/2017	49.6	66.5	1.0
	7/13/2017	152	122	2.8
	10/25/2017	85.1	93.9	1.0
	2/13/2018	30.4	93.2	2.3
	4/27/2018	3.7	35.0	1.0
	7/19/2018	16	48.4	1.0
	10/24/2018	14.4	42.4	1.0
	1/22/2019	7.5	40.0	1.0
	7/24/2019	99.7	114.0	1.8
	4/22/2020	19.8	41.6	1.0
	7/7/2020	101	109	1.0
	10/8/2020	187	158	2.1

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	1/14/2021	14.4	36.9	1.0
	4/8/2021	1.1	25.1	1.0
	7/7/2021	10.4	29.1	1.0
	10/7/2021	72.1	78.1	1.0
	1/13/2022	36.2	80.6	1.0
	4/6/2022	60.9	76.2	1.0
	7/12/2022	4.4	19.2	1.0
	10/11/2022	29.4	45.5	1.0
	1/18/2023	9.6	27.6	1.0
	4/6/2023	22.8	34.8	1.0
	7/6/2023	33.7	47.1	1.0
	10/2/2023	25.3	40.1	1.0
	1/22/2024	6.9	21.1	1.0
	4/22/2024	13.3	32.7	1.0
	7/23/2024	18.0	35.4	1.0
	10/29/2024	28.9	45.3	1.0
	1/29/2025	16.7	43.4	1.0
	5/1/2025	7.2	21.4	1.0
	7/23/2025	36.7	54.6	1.0
	10/7/2025	53.7	62.5	1.0
	1/20/2026	1.6	33.5	1.0
	4/21/2026	20.0	33.8	1.0
MW-29	10/20/2013	2.5	200.0	1.0
	1/6/2014	76.5	185.0	1.0
	4/23/2014	39.8	43.4	1.0
	7/17/2014	6.8	45.3	1.0
	10/9/2014	8.4	485.0	1.0
	1/8/2015	7.7	323.0	1.0
	4/15/2015	5.6	216.0	1.0
	7/8/2015	1.0	416.0	1.0
	10/21/2015	1.0	1000.0	1.0
	1/14/2016	1.0	361	1.0
	4/8/2016	2.8	194	1.0
	8/25/2016	1.0	137	1.0
	11/16/2016	2.0	418	1.0
	1/24/2017	1.0	110	1.0
	4/17/2017	1.0	167	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/13/2017	1.0	365	1.0
	10/25/2017	1.0	361	1.0
	2/13/2018	1.0	28.7	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	238.0	1.0
	10/24/2018	1.0	31.1	1.0
	1/22/2019	1.0	40.2	1.0
	7/24/2019	1.0	58.2	1.0
	4/22/2020	3.6	11.8	1.0
	7/7/2020	1.0	1.0	1.0
	10/8/2020	3.0	350.0	1.0
	1/14/2021	1.0	34.0	1.0
	4/8/2021	1.0	81.6	1.0
	7/7/2021	1.0	1.0	1.0
	10/7/2021	1.0	18.9	1.0
	1/13/2022	1.0	10.3	1.0
	4/6/2022	1.0	2.2	1.0
	7/12/2022	1.0	3.0	1.0
	10/11/2022	1.0	3.7	1.0
	1/18/2023	1.0	11.0	1.0
	4/6/2023	1.0	12.5	1.0
	7/6/2023	1.0	15.6	1.0
MW-30	10/20/2013	11.6	64.0	44.5
	1/6/2014	150	38.2	5.1
	4/23/2014	24.3	12.0	1.0
	7/17/2014	1.0	2.9	1.0
	10/8/2014	118	12.6	2.8
	1/9/2015	1.0	1.0	1.0
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	1.0	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	3.7	1.0
	11/16/2016	1.0	3.6	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	3.3	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	7/13/2017	1.0	4.2	1.0
	10/25/2017	1.0	5.0	1.0
	2/13/2018	1.0	3.5	1.0
	4/27/2018	1.0	2.7	1.0
	7/19/2018	1.0	6.2	1.0
	10/24/2018	1.0	3.9	1.0
	1/22/2019	1.0	2.8	1.0
	7/24/2019	1.0	4.0	1.0
	4/22/2020	1.0	1.8	1.0
	10/8/2020	1.0	2.0	1.0
	4/8/2021	1.0	1.8	1.0
	10/7/2021	1.0	2.6	1.0
	4/6/2022	1.0	1.0	1.0
	10/11/2022	1.0	1.6	1.0
	4/6/2023	1.0	1.8	1.0
	10/2/2023	1.0	1.7	1.0
	4/22/2024	1.0	2.1	1.0
	10/29/2024	1.0	1.2	1.0
	5/1/2025	1.0	1.9	1.0
	10/7/2025	1.0	1.5	1.0
CMW-1	10/28/2013	13.8	338.0	1.0
	1/6/2014	4.3	367.0	1.0
	4/23/2014	10.9	403.0	1.0
	7/17/2014	8.3	366.0	1.0
	10/9/2014	38.0	312.0	1.0
	1/8/2015	9.3	287.0	1.0
	4/15/2015	20.2	306.0	1.0
	7/8/2015	47.1	236.0	1.0
	10/21/2015	114	303.0	1.0
	1/14/2016	40.2	202.0	1.0
	4/8/2016	57.3	199.0	1.0
	8/25/2016	68.6	185.0	1.0
	11/16/2016	62.2	186.0	1.0
	1/24/2017	43.5	204.0	1.0
	4/27/2017	72.9	247.0	1.0
	7/13/2017	60.7	239	1.0
	10/25/2017	90.5	246	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	2/13/2018	38.1	225	1.0
	4/27/2018	66.9	215	1.0
	7/19/2018	95	199	1.0
	10/24/2018	141	219	1.0
	1/22/2019	37.7	182	1.0
	7/24/2019	152	188	1.0
	4/22/2020	116	127	1.0
	7/7/2020	190	208	1.0
	10/8/2020	143	234	1.0
	1/14/2021	16.0	177	1.0
	4/8/2021	29.6	188	1.0
	7/7/2021	103.0	121	1.0
	10/7/2021	152.0	194	1.0
	1/13/2022	27.5	173	1.0
	4/6/2022	31.2	160	1.0
	7/12/2022	124	146	1.0
	10/11/2022	135	163	1.0
	1/18/2023	18.8	148	1.0
	4/6/2023	14.2	151	1.0
	7/6/2023	91.8	120	1.0
	10/2/2023	105.0	145	1.0
	1/22/2024	9.7	121	1.0
	4/22/2024	43.8	142	1.0
	7/23/2024	97.1	146	1.0
	10/29/2024	87.7	143	1.0
	1/29/2025	13.9	117	1.0
	5/1/2025	72.9	119	1.0
	7/23/2025	76.6	120	1.0
	10/7/2025	84.0	116	1.0
	1/20/2026	3.4	109	1.0
	4/21/2026	46.0	95	1.0
CMW-2	10/28/2013	1.0	6.5	1.0
	1/6/2014	1.0	3.0	1.0
	4/23/2014	1.0	1.0	1.0
	7/17/2014	1.0	4.1	1.0
	10/9/2014	1.0	6.4	1.0
	1/8/2015	1.0	1.0	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	4/15/2015	1.0	1.0	1.0
	7/8/2015	1.0	1.0	1.0
	10/21/2015	1.0	5.2	1.0
	1/14/2016	1.0	1.0	1.0
	4/8/2016	1.0	1.0	1.0
	8/25/2016	1.0	1.0	1.0
	11/16/2016	1.0	2.9	1.0
	1/24/2017	1.0	1.0	1.0
	4/27/2017	1.0	1.0	1.0
	7/13/2017	1.0	2.0	1.0
	10/25/2017	1.0	3.0	1.0
	2/13/2018	1.0	1.0	1.0
	4/27/2018	1.0	1.0	1.0
	7/19/2018	1.0	1.0	1.0
	10/24/2018	1.0	1.0	1.0
	1/22/2019	1.0	1.0	1.0
	7/24/2019	1.0	1.0	1.0
	4/22/2020	1.0	1.0	1.0
	7/7/2020	1.0	1.6	1.0
	10/8/2020	1.0	1.2	1.0
	1/14/2021	1.0	1.0	1.0
	4/8/2021	1.0	1.0	1.0
	7/7/2021	1.0	1.0	1.0
	10/7/2021	1.0	1.8	1.0
	1/13/2022	1.0	1.9	1.0
	4/6/2022	1.0	1.0	1.0
	7/12/2022	1.0	1.0	1.0
	10/11/2022	1.0	1.0	1.0
	1/18/2023	1.0	1.0	1.0
	4/6/2023	1.0	1.3	1.0
	7/6/2023	1.0	1.5	1.0
	10/2/2023	1.0	1.4	1.0
	1/22/2024	1.0	1.0	1.0
	4/22/2024	1.0	1.0	1.0
	7/23/2024	1.0	1.6	1.0
	10/29/2024	1.0	1.7	1.0
	1/29/2025	1.0	1.6	1.0

**Table 2 - Monitoring Well Groundwater Analytical Results
Gasoline Fueling Station – Royal Farms #64
7950 Pulaski Highway, Rosedale, MD 21237**

Well No.	Date	B	MTBE	Naphthalene
	5/1/2025	1.0	1.0	1.0
	7/23/2025	1.0	1.0	1.0
	10/7/2025	1.0	1.1	1.0
	1/20/2026	1.0	1.0	1.0
	4/21/2026	1.0	1.0	1.0
Type I and II Aquifers		5	20.0	0.17

Results from VE/GE System Trial Shutdown Rebound Evaluation Sampling Event

TPH GRO and DRO results in parts per million or mg/l

BTEX, MTBE, and Naphthalene, Acetone, MEK, 1,2-Dichloroethane, and Isopro

Denotes Estimated Value

1.0 = VOC Result was Below Detection Limits (Value of half of the t
Where LPH was encountered, effective solubility was determined using The
Environmental Protection Agency's (EPA's) On-line Tools for
Site Assessment Calculation website

Naphthalene was computed with the On-line Tools for Site Assessment
Calculation website using a 0.55% mass fraction of Naphthalene

As per the MDE Directive Letter, dated May 29, 2013 groundwater quality graph:

As such, the aforementioned values assigned for graphing purposes were used

B = Benzene; T = Toluene; E = Ethylbenzene; X = Xylene

MTBE = Methyl-tert-butyl-ether

TPH GRO = Total Petroleum Hydrocarbo1.0 Gasoline Range Organics

TPH DRO = Total Petroleum Hydrocarbo1.0 Diesel Range Organics

1.0 = Not Sampled

This table presents all applicable dissolved phase co1.0tituents included in the c

Some compounds may have been detected but are not tabulated on this spread

See laboratory analytical results reports for full results.

MDE Standards (Generic Numeric Cleanup Standards for Groundwater and Soil

Bold Denotes Regulatory Exceedance

NRS = No Regulatory Standard

LPH - Liquid Phase Hydrocarbo1.0. This denotes that LPH was encountered

* Sample collected to confirm prior analytical results

Attachment C

28 April 2026

Meredith Boyce
Advantage Environmental Consultants
8610 Washington Blvd, Suite 217
Jessup, MD 20794
RE: RF-064

Enclosed are the results of analyses for samples received by the laboratory on 04/21/26 15:01.

Maryland Spectral Services, Inc. is a TNI 2016 Standard accredited laboratory and as such, all analyses performed at Maryland Spectral Services included in this report are 2016 TNI certified except as indicated at the end of this report. Please visit our website at www.mdspectral.com for a complete listing of our TNI 2016 Standard accreditations.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Will Brewington
Senior Chemist

Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Client Sample ID	Alternate Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMW-1		6042118-01	Nonpotable Water	04/21/26 09:15	04/21/26 15:01
CMW-2		6042118-02	Nonpotable Water	04/21/26 09:20	04/21/26 15:01
MW-27		6042118-03	Nonpotable Water	04/21/26 09:25	04/21/26 15:01
MW-28		6042118-04	Nonpotable Water	04/21/26 09:30	04/21/26 15:01
MW-26		6042118-05	Nonpotable Water	04/21/26 09:35	04/21/26 15:01
MW-23		6042118-06	Nonpotable Water	04/21/26 13:30	04/21/26 15:01
MW-24		6042118-07	Nonpotable Water	04/21/26 13:35	04/21/26 15:01
MW-15		6042118-08	Nonpotable Water	04/21/26 13:40	04/21/26 15:01
MW-5R		6042118-09	Nonpotable Water	04/21/26 13:45	04/21/26 15:01
MW-21		6042118-10	Nonpotable Water	04/21/26 13:50	04/21/26 15:01
MW-2R		6042118-11	Nonpotable Water	04/21/26 13:55	04/21/26 15:01
MW-1		6042118-12	Nonpotable Water	04/21/26 14:00	04/21/26 15:01
MW-8R		6042118-13	Nonpotable Water	04/21/26 14:05	04/21/26 15:01



Will Brewington, Senior Chemist

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

CMW-1

6042118-01 (Nonpotable Water)

Sampled on: 04/21/26 09:15

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 18:53	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 18:53	CZ
tert-Amyl methyl ether (TAME)	6.7		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Benzene	46.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 18:53	CZ
tert-Butanol (TBA)	62.6		ug/L	15.0	15.0	1	04/27/26	04/27/26 18:53	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 18:53	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
sec-Butylbenzene	1.5	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 18:53	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 18:53	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

CMW-1

6042118-01 (Nonpotable Water)
Sampled on: 04/21/26 09:15

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Diisopropyl ether (DIPE)	6.4		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 18:53	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Methyl tert-butyl ether (MTBE)	95.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 18:53	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 18:53	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 18:53	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

CMW-1

6042118-01 (Nonpotable Water)

Sampled on: 04/21/26 09:15

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 18:53	CZ
<i>Surrogate: 1,2-Dichloroethane-d4</i>		70-130		100 %	04/27/26		04/27/26 18:53		
<i>Surrogate: Toluene-d8</i>		75-120		96 %	04/27/26		04/27/26 18:53		
<i>Surrogate: 4-Bromofluorobenzene</i>		75-120		96 %	04/27/26		04/27/26 18:53		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	304		ug/L	100	45.0	1	04/22/26	04/22/26 17:10	CZ
<i>Surrogate: a,a,a-Trifluorotoluene [FID]</i>		85-115		100 %	04/22/26		04/22/26 17:10		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	350		ug/L	36.9	36.9	1	04/24/26	04/27/26 22:53	TS
<i>Surrogate: o-Terphenyl</i>		60-120		53 %	04/24/26		04/27/26 22:53		S-FAIL



Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

CMW-2

6042118-02 (Nonpotable Water)

Sampled on: 04/21/26 09:20

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:09	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 20:09	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Benzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:09	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 20:09	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:09	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
sec-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 20:09	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:09	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

CMW-2

6042118-02 (Nonpotable Water)

Sampled on: 04/21/26 09:20

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Diisopropyl ether (DIPE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:09	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Methyl tert-butyl ether (MTBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:09	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 20:09	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 20:09	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

CMW-2

6042118-02 (Nonpotable Water)

Sampled on: 04/21/26 09:20

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:09	CZ
<i>Surrogate: 1,2-Dichloroethane-d4</i>			70-130	98 %	04/27/26		04/27/26 20:09		
<i>Surrogate: Toluene-d8</i>			75-120	97 %	04/27/26		04/27/26 20:09		
<i>Surrogate: 4-Bromofluorobenzene</i>			75-120	98 %	04/27/26		04/27/26 20:09		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	ND		ug/L	100	45.0	1	04/22/26	04/22/26 17:36	CZ
<i>Surrogate: a,a,a-Trifluorotoluene [FID]</i>			85-115	97 %	04/22/26		04/22/26 17:36		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	47.1	D-36	ug/L	36.5	36.5	1	04/24/26	04/27/26 23:19	TS
<i>Surrogate: o-Terphenyl</i>			60-120	82 %	04/24/26		04/27/26 23:19		



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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-27

6042118-03 (Nonpotable Water)

Sampled on: 04/21/26 09:25

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:34	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 20:34	CZ
tert-Amyl methyl ether (TAME)	4.6		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Benzene	36.6		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:34	CZ
tert-Butanol (TBA)	70.0		ug/L	15.0	15.0	1	04/27/26	04/27/26 20:34	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:34	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
sec-Butylbenzene	1.6	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 20:34	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:34	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-27

6042118-03 (Nonpotable Water)

Sampled on: 04/21/26 09:25

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Diisopropyl ether (DIPE)	6.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:34	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Methyl tert-butyl ether (MTBE)	82.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:34	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 20:34	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 20:34	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-27

6042118-03 (Nonpotable Water)
Sampled on: 04/21/26 09:25

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:34	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		99 %	04/27/26		04/27/26 20:34		
Surrogate: Toluene-d8		75-120		96 %	04/27/26		04/27/26 20:34		
Surrogate: 4-Bromofluorobenzene		75-120		99 %	04/27/26		04/27/26 20:34		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	220		ug/L	100	45.0	1	04/23/26	04/23/26 11:15	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		96 %	04/23/26		04/23/26 11:15		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	262		ug/L	36.5	36.5	1	04/24/26	04/27/26 23:45	TS
Surrogate: o-Terphenyl		60-120		86 %	04/24/26		04/27/26 23:45		



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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-28

6042118-04 (Nonpotable Water)

Sampled on: 04/21/26 09:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:59	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 20:59	CZ
tert-Amyl methyl ether (TAME)	1.6	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Benzene	20.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:59	CZ
tert-Butanol (TBA)	26.7		ug/L	15.0	15.0	1	04/27/26	04/27/26 20:59	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:59	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
sec-Butylbenzene	1.2	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 20:59	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 20:59	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-28

6042118-04 (Nonpotable Water)

Sampled on: 04/21/26 09:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Diisopropyl ether (DIPE)	2.4		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:59	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Methyl tert-butyl ether (MTBE)	33.8		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 20:59	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 20:59	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 20:59	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-28

6042118-04 (Nonpotable Water)

Sampled on: 04/21/26 09:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 20:59	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		99 %	04/27/26		04/27/26 20:59		
Surrogate: Toluene-d8		75-120		96 %	04/27/26		04/27/26 20:59		
Surrogate: 4-Bromofluorobenzene		75-120		98 %	04/27/26		04/27/26 20:59		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	136		ug/L	100	45.0	1	04/23/26	04/23/26 11:41	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		95 %	04/23/26		04/23/26 11:41		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	242		ug/L	36.5	36.5	1	04/24/26	04/28/26 00:10	TS
Surrogate: o-Terphenyl		60-120		85 %	04/24/26		04/28/26 00:10		

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-26

6042118-05 (Nonpotable Water)

Sampled on: 04/21/26 09:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:24	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 21:24	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Benzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 21:24	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 21:24	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:24	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
sec-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 21:24	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 21:24	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-26

6042118-05 (Nonpotable Water)

Sampled on: 04/21/26 09:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Diisopropyl ether (DIPE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:24	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Methyl tert-butyl ether (MTBE)	10.1		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:24	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 21:24	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 21:24	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-26

6042118-05 (Nonpotable Water)

Sampled on: 04/21/26 09:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:24	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		101 %	04/27/26		04/27/26 21:24		
Surrogate: Toluene-d8		75-120		96 %	04/27/26		04/27/26 21:24		
Surrogate: 4-Bromofluorobenzene		75-120		97 %	04/27/26		04/27/26 21:24		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	ND		ug/L	100	45.0	1	04/23/26	04/23/26 12:06	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		93 %	04/23/26		04/23/26 12:06		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	129		ug/L	37.7	37.7	1	04/24/26	04/28/26 00:36	TS
Surrogate: o-Terphenyl		60-120		79 %	04/24/26		04/28/26 00:36		

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-23

6042118-06 (Nonpotable Water)

Sampled on: 04/21/26 13:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:50	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 21:50	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Benzene	3.1		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 21:50	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 21:50	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:50	CZ
n-Butylbenzene	4.1		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
sec-Butylbenzene	3.8		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 21:50	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 21:50	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-23

6042118-06 (Nonpotable Water)
Sampled on: 04/21/26 13:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Diisopropyl ether (DIPE)	1.8	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:50	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Methyl tert-butyl ether (MTBE)	2.4		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 21:50	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 21:50	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 21:50	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Tetrachloroethene	1.5	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Trichloroethene	2.6		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-23

6042118-06 (Nonpotable Water)

Sampled on: 04/21/26 13:30

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 21:50	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		100 %	04/27/26		04/27/26 21:50		
Surrogate: Toluene-d8		75-120		96 %	04/27/26		04/27/26 21:50		
Surrogate: 4-Bromofluorobenzene		75-120		98 %	04/27/26		04/27/26 21:50		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	276		ug/L	100	45.0	1	04/23/26	04/23/26 12:32	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		99 %	04/23/26		04/23/26 12:32		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	563		ug/L	37.0	37.0	1	04/24/26	04/28/26 01:02	TS
Surrogate: o-Terphenyl		60-120		90 %	04/24/26		04/28/26 01:02		

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-24

6042118-07 (Nonpotable Water)

Sampled on: 04/21/26 13:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:15	CZ
tert-Amyl alcohol (TAA)	45.2		ug/L	20.0	20.0	1	04/27/26	04/27/26 22:15	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Benzene	3.1		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 22:15	CZ
tert-Butanol (TBA)	22.7		ug/L	15.0	15.0	1	04/27/26	04/27/26 22:15	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:15	CZ
n-Butylbenzene	4.9		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
sec-Butylbenzene	3.5		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 22:15	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 22:15	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-24

6042118-07 (Nonpotable Water)
Sampled on: 04/21/26 13:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Diisopropyl ether (DIPE)	5.7		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:15	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Methyl tert-butyl ether (MTBE)	7.7		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:15	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 22:15	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 22:15	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Trichloroethene	1.1	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-24

6042118-07 (Nonpotable Water)

Sampled on: 04/21/26 13:35

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:15	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		98 %	04/27/26		04/27/26 22:15		
Surrogate: Toluene-d8		75-120		97 %	04/27/26		04/27/26 22:15		
Surrogate: 4-Bromofluorobenzene		75-120		99 %	04/27/26		04/27/26 22:15		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	354		ug/L	100	45.0	1	04/23/26	04/23/26 12:58	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		101 %	04/23/26		04/23/26 12:58		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	632		ug/L	36.6	36.6	1	04/24/26	04/28/26 01:28	TS
Surrogate: o-Terphenyl		60-120		60 %	04/24/26		04/28/26 01:28		

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-15

6042118-08 (Nonpotable Water)

Sampled on: 04/21/26 13:40

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:40	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 22:40	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Benzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 22:40	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 22:40	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:40	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
sec-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 22:40	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 22:40	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-15

6042118-08 (Nonpotable Water)

Sampled on: 04/21/26 13:40

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Diisopropyl ether (DIPE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Ethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:40	CZ
Isopropylbenzene (Cumene)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Methyl tert-butyl ether (MTBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 22:40	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 22:40	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 22:40	CZ
n-Propylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-15

6042118-08 (Nonpotable Water)
Sampled on: 04/21/26 13:40

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 22:40	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		99 %	04/27/26		04/27/26 22:40		
Surrogate: Toluene-d8		75-120		95 %	04/27/26		04/27/26 22:40		
Surrogate: 4-Bromofluorobenzene		75-120		98 %	04/27/26		04/27/26 22:40		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	ND		ug/L	100	45.0	1	04/23/26	04/23/26 13:24	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		95 %	04/23/26		04/23/26 13:24		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	56.0	D-36	ug/L	36.7	36.7	1	04/24/26	04/28/26 01:53	TS
Surrogate: o-Terphenyl		60-120		88 %	04/24/26		04/28/26 01:53		

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-5R

6042118-09 (Nonpotable Water)

Sampled on: 04/21/26 13:45

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:06	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 23:06	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Benzene	39.8		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:06	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 23:06	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:06	CZ
n-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
sec-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 23:06	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:06	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-5R

6042118-09 (Nonpotable Water)
Sampled on: 04/21/26 13:45

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Diisopropyl ether (DIPE)	4.5		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Ethylbenzene	11.3		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:06	CZ
Isopropylbenzene (Cumene)	4.1		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Methyl tert-butyl ether (MTBE)	2.9		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:06	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 23:06	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 23:06	CZ
n-Propylbenzene	3.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Toluene	1.2	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-5R

6042118-09 (Nonpotable Water)
Sampled on: 04/21/26 13:45

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:06	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		99 %	04/27/26		04/27/26 23:06		
Surrogate: Toluene-d8		75-120		95 %	04/27/26		04/27/26 23:06		
Surrogate: 4-Bromofluorobenzene		75-120		97 %	04/27/26		04/27/26 23:06		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	296		ug/L	100	45.0	1	04/23/26	04/23/26 13:49	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		95 %	04/23/26		04/23/26 13:49		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	688		ug/L	37.1	37.1	1	04/24/26	04/28/26 02:19	TS
Surrogate: o-Terphenyl		60-120		89 %	04/24/26		04/28/26 02:19		



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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-21

6042118-10 (Nonpotable Water)

Sampled on: 04/21/26 13:50

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:31	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 23:31	CZ
tert-Amyl methyl ether (TAME)	3.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Benzene	28.8		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:31	CZ
tert-Butanol (TBA)	44.8		ug/L	15.0	15.0	1	04/27/26	04/27/26 23:31	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:31	CZ
n-Butylbenzene	1.5	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
sec-Butylbenzene	2.2		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 23:31	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:31	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-21

6042118-10 (Nonpotable Water)

Sampled on: 04/21/26 13:50

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Diisopropyl ether (DIPE)	9.2		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Ethylbenzene	3.2		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:31	CZ
Isopropylbenzene (Cumene)	9.8		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Methyl tert-butyl ether (MTBE)	8.5		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:31	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 23:31	CZ
Naphthalene	ND		ug/L	2.0	2.0	1	04/27/26	04/27/26 23:31	CZ
n-Propylbenzene	15.9		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Toluene	1.1	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
1,2,4-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-21

6042118-10 (Nonpotable Water)
Sampled on: 04/21/26 13:50

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
m- & p-Xylenes	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:31	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		100 %	04/27/26		04/27/26 23:31		
Surrogate: Toluene-d8		75-120		96 %	04/27/26		04/27/26 23:31		
Surrogate: 4-Bromofluorobenzene		75-120		99 %	04/27/26		04/27/26 23:31		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	375		ug/L	100	45.0	1	04/23/26	04/23/26 14:15	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		97 %	04/23/26		04/23/26 14:15		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	657		ug/L	36.5	36.5	1	04/24/26	04/28/26 02:45	TS
Surrogate: o-Terphenyl		60-120		90 %	04/24/26		04/28/26 02:45		



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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-2R

6042118-11 (Nonpotable Water)

Sampled on: 04/21/26 13:55

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:56	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/27/26	04/27/26 23:56	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Benzene	12.3		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:56	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/27/26	04/27/26 23:56	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:56	CZ
n-Butylbenzene	11.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
sec-Butylbenzene	7.4		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/27/26	04/27/26 23:56	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/27/26	04/27/26 23:56	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-2R

6042118-11 (Nonpotable Water)

Sampled on: 04/21/26 13:55

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Diisopropyl ether (DIPE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Ethylbenzene	166		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:56	CZ
Isopropylbenzene (Cumene)	56.2		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Methyl tert-butyl ether (MTBE)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/27/26	04/27/26 23:56	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/27/26	04/27/26 23:56	CZ
Naphthalene	66.2		ug/L	2.0	2.0	1	04/27/26	04/27/26 23:56	CZ
n-Propylbenzene	108		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Toluene	5.9		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
1,2,4-Trimethylbenzene	51.0		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-2R

6042118-11 (Nonpotable Water)
Sampled on: 04/21/26 13:55

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,3,5-Trimethylbenzene	1.2	J	ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
o-Xylene	2.7		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
m- & p-Xylenes	47.3		ug/L	2.0	1.0	1	04/27/26	04/27/26 23:56	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		95 %	04/27/26		04/27/26 23:56		
Surrogate: Toluene-d8		75-120		99 %	04/27/26		04/27/26 23:56		
Surrogate: 4-Bromofluorobenzene		75-120		100 %	04/27/26		04/27/26 23:56		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	2460		ug/L	100	45.0	1	04/23/26	04/23/26 14:41	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		92 %	04/23/26		04/23/26 14:41		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	1500		ug/L	36.6	36.6	1	04/24/26	04/28/26 03:11	TS
Surrogate: o-Terphenyl		60-120		89 %	04/24/26		04/28/26 03:11		



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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-1

6042118-12 (Nonpotable Water)

Sampled on: 04/21/26 14:00

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatiles Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:22	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/28/26	04/28/26 00:22	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Benzene	12.8		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/28/26	04/28/26 00:22	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/28/26	04/28/26 00:22	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:22	CZ
n-Butylbenzene	3.8		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
sec-Butylbenzene	3.0		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/28/26	04/28/26 00:22	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/28/26	04/28/26 00:22	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-1

6042118-12 (Nonpotable Water)

Sampled on: 04/21/26 14:00

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Diisopropyl ether (DIPE)	1.3	J	ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Ethylbenzene	16.1		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:22	CZ
Isopropylbenzene (Cumene)	7.9		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
4-Isopropyltoluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Methyl tert-butyl ether (MTBE)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:22	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/28/26	04/28/26 00:22	CZ
Naphthalene	10.6		ug/L	2.0	2.0	1	04/28/26	04/28/26 00:22	CZ
n-Propylbenzene	14.7		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Tetrachloroethene	2.5		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Toluene	1.2	J	ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Trichloroethene	5.4		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
1,2,4-Trimethylbenzene	1.5	J	ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ

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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-1

6042118-12 (Nonpotable Water)

Sampled on: 04/21/26 14:00

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,3,5-Trimethylbenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
m- & p-Xylenes	3.4		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:22	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		98 %	04/28/26		04/28/26 00:22		
Surrogate: Toluene-d8		75-120		97 %	04/28/26		04/28/26 00:22		
Surrogate: 4-Bromofluorobenzene		75-120		98 %	04/28/26		04/28/26 00:22		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	402		ug/L	100	45.0	1	04/23/26	04/23/26 15:07	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		97 %	04/23/26		04/23/26 15:07		
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	756		ug/L	36.7	36.7	1	04/24/26	04/28/26 03:36	TS
Surrogate: o-Terphenyl		60-120		92 %	04/24/26		04/28/26 03:36		



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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-8R

6042118-13 (Nonpotable Water)

Sampled on: 04/21/26 14:05

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES									
Acetone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:48	CZ
tert-Amyl alcohol (TAA)	ND		ug/L	20.0	20.0	1	04/28/26	04/28/26 00:48	CZ
tert-Amyl methyl ether (TAME)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Benzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Bromobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Bromochloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Bromodichloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Bromoform	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Bromomethane	ND		ug/L	5.0	5.0	1	04/28/26	04/28/26 00:48	CZ
tert-Butanol (TBA)	ND		ug/L	15.0	15.0	1	04/28/26	04/28/26 00:48	CZ
2-Butanone (MEK)	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:48	CZ
n-Butylbenzene	10.0		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
sec-Butylbenzene	5.3		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
tert-Butylbenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Carbon disulfide	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Carbon tetrachloride	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Chlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Chloroethane	ND		ug/L	5.0	3.0	1	04/28/26	04/28/26 00:48	CZ
Chloroform	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Chloromethane	ND		ug/L	5.0	5.0	1	04/28/26	04/28/26 00:48	CZ
2-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
4-Chlorotoluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Dibromochloromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2-Dibromo-3-chloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2-Dibromoethane (EDB)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Dibromomethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,3-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,4-Dichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Dichlorodifluoromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1-Dichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2-Dichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056

Project Manager: Meredith Boyce

Reported:

04/28/26 15:25

MW-8R

6042118-13 (Nonpotable Water)

Sampled on: 04/21/26 14:05

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
cis-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
trans-1,2-Dichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Dichlorofluoromethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,3-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
2,2-Dichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
cis-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
trans-1,3-Dichloropropene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Diisopropyl ether (DIPE)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Ethyl tert-butyl ether (ETBE)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Ethylbenzene	10.1		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Hexachlorobutadiene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
2-Hexanone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:48	CZ
Isopropylbenzene (Cumene)	17.0		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
4-Isopropyltoluene	1.6	J	ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Methyl tert-butyl ether (MTBE)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
4-Methyl-2-pentanone	ND		ug/L	10.0	10.0	1	04/28/26	04/28/26 00:48	CZ
Methylene chloride	ND		ug/L	10.0	5.0	1	04/28/26	04/28/26 00:48	CZ
Naphthalene	16.9		ug/L	2.0	2.0	1	04/28/26	04/28/26 00:48	CZ
n-Propylbenzene	34.7		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Styrene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1,1,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1,2,2-Tetrachloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Tetrachloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Toluene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2,3-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2,4-Trichlorobenzene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1,1-Trichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,1,2-Trichloroethane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Trichloroethene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Trichlorofluoromethane (Freon 11)	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2,3-Trichloropropane	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
1,2,4-Trimethylbenzene	6.1		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

MW-8R

6042118-13 (Nonpotable Water)

Sampled on: 04/21/26 14:05

Analyte	Result	Notes	Units	Reporting Limit (MRL)	Detection Limit (LOD)	Dilution	Prepared	Analyzed	Analyst
Volatile Organics by EPA 8260D (GC/MS) Prepared by GCMS-WATER-VOLATILES (continued)									
1,3,5-Trimethylbenzene	9.0		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Vinyl chloride	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
o-Xylene	ND		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
m- & p-Xylenes	5.8		ug/L	2.0	1.0	1	04/28/26	04/28/26 00:48	CZ
Surrogate: 1,2-Dichloroethane-d4		70-130		97 %	04/28/26		04/28/26 00:48		
Surrogate: Toluene-d8		75-120		97 %	04/28/26		04/28/26 00:48		
Surrogate: 4-Bromofluorobenzene		75-120		99 %	04/28/26		04/28/26 00:48		
Gasoline Range Organics by EPA 8015C Prepared by GC-WATER-VOLATILES									
Gasoline-Range Organics	2720		ug/L	100	45.0	1	04/23/26	04/23/26 15:32	CZ
Surrogate: a,a,a-Trifluorotoluene [FID]		85-115		82 %	04/23/26		04/23/26 15:32		S-04
Diesel Range Organics by EPA 8015CD Prepared by 3510-GC(Sep Funnel)									
Diesel-Range Organics (C10-C28)	1300		ug/L	36.7	36.7	1	04/24/26	04/28/26 04:02	TS
Surrogate: o-Terphenyl		60-120		88 %	04/24/26		04/28/26 04:02		

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Blank (BJD0807-BLK1)

Prepared & Analyzed: 04/27/26

Acetone	ND	10.0	ug/L							
tert-Amyl alcohol (TAA)	ND	20.0	ug/L							
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L							
Benzene	ND	2.0	ug/L							
Bromobenzene	ND	2.0	ug/L							
Bromochloromethane	ND	2.0	ug/L							
Bromodichloromethane	ND	2.0	ug/L							
Bromoform	ND	2.0	ug/L							
Bromomethane	ND	5.0	ug/L							
tert-Butanol (TBA)	ND	15.0	ug/L							
2-Butanone (MEK)	ND	10.0	ug/L							
n-Butylbenzene	ND	2.0	ug/L							
sec-Butylbenzene	ND	2.0	ug/L							
tert-Butylbenzene	ND	2.0	ug/L							
Carbon disulfide	ND	2.0	ug/L							
Carbon tetrachloride	ND	2.0	ug/L							
Chlorobenzene	ND	2.0	ug/L							
Chloroethane	ND	5.0	ug/L							
Chloroform	ND	2.0	ug/L							
Chloromethane	ND	5.0	ug/L							
2-Chlorotoluene	ND	2.0	ug/L							
4-Chlorotoluene	ND	2.0	ug/L							
Dibromochloromethane	ND	2.0	ug/L							
1,2-Dibromo-3-chloropropane	ND	2.0	ug/L							
1,2-Dibromoethane (EDB)	ND	2.0	ug/L							
Dibromomethane	ND	2.0	ug/L							
1,2-Dichlorobenzene	ND	2.0	ug/L							
1,3-Dichlorobenzene	ND	2.0	ug/L							
1,4-Dichlorobenzene	ND	2.0	ug/L							
Dichlorodifluoromethane	ND	2.0	ug/L							
1,1-Dichloroethane	ND	2.0	ug/L							
1,2-Dichloroethane	ND	2.0	ug/L							
1,1-Dichloroethene	ND	2.0	ug/L							
cis-1,2-Dichloroethene	ND	2.0	ug/L							
trans-1,2-Dichloroethene	ND	2.0	ug/L							
Dichlorofluoromethane	ND	2.0	ug/L							
1,2-Dichloropropane	ND	2.0	ug/L							

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Blank (BJD0807-BLK1)

Prepared & Analyzed: 04/27/26

1,3-Dichloropropane	ND	2.0	ug/L							
2,2-Dichloropropane	ND	2.0	ug/L							
1,1-Dichloropropene	ND	2.0	ug/L							
cis-1,3-Dichloropropene	ND	2.0	ug/L							
trans-1,3-Dichloropropene	ND	2.0	ug/L							
Diisopropyl ether (DIPE)	ND	2.0	ug/L							
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L							
Ethylbenzene	ND	2.0	ug/L							
Hexachlorobutadiene	ND	2.0	ug/L							
2-Hexanone	ND	10.0	ug/L							
Isopropylbenzene (Cumene)	ND	2.0	ug/L							
4-Isopropyltoluene	ND	2.0	ug/L							
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L							
4-Methyl-2-pentanone	ND	10.0	ug/L							
Methylene chloride	ND	10.0	ug/L							
Naphthalene	ND	2.0	ug/L							
n-Propylbenzene	ND	2.0	ug/L							
Styrene	ND	2.0	ug/L							
1,1,1,2-Tetrachloroethane	ND	2.0	ug/L							
1,1,2,2-Tetrachloroethane	ND	2.0	ug/L							
Tetrachloroethene	ND	2.0	ug/L							
Toluene	ND	2.0	ug/L							
1,2,3-Trichlorobenzene	ND	2.0	ug/L							
1,2,4-Trichlorobenzene	ND	2.0	ug/L							
1,1,1-Trichloroethane	ND	2.0	ug/L							
1,1,2-Trichloroethane	ND	2.0	ug/L							
Trichloroethene	ND	2.0	ug/L							
Trichlorofluoromethane (Freon 11)	ND	2.0	ug/L							
1,2,3-Trichloropropane	ND	2.0	ug/L							
1,2,4-Trimethylbenzene	ND	2.0	ug/L							
1,3,5-Trimethylbenzene	ND	2.0	ug/L							
Vinyl chloride	ND	2.0	ug/L							
o-Xylene	ND	2.0	ug/L							
m- & p-Xylenes	ND	2.0	ug/L							
Surrogate: 1,2-Dichloroethane-d4	48.32		ug/L	50.00		97	70-130			
Surrogate: Toluene-d8	48.40		ug/L	50.00		97	75-120			
Surrogate: 4-Bromofluorobenzene	48.54		ug/L	50.00		97	75-120			

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

LCS (BJD0807-BS1)

Prepared & Analyzed: 04/27/26

Acetone	7.3	10.0	ug/L	10.00		73	52-159			J
tert-Amyl alcohol (TAA)	22.4	20.0	ug/L	25.00		90	10-200			
tert-Amyl methyl ether (TAME)	4.6	2.0	ug/L	5.000		92	71-113			
Benzene	5.0	2.0	ug/L	5.000		100	84-117			
Bromobenzene	5.0	2.0	ug/L	5.000		101	78-115			
Bromochloromethane	5.1	2.0	ug/L	5.000		101	79-118			
Bromodichloromethane	5.0	2.0	ug/L	5.000		100	77-113			
Bromoform	4.5	2.0	ug/L	5.000		91	68-107			
Bromomethane	6.5	5.0	ug/L	5.000		130	50-162			
tert-Butanol (TBA)	27.5	15.0	ug/L	25.00		110	10-200			
2-Butanone (MEK)	8.8	10.0	ug/L	10.00		88	53-137			J
n-Butylbenzene	5.7	2.0	ug/L	5.000		115	72-134			
sec-Butylbenzene	6.3	2.0	ug/L	5.000		127	75-131			
tert-Butylbenzene	5.3	2.0	ug/L	5.000		106	75-122			
Carbon disulfide	5.6	2.0	ug/L	5.000		112	83-125			
Carbon tetrachloride	5.0	2.0	ug/L	5.000		99	82-115			
Chlorobenzene	5.3	2.0	ug/L	5.000		106	84-116			
Chloroethane	6.0	5.0	ug/L	5.000		119	64-143			
Chloroform	4.8	2.0	ug/L	5.000		97	81-118			
Chloromethane	6.0	5.0	ug/L	5.000		121	65-143			
2-Chlorotoluene	5.1	2.0	ug/L	5.000		102	77-119			
4-Chlorotoluene	5.5	2.0	ug/L	5.000		110	78-121			
Dibromochloromethane	4.6	2.0	ug/L	5.000		92	74-109			
1,2-Dibromo-3-chloropropane	4.3	2.0	ug/L	5.000		85	67-121			
1,2-Dibromoethane (EDB)	4.5	2.0	ug/L	5.000		91	80-109			
Dibromomethane	4.8	2.0	ug/L	5.000		97	80-115			
1,2-Dichlorobenzene	5.4	2.0	ug/L	5.000		108	80-123			
1,3-Dichlorobenzene	5.5	2.0	ug/L	5.000		110	82-120			
1,4-Dichlorobenzene	5.5	2.0	ug/L	5.000		110	83-122			
Dichlorodifluoromethane	7.1	2.0	ug/L	5.000		142	61-144			
1,1-Dichloroethane	4.8	2.0	ug/L	5.000		96	81-118			
1,2-Dichloroethane	4.8	2.0	ug/L	5.000		97	78-119			
1,1-Dichloroethene	4.7	2.0	ug/L	5.000		95	81-121			
cis-1,2-Dichloroethene	5.3	2.0	ug/L	5.000		105	82-114			
trans-1,2-Dichloroethene	5.0	2.0	ug/L	5.000		100	82-118			
Dichlorofluoromethane	4.9	2.0	ug/L	5.000		98	76-130			
1,2-Dichloropropane	4.6	2.0	ug/L	5.000		92	79-116			

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

LCS (BJD0807-BS1)

Prepared & Analyzed: 04/27/26

1,3-Dichloropropane	4.9	2.0	ug/L	5.000		98	78-115			
2,2-Dichloropropane	5.0	2.0	ug/L	5.000		101	76-113			
1,1-Dichloropropene	4.6	2.0	ug/L	5.000		92	82-113			
cis-1,3-Dichloropropene	4.4	2.0	ug/L	5.000		89	76-107			
trans-1,3-Dichloropropene	4.8	2.0	ug/L	5.000		97	74-106			
Diisopropyl ether (DIPE)	4.4	2.0	ug/L	5.000		89	75-111			
Ethyl tert-butyl ether (ETBE)	4.6	2.0	ug/L	5.000		92	71-114			
Ethylbenzene	4.7	2.0	ug/L	5.000		93	79-121			
Hexachlorobutadiene	7.0	2.0	ug/L	5.000		139	70-156			
2-Hexanone	7.6	10.0	ug/L	10.00		76	66-127			J
Isopropylbenzene (Cumene)	4.6	2.0	ug/L	5.000		91	63-127			
4-Isopropyltoluene	5.4	2.0	ug/L	5.000		108	71-130			
Methyl tert-butyl ether (MTBE)	4.5	2.0	ug/L	5.000		90	75-117			
4-Methyl-2-pentanone	8.1	10.0	ug/L	10.00		81	70-123			J
Methylene chloride	5.0	10.0	ug/L	5.000		100	74-143			J
Naphthalene	5.4	2.0	ug/L	5.000		108	66-136			
n-Propylbenzene	4.9	2.0	ug/L	5.000		97	78-128			
Styrene	4.7	2.0	ug/L	5.000		94	71-114			
1,1,1,2-Tetrachloroethane	5.1	2.0	ug/L	5.000		101	72-109			
1,1,2,2-Tetrachloroethane	4.5	2.0	ug/L	5.000		90	77-117			
Tetrachloroethene	5.0	2.0	ug/L	5.000		101	82-114			
Toluene	4.7	2.0	ug/L	5.000		94	83-114			
1,2,3-Trichlorobenzene	6.7	2.0	ug/L	5.000		135	69-140			
1,2,4-Trichlorobenzene	5.9	2.0	ug/L	5.000		119	73-132			
1,1,1-Trichloroethane	4.6	2.0	ug/L	5.000		92	84-113			
1,1,2-Trichloroethane	4.7	2.0	ug/L	5.000		94	80-114			
Trichloroethene	5.1	2.0	ug/L	5.000		102	84-112			
Trichlorofluoromethane (Freon 11)	5.6	2.0	ug/L	5.000		112	72-135			
1,2,3-Trichloropropane	4.3	2.0	ug/L	5.000		86	72-115			
1,2,4-Trimethylbenzene	5.2	2.0	ug/L	5.000		104	72-124			
1,3,5-Trimethylbenzene	5.0	2.0	ug/L	5.000		100	75-121			
Vinyl chloride	5.7	2.0	ug/L	5.000		113	78-128			
o-Xylene	4.6	2.0	ug/L	5.000		92	74-114			
m- & p-Xylenes	9.7	2.0	ug/L	10.00		97	78-118			
Surrogate: 1,2-Dichloroethane-d4	48.38		ug/L	50.00		97	70-130			
Surrogate: Toluene-d8	47.98		ug/L	50.00		96	75-120			
Surrogate: 4-Bromofluorobenzene	49.40		ug/L	50.00		99	75-120			

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Duplicate (BJD0807-DUP1)	Source: 6042118-01			Prepared & Analyzed: 04/27/26						
Acetone	ND	10.0	ug/L		ND				20	
tert-Amyl alcohol (TAA)	21.1	20.0	ug/L		ND				20	
tert-Amyl methyl ether (TAME)	6.7	2.0	ug/L		6.7			0.5	20	
Benzene	45.5	2.0	ug/L		46.0			1	20	
Bromobenzene	ND	2.0	ug/L		ND				20	
Bromochloromethane	ND	2.0	ug/L		ND				20	
Bromodichloromethane	ND	2.0	ug/L		ND				20	
Bromoform	ND	2.0	ug/L		ND				20	
Bromomethane	ND	5.0	ug/L		ND				20	
tert-Butanol (TBA)	73.3	15.0	ug/L		62.6			16	20	
2-Butanone (MEK)	ND	10.0	ug/L		ND				20	
n-Butylbenzene	1.3	2.0	ug/L		ND				20	CO, J
sec-Butylbenzene	2.0	2.0	ug/L		1.5			29	20	QM-09, J
tert-Butylbenzene	ND	2.0	ug/L		ND				20	
Carbon disulfide	ND	2.0	ug/L		ND				20	
Carbon tetrachloride	ND	2.0	ug/L		ND				20	
Chlorobenzene	ND	2.0	ug/L		ND				20	
Chloroethane	ND	5.0	ug/L		ND				20	
Chloroform	ND	2.0	ug/L		ND				20	
Chloromethane	ND	5.0	ug/L		ND				20	
2-Chlorotoluene	ND	2.0	ug/L		ND				20	
4-Chlorotoluene	ND	2.0	ug/L		ND				20	
Dibromochloromethane	ND	2.0	ug/L		ND				20	
1,2-Dibromo-3-chloropropane	ND	2.0	ug/L		ND				20	
1,2-Dibromoethane (EDB)	ND	2.0	ug/L		ND				20	
Dibromomethane	ND	2.0	ug/L		ND				20	
1,2-Dichlorobenzene	ND	2.0	ug/L		ND				20	
1,3-Dichlorobenzene	ND	2.0	ug/L		ND				20	
1,4-Dichlorobenzene	ND	2.0	ug/L		ND				20	
Dichlorodifluoromethane	ND	2.0	ug/L		ND				20	
1,1-Dichloroethane	ND	2.0	ug/L		ND				20	
1,2-Dichloroethane	ND	2.0	ug/L		ND				20	
1,1-Dichloroethene	ND	2.0	ug/L		ND				20	
cis-1,2-Dichloroethene	ND	2.0	ug/L		ND				20	
trans-1,2-Dichloroethene	ND	2.0	ug/L		ND				20	
Dichlorofluoromethane	ND	2.0	ug/L		ND				20	
1,2-Dichloropropane	ND	2.0	ug/L		ND				20	

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Duplicate (BJD0807-DUP1)

Source: 6042118-01

Prepared & Analyzed: 04/27/26

1,3-Dichloropropane	ND	2.0	ug/L		ND				20	
2,2-Dichloropropane	ND	2.0	ug/L		ND				20	
1,1-Dichloropropene	ND	2.0	ug/L		ND				20	
cis-1,3-Dichloropropene	ND	2.0	ug/L		ND				20	
trans-1,3-Dichloropropene	ND	2.0	ug/L		ND				20	
Diisopropyl ether (DIPE)	6.3	2.0	ug/L		6.4			0.7	20	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L		ND				20	
Ethylbenzene	ND	2.0	ug/L		ND				20	
Hexachlorobutadiene	1.3	2.0	ug/L		ND				20	CO, J
2-Hexanone	ND	10.0	ug/L		ND				20	
Isopropylbenzene (Cumene)	ND	2.0	ug/L		ND				20	
4-Isopropyltoluene	ND	2.0	ug/L		ND				20	
Methyl tert-butyl ether (MTBE)	95.0	2.0	ug/L		95.0			0.006	20	
4-Methyl-2-pentanone	ND	10.0	ug/L		ND				20	
Methylene chloride	ND	10.0	ug/L		ND				20	
Naphthalene	ND	2.0	ug/L		ND				20	
n-Propylbenzene	ND	2.0	ug/L		ND				20	
Styrene	ND	2.0	ug/L		ND				20	
1,1,1,2-Tetrachloroethane	ND	2.0	ug/L		ND				20	
1,1,2,2-Tetrachloroethane	ND	2.0	ug/L		ND				20	
Tetrachloroethene	ND	2.0	ug/L		ND				20	
Toluene	ND	2.0	ug/L		ND				20	
1,2,3-Trichlorobenzene	1.5	2.0	ug/L		ND				20	CO, J
1,2,4-Trichlorobenzene	1.1	2.0	ug/L		ND				20	CO, J
1,1,1-Trichloroethane	ND	2.0	ug/L		ND				20	
1,1,2-Trichloroethane	ND	2.0	ug/L		ND				20	
Trichloroethene	ND	2.0	ug/L		ND				20	
Trichlorofluoromethane (Freon 11)	ND	2.0	ug/L		ND				20	
1,2,3-Trichloropropane	ND	2.0	ug/L		ND				20	
1,2,4-Trimethylbenzene	ND	2.0	ug/L		ND				20	
1,3,5-Trimethylbenzene	ND	2.0	ug/L		ND				20	
Vinyl chloride	ND	2.0	ug/L		ND				20	
o-Xylene	ND	2.0	ug/L		ND				20	
m- & p-Xylenes	ND	2.0	ug/L		ND				20	
Surrogate: 1,2-Dichloroethane-d4	48.67		ug/L	50.00		97	70-130			
Surrogate: Toluene-d8	48.50		ug/L	50.00		97	75-120			
Surrogate: 4-Bromofluorobenzene	49.41		ug/L	50.00		99	75-120			

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Matrix Spike (BJD0807-MS1)

Source: 6042118-02

Prepared & Analyzed: 04/27/26

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Acetone	18.4	10.0	ug/L	20.00	ND	92	10-200			
tert-Amyl alcohol (TAA)	92.1	20.0	ug/L	100.0	ND	92	13-196			
tert-Amyl methyl ether (TAME)	20.4	2.0	ug/L	20.00	ND	102	69-122			
Benzene	24.2	2.0	ug/L	20.00	ND	121	79-130			
Bromobenzene	21.9	2.0	ug/L	20.00	ND	110	75-121			
Bromochloromethane	22.5	2.0	ug/L	20.00	ND	113	75-123			
Bromodichloromethane	21.1	2.0	ug/L	20.00	ND	105	74-121			
Bromoform	20.1	2.0	ug/L	20.00	ND	101	68-116			
Bromomethane	26.0	5.0	ug/L	20.00	ND	130	19-150			
tert-Butanol (TBA)	96.1	15.0	ug/L	100.0	ND	96	11-200			
2-Butanone (MEK)	18.7	10.0	ug/L	20.00	ND	94	41-168			
n-Butylbenzene	22.0	2.0	ug/L	20.00	ND	110	66-133			
sec-Butylbenzene	24.4	2.0	ug/L	20.00	ND	122	75-132			
tert-Butylbenzene	21.5	2.0	ug/L	20.00	ND	108	76-127			
Carbon disulfide	24.0	2.0	ug/L	20.00	ND	120	78-129			
Carbon tetrachloride	22.4	2.0	ug/L	20.00	ND	112	78-125			
Chlorobenzene	23.4	2.0	ug/L	20.00	ND	117	79-122			
Chloroethane	24.8	5.0	ug/L	20.00	ND	124	59-147			
Chloroform	21.1	2.0	ug/L	20.00	ND	105	73-127			
Chloromethane	25.7	5.0	ug/L	20.00	ND	129	31-172			
2-Chlorotoluene	21.9	2.0	ug/L	20.00	ND	109	73-127			
4-Chlorotoluene	23.4	2.0	ug/L	20.00	ND	117	73-129			
Dibromochloromethane	20.0	2.0	ug/L	20.00	ND	100	73-118			
1,2-Dibromo-3-chloropropane	17.8	2.0	ug/L	20.00	ND	89	64-121			
1,2-Dibromoethane (EDB)	20.7	2.0	ug/L	20.00	ND	104	77-119			
Dibromomethane	21.0	2.0	ug/L	20.00	ND	105	74-120			
1,2-Dichlorobenzene	21.2	2.0	ug/L	20.00	ND	106	74-123			
1,3-Dichlorobenzene	20.8	2.0	ug/L	20.00	ND	104	72-124			
1,4-Dichlorobenzene	21.2	2.0	ug/L	20.00	ND	106	72-123			
Dichlorodifluoromethane	33.0	2.0	ug/L	20.00	ND	165	66-138			
1,1-Dichloroethane	22.4	2.0	ug/L	20.00	ND	112	75-129			S-98
1,2-Dichloroethane	21.2	2.0	ug/L	20.00	ND	106	69-121			
1,1-Dichloroethene	23.3	2.0	ug/L	20.00	ND	117	81-129			
cis-1,2-Dichloroethene	21.6	2.0	ug/L	20.00	ND	108	75-126			
trans-1,2-Dichloroethene	23.1	2.0	ug/L	20.00	ND	115	79-125			
Dichlorofluoromethane	24.0	2.0	ug/L	20.00	ND	120	74-133			
1,2-Dichloropropane	21.1	2.0	ug/L	20.00	ND	106	74-127			



Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Volatile Organics by EPA 8260D (GC/MS) - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0807 - GCMS-WATER-VOLATILES

Matrix Spike (BJD0807-MS1)

Source: 6042118-02

Prepared & Analyzed: 04/27/26

1,3-Dichloropropane	21.4	2.0	ug/L	20.00	ND	107	76-124			
2,2-Dichloropropane	22.2	2.0	ug/L	20.00	ND	111	60-118			
1,1-Dichloropropene	22.5	2.0	ug/L	20.00	ND	112	79-130			
cis-1,3-Dichloropropene	20.5	2.0	ug/L	20.00	ND	103	69-119			
trans-1,3-Dichloropropene	20.4	2.0	ug/L	20.00	ND	102	69-117			
Diisopropyl ether (DIPE)	21.0	2.0	ug/L	20.00	ND	105	75-122			
Ethyl tert-butyl ether (ETBE)	20.8	2.0	ug/L	20.00	ND	104	71-124			
Ethylbenzene	22.1	2.0	ug/L	20.00	ND	111	80-128			
Hexachlorobutadiene	19.4	2.0	ug/L	20.00	ND	97	48-127			
2-Hexanone	17.2	10.0	ug/L	20.00	ND	86	45-151			
Isopropylbenzene (Cumene)	21.8	2.0	ug/L	20.00	ND	109	78-131			
4-Isopropyltoluene	22.3	2.0	ug/L	20.00	ND	112	73-131			
Methyl tert-butyl ether (MTBE)	22.3	2.0	ug/L	20.00	ND	111	59-139			
4-Methyl-2-pentanone	19.1	10.0	ug/L	20.00	ND	95	61-132			
Methylene chloride	22.4	10.0	ug/L	20.00	ND	112	69-136			
Naphthalene	18.3	2.0	ug/L	20.00	ND	91	58-130			
n-Propylbenzene	22.3	2.0	ug/L	20.00	ND	112	76-134			
Styrene	23.1	2.0	ug/L	20.00	ND	116	64-135			
1,1,1,2-Tetrachloroethane	21.1	2.0	ug/L	20.00	ND	105	74-120			
1,1,2,2-Tetrachloroethane	20.7	2.0	ug/L	20.00	ND	104	72-125			
Tetrachloroethene	22.1	2.0	ug/L	20.00	ND	110	65-140			
Toluene	22.9	2.0	ug/L	20.00	ND	115	73-131			
1,2,3-Trichlorobenzene	19.3	2.0	ug/L	20.00	ND	97	62-124			
1,2,4-Trichlorobenzene	19.2	2.0	ug/L	20.00	ND	96	60-124			
1,1,1-Trichloroethane	21.9	2.0	ug/L	20.00	ND	109	80-125			
1,1,2-Trichloroethane	20.1	2.0	ug/L	20.00	ND	101	77-122			
Trichloroethene	22.2	2.0	ug/L	20.00	ND	111	77-127			
Trichlorofluoromethane (Freon 11)	24.6	2.0	ug/L	20.00	ND	123	71-139			
1,2,3-Trichloropropane	19.6	2.0	ug/L	20.00	ND	98	68-125			
1,2,4-Trimethylbenzene	22.0	2.0	ug/L	20.00	ND	110	75-131			
1,3,5-Trimethylbenzene	22.7	2.0	ug/L	20.00	ND	114	74-130			
Vinyl chloride	25.2	2.0	ug/L	20.00	ND	126	72-135			
o-Xylene	22.7	2.0	ug/L	20.00	ND	113	78-124			
m- & p-Xylenes	43.2	2.0	ug/L	40.00	ND	108	81-128			
Surrogate: 1,2-Dichloroethane-d4	49.17		ug/L	50.00		98	70-130			
Surrogate: Toluene-d8	49.04		ug/L	50.00		98	75-120			
Surrogate: 4-Bromofluorobenzene	51.49		ug/L	50.00		103	75-120			

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Will Brewington, Senior Chemist

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Gasoline Range Organics by EPA 8015C - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch BJD0653 - GC-WATER-VOLATILES

Blank (BJD0653-BLK1)

Prepared & Analyzed: 04/22/26

Gasoline-Range Organics	ND	100	ug/L							
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	391		ug/L	400.0		98	85-115			

LCS (BJD0653-BS1)

Prepared & Analyzed: 04/22/26

Gasoline-Range Organics	421	100	ug/L	442.4		95	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	403		ug/L	400.0		101	85-115			

Matrix Spike (BJD0653-MS1)

Source: 6042001-05

Prepared & Analyzed: 04/22/26

Gasoline-Range Organics	985	100	ug/L	884.8	51.0	106	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	404		ug/L	400.0		101	85-115			

Batch BJD0703 - GC-WATER-VOLATILES

Blank (BJD0703-BLK1)

Prepared & Analyzed: 04/23/26

Gasoline-Range Organics	ND	100	ug/L							
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	378		ug/L	400.0		95	85-115			

LCS (BJD0703-BS1)

Prepared & Analyzed: 04/23/26

Gasoline-Range Organics	360	100	ug/L	442.4		81	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	381		ug/L	400.0		95	85-115			

Duplicate (BJD0703-DUP1)

Source: 6042118-03

Prepared & Analyzed: 04/23/26

Gasoline-Range Organics	231	100	ug/L		220			5	20	
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	382		ug/L	400.0		95	85-115			

Matrix Spike (BJD0703-MS1)

Source: 6042118-04

Prepared & Analyzed: 04/23/26

Gasoline-Range Organics	1000	100	ug/L	884.8	136	98	70-130			
Surrogate: <i>a,a,a</i> -Trifluorotoluene [FID]	392		ug/L	400.0		98	85-115			

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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Reported:
04/28/26 15:25

Diesel Range Organics by EPA 8015CD - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BJD0754 - 3510-GC(Sep Funnel)										
Blank (BJD0754-BLK1)				Prepared: 04/24/26 Analyzed: 04/27/26						
Diesel-Range Organics (C10-C28)	ND	40.0	ug/L							
Surrogate: <i>o</i> -Terphenyl	36.1		ug/L	50.00		72	60-120			
Blank (BJD0754-BLK2)				Prepared: 04/24/26 Analyzed: 04/27/26						
Diesel-Range Organics (C10-C28)	ND	40.0	ug/L							
Surrogate: <i>o</i> -Terphenyl	40.4		ug/L	50.00		81	60-120			
LCS (BJD0754-BS1)				Prepared: 04/24/26 Analyzed: 04/27/26						
Diesel-Range Organics (C10-C28)	99.8	40.0	ug/L	100.0		100	33-154			
Surrogate: <i>o</i> -Terphenyl	42.8		ug/L	50.00		86	60-120			
LCS (BJD0754-BS2)				Prepared: 04/24/26 Analyzed: 04/27/26						
Diesel-Range Organics (C10-C28)	102	40.0	ug/L	100.0		102	33-154			
Surrogate: <i>o</i> -Terphenyl	40.8		ug/L	50.00		82	60-120			
Reference (BJD0754-SRM1)				Prepared: 04/24/26 Analyzed: 04/27/26						
Diesel-Range Organics (C10-C28)	ND	40.0	ug/L	0.000			0-2000			
Surrogate: <i>o</i> -Terphenyl	48.6		ug/L	50.00		97	60-120			



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Analytical Results

Project: RF-064

Project Number: 05-056
Project Manager: Meredith Boyce

Notes and Definitions

- S-FAIL Surrogate recovery was outside of established QC limits
- S-98 Spike recovery of this analyte is outside established laboratory control limits. Sample results may exhibit a bias.
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- QM-09 The RPD for this analyte exceeded QC acceptance limits.
- J Detected but below the reporting limit; therefore, result is an estimated concentration (CLP J-Flag).
- D-36 Sample does not display a pattern consistent with fuel contamination. Sample contained unknown extractable compounds which contributed to a positive result for the DRO.
- CO Result is due to carryover from a previous analysis.
- RE Sample reanalyses are done at the laboratory's discretion as a mechanism to improve data quality. Any client requested reanalysis will be identified with a sample qualifier.
- ND Analyte NOT DETECTED at or above the detection limit
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- %-Solids Percent Solids is a supportive test and as such does not require accreditation

If this report contains any samples analyzed for gasoline range organics (GRO) by EPA Method 8015C and no trip blank was shipped, stored, and received with the sample(s) as required by Section 3.1 of the EPA Method, the sample analysis contained in this report cannot exclude the possibility that any reportable GRO measurement was due to environmental contamination of the sample during shipping or storage.



Will Brewington, Senior Chemist

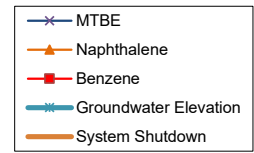
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Company Name: AEC		Project Manager: <i>Meredith Boyce</i>		Analysis Requested						CHAIN-OF-CUSTODY RECORD					
Project Name: RF-109		Project ID: 05-050								Maryland Spectral Services, Inc. 1500 Caton Center Drive, Suite G Baltimore, MD 21227 410-247-7600 * Fax 410-247-7602 reporting@mdspectral.com					
Sampler(s): <i>Terry Robert & Will Dougherty</i>		P.O. Number:								Matrix Codes: NPW - non-potable water DW - drinking water					
State of Origin: <i>Maryland</i>															
Field Sample ID:	Date	Time	DW	NPW	Soil	Other	Grab	Composite	# of containers	TPH GRO 8015	TPH DRO 8015	VOCs 8020	Preservative	Field Notes	MSS Lab ID
CMW-1	4/21/20	09:15	/	/			/	/	5	/	/		HCl/NA		6042118-01 A
CMW-2	4/21/20	09:20	/	/			/	/	5	/	/		HCl/NA		- 02
MW-27	4/21/20	09:25	/	/			/	/	5	/	/		HCl/NA		- 03
MW-28	4/21/20	09:30	/	/			/	/	5	/	/		HCl/NA		- 04
MW-26	4/21/20	09:35	/	/			/	/	5	/	/		HCl/NA		- 05
MW-23	4/21/26	13:30	/	/			/	/	5	/	/				- 06
MW-24	4/21/26	13:35	/	/			/	/	5	/	/				- 07
MW-15	4/21/26	13:40	/	/			/	/	5	/	/				- 08
MW-5R	4/21/26	13:45	/	/			/	/	5	/	/				- 09
MW-21	4/21/26	13:50	/	/			/	/	5	/	/				- 10
Relinquished by: (Signature) <i>Will Dougherty</i>	Date/Time 4/21/20	Relinquished by: (Signature)		Please indicate if any of the following certifications are required:						<input type="checkbox"/> Virginia VELAP <input type="checkbox"/> Pennsylvania NELAP <input type="checkbox"/> West Virginia DEP		<input type="checkbox"/> MD Drinking Water <input type="checkbox"/> VA Drinking Water <input type="checkbox"/> Other _____			
(Printed) <i>Will Dougherty</i>	14:58	(Printed)		Turn Around Time:						Delivery Method:		Lab Use:			
Relinquished by: (Signature) <i>Will Dougherty</i>	Date/Time 4/21/26	Received by lab: (Signature) <i>Rachel Horner</i>		<input type="checkbox"/> Normal (7 day) <input checked="" type="checkbox"/> 5 day <input type="checkbox"/> 4 day <input type="checkbox"/> 3 day <input type="checkbox"/> Rush (2 day) <input type="checkbox"/> Next Day <input type="checkbox"/> Other: _____ <input type="checkbox"/> Specific Due Date: _____						<input type="checkbox"/> Courier <input checked="" type="checkbox"/> Client <input type="checkbox"/> UPS <input type="checkbox"/> Fed Ex <input type="checkbox"/> USPS <input type="checkbox"/> Other _____		Temp: <u>5.6</u> °C <input checked="" type="checkbox"/> Received on Ice <input checked="" type="checkbox"/> Received Same Day <input checked="" type="checkbox"/> T-41 <input type="checkbox"/> T-45			
(Printed)	15:01	(Printed)										Sample Disposal:			
Special Instructions / QC Requirements & Comments: <i>Results to: t.boyce@aec-env.com</i>															
<input type="checkbox"/> Return to Client <input type="checkbox"/> Disposal by lab <input type="checkbox"/> Archive for ___ days															

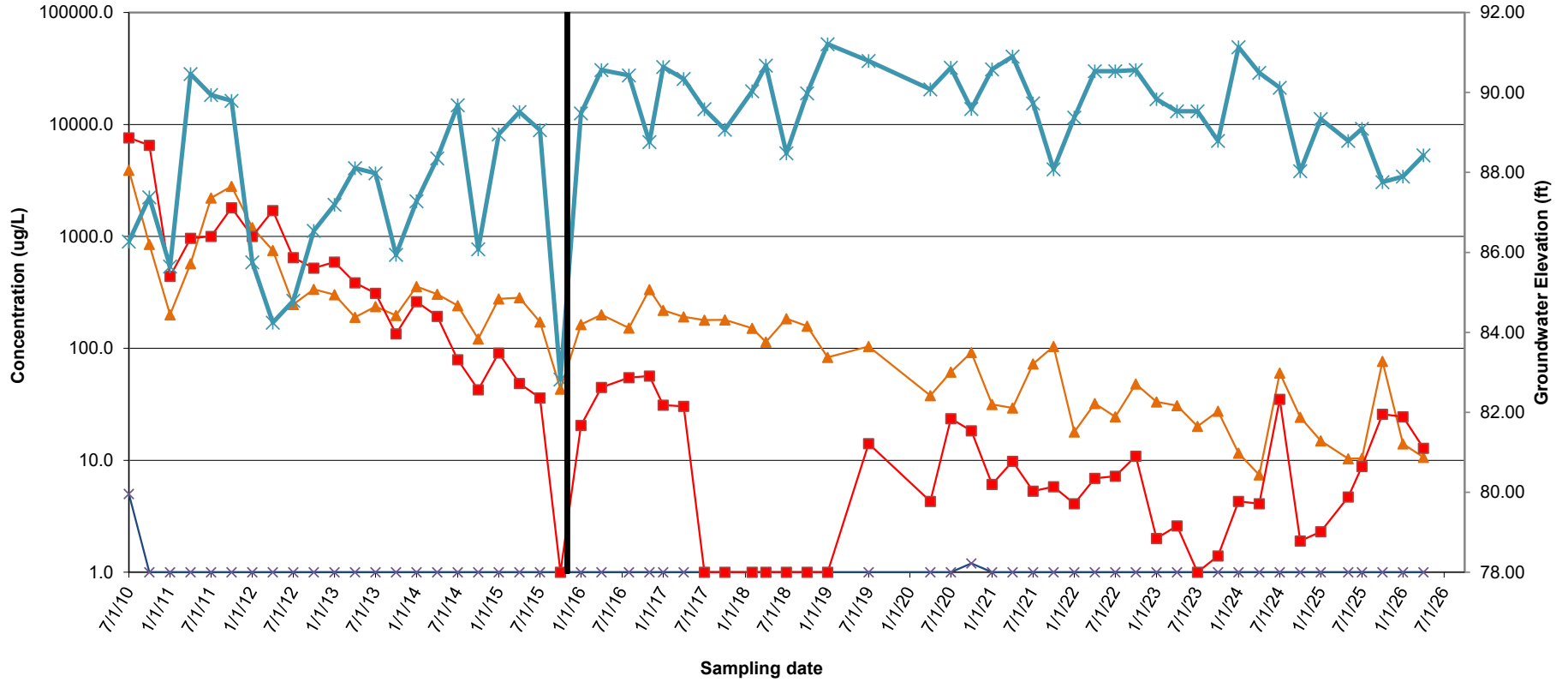
Company Name: <i>AEC</i>		Project Manager: <i>Meredith Boyce</i>		Analysis Requested										CHAIN-OF-CUSTODY RECORD				
Project Name: <i>RF-064</i>		Project ID: <i>05-050</i>												Maryland Spectral Services, Inc. 1500 Caton Center Drive, Suite G Baltimore, MD 21227 410-247-7600 * Fax 410-247-7602 reporting@mdspectral.com				
Sampler(s): <i>Will Dougherty & Terry Kobert</i>		P.O. Number:												Matrix Codes: NPW - non-potable water DW - drinking water				
State of Origin: <i>Maryland</i>																		
Field Sample ID:	Date	Time	DW	NPW	Soil	Other	Grab	Composite	# of containers							Preservative	Field Notes	MSS Lab ID
<i>MW-2R</i>	<i>4/21/26</i>	<i>1355</i>		/					<i>3</i>	<i>TPH PRA SOIL</i>	<i>TPH GRO SOIL</i>	<i>VOCs SCARD</i>				<i>HCl/NA</i>		6042118-11 A
<i>MW-1</i>	<i>4/21/26</i>	<i>1400</i>		/					<i>3</i>							<i>HCl/NA</i>		<i>- 12</i>
<i>MW-8R</i>	<i>4/21/26</i>	<i>1405</i>		/					<i>3</i>							<i>HCl/NA</i>		<i>- 13</i>
Relinquished by: (Signature) <i>Will Dougherty</i>		Date/Time <i>4/21/26</i>	Relinquished by: (Signature) <i>Will Dougherty</i>		Please indicate if any of the following certifications are required:										<input type="checkbox"/> Virginia VELAP <input type="checkbox"/> Pennsylvania NELAP <input type="checkbox"/> West Virginia DEP		<input type="checkbox"/> MD Drinking Water <input type="checkbox"/> VA Drinking Water <input type="checkbox"/> Other _____	
(Printed) <i>Will Dougherty</i>		<i>14:58</i>	(Printed)		Turn Around Time:										Delivery Method:		Lab Use:	
Relinquished by: (Signature) <i>Will Dougherty</i>		Date/Time <i>4/21/26</i>	Received by lab: (Signature) <i>Rachel Horner</i>		<input type="checkbox"/> Normal (7 day) <input checked="" type="checkbox"/> 5 day <input type="checkbox"/> 4 day <input type="checkbox"/> 3 day <input type="checkbox"/> Rush (2 day) <input type="checkbox"/> Next Day <input type="checkbox"/> Other: _____ <input type="checkbox"/> Specific Due Date: _____										<input type="checkbox"/> Courier <input checked="" type="checkbox"/> Client <input type="checkbox"/> UPS <input type="checkbox"/> Fed Ex <input type="checkbox"/> USPS <input type="checkbox"/> Other _____		Temp: <i>5.6</i> °C <input checked="" type="checkbox"/> Received on Ice <input checked="" type="checkbox"/> Received Same Day <input checked="" type="checkbox"/> T-41 <input type="checkbox"/> T-45	
(Printed)		<i>15:01</i>	(Printed) <i>Rachel Horner</i>		Special Instructions / QC Requirements & Comments: <i>Results to tkobert mboyce wdougherty @aec-env.com</i>										Sample Disposal:		<input type="checkbox"/> Return to Client <input type="checkbox"/> Disposal by lab <input type="checkbox"/> Archive for ___ days	

Attachment D

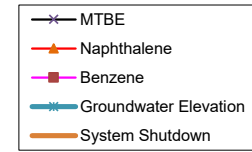
MW-1 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



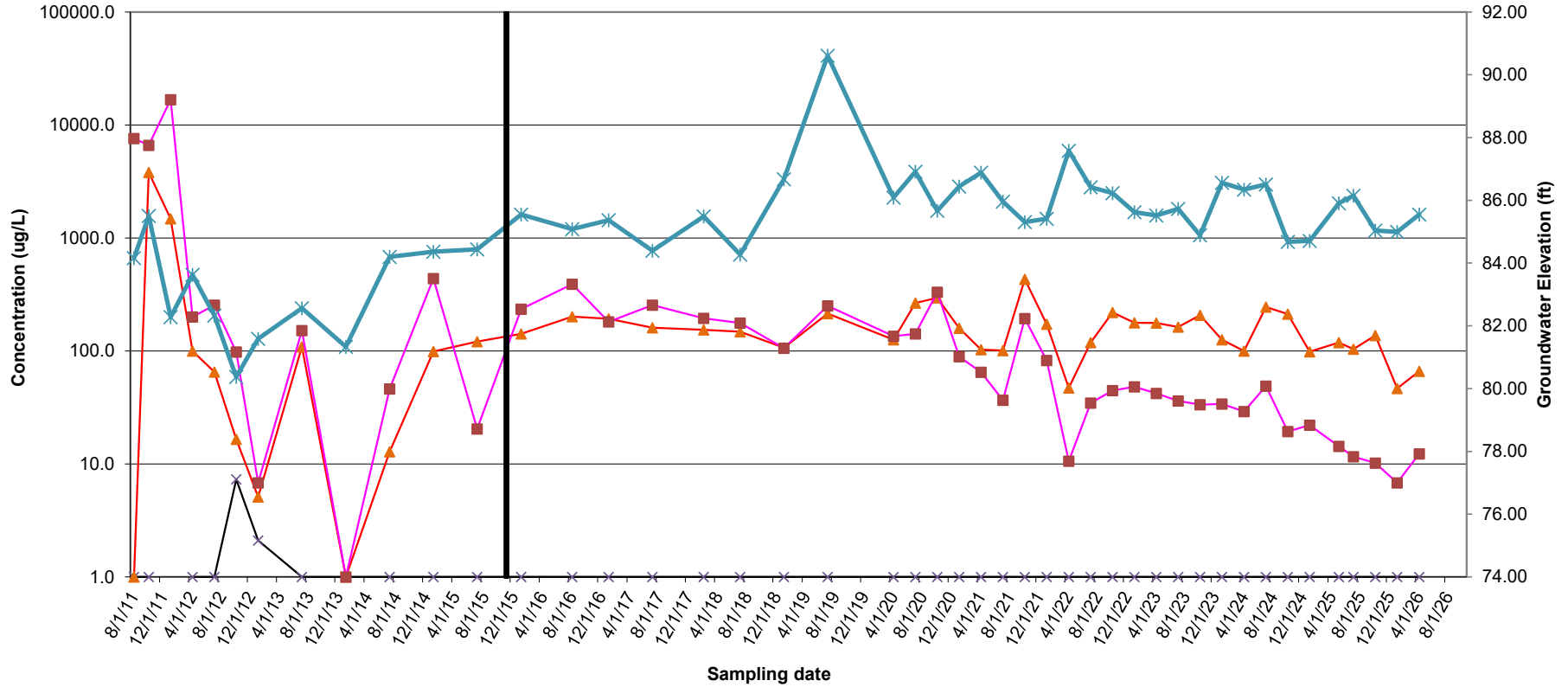
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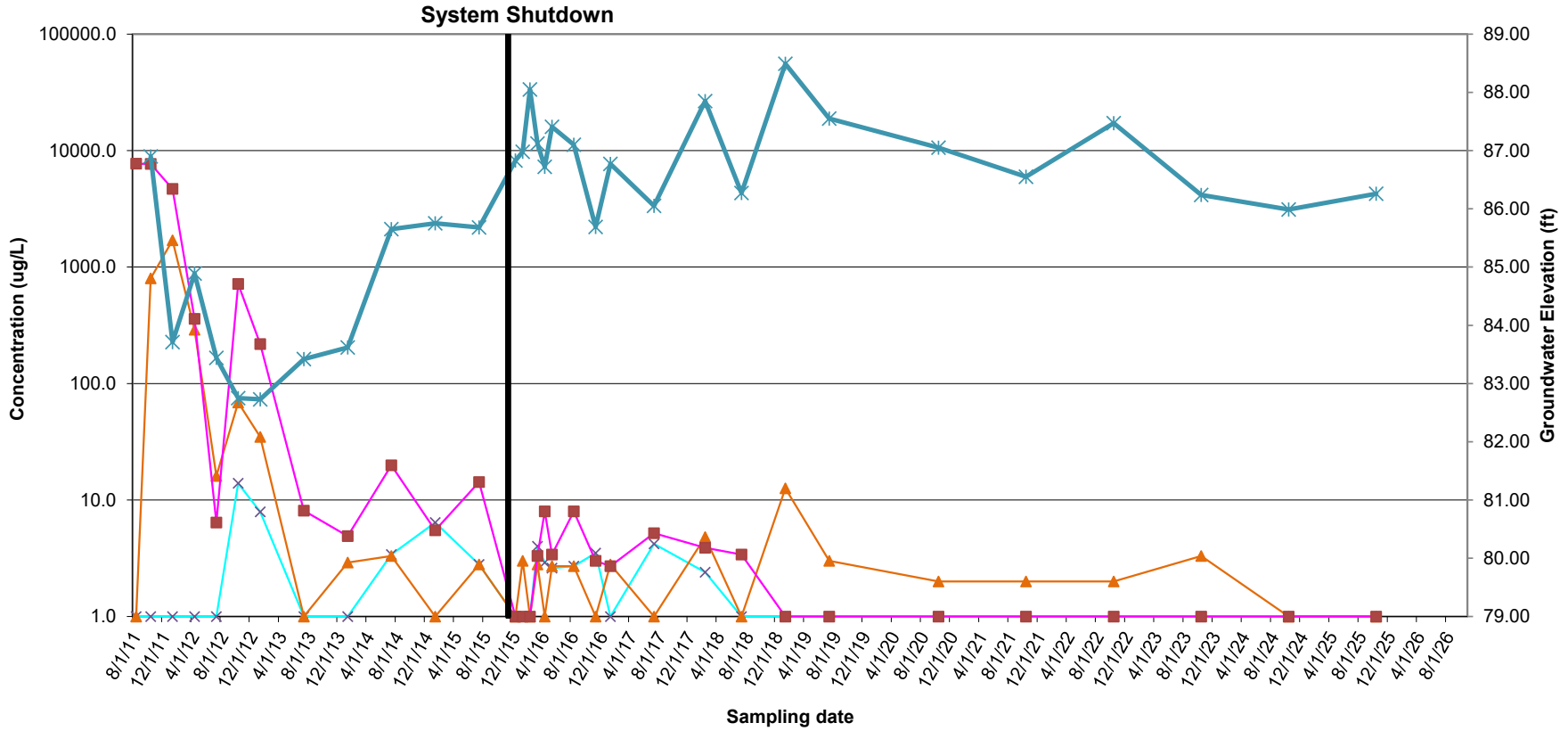
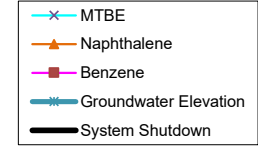
MW-2R Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



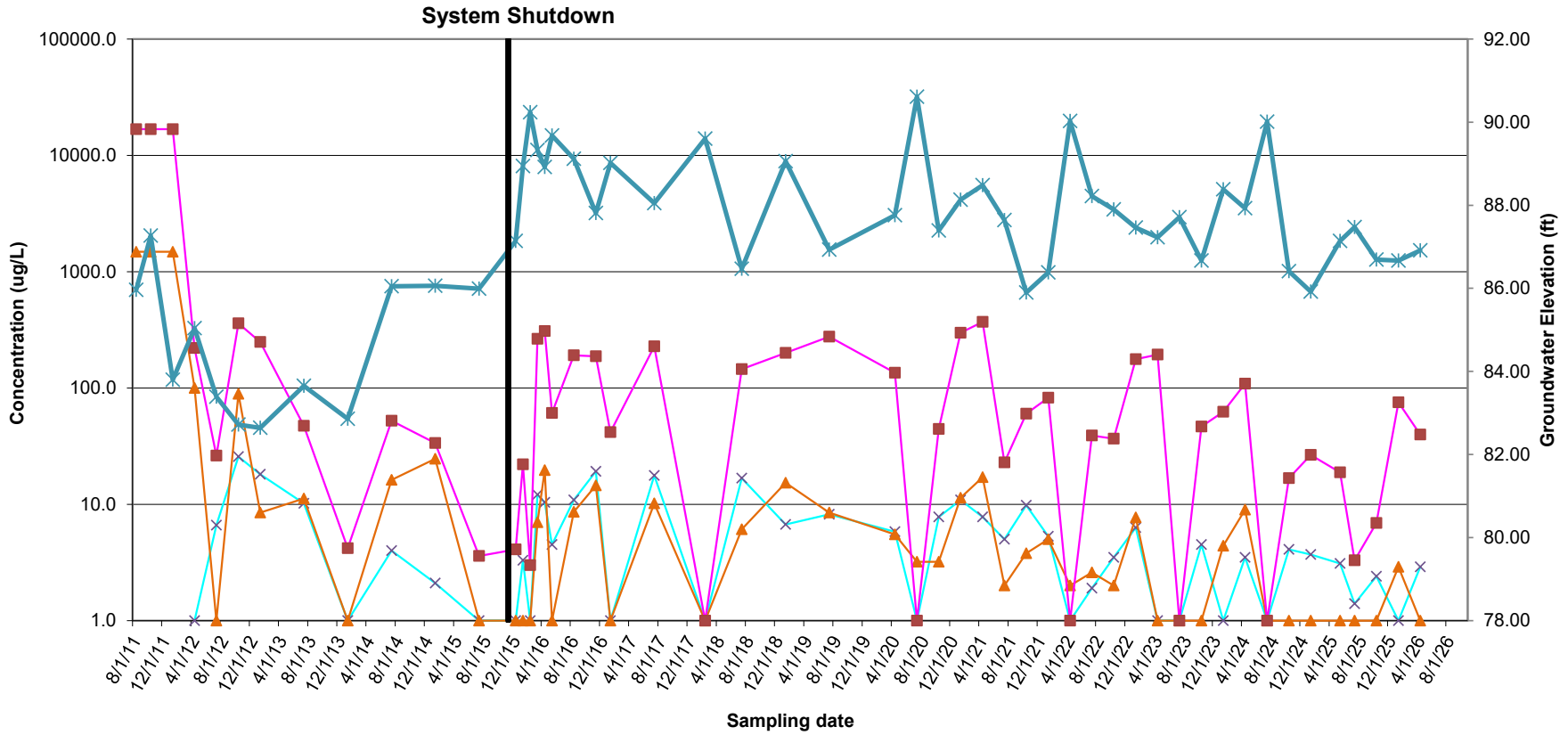
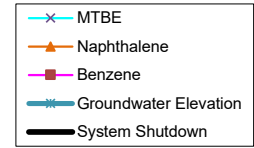
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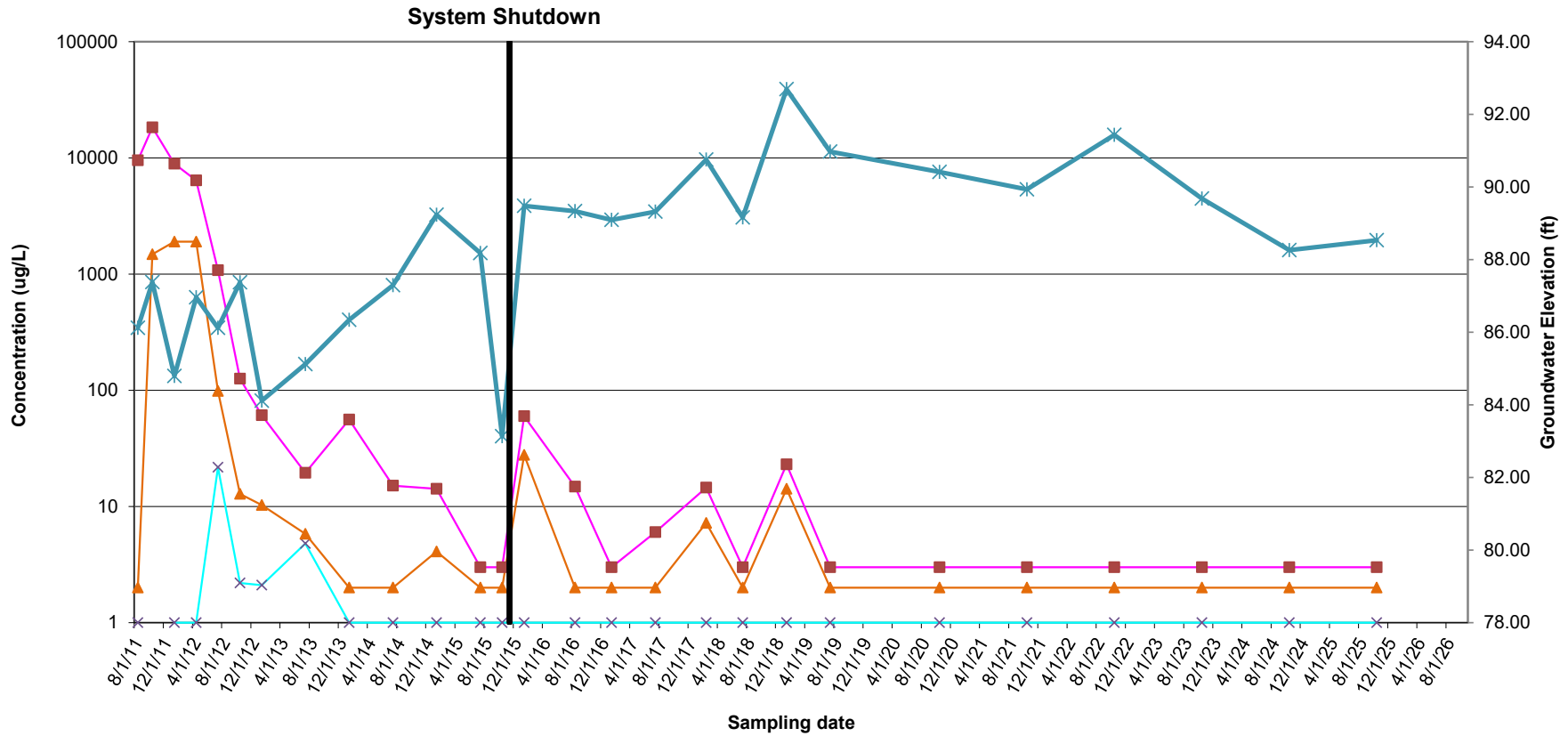
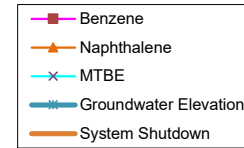
MW-4R Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



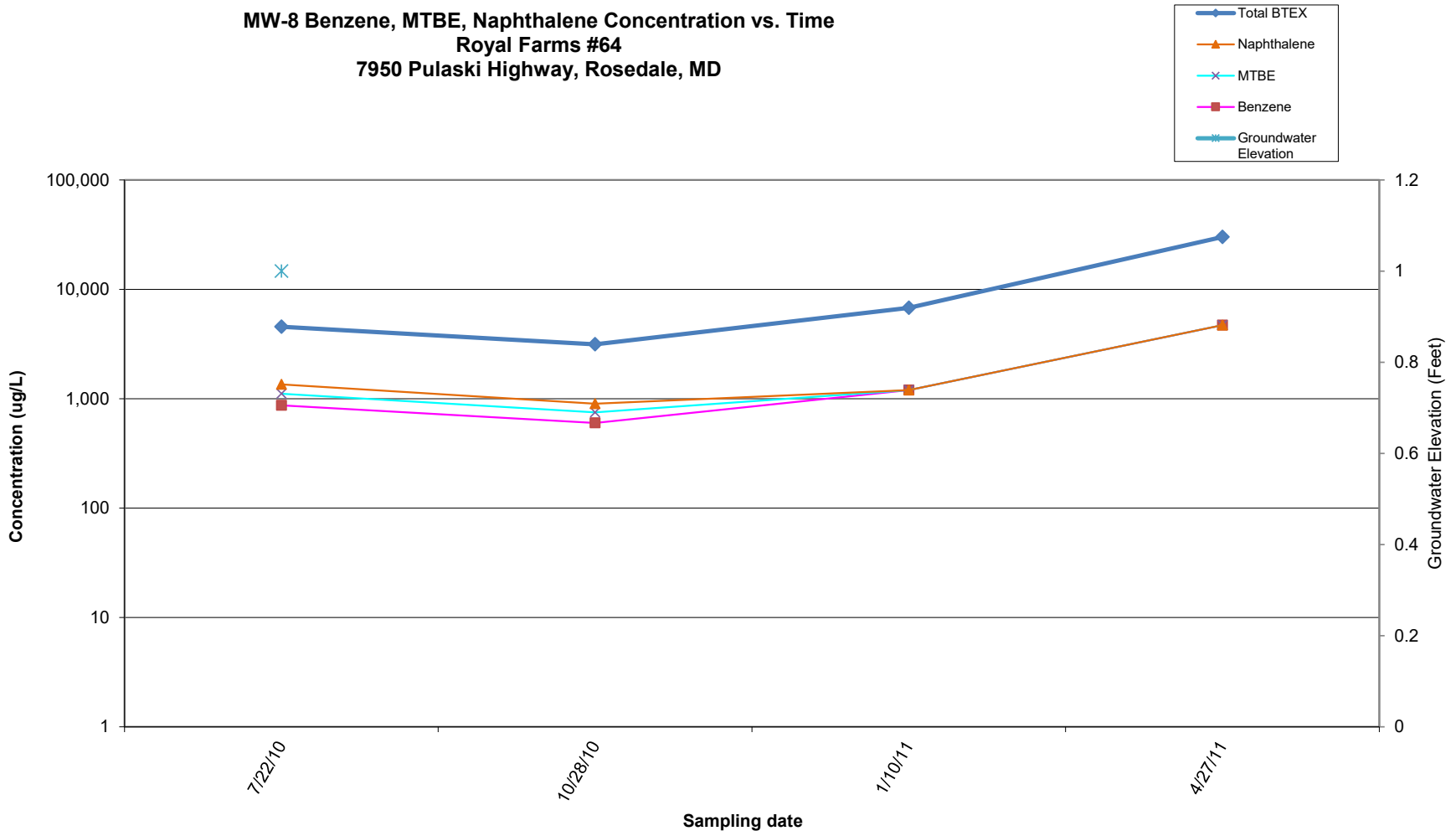
MW-5R Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



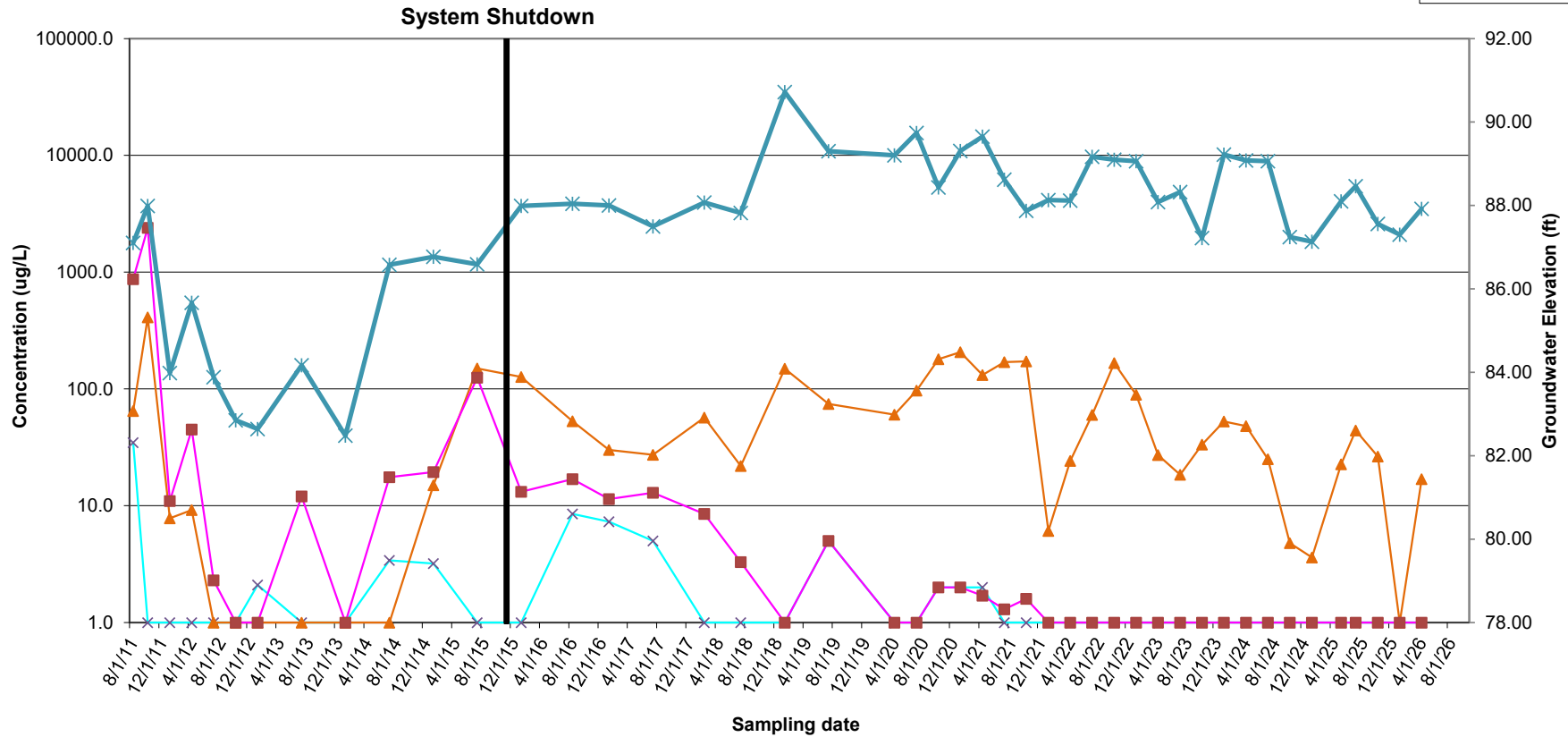
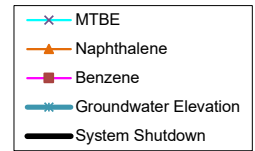
MW-7R Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



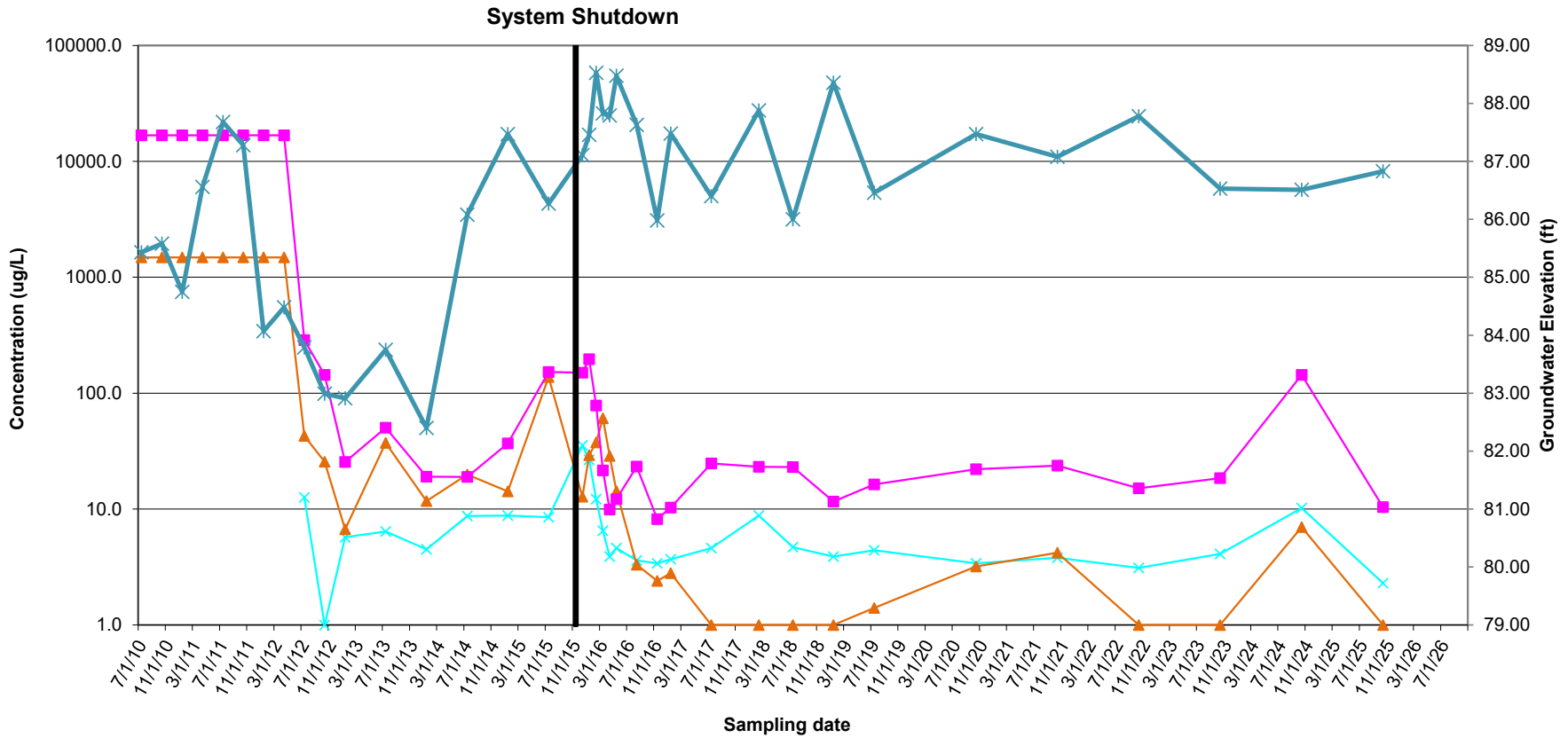
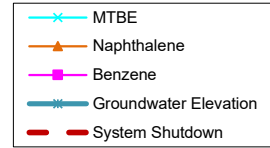
MW-8 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



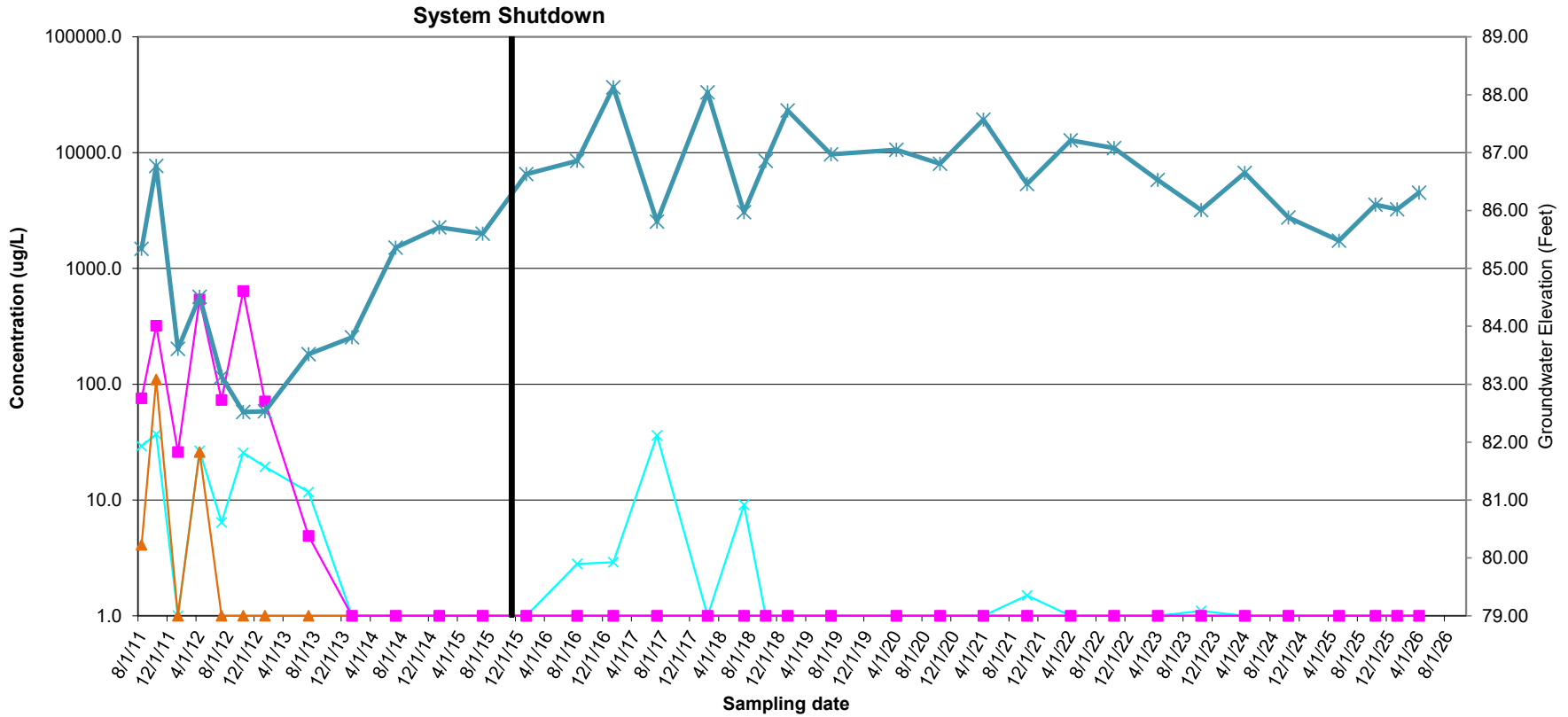
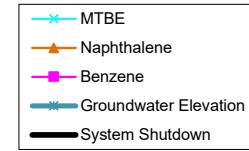
MW-8R Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



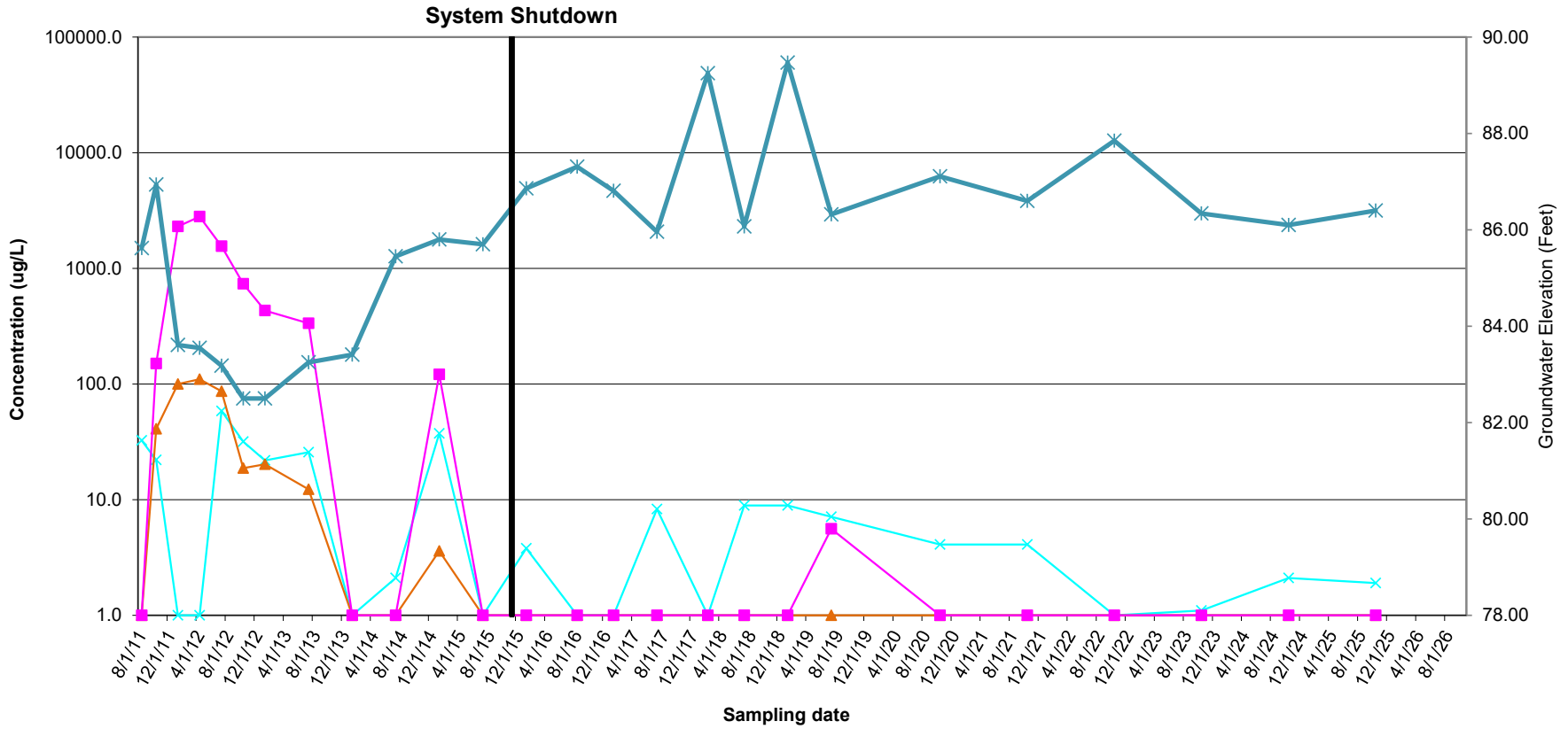
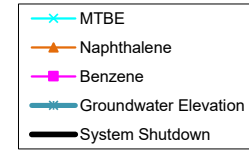
MW-14 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



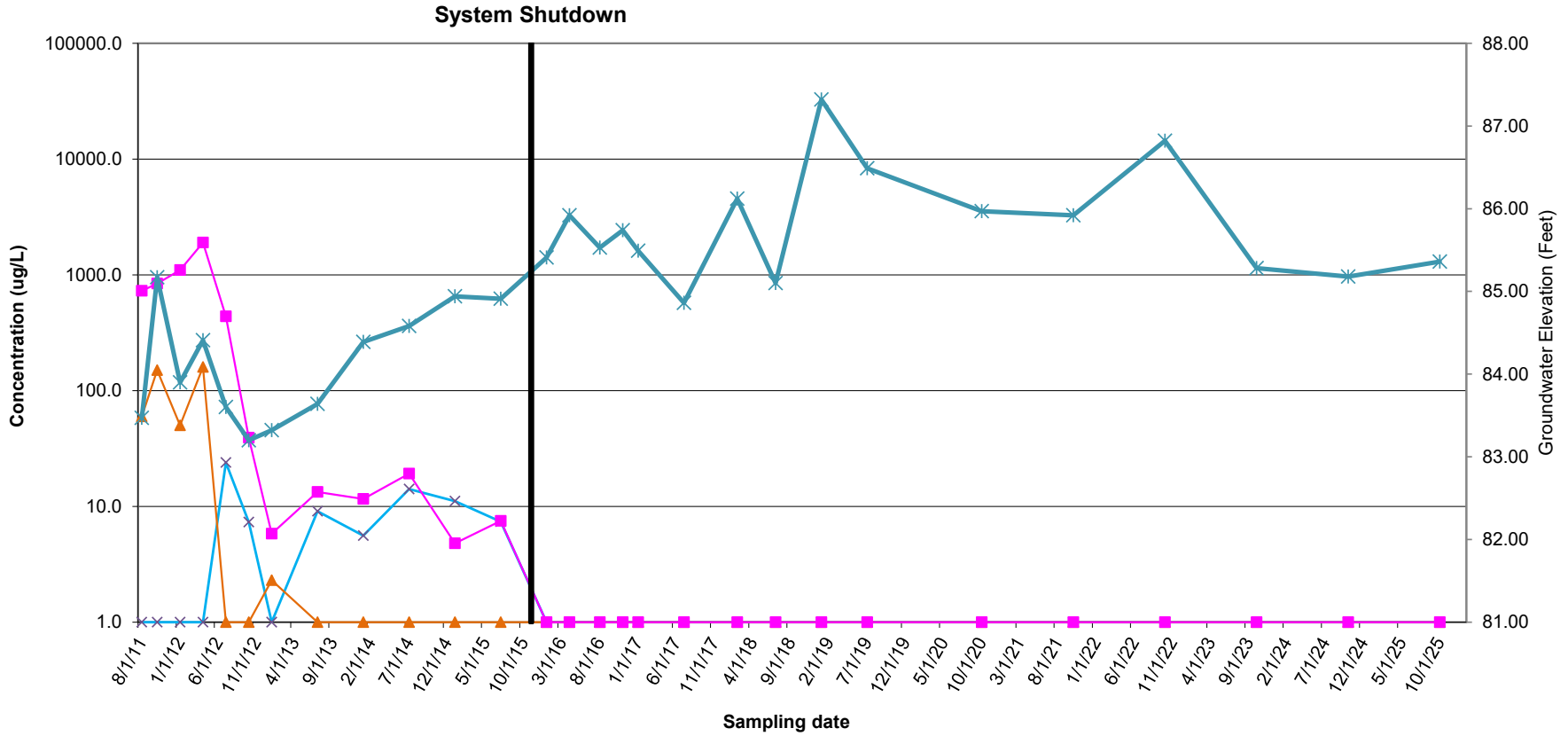
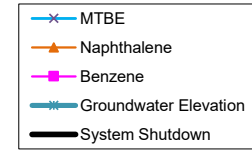
MW-15 Benzene, MTBE, Naphthalene Concentration vs. Time
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7950 Pulaski Highway, Rosedale, MD



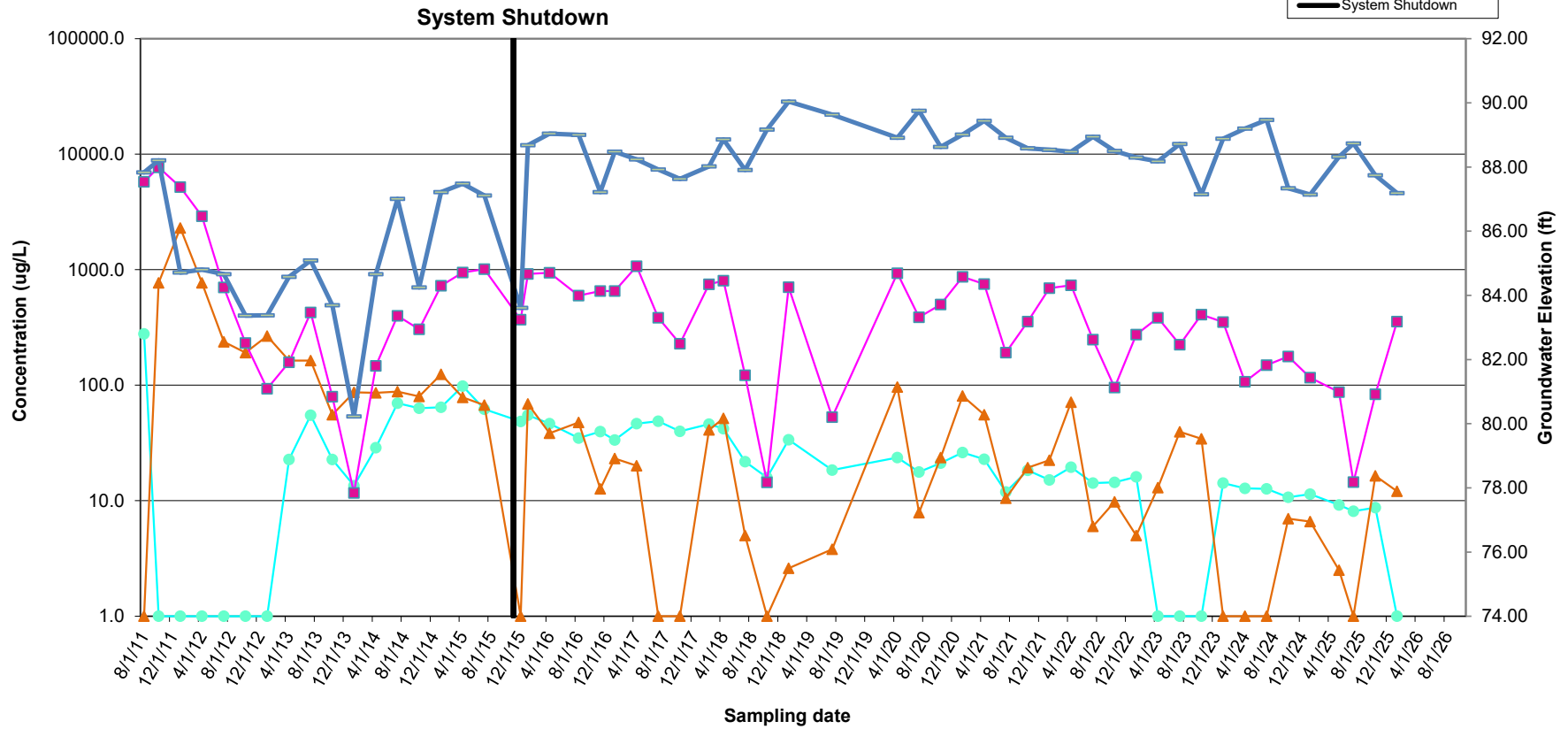
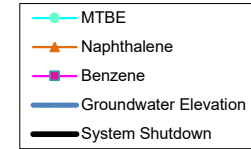
MW-16 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



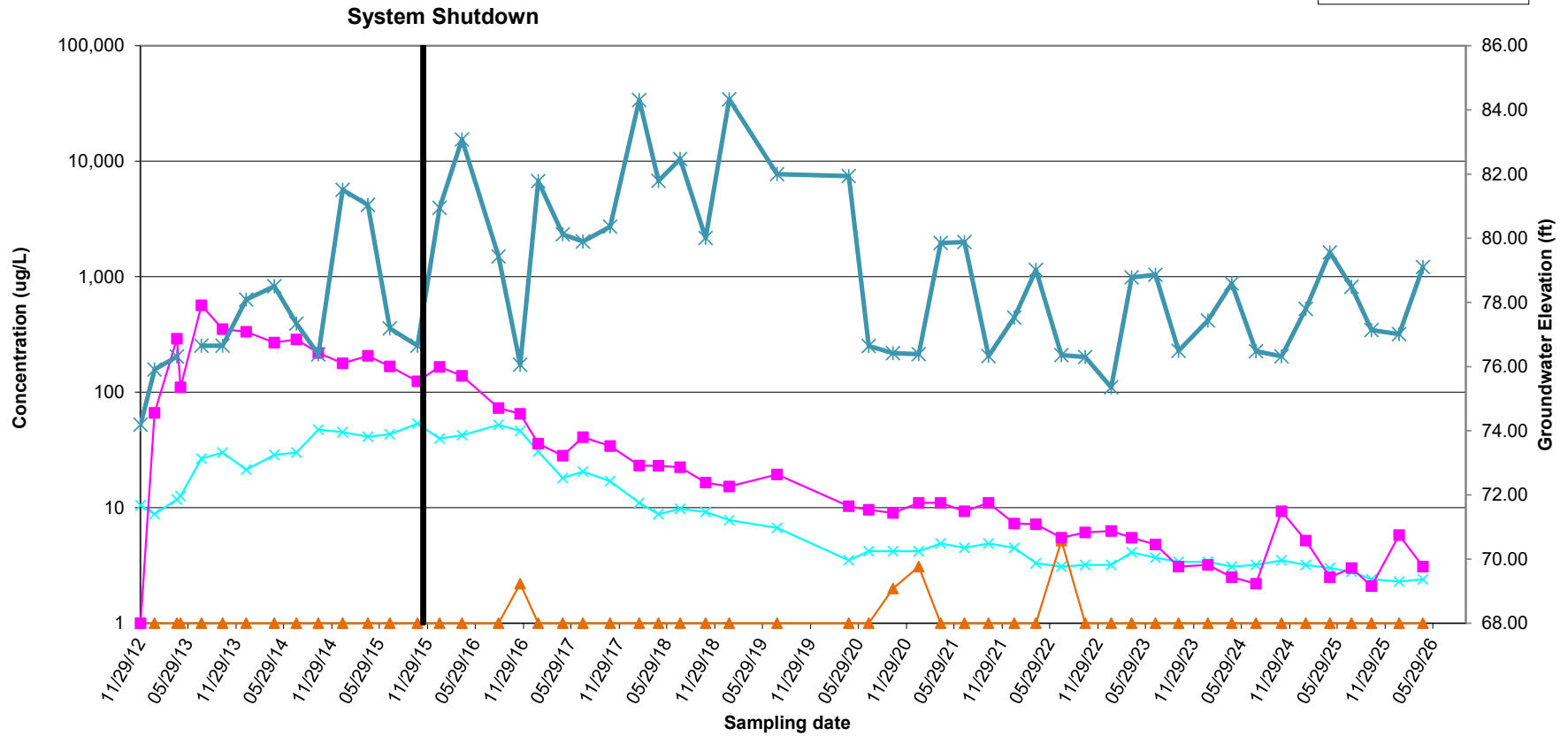
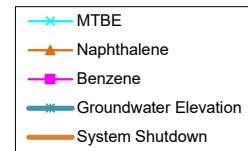
MW-17 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



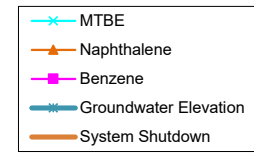
MW-21 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



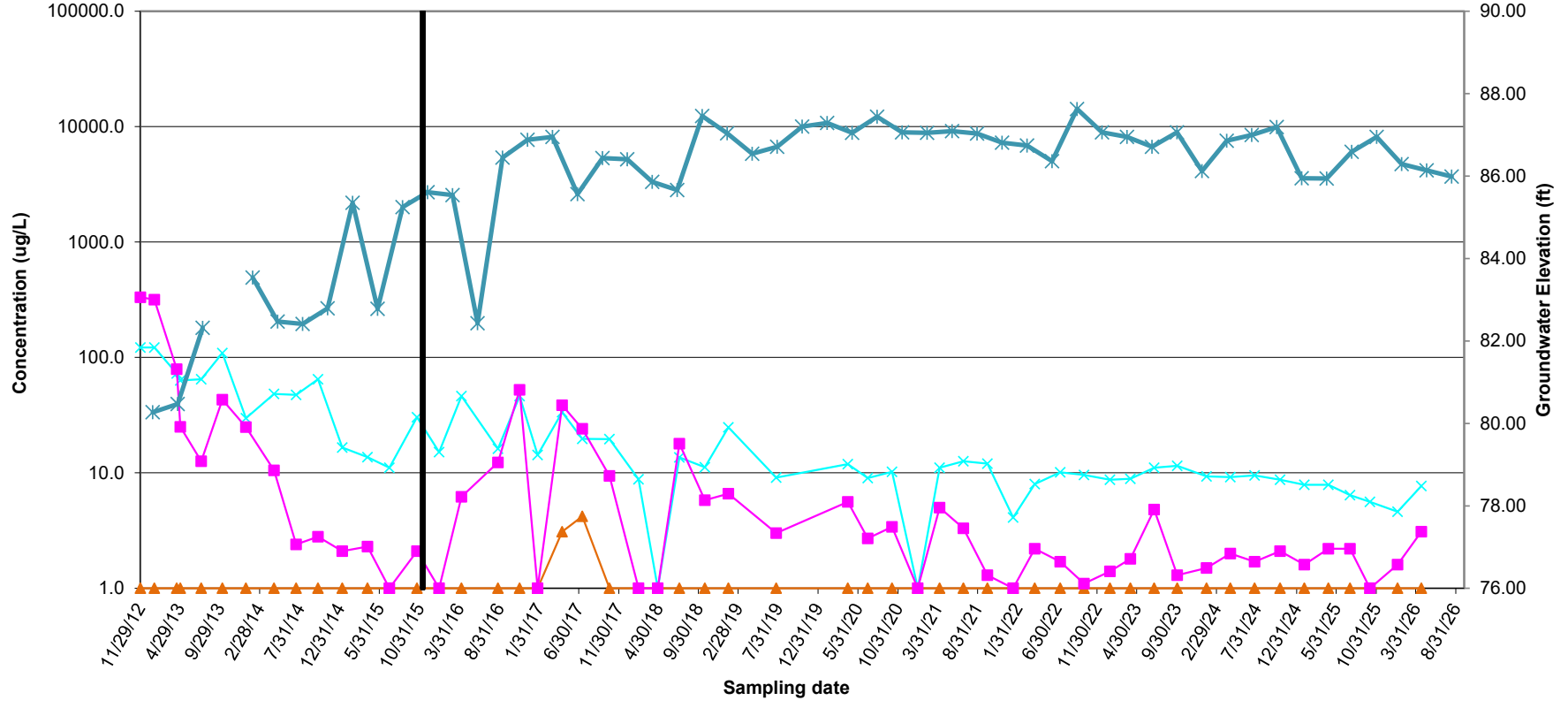
MW-23 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



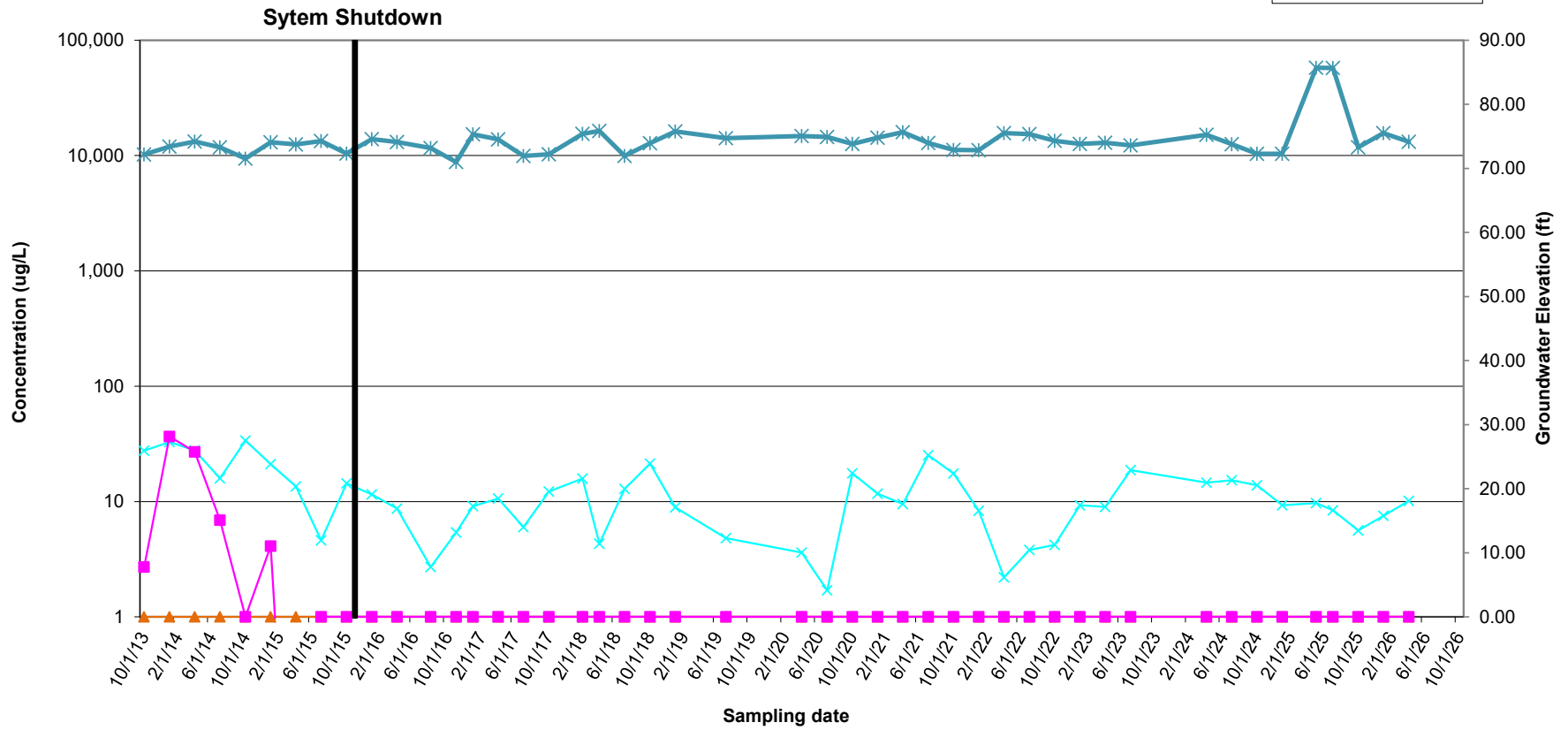
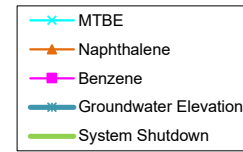
MW-24 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



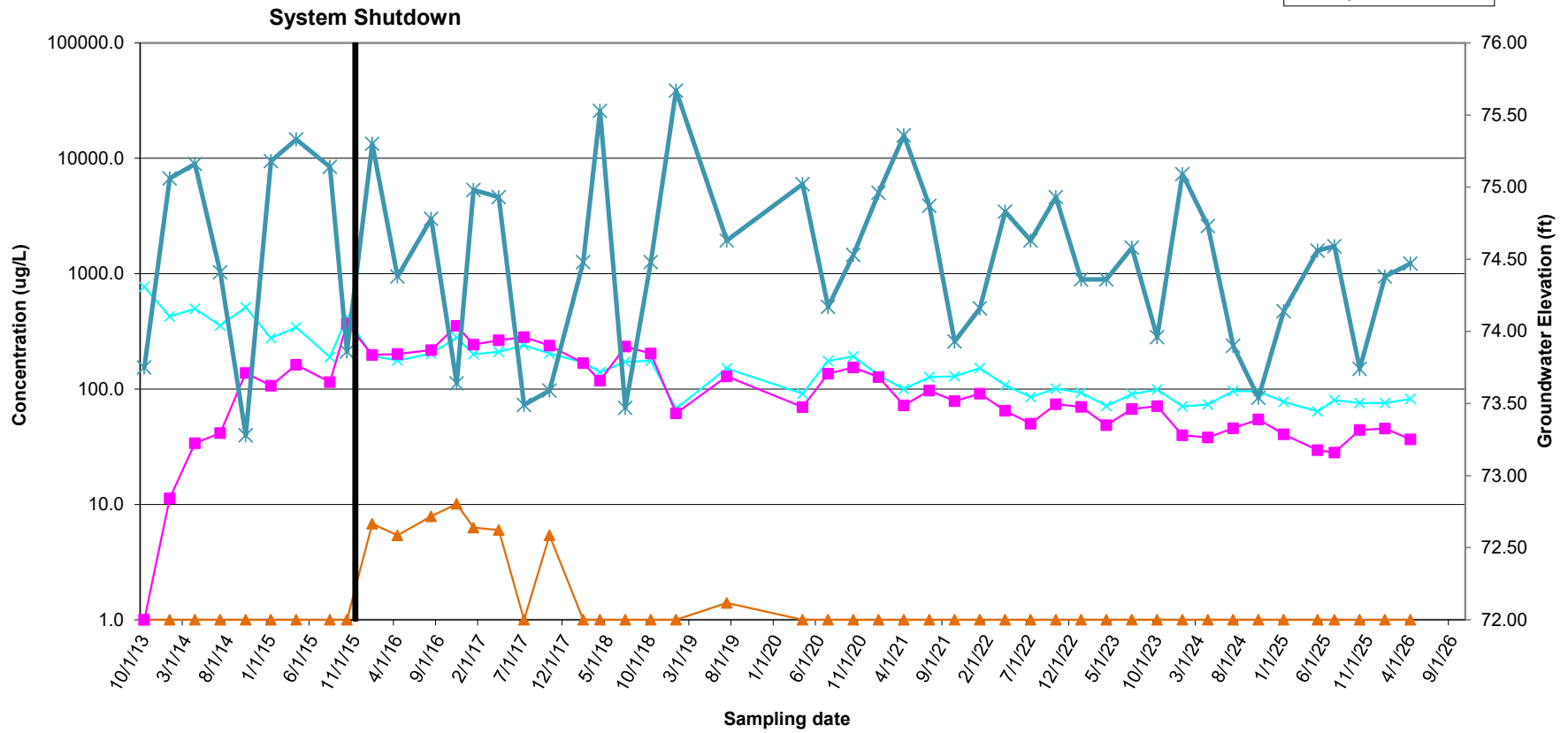
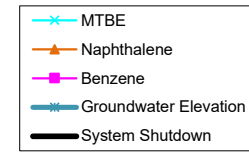
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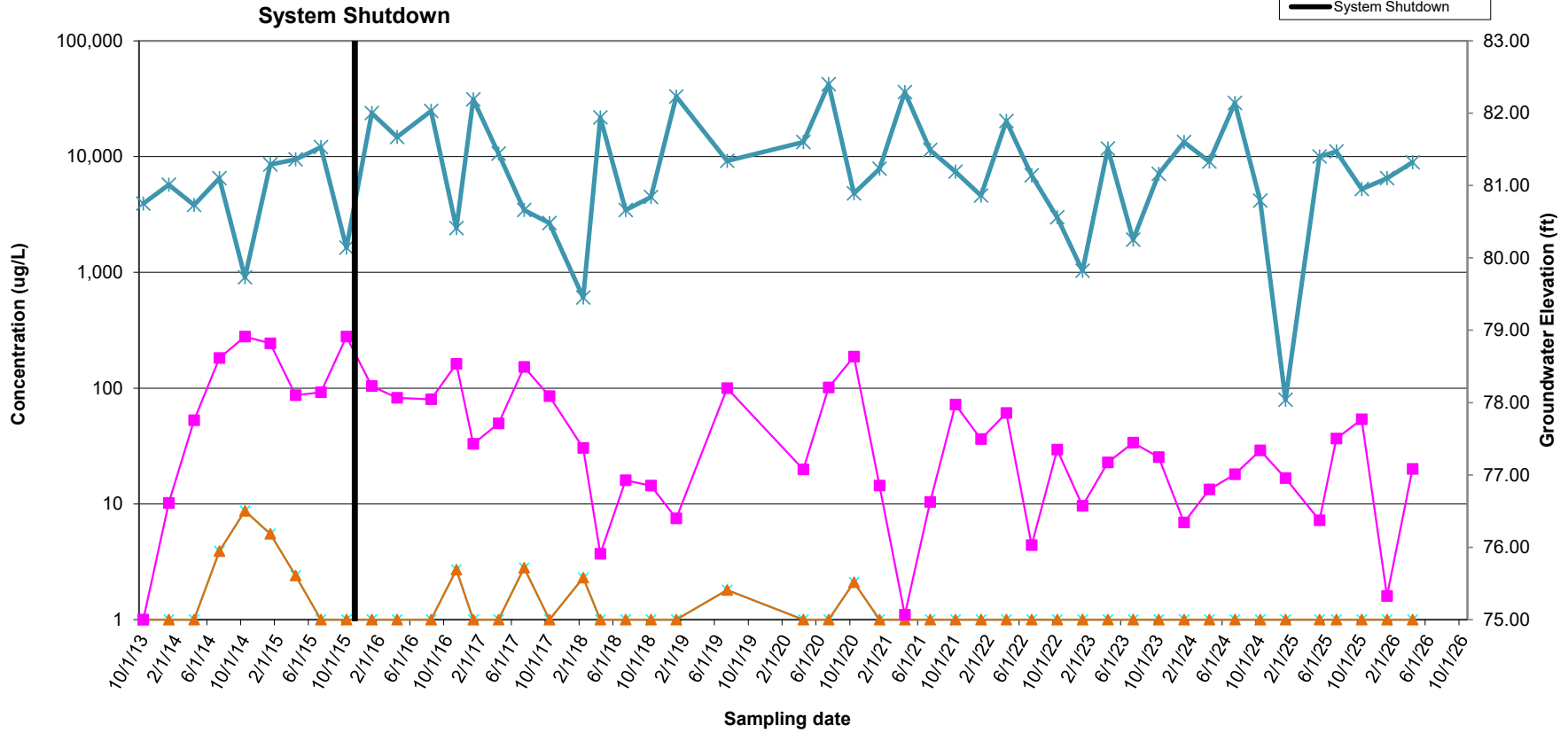
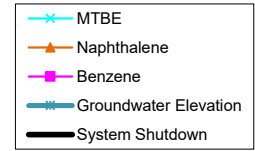
MW-26 Benzene, MTBE, Naphthalene Concentration vs. Time
 Royal Farms #64
 7950 Pulaski Highway, Rosedale, MD



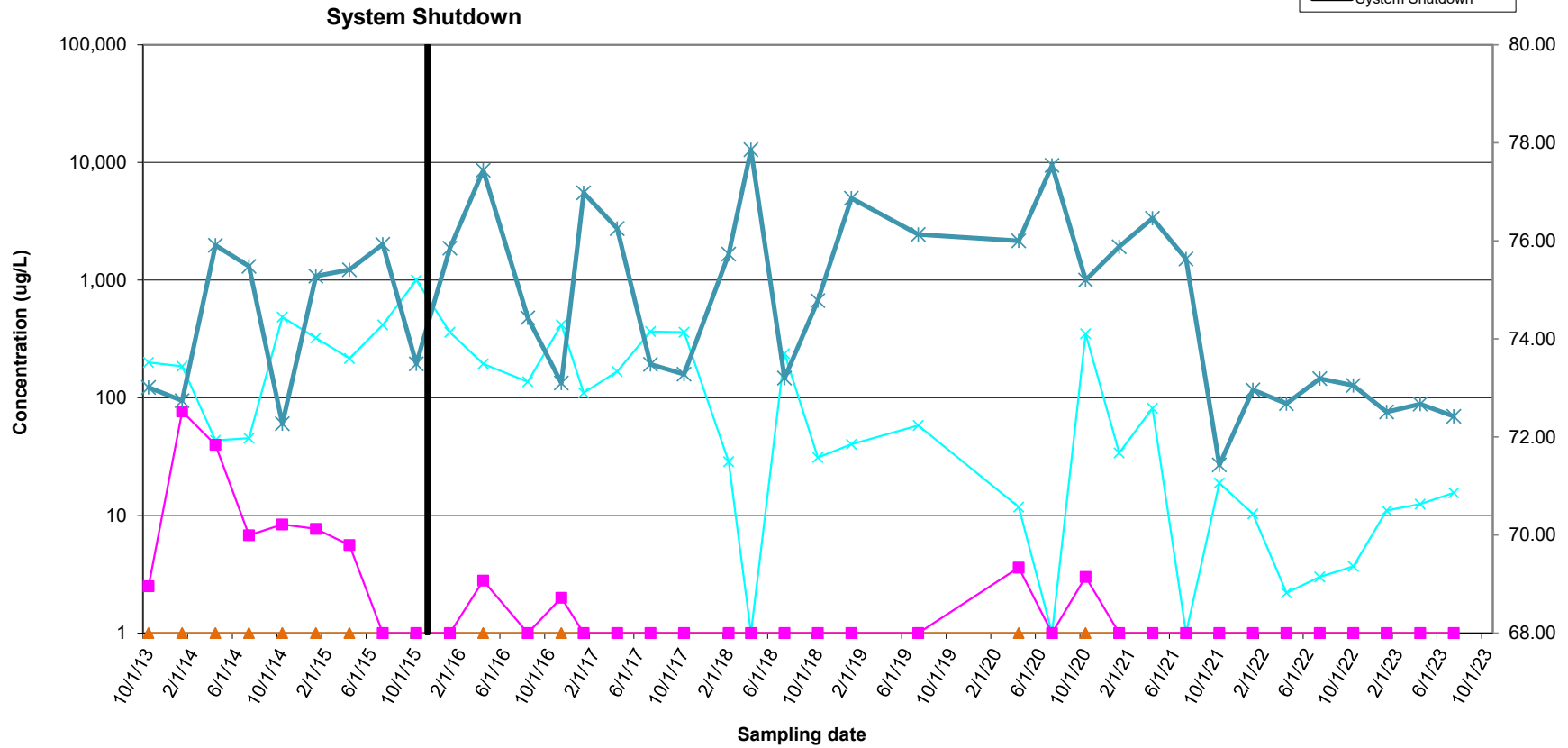
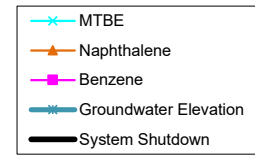
MW-27 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



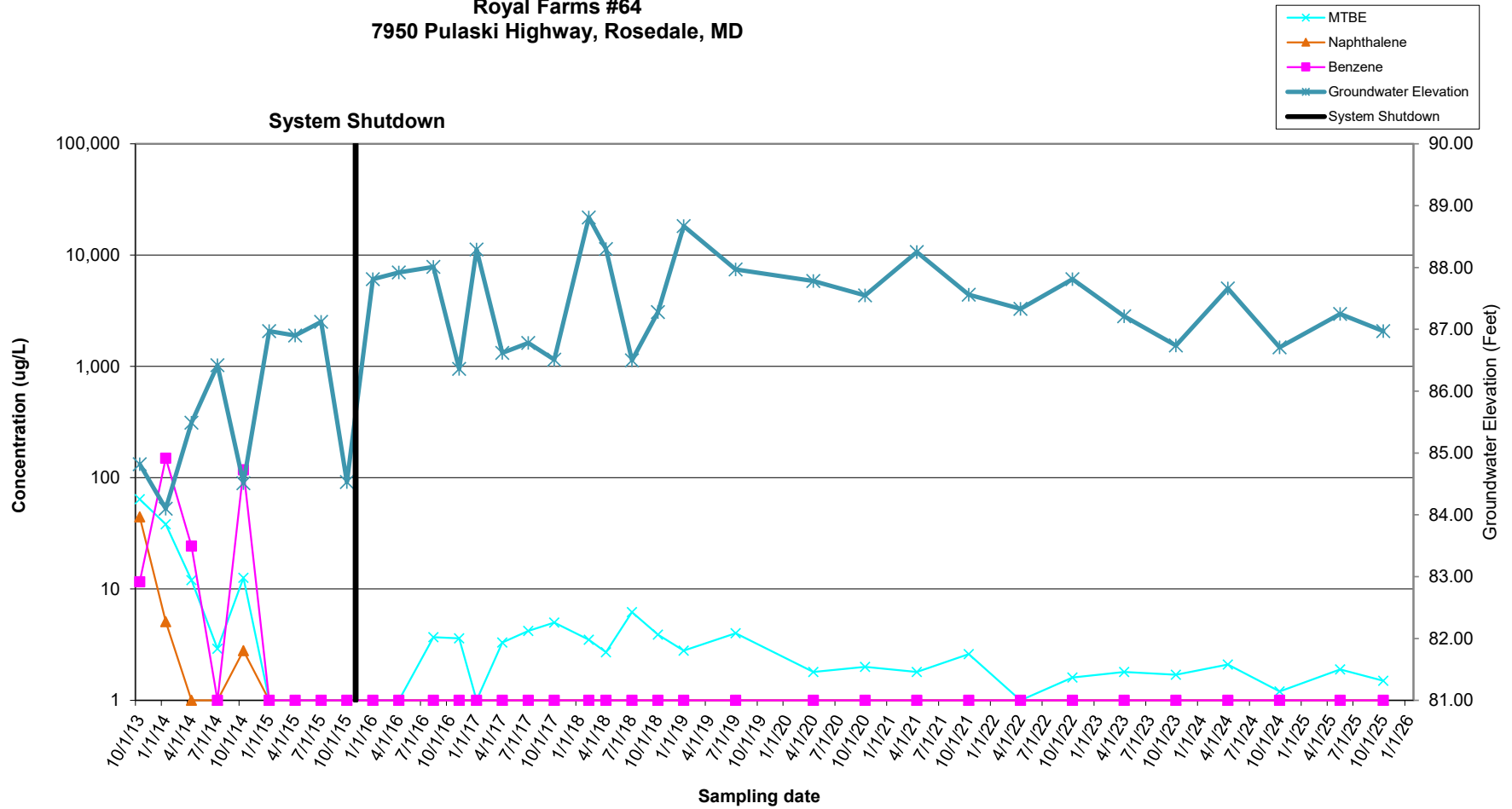
MW-28 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



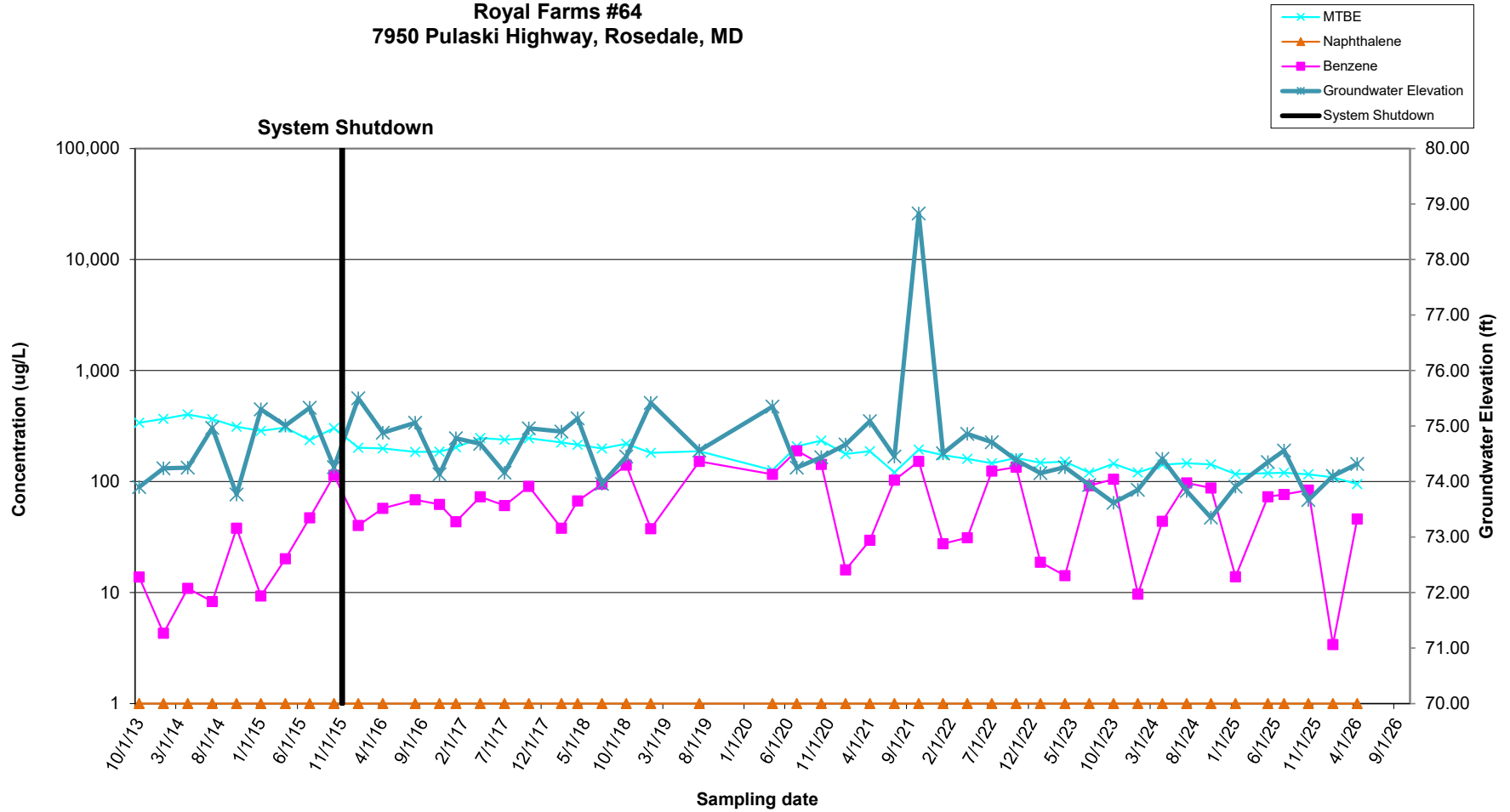
MW-29 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



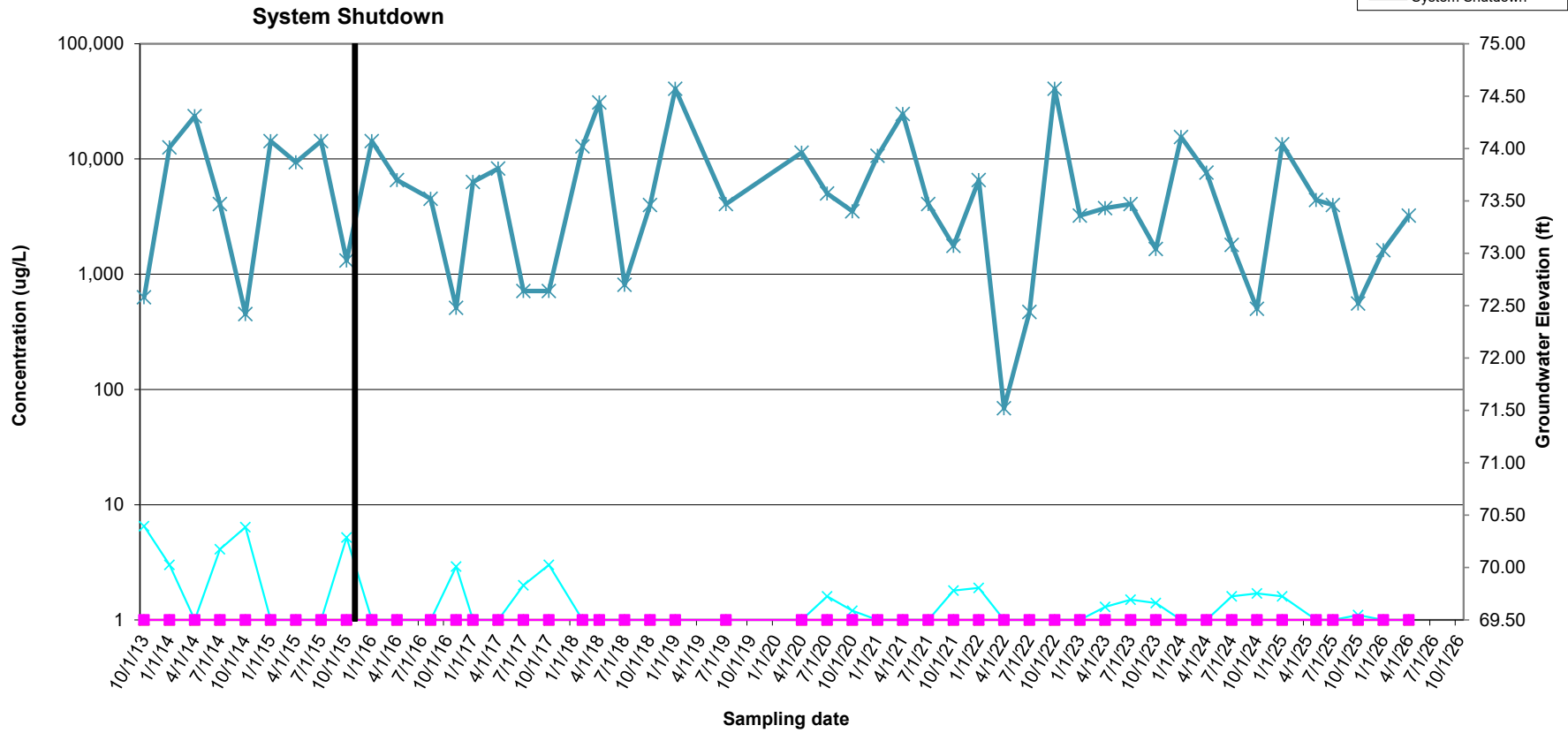
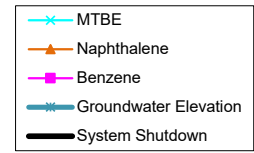
MW-30 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



CMW-1 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD



CMW-2 Benzene, MTBE, Naphthalene Concentration vs. Time
Royal Farms #64
7950 Pulaski Highway, Rosedale, MD

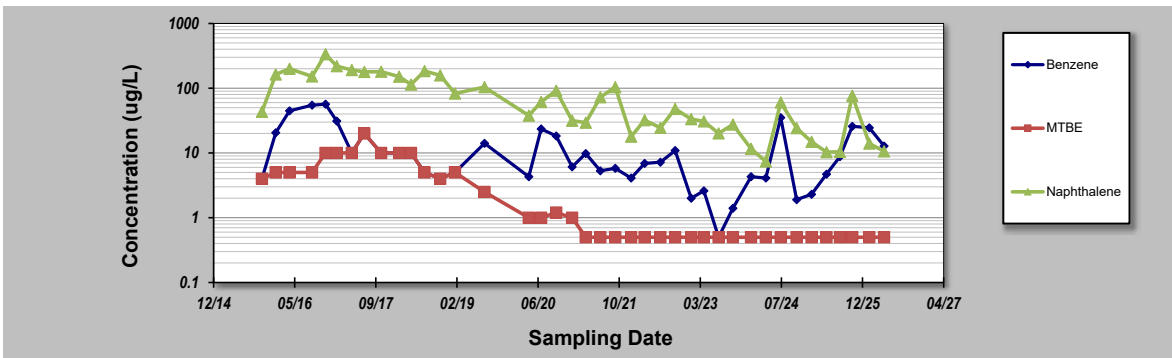


Attachment E

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-1
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-1 CONCENTRATION (ug/L)			
1	10/21/2015	4.0	4.0	43.3				
2	1/14/2016	20.5	5.0	163				
3	4/8/2016	44.7	5.0	200				
4	8/25/2016	54.7	5.0	152				
5	11/16/2016	56.7	10.0	335				
6	1/24/2017	31.1	10.0	219				
7	4/27/2017	10.0	10.0	191				
8	7/13/2017	20.0	20.0	179				
9	10/25/2017	10.0	10.0	180				
10	2/13/2018	10.0	10.0	151				
11	4/27/2018	10.0	10.0	114				
12	7/19/2018	5.0	5.0	184				
13	10/24/2018	4.0	4.0	158				
14	1/23/2019	5.0	5.0	82.9				
15	7/24/2019	14.1	2.5	104				
16	4/22/2020	4.3	1.0	37.8				
17	7/7/2020	23.5	1.0	61.3				
18	10/8/2020	18.3	1.2	91.8				
19	1/14/2021	6.1	1.0	31.5				
20	4/8/2021	9.8	0.5	29.4				
21	7/7/2021	5.3	0.5	72.6				
22	10/7/2021	5.8	0.5	104				
23	1/13/2022	4.1	0.5	17.9				
24	4/6/2022	6.9	0.5	32.1				
25	7/12/2022	7.2	0.5	24.5				
26	10/11/2022	10.9	0.5	48.0				
27	1/18/2023	2.0	0.5	33.3				
28	4/6/2023	2.6	0.5	30.8				
29	7/6/2023	0.5	0.5	20.1				
30	10/2/2023	1.4	0.5	27.5				
31	1/22/2024	4.3	0.5	11.6				
32	4/22/2024	4.1	0.5	7.4				
33	7/23/2024	35.1	0.5	60.3				
34	10/29/2024	1.9	0.5	24.2				
35	1/29/2025	2.3	0.5	14.9				
36	5/1/2025	4.7	0.5	10.3				
37	7/23/2025	8.8	0.5	10.4				
38	10/7/2025	25.8	0.5	76.4				
39	1/20/2026	24.5	0.5	14.0				
40	4/21/2026	12.8	0.5	10.6				
Coefficient of Variation:		1.07	1.33	0.90				
Mann-Kendall Statistic (S):		-215	-444	-484				
Confidence Factor:		99.6%	>99.9%	>99.9%				
Concentration Trend:		Decreasing	Decreasing	Decreasing				



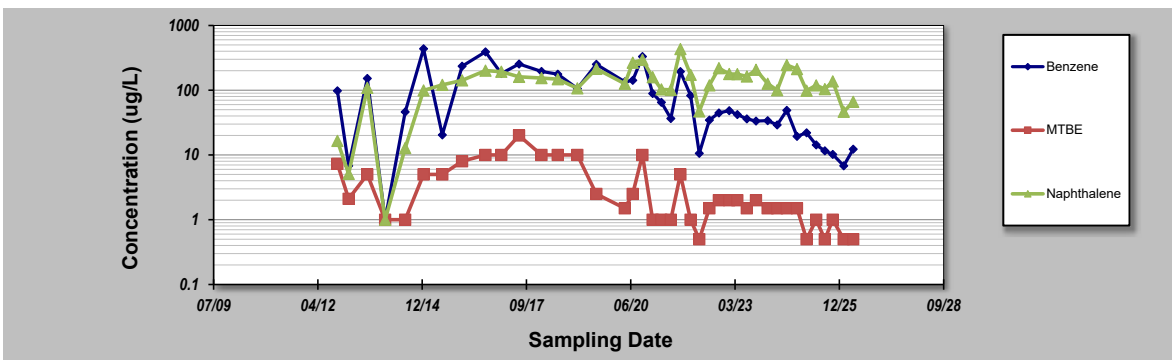
- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

DISCLAIMER: The GSI Mann-Kendall Toolkit is available "as is". Considerable care has been exercised in preparing this software product; however, no party, including without limitation GSI Environmental Inc., makes any representation or warranty regarding the accuracy, correctness, or completeness of the information contained herein, and no such party shall be liable for any direct, indirect, consequential, incidental or other damages resulting from the use of this product or the information contained herein. Information in this publication is subject to change without notice. GSI Environmental Inc., disclaims any responsibility or obligation to update the information contained herein.

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-2R
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-2R CONCENTRATION (ug/L)		
1	10/5/2012	97.9	7.3	16.5			
2	1/21/2013	6.8	2.1	5.1			
3	7/19/2013	152	5.0	109			
4	1/6/2014	1.0	1.0	1.0			
5	7/17/2014	46.2	1.0	12.8			
6	1/9/2015	437	5.0	99.2			
7	7/8/2015	20.4	5.0	121			
8	1/14/2016	235	8.0	142			
9	8/25/2016	391	10.0	201			
10	1/24/2017	181	10.0	193			
11	7/13/2017	254	20.0	161			
12	2/13/2018	195	10.0	154			
13	7/19/2018	177	10.0	148			
14	1/23/2019	106	10.0	107			
15	7/24/2019	251	2.5	214			
16	4/22/2020	135	1.5	126			
17	7/7/2020	142	2.5	266			
18	10/8/2020	331	10.0	295			
19	1/14/2021	89.0	1.0	159			
20	4/8/2021	65.0	1.0	103			
21	7/7/2021	36.6	1.0	101			
22	10/7/2021	194	5.0	432			
23	1/13/2022	82.6	1.0	173			
24	4/6/2022	10.6	0.5	47.1			
25	7/12/2022	34.6	1.5	119			
26	10/11/2022	44.6	2.0	219			
27	1/18/2023	48.3	2.0	178			
28	4/6/2023	42.1	2.0	177			
29	7/6/2023	36.1	1.5	163			
30	10/2/2023	33.4	2.0	207			
31	1/22/2024	33.9	1.5	126			
32	4/22/2024	29.1	1.5	100			
33	7/23/2024	48.9	1.5	245			
34	10/29/2024	19.4	1.5	212			
35	1/29/2025	22.0	0.5	98.5			
36	5/1/2025	14.3	1.0	119			
37	7/23/2025	11.6	0.5	104			
38	10/7/2025	10.2	1.0	137			
39	1/20/2026	6.8	0.5	46.5			
40	4/21/2026	12.3	0.5	66.2			
Coefficient of Variation:		1.07	1.10	0.58			
Mann-Kendall Statistic (S):		-338	-304	99			
Confidence Factor:		>99.9%	>99.9%	88.1%			
Concentration Trend:		Decreasing	Decreasing	No Trend			



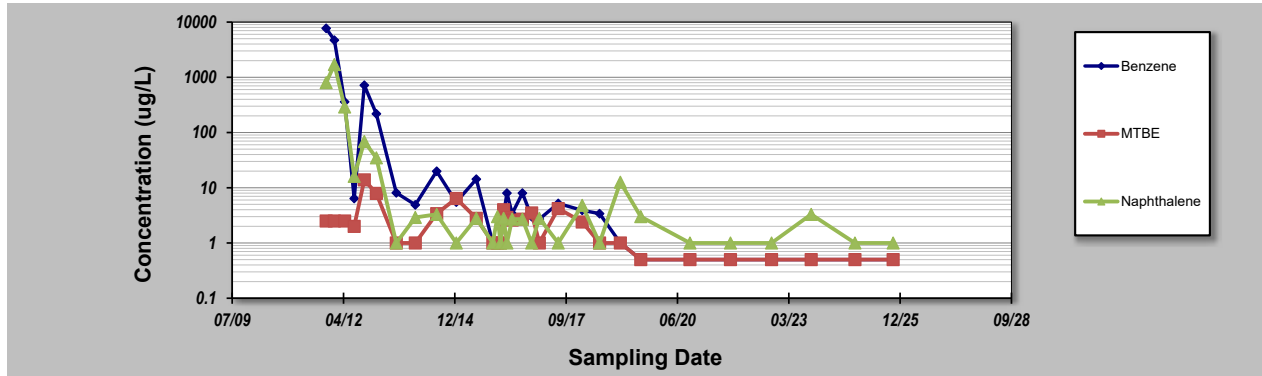
- Notes:**
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 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-4R
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	MW-4R CONCENTRATION (ug/L)						
		Benzene	MTBE	Naphthalene				
1	10/28/2011	7700	2.5	800				
2	1/10/2012	4700	2.5	1700				
3	4/11/2012	360	2.5	290				
4	7/6/2012	6.4	2.0	16.1				
5	10/5/2012	718	13.9	68.6				
6	1/21/2013	218	7.9	34.8				
7	7/19/2013	8.1	1.0	1.0				
8	1/6/2014	4.9	1.0	2.9				
9	7/17/2014	19.9	3.4	3.3				
10	1/9/2015	5.5	6.4	1.0				
11	7/8/2015	14.3	2.8	2.8				
12	12/3/2015	1.0	1.0	1.0				
13	1/14/2016	1.0	1.0	3.0				
14	2/10/2016	1.0	1.0	1.0				
15	3/9/2016	3.3	4.0	2.8				
16	4/8/2016	8.0	2.9	1.0				
17	5/25/2016	3.4	2.6	2.7				
18	8/25/2016	8.0	2.7	2.7				
19	11/16/2016	3.0	3.5	1.0				
20	1/24/2017	2.7	1.0	2.8				
21	7/13/2017	5.2	4.2	1.0				
22	2/13/2018	3.9	2.4	4.8				
23	7/19/2018	3.4	1.0	1.0				
24	1/22/2019	1.0	1.0	12.6				
25	7/24/2019	0.5	0.5	3.0				
26	10/8/2020	0.5	0.5	1.0				
27	10/7/2021	0.5	0.5	1.0				
28	10/11/2022	0.5	0.5	1.0				
29	10/2/2023	0.5	0.5	3.3				
30	10/29/2024	0.5	0.5	1.0				
31	10/7/2025	0.5	0.5	1.0				
32								
33								
34								
35								
Mann-Kendall Statistic (S):		-314	-203	-181				
Confidence Factor:		>99.9%	>99.9%	99.9%				
Concentration Trend:		Decreasing	Decreasing	Decreasing				



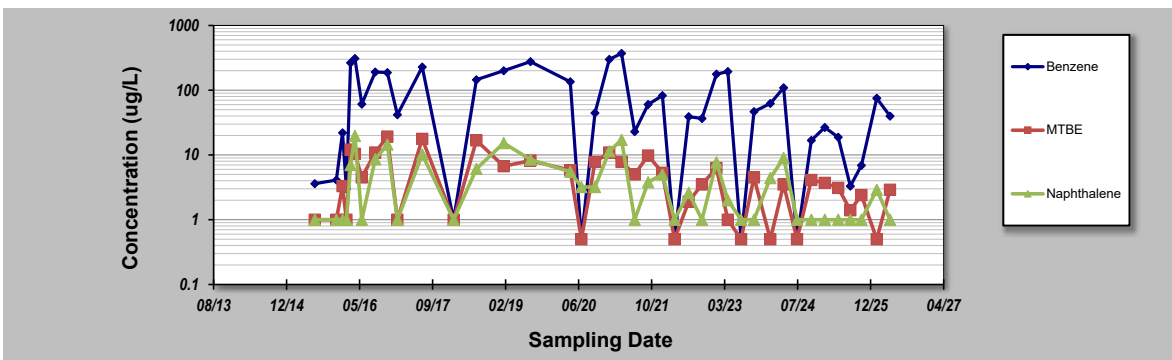
- Notes:**
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 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-5R
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-5R CONCENTRATION (ug/L)			
1	7/8/2015	3.6	1.0	1.0				
2	12/3/2015	4.1	1.0	1.0				
3	1/14/2016	22.0	3.3	1.0				
4	2/10/2016	3.0	1.0	1.0				
5	3/9/2016	265	12.1	7.0				
6	4/8/2016	309	10.4	19.7				
7	5/25/2016	60.9	4.5	1.0				
8	8/25/2016	191	10.9	8.6				
9	11/16/2016	187	19.2	14.5				
10	1/24/2017	41.8	1.0	1.0				
11	7/13/2017	228	17.7	10.2				
12	2/13/2018	1.0	1.0	1.0				
13	7/19/2018	145	16.8	6.1				
14	1/22/2019	200	6.7	15.3				
15	7/24/2019	276	8.2	8.5				
16	4/22/2020	135	5.8	5.5				
17	7/7/2020	0.5	0.5	3.2				
18	10/8/2020	44.5	7.8	3.2				
19	1/14/2021	299	10.9	11.4				
20	4/8/2021	371	7.8	17.1				
21	7/7/2021	22.9	5.0	1.0				
22	10/7/2021	60.2	9.8	3.8				
23	1/13/2022	82.6	5.3	5.0				
24	4/6/2022	0.5	0.5	1.0				
25	7/12/2022	39.0	1.9	2.6				
26	10/11/2022	36.6	3.5	1.0				
27	1/18/2023	177	6.3	7.7				
28	4/6/2023	194	1.0	2.0				
29	7/6/2023	0.5	0.5	1.0				
30	10/2/2023	46.7	4.5	1.0				
31	1/22/2024	62.4	0.5	4.4				
32	4/22/2024	109	3.5	9.0				
33	7/23/2024	0.5	0.5	1.0				
34	10/29/2024	16.8	4.1	1.0				
35	1/29/2025	26.6	3.7	1.0				
36	5/1/2025	18.8	3.1	1.0				
37	7/23/2025	3.3	1.4	1.0				
38	10/7/2025	6.9	2.4	1.0				
39	1/20/2026	75.2	0.5	2.9				
40	4/21/2026	39.8	2.9	1.0				
Coefficient of Variation:	1.09	0.96	1.07					
Mann-Kendall Statistic (S):	-11.5	-197	-123					
Confidence Factor:	91.6%	99.1%	93.0%					
Concentration Trend:	Prob. Decreasing	Decreasing	Prob. Decreasing					



- Notes:**
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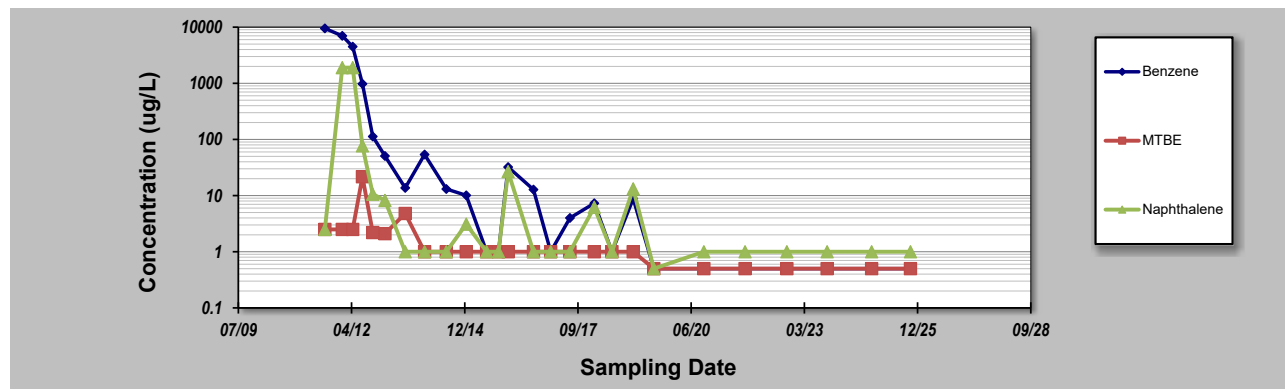
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: **8-May-26**
 Facility Name: **RF-064**
 Conducted By: **AEC**

Job ID: **05-056**
 Sampling Point ID: **MW-7R**
 Concentration Units: **ug/L**

Sampling Point ID: **Benzene** **MTBE** **Naphthalene**

Sampling Event	Sampling Date	MW-7R CONCENTRATION (ug/L)						
1	8/9/2011	9500	2.5	2.5				
2	1/10/2012	7000	2.5	1900				
3	4/11/2012	4500	2.5	1900				
4	7/6/2012	978	21.7	77.0				
5	10/5/2012	113	2.2	10.6				
6	1/21/2013	50.8	2.1	8.2				
7	7/19/2013	13.7	4.8	1.0				
8	1/6/2014	53.9	1.0	1.0				
9	7/17/2014	13.1	1.0	1.0				
10	1/9/2015	10.1	1.0	3.1				
11	7/8/2015	1.0	1.0	1.0				
12	10/21/2015	1.0	1.0	1.0				
13	1/14/2016	32.2	1.0	26.7				
14	8/25/2016	12.8	1.0	1.0				
15	1/24/2017	1.0	1.0	1.0				
16	7/13/2017	4.0	1.0	1.0				
17	2/13/2018	7.3	1.0	6.2				
18	7/19/2018	1.0	1.0	1.0				
19	1/23/2019	8.8	1.0	13.2				
20	7/24/2019	0.5	0.5	0.5				
21	10/8/2020	0.5	0.5	1.0				
22	10/7/2021	0.5	0.5	1.0				
23	10/11/2022	0.5	0.5	1.0				
24	10/2/2023	0.5	0.5	1.0				
25	10/29/2024	0.5	0.5	1.0				
26	10/7/2025	0.5	0.5	1.0				
27								
28								
29								
30								
Coefficient of Variation:		2.77	1.99	3.38				
Mann-Kendall Statistic (S):		-252	-219	-123				
Confidence Factor:		>99.9%	>99.9%	99.7%				
Concentration Trend:		Decreasing	Decreasing	Decreasing				



Notes:

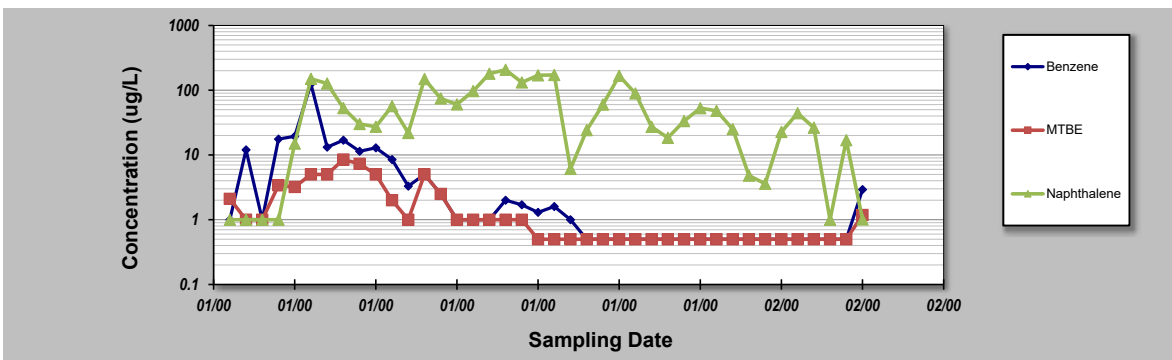
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- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-8R
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-8R CONCENTRATION (ug/L)			
1	10/5/2012	1.0	1.0	1.0				
2	1/21/2013	1.0	2.1	1.0				
3	7/19/2013	12.0	1.0	1.0				
4	1/6/2014	1.0	1.0	1.0				
5	7/17/2014	17.6	3.4	1.0				
6	1/9/2015	19.4	3.2	15.0				
7	7/8/2015	125	5.0	150				
8	1/14/2016	13.2	5.0	127				
9	8/25/2016	16.9	8.5	53.0				
10	1/24/2017	11.4	7.3	30.1				
11	7/13/2017	12.9	5.0	27.3				
12	2/13/2018	8.5	2.0	56.8				
13	7/19/2018	3.3	1.0	21.9				
14	1/23/2019	5.0	5.0	149				
15	7/24/2019	2.5	2.5	74.6				
16	4/22/2020	1.0	1.0	60.4				
17	7/7/2020	1.0	1.0	97.0				
18	10/8/2020	1.0	1.0	180				
19	1/14/2021	2.0	1.0	207				
20	4/8/2021	1.7	1.0	132				
21	7/7/2021	1.3	0.5	170				
22	10/7/2021	1.6	0.5	172				
23	1/13/2022	1.0	0.5	6.1				
24	4/6/2022	0.5	0.5	24.2				
25	7/12/2022	0.5	0.5	60.1				
26	10/11/2022	0.5	0.5	167				
27	1/18/2023	0.5	0.5	89.3				
28	4/6/2023	0.5	0.5	27.2				
29	7/6/2023	0.5	0.5	18.4				
30	10/2/2023	0.5	0.5	33.4				
31	1/22/2024	0.5	0.5	52.8				
32	4/22/2024	0.5	0.5	48.1				
33	7/23/2024	0.5	0.5	25.1				
34	10/29/2024	0.5	0.5	4.8				
35	1/29/2025	0.5	0.5	3.6				
36	5/1/2025	0.5	0.5	22.7				
37	7/23/2025	0.5	0.5	44.2				
38	10/7/2025	0.5	0.5	26.4				
39	1/20/2026	0.5	0.5	1.0				
40	4/21/2026	0.5	0.5	16.9				
Coefficient of Variation:		2.92	1.18	1.01				
Mann-Kendall Statistic (S):		-456	-408	8				
Confidence Factor:		>99.9%	>99.9%	53.3%				
Concentration Trend:		Decreasing	Decreasing	No Trend				



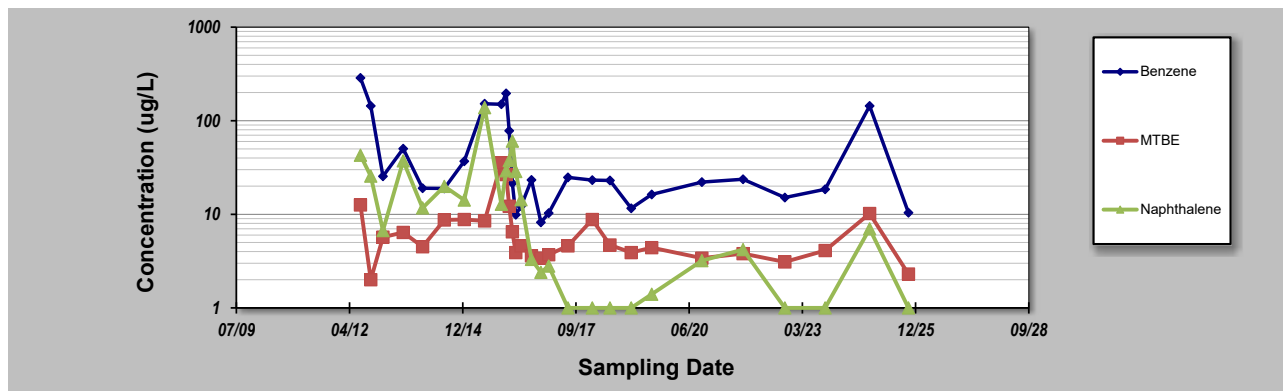
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-14
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene			
MW-14 CONCENTRATION (ug/L)							
1	7/6/2012	287	12.6	42.8			
2	10/5/2012	144	2.0	25.6			
3	1/21/2013	25.5	5.7	6.7			
4	7/19/2013	50.3	6.4	37.3			
5	1/6/2014	19.0	4.5	11.7			
6	7/17/2014	18.9	8.7	19.9			
7	1/9/2015	36.9	8.8	14.2			
8	7/8/2015	152	8.5	138.0			
9	12/3/2015	150	35.4	12.8			
10	1/14/2016	196	26.6	29.2			
11	2/10/2016	78.1	12.2	37.5			
12	3/9/2016	21.5	6.5	60.6			
13	4/8/2016	9.9	3.9	28.7			
14	5/25/2016	12.2	4.6	14.3			
15	8/25/2016	23.3	3.6	3.3			
16	11/16/2016	8.2	3.4	2.4			
17	1/24/2017	10.3	3.7	2.8			
18	7/13/2017	24.8	4.6	1.0			
19	2/13/2018	23.2	8.8	1.0			
20	7/19/2018	23	4.7	1.0			
21	1/23/2019	11.6	3.9	1.0			
22	7/23/2019	16.3	4.4	1.4			
23	10/8/2020	22.1	3.4	3.2			
24	10/7/2021	23.7	3.8	4.2			
25	10/11/2022	15.1	3.1	1.0			
26	10/2/2023	18.5	4.1	1.0			
27	10/29/2024	144	10.2	7.0			
28	10/7/2025	10.4	2.3	1.0			
29							
30							
Coefficient of Variation:		1.26	0.97	1.55			
Mann-Kendall Statistic (S):		-123	-116	-189			
Confidence Factor:		99.3%	98.9%	>99.9%			
Concentration Trend:		Decreasing	Decreasing	Decreasing			



Notes:

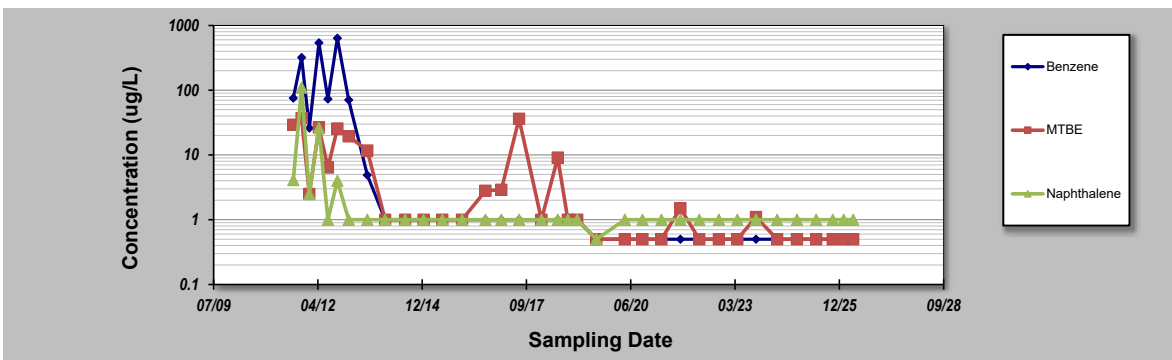
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-15
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-15 CONCENTRATION (ug/L)				
1	8/9/2011	75.5	29.3	4.1					
2	10/28/2011	320	37.0	110					
3	1/10/2012	26.0	2.5	2.5					
4	4/11/2012	540	26.6	26.0					
5	7/6/2012	73.1	6.4	1.0					
6	10/5/2012	637	25.6	4.0					
7	1/21/2013	70.9	19.4	1.0					
8	7/19/2013	4.9	11.7	1.0					
9	1/6/2014	1.0	1.0	1.0					
10	7/17/2014	1.0	1.0	1.0					
11	1/9/2015	1.0	1.0	1.0					
12	7/8/2015	1.0	1.0	1.0					
13	1/14/2016	1.0	1.0	1.0					
14	8/25/2016	1.0	2.8	1.0					
15	1/24/2017	1.0	2.9	1.0					
16	7/13/2017	1.0	36.2	1.0					
17	2/13/2018	1.0	1.0	1.0					
18	7/19/2018	1.0	9.1	1.0					
19	10/24/2018	1.0	1.0	1.0					
20	1/22/2019	1.0	1.0	1.0					
21	7/24/2019	0.5	0.5	0.5					
22	4/22/2020	0.5	0.5	1.0					
23	10/8/2020	0.5	0.5	1.0					
24	4/8/2021	0.5	0.5	1.0					
25	10/7/2021	0.5	1.5	1.0					
26	4/6/2022	0.5	0.5	1.0					
27	10/11/2022	0.5	0.5	1.0					
28	4/6/2023	0.5	0.5	1.0					
29	10/2/2023	0.5	1.1	1.0					
30	4/22/2024	0.5	0.5	1.0					
31	10/29/2024	0.5	0.5	1.0					
32	5/1/2025	0.5	0.5	1.0					
33	10/7/2025	0.5	0.5	1.0					
34	1/20/2026	0.5	0.5	1.0					
35	04/21/26	0.5	0.5	1.0					
36									
37									
38									
39									
40									
Coefficient of Variation:	2.90	1.70	3.73						
Mann-Kendall Statistic (S):	-402	-343	-151						
Confidence Factor:	>99.9%	>99.9%	98.4%						
Concentration Trend:	Decreasing	Decreasing	Decreasing						



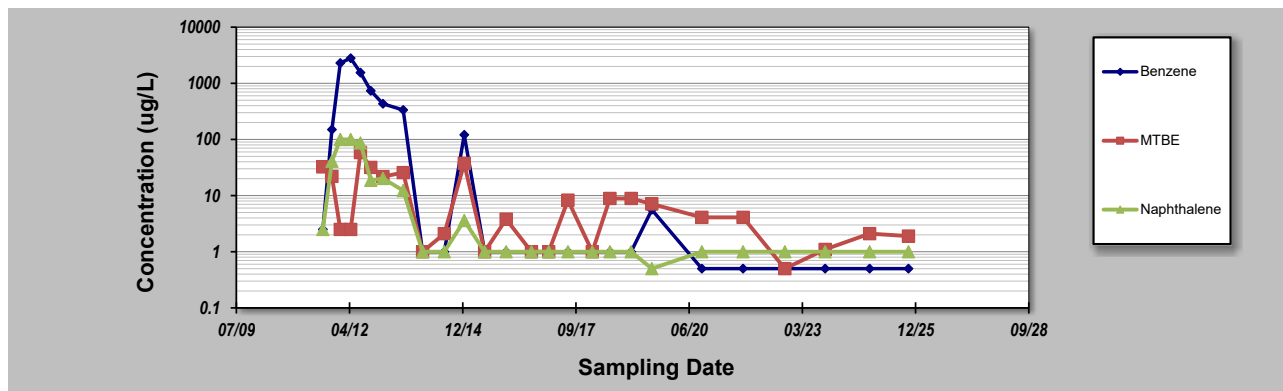
- Notes:**
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 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-16
Conducted By: AEC	Concentration Units: ug/L

Sampling Point ID:		Benzene	MTBE	Naphthalene				
Sampling Event	Sampling Date	MW-16 CONCENTRATION (ug/L)						
1	8/9/2011	2.5	32.5	2.5				
2	10/28/2011	150	22.0	41.0				
3	1/10/2012	2300	2.5	100				
4	4/11/2012	2800	2.5	100				
5	7/6/2012	1550	58.5	86.7				
6	10/5/2012	736	31.8	18.7				
7	1/21/2013	432	21.8	20.2				
8	7/19/2013	335	25.7	12.3				
9	1/6/2014	1.0	1.0	1.0				
10	7/17/2014	1.0	2.1	1.0				
11	1/9/2015	121	37.4	3.6				
12	7/8/2015	1.0	1.0	1.0				
13	1/14/2016	1.0	3.8	1.0				
14	8/25/2016	1.0	1.0	1.0				
15	1/24/2017	1.0	1.0	1.0				
16	7/13/2017	1.0	8.3	1.0				
17	2/13/2018	1.0	1.0	1.0				
18	7/19/2018	1.0	8.9	1.0				
19	1/22/2019	1.0	8.9	1.0				
20	7/24/2019	5.6	7.1	0.5				
21	10/8/2020	0.5	4.1	1.0				
22	10/7/2021	0.5	4.1	1.0				
23	10/11/2022	0.5	0.5	1.0				
24	10/2/2023	0.5	1.1	1.0				
25	10/29/2024	0.5	2.1	1.0				
26	10/7/2025	0.5	1.9	1.0				
27								
28								
29								
30								
Coefficient of Variation:		2.28	1.33	2.00				
Mann-Kendall Statistic (S):		-209	-105	-164				
Confidence Factor:		>99.9%	99.0%	>99.9%				
Concentration Trend:		Decreasing	Decreasing	Decreasing				



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
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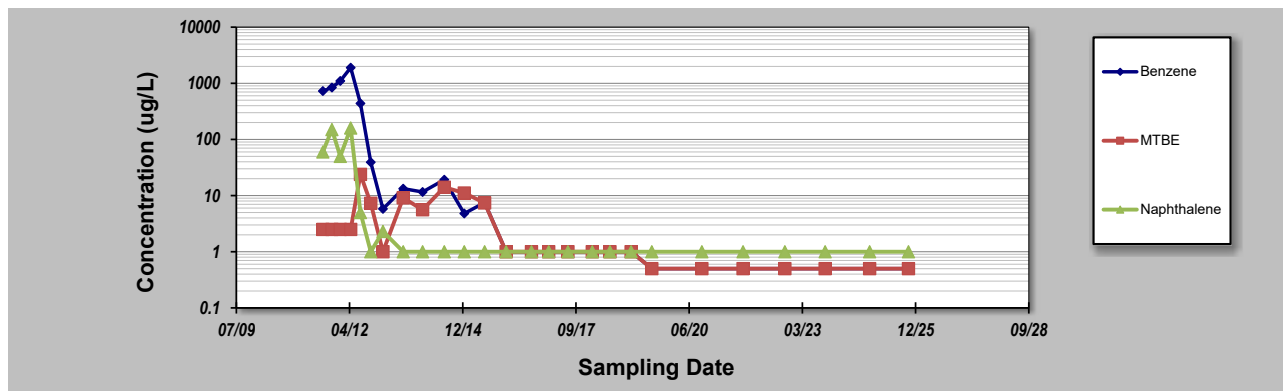
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-17
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene			
MW-17 CONCENTRATION (ug/L)							
1	8/9/2011	728	2.5	59.9			
2	10/28/2011	840	2.5	150			
3	1/10/2012	1100	2.5	50.0			
4	4/11/2012	1900	2.5	160.0			
5	7/6/2012	438	23.9	5.0			
6	10/5/2012	39.3	7.3	1.0			
7	1/21/2013	5.8	1.0	2.3			
8	7/19/2013	13.3	9.1	1.0			
9	1/6/2014	11.6	5.6	1.0			
10	7/17/2014	19.2	14.1	1.0			
11	1/9/2015	4.8	11.1	1.0			
12	7/8/2015	7.5	7.4	1.0			
13	1/14/2016	1.0	1.0	1.0			
14	8/25/2016	1.0	1.0	1.0			
15	1/24/2017	1.0	1.0	1.0			
16	7/13/2017	1.0	1.0	1.0			
17	2/13/2018	1.0	1.0	1.0			
18	7/19/2018	1.0	1.0	1.0			
19	1/22/2019	1.0	1.0	1.0			
20	7/24/2019	0.5	0.5	1.0			
21	10/8/2020	0.5	0.5	1.0			
22	10/7/2021	0.5	0.5	1.0			
23	10/11/2022	0.5	0.5	1.0			
24	10/2/2023	0.5	0.5	1.0			
25	10/29/2024	0.5	0.5	1.0			
26	10/7/2025	0.5	0.5	1.0			
27							
28							
29							
30							
Coefficient of Variation:		2.33	1.44	2.51			
Mann-Kendall Statistic (S):		-257	-186	-125			
Confidence Factor:		>99.9%	>99.9%	99.7%			
Concentration Trend:		Decreasing	Decreasing	Decreasing			



- Notes:**
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 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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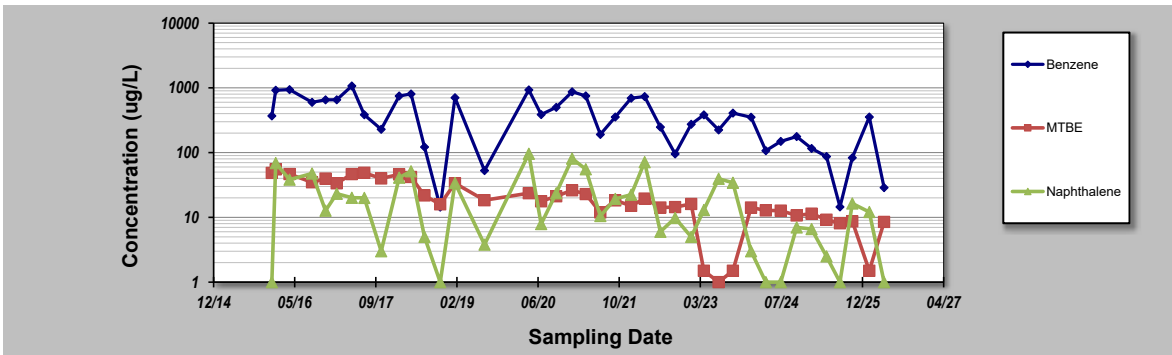
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-21
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-21 CONCENTRATION (ug/L)		
1	12/21/2015	369	48.6	1.0			
2	1/14/2016	919	55.1	68.9			
3	4/8/2016	940	46.6	38.3			
4	8/25/2016	598	34.8	47.6			
5	11/16/2016	653	39.7	12.7			
6	1/24/2017	655	33.6	23.2			
7	4/27/2017	1070	46.5	20.1			
8	7/13/2017	384	48.8	20.0			
9	10/25/2017	229	39.9	3.0			
10	2/13/2018	749	46.1	41.1			
11	4/27/2018	805	42.0	51.6			
12	7/19/2018	122	21.8	5.0			
13	10/24/2018	14.4	15.9	1.0			
14	1/23/2019	705	33.7	34.0			
15	7/24/2019	52.8	18.4	3.8			
16	4/22/2020	931	23.6	96.2			
17	7/7/2020	387	17.7	7.9			
18	10/8/2020	500	21.2	23.6			
19	1/14/2021	869	26.2	80.9			
20	4/8/2021	751	22.9	55.4			
21	7/7/2021	191	11.9	10.5			
22	10/7/2021	355	18.3	19.3			
23	1/13/2022	693	15.1	22.4			
24	4/6/2022	734	19.5	71.3			
25	7/12/2022	248	14.2	6.0			
26	10/11/2022	95.5	14.4	9.8			
27	1/18/2023	274	16.1	5.0			
28	4/6/2023	383	1.5	13.0			
29	7/6/2023	224	1.0	39.5			
30	10/2/2023	408	1.5	34.3			
31	1/22/2024	352	14.2	3.0			
32	4/22/2024	107	12.8	1.0			
33	7/23/2024	149	12.7	1.0			
34	10/29/2024	177	10.7	7.0			
35	1/29/2025	116	11.4	6.6			
36	5/1/2025	87.0	9.2	2.5			
37	7/23/2025	14.5	8.1	1.0			
38	10/7/2025	83.3	8.7	16.4			
39	1/20/2026	355.0	1.5	12.1			
40	4/21/2026	28.8	8.5	1.0			

Coefficient of Variation:	0.71	0.67	1.05
Mann-Kendall Statistic (S):	-300	-551	-173
Confidence Factor:	>99.9%	>99.9%	98.2%
Concentration Trend:	Decreasing	Decreasing	Decreasing



- Notes:**
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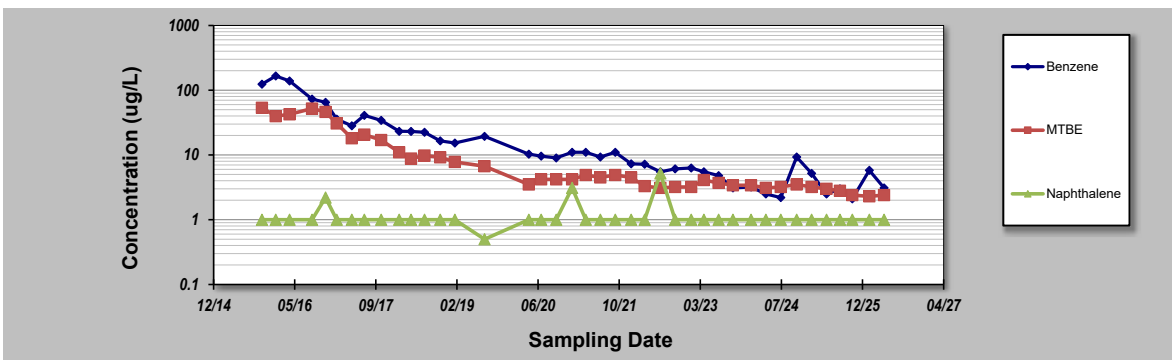
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-23
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-23 CONCENTRATION (ug/L)		
1	10/21/2015	124	53.5	1.0			
2	1/14/2016	166	39.7	1.0			
3	4/8/2016	139	42.4	1.0			
4	8/25/2016	73.0	52.1	1.0			
5	11/16/2016	65.0	46.2	2.2			
6	1/24/2017	35.8	30.7	1.0			
7	4/27/2017	28.2	18.1	1.0			
8	7/13/2017	40.9	20.6	1.0			
9	10/25/2017	34.2	17.0	1.0			
10	2/13/2018	23.2	11.0	1.0			
11	4/27/2018	23.1	8.8	1.0			
12	7/19/2018	22.4	9.8	1.0			
13	10/24/2018	16.5	9.2	1.0			
14	1/22/2019	15.3	7.8	1.0			
15	7/24/2019	19.4	6.7	0.5			
16	4/22/2020	10.3	3.5	1.0			
17	7/7/2020	9.6	4.2	1.0			
18	10/8/2020	9.0	4.2	1.0			
19	1/14/2021	11.0	4.2	3.1			
20	4/8/2021	11.0	4.9	1.0			
21	7/7/2021	9.3	4.5	1.0			
22	10/7/2021	11.0	4.9	1.0			
23	1/13/2022	7.3	4.5	1.0			
24	4/6/2022	7.2	3.3	1.0			
25	7/12/2022	5.5	3.1	5.2			
26	10/11/2022	6.1	3.2	1.0			
27	1/18/2023	6.3	3.2	1.0			
28	4/6/2023	5.5	4.1	1.0			
29	7/6/2023	4.8	3.7	1.0			
30	10/2/2023	3.1	3.4	1.0			
31	1/22/2024	3.2	3.4	1.0			
32	4/22/2024	2.5	3.1	1.0			
33	7/23/2024	2.2	3.2	1.0			
34	10/29/2024	9.3	3.5	1.0			
35	1/29/2025	5.2	3.2	1.0			
36	5/1/2025	2.5	3.0	1.0			
37	7/23/2025	3.0	2.8	1.0			
38	10/7/2025	2.1	2.4	1.0			
39	1/20/2026	5.8	2.3	1.0			
40	4/21/2026	3.1	2.4	1.0			

Coefficient of Variation:	1.53	1.27	0.65		
Mann-Kendall Statistic (S):	-627	-607	-10		
Confidence Factor:	>99.9%	>99.9%	54.3%		
Concentration Trend:	Decreasing	Decreasing	Stable		



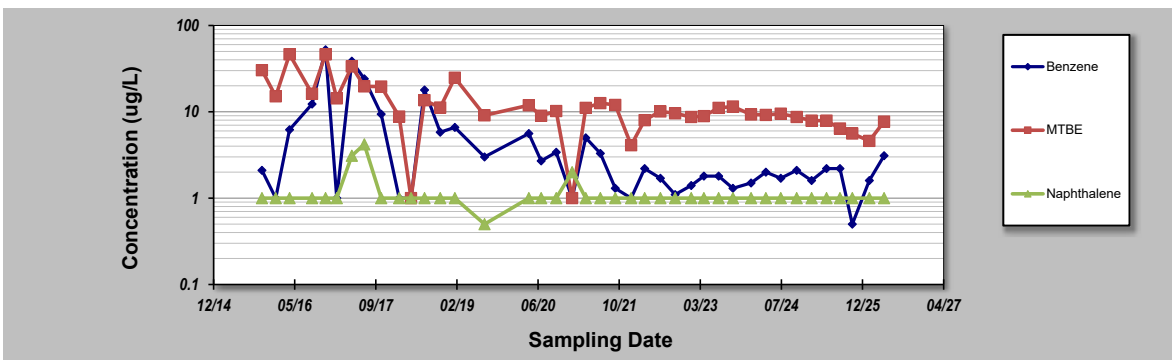
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-24
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-24 CONCENTRATION (ug/L)				
1	10/21/2015	2.1	30.3	1.0					
2	1/14/2016	1.0	15.1	1.0					
3	4/8/2016	6.2	46.3	1.0					
4	8/25/2016	12.3	16.2	1.0					
5	11/16/2016	52.3	46.2	1.0					
6	1/24/2017	1.0	14.3	1.0					
7	4/27/2017	38.6	33.5	3.1					
8	7/13/2017	24.1	19.7	4.2					
9	10/25/2017	9.4	19.6	1.0					
10	2/13/2018	1.0	8.8	1.0					
11	4/27/2018	1.0	1.0	1.0					
12	7/19/2018	17.9	13.6	1.0					
13	10/24/2018	5.8	11.2	1.0					
14	1/22/2019	6.6	24.8	1.0					
15	7/24/2019	3.0	9.1	0.5					
16	4/22/2020	5.6	11.9	1.0					
17	7/7/2020	2.7	9.0	1.0					
18	10/8/2020	3.4	10.2	1.0					
19	1/14/2021	1.0	1.0	2.0					
20	4/8/2021	5.0	11.1	1.0					
21	7/7/2021	3.3	12.6	1.0					
22	10/7/2021	1.3	12.0	1.0					
23	1/13/2022	1.0	4.1	1.0					
24	4/6/2022	2.2	8.0	1.0					
25	7/12/2022	1.7	10.1	1.0					
26	10/11/2022	1.1	9.6	1.0					
27	1/18/2023	1.4	8.7	1.0					
28	4/6/2023	1.8	8.9	1.0					
29	7/6/2023	1.8	11.1	1.0					
30	10/2/2023	1.3	11.5	1.0					
31	1/22/2024	1.5	9.3	1.0					
32	4/22/2024	2.0	9.2	1.0					
33	7/23/2024	1.7	9.5	1.0					
34	10/29/2024	2.1	8.7	1.0					
35	1/29/2025	1.6	7.9	1.0					
36	5/1/2025	2.2	7.9	1.0					
37	7/23/2025	2.2	6.4	1.0					
38	10/7/2025	0.5	5.6	1.0					
39	1/20/2026	1.6	4.6	1.0					
40	4/21/2026	3.1	7.7	1.0					
Coefficient of Variation:		1.78	0.77	0.55					
Mann-Kendall Statistic (S):		-206	-399	-42					
Confidence Factor:		99.4%	>99.9%	68.9%					
Concentration Trend:		Decreasing	Decreasing	Stable					



- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
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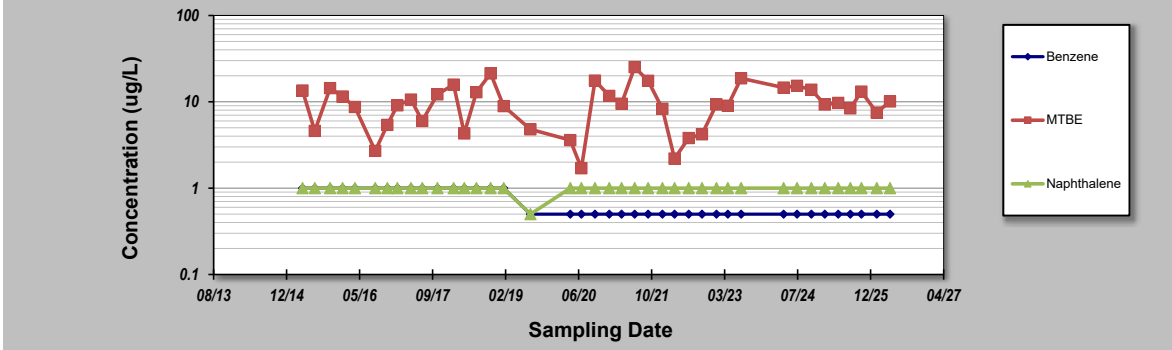
GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-26
Conducted By: AEC	Concentration Units: ug/L

Sampling Point ID:	Benzene	MTBE	Naphthalene				
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Sampling Event	Sampling Date	MW-26 CONCENTRATION (ug/L)						
		Benzene	MTBE	Naphthalene				
1	4/15/2015	1.0	13.5	1.0				
2	7/8/2015	1.0	4.6	1.0				
3	10/21/2015	1.0	14.4	1.0				
4	1/14/2016	1.0	11.5	1.0				
5	4/8/2016	1.0	8.7	1.0				
6	8/25/2016	1.0	2.7	1.0				
7	11/16/2016	1.0	5.4	1.0				
8	1/24/2017	1.0	9.1	1.0				
9	4/27/2017	1.0	10.6	1.0				
10	7/13/2017	1.0	6.0	1.0				
11	10/25/2017	1.0	12.2	1.0				
12	2/13/2018	1.0	15.8	1.0				
13	4/27/2018	1.0	4.3	1.0				
14	7/19/2018	1.0	12.9	1.0				
15	10/24/2018	1.0	21.3	1.0				
16	1/22/2019	1.0	8.9	1.0				
17	7/24/2019	0.5	4.8	0.5				
18	4/22/2020	0.5	3.6	1.0				
19	7/7/2020	0.5	1.7	1.0				
20	10/8/2020	0.5	17.6	1.0				
21	1/14/2021	0.5	11.7	1.0				
22	4/8/2021	0.5	9.5	1.0				
23	7/7/2021	0.5	25.2	1.0				
24	10/7/2021	0.5	17.5	1.0				
25	1/13/2022	0.5	8.3	1.0				
26	4/6/2022	0.5	2.2	1.0				
27	7/12/2022	0.5	3.8	1.0				
28	10/11/2022	0.5	4.2	1.0				
29	1/18/2023	0.5	9.3	1.0				
30	4/6/2023	0.5	9.0	1.0				
31	7/6/2023	0.5	18.7	1.0				
32	4/22/2024	0.5	14.6	1.0				
33	7/23/2024	0.5	15.3	1.0				
34	10/29/2024	0.5	13.8	1.0				
35	1/29/2025	0.5	9.3	1.0				
36	5/1/2025	0.5	9.7	1.0				
37	7/23/2025	0.5	8.4	1.0				
38	10/7/2025	0.5	13.1	1.0				
39	1/20/2026	0.5	7.5	1.0				
40	4/21/2026	0.5	10.1	1.0				

Coefficient of Variation:	0.35	0.53	0.08
Mann-Kendall Statistic (S):	-368	40	6
Confidence Factor:	>99.9%	68.1%	52.4%
Concentration Trend:	Decreasing	No Trend	No Trend



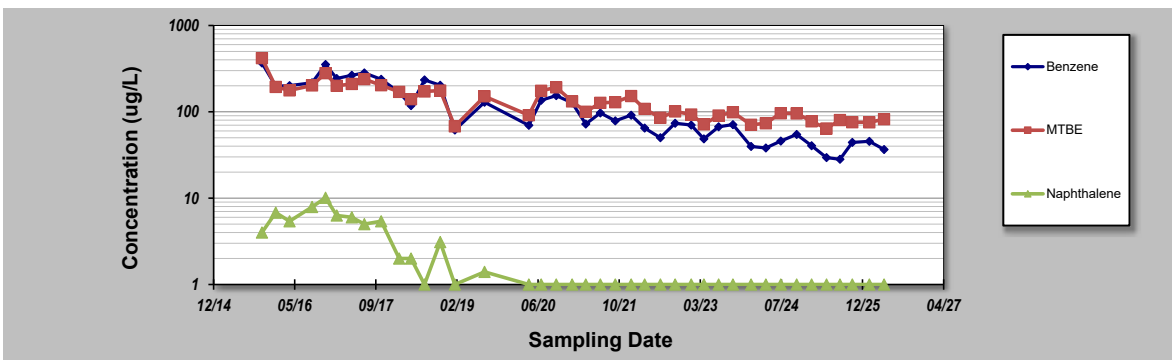
- Notes:**
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-27
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-27 CONCENTRATION (ug/L)		
1	10/21/2015	368	418	4.0			
2	1/14/2016	198	194	6.8			
3	4/8/2016	201	177	5.4			
4	8/25/2016	217	202	7.9			
5	11/16/2016	353	280	10.1			
6	1/24/2017	243	200	6.3			
7	4/27/2017	265	210	6.0			
8	7/13/2017	282	239	5.0			
9	10/25/2017	238	203	5.4			
10	2/13/2018	168	170	2.0			
11	4/27/2018	118	140	2.0			
12	7/19/2018	234	172	1.0			
13	10/24/2018	203	176	3.1			
14	1/22/2019	61.5	67.8	1.0			
15	7/24/2019	129	151	1.4			
16	4/22/2020	69.7	91.3	1.0			
17	7/7/2020	136	175	1.0			
18	10/8/2020	154	192	1.0			
19	1/14/2021	127	132	1.0			
20	4/8/2021	72.2	100	1.0			
21	7/7/2021	97.0	127	1.0			
22	10/7/2021	78.6	129	1.0			
23	1/13/2022	91.4	152	1.0			
24	4/6/2022	64.8	108	1.0			
25	7/12/2022	50.1	85.3	1.0			
26	10/11/2022	73.7	101	1.0			
27	1/18/2023	70.2	92.9	1.0			
28	4/6/2023	48.6	71.5	1.0			
29	7/6/2023	67.1	90.4	1.0			
30	10/2/2023	71.0	98.8	1.0			
31	1/22/2024	39.7	70.7	1.0			
32	4/22/2024	38.1	73.6	1.0			
33	7/23/2024	45.8	96.2	1.0			
34	10/29/2024	54.7	95.7	1.0			
35	1/29/2025	40.5	77.6	1.0			
36	5/1/2025	29.5	64.0	1.0			
37	7/23/2025	28.2	80.2	1.0			
38	10/7/2025	44.2	75.7	1.0			
39	1/20/2026	45.5	75.5	1.0			
40	4/21/2026	36.6	82.0	1.0			
Coefficient of Variation:		0.74	0.51	1.02			
Mann-Kendall Statistic (S):		-545	-495	-372			
Confidence Factor:		>99.9%	>99.9%	>99.9%			
Concentration Trend:		Decreasing	Decreasing	Decreasing			



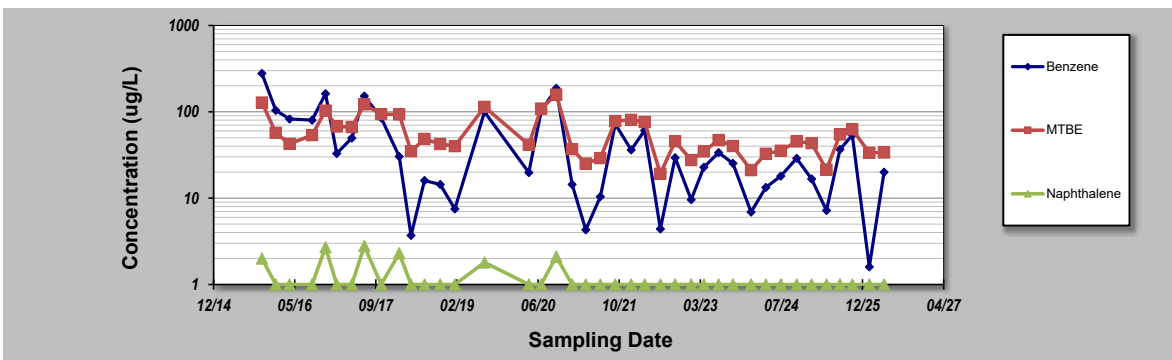
- Notes:**
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-28
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-28 CONCENTRATION (ug/L)		
1	10/21/2015	278	128	2.0			
2	1/14/2016	104	57.1	1.0			
3	4/8/2016	82.5	42.5	1.0			
4	8/25/2016	80.1	53.7	1.0			
5	11/16/2016	162	103	2.7			
6	1/24/2017	32.9	67.6	1.0			
7	4/27/2017	49.6	66.5	1.0			
8	7/13/2017	152	122	2.8			
9	10/25/2017	85.1	93.9	1.0			
10	2/13/2018	30.4	93.2	2.3			
11	4/27/2018	3.7	35.0	1.0			
12	7/19/2018	16.0	48.4	1.0			
13	10/24/2018	14.4	42.4	1.0			
14	1/22/2019	7.5	40.0	1.0			
15	7/24/2019	99.7	114	1.8			
16	4/22/2020	19.8	41.6	1.0			
17	7/7/2020	101	109	1.0			
18	10/8/2020	187	158	2.1			
19	1/14/2021	14.4	36.9	1.0			
20	4/8/2021	4.3	25.1	1.0			
21	7/7/2021	10.4	29.1	1.0			
22	10/7/2021	72.1	78.1	1.0			
23	1/13/2022	36.2	80.6	1.0			
24	4/6/2022	60.9	76.2	1.0			
25	7/12/2022	4.4	19.2	1.0			
26	10/11/2022	29.4	45.5	1.0			
27	1/18/2023	9.6	27.6	1.0			
28	4/6/2023	22.8	34.8	1.0			
29	7/6/2023	33.7	47.1	1.0			
30	10/2/2023	25.3	40.1	1.0			
31	1/22/2024	6.9	21.1	1.0			
32	4/22/2024	13.3	32.7	1.0			
33	7/23/2024	18.0	35.4	1.0			
34	10/29/2024	28.9	45.3	1.0			
35	1/29/2025	16.7	43.4	1.0			
36	5/1/2025	7.2	21.4	1.0			
37	7/23/2025	36.7	54.6	1.0			
38	10/7/2025	53.7	62.5	1.0			
39	1/20/2026	1.6	33.5	1.0			
40	4/21/2026	20.0	33.8	1.0			
Coefficient of Variation:		1.15	0.57	0.41			
Mann-Kendall Statistic (S):		-248	-241	-129			
Confidence Factor:		99.9%	99.8%	93.9%			
Concentration Trend:		Decreasing	Decreasing	Prob. Decreasing			



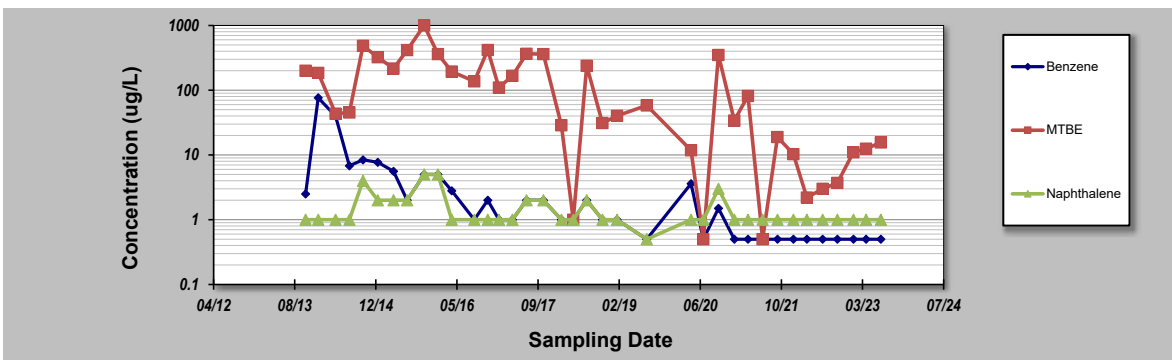
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-29
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-29 CONCENTRATION (ug/L)		
1	10/20/2013	2.5	200	1.0			
2	1/6/2014	76.5	185	1.0			
3	4/23/2014	39.8	43.4	1.0			
4	7/17/2014	6.8	45.3	1.0			
5	10/9/2014	8.4	485	4.0			
6	1/8/2015	7.7	323	2.0			
7	4/15/2015	5.6	216	2.0			
8	7/8/2015	2.0	416	2.0			
9	10/21/2015	5.0	1000	5.0			
10	1/14/2016	5.0	361	5.0			
11	4/8/2016	2.8	194	1.0			
12	8/25/2016	1.0	137	1.0			
13	11/16/2016	2.0	418	1.0			
14	1/24/2017	1.0	110	1.0			
15	4/17/2017	1.0	167	1.0			
16	7/13/2017	2.0	365	2.0			
17	10/25/2017	2.0	361	2.0			
18	2/13/2018	1.0	28.7	1.0			
19	4/27/2018	1.0	1.0	1.0			
20	7/19/2018	2.0	238	2.0			
21	10/24/2018	1.0	31.1	1.0			
22	1/22/2019	1.0	40.2	1.0			
23	7/24/2019	0.5	58.2	0.5			
24	4/22/2020	3.6	11.8	1.0			
25	7/7/2020	0.5	0.5	1.0			
26	10/8/2020	1.5	350	3.0			
27	1/14/2021	0.5	34.0	1.0			
28	4/8/2021	0.5	81.6	1.0			
29	7/7/2021	0.5	0.5	1.0			
30	10/7/2021	0.5	18.9	1.0			
31	1/13/2022	0.5	10.3	1.0			
32	4/6/2022	0.5	2.2	1.0			
33	7/12/2022	0.5	3.0	1.0			
34	10/11/2022	0.5	3.7	1.0			
35	1/18/2023	0.5	11.0	1.0			
36	4/6/2023	0.5	12.5	1.0			
37	7/6/2023	0.5	15.6	1.0			
38							
39							
40							
Coefficient of Variation:		2.69	1.28	0.72			
Mann-Kendall Statistic (S):		-456	-312	-133			
Confidence Factor:		>99.9%	>99.9%	95.8%			
Concentration Trend:		Decreasing	Decreasing	Decreasing			



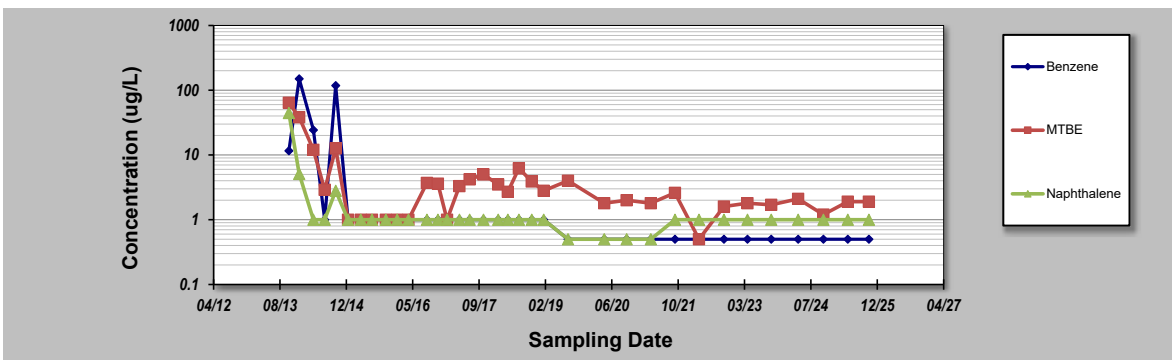
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: MW-30
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene	MW-30 CONCENTRATION (ug/L)
1	10/20/2013	11.6	64.0	44.5	
2	1/6/2014	150	38.2	5.1	
3	4/23/2014	24.3	12.0	1.0	
4	7/17/2014	1.0	2.9	1.0	
5	10/8/2014	118	12.6	2.8	
6	1/9/2015	1.0	1.0	1.0	
7	4/15/2015	1.0	1.0	1.0	
8	7/8/2015	1.0	1.0	1.0	
9	10/21/2015	1.0	1.0	1.0	
10	1/14/2016	1.0	1.0	1.0	
11	4/8/2016	1.0	1.0	1.0	
12	8/25/2016	1.0	3.7	1.0	
13	11/16/2016	1.0	3.6	1.0	
14	1/24/2017	1.0	1.0	1.0	
15	4/27/2017	1.0	3.3	1.0	
16	7/13/2017	1.0	4.2	1.0	
17	10/25/2017	1.0	5.0	1.0	
18	2/13/2018	1.0	3.5	1.0	
19	4/27/2018	1.0	2.7	1.0	
20	7/19/2018	1.0	6.2	1.0	
21	10/24/2018	1.0	3.9	1.0	
22	1/22/2019	1.0	2.8	1.0	
23	7/24/2019	0.5	4.0	0.5	
24	4/22/2020	0.5	1.8	0.5	
25	10/8/2020	0.5	2.0	0.5	
26	4/8/2021	0.5	1.8	0.5	
27	10/7/2021	0.5	2.6	1.0	
28	4/6/2022	0.5	0.5	1.0	
29	10/11/2022	0.5	1.6	1.0	
30	4/6/2023	0.5	1.8	1.0	
31	10/2/2023	0.5	1.7	1.0	
32	4/22/2024	0.5	2.1	1.0	
33	10/29/2024	0.5	1.2	1.0	
34	5/1/2025	0.5	1.9	1.0	
35	10/7/2025	0.5	1.9	1.0	
36					
37					
38					
39					
40					
Coefficient of Variation:		3.37	2.10	3.13	
Mann-Kendall Statistic (S):		-354	-126	-135	
Confidence Factor:		>99.9%	96.2%	97.2%	
Concentration Trend:		Decreasing	Decreasing	Decreasing	



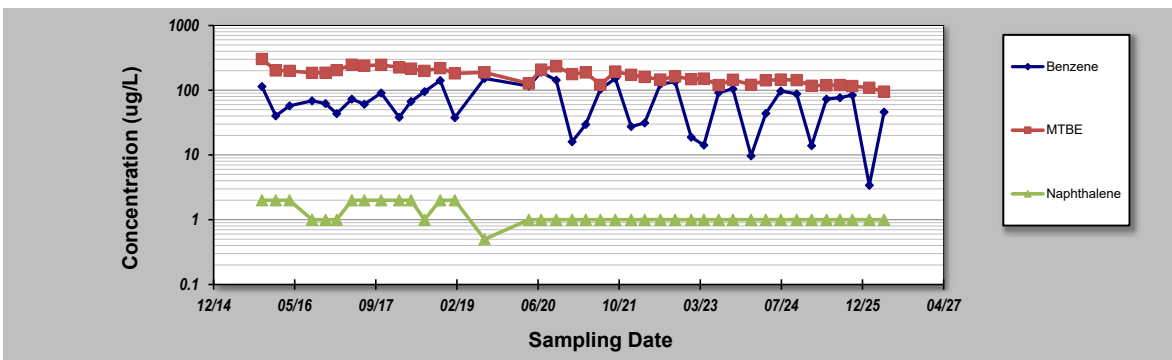
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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: CMW-1
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene			
CMW-1 CONCENTRATION (ug/L)							
1	10/21/2015	114	303	2.0			
2	1/14/2016	40.2	202	2.0			
3	4/8/2016	57.3	199	2.0			
4	8/25/2016	68.6	185	1.0			
5	11/16/2016	62.2	186	1.0			
6	1/24/2017	43.5	204	1.0			
7	4/27/2017	72.9	247	2.0			
8	7/13/2017	60.7	239	2.0			
9	10/25/2017	90.5	246	2.0			
10	2/13/2018	38.1	225	2.0			
11	4/27/2018	66.9	215	2.0			
12	7/19/2018	95	199	1.0			
13	10/24/2018	141	219	2.0			
14	1/22/2019	37.7	182	2.0			
15	7/24/2019	152	188	0.5			
16	4/22/2020	116	127	1.0			
17	7/7/2020	190	208	1.0			
18	10/8/2020	143	234	1.0			
19	1/14/2021	16.0	177	1.0			
20	4/8/2021	29.6	188	1.0			
21	7/7/2021	103	121	1.0			
22	10/7/2021	152	194	1.0			
23	1/13/2022	27.5	173	1.0			
24	4/6/2022	31.2	160	1.0			
25	7/12/2022	124	146	1.0			
26	10/11/2022	135	163	1.0			
27	1/18/2023	18.8	148	1.0			
28	4/6/2023	14.2	151	1.0			
29	7/6/2023	91.8	120	1.0			
30	10/2/2023	105	145	1.0			
31	1/22/2024	9.7	121	1.0			
32	4/22/2024	43.8	142	1.0			
33	7/23/2024	97.1	146	1.0			
34	10/29/2024	87.7	143	1.0			
35	1/29/2025	13.9	117	1.0			
36	5/1/2025	72.9	119	1.0			
37	7/23/2025	76.6	120	1.0			
38	10/7/2025	84.0	116	1.0			
39	1/20/2026	3.4	109	1.0			
40	4/21/2026	46.0	95	1.0			
Coefficient of Variation:		0.62	0.26	0.37			
Mann-Kendall Statistic (S):		-7.5	-500	-224			
Confidence Factor:		81.3%	>99.9%	99.7%			
Concentration Trend:		Stable	Decreasing	Decreasing			



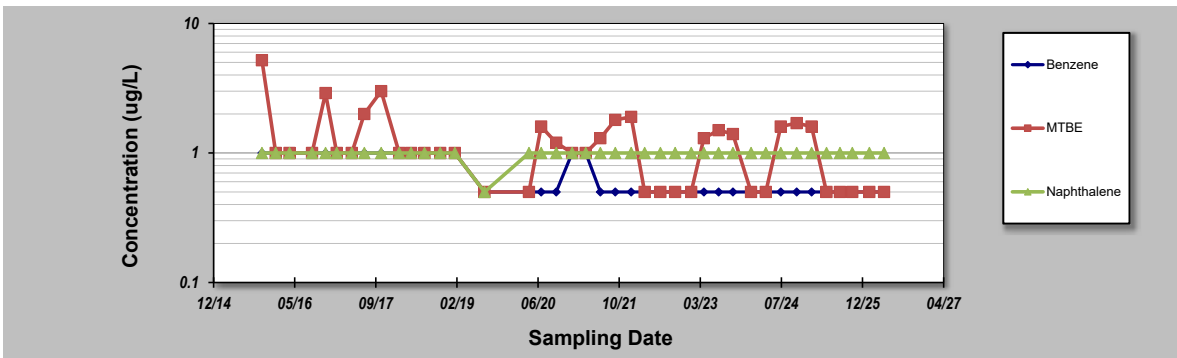
- Notes:**
- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
 - Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
 - Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 8-May-26	Job ID: 05-056
Facility Name: RF-064	Sampling Point ID: CMW-2
Conducted By: AEC	Concentration Units: ug/L

Sampling Event	Sampling Date	Benzene	MTBE	Naphthalene			
CMW-2 CONCENTRATION (ug/L)							
1	10/21/2015	1.0	5.2	1.0			
2	1/14/2016	1.0	1.0	1.0			
3	4/8/2016	1.0	1.0	1.0			
4	8/25/2016	1.0	1.0	1.0			
5	11/16/2016	1.0	2.9	1.0			
6	1/24/2017	1.0	1.0	1.0			
7	4/27/2017	1.0	1.0	1.0			
8	7/13/2017	1.0	2.0	1.0			
9	10/25/2017	1.0	3.0	1.0			
10	2/13/2018	1.0	1.0	1.0			
11	4/27/2018	1.0	1.0	1.0			
12	7/19/2018	1.0	1.0	1.0			
13	10/24/2018	1.0	1.0	1.0			
14	1/22/2019	1.0	1.0	1.0			
15	7/24/2019	0.5	0.5	0.5			
16	4/23/2020	0.5	0.5	1.0			
17	7/7/2020	0.5	1.6	1.0			
18	10/8/2020	0.5	1.2	1.0			
19	1/14/2021	1.0	1.0	1.0			
20	4/8/2021	1.0	1.0	1.0			
21	7/7/2021	0.5	1.3	1.0			
22	10/7/2021	0.5	1.8	1.0			
23	1/13/2022	0.5	1.9	1.0			
24	4/6/2022	0.5	0.5	1.0			
25	7/12/2022	0.5	0.5	1.0			
26	10/11/2022	0.5	0.5	1.0			
27	1/18/2023	0.5	0.5	1.0			
28	4/6/2023	0.5	1.3	1.0			
29	7/6/2023	0.5	1.5	1.0			
30	10/2/2023	0.5	1.4	1.0			
31	1/22/2024	0.5	0.5	1.0			
32	4/22/2024	0.5	0.5	1.0			
33	7/23/2024	0.5	1.6	1.0			
34	10/29/2024	0.5	1.7	1.0			
35	1/29/2025	0.5	1.6	1.0			
36	5/1/2025	0.5	0.5	1.0			
37	7/23/2025	0.5	0.5	1.0			
38	10/7/2025	0.5	0.5	1.0			
39	1/20/2026	0.5	0.5	1.0			
40	4/21/2026	0.5	0.5	1.0			
Coefficient of Variation:		0.35	0.73	0.08			
Mann-Kendall Statistic (S):		-352	-143	10			
Confidence Factor:		>99.9%	95.7%	54.3%			
Concentration Trend:		Decreasing	Decreasing	No Trend			



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing; ≥ 90% = Probably Increasing or Probably Decreasing; < 90% and S>0 = No Trend; < 90%, S≤0, and COV ≥ 1 = No Trend; < 90% and COV < 1 = Stable.
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