HAND DELIVERED

June 4, 2025
Kleinfelder Project No.: 20193011.001A

Mr. Christopher Ralston
Maryland Department of the Environment
1800 Washington Boulevard
Baltimore, Maryland 21230

SUBJECT: **DISCRETE DEPTH SAMPLING RESULTS, SAMPLING MODIFICATION, AND WELL ABANDONMENT WORK PLAN**
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, MD
MDE Case No. 2006-0303-BA2

Dear Mr. Ralston:

Kleinfelder Inc. (Kleinfelder), on behalf of ExxonMobil Environmental & Property Solutions (ExxonMobil), is submitting this *Discrete Depth Sampling Results, Sampling Modification, and Well Abandonment Work Plan* (Workplan) to the Maryland Department of the Environment (MDE) Oil Control Program for Inactive Exxon Facility #28077 (Case Number 2006-0303-BA2). Workplan objectives include: (i) present the results of additional discrete depth (HydraSleeve) sampling, (ii) review groundwater conditions across the monitoring well network after five quarters of post-remediation monitoring, and (iii) align the post-remediation monitoring well sampling with current aquifer conditions, including abandoning redundant monitoring wells and updates to post-remediation groundwater sampling.

1.0 Background

In a letter dated December 19, 2023, the MDE approved remediation system shutdown and provided Table 1 detailing the approved post-remediation monitoring well sampling program (**Attachment 1**). The system was shutdown on December 21, 2023 and post-remediation monitoring was initiated in the first quarter 2024. MDE's December 19, 2023 approval letter included MDE rationale for wells included in the post-remediation monitoring, noting some wells that were to be re-evaluated after one year of post-remediation monitoring. In a letter dated August 29, 2024 (**Attachment 1**), the MDE requested additional post-remediation sampling and reporting, including two rounds of discrete depth sampling from all historic discrete intervals that had been sampled previously and reporting of associated results, and submittal of a proposal for reduction in discrete sampling after the two rounds of additional sampling are complete. Following discussion with the MDE and review of all historic discrete depth sampling completed to date at the post-remediation monitoring well network on October 15, 2024, Kleinfelder, on behalf of ExxonMobil, submitted a proposal for additional discrete depth sampling in an email dated November 2, 2024 (Proposal, **Attachment 1**). The Proposal included HydraSleeve sampling at all monitoring wells which have historically had discrete depth sampling, including additional sampling intervals to align with historic maximum concentrations and to collect updated samples at various depths within the monitoring wells with the objectives of:

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1. Evaluating post-remediation concentrations in specific wells and target depths;
2. Verifying low risk associated with potential variability in concentration based on sample depth; and
3. Ensuring the post-remediation monitoring network is adequate to accomplish the above objectives.

The Proposal listed existing and additional HydraSleeve intervals to be sampled for a minimum of two quarters, along with the data-driven rationale for proposed sample intervals. The additional HydraSleeve sampling was conducted in the fourth quarter 2024 and first quarter 2025 and reported in the respective Groundwater Monitoring Reports for each period.

Since remediation system shutdown on December 21, 2023, five quarters of post-remediation monitoring have been completed, including two quarters of additional HydraSleeve interval sampling. To aid evaluation of the post-remediation monitoring network and results, various data visualizations and analysis are provided herein, including:

1. A 3-dimensional visualization of the monitoring well network has been generated using Leapfrog software to illustrate the lateral and vertical extent of the monitoring network and discrete depth samples, and historic and recent concentration ranges. (**Attachment 2**)
2. Updated graphs of methyl-tertiary butyl ether (MTBE) concentrations over time for all sampling intervals and methods for each monitoring well with discrete depth data. (**Attachment 3**)
3. Time-series plots of select monitoring wells that have had concentrations above MDE action levels within the last year. (**Attachment 4**)

These Attachments are referenced throughout this workplan, as applicable, to illustrate results and support rationale for proposed monitoring program changes and additional monitoring well abandonments. In summary, the five quarters of post-remediation sampling results, including the two quarters of additional HydraSleeve sampling, demonstrate that at most monitoring wells groundwater concentrations are below action levels and/or stable to decreasing, and there is redundancy within the current monitoring program. This supports changes to the post-remediation monitoring program and additional monitoring well abandonments to focus future monitoring on the areas that warrant continued evaluation to ensure the groundwater supply remains protected. Results of the additional HydraSleeve sampling and five quarters of post-remediation monitoring are discussed in the following sections, followed by proposed monitoring well abandonments and post-remediation monitoring changes.

2.0 Additional Discrete Depth HydraSleeve Sampling

Overview

Two quarters of additional HydraSleeve sampling were conducted in the fourth quarter 2024 and the first quarter 2025, generally in accordance with the Kleinfelder's November 2, 2024 Proposal email, including:

- A total of 71 HydraSleeve samples were collected from 26 monitoring wells during both the quarters, an increase of 32 additional intervals and 9 additional wells compared to the 39 HydraSleeve intervals at 17 wells sampled during prior post-remediation sampling.
- HydraSleeve sampling was conducted at 20 intervals in 9 monitoring wells with historic discrete depth sampling which had been sampled by purge and grab during prior post-remediation monitoring.

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    - Monitoring well MW-183 was proposed for HydraSleeve sampling at two intervals, however this well continued to be sampled by purge and grab due to the inactive groundwater remediation pump and hoses being stuck in the well, preventing the placement and retrieval of HydraSleeve samplers in this well.
- HydraSleeve sampling was conducted at 51 intervals in 17 monitoring wells which were being sampled by HydraSleeve for post-remediation monitoring, including 12 additional intervals.

The HydraSleeve sampling locations are shown on **Figure 1**. The HydraSleeve analytical results for the fourth quarter 2024 and the first quarter 2025 are summarized on **Table 1**, and HydraSleeve analytical results from March 30, 2006 through first quarter 2025 are presented on **Table 2**. Three-dimensional (3D) visualizations of the monitoring well network including discrete depth HydraSleeve sampling intervals are presented in **Attachment 2**, including historic maximum MTBE concentrations at each sampled interval, and maximum MTBE concentrations from 2025. Scatter plots of MTBE concentrations for all sampled intervals and methods over time have been prepared for each monitoring well with discrete depth data, presented in **Attachment 3**.

Results

At monitoring wells that were being sampled by purge and grab during prior post-remediation sampling, review of the additional HydraSleeve data collected in the fourth quarter 2024 and the first quarter 2025 indicates concentrations are generally consistent with recent results by other methods, and results tend to be relatively consistent across each monitoring well's vertical profile within each event. Examples of monitoring wells which illustrate this behavior include:

- MW-91C – Post-remediation purge and grab sample MTBE concentrations were non-detect, while HydraSleeve samples collected at two intervals over two events reported low-level MTBE concentrations below the action level ranging from 1.3 ug/L (92-102') to 3.3 ug/L (261-271').
- MW-178C – Post-remediation purge and grab samples indicated a decreasing trend, and this decreasing trend continued in the fourth quarter 2024 and the first quarter 2025 as confirmed by four discrete depth HydraSleeve samples collected during each event. MTBE concentrations ranged from 10 ug/L (212') to 4.4 ug/L (146') across the four intervals over the two sampling events.
- MW-184 – Post-remediation HydraSleeve samples collected at two intervals over two events reported MTBE ranging from 2.4 ug/L (285') to 8.9 ug/L (187'), and are generally consistent with the post-remediation purge and grab results in which MTBE ranged from 5.7 to 7 ug/L.
- PW-3501 – All post-remediation sample results have been non-detect for MTBE, including both purge and grab, and HydraSleeve samples.

At two monitoring wells, MW-27B and MW-82B, HydraSleeve sampling results reported MTBE concentrations above the action level, though prior purge and grab post-remediation sampling results were below the action level. However, increasing trends at these monitoring wells appear to have started prior to changing the sampling method.

For monitoring wells that were already being sampled by HydraSleeve during post-remediation monitoring, analytical results at the additional HydraSleeve intervals sampled in the fourth quarter 2024 and the first quarter 2025 were generally consistent with other intervals in the post-remediation monitoring program. Examples include:

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- MW-38C – MTBE results ranged from 23 ug/L (210') to 40 ug/L (298') and the results from the added 263' interval were within this range.
- MW-73C - MTBE results ranged from 6.8 ug/L (298') to 24 ug/L (210') and the results from the added 259.5' interval were within this range.
- MW-138D – all MTBE concentrations at all intervals were either non-detect or detections less than 1.0 ug/L.
- MW-189D – the maximum MTBE concentration across the seven intervals sampled in the fourth quarter 2024 and the first quarter 2025 was 100 ug/L at 79', which is the shallowest interval and is the one interval which was being sampled during prior post-remediation sampling events. The six additional deeper intervals had MTBE concentrations ranging from 27 ug/L (315') to 99 ug/L (122').

Discussion and Recommendation

Additional HydraSleeve sampling at monitoring wells that had historically been sampled by discrete depth sampling conducted during the fourth quarter 2024 and the first quarter 2025 mostly confirmed recent post-remediation concentration trends from both purge and grab sampling, as well as ongoing HydraSleeve sampling in these monitoring wells. At some monitoring wells which were sampled by purge and grab during prior post-remediation sampling, the switch to HydraSleeve sampling provided additional resolution to concentration trends, therefore HydraSleeve sampling will continue at these monitoring wells, as detailed in the proposed modifications to post-remediation sampling discussed in **Section 5**.

However, at monitoring wells which were already being sampled by HydraSleeve during post-remediation monitoring, the additional HydraSleeve intervals confirmed the results from other depths within the same monitoring well, and did not provide additional resolution to concentration trends. HydraSleeve intervals proposed for continued sampling are discussed in **Section 5**.

3.0 Post-Remediation Monitoring Results – First 5 Quarters

Five quarters of post-remediation groundwater sampling at 72 monitoring wells have been conducted, including quarterly and semi-annual sampling, as well as the additional HydraSleeve sampling for two quarters as detailed above. Additional monthly sampling has been completed at four monitoring wells where groundwater concentrations have been detected above trigger levels that were established for MTBE and benzene in the MDE's December 19, 2023 Post-Remediation Monitoring Approval Letter. Of the 72 monitoring wells sampled during the first five quarters of post-remediation monitoring, concentrations in 53 monitoring wells have been below MDE action levels for at least 1 year, complying with the first criterion on the June 2018 *Order of Resolution Flowchart 2: Discontinuation of Sampling / Gauging and Abandonment of a Monitoring Well* (Flowchart 2, **Attachment 5**), which outlines the process for abandonment of monitoring wells.

Concentration trends have been evaluated for the 19 monitoring wells which have had at least one exceedance of an MDE action level during the first five quarters of post-remediation monitoring. MTBE concentration trend graphs have been prepared using GWSDAT for select monitoring wells for the historic data set, as well as the first five quarters of post-remediation monitoring (**Attachment 4**), and trends for select monitoring wells are summarized below.

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Stable to Decreasing

Several monitoring wells exhibit stable to decreasing concentration trends, although they have had at least one action level exceedance within the last year. Examples include:

- MW-139 – MTBE concentrations fluctuate above and below the action level of 20 ug/L, however the apparent MTBE trend post-remediation is slowly decreasing.
- MW-178C – The post-remediation MTBE trend is decreasing as confirmed by both purge and grab and HydraSleeve samples; the last three quarters' MTBE results have been below the action level across all sampled intervals.
- MW-183 – MTBE concentrations at this monitoring well have been below action levels since June 2022, however trend analysis was completed because sampling via HydraSleeve was not possible due to the former groundwater recovery pump stuck in the well. Trend analysis confirms the decreasing trend, with all post-remediation MTBE results either non-detect or detections below 1 ug/L.
- SVE-2 – MTBE concentrations exhibit a decreasing trend and have been below action levels since February 2019, with the exception of one occurrence of MTBE at 23 ug/L in August 2024.

Concentration Increase

Some monitoring wells have exhibited increased concentrations following system shutdown, however recent data at certain monitoring wells suggests that trends are leveling off and stabilizing or in some cases beginning to decrease. Examples include MW-38C, MW-45R, and MW-187B. Increasing trends are also noted in MW-27B and MW-82B, and as discussed in the prior section, continued HydraSleeve sampling at these two monitoring wells is planned to continue to evaluate post-remediation trends at discrete depths at these locations.

Discussion and Recommendations

Post-remediation groundwater monitoring results are largely positive after the first five quarters, with 53 of the 72 monitoring wells meeting the first criterion for monitoring well abandonment consideration, specifically concentrations below action levels for at least one year. Additionally, several monitoring wells which have had at least one action level exceedance post-remediation exhibit decreasing trends and should be considered for monitoring well abandonment according to the risk-based approach on Flowchart 2 (**Attachment 5**). Monitoring wells proposed for abandonment are discussed in **Section 5**.

Some monitoring wells have exhibited increases in concentrations following system shutdown, though recent concentrations at some of these monitoring wells appear to be stabilizing or decreasing. This behavior suggests that post-remediation equilibrium has not yet been achieved at these locations, and continued monitoring is warranted. Continued post-remediation monitoring at some locations includes additional discrete depth HydraSleeve sampling, and where trigger values have been exceeded monthly sampling will be conducted. Proposed post-remediation sampling modifications are discussed further in **Section 5**.

4.0 3-Dimensional Visualization of Monitoring Well Network

A 3-dimentional visualization of the monitoring well network has been developed using Leapfrog software to illustrate the current monitoring wells and discrete depth sampling intervals, as well as maximum all-time MTBE concentration at each sample location, and maximum concentrations from the first quarter 2025. Various views of the 3D visualization are included in **Attachment 2** and are described below.

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All Time MTBE maximum, looking North and Northeast – MTBE concentrations above the action level of 20 ug/L were wide-spread throughout the monitoring well network; most monitoring wells and discrete depths exceeded the action level at some time (with most exceeding 200 ug/L MTBE). Some locations never had MTBE concentrations exceeding the action level, including MW-50 and MW-50B west of the former station, the MW-146 cluster north of the station, unused supply wells PW-14311 and PW-3501 northeast of the station and the unused supply well MW-166 to the east of the station.

First Quarter 2025 MTBE maximum, looking North and Northeast – By contrast, in the first quarter 2025 most monitoring wells and discrete depth intervals are below the MTBE action level, while 11 monitoring wells have MTBE in the 20 to 200 ug/L range and 2 monitoring wells have MTBE greater than 200 ug/L. The locations of remaining MTBE concentrations above 20 ug/L are concentrated around the former UST field and within and immediately east of the intersection of State Highway Routes 145 and 146, and interspersed to the northeast at a handful of locations with recalcitrant concentrations between 20 to 200 ug/L. As discussed above and shown in the 3D visualization, the discrete depth HydraSleeve sampling results are relatively consistent throughout the water column, with concentrations at multiple intervals in the same monitoring well typically falling within the same range (e.g. <20 ug/L, 20-200 ug/L, or >200 ug/L). The 3D visualization demonstrates that there is significant redundancy in the current monitoring well network both laterally and vertically, with opportunity to scale down and focus future sampling at the locations that warrant further monitoring, as discussed in the following section.

5.0 Proposed Post-Remediation Monitoring Well Sampling and Abandonment

After five quarters of post-remediation monitoring, modifications to the monitoring well network and sampling program are warranted. This will focus on additional data collection where it is needed to assess post-remediation equilibrium conditions to ensure the groundwater supply remains protected. The proposed modifications include the abandonment of monitoring wells, suspending sampling at unused private supply wells, and refining the sampling program for the remaining monitoring wells, as detailed herein. There are currently 72 monitoring wells, including 37 sampled quarterly, and 35 sampled semi-annually. Additionally, monitoring wells with concentrations that have exceeded trigger values are sampled monthly for at least three months following trigger value exceedance. As discussed above, through the first five quarters of post-remediation monitoring, concentrations in 53 monitoring wells have been below MDE action levels for at least 1 year, meeting the first criterion on the June 2018 *Order of Resolution* Flowchart 2 (**Attachment 5**) for monitoring well abandonment consideration. Additionally, decreasing concentration trends for certain monitoring wells which have had at least one action level exceedance in the last year as shown in **Attachment 4** warrant consideration for abandonment under the risk-based approach on Flowchart 2. In addition to the analytical concentrations in monitoring wells considered for abandonment, the spatial and vertical distribution of the monitoring wells is considered for redundancy relative to other monitoring wells within the post-remediation monitoring network, aided by the 3D visualization outputs in **Attachment 2**.

For the proposed remaining monitoring wells, proposed sampling method, discrete depth intervals, and frequency are supported by results from the post-remediation groundwater monitoring and additional HydraSleeve sampling as discussed above and presented in:

- HydraSleeve analytical results in **Table 1** and **Table 2** and scatter plots in **Attachment 3,** which show that additional HydraSleeve sampling did not provide additional resolution to concentration trends, with a few exceptions at monitoring wells that were being sampled by purge and grab during post-remediation monitoring; and

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- Groundwater analytical results from all monitoring wells from January 2, 2020 through first quarter 2025 (April 3, 2025), as presented in **Table 3**, and MTBE concentration trends at select monitoring wells in **Attachment 4**, which show groundwater concentrations during and post-remediation, including monitoring wells with stable to decreasing concentration trends, as well as some increasing trends which require additional monitoring.
- Monitoring well screen / open interval depth was also considered to provide data across the vertical profile where concentration trends warrant; monitoring well construction details are provided in **Table 5.**

The distribution of currently sampled monitoring wells is shown in **Figure 1**. **Table 4** provides details on the remaining 72 monitoring wells including:

(i) current status/activity including sample method and depths,
(ii) first quarter 2025 MTBE and benzene results,
(iii) last date of a detection above an MDE standard,
(iv) proposed status/activity including sampling method, and
(v) rationale for proposed activity.

The table below summarizes the proposed changes to the groundwater monitoring program and monitoring well abandonments.

Summary of Current and Proposed Monitoring Activities and Well Abandonments

	Current Totals	Proposed Totals June 2025
Existing Monitoring Wells	**72**	**28**
Sampled	72	25
- Quarterly Sampling	37	25
- Semi-Annual Sampling	35	0
Suspend Sampling at Inactive Supply Wells	0	3
Abandoned Wells	**237**	**281**
Total Wells	**309**	**309**

Details and rationale for the proposed groundwater monitoring program changes are provided in the sections below, as well as in **Table 4**, **Figure 2,** and **Attachment 2**.

Monitoring Well Abandonment and Sampling Suspension

A total of 44 monitoring wells are proposed for abandonment by a Maryland-licensed well driller, including 29 of the 35 monitoring wells currently sampled semi-annually. Additionally, 3 unused private supply wells, which have been sampled semi-annually as monitoring wells, are proposed to suspend sampling. Through the first five quarters of post-remediation monitoring, 44 of the 47 wells proposed for abandonment or sampling suspension meet the criteria for proposing monitoring well abandonment in Flowchart 2 (**Attachment 5**). These 44 wells have all been below MDE standards for at least 2 years and 11 of the wells have never exceeded MDE standards, including the three unused private supply wells that are proposed to suspend sampling, MW-166, PW-14311, and PW-3501. Three of the monitoring wells proposed for abandonment, MW-139, MW-178C, and SVE-2 have had a concentration exceed the MDE action level at least once in the last year, however these monitoring wells exhibit decreasing trends post-remediation and over the life of the case, and additional monitoring at these locations is not needed to ensure protection of groundwater, therefore these monitoring wells are proposed for abandonment under the risk-based approach on Flowchart 2.

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In addition to evaluating analytical concentration trends, the lateral and vertical distribution of the monitoring wells proposed for abandonment has been considered relative to other monitoring wells that are proposed for continued post-remediation monitoring. In each case, the wells proposed for abandonment or sampling suspension are laterally and vertically redundant to monitoring wells nearby, or they are in areas in which concentrations above action levels have never been detected or have not been detected in over 10 years, precluding the need for continued monitoring. The wells proposed for abandonment or sampling suspension are listed on **Table 4**, including the screen interval, the last date concentrations were detected above standard, and rationale. The spatial distribution of the wells proposed for abandonment or sampling suspension is shown on **Figure 2**. Based on this analytical and spatial redundancy analysis after five quarters of post-remediation monitoring, these wells are not necessary for post-remedial monitoring or groundwater gauging / potentiometric surface evaluation.

Proposed Post-Remediation Monitoring

Twenty-five monitoring wells are proposed for continued post-remediation monitoring on a quarterly frequency. The proposed monitoring activity, including sampling method and discrete depth HydraSleeve intervals, if applicable, as well as rationale is presented on **Table 4**, and the monitoring wells proposed for continued post-remediation monitoring are shown on **Figure 2**, and **Attachment 2**, Proposed monitoring well sampling, looking north and northeast. Additionally, monitoring wells with detections above trigger values will be sampled monthly for at least three months following the trigger value exceedance. Annual synoptic gauging and potentiometric mapping of the monitoring well network is proposed to be discontinued as the potentiometric surface and groundwater flow direction are well understood and have been confirmed during post-remediation monitoring in 2024. Groundwater gauging will be completed prior to monitoring well sampling to evaluate local groundwater elevation relative to concentration trends.

Most of the monitoring wells proposed for continued monitoring have had at least one detection above MDE action levels during post remediation monitoring, though some monitoring wells have remained below action levels. The proposed remaining monitoring wells exhibit various concentration trends; some are stable to decreasing, some exhibited concentration rebound following system shutdown though recent concentrations appear to be stabilizing or decreasing, and some monitoring wells do not appear to have reached post-remediation equilibrium yet as concentrations may be increasing or fluctuating. Quarterly sampling of the remaining monitoring wells will allow for timely monitoring of groundwater concentration trends.

The lateral and vertical distribution of the monitoring wells proposed for continued post-remediation monitoring coincides with the areas where concentrations remain above action levels and additional data is needed to ensure the groundwater supply remains protected. Discrete depth samples will be collected via HydraSleeve at 13 monitoring wells which were included in the additional HydraSleeve sampling program in the fourth quarter 2024 and first quarter 2025. Discrete depth monitoring wells will have 1 to 3 HydraSleeve samples collected from intervals as listed in **Table 4**, to target intervals where maximum concentrations have been detected, and to provide data at additional depth(s) within the vertical water column, where appropriate, based on prior discrete depth sampling. The other 12 monitoring wells will continue to be sampled via purge and grab method.

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6.0 Workplan Summary

This Workplan proposes additional monitoring well abandonments, and changes to post-remediation groundwater sampling following the first five quarters of post-remediation monitoring to focus monitoring where additional data is needed to ensure the groundwater supply remains protected. There are 44 monitoring wells proposed for abandonment and 3 unused private supply wells are proposed to suspend sampling. Most of the wells proposed for abandonment or suspension have not had groundwater concentrations exceed MDE action levels for over two years, satisfying the first criterion to be considered for abandonment per Flowchart 2. While three of the monitoring wells have had at least one result exceed the MDE action level within the last year, these monitoring wells exhibit decreasing trends and continued monitoring is not necessary to ensure the groundwater supply remains protected. Therefore, these three monitoring wells are proposed for abandonment under the risk-based approach on Flowchart 2. Review of the well construction and spatial and vertical distribution indicates that the wells proposed for abandonment or suspension are redundant to monitoring wells proposed for continued post-remediation monitoring or are in areas where concentrations have not been detected above MDE action levels for 10 years or longer. Annual potentiometric surface mapping is no longer necessary as the potentiometric surface and groundwater flow direction is well understood in both remediation and post-remediation conditions.

Proposed post-remediation monitoring includes quarterly sampling of 25 monitoring wells. Monitoring wells with detections above trigger values will be sampled monthly for at least three months following the trigger value exceedance. Discrete depth HydraSleeve sampling will be conducted at 13 monitoring wells at the intervals presented in **Table 4**. The other 12 monitoring wells will continue to be sampled via purge and grab method. Groundwater monitoring results will be reported in quarterly Groundwater Monitoring Reports, and results of monthly sampling for trigger value exceedances will continue to be reported to MDE as results are received via email. Based on the 60-day review timeframe, we anticipate MDE's review and response to this Workplan in August 2025, therefore third quarter 2025 sampling will be conducted based on MDE's response.

LIMITATIONS

Kleinfelder performed the services for this project under the Enabling Agreement with Procurement, a division of ExxonMobil Global Services Company (signed on November 28, 2012). Kleinfelder states that the services provided are consistent with professional standard of care defined as that level of services provided by similar professionals under like circumstances. This report is based on the regulatory standards in effect on the date of the report. It has been produced for the primary benefit of ExxonMobil Global Services Company and its affiliates.

Please contact the undersigned with any questions or requests for additional information.

Sincerely,

KLEINFELDER

Joseph Frascarella
Project Scientist

Leslie D. Steele, PE
Project Manager

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cc: Ms. Ellen Jackson – MDE Oil Control Program
Mr. Matthew Mueller – MDE Oil Control Program
Ms. Susan Bull – MDE Oil Control Program
Stephanie Cobb Williams, Esq. – Office of the Attorney General
Mr. John Lee – ExxonMobil (project file)
Carlos Bollar, Esq. – Archer & Greiner

FIGURES

1 Current Monitoring Well Sampling
2 Proposed Monitoring Well Sampling

TABLES

1 HydraSleeve Analytical Results Summary – 4Q2024 & 1Q2025
2 HydraSleeve Analytical Results – March 30, 2006 – February 25, 2025
3 Monitoring Well Analytical Results January 2, 2020 – April 3, 2025
4 Current and Proposed Monitoring Well Sampling and Abandonment
5 Well Construction Table

ATTACHMENTS

1 Correspondence
2 3D Monitoring Well Network Visualization Outputs
3 Discrete Depth Monitoring Wells - MTBE Concentrations over Time
4 Select Monitoring Wells - MTBE Concentrations over Time
5 June 2018 Order of Resolution Flowchart 2

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FIGURES

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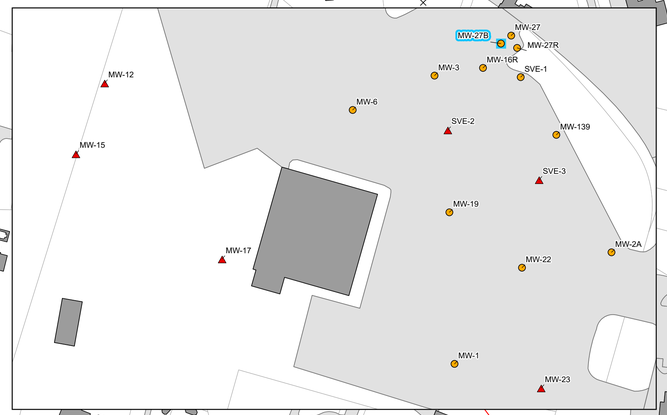
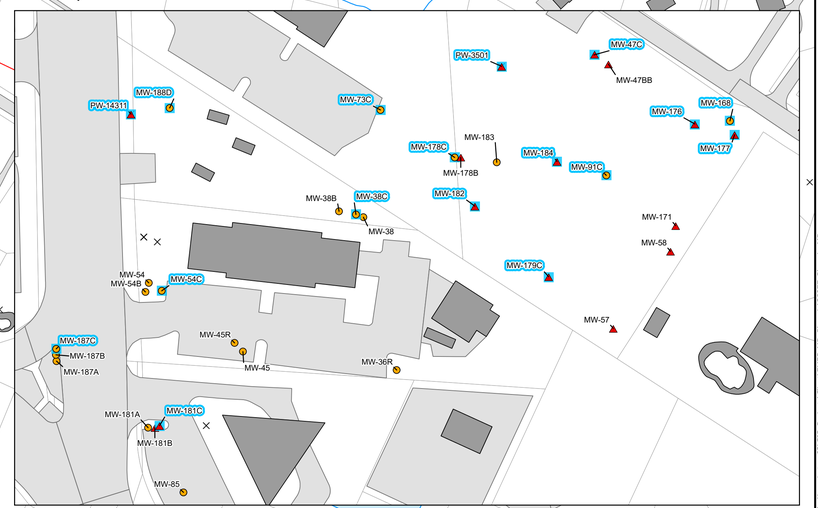
Legend

Monitoring Wells Sampling Frequency

- Quarterly
- Semi-Annual
- Discrete Depth Sampling (Hydrasleeve)
- Private Supply Well

Note:
1. Wells are sampled as purge and grab unless noted as Hydrasleeve.
2. Approved frequency from 12/19/2023 MDE Post Remediation Monitoring Plan sampling frequency.
3. Does not reflect any monthly sampling due to trigger value exceedances.





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PROJECT NO.	20193011
DRAWN:	5/20/2025
DRAWN BY:	S. LATOUR
CHECKED BY:	J. FRASCARELLA
FILE NAME:	SEE FILE PATH

CURRENT POST REMEDIATION MONITORING FREQUENCY AND METHOD

INACTIVE EXXON FACILITY #28077
14258 JARRETTSVILLE PIKE
PHOENIX, MARYLAND
BALTIMORE COUNTY

FIGURE
1

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Legend

- Monitoring Well
- Discrete Depth Sampling (HydraSleeve)
- Suspend Sampling
- Proposed Abandon
- Private Supply Well

Note:
1. Monitoring wells will be sampled on a quarterly frequency.
2. Wells are sampled as purge and grab unless noted as Hydrasleeve.

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PROJECT NO.	20193011
DRAWN:	5/27/2025
DRAWN BY:	S. LATOUR
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PROPOSED MONITORING WELL SAMPLING PLAN

INACTIVE EXXON FACILITY #28077
14258 JARRETTSVILLE PIKE
PHOENIX, MARYLAND
BALTIMORE COUNTY

FIGURE 2

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TABLES

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Table 1

HydraSleeve Analytical Results Summary
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Fourth Quarter 2024 & First Quarter 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	4Q24 MTBE Result (µg/L)	4Q24 Benzene Result (µg/L)	1Q25 MTBE Result (µg/L)	1Q25 Benzene Result (µg/L)
MW- 27B	Station	60-125	H/S	Shallow (76.25)		2/3/2025	36.00	100.00	25.00	Quarterly	30.00	4.20	36.00	2.90
MW- 27B	Station	60-125	H/S	Deep (108.5)		2/3/2025	46.00	100.00	25.00	Quarterly	30.00	3.80	46.00	3.60
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	210	12/21/2023	1/28/2025	87.00	137.50	25.00	Quarterly	38.00	2.20	23.00	1.30
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	263	12/21/2023	1/28/2025	33.00	137.50	25.00	Quarterly	33.00	2.30	25.00	1.50
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	298	12/21/2023	1/28/2025	87.00	137.50	25.00	Quarterly	40.00	2.80	31.00	1.80
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	126		2/4/2025	13.00	100.00	25.00	Semi-Annual	10.00	ND(1.0)	13.00	ND(1.0)
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	138.5		2/4/2025	26.00	100.00	25.00	Semi-Annual	25.00	0.51 J	21.00	0.31 J
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	190		2/4/2025	29.00	100.00	25.00	Semi-Annual	24.00	0.53 J	29.00	0.56 J
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	212.5		2/4/2025	46.00	100.00	25.00	Semi-Annual	28.00	0.57 J	46.00	0.72 J
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	287		2/4/2025	46.00	100.00	25.00	Semi-Annual	35.00	0.68 J	46.00	0.86 J
MW- 50C	3313 Paper Mill Road	60-300	H/S	179		2/25/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 50C	3313 Paper Mill Road	60-300	H/S	240		2/25/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 50C	3313 Paper Mill Road	60-300	H/S	277		2/25/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	210		1/28/2025	89.00	150.00	50.00	Quarterly	4.80	1.50	6.0 J	4.2 J
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	295-298		1/28/2025	120.00	150.00	50.00	Quarterly	22.00	22.00	15.00	26.00
MW- 56C	Robcaste Road	60-350	H/S	100-110		1/29/2025	9.00	100.00	25.00	Semi-Annual	6.20	ND(1.0)	6.20	ND(1.0)
MW- 56C	Robcaste Road	60-350	H/S	310-315		1/29/2025	6.30	100.00	25.00	Semi-Annual	6.20	0.31 J F1	6.30	ND(1.0)
MW- 56C	Robcaste Road	60-350	H/S	320-325		1/29/2025	6.50	100.00	25.00	Semi-Annual	4.30	ND(1.0)	6.50	ND(1.0)
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	210	3/11/2022	1/29/2025	24.00	100.00	25.00	Quarterly	18 F2 F1	0.79 J F2 F1	24.00	0.91 J
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	259.5	3/11/2022	1/29/2025	14.00	100.00	25.00	Quarterly	13.00	0.63 J	14.00	0.65 J
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	298	3/11/2022	1/29/2025	15.00	100.00	25.00	Quarterly	6.80	0.54 J	11.00	0.72 J
MW- 82B	3508 Hampshire Glen Ct.	50-125	H/S	Shallow (68)	8/30/2020	2/7/2025	43.00	100.00	25.00	Quarterly	43.00	0.51 J	38 F1	0.43 J
MW- 82B	3508 Hampshire Glen Ct.	50-125	H/S	Deep (106)	8/30/2020	2/7/2025	97.00	100.00	25.00	Quarterly	35.00	0.41 J	97.00	0.71 J
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	250	6/30/2021	2/7/2025	49.00	100.00	25.00	Quarterly	7.20	ND(1.0)	11.00	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	317	6/30/2021	2/7/2025	12.00	100.00	25.00	Quarterly	12.00	ND(1.0)	7.90	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	378	6/30/2021	2/7/2025	15.00	100.00	25.00	Quarterly	10.00	ND(1.0)	11.00	ND(1.0)
MW- 91C	3501 Hampshire Glen Ct.	80-297.4	H/S	92-102	6/12/2019	2/4/2025	3.10	100.00	25.00	Quarterly	3.10	ND(1.0)	1.30	ND(1.0)

Table 1

HydraSleeve Analytical Results Summary
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Fourth Quarter 2024 & First Quarter 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	4Q24 MTBE Result (µg/L)	4Q24 Benzene Result (µg/L)	1Q25 MTBE Result (µg/L)	1Q25 Benzene Result (µg/L)
MW- 91C	3501 Hampshire Glen Ct.	80-297.4	H/S	261-271	6/12/2019	2/4/2025	3.30	100.00	25.00	Quarterly	3.30	ND(1.0)	2.00	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	95-100	3/11/2022	2/7/2025	1.50	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	115-120	3/11/2022	2/7/2025	0.30	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	151-156	3/11/2022	2/7/2025	1.30	100.00	25.00	Quarterly	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	230-235	3/11/2022	2/7/2025	0.30	100.00	25.00	Quarterly	0.30 J	ND(1.0)	0.27 J	ND(1.0)
MW- 146C	3320 Paper Mill Road	125-300	H/S	Shallow (168.75)		2/6/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 146C	3320 Paper Mill Road	125-300	H/S	Deep (256.25)		2/6/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 166C	3418 Sweet Air	60-615	H/S	Shallow (198.75)		1/28/2025	ND (1.0)	100.00	25.00	Semi-Annual	NS	NS	ND(1.0)	ND(1.0)
MW- 166C	3418 Sweet Air	60-615	H/S	Deep (476.25)		1/28/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	67	9/27/2018	2/7/2025	ND (1.0)	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	75	9/27/2018	2/7/2025	ND (1.0)	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	87	9/27/2018	2/7/2025	ND (1.0)	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	115	9/27/2018	2/7/2025	ND (1.0)	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	235	9/27/2018	2/7/2025	0.22	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
MW- 176	3501 Hampshire Glen	125-250.1	H/S	182-192	8/5/2020	2/7/2025	4.50	100.00	25.00	Semi-Annual	3.40	ND(1.0)	4.50	ND(1.0)
MW- 176	3501 Hampshire Glen	125-250.1	H/S	233-243	8/5/2020	2/7/2025	4.20	100.00	25.00	Semi-Annual	3.20	ND(1.0)	4.20	ND(1.0)
MW- 177	3501 Hampshire Glen	125-250.5	H/S	187.75		2/7/2025	1.70	100.00	25.00	Semi-Annual	0.73 J	ND(1.0)	0.89 J	ND(1.0)
MW- 177	3501 Hampshire Glen	125-250.5	H/S	215-225		2/7/2025	0.88	100.00	25.00	Semi-Annual	0.84 J	ND(1.0)	0.88 J	ND(1.0)
MW- 178C	3501 Hampshire Glen	125-300	H/S	146	1/27/2023	2/7/2025	6.30	137.50	25.00	Quarterly	6.30	1.40	4.40	1.10
MW- 178C	3501 Hampshire Glen	125-300	H/S	168	1/27/2023	2/7/2025	7.80	137.50	25.00	Quarterly	7.80	1.10	7.80	1.10
MW- 178C	3501 Hampshire Glen	125-300	H/S	212	1/27/2023	2/7/2025	10.00	137.50	25.00	Quarterly	10.00	1.20	7.50	1.10
MW- 178C	3501 Hampshire Glen	125-300	H/S	300	1/27/2023	2/7/2025	7.20	137.50	25.00	Quarterly	7.20	1.30	6.60	1.30
MW- 179C	3501 Hampshire Glen	80-250	H/S	250		2/4/2025	10.00	100.00	25.00	Semi-Annual	7.90	ND(1.0)	7.90	ND(1.0)
MW- 181C	14301 Jarrettsville Pk.	125-300	H/S	215.5		2/25/2025	26.00	100.00	25.00	Semi-Annual	26.00	ND(1.0)	20.00	ND(1.0)
MW- 182	3501 Hampshire Glen	100-300	H/S	200		2/4/2025	17.00	100.00	25.00	Semi-Annual	3.00	ND(1.0)	5.40	ND(1.0)
MW- 182	3501 Hampshire Glen	100-300	H/S	226.5		2/4/2025	8.00	100.00	25.00	Semi-Annual	1.70	ND(1.0)	8.00	ND(1.0)
MW- 184	3501 Hampshire Glen	100-300	H/S	187	8/5/2020	2/4/2025	8.90	100.00	25.00	Semi-Annual	6.00	0.64 J	8.90	0.91 J

Table 1

HydraSleeve Analytical Results Summary
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Fourth Quarter 2024 & First Quarter 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	4Q24 MTBE Result (µg/L)	4Q24 Benzene Result (µg/L)	1Q25 MTBE Result (µg/L)	1Q25 Benzene Result (µg/L)
MW- 184	3501 Hampshire Glen	100-300	H/S	285	8/5/2020	2/4/2025	5.30	100.00	25.00	Semi-Annual	2.40	ND(1.0)	5.30	0.47 J
MW- 187C	Intersection	125-300	H/S	210	12/21/2023	1/27/2025	370.00	525.00	25.00	Quarterly	220.00	2.30	250.00	3.80
MW- 187C	Intersection	125-300	H/S	298	12/21/2023	1/27/2025	310.00	525.00	25.00	Quarterly	310.00	6.00	110.00	1.60
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	280.5		1/29/2025	6.20	100.00	25.00	Quarterly	3.10	ND(1.0)	5.40	ND(1.0)
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	378		1/29/2025	5.10	100.00	25.00	Quarterly	5.10	ND(1.0)	3.90	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	79		2/24/2025	340.00	425.00	25.00	Quarterly	90.00	ND(1.0)	100.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	122		2/24/2025	99.00	425.00	25.00	Quarterly	56.00	ND(1.0)	99.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	161		2/24/2025	95.00	425.00	25.00	Quarterly	62.00	ND(1.0)	95.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	216		2/24/2025	67.00	425.00	25.00	Quarterly	40.00	ND(1.0)	67.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	278		2/24/2025	60.00	425.00	25.00	Quarterly	55.00	ND(1.0)	60.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	315		2/24/2025	28.00	425.00	25.00	Quarterly	27.00	ND(1.0)	28.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	374		2/24/2025	71.00	425.00	25.00	Quarterly	55 cn	ND(1.0) cn	71.00	ND(1.0) cn
PW- 14311	14311 Jarrettsville Pk.	20-300	H/S	Shallow (90)		1/27/2025	ND (1.0)	100.00	25.00	Semi-Annual	NS	NS	ND(1.0)	ND(1.0)
PW- 14311	14311 Jarrettsville Pk.	20-300	H/S	Deep (230)		1/27/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)
PW- 3501	3501 Hampshire Glen	27-425	H/S	Shallow (126.5)		1/28/2025	ND (1.0)	100.00	25.00	Semi-Annual	NS	NS	ND(1.0)	ND(1.0)
PW- 3501	3501 Hampshire Glen	27-425	H/S	Deep (325.5)		1/28/2025	ND (1.0)	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)

B = Compound was found in the blank and sample
Bold result indicates trigger level exceedance.
cn = Refer to case narrative for further detail
F1 = MS and/or MSD recovery exceeds control limits
F2 = MS/MSD RPD exceeds control limits
H/S = HydraSleeve® discrete depth sampler
J = Result is less than the RL but greater than or rqualt ot the MDL and the concentration is an approixmate value
ND(1.0) = Not detected at or above the laboratory reporting limit, laboratory reporting limit indcluded
NS = Not Sampled
P/G = Purge and grab sample

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27B	07/15/2013	0.97 J	7.7	0.8 J	7.9	17.4 J	51.9	0.22 J	0.66 J	5	14.3 J	
	07/25/2013	1.3	2.4	ND(1.0)	1.4	5.1	54.4	ND(5.0)	0.55 J	4.5 J	13.6 J	
	08/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.5	0.36 J	0.93 J	6.1	13.6 J	
	08/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.3	ND(5.0)	ND(5.0)	2.1 J	ND(25)	
	09/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.3	ND(5.0)	0.63 J	2.4 J	ND(25)	
	10/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	11/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.5	0.32 J	0.93 J	3.4 J	18.4 J	
	12/12/2013	ND(1.0)	0.50 J	ND(1.0)	ND(1.0)	0.50 J	9.4	ND(5.0)	0.53 J	0.33 J	ND(25)	
	01/30/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	0.39 J	0.40 J	ND(25)	
	02/18/2014	ND(1.0)	ND(1.0)	ND(1.0)	0.73 J	0.73 J	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.87 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	09/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	10/15/2015	ND(5)	ND(5)	ND(5)	ND(5)	BRL	ND(5)	ND(5)	ND(5)	ND(5)	ND(25)	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	02/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27B	04/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	05/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	4	4	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2017	0.9 J	5	0.8 J	210	217 J	6	ND(1)	ND(1)	1	ND(5)	
	03/10/2017	1	3	1	NA	5	9	ND(1)	ND(1)	2	4 J	
	04/24/2017	1	2	ND(1)	190	193	8	ND(1)	ND(1)	2	3 J	
	05/31/2017	0.9 J	1	ND(1)	160	162 J	8	ND(1)	ND(1)	1	2 J	
	06/27/2017	1	1	ND(1)	130	132	9	ND(1)	ND(1)	1	3 J	
	07/27/2017	1 J	0.8 J	ND(1)	110	112 J	9	ND(1)	ND(1)	1	3 J	
	08/31/2017	0.6 J	ND(1)	ND(1)	53	54 J	10	ND(1)	ND(1)	1	3 J	
	09/26/2017	0.5 J	ND(1)	ND(1)	28	29 J	9	ND(1)	ND(1)	0.8 J	ND(20)	
	10/10/2017	0.5 J	ND(1)	ND(1)	18	19 J	11	ND(1)	ND(1)	1	ND(5)	
	11/15/2017	ND(1)	ND(1)	ND(1)	2	2	11	ND(1)	ND(1)	1	ND(5)	
	12/22/2017	0.6 J	ND(1)	ND(1)	0.6 J	1.2 J	11	ND(1)	ND(1)	1	ND(20)	
	01/31/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	12	ND(1)	ND(1)	1	3 J	
	02/16/2018	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	10	ND(1)	ND(1)	0.9 J	ND(5)	
	03/08/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	12	ND(1)	ND(1)	1	ND(5)	
	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	1 J	ND(5)	
	05/16/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	14	ND(1)	ND(1)	1	3 J	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	ND(5)	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	1 J	ND(5)	
	08/20/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	12	ND(1)	ND(1)	0.8 J	ND(25)	
	09/21/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	15	ND(1)	ND(1)	1	ND(25)	
	10/09/2018	0.6 J	ND(1)	ND(1)	0.5 J	1.1 J	18	ND(1)	0.2 J	2	ND(25)	
	11/29/2018	1	ND(1)	ND(1)	ND(5)	1	34	ND(1)	0.4 J	3	ND(25)	
	12/31/2018	1	ND(1)	ND(1)	ND(5)	1	42	ND(1)	0.4 J	3	ND(25)	
	01/30/2019	1	0.2 J	ND(1)	ND(5)	1 J	34	ND(1)	0.4 J	2	ND(25)	
	02/27/2019	1	0.6 J	ND(1)	ND(5)	2 J	33	ND(1)	0.3 J	3	ND(25)	
	03/13/2019	1	0.6 J	ND(1)	ND(5)	2 J	25	ND(1)	ND(1)	2	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27B	04/04/2019	9	2	ND(1)	6	17	80	0.5 J	0.8 J	7	ND(25)	
	06/13/2019	1	ND(1)	ND(1)	0.8 J	2 J	120	0.2 J	0.4 J	2	ND(25)	
	09/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	19	0.3 J	0.4 J	1	ND(25)	
	10/10/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	13	ND(1)	0.3 J	0.8 J	ND(25)	
	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	13	ND(1)	0.3 J	0.8 J	ND(25)	
	03/31/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	0.3 J	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.2 J	0.4 J	ND(25)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.73 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	3.3	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.90 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/2024	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/2024	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	2.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2024	1.1	0.44 J B	ND(1.0)	ND(1.0)	1.5 J B	7.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B(63)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
MW-27B(68)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
MW-27B(104)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
MW-27B(109.5)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27B(HS-S)	11/26/2024	4.2	ND(1.0)	ND(1.0)	ND(1.0)	4.2	30	0.40 J	0.70 J	2.0 J	13 J	
	02/03/2025	2.9	ND(1.0)	ND(1.0)	ND(1.0)	2.9	36	ND(1.0)	0.93 J	2.8 J	14 J	
MW-27B(HS-D)	11/26/2024	3.8	ND(1.0)	ND(1.0)	ND(1.0)	3.8	30	0.35 J	0.63 J	1.9 J	ND(50)	
	02/03/2025	3.6	ND(1.0)	ND(1.0)	ND(1.0)	3.6	46	0.66 J	1.3	3.9 J	ND(50)	
MW-38C [R]	04/12/2011	52.6	59.4	ND(50)	ND(50)	112.0	15600	29.9 J	145 J	626	ND(1300)	
	05/05/2011	246	429	37.6 J	98.4	811 J	17800	41.1 J	170 J	710	ND(1300)	
	05/10/2011	136	201	16.5 J	44.3 J	398 J	17800	41.4 J	200 J	765	425 J	
	05/17/2011	53.3	56.8	2.9 J	10.3	123.3 J	10200	21.8 J	96.1	443	178 J	
	05/24/2011	72.6	71.1	ND(20)	ND(20)	143.7	26700	46 J	209	950	1200	
	05/31/2011	52.1	59.4	ND(50)	ND(50)	111.5	21600	51.6 J	214 J	922	ND(1300)	
	06/07/2011	78.9	112	ND(50)	ND(50)	191	25100	ND(250)	274	1040	11500	
	06/14/2011	59.8	81.1	ND(20)	11.9 J	152.8 J	20100	47.9 J	205	886	1370	
	07/05/2011	34.3	40.2	ND(20)	ND(20)	74.5	18000	36.2 J	175	790	733	
	07/12/2011	46.2	68.9	ND(25)	ND(25)	115.1	17200	40.1 J	186	755	1740	
	07/19/2011	74.3	107	ND(25)	17.9 J	199 J	22600	48 J	228	978	827	
	08/08/2011	69.3	79.7	ND(50)	ND(50)	149.0	14300	29.7 J	130 J	608	390 J	
	08/16/2011	66.7	78	ND(20)	ND(20)	145	14300	29.8 J	137	655	ND(500)	
	08/23/2011	61.6	21.2	ND(20)	ND(20)	82.8	12500	30.3 J	128	597	203 J	
	09/06/2011	88.4	88	ND(20)	ND(20)	176	15700	40.3 J	181	817	293 J	
	09/13/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1980	6.4 J	23.7 J	96	ND(130)	
	09/27/2011	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4070	9.6 J	42.1 J	219	ND(250)	
	10/04/2011	1.9 J	1.1 J	ND(5.0)	ND(5.0)	3.0 J	3480	10.2 J	43.3	170	ND(130)	
	10/10/2011	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3770	8.6 J	39.4 J	175	ND(250)	
	10/17/2011	2.3 J	2.1 J	ND(5.0)	ND(5.0)	4.4 J	3590	9.6 J	42.1	190	ND(130)	
	11/01/2011	9.7	14.5	1.4	3.6	29.2	4380	13.1	56.5	223	57.6	
	11/08/2011	24.4	42.1	4 J	11.7	82 J	6170	16.4 J	70.8	337	97.9 J	
	11/14/2011	7.4	10.8	ND(5.0)	1.9 J	20.1 J	3600	10.3 J	43	198	45.4 J	
	11/21/2011	10.1	16.1	ND(10)	3.7 J	29.9 J	4580	15.8 J	58.1	216	ND(250)	
	12/06/2011	14.3	25	2.5 J	6.2 J	48 J	4350	12.1 J	54.2	236	127 J	
	12/13/2011	15.9	29	3 J	10.1	58 J	4760	14.8 J	54.6	210	ND(250)	
	12/20/2011	12.7	23	2.8 J	9.4 J	48 J	3950	12.9 J	52.1	187	ND(250)	
	12/27/2011	10.6	16.2	ND(10)	ND(10)	26.8	3920	11 J	45.8 J	199	486	
	01/03/2012	18	32.9	3.4 J	8.8 J	63 J	4610	14.9 J	61.9	252	ND(250)	
	01/09/2012	17.8	30.7	2.9 J	7.3	58.7 J	5130	13.4 J	57.1	266	68.2 J	
	09/24/2012	21.6	20.5	ND(10)	ND(10)	42.1	6690	18.3 J	74.5	323	113 J	
	10/02/2012	16.2 J	14.4 J	ND(50)	ND(50)	30.6 J	6320	19.9 J	75.8 J	300	ND(1300)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C [R]	10/09/2012	13.4 J	ND(50)	ND(50)	ND(50)	13.4 J	7560	19.9 J	84.6 J	352	ND(1300)	
	10/16/2012	14.3 J	12.9 J	ND(50)	ND(50)	27.2 J	5820	16.3 J	67.8 J	288	470 J	
	11/26/2012	6.5	ND(5.0)	ND(5.0)	1.3 J	7.8 J	5230	14.7 J	63.9	305	78.5 J	
	12/17/2012	4 J	ND(10)	ND(10)	ND(10)	4 J	4890	13.5 J	56.9	249	ND(250)	
	01/22/2013	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1990	6.3 J	26 J	109	ND(250)	
	02/25/2013	1.3 J	ND(5.0)	ND(5.0)	1.3 J	2.6 J	707	1.8 J	7.4 J	33.5	ND(130)	
	03/28/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2020	5.6 J	24.4 J	110	ND(130)	
	04/26/2013	0.43 J	0.29 J	ND(1.0)	ND(1.0)	0.72 J	3110	6.9	29.1	122	ND(25)	
	05/22/2013	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	2540	5.5	24.9	110	11.2 J	
	06/17/2013	0.7 J	ND(1.0)	ND(1.0)	0.79 J	1.5 J	97.2	0.56 J	1.7 J	5.9	ND(25)	
	07/25/2013	0.99 J	ND(1.0)	ND(1.0)	1.1	2.1 J	68.1	0.5 J	1.5 J	6.5	ND(25)	
	08/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3160	6.2	31.7	137	26.3	
	09/24/2013	1.9	ND(1.0)	ND(1.0)	1.4	3.3	91.9	0.82 J	2.5 J	9.9	ND(25)	
	10/16/2013	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4220	7.7 J	39.7 J	181	ND(250)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	670	1.3 J	7.3	31.0	13.9 J	
	12/17/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1840	3.7 J	19.3 J	77.1	540	
	01/27/2014	1.2	ND(1.0)	ND(1.0)	0.84 J	2.0 J	71.9	0.90 J	2.4 J	8.9	ND(25)	
	02/17/2014	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1620	2.6 J	14.4 J	70.5	225	
	03/24/2014	0.78	ND(1.0)	ND(0.50)	0.35 J	1.13 J	725	1.4 J	6.5	32.2	304	
	04/08/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	9.6	ND(2.0)	0.27 J	0.59 J	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1070	5.9	23.9	60.4	1020	
	05/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	769	3.4	14.3	37.1	ND(25)	
	06/23/2014	0.66	0.44 J	ND(1.0)	ND(1.0)	1.10 J	413	5.2	20.9	6.6	ND(25)	
	07/21/2014	1.5	0.88 J	ND(1.0)	0.30 J	2.7 J	522	4.6	19.3	11.7	17.6 J	
	08/20/2014	1.9	1.2	ND(1.0)	0.54 J	3.6 J	442	4.3	18.8	12.9	27.8	
	09/15/2014	2.7	1.2	ND(1.0)	0.92 J	4.8 J	515	4.4	19.4	16.8	46.2	
	10/21/2014	1.1	0.55 J	ND(1.0)	ND(1.0)	1.7 J	329	2.6	11.8	10	ND(10)	
	11/11/2014	0.42 J	0.26 J	ND(1.0)	ND(1.0)	0.68 J	212	1.5 J	7.5	5.4	ND(10)	
	12/10/2014	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	122	0.89 J	4.8	3.4	ND(10)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.6 J	3	3	ND(5)	
	02/13/2015	2	13	0.6 J	5	21 J	600	3	13	120	77	
	03/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	0.5 J	0.8 J	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	180	0.8 J	5	5	ND(5)	
	05/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	290	1	7	8	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	0.9 J	5	4	ND(5)	
	07/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	0.8 J	4	3	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C [R]	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	76	0.8 J	4	2	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	0.9 J	4	3	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.9 J	4	3	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	2	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	1	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	2	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	1	ND(1)	ND(5)	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	2	ND(1)	ND(5)	
	04/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	
	05/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	
	06/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	1	ND(1)	ND(5)	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	2	ND(1)	ND(5)	
	08/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	1	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.9 J	ND(1)	ND(5)	
	11/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	1	ND(1)	ND(5)	
	12/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.7 J	ND(1)	ND(5)	
	01/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	0.6 J	ND(1)	ND(5)	
	02/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	0.6 J	ND(1)	ND(5)	
	03/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	0.5 J	ND(1)	ND(5)	
	06/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	1	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	ND(1)	ND(5)	
	08/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	1 J	0.5 J	ND(5)	
	09/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	1 J	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	2	2	ND(5)	
	12/20/2017	ND(1)	ND(1)	ND(1)	2	2	140	0.9 J	3	6	ND(5)	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	64	ND(1)	2	2	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	64	ND(1)	1	2	ND(5)	
	03/09/2018	4	ND(1)	ND(1)	ND(1)	4	200	1	5	11	140	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	150	0.9 J	3	7	ND(5)	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	0.7 J	3	5	ND(5)	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.9 J	4	6	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	31	0.3 J	1	2	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C [R]	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	55	0.8 J	3	2	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	18	1	5	ND(1)	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	1	5	ND(1)	ND(25)	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	1	5	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	2	6	6	12 J	
	01/09/2019	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	120	2	6	9	160	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	2	6	5	ND(25)	
	03/19/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	100	1	5	5	370	
	04/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	69	0.8 J	3	3	ND(25)	
	06/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	0.2 J	0.9 J	0.5 J	ND(25)	
	07/30/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.5 J	ND(1)	ND(25)	
	10/18/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	ND(1)	0.6 J	ND(1)	ND(25)	
	02/19/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.44 J	2.0	2.0 J	67	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.74 J	3.0	5.4	79	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	59	0.53 J	2.3	2.7 J	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	88	0.90 J	3.3	4.1 J	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	0.61 J	2.5	1.8 J	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	0.24 J	1.2	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.97 J	3.6	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.49 J	ND(5.0)	170	
	10/27/2022	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	91	1.2	4.7	5.1	110	
	11/17/2022	0.95 J	ND(1.0)	ND(1.0)	ND(6.0)	0.95 J	96	1.2	4.9	5.1	80	
	12/06/2022	0.82 J	ND(1.0)	ND(1.0)	ND(1.0)	0.82 J	89	1.4	4.6	4.3 J	92	
	01/10/2023	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	1.4	5.5	5.6	100	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21	ND(1.0)	0.65 J	ND(5.0)	33 J	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	05/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(142)	06/13/2012	45.7 J	25.7 J	ND(50)	ND(50)	71.4 J	8350	25 J	92.6 J	388	ND(1300)	
	07/18/2012	52.3	42.6	9.3	16.2	120.4	8950	25.8	107	462	214	
MW-38C(151)	06/13/2012	46.3 J	14.5 J	ND(50)	ND(50)	60.8 J	8780	25.5 J	97.9 J	411	ND(1300)	
	07/18/2012	40.9	16.7	6.5	6.6	70.7	7680	21.8 J	90.3	388	190	
MW-38C(162)	06/13/2012	44.9 J	17.1 J	ND(50)	ND(50)	62.0 J	8710	25.3 J	94.9 J	398	ND(1300)	
	07/18/2012	41.2	11.8	7	6.1	66	8260	22 J	91.7	398	189	
MW-38C(172)	06/13/2012	45.8 J	21 J	ND(50)	ND(50)	67 J	8670	26.1 J	92.8 J	399	ND(1300)	
	07/18/2012	40	11	6.6	5.7	63	8050	ND(25)	89.8	393	179	
MW-38C(187)	06/13/2012	45.8 J	20 J	ND(50)	ND(50)	66 J	8570	24.8 J	93.5 J	392	ND(1300)	
	07/18/2012	39.9	11.8	6.3	5.8	63.8	7560	21.8 J	89.6	390	175	
MW-38C(210)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	0.25 J	0.89 J	ND(5.0)	ND(50)	
	05/24/2022	1.8	ND(1.0)	ND(1.0)	ND(6.0)	1.8	39	1.2	4.1	2.0 J	110	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.53 J	2.0	2.2 J	59	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	87	1.4	NA	4.1 J	100	
	08/26/2022	0.88 J	ND(1.0)	ND(1.0)	ND(6.0)	0.88 J	51	0.69 J	2.5	ND(5.0)	85	
	09/21/2022	0.40 J	ND(1.0)	ND(1.0)	ND(6.0)	0.40 J	19	0.22 J	NA	ND(5.0)	14 J	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.9	5.8	0.92 J	30 J	
	02/19/2024	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	37	0.55 J	2.0	1.9 J	24 J	
	03/11/2024	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	29	0.42 J	1.5	1.6 J	20 J	
	06/11/2024	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	48	0.93 J	3.6	2.2 J	140	
	08/28/2024	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	22	0.46 J	1.3	1.2 J	61	
	11/06/2024	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	38	1.6	5.4	2.1 J	97	
	01/28/2025	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	23	0.47 J	1.6	1.2 J	57	
MW-38C(216)	06/13/2012	40.6 J	37.8 J	ND(50)	ND(50)	78.4 J	9210	30.8 J	107 J	429	ND(1300)	
	07/18/2012	34.3	20.3	5.7 J	7.3 J	67.6 J	8790	22.1 J	93.1	406	183 J	
MW-38C(228.5)	06/13/2012	20.7 J	18.3 J	ND(50)	ND(50)	39.0 J	12300	40 J	144 J	597	ND(1300)	
	07/18/2012	14.7	17.4	2.5 J	4.4 J	39.0 J	12000	30.5 J	128	551	286	
MW-38C(261-265)	06/13/2012	25.3 J	23.1 J	ND(100)	ND(100)	48.4 J	13000	36.4 J	137 J	577	ND(2500)	
	07/18/2012	19.8	25.7	3.4 J	8.5 J	57.4 J	12400	31.3 J	131	572	277	
MW-38C(263)	11/06/2024	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	33	1.1	3.4	1.8 J	110	
	01/28/2025	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	25	0.46 J	1.6	1.2 J	68	
MW-38C(290.5)	06/13/2012	37.7 J	55.1	ND(50)	ND(50)	92.8 J	10400	33 J	115 J	477	ND(1300)	
	07/18/2012	16.3 J	17.2 J	5.7 J	5.8 J	45.0 J	12000	26 J	116	542	147 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(298)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.60 J	ND(5.0)	ND(50)	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	0.31 J	1.1	1.3 J	30 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	79	1.2	NA	4.1 J	95	
	08/26/2022	0.39 J	ND(1.0)	ND(1.0)	ND(6.0)	0.39 J	36	0.47 J	1.7	ND(5.0)	46 J	
	09/21/2022	0.56 J	ND(1.0)	ND(1.0)	ND(6.0)	0.56 J	87	1.3	NA	4.8 J	98	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	0.69 J	2.0	ND(5.0)	ND(50)	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.45 J	1.3	ND(5.0)	ND(50)	
	02/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.61 J	2.1	0.85 J	ND(50)	
	03/11/2024	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	16	0.45 J	1.6	0.91 J	13 J	
	06/11/2024	0.99 J	ND(1.0)	ND(1.0)	ND(1.0)	0.99 J	26	0.42 J	1.4	1.2 J	56	
	09/25/2024	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	36	1.5	5.0	1.6 J	120	
	11/06/2024	2.8	ND(1.0)	ND(1.0)	ND(1.0)	2.8	40	1.3	4.4	2.3 J	150	
	01/28/2025	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	31	0.85 J	2.9	1.3 J	99	
MW-38C(HS-D)	06/23/2011	33.4 J	34 J	ND(50)	ND(50)	67 J	24700	53.5 J	256	1070	1720	
	06/27/2011	42.8 J	53.8	ND(50)	ND(50)	96.6 J	21600	58.4 J	227 J	941	ND(1300)	
	07/28/2011	56.2	65.4	ND(50)	ND(50)	121.6	19900	42.8 J	195 J	922	ND(1300)	
	08/29/2011	73.7	84.9	ND(25)	ND(25)	158.6	14600	29.2 J	150	711	317 J	
	09/21/2011	18 J	ND(50)	ND(50)	ND(50)	18 J	14700	33.5 J	153 J	713	ND(1300)	
	10/25/2011	72.7	129	8.9 J	31.8	242 J	13600	39.4 J	164	663	174 J	
	11/29/2011	10.1	18.2	2.9 J	14.9	46.1 J	12100	33.4 J	157	649	183 J	
	12/28/2011	14 J	12.2 J	ND(20)	ND(20)	26 J	12800	27.2 J	114	553	210 J	
	01/26/2012	36.2 J	ND(50)	ND(50)	ND(50)	36.2 J	10600	28.6 J	119 J	513	ND(1300)	
	02/23/2012	22.7 J	19 J	13 J	36.8	92 J	11200	34.3 J	140	646	ND(630)	
	03/22/2012	22.9 J	23.9 J	ND(50)	ND(50)	46.8 J	8760	22.7 J	96.5 J	436	ND(1300)	
	04/26/2012	ND(50)	14.2 J	12.3 J	ND(50)	26.5 J	8760	28.1 J	115 J	499	ND(1300)	
	05/29/2012	12.7 J	ND(25)	ND(25)	ND(25)	12.7 J	12500	32 J	128 J	580	ND(630)	
	08/29/2012	ND(100)	ND(100)	ND(100)	ND(100)	BRL	10300	27.1 J	111 J	494 J	1180 J	
	09/19/2012	ND(100)	ND(100)	ND(100)	ND(100)	BRL	11500	28.3 J	132 J	559	ND(2500)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(HS-S)	06/23/2011	36.2 J	45.1 J	ND(50)	ND(50)	81.3 J	24500	49.3 J	236 J	1010	1780	
	06/27/2011	44.1 J	56	ND(50)	ND(50)	100 J	22600	58.2 J	224 J	916	ND(1300)	
	07/28/2011	73.8	101	ND(50)	ND(50)	175	19500	43.7 J	198 J	944	ND(1300)	
	08/29/2011	74.6	72.9	ND(25)	ND(25)	147.5	12900	26.8 J	135	645	297 J	
	09/21/2011	ND(20)	ND(20)	ND(20)	ND(20)	BRL	11100	26.2 J	116	539	270 J	
	10/25/2011	65.4	115	6.1 J	21	208 J	10400	29 J	117	465	117 J	
	11/29/2011	40.8	63.9	7.6	21.1	133.4	9240	31.1	134	479 J	114	
	12/28/2011	60.3	62.3	7.9 J	19 J	150 J	10200	29.3 J	124	595	ND(500)	
	01/26/2012	61.6	ND(50)	ND(50)	18.5 J	80.1 J	11200	28.1 J	100 J	457	ND(1300)	
	02/23/2012	43.9	26.7	7.7 J	12.8 J	91.1 J	9480	25.8 J	105 J	487	ND(630)	
	03/22/2012	44.6 J	31 J	ND(50)	ND(50)	76 J	8430	24 J	94.9 J	423	ND(1300)	
	04/26/2012	36.1 J	24.5 J	11.8 J	ND(50)	72.4 J	8790	21.7 J	90.7 J	408	ND(1300)	
	05/29/2012	46.5	34	10.2	17.3	108	8580	24.1	97.8	431	99.3	
	08/29/2012	35.5	9.3 J	5.5 J	ND(20)	50.3 J	7560	22.3 J	92.4 J	402	458 J	
	09/19/2012	24.5	5.6 J	ND(20)	ND(20)	30.1 J	7250	20.9 J	87.6 J	386	ND(500)	
MW-47C	12/01/2010	ND(1.0)	3	ND(1.0)	ND(1.0)	3	32.9	ND(5.0)	0.42 J	1.2 J	ND(25)	
	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(126)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.3	ND(5.0)	0.29 J	1.1 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	ND(5.0)	0.27 J	1 J	ND(25)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(138.5)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.2	ND(5.0)	0.35 J	1.3 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	ND(5.0)	ND(5.0)	0.93 J	ND(25)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	26	ND(1.0)	0.45 J *-	1.4 J	ND(50)	
	11/06/2024	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	25	ND(1.0)	0.60 J	1.7 J	ND(50)	
	02/04/2025	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	21	ND(1.0)	ND(1.0)	1.3 J	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(167)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.6	ND(5.0)	0.33 J	1.3 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.7	ND(5.0)	0.29 J	1.1 J	ND(25)	
MW-47C(175)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.8	ND(5.0)	0.36 J	1.3 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.6	ND(5.0)	0.3 J	1.2 J	ND(25)	
MW-47C(190)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	ND(5.0)	0.34 J	1.3 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.7	ND(5.0)	0.29 J	1.2 J	ND(25)	
	05/26/2022	0.36 J	ND(1.0)	ND(1.0)	ND(6.0)	0.36 J	15	0.26 J	0.57 J	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	02/09/2024	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	13	ND(1.0)	ND(1.0)	0.84 J	ND(50)	
	09/12/2024	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	16	ND(1.0)	0.30 J *-	0.82 J	ND(50)	
	11/06/2024	0.53 J	ND(1.0)	ND(1.0)	ND(1.0)	0.53 J	24	ND(1.0)	0.54 J	1.5 J	ND(50)	
	02/04/2025	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	29	ND(1.0)	0.54 J	1.7 J	ND(50)	
MW-47C(212.5)	07/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	07/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	08/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	10/21/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/07/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	11/18/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	12/09/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	0.22 J	0.35 J	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	ND(1.0)	0.43 J	ND(5.0)	ND(50)	
	03/03/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	14	0.27 J	0.47 J	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	0.59 J	ND(1.0)	ND(1.0)	ND(1.0)	0.59 J	27	ND(1.0)	0.60 J	1.7 J	ND(50)	
	09/12/2024	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	24	ND(1.0)	0.43 J *-	1.2 J	ND(50)	
	11/06/2024	0.57 J	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	28	ND(1.0)	0.63 J	1.8 J	ND(50)	
	02/04/2025	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	46	ND(1.0)	0.99 J	2.9 J	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(287)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	ND(5.0)	0.37 J	1.3 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.3	ND(5.0)	0.3 J	1.2 J	ND(25)	
	05/26/2022	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.27 J	0.50 J	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.0	ND(1.0)	0.26 J	ND(5.0)	ND(50)	
	02/09/2024	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	31	0.33 J	0.63 J	1.9 J	ND(50)	
	09/12/2024	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	36	ND(1.0)	0.63 J	2.0 J	ND(50)	
	11/06/2024	0.68 J	ND(1.0)	ND(1.0)	0.42 J	1.10 J	35	0.35 J	0.79 J	2.3 J	ND(50)	
	02/04/2025	0.86 J	ND(1.0)	ND(1.0)	ND(1.0)	0.86 J	46	0.44 J	0.94 J	2.9 J	ND(50)	
MW-47C(HS-S)	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.8	ND(5.0)	0.47 J	1.4 J	ND(25)	
	01/28/2011	ND(1.0)	0.49 J	ND(1.0)	ND(1.0)	0.49 J	32.2	ND(5.0)	0.44 J	1.3 J	ND(25)	
	02/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.1	ND(5.0)	0.4 J	1.4 J	ND(25)	
	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.3	ND(5.0)	0.51 J	1.6 J	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.7	ND(5.0)	0.35 J	1.3 J	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.7	ND(5.0)	0.4 J	1.5 J	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.4	ND(5.0)	0.4 J	1.5 J	ND(25)	
	07/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.1	ND(5.0)	0.34 J	1.4 J	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.2	ND(5.0)	0.36 J	1.4 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.5	ND(5.0)	0.33 J	1.4 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.4	ND(5.0)	0.38 J	1.4 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	ND(5.0)	0.4 J	1.4 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.4	ND(5.0)	0.37 J	1.2 J	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	0.39 J	23.9	ND(5.0)	0.3 J	1.1 J	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.9	ND(5.0)	0.37 J	1.4 J	ND(25)	
	03/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.5	ND(5.0)	0.21 J	0.92 J	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	ND(5.0)	0.31 J	1.3 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.3	ND(5.0)	0.34 J	1 J	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.6	ND(5.0)	0.28 J	1.1 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.7	ND(5.0)	0.28 J	1.3 J	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	ND(5.0)	ND(5.0)	0.91 J	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.2	ND(5.0)	0.3 J	1.2 J	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.6	ND(5.0)	0.27 J	1.1 J	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	03/21/2013	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	15.4	ND(5.0)	ND(5.0)	0.91 J	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.7	ND(5.0)	ND(5.0)	0.97 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	ND(5.0)	ND(5.0)	0.94 J	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.5	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.4	ND(5.0)	ND(5.0)	0.95 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(HS-S)	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	ND(5.0)	0.9 J	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.1	ND(5.0)	ND(5.0)	0.53 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	ND(5.0)	ND(5.0)	0.82 J	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.5	ND(5.0)	ND(5.0)	0.49 J	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	ND(5.0)	0.84 J	ND(25)	
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.3	ND(5.0)	ND(5.0)	0.59 J	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(5.0)	ND(5.0)	0.82 J	ND(25)	
	03/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	13.7	ND(2.0)	ND(5.0)	0.80 J	ND(25)	
	04/08/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.6	ND(2.0)	ND(5.0)	0.67 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	13.0	ND(2.0)	ND(5.0)	0.73 J	ND(25)	
	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.6	ND(2.0)	ND(5.0)	0.69 J	ND(25)	
	07/24/2014	0.22 J	ND(1.0)	ND(1.0)	ND(1.0)	0.22 J	13.5	ND(2.0)	ND(5.0)	0.66 J	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	ND(2.0)	ND(2.0)	0.49 J	ND(10)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	ND(2.0)	ND(2.0)	0.62 J	ND(10)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	ND(2.0)	ND(2.0)	0.55 J	ND(10)	
	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.3	ND(2.0)	ND(2.0)	0.55 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	10/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(HS-S)	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	04/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	140	
	03/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	09/06/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	2	0.2 J	ND(1)	ND(1)	ND(25)	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
MW-47C(HS-D)	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.8	ND(5.0)	0.38 J	1.2 J	ND(25)	
	01/28/2011	ND(1.0)	0.39 J	ND(1.0)	ND(1.0)	0.39 J	32.3	ND(5.0)	0.45 J	1.3 J	ND(25)	
	02/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.8	ND(5.0)	0.42 J	1.3 J	ND(25)	
	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.7	ND(5.0)	0.56 J	1.7 J	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.1	ND(5.0)	0.48 J	1.7 J	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.7	ND(5.0)	0.36 J	1.3 J	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.2	ND(5.0)	0.45 J	1.5 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(HS-D)	07/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.3	ND(5.0)	0.36 J	1.4 J	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.3	ND(5.0)	0.36 J	1.4 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.3	ND(5.0)	0.3 J	1.2 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.9	ND(5.0)	0.37 J	1.4 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	ND(5.0)	0.37 J	1.4 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.6	ND(5.0)	0.29 J	1.1 J	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.3	ND(5.0)	0.28 J	1.3 J	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.3	ND(5.0)	0.35 J	1.4 J	ND(25)	
	03/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.9	ND(5.0)	0.28 J	1.1 J	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.6	ND(5.0)	0.25 J	0.95 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.2	ND(5.0)	0.32 J	1.3 J	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.8	ND(5.0)	0.28 J	1.3 J	ND(25)	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.2	ND(5.0)	0.29 J	1.1 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	ND(5.0)	0.28 J	1.2 J	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(5.0)	ND(5.0)	0.96 J	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	ND(5.0)	ND(5.0)	1.2 J	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.6	ND(5.0)	0.28 J	1.1 J	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	ND(5.0)	ND(5.0)	1 J	ND(25)	
	03/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	ND(5.0)	ND(5.0)	0.89 J	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(5.0)	ND(5.0)	1 J	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	ND(5.0)	ND(5.0)	0.95 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.8	ND(5.0)	ND(5.0)	0.86 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.1	ND(5.0)	ND(5.0)	0.97 J	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.3	ND(5.0)	ND(5.0)	0.65 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.3	ND(5.0)	ND(5.0)	0.74 J	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	ND(5.0)	ND(5.0)	0.85 J	ND(25)	
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.3	ND(5.0)	ND(5.0)	0.71 J	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.5	ND(5.0)	ND(5.0)	0.88 J	ND(25)	
	03/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.8	ND(2.0)	ND(5.0)	0.55 J	ND(25)	
	04/08/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.2	ND(2.0)	ND(5.0)	0.73 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	13.2	ND(2.0)	ND(5.0)	0.74 J	ND(25)	
	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(2.0)	ND(5.0)	0.68 J	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	ND(2.0)	ND(5.0)	0.59 J	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.4	ND(2.0)	ND(2.0)	0.68 J	ND(10)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(2.0)	ND(2.0)	0.56 J	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(HS-D)	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(2.0)	ND(2.0)	0.48 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(2.0)	ND(2.0)	0.54 J	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	8 J	
	10/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	9	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	04/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(HS-D)	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	16	
	03/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	09/06/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	2	ND(1)	0.3 J	ND(1)	ND(25)	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
MW-50C	05/05/2006	3.3	8.5	0.71 J	1.3	13.8 J	61.6	ND(5.0)	0.63 J	8.6	ND(25)	
	05/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/08/2006	ND(1.0)	7.3	ND(1.0)	ND(1.0)	7.3	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/28/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	NA	NA	NA	ND(25)	
	07/07/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	NA	NA	NA	ND(25)	
	07/12/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	NA	NA	NA	ND(25)	
	07/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	NA	NA	NA	ND(25)	
	07/25/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.93 J	NA	NA	NA	ND(25)	
	08/01/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	NA	NA	NA	ND(25)	
	08/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	NA	NA	NA	ND(25)	
	09/19/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	10/19/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	NA	NA	NA	ND(25)	
	11/08/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	NA	NA	NA	ND(25)	
	12/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/19/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/13/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/10/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50C	02/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-50C(179)	06/23/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.74 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50C(179)	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	10	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/25/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(240)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50C(240)	12/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J	
	10/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	12 J	
	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/25/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(275)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50C(275)	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	06/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	10/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/25/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54C	12/02/2011	1660	3340	111	907	6018	74800	281 J	1130	5380	1960 J	
	02/15/2013	961	2270	171 J	739	4141 J	114000	314 J	1250	6580	ND(5000)	
	04/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C	11/17/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54C(136)	05/15/2012	3530	8820	624	2540	15514	158000	625 J	2420	11800	1790 J	
	07/18/2012	3310	7570	504	2000	13384	146000	569 J	2260 J	11200	ND(13000)	
MW-54C(164.5)	05/15/2012	3520	8180	550	2230	14480	165000	601 J	2350	11900	1860 J	
	07/18/2012	3240	7290	451 J	1980	12961 J	153000	588 J	2280 J	11000	ND(13000)	
MW-54C(206)	05/15/2012	3640	8370	553	2440	15003	192000	630 J	2490	12400	2060 J	
	07/18/2012	3240	7260	438 J	1910	12848 J	155000	571 J	2310 J	11100	ND(13000)	
MW-54C(210)	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/2020	23	2.4	3.9	3.0 J	32 J	5.3	32	130	ND(5.0)	7800	
	02/12/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/2021	26	1.3	4.1	4.9	36	75	30	110	10	7500	
	03/17/2022	23	0.52 J	2.5	3.3 J	29 J	89	37	140	7.7	9000	
	04/28/2022	26	1.6	3.1	3.7 J	34 J	75	36	140	6.3	7700	
	05/26/2022	23	1.0	3.2	2.9 J	30 J	75	32	120	6.3	7600	
	06/07/2022	21	ND(5.0)	2.5 J	ND(30)	24 J	63	29	110	ND(25)	8400	
	06/21/2022	14	ND(5.0)	ND(5.0)	ND(30)	14	42	19	72	4.0 J	4200	
	07/20/2022	12	0.96 J	1.6	1.6 J	16 J	37	16	NA	ND(5.0)	4700	
	08/29/2022	8.3	ND(1.0)	ND(1.0)	ND(6.0)	8.3	17	7.3	NA	1.5 J	7100	
	09/19/2022	15	0.60 J	1.4	1.7 J	19 J	32	22	NA	3.0 J	5700	
	12/21/2022	25	0.46 J	1.7	2.1	29 J	65	37	150	7.1	7900	
	02/20/2023	22	0.37 J	1.1	ND(1.0)	23 J	52	28	120	6.2	8000	
	03/20/2023	23	ND(5.0)	ND(5.0)	ND(5.0)	23	59	29	120	8.3 J	9000	
	04/24/2023	26	ND(5.0)	ND(5.0)	ND(5.0)	26	59	36	130	6.3 J	8600	
	05/22/2023	18	ND(5.0)	ND(5.0)	ND(5.0)	18	40	25	94	5.1 J	6300	
	12/04/2023	17	ND(5.0)	ND(5.0)	ND(5.0)	17	32	20	83	4.8 J	6000	
	01/08/2024	26	ND(1.0)	ND(1.0)	ND(1.0)	26	53	40	150	7.4	10000	
	02/19/2024	1.1	0.50 J	ND(1.0)	ND(1.0)	1.6 J	2.1	0.35 J	1.3	ND(5.0)	55	
	03/11/2024	22	ND(10)	ND(10)	ND(10)	22	35	26	110	ND(50)	10000	
	04/12/2024	22	ND(1.0)	ND(1.0)	ND(1.0)	22	35	31	130	4.3 J	8800 H	
	08/28/2024	12	ND(10)	ND(10)	ND(10)	12	23	22	90	ND(50)	4000	
	11/05/2024	1.5	0.83 J	ND(1.0)	ND(1.0)	2.3 J	4.8	1.2	4.9	ND(5.0)	1000	DRY
	01/28/2025	4.2 J	ND(10)	ND(10)	ND(10)	4.2 J	6.0 J	6.4 J	23	ND(50)	660	DRY

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(212.5)	06/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/25/2019	ND(1)	0.3 J	ND(1)	ND(3)	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY
MW-54C(250)	05/15/2012	3130	7440	471	2080	13121	172000	510 J	2210	11700	955 J	
	07/18/2012	3230	7090	405 J	1650	12375 J	143000	585 J	2290 J	11300	ND(13000)	
MW-54C(280)	05/15/2012	3320	7890	513	2240	13963	166000	528 J	2240	11700	763 J	
	07/18/2012	2980	6210	324 J	1280	10794 J	144000	559 J	2230 J	11100	ND(13000)	
MW-54C(295-298)	05/15/2012	3390	8040	545	2340	14315	165000	532 J	2250	11800	1110 J	
	07/18/2012	3080	6720	381 J	1550	11731 J	141000	569 J	2180 J	10700	ND(13000)	
	04/28/2022	40	ND(1.0)	ND(1.0)	2.2 J	42 J	120	34	130	11	7800	
	05/26/2022	29	ND(1.0)	ND(1.0)	1.6 J	31 J	86	24	93	7.1	6300	
	06/07/2022	5.2	ND(5.0)	ND(5.0)	ND(30)	5.2	9.3	3.0 J	11	ND(25)	720	
	06/21/2022	26	ND(5.0)	ND(5.0)	ND(30)	26	77	23	91	7.1 J	6900	
	07/20/2022	5.3	ND(1.0)	ND(1.0)	ND(6.0)	5.3	12	4.7	NA	ND(5.0)	1300	
	08/29/2022	7.9	ND(1.0)	ND(1.0)	ND(6.0)	7.9	17	6.9	NA	ND(5.0)	7200	
	09/19/2022	17	0.47 J	1.6	1.7 J	21 J	22	21	NA	2.8 J	2800	
	12/21/2022	27	ND(1.0)	ND(1.0)	ND(1.0)	27	58	23	95	6.0	6500	
	02/20/2023	24	ND(1.0)	ND(1.0)	ND(1.0)	24	40	18	72	4.8 J	2700	
	03/20/2023	31	ND(1.0)	ND(1.0)	ND(1.0)	31	72	24	100	8.1	4600	
	04/24/2023	31	ND(1.0)	ND(1.0)	ND(1.0)	31	66	26	100	6.5	8600	
	05/22/2023	21	ND(1.0)	ND(1.0)	ND(1.0)	21	39	17	65	5.9	4800	
	12/04/2023	14	ND(1.0)	ND(1.0)	ND(1.0)	14	21	11	47	3.4 J	9100	
	01/08/2024	20	ND(2.0)	ND(2.0)	ND(2.0)	20	35	19	79	5.5 J	6900	
	02/19/2024	8.6	0.50 J	ND(1.0)	ND(1.0)	9.1 J	14	8.8	35	2.2 J	510	
	03/11/2024	37	ND(1.0)	ND(1.0)	ND(1.0)	37	46	27	110	7.2	5300	
	04/12/2024	18	ND(1.0)	ND(1.0)	ND(1.0)	18	21	14	58	2.6 J	5000 H	
	08/28/2024	18	ND(10)	ND(10)	ND(10)	18	18	17	68	ND(50)	3500	
	11/05/2024	22	ND(1.0)	ND(1.0)	ND(1.0)	22	22	20	81	ND(5.0)	7400	
	01/28/2025	26	ND(1.0)	ND(1.0)	ND(1.0)	26	15	18	78	3.0 J	3800	
MW-54C(HS-S)	01/30/2012	2750	7110	323 J	1820	12003 J	159000	563 J	2190 J	10200	ND(13000)	
	02/22/2012	3290	6520	328	1530	11668	181000	549 J	2240	11600	7040	
	03/21/2012	3100	5630	ND(1000)	861 J	9591 J	153000	661 J	2210 J	11000	ND(25000)	
	04/26/2012	3290	7630	341	1540	12801	183000	595 J	2340	11000	ND(5000)	
	05/29/2012	3400	7660	448	1870	13378	153000	521 J	2000	10600	ND(5000)	
	06/27/2012	3920	8570	522	2310	15322	182000	556 J	2270	14000	1600 J	
	08/29/2012	3010	6170	351 J	1440	10971 J	164000	528 J	2160 J	10400	29800	
	09/19/2012	3030	5980	277 J	1190	10477 J	170000	445 J	2240 J	11500	ND(25000)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-S)	10/19/2012	3090	7330	534	2390	13344	146000	446 J	1980	11800	1180 J	
	11/27/2012	3130	7240	565	2370	13305	154000	471 J	2010	11400	ND(2500)	
	12/19/2012	3070	7190	544	2280	13084	166000	494 J	2040	10200	1630 J	
	01/17/2013	3330	6890	398 J	1670	12288 J	166000	539 J	2280 J	12300	ND(13000)	
	05/23/2013	683	1900	35.2 J	588	3206 J	63100	215 J	844	4230	ND(2500)	
	05/30/2013	834	2300	58.7 J	763	3956 J	51800	198 J	790 J	4220	ND(5000)	
	06/06/2013	951	2450	76.1	873	4350	80700	256	978	4820	1380	
	06/12/2013	782	2120	57.6	739	3699	59700	210 J	814	4390	790 J	
	06/20/2013	935	2370	70 J	777	4152 J	59600	240 J	804 J	4310	895 J	
	06/27/2013	709	1820	55.9 J	641	3226 J	55200	168 J	651	3640	1030 J	
	07/03/2013	874	2300	56.4 J	747	3977 J	67000	238 J	940	4390	624 J	
	07/11/2013	970	2260	ND(500)	718	3948	68400	242 J	950 J	4530	ND(13000)	
	08/27/2013	717	1460	66.2 J	743	2986 J	51500	189 J	739 J	4170	14700	
	09/18/2013	742	1270	66.3 J	688	2766 J	64900	224 J	854	4050	846 J	
	10/22/2013	751	879	64.3 J	662	2356 J	70400	197 J	855	4070	ND(2500)	
	11/12/2013	670	665	62.2 J	651	2048 J	51400	163 J	790	3250	1010 J	
	12/06/2013	741	562	59.5 J	601	1964 J	57400	222 J	832	4230	1640 J	
	01/14/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/11/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/11/2014	66.6	116	8.0 J	39.8	230 J	18400	58.2	240	1250	404 J	
	04/08/2014	128	211	ND(50)	77.4 J	416 J	21200	90.1 J	318 J	1390	ND(2500)	
	05/13/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/10/2014	ND(25)	ND(50)	ND(50)	ND(50)	BRL	12900	39.5 J	159 J	777	1050 J	
	07/24/2014	22.3 J	ND(100)	ND(100)	ND(100)	22.3 J	13900	57.4 J	209 J	873	ND(2500)	
	08/18/2014	31.3	54.6	ND(20)	20.1	106.0	13700	41.1	177	998	421	
	09/10/2014	34.9 J	42.4 J	ND(100)	ND(100)	77.3 J	13000	42.7 J	182 J	838	ND(1000)	
	10/20/2014	44.7 J	ND(100)	ND(100)	ND(100)	44.7 J	14700	71.0 J	179 J	889	ND(1000)	
	11/20/2014	55.3	ND(100)	ND(100)	ND(100)	55.3	13500	44.7 J	183 J	829	ND(1000)	
	12/11/2014	48.8	11.4 J	ND(25)	9.0 J	69.2 J	11000	45.5 J	184	769	683	
	01/27/2015	48	10	8	7	73	12000	45	170	750	1100	
	02/25/2015	25	4	5	3	37	6600	33	120	390	1500	
	03/16/2015	21	3	4	2	30	4900	22	86	290	1400	
	04/29/2015	33	3	6	2	44	5900	34	130	420	2600	
	05/20/2015	30	6	6	3	45	5300	24	92	320	1400	
	06/22/2015	34	6	7	3	50	5600	33	120	380	2700	
	07/29/2015	31	ND(10)	5 J	ND(10)	36 J	4500	31	130	330	5300	
	08/18/2015	10	ND(5)	ND(5)	ND(5)	10	750	9	38	55	2200	
	09/29/2015	31	4 J	5 J	ND(5)	40 J	2100	38	140	170	7700	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-S)	10/26/2015	12	3 J	3 J	ND(5)	18 J	880	11	42	67	1900	
	11/18/2015	21	3 J	4 J	ND(5)	28 J	860	26	100	80	6700	
	12/31/2015	7	3	2	0.7 J	13 J	630	5	22	41	960	
	01/07/2016	18	3	2	ND(1)	23	250	17	72	31	4700	
	02/23/2016	29	5 J	5	ND(5)	39 J	340	31	130	44	9300	
	03/22/2016	25	3 J	4 J	ND(5)	32 J	47	27	110	7	8900	
	04/26/2016	24	5 J	5 J	ND(5)	34 J	150	28	120	24	5200	
	05/26/2016	31	6	6	ND(5)	43	100	38	170	21	9400	
	06/27/2016	32	6	6	1	45	55	36	150	14	9800	
	07/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	4 J	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	2 J	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	30	7	6	2	45	37	27	120	5	8100	
	01/13/2017	31	6	6	1	44	23	32	130	4	8000	
	02/17/2017	42	8	7	2	59	28	42	180	5	9800	
	03/31/2017	38	8	7	2	55	27	37	160	4	10000	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	1	ND(1)	85	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	41	8	7	3	59	15	41	160	2	8200	
	08/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	15	
	09/29/2017	16	4	4	1	25	8	13	51	1	2900	
	10/10/2017	39	8	6	2	55	10	40	170	2	9900	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	37	8	7	2	54	6	39	160	1	7200	
	03/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/24/2018	20	5	4	1	30	8	22	82	1	5500	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/10/2018	28	4	5	2	39	7	31	140	0.9 J	6200	
	08/23/2018	25	3	4	2 J	34 J	7	25	93	1	6300 E	
	09/11/2018	42	3	8	6	59	11	45	180	1	6600	
	10/15/2018	25	2	3	2 J	32 J	7	40	170	2	8100	

TABLE 2

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-S)	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-54C(HS-D)	12/22/2011	1910	3350	ND(500)	696	5956	175000	563 J	2110 J	9610	ND(13000)	
	01/30/2012	2830	6900	295 J	1800	11825 J	182000	560 J	2220 J	11000	ND(13000)	
	02/22/2012	3000	5810	270 J	1240	10320 J	179000	509 J	2080 J	11300	ND(13000)	
	03/21/2012	2960	5310	ND(1000)	920 J	9190 J	157000	521 J	2280 J	11200	ND(25000)	
	04/26/2012	3320	7700	401	1670	13091	168000	583 J	2290	11300	ND(6300)	
	05/29/2012	3540	8100	460	1990	14090	170000	544 J	2110	11000	ND(6300)	
	06/27/2012	3330	6030	504	2140	12004	156000	561	2130	10700	2080	
	08/29/2012	3070	6120	339 J	1300	10829 J	166000	498 J	2110 J	10900	23300 J	
	09/19/2012	2910	5770	276 J	1130	10086 J	169000	458 J	2120 J	11400	ND(25000)	
	10/19/2012	2550	5330	444	2060	10384	147000	483 J	2030	11300	1790 J	
	11/27/2012	3150	7270	528	2230	13178	151000	465 J	2030	11400	1910 J	
	12/19/2012	2870	6790	488	2070	12218	148000	487 J	1960	10500	1760 J	
	01/17/2013	3080	6630	385	1530	11625	155000	509 J	2110	11500	ND(6300)	
	02/28/2013	1440	3560	236	1030	6266	95000	334 J	1310	5840	ND(5000)	
	03/08/2013	1090	2420	68.6	700	4279	84600	402	1420	6070	1080	
	03/14/2013	1590	4020	208	912	6730	113000	385 J	1590	8710	2400 J	
	03/21/2013	1210	3330	116 J	1040	5696 J	90200	314 J	1220 J	6040	ND(13000)	
	03/28/2013	1020	3000	85.5	937	5043	82300	6.9	1100	5580	942	
	04/04/2013	1230	3390	151	1020	5791	105000	ND(500)	1380	7020	1240 J	
	04/11/2013	1020	2820	99.8 J	746	4686 J	71600	225 J	951 J	5190	ND(5000)	
	04/18/2013	1260	3000	162 J	908	5330 J	75600	284 J	1180	6220	1930 J	
	04/26/2013	1180	2680	125	649	4634	84100	318 J	1230	6080	1270 J	
	05/02/2013	931	2500	56 J	686	4173 J	65500	259 J	956	4590	ND(2500)	
	05/09/2013	1340	2940	184	819	5283	112000	284	1220	6280	19600	
	05/16/2013	1070	2530	119	741	4460	57900	258	980	4260	891 J	
	05/23/2013	1130	2670	122	770	4692	91500	285 J	1160	6090	1230 J	
	05/30/2013	1250	2740	134 J	806	4930 J	90700	258 J	1080	6080	2750 J	
	06/06/2013	1090	2330	123	719	4262	85000	263	1080	5410	1540	
	06/12/2013	1210	2440	110	688	4448	78800	278	1100	5800	1070 J	
	06/20/2013	1380	2630	154	879	5043	79400	319 J	1100	6250	1520 J	
	06/27/2013	958	2020	92.8 J	592	3663 J	63800	205 J	819	4690	ND(2500)	
	07/03/2013	1340	2690	125	746	4901	94000	321	1280	6100	1100 J	
	07/11/2013	1120	2270	ND(500)	610	4000	76500	288 J	1070 J	5180	ND(13000)	

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Inactive Exxon Facility #28077
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March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-D)	08/27/2013	1030	1880	131 J	669	3710 J	74800	241 J	990 J	5800	18500	
	09/18/2013	652	1230	75.8 J	524	2482 J	44700	176 J	655	3250	1040 J	
	10/22/2013	983	1610	118 J	523	3234 J	54200	232 J	861 J	4400	ND(6300)	
	11/12/2013	767	1250	83.9 J	455	2556 J	56600	190 J	895	3700	3090	
	12/06/2013	699	1050	72.3 J	387	2208 J	47900	189 J	729	3590	4840	
	01/14/2014	289	457	63.9 J	239	1049 J	36300	114 J	425 J	2060	2640	
	02/11/2014	188	405	31.2 J	149	773 J	22300	75.4 J	314 J	1540	1690 J	
	03/11/2014	223	423	25.6	130	802	19700	74.5 J	307	1450	2570	
	04/08/2014	236	398	29.0	129	792	17700	93.8	340	1330	2540	
	05/13/2014	ND(50)	ND(100)	ND(50)	ND(100)	BRL	15500	48.3 J	213 J	1050	2470 J	
	06/10/2014	ND(50)	ND(100)	ND(100)	ND(100)	BRL	13700	44.2 J	195 J	903	3030	
	07/24/2014	ND(50)	ND(100)	ND(100)	ND(100)	BRL	12500	49.5 J	203 J	874	1570 J	
	08/18/2014	21.4	17.6 J	ND(20)	8.7 J	47.7 J	10900	38.0 J	176	820	2950	
	09/10/2014	26.4 J	22.7 J	ND(100)	ND(100)	49.1 J	12200	39.0 J	172 J	920	ND(1000)	
	10/20/2014	35.2 J	ND(100)	ND(100)	ND(100)	35.2 J	12200	70.3 J	176 J	752	2110	
	11/20/2014	51.5	ND(100)	ND(100)	ND(100)	51.5	12200	39.5 J	188 J	750	989 J	
	12/11/2014	36.4	26.4 J	ND(50)	11.5 J	74.3 J	9470	52.1 J	212	634	3680	FLUTe installed
	01/27/2015	42	8	8	7	65	11000	40	140	620	1100	
	02/25/2015	19	3	4	2	28	5000	27	98	300	1500	
	03/16/2015	7	3	2	1	13	1500	6	21	91	160	
	04/29/2015	21	5	4	3	33	3600	20	83	250	1800	
	05/20/2015	22	5	5	2	34	2800	20	75	160	1700	
	06/22/2015	14	ND(10)	ND(10)	ND(10)	14	1900	17	67	130	2800	
	07/29/2015	21	3 J	4 J	ND(5)	28 J	1500	23	95	120	5200	
	08/18/2015	12	2 J	3	ND(2)	17 J	680	11	48	53	2400	
	09/29/2015	34	4	6	1	45	900	42	160	79	8200	
	10/26/2015	17	3 J	3 J	ND(5)	23 J	1600	18	67	120	2900	
	11/18/2015	22	4 J	4 J	ND(5)	30 J	840	26	100	79	6100	
	12/31/2015	26	4	5	1 J	36 J	170	26	110	22	6000	
	01/07/2016	7	ND(5)	ND(5)	ND(5)	7	910	5	22	56	770	
	02/23/2016	40	5	7	1	53	35	44	180	9	10000	
	03/22/2016	26	4 J	5 J	ND(5)	35 J	63	26	110	9	8200	
	04/26/2016	20	3 J	4 J	ND(5)	27 J	67	23	90	7	5700	
	05/26/2016	33	4	6	2	45	76	36	140	6	6100	
	06/27/2016	30	5	6	3	44	36	34	140	4	8500	
	07/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	3 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-D)	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	24	4	5	2	35	17	22	93	2	5600	
	01/13/2017	34	5	7	6	52	8	32	120	1	6500	
	02/17/2017	33	5	6	5	49	9	32	130	1	5200	
	03/31/2017	29	4	5	2	40	16	28	120	2	8500	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	1	ND(1)	ND(1)	ND(1)	1	4	1	5	ND(1)	380	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	39	6	8	5	58	7	39	160	1	6800	
	08/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	22	4	5	3	34	5	21	82	1	4500	
	10/10/2017	23	4	4	3	34	5	23	96	0.8 J	5800	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	25	4	6	5	40	6	25	100	0.8 J	4600	
	03/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/24/2018	30	4	6	5	45	8	36	140	1	8900	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/10/2018	22	3	5	4	34	5	23	100	0.6 J	4600	
	08/23/2018	31	2	6	3 J	42 J	8	32	120	ND(1)	7700	
	09/11/2018	35	3	6	3 J	47 J	8	39	160	1 J	7100	
	10/15/2018	32	2	6	4 J	44 J	8	33	130	1	6500	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-56C	03/30/2006	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	33.9	ND(5.0)	5.3	ND(5.0)	ND(25)	
	04/06/2006	0.73 J	ND(1.0)	ND(1.0)	ND(1.0)	0.73 J	38.1	ND(5.0)	6.3	ND(5.0)	ND(25)	
	04/13/2006	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	33.4	ND(5.0)	6.1	ND(5.0)	ND(25)	
	04/19/2006	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	37.2	ND(5.0)	4.5 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(100-110)	05/11/2006	0.45 J	194	ND(1.0)	ND(1.0)	194 J	14.3	ND(5.0)	0.55 J	ND(5.0)	15.8 J	
	05/19/2006	0.66 J	199	ND(1.0)	ND(1.0)	200 J	22.6	ND(5.0)	0.78 J	ND(5.0)	ND(25)	
	05/23/2006	0.58 J	186	ND(1.0)	ND(1.0)	187 J	18.8	ND(5.0)	0.84 J	ND(5.0)	ND(25)	
	06/01/2006	0.56 J	187	ND(1.0)	ND(1.0)	188 J	17.2	ND(5.0)	0.68 J	ND(5.0)	ND(25)	
	06/07/2006	0.66 J	162	ND(1.0)	ND(1.0)	163 J	19	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2006	0.53 J	148	ND(1.0)	ND(1.0)	149 J	16.1	ND(5.0)	0.49 J	ND(5.0)	12 J	
	06/29/2006	0.60 J	182	ND(1.0)	ND(1.0)	183 J	16.6	NA	NA	NA	ND(25)	
	07/20/2006	0.53 J	169	ND(1.0)	ND(1.0)	170 J	17.8	NA	NA	NA	ND(25)	
	08/04/2006	0.58 J	168	ND(1.0)	ND(1.0)	169 J	16.5	NA	NA	NA	16 J	
	09/21/2006	ND(1.0)	120	ND(1.0)	ND(1.0)	120	10.6	NA	NA	NA	ND(25)	
	11/13/2006	0.45 J	187	ND(1.0)	ND(1.0)	187 J	18.8	NA	NA	NA	ND(25)	
	12/26/2006	ND(1.0)	110	ND(1.0)	ND(1.0)	110	18.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/22/2007	0.33 J	103	ND(1.0)	ND(1.0)	103 J	17.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/23/2007	ND(1.0)	152	ND(1.0)	ND(1.0)	152	19.6	ND(5.0)	ND(5.0)	ND(5.0)	18.5 J	
	03/19/2007	0.39 J	93.1	ND(1.0)	ND(1.0)	93.5 J	16.1	ND(5.0)	ND(5.0)	ND(5.0)	16.1 J	
	04/13/2007	ND(1.0)	123	ND(1.0)	ND(1.0)	123	22.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/16/2007	0.37 J	65.5	ND(1.0)	ND(1.0)	65.9 J	17.2	ND(5.0)	ND(5.0)	ND(5.0)	17 J	
	06/08/2007	ND(1.0)	70.3	ND(1.0)	ND(1.0)	70.3	22.6	ND(5.0)	ND(5.0)	ND(5.0)	17.1 J	
	07/23/2007	ND(1.0)	53.1	ND(1.0)	ND(1.0)	53.1	19.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2007	ND(1.0)	36	ND(1.0)	ND(1.0)	36	15.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/17/2007	ND(1.0)	41.2	ND(1.0)	ND(1.0)	41.2	14.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2007	0.32 J	0.60 J	ND(1.0)	ND(1.0)	0.92 J	19.4	ND(5.0)	ND(5.0)	ND(5.0)	20.4 J	
	11/02/2007	ND(1.0)	0.65 J	ND(1.0)	ND(1.0)	0.65 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2007	0.31 J	25.5	ND(1.0)	ND(1.0)	25.8 J	17.1	ND(5.0)	ND(5.0)	ND(5.0)	23.4 J	
	01/11/2008	0.25 J	23.9	ND(1.0)	ND(1.0)	24.2 J	19.1	ND(5.0)	ND(5.0)	ND(5.0)	20.6 J	
	02/22/2008	0.27 J	14.8	ND(1.0)	ND(1.0)	15.1 J	16.2	ND(5.0)	ND(5.0)	ND(5.0)	17.4 J	
	03/12/2008	0.23 J	5	ND(1.0)	ND(1.0)	5 J	16.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.7	ND(5.0)	ND(5.0)	ND(5.0)	20 J	
	05/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2008	ND(1.0)	0.3 J	ND(1.0)	ND(1.0)	0.3 J	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	ND(5.0)	ND(5.0)	11.9 J	
	03/23/2009	ND(1.0)	0.66 J	ND(1.0)	ND(1.0)	0.66 J	14.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2009	ND(1.0)	0.48 J	ND(1.0)	ND(1.0)	0.48 J	10.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/08/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.1	0.4 J	0.23 J	ND(5.0)	19.5 J	
	06/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	ND(5.0)	ND(5.0)	ND(5.0)	23.5 J	
	09/13/2010	ND(1.0)	1.4	ND(1.0)	ND(1.0)	1.4	20	ND(5.0)	ND(5.0)	ND(5.0)	17.2 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(100-110)	12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.8	ND(5.0)	ND(5.0)	ND(5.0)	21.3 J	
	03/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	ND(5.0)	ND(5.0)	ND(5.0)	14.6 J	
	06/10/2011	ND(1.0)	0.64 J	ND(1.0)	ND(1.0)	0.64 J	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/01/2011	ND(1.0)	1.7	ND(1.0)	ND(1.0)	1.7	15.7	0.29 J	ND(5.0)	ND(5.0)	10.7 J	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.6	0.41 J	0.34 J	ND(5.0)	19.7 J	
	03/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(5.0)	ND(5.0)	ND(5.0)	19.5 J	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2012	ND(1.0)	0.59 J	ND(1.0)	ND(1.0)	0.59 J	0.25 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2013	0.57 J	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	10	0.21 J	ND(5.0)	ND(5.0)	14.4 J	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.6	0.45 J	0.35 J	ND(5.0)	16.3 J	
	09/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.3	0.36 J	0.28 J	ND(5.0)	20.6 J	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.8	0.38 J	ND(5.0)	ND(5.0)	24.3 J	
	03/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.1	0.41 J	0.32 J	ND(5.0)	17.4 J	
	06/04/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2015	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
	03/27/2017	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	2	ND(1)	ND(1)	2	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/16/2018	ND(1)	2	ND(1)	ND(1)	2	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	
	12/17/2018	ND(1)	3	ND(1)	ND(5)	3	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(100-110)	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(310-315)	05/11/2006	0.29 J	158	ND(1.0)	ND(1.0)	158 J	24.5	ND(5.0)	3.7 J	ND(5.0)	ND(25)	
	05/19/2006	0.24 J	373	ND(1.0)	ND(1.0)	373 J	7.3	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	05/23/2006	ND(2)	306	ND(2)	ND(2)	306	5.2	ND(10)	ND(10)	ND(10)	ND(50)	
	06/01/2006	0.46 J	353	ND(1.0)	ND(1.0)	353 J	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/07/2006	ND(2)	298	ND(2)	ND(2)	298	4.9	ND(10)	ND(10)	ND(10)	ND(50)	
	06/16/2006	0.51 J	283	ND(2)	ND(2)	284 J	4.7	ND(10)	ND(10)	ND(10)	ND(50)	
	06/29/2006	0.47 J	392	ND(1.0)	ND(1.0)	392 J	4.1	NA	NA	NA	ND(25)	
	07/20/2006	ND(2)	258	ND(2)	ND(2)	258	3.6	NA	NA	NA	ND(50)	
	08/04/2006	0.62 J	379	ND(2)	ND(2)	380 J	3.9	NA	NA	NA	ND(50)	
	09/21/2006	ND(2.5)	255	ND(2.5)	ND(2.5)	255	2.3 J	NA	NA	NA	ND(63)	
	11/13/2006	0.77 J	416	ND(1.0)	ND(1.0)	417 J	3.9	NA	NA	NA	ND(25)	
	12/26/2006	1.3	169	ND(1.0)	ND(1.0)	170	4.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/22/2007	0.42 J	142	ND(1.0)	ND(1.0)	142 J	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/23/2007	0.69 J	250	ND(1.0)	ND(1.0)	251 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2007	0.92 J	227	ND(1.0)	ND(1.0)	228 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	11.3 J	
	04/13/2007	0.51 J	254	ND(1.0)	ND(1.0)	255 J	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/16/2007	0.89 J	163	ND(1.0)	ND(1.0)	164 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/08/2007	0.72 J	190	ND(1.0)	ND(1.0)	191 J	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2007	0.89 J	172	ND(1.0)	ND(1.0)	173 J	4.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2007	0.89 J	166	ND(1.0)	ND(1.0)	167 J	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/17/2007	0.54 J	79.3	ND(1.0)	ND(1.0)	79.8 J	3.4	ND(5.0)	ND(5.0)	ND(5.0)	10.5 J	
	10/15/2007	1.2	2.2	ND(1.0)	ND(1.0)	3.4	5.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/02/2007	0.36 J	30.4	ND(1.0)	ND(1.0)	30.8 J	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2007	1.2	89.5	ND(1.0)	ND(1.0)	90.7	5.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/11/2008	1.1	102	ND(1.0)	ND(1.0)	103	4.9	ND(5.0)	ND(5.0)	ND(5.0)	8.6 J	
	02/22/2008	0.78 J	83.5	ND(1.0)	ND(1.0)	84.3 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	7.9 J	
	03/12/2008	0.51 J	40.1	ND(1.0)	ND(1.0)	40.6 J	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/25/2008	0.7 J	98.8	ND(1.0)	ND(1.0)	99.5 J	4.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2008	0.3 J	24.9	ND(1.0)	ND(1.0)	25.2 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2008	ND(1.0)	0.39 J	ND(1.0)	ND(1.0)	0.39 J	0.71 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/23/2009	ND(1.0)	8.6	ND(1.0)	ND(1.0)	8.6	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2009	ND(1.0)	0.44 J	ND(1.0)	ND(1.0)	0.44 J	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/08/2009	0.33 J	2.6	ND(1.0)	ND(1.0)	2.9 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	5.7 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(310-315)	12/14/2009	ND(1.0)	1.5	ND(1.0)	ND(1.0)	1.5	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2010	0.31 J	2.2	ND(1.0)	ND(1.0)	2.5 J	4	ND(5.0)	ND(5.0)	ND(5.0)	11.2 J	
	06/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.7	ND(5.0)	ND(5.0)	ND(5.0)	23 J	
	09/13/2010	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	7.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2010	0.53 J	ND(1.0)	ND(1.0)	ND(1.0)	0.53 J	7.1	ND(5.0)	ND(5.0)	ND(5.0)	13 J	
	03/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2011	ND(1.0)	3	ND(1.0)	ND(1.0)	3	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/01/2011	0.24 J	4	ND(1.0)	ND(1.0)	4 J	6.6	ND(5.0)	ND(5.0)	ND(5.0)	6.5 J	
	12/05/2011	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	7.8	ND(5.0)	ND(5.0)	ND(5.0)	14 J	
	03/08/2012	0.69 J	0.5 J	ND(1.0)	ND(1.0)	1.2 J	7	ND(5.0)	ND(5.0)	ND(5.0)	13.6 J	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2012	0.27 J	0.34 J	ND(1.0)	ND(1.0)	0.61 J	7.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2013	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	8.8	0.21 J	ND(5.0)	ND(5.0)	13 J	
	06/10/2013	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	9	0.25 J	ND(5.0)	ND(5.0)	12 J	
	09/10/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	7.5	ND(5.0)	ND(5.0)	ND(5.0)	13.7 J	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.7	0.40 J	ND(5.0)	ND(5.0)	24.1 J	
	03/12/2014	0.61 J	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	11.0	0.30 J	ND(5.0)	ND(5.0)	12.3 J	
	06/04/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/04/2015	ND(1)	3	ND(1)	ND(1)	3	4	ND(1)	ND(1)	ND(1)	3 J	
	09/30/2015	ND(1)	3	ND(1)	ND(1)	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	03/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	3	ND(1)	ND(1)	3	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/16/2018	ND(1)	4	ND(1)	ND(1)	4	1	ND(1)	ND(1)	ND(1)	ND(5)	
	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	
	12/17/2018	ND(1)	1	ND(1)	ND(5)	1	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(310-315)	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/2024	0.31 J F1	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	0.31 J F1	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(320-325)	05/11/2006	0.47 J	355	ND(1.0)	ND(1.0)	355 J	16.1	ND(5.0)	2.1 J	ND(5.0)	27.8	
	05/19/2006	ND(1.0)	372	ND(1.0)	ND(1.0)	372	12.9	ND(5.0)	1.5 J	ND(5.0)	ND(25)	
	05/23/2006	ND(2.5)	326	ND(2.5)	ND(2.5)	326	6.1	ND(13)	ND(13)	ND(13)	ND(63)	
	06/01/2006	0.37 J	366	ND(1.0)	ND(1.0)	366 J	5	ND(5.0)	0.47 J	ND(5.0)	ND(25)	
	06/07/2006	ND(2)	317	ND(2)	ND(2)	317	4.1	ND(10)	ND(10)	ND(10)	ND(50)	
	06/16/2006	ND(2)	284	ND(2)	ND(2)	284	3.1	ND(10)	ND(10)	ND(10)	ND(50)	
	06/29/2006	0.36 J	299	ND(1.0)	ND(1.0)	299 J	2.5	NA	NA	NA	ND(25)	
	07/20/2006	0.49 J	159	ND(1.0)	ND(1.0)	159 J	17.3	NA	NA	NA	ND(25)	
	08/04/2006	0.44 J	370	ND(1.0)	ND(1.0)	370 J	3	NA	NA	NA	ND(25)	
	09/21/2006	ND(1.0)	105	ND(1.0)	ND(1.0)	105	1.3	NA	NA	NA	ND(25)	
	11/13/2006	0.5 J	423	ND(1.0)	ND(1.0)	424 J	2.2	NA	NA	NA	ND(25)	
	12/26/2006	0.77 J	194	ND(1.0)	ND(1.0)	195 J	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/22/2007	0.4 J	229	ND(1.0)	ND(1.0)	229 J	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/23/2007	0.62 J	388	ND(1.0)	ND(1.0)	389 J	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2007	0.52 J	252	ND(1.0)	ND(1.0)	253 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/13/2007	0.46 J	336	ND(1.0)	ND(1.0)	336 J	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/16/2007	0.48 J	230	ND(1.0)	ND(1.0)	230 J	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/08/2007	ND(2)	238	ND(2)	ND(2)	238	1.6 J	ND(10)	ND(10)	ND(10)	ND(50)	
	07/23/2007	0.51 J	203	ND(1.0)	ND(1.0)	204 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2007	ND(5.0)	179	ND(5.0)	ND(5.0)	179	ND(5.0)	ND(25)	ND(25)	ND(25)	ND(130)	
	09/17/2007	0.36 J	110	ND(1.0)	ND(1.0)	110 J	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2007	0.55 J	2.4	ND(1.0)	ND(1.0)	3.0 J	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/02/2007	0.23 J	58.3	ND(1.0)	ND(1.0)	58.5 J	7.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2007	0.57 J	145	ND(1.0)	ND(1.0)	146 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/11/2008	0.48 J	136	ND(1.0)	ND(1.0)	136 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/22/2008	0.43 J	118	ND(1.0)	ND(1.0)	118 J	2.4	ND(5.0)	ND(5.0)	ND(5.0)	8.7 J	
	03/12/2008	0.39 J	55.3	ND(1.0)	ND(1.0)	55.7 J	2.9	ND(5.0)	ND(5.0)	ND(5.0)	6 J	
	04/25/2008	0.39 J	113	ND(1.0)	ND(1.0)	113 J	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/22/2008	0.29 J	32.9	ND(1.0)	ND(1.0)	33.2 J	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2008	0.36 J	68.1	ND(1.0)	ND(1.0)	68.5 J	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(320-325)	12/12/2008	ND(1.0)	1.6	ND(1.0)	ND(1.0)	1.6	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/23/2009	0.31 J	29.7	ND(1.0)	ND(1.0)	30.0 J	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2009	ND(1.0)	2.3	ND(1.0)	ND(1.0)	2.3	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/08/2009	ND(1.0)	4.6	ND(1.0)	ND(1.0)	4.6	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2009	0.23 J	1.1	ND(1.0)	ND(1.0)	1.3 J	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2010	0.36 J	3	ND(1.0)	ND(1.0)	3 J	3.6	ND(5.0)	ND(5.0)	ND(5.0)	11.9 J	
	06/15/2010	0.24 J	2.3	ND(1.0)	ND(1.0)	2.5 J	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/13/2010	ND(1.0)	0.76 J	ND(1.0)	ND(1.0)	0.76 J	4.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2010	0.27 J	0.35 J	ND(1.0)	ND(1.0)	0.62 J	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/07/2011	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2011	ND(1.0)	3.5	ND(1.0)	ND(1.0)	3.5	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/01/2011	0.23 J	6.3	ND(1.0)	ND(1.0)	6.5 J	5.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	0.65 J	ND(1.0)	ND(1.0)	0.65 J	6.3	ND(5.0)	ND(5.0)	ND(5.0)	16.6 J	
	03/08/2012	ND(1.0)	2.9	ND(1.0)	ND(1.0)	2.9	6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/05/2012	ND(1.0)	3.2	ND(1.0)	ND(1.0)	3.2	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/06/2012	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2012	ND(1.0)	1.6	ND(1.0)	ND(1.0)	1.6	6.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2013	0.57 J	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	10.1	0.21 J	ND(5.0)	ND(5.0)	13.3 J	
	06/10/2013	ND(1.0)	4.2	ND(1.0)	ND(1.0)	4.2	7.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2013	ND(1.0)	4.8	ND(1.0)	ND(1.0)	4.8	6.1	ND(5.0)	ND(5.0)	ND(5.0)	10.2 J	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	ND(5.0)	ND(5.0)	ND(5.0)	14.1 J	
	03/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/04/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/04/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/04/2015	ND(1)	3	ND(1)	ND(1)	3	4	ND(1)	ND(1)	ND(1)	3 J	
	09/30/2015	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	03/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	2	ND(1)	ND(1)	2	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(320-325)	02/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	
	12/17/2018	ND(1)	2	ND(1)	ND(5)	2	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-73C	04/10/2019	8	ND(1)	ND(1)	ND(5)	8	190	1	5	10	190	
	04/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	NA	NA	NA	NA	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.38 J	ND(5.0)	15 J	
MW-73C(128)	10/03/2014	0.52	17.6	ND(1.0)	0.22 J	18.3 J	295	1.5 J	5.9	18.0	156	
	11/06/2014	0.39 J	10.3	ND(1.0)	0.50 J	11.2 J	266	1.6 J	6.4	22.2	155	
	12/15/2014	0.46 J	17.7	ND(1.0)	0.54 J	18.7 J	316	2.2	7.6	20.2	158	
MW-73C(148.5)	10/03/2014	0.63	5.9	ND(1.0)	0.28 J	6.8 J	296	1.7 J	6.8	20.0	173	
	11/06/2014	0.28 J	1.6	ND(1.0)	0.27 J	2.2 J	286	1.4 J	5.3	18.7	114	
	12/15/2014	0.39 J	4.9	ND(1.0)	0.21 J	5.5 J	236	1.5 J	5.4	14.9	92.7	
MW-73C(166.5)	10/03/2014	0.63	8.8	ND(1.0)	0.34 J	9.8 J	395	2.4	9.5	27.8	262	
	11/06/2014	0.33 J	2.6	ND(1.0)	0.21 J	3.1 J	298	2.0	7.9	26.8	192	
	12/15/2014	0.39 J	6.4	ND(1.0)	0.21 J	7.0 J	262	1.6 J	5.6	15.3	100	
MW-73C(185)	10/03/2014	0.71	7.4	ND(1.0)	0.55 J	8.7 J	731	4.7	19.7	55.3	586	
	11/06/2014	0.57	1.6	ND(1.0)	0.51 J	2.7 J	445	3.9	15.7	51.4	415	
	12/15/2014	0.37 J	2.2	ND(1.0)	0.21 J	2.8 J	236	1.5 J	5.0	13.9	82.8	
MW-73C(210)	01/27/2020	4	ND(1)	0.4 J	ND(3)	4 J	270	4	16	15	700	
	02/20/2020	3	ND(1)	0.3 J	ND(3)	3 J	200	3	12	12	630	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	1.1	3.8	ND(5.0)	ND(50)	
	04/28/2022	0.31 J	ND(1.0)	ND(1.0)	ND(6.0)	0.31 J	14	0.65 J	1.9	ND(5.0)	75	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	0.30 J	0.66 J	ND(5.0)	28 J	No access to well
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.34 J	1.0	ND(5.0)	ND(50)	No access to well
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.42 J	NA	ND(5.0)	38 J	No access to well
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.6	0.41 J	1.3	ND(5.0)	40 J	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.58 J	NA	ND(5.0)	43 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(210)	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.5	0.24 J	0.89 J	ND(5.0)	19 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.30 J	0.95 J	ND(5.0)	21 J	
	03/25/2024	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	16	0.98 J	3.3	1.3 J	140	
	04/11/2024	0.90 J	ND(1.0)	ND(1.0)	ND(1.0)	0.90 J	22	1.4	4.3	1.5 J	310	
	09/12/2024	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	18	0.97 J	3.0 *-	1.2 J	250	
	11/26/2024	0.79 J F2 F1	ND(1.0) F2 F1	ND(1.0) F2 F1	ND(1.0) F2 F1	0.79 J F2 F1	18 F2 F1	1.1 F2 F1	3.1 F2 F1	1.1 J F2 F1	250 F2 F1	
	01/29/2025	0.91 J	ND(1.0)	ND(1.0)	ND(1.0)	0.91 J	24	1.3	4.3	1.5 J	370	
MW-73C(205)	10/03/2014	0.68	9.2	ND(1.0)	0.48 J	10.4 J	632	3.2	13.0	37.2	382	
	11/06/2014	0.79	13.0	ND(1.0)	0.66 J	14.5 J	999	5.7	22.9	73.5	633	
	12/15/2014	0.46 J	4.8	ND(1.0)	0.51 J	5.8 J	404	3.0	11.4	29.0	220	
MW-73C(259.5)	10/03/2014	ND(5.0)	9.0 J	ND(10)	ND(10)	9.0 J	1190	8.8 J	35.2	93.5	1070	
	11/06/2014	1.3	25.9	ND(1.0)	0.92 J	28.1 J	957	10.6	42.3	131	873	
	12/15/2014	1.5 J	4.8 J	ND(5.0)	ND(5.0)	6.3 J	2280	17.0	66.3	154	1470	
	11/26/2024	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	13	0.93 J	2.8	0.82 J	160	
	01/29/2025	0.65 J	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	14	0.85 J	2.7	0.83 J	200	
MW-73C(295)	10/03/2014	ND(10)	ND(20)	ND(20)	ND(20)	BRL	2070	15.6 J	60.7	164	1980	
	11/06/2014	ND(1.3)	28.6	ND(2.5)	ND(2.5)	28.6	400	2.5 J	10.2	35.0	340	
	12/15/2014	1.6 J	3.8 J	ND(5.0)	ND(5.0)	5.4 J	1710	19.1	68.9	162	1270	
MW-73C(298)	04/28/2022	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	15	0.66 J	2.0	ND(5.0)	79	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.35 J	1.0	ND(5.0)	37 J	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.36 J	1.0	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.4	0.37 J	NA	ND(5.0)	29 J	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.9	0.50 J	1.4	ND(5.0)	44 J	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.1	0.57 J	NA	ND(5.0)	43 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.34 J	1.1	ND(5.0)	27 J	
	03/25/2024	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	13	0.83 J	2.5	0.86 J	160	
	04/11/2024	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	6.4	0.36 J	1.1	ND(5.0)	57	
	09/12/2024	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	10	0.61 J	1.9 *-	ND(5.0)	80	
	11/26/2024	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	6.8	0.47 J	1.1	ND(5.0)	71	
	01/29/2025	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	11	0.88 J	2.5	0.87 J	150	
MW-73C(AP)	11/25/2013	31.1	124	4.5 J	7.3 J	167 J	5070	15.9 J	91.5 J	394	1180	
	12/09/2013	24.1	ND(20)	ND(20)	ND(20)	24.1	5430	20.0 J	88.4 J	399	1080	
	01/13/2014	0.85 J	53.9	0.32 J	0.44 J	55.5 J	46.7	ND(5.0)	0.62 J	2.8 J	ND(25)	
	01/30/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5600	17.2	84.3	409	3200	
	02/14/2014	21.5	20.2	4.9	10.1	56.7	2810	17.2	73.9	245	1990	
	03/12/2014	ND(5.0)	ND(10)	ND(5.0)	ND(10)	BRL	3700	22.7	89.7	314	1790	
	04/08/2014	ND(13)	ND(25)	ND(13)	ND(25)	BRL	3350	24.3 J	83.9 J	269	1710	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(AP)	05/13/2014	ND(2.5)	ND(5.0)	ND(2.5)	ND(5.0)	BRL	2410	17.3	65.4	188	1930	
	06/11/2014	ND(5.0)	ND(10)	ND(10)	ND(10)	BRL	2060	18.8 J	71.1	188	1990	
	07/23/2014	ND(2.5)	1.7 J	ND(5.0)	ND(5.0)	1.7 J	2760	22.6	87.5	242	2940	
	08/19/2014	ND(2.5)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2730	20.6	77.4	223	1960	
	09/12/2014	1.9 J	1.8 J	ND(5.0)	ND(5.0)	3.7 J	1880	16.1	59.9	168	1760	
MW-73C(BP)	11/25/2013	ND(5.0)	10.1	ND(5.0)	ND(5.0)	10.1	2330	2.6 J	24.7 J	137	1090	
	12/09/2013	100	47.9	4.8 J	5.6 J	158 J	4890	22.2 J	92.0 J	398	1150	
	01/13/2014	17.1 J	ND(25)	ND(25)	ND(25)	17.1 J	4210	15.3 J	69.0 J	309	1070	
	01/30/2014	ND(25)	ND(25)	ND(25)	ND(25)	BRL	4570	17.0 J	76.0 J	341	1220	
	02/14/2014	5.5	6.7	1.6	3.0	16.8	1930	10.3	47.0	162	1380	
	03/12/2014	ND(2.5)	ND(5.0)	1.1 J	1.8 J	2.9 J	2140	12.0	49.8	188	1160	
	04/08/2014	ND(10)	ND(20)	ND(10)	ND(20)	BRL	2210	10.6 J	45.0 J	160	1050	
	05/13/2014	ND(2.5)	ND(5.0)	ND(2.5)	ND(5.0)	BRL	2270	17.3	65.8	188	1610	
	06/11/2014	ND(5.0)	ND(10)	ND(10)	ND(10)	BRL	1680	13.8 J	51.4	144	1550	No access to well
	07/23/2014	0.68	0.61 J	ND(1.0)	0.21 J	1.50 J	1980	15.8	58.0	158	2580	No access to well
	08/19/2014	ND(5.0)	ND(10)	ND(10)	ND(10)	BRL	1980	15.2 J	58.9	171	1520	No access to well
	09/12/2014	ND(2.5)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1980	15.6	60.1	181	1830	
MW-73C(HS-S)	10/16/2014	0.55	21.5	ND(1.0)	0.64 J	22.7 J	329	2.1	8.0	22.4	180	
	11/21/2014	0.61	1.3	ND(1.0)	ND(1.0)	1.9	514	2.9	11.3	33.5	297	
	12/16/2014	ND(1.0)	7.7	ND(2.0)	ND(2.0)	7.7	275	1.4 J	5.9	19.6	224	
	01/27/2015	ND(1)	10	ND(1)	ND(1)	10	260	2	5	16	120	
	02/25/2015	ND(1)	9	ND(1)	ND(1)	9	250	1	5	14	110	
	03/10/2015	ND(1)	20	ND(1)	ND(1)	20	370	2	9	27	280	
	04/28/2015	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	170	0.9 J	3	11	57	
	05/20/2015	ND(1)	3	ND(1)	ND(1)	3	210	1 J	3	11	95	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	200	0.9 J	3	11	59	
	07/22/2015	ND(1)	2	ND(1)	ND(1)	2	160	0.7 J	2	8	50	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	160	0.5 J	2	7	36	
	09/16/2015	ND(1)	2	ND(1)	ND(1)	2	180	0.9 J	3	10	81	
	10/14/2015	ND(1)	6	ND(1)	ND(1)	6	200	1	4	11	98	
	11/16/2015	ND(1)	5	ND(1)	ND(1)	5	200	1 J	4	11	110	
	12/30/2015	ND(1)	3	ND(1)	ND(1)	3	150	0.6 J	2	7	64	
	01/29/2016	ND(1)	8	ND(1)	ND(1)	8	180	1	4	11	160	
	02/10/2016	ND(1)	5	ND(1)	ND(1)	5	160	1 J	4	9	100	
	03/31/2016	ND(1)	7	ND(1)	ND(1)	7	190	1	4	11	140	
	04/26/2016	ND(1)	6	ND(1)	ND(1)	6	160	1	4	10	150	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	93	ND(1)	2	4	23	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(HS-S)	06/15/2016	0.7 J	2	ND(1)	ND(1)	3 J	750	6	22	58	740	
	07/29/2016	ND(1)	4	ND(1)	ND(1)	4	160	0.9 J	4	9	130	
	08/30/2016	ND(1)	4	ND(1)	ND(1)	4	160	0.9 J	3	7	140	
	09/30/2016	ND(1)	5	ND(1)	ND(1)	5	170	1	4	9	130	
	10/27/2016	0.7 J	4	ND(1)	ND(1)	5 J	140	0.7 J	3	6	130	
	11/30/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/30/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	01/31/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/28/2017	0.9 J	2	ND(1)	ND(1)	3 J	380	2	10	26	260	
	03/31/2017	0.6 J	0.5 J	ND(1)	ND(1)	1.1 J	320	2	8	22	250	
	04/28/2017	2	3	ND(1)	ND(1)	5	110	0.6 J	3	6	120	
	05/24/2017	2	2	ND(1)	ND(1)	4	100	0.6 J	2	5	120	
	06/30/2017	2	2	ND(1)	ND(1)	4	120	0.7 J	3	6	120	
	07/25/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	310	2	8	21	190	
	08/11/2017	2	2	ND(1)	ND(1)	4	110	0.6 J	3	5	120	
	09/29/2017	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	220	1	5	14	110	
	10/25/2017	2	1	ND(1)	ND(1)	3	100	0.7 J	3	5	130	
	11/14/2017	2	2	ND(1)	ND(1)	4	110	0.7 J	3	6	120	
	12/18/2017	2	1	ND(1)	ND(1)	3	68	ND(1)	2	3	110	
	01/24/2018	1	0.5 J	ND(1)	ND(1)	2 J	230	2	5	15	93	
	02/23/2018	2	1	ND(1)	ND(1)	3	86	0.7 J	3	4	83	
	03/12/2018	2	1	ND(1)	ND(1)	3	85	0.7 J	2	4	110	
	04/05/2018	2	1	ND(1)	ND(1)	3	81	0.7 J	2	4	110	
	05/09/2018	2	1	ND(1)	ND(1)	3	83	0.5 J	2	4	120	
	06/11/2018	2	1 J	ND(1)	ND(1)	3 J	84	0.6 J	2	4	100	
	07/10/2018	1	0.7 J	ND(1)	ND(1)	2 J	72	ND(1)	2	3	94	
	08/08/2018	1	0.8 J	ND(1)	ND(5)	2 J	75	0.4 J	2	4	110	
	09/07/2018	1	1	ND(1)	ND(5)	2	92	0.6 J	3	4	120	
	10/03/2018	1	0.8 J	ND(1)	ND(5)	2 J	78	0.5 J	2	4	99	
	11/30/2018	2	ND(1)	ND(1)	ND(5)	2	260	2	7	13	250	
	12/27/2018	2	ND(1)	ND(1)	ND(5)	2	210	2	6	11	240	
	01/31/2019	3	ND(1)	ND(1)	ND(5)	3	180	1	5	9	210	
	02/22/2019	9	ND(1)	0.5 J	ND(5)	10 J	220	2	9	14	510	
	03/14/2019	8	ND(1)	0.4 J	ND(5)	8 J	210	2	8	11	330	
	05/10/2019	7	ND(1)	0.4 J	ND(5)	7 J	200	2	7	10	340	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(HS-D)	10/16/2014	0.84	14.1	ND(1.0)	0.72 J	15.7 J	975	6.9	28.5	73.7	729	
	11/21/2014	1.4	2.3	ND(1.0)	1.0	4.7	1820	11.6	46.5	127	1380	
	12/16/2014	1.0 J	4.2 J	ND(5.0)	ND(5.0)	5.2 J	1380	8.2 J	36.4	114	1320	
	01/27/2015	0.6 J	24	ND(1)	ND(1)	25 J	370	2	8	25	240	
	02/25/2015	1	2	ND(1)	0.7 J	4 J	1700	14	50	140	1400	
	03/10/2015	ND(1)	20	ND(1)	ND(1)	20	340	2	8	24	250	
	04/28/2015	0.8 J	2	ND(1)	ND(1)	3 J	680	5	20	57	530	
	05/20/2015	1 J	5	ND(1)	ND(1)	6 J	940	7	25	71	820	
	06/18/2015	ND(5)	3 J	ND(5)	ND(5)	3 J	1300	9	34	100	1100	
	07/22/2015	0.8 J	3	ND(1)	ND(1)	4 J	1200	8	32	91	1000	
	08/17/2015	0.7 J	6	ND(1)	ND(1)	7 J	880	6	23	66	760	
	09/16/2015	ND(1)	10	ND(1)	ND(1)	10	370	2	8	25	260	
	10/14/2015	ND(1)	11	ND(1)	ND(1)	11	310	2	8	21	210	
	11/16/2015	1	2	ND(1)	ND(1)	3	1900	16	58	170	1500	
	12/30/2015	0.6 J	5	ND(1)	ND(1)	6 J	790	6	22	60	660	
	01/29/2016	ND(1)	7	ND(1)	ND(1)	7	180	1	4	11	160	
	02/10/2016	ND(1)	2	ND(1)	ND(1)	2	270	2	7	18	170	
	03/31/2016	ND(1)	7	ND(1)	ND(1)	7	190	1	5	12	140	
	04/26/2016	ND(1)	6	ND(1)	ND(1)	6	160	0.9 J	4	10	150	
	05/31/2016	0.8 J	3	ND(1)	ND(1)	4 J	800	6	23	68	660	
	06/15/2016	0.8 J	2	ND(1)	ND(1)	3 J	880	7	26	66	840	
	07/29/2016	ND(1)	5	ND(1)	ND(1)	5	170	1 J	4	9	140	
	08/30/2016	ND(1)	4	ND(1)	ND(1)	4	160	0.8 J	3	7	140	
	09/30/2016	ND(1)	4	ND(1)	ND(1)	4	160	1	4	9	130	
	10/27/2016	0.6 J	4	ND(1)	ND(1)	5 J	170	0.8 J	3	6	130	
	11/30/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/30/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	01/31/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/28/2017	0.6 J	0.6 J	ND(1)	ND(1)	1.2 J	500	3	13	35	340	
	03/31/2017	0.6 J	0.6 J	ND(1)	ND(1)	1.2 J	300	2	8	22	260	
	04/28/2017	2	3	ND(1)	ND(1)	5	110	0.7 J	3	5	120	
	05/24/2017	2	2	ND(1)	ND(1)	4	100	ND(1)	2	5	120	
	06/30/2017	2	2	ND(1)	ND(1)	4	120	0.7 J	3	6	120	
	07/25/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	300	2	7	20	200	
	08/11/2017	3	2	ND(1)	ND(1)	5	110	0.6 J	3	5	120	
	09/29/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	290	2	8	20	200	
	10/25/2017	2	1	ND(1)	ND(1)	3	100	0.7 J	3	5	130	
	11/14/2017	2	1	ND(1)	ND(1)	3	96	0.6 J	2	5	110	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(HS-D)	12/18/2017	2	1	ND(1)	ND(1)	3	82	0.5 J	2	4	130	
	01/24/2018	1	ND(1)	ND(1)	ND(1)	1	210	1	5	14	110	
	02/23/2018	2	1	ND(1)	ND(1)	3	82	0.6 J	2	4	86	
	03/12/2018	2	1	ND(1)	ND(1)	3	85	0.7 J	2	4	110	
	04/05/2018	2	1	ND(1)	ND(1)	3	83	0.7 J	2	4	110	
	05/09/2018	2	1	ND(1)	ND(1)	3	87	0.6 J	2	4	110	
	06/11/2018	2	1	ND(1)	ND(1)	3	84	0.6 J	2	4	100	
	07/10/2018	1	0.7 J	ND(1)	ND(1)	2 J	70	ND(1)	2	3	92	
	08/08/2018	1	0.8 J	ND(1)	ND(5)	2 J	76	0.5 J	2	4	100	
	09/07/2018	1	0.9 J	ND(1)	ND(5)	2 J	86	0.5 J	2	4	100	
	10/03/2018	1	0.8 J	ND(1)	ND(5)	2 J	79	0.5 J	2	3	98	
	11/30/2018	2	ND(1)	ND(1)	ND(5)	2	260	2	7	14	250	
	12/27/2018	3	ND(1)	ND(1)	ND(5)	3	230	2	7	13	250	
	01/31/2019	3	ND(1)	ND(1)	ND(5)	3	170	1	4	10	210	
	02/22/2019	9	ND(1)	0.5 J	ND(5)	10 J	220	2	9	13	470	
	03/14/2019	8	ND(1)	0.4 J	ND(5)	8 J	210	2	8	12	330	
	05/10/2019	7	ND(1)	0.4 J	ND(5)	7 J	200	2	6	10	300	
	12/20/2019	3	ND(1)	0.4 J	ND(3)	3 J	270	5	16	16	780	
MW-73C [R]	05/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	86	1	4	5	300	
	07/29/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	1	5	ND(1)	ND(25)	
	08/15/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	NA	NA	NA	NA	
	09/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	2	9	ND(1)	ND(25)	
	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	7	3	11	ND(1)	ND(25)	
	12/20/2019	3	ND(1)	0.3 J	ND(3)	3 J	260	5	16	15	740	
	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	110	3	12	7	600	
	06/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	3.2	12	1.6 J	ND(50)	
	06/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	28	3.1	12	ND(5.0)	ND(50)	
	09/10/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.80 J	2.2	7.9	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	0.60 J	ND(5.0)	13 J	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	0.33 J	1.4	ND(5.0)	ND(50)	
	07/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	0.80 J	ND(5.0)	85	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	0.84 J	ND(5.0)	18 J	
	09/22/2023	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	3.9	ND(1.0)	0.70 J	ND(5.0)	19 J	
	11/22/2023	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	3.5	ND(1.0)	0.64 J	ND(5.0)	20 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B [R]	05/23/2014	90.4	ND(10)	ND(5.0)	117	207	3650	10.9 J	39.7 J	274	ND(250)	
	05/29/2014	85.1	ND(20)	ND(20)	106	191	4190	13.1 J	46.1 J	336	ND(500)	
	05/30/2014	82.5	0.40 J	ND(1.0)	114	197 J	4280	15.2	52.2	344	37.4	
	09/24/2014	40.2	ND(20)	ND(20)	41.7	81.9	2230	7.7 J	27.3 J	190	ND(200)	
	10/20/2014	0.93	ND(1.0)	ND(1.0)	0.74 J	1.67 J	611	2.3	7.3	45.9	ND(10)	
	11/10/2014	0.69	ND(1.0)	ND(1.0)	0.41 J	1.10 J	378	2.1	7.1	29.5	ND(10)	
	12/15/2014	0.54	ND(1.0)	ND(1.0)	0.22 J	0.76 J	345	1.7 J	5.5	24.2	ND(10)	
	01/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	300	1	4	19	2 J	
	02/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	210	1	4	13	2 J	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	210	1	4	12	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	170	1	3	10	ND(5)	
	05/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.9 J	3	7	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.9 J	3	5	ND(5)	
	07/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	0.9 J	3	6	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.9 J	3	4	4 J	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	1	3	3	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	1	3	6	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	1 J	3	4	3 J	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.9 J	3	3	4 J	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.9 J	2	3	3 J	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	0.7 J	2	2	ND(5)	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	98	0.8 J	2	3	3 J	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	71	0.8 J	2	2	ND(20)	
	05/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	44	0.7 J	2	1	ND(5)	
	06/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	0.5 J	1	0.8 J	ND(5)	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	1 J	0.8 J	ND(5)	
	08/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	ND(1)	1	0.7 J	ND(5)	
	09/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	01/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	03/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B [R]	07/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	5 J	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	10/04/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	5	ND(1)	ND(1)	ND(1)	ND(25)	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	70	0.4 J	1	2	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	0.6 J	2	0.5 J	ND(25)	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	28	0.5 J	1	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	22	ND(1)	0.7 J	0.5 J	ND(25)	
	04/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	0.3 J	0.8 J	ND(1)	ND(25)	
	10/14/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.4 J	ND(1)	ND(25)	
	01/14/2020	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/17/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	14	ND(1)	ND(1)	ND(1)	ND(25)	
	10/19/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.3	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/2022	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	27	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B [R]	06/10/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(DTB-50)	05/21/2014	1.1	0.96 J	ND(1.0)	ND(1.0)	2.1 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-82B(74)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(HS-S)	06/03/2014	67.5	ND(10)	ND(10)	66.4	133.9	3510	11.8 J	40.3 J	287	ND(250)	
	06/17/2014	63.8	ND(10)	ND(10)	64.1	127.9	4340	13.4 J	45.3 J	326	ND(250)	
	07/02/2014	70.8	ND(5.0)	ND(5.0)	91.9	162.7	4150	14.3	56.4	381	1510	
	07/15/2014	62.8	ND(25)	ND(25)	79.6	142.4	3610	13.1 J	45.1 J	342	542 J	
	08/15/2014	40.8	ND(5.0)	ND(5.0)	39.9	80.7	3130	ND(10)	33.7	269	ND(130)	
	09/12/2014	42.7	ND(25)	ND(25)	50.8	93.5	3790	11.6 J	45.3 J	313	ND(250)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	43	ND(1.0)	0.51 J	3.5 J	ND(50)	
	02/07/2025	0.43 J	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	38 F1	ND(1.0)	0.37 J	2.9 J	ND(50)	
MW-82B(HS-D)	06/03/2014	57.0	ND(10)	ND(10)	52.6	109.6	3900	12.2 J	43.9 J	309	ND(250)	
	06/17/2014	35.8	ND(10)	ND(10)	50.7	86.5	4040	14.2 J	46.9 J	340	ND(250)	
	07/02/2014	48.4	ND(5.0)	ND(5.0)	75.2	123.6	4670	14.3	55.6	379	1430	
	07/15/2014	39.5	ND(25)	ND(25)	61.6	101.1	4140	12.1 J	45.8 J	320	ND(630)	
	08/15/2014	42.6	ND(5.0)	ND(5.0)	50.0	92.6	3700	11.6	43.3	341	ND(130)	
	09/12/2014	43.7	ND(25)	ND(25)	57.0	100.7	4010	ND(50)	47.0 J	337	317	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	35	ND(1.0)	0.36 J	2.4 J	ND(50)	
	02/07/2025	0.71 J	ND(1.0)	ND(1.0)	ND(1.0)	0.71 J	97	0.32 J	1.1	7.3	ND(50)	
MW-82D [R]	07/30/2014	9.9	ND(1.0)	ND(1.0)	11.8	21.7	363	1.3 J	4.4 J	28.5	ND(25)	
	07/31/2014	6.2	ND(1.0)	ND(1.0)	7.8	14.0	317	0.80 J	2.9 J	18.6	ND(25)	
	08/15/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	NA	NA	NA	NA	
	09/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	15	ND(1)	0.3 J	0.5 J	ND(25)	
	10/14/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D [R]	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	ND(1)	0.3 J	ND(1)	ND(25)	
	01/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.4 J	ND(1)	ND(25)	
	04/17/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.85 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(140.5)	11/25/2014	0.93	ND(1.0)	ND(1.0)	1.6	2.5	195	0.74 J	2.6	14.5	6.2 J	
	12/18/2014	0.84	ND(1.0)	ND(1.0)	1.4	2.2	144	0.65 J	2.1	11.4	11.2	
	01/29/2015	0.9 J	ND(1)	ND(1)	2	3 J	180	0.7 J	2	13	4 J	
MW-82D(212)	11/25/2014	1.3	ND(1.0)	ND(1.0)	2.4	3.7	246	1.0 J	3.4	19.2	7.1 J	
	12/18/2014	0.90	ND(1.0)	ND(1.0)	1.5	2.4	218	0.84 J	2.9	16.2	8.7 J	
	01/29/2015	0.7 J	ND(1)	ND(1)	2	3 J	240	0.9 J	3	18	4 J	
MW-82D(239.5)	11/25/2014	0.97	ND(1.0)	ND(1.0)	1.9	2.9	236	0.87 J	3.0	16.2	7.6 J	
	12/18/2014	0.90	ND(1.0)	ND(1.0)	1.5	2.4	179	0.73 J	2.4	13.8	8.0 J	
	01/29/2015	1	ND(1)	ND(1)	2	3	220	0.9 J	3	17	3 J	
MW-82D(250)	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.6	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49	ND(1.0)	0.40 J	2.3 J	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.39 J	1.8 J	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(250)	08/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(277)	11/25/2014	1.3	ND(1.0)	ND(1.0)	2.5	3.8	259	1.0 J	3.4	18.9	9.6 J	
	12/18/2014	0.99	ND(1.0)	ND(1.0)	1.9	2.9	229	0.89 J	3.0	17.2	8.6 J	
	01/29/2015	0.6 J	ND(1)	ND(1)	1	2 J	180	0.7 J	2	14	4 J	
MW-82D(302)	11/25/2014	0.88	ND(1.0)	ND(1.0)	1.7	2.6	228	0.82 J	2.9	15.9	7.7 J	
	12/18/2014	0.90	ND(1.0)	ND(1.0)	1.6	2.5	184	0.68 J	2.5	14.1	6.5 J	
	01/29/2015	0.6 J	ND(1)	ND(1)	1	2 J	150	0.6 J	2	11	3 J	
MW-82D(317)	11/25/2014	0.94	ND(1.0)	ND(1.0)	1.8	2.7	278	1.1 J	3.8	20.4	9.3 J	
	12/18/2014	0.94	ND(1.0)	ND(1.0)	1.6	2.5	177	0.71 J	2.4	13.6	7.1 J	
	01/29/2015	0.8 J	ND(1)	ND(1)	2	3 J	210	0.8 J	2	15	3 J	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(373)	11/25/2014	1.4	ND(1.0)	ND(1.0)	2.6	4.0	249	1.0 J	3.5	18.9	8.9 J	
	12/18/2014	1.1	ND(1.0)	ND(1.0)	2.2	3.3	273	1.1 J	3.7	20.1	11.7	
	01/29/2015	0.7 J	ND(1)	ND(1)	2	3 J	240	0.8 J	3	18	3 J	
MW-82D(378)	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	0.30 J	0.85 J	ND(50)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(DTB125)	07/29/2014	1.7	ND(1.0)	ND(1.0)	1.7	3.4	511	1.0 J	5.0	41.5	10.3 J	
MW-82D(DTB-50)	07/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(HS-S)	08/19/2014	6.8	ND(1.0)	ND(1.0)	8.2	15.0	302	1.1 J	4.0	26.2	ND(10)	
	09/11/2014	4.3	ND(2.0)	ND(2.0)	3.4	7.7	251	0.97 J	3.2 J	18.6	ND(20)	
	10/17/2014	3.2	ND(1.0)	ND(1.0)	5.9	9.1	290	1.1 J	3.8	22.5	6.5 J	
	11/19/2014	3.4	ND(1.0)	ND(1.0)	4.8	8.2	300	1.3 J	4.2	25.0	ND(10)	
	01/30/2015	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	190	0.8 J	2	14	5 J	
	02/23/2015	0.6 J	ND(1)	ND(1)	1	2 J	150	ND(1)	2	10	2 J	
	03/16/2015	0.6 J	ND(1)	ND(1)	2	3 J	120	ND(1)	1	8	2 J	
	04/28/2015	0.7 J	ND(1)	ND(1)	1	2 J	140	ND(1)	2	11	4 J	
	05/20/2015	0.8 J	ND(1)	ND(1)	1	2 J	230	0.7 J	2	16	6	
	06/22/2015	0.6 J	ND(1)	ND(1)	2	3 J	270	0.8 J	3	18	5 J	
	07/22/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	120	ND(1)	1	7	3 J	
	08/19/2015	0.5 J	ND(1)	ND(1)	0.5 J	1.0 J	110	ND(1)	1	7	3 J	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	0.7 J	5	ND(20)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	39	ND(1)	ND(1)	3	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	65	ND(1)	0.7 J	4	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	48	ND(1)	ND(1)	3	5	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	45	ND(1)	0.6 J	3	3 J	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	ND(1)	0.7 J	4	5 J	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	ND(1)	0.7 J	4	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	58	ND(1)	0.7 J	4	ND(20)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	65	ND(1)	0.8 J	5	ND(5)	
	06/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	ND(1)	0.8 J	4	ND(5)	
	07/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	ND(1)	ND(1)	2	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	ND(1)	ND(1)	2	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	ND(1)	ND(1)	2	ND(20)	
	10/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	1	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	ND(1)	2	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	0.7 J	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	73	ND(1)	0.9 J	5	ND(5)	
	02/20/2017	0.5 J	ND(1)	ND(1)	0.7 J	1.2 J	92	ND(1)	1	7	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.5 J	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	85	ND(1)	0.9 J	6	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1 J	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	1	ND(5)	
	07/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	1	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(HS-S)	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	1 J	ND(5)	
	01/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.8 J	7	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.8 J	ND(5)	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1	ND(5)	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	2	ND(5)	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	0.2 J	0.5 J	2	ND(25)	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	51	0.4 J	1 J	3	ND(25)	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	ND(1)	0.5 J	15 J	
	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.4 J	1	7	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	85	0.3 J	1	5	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	0.4 J	ND(25)	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	40	0.2 J	0.6 J	3	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	
MW-82D(HS-M)	08/19/2014	5.9	ND(1.0)	ND(1.0)	6.5	12.4	288	1.1 J	3.8	24.7	ND(10)	
	09/11/2014	4.7	ND(2.0)	ND(2.0)	4.4	9.1	254	0.98 J	3.3 J	19.0	ND(20)	
	10/17/2014	2.1	ND(1.0)	ND(1.0)	4.2	6.3	256	0.91 J	3.4	19.5	ND(10)	
	11/19/2014	0.86	ND(1.0)	ND(1.0)	1.3	2.2	212	0.81 J	2.7	16.1	ND(10)	
	01/30/2015	0.6 J	ND(1)	ND(1)	1	2 J	260	0.9 J	3	19	4 J	
	02/23/2015	0.9 J	ND(1)	ND(1)	2	3 J	250	0.9 J	3	17	4 J	
	03/16/2015	0.6 J	ND(1)	ND(1)	0.9 J	1.5 J	110	ND(1)	1	8	ND(5)	
	04/28/2015	0.9 J	ND(1)	ND(1)	2	3 J	170	0.6 J	2	14	3 J	
	05/20/2015	0.7 J	ND(1)	ND(1)	1	2 J	150	ND(1)	2	10	ND(5)	
	06/22/2015	0.6 J	ND(1)	ND(1)	1	2 J	260	0.8 J	3	18	5 J	
	07/22/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	130	ND(1)	1	8	4 J	
	08/19/2015	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	110	ND(1)	1	7	4 J	
	09/29/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	120	ND(1)	ND(1)	6	ND(20)	
	10/26/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	110	ND(1)	1	8	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	48	ND(1)	ND(1)	3	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	49	ND(1)	ND(1)	3	3 J	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	46	ND(1)	0.6 J	3	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	78	ND(1)	1 J	6	5	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	65	ND(1)	0.7 J	4	2 J	
	04/08/2016	0.6 J	ND(1)	ND(1)	0.7 J	1.3 J	100	ND(1)	1	7	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(HS-M)	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	ND(1)	1	7	ND(5)	
	06/28/2016	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	67	ND(1)	0.8 J	5	3 J	
	07/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	ND(1)	ND(1)	2	2 J	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	2	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	ND(1)	ND(1)	2	ND(20)	
	10/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	31	ND(1)	ND(1)	1	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	ND(1)	1	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	48	ND(1)	0.6 J	4	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	72	ND(1)	0.8 J	5	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	0.5 J	ND(1)	ND(1)	0.6 J	1.1 J	97	ND(1)	1	7	ND(5)	
	04/28/2017	0.5 J	ND(1)	ND(1)	0.6 J	1.1 J	97	ND(1)	1	6	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	1	ND(5)	
	07/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	09/22/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	94	ND(1)	1	7	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	79	ND(1)	0.9 J	5	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	ND(1)	0.9 J	6	ND(5)	
	12/18/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	89	ND(1)	0.9 J	6	ND(5)	
	01/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	35	ND(1)	ND(1)	2	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.9 J	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	60	ND(1)	0.8 J	4	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.8 J	ND(5)	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	50	ND(1)	0.6 J	4	ND(5)	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	ND(1)	0.7 J	4	ND(5)	
	08/17/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	64	0.2 J	0.7 J	4	ND(25)	
	09/06/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	100	ND(1)	1	7	ND(25)	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	ND(1)	0.5 J	ND(25)	
	11/28/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	100	0.4 J	1	6	ND(25)	
	12/19/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	110	0.4 J	1	7	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	
	02/25/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	83	0.3 J	1 J	6	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(HS-D)	08/19/2014	4.8	ND(1.0)	ND(1.0)	4.5	9.3	264	0.95 J	3.5	22.6	ND(10)	
	09/11/2014	4.5	ND(2.0)	ND(2.0)	3.9	8.4	242	1.0 J	3.1 J	18.3	ND(20)	
	10/17/2014	0.64	ND(1.0)	ND(1.0)	1.6	2.2	225	0.79 J	2.8	16.9	ND(10)	
	11/19/2014	1.2	ND(1.0)	ND(1.0)	1.7	2.9	250	0.86 J	2.9	17.0	ND(10)	
	01/30/2015	ND(1)	ND(1)	ND(1)	2	2	270	1 J	3	20	4 J	
	02/23/2015	0.6 J	ND(1)	ND(1)	2	3 J	250	0.9 J	3	17	4 J	
	03/16/2015	0.7 J	ND(1)	ND(1)	1	2 J	140	0.5 J	2	11	ND(5)	
	04/28/2015	0.7 J	ND(1)	ND(1)	1	2 J	120	ND(1)	1	9	2 J	
	05/20/2015	0.8 J	ND(1)	ND(1)	1	2 J	160	0.6 J	2	12	5 J	
	06/22/2015	0.6 J	ND(1)	ND(1)	1	2 J	260	0.8 J	3	18	4 J	
	07/22/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	130	ND(1)	1	9	2 J	
	08/19/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	110	ND(1)	1	8	6	
	09/29/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	120	ND(1)	0.7 J	6	ND(20)	
	10/26/2015	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	100	ND(1)	1	7	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	150	ND(1)	2	10	3 J	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	49	ND(1)	ND(1)	3	2 J	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	42	ND(1)	0.5 J	3	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	75	ND(1)	0.9 J	5	5	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	ND(1)	0.9 J	6	2 J	
	04/08/2016	0.5 J	ND(1)	ND(1)	0.5 J	1.0 J	100	ND(1)	1	7	ND(20)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	73	ND(1)	0.9 J	5	ND(5)	
	06/28/2016	0.5 J	ND(1)	ND(1)	0.5 J	1.0 J	96	ND(1)	1	7	3 J	
	07/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	ND(1)	ND(1)	2	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	2	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	ND(1)	1	ND(20)	
	10/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	1	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	ND(1)	2	ND(5)	
	12/27/2016	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	30	ND(1)	ND(1)	2	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	ND(1)	0.7 J	4	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	67	ND(1)	0.8 J	5	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	90	ND(1)	1	7	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	2	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1 J	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	1	ND(5)	
	07/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	1	ND(5)	
	09/22/2017	0.6 J	ND(1)	ND(1)	0.6 J	1.2 J	100	ND(1)	1	8	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	ND(1)	0.7 J	4	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(HS-D)	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	0.7 J	4	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	81	ND(1)	0.9 J	5	ND(5)	
	01/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1	ND(5)	
	02/27/2018	0.6 J	0.6 J	ND(1)	0.5 J	1.7 J	97	ND(1)	1	7	2 J	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	ND(1)	0.7 J	4	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.8 J	ND(5)	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	6	ND(5)	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	6	ND(5)	
	08/17/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	82	0.3 J	0.8 J	5	ND(25)	
	09/06/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	87	0.4 J	1	6	ND(25)	
	10/04/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	ND(1)	0.5 J	31	
	11/28/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	90	0.2 J	1	6	ND(25)	
	12/19/2018	0.5 J	0.2 J	ND(1)	ND(5)	0.7 J	110	0.5 J	1	7	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	
	02/25/2019	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	110	0.3 J	1	8	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	
MW-91C(92-102)	07/13/2010	58.5	55.5	ND(50)	ND(50)	114.0	30000	63.3 J	289	790	ND(1300)	
	11/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-91C [R]	06/04/2010	49.3	ND(25)	ND(25)	ND(25)	49.3	11500	25.7 J	112 J	344	1310	
	06/11/2010	9 J	ND(25)	ND(25)	ND(25)	9 J	13900	27.2 J	137	502	ND(630)	
	06/17/2010	13.7 J	ND(25)	ND(25)	ND(25)	13.7 J	16000	33.9 J	161	455	ND(630)	
	06/22/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	17600	ND(500)	221 J	550	ND(2500)	
	07/01/2010	120	24 J	ND(50)	17.2 J	161 J	20000	46.9 J	202 J	575	ND(1300)	
	08/03/2010	220	82.8 J	ND(100)	58.4 J	361 J	21300	52.1 J	234 J	682	ND(2500)	
	08/10/2010	112	16 J	ND(50)	ND(50)	128 J	32100	48.4 J	240 J	865	ND(1300)	
	08/17/2010	33.5 J	ND(50)	ND(50)	ND(50)	33.5 J	24500	59.1 J	276	834	414 J	
	08/24/2010	17.9 J	ND(50)	ND(50)	ND(50)	17.9 J	38600	68.5 J	321	1030	ND(1300)	
	08/31/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	4040	12.1 J	40.4	109	143	
	09/07/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	28500	68.1 J	296 J	971	ND(2500)	
	09/14/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4210	5.5 J	26.3 J	104	ND(250)	
	09/24/2010	244	ND(100)	43.9 J	75.7 J	364 J	19700	46.8 J	200 J	650	ND(2500)	
	09/28/2010	17.6 J	ND(50)	ND(50)	ND(50)	17.6 J	38600	ND(250)	369	1300	1240 J	
	10/07/2010	277	ND(100)	ND(100)	ND(100)	277	39900	81.9 J	385 J	1550	1850 J	
	10/12/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	36900	89.2 J	382 J	1280	1740 J	
	10/18/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	36500	76.9 J	352 J	1290	ND(2500)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	10/26/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	34200	73.3 J	316 J	1100	ND(2500)	
	11/02/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	46400	103 J	441 J	1540	ND(2500)	
	11/09/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42800	90.7 J	418 J	1590	ND(2500)	
	11/16/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42800	98.4 J	440 J	1610	3150	
	11/23/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	45400	96.1 J	426 J	1590	ND(2500)	
	11/30/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42100	122 J	492 J	1730	ND(2500)	
	12/07/2010	317	ND(100)	ND(100)	33.3 J	350 J	48900	107 J	432 J	1630	ND(2500)	
	12/14/2010	33.9 J	ND(100)	ND(100)	ND(100)	33.9 J	46900	94.5 J	450 J	1790	2150 J	
	12/21/2010	156	ND(100)	ND(100)	87.3 J	243 J	37800	85 J	403 J	1410	ND(2500)	
	12/28/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	50000	113 J	486 J	1830	ND(2500)	
	01/04/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	36500	84.6 J	373	1400	1490	
	01/11/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	41000	94.8 J	405 J	1520	ND(2500)	
	01/17/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	37800	94.7 J	388	1580	ND(1300)	
	01/24/2011	20.4 J	ND(50)	ND(50)	ND(50)	20.4 J	43100	114 J	453	1710	ND(1300)	
	03/01/2011	306	95.4	16.2 J	106	524 J	56800	155 J	606	2190	ND(1300)	
	03/08/2011	201	90.3 J	ND(100)	68 J	359 J	47600	122 J	469 J	1780	ND(2500)	
	03/22/2011	140	45.2 J	ND(100)	44.2 J	229 J	33100	84.7 J	379 J	1500	6160	
	03/29/2011	193	46.4 J	ND(50)	43.8 J	283 J	37900	104 J	425	1700	ND(1300)	
	04/05/2011	192	38.9 J	ND(50)	38.6 J	270 J	49200	107 J	451	1850	ND(1300)	
	04/12/2011	153	25.1 J	ND(50)	28.4 J	207 J	31200	97.5 J	406	1720	8840	
	04/19/2011	30.2 J	ND(50)	ND(50)	ND(50)	30.2 J	39800	89.7 J	404	1840	ND(1300)	
	04/26/2011	36.2	17.8 J	ND(25)	15.2 J	69.2 J	25200	70.5 J	275	1060	541 J	
	05/03/2011	67.4	90.2	ND(50)	32 J	190 J	43400	122 J	485	1930	2180	
	05/10/2011	98.3 J	81 J	ND(100)	33.6 J	213 J	41600	118 J	503	2050	951 J	
	05/17/2011	51.1	19.8 J	ND(50)	ND(50)	70.9 J	45100	124 J	509	2250	ND(1300)	
	05/24/2011	80.1 J	39.5 J	ND(100)	ND(100)	119.6 J	35800	81.1 J	364 J	1490	5090	
	05/31/2011	59.7	20 J	ND(50)	ND(50)	80 J	40900	98.5 J	400	1780	427 J	
	06/07/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	51400	ND(500)	ND(500)	2070	21700	
	06/14/2011	16.5 J	12.3 J	ND(50)	ND(50)	28.8 J	42500	106 J	447	2000	3530	
	06/21/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	50000	118 J	517	2270	5190	
	06/28/2011	50.6	32.8 J	ND(50)	12.9 J	96.3 J	40800	100 J	438	2110	ND(1300)	
	07/05/2011	102	40.5 J	ND(50)	ND(50)	143 J	40800	93.5 J	439	2330	1970	
	07/12/2011	195	61.7	14.9 J	41.7 J	313 J	27900	72.9 J	298	1230	2980	
	07/18/2011	42 J	24.5 J	ND(100)	ND(100)	67 J	36600	82.6 J	365 J	1670	ND(2500)	
	07/26/2011	77.2 J	52.5 J	ND(100)	ND(100)	129.7 J	45600	114 J	482 J	2220	2290 J	
	08/02/2011	105	81 J	ND(100)	ND(100)	186 J	47400	114 J	507	2380	ND(2500)	
	08/08/2011	199	109	ND(100)	24.2 J	332 J	42200	123 J	487 J	2190	1050 J	
	08/16/2011	101	62.5 J	ND(100)	ND(100)	164 J	59100	126 J	520	2810	ND(2500)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
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Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	08/23/2011	218	164	ND(100)	ND(100)	382	59700	181 J	676	2960	ND(2500)	
	08/30/2011	13.7	8.8	2.2	4.6	29.3	1190	3 J	13.6	63.4	32.4	
	09/06/2011	159	144	11.2 J	66.5	381 J	46600	110 J	542	2680	596 J	
	09/13/2011	78.7	101	5.4 J	20.5	206 J	51200	114	516	2330	705	
	09/20/2011	163	79.4	ND(50)	ND(50)	242	51900	119 J	553	2620	ND(1300)	
	09/27/2011	146	72.2 J	ND(100)	ND(100)	218 J	48700	104 J	507	2440	ND(2500)	
	10/04/2011	112 J	64.2 J	ND(200)	ND(200)	176 J	54700	126 J	505 J	2160	ND(5000)	
	10/10/2011	75	35.7	ND(10)	6.1 J	117 J	50200	119	550	2240 J	2290	
	10/17/2011	229	60.1 J	ND(100)	ND(100)	289 J	46200	122 J	551	2670	ND(2500)	
	10/24/2011	289	455	ND(100)	221	965	43400	130 J	598	3010	ND(2500)	
	11/01/2011	222	323	ND(100)	191	736	42600	136 J	536	2900	ND(2500)	
	11/08/2011	196	243	ND(100)	128	567	40400	114 J	479 J	2390	ND(2500)	
	11/14/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	16200	48.5 J	200 J	960	599 J	
	11/21/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	37200	102 J	451 J	2110	ND(2500)	
	11/29/2011	ND(25)	ND(25)	ND(25)	ND(25)	BRL	13700	41.5 J	172	726	ND(630)	
	12/06/2011	18 J	32.8 J	ND(50)	ND(50)	51 J	26000	79.7 J	325	1390	ND(1300)	
	12/13/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	15700	22 J	139 J	842	ND(1300)	
	12/20/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	15200	24.3 J	140 J	797	ND(1300)	
	12/27/2011	5.3	13.8	0.53 J	1.6	21.2 J	30100	83.2	405	2160 J	2240	
	01/03/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	17000	26.4 J	160 J	1090	1360	
	01/09/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	19200	27.9 J	182	1150	1240	
	01/17/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21700	49.8 J	262	1600	579 J	
	01/24/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21900	41.3 J	264	1540	ND(1300)	
	01/30/2012	ND(100)	ND(100)	ND(100)	ND(100)	BRL	22200	49.7 J	252 J	1410	ND(2500)	
	02/07/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21900	48.4 J	248 J	1510	ND(1300)	
	02/13/2012	378	679	73.9	214	1345	21300	74.9 J	309	1730	186 J	
	02/21/2012	4.4 J	ND(20)	ND(20)	ND(20)	4.4 J	9200	30.2 J	125	621	344 J	
	02/28/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	7960	ND(250)	73.2 J	486	ND(1300)	
	03/06/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	7820	16.5 J	90.5	577	401	
	03/13/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	6780	ND(250)	64.2 J	424	ND(1300)	
	03/20/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	7210	13.1 J	65.6 J	411	304 J	
	03/27/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	8200	15.3 J	86.6	587	301	
	04/03/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	5470	10.8 J	60.7	402	222 J	
	04/10/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	6300	14.2 J	78.1	521	159 J	
	04/17/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	6980	11.2 J	63.8	453	196 J	
	04/24/2012	49.2 J	ND(200)	ND(200)	ND(200)	49.2 J	34700	106 J	443 J	2160	496 J	
	05/01/2012	63.4 J	26.2 J	ND(100)	ND(100)	89.6 J	20600	96 J	344 J	1820	ND(2500)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	110	0.47 J	1.7 J	8.9	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	05/15/2012	74.1	ND(50)	ND(50)	ND(50)	74.1	19100	80.9 J	293	1410	ND(1300)	
	05/22/2012	18.6	3.8 J	ND(10)	7.6 J	30.0 J	13300	55.1	218	1140	6700	
	05/29/2012	47.4	ND(25)	ND(25)	ND(25)	47.4	15700	60.1 J	232	1210	1090	
	06/05/2012	14.8 J	ND(50)	ND(50)	ND(50)	14.8 J	15200	71.8 J	272	1400	1190 J	
	06/12/2012	31.6	4.6 J	ND(20)	ND(20)	36.2 J	13700	56.8 J	222	1230	1000	
	06/19/2012	46.5	7.6 J	4 J	4.6 J	63 J	11200	50.1	197	1030	1220	
	06/25/2012	31.1 J	ND(100)	ND(100)	ND(100)	31.1 J	13100	58.8 J	220 J	1080	1230 J	
	07/03/2012	24.6 J	ND(50)	ND(50)	ND(50)	24.6 J	9900	48.2 J	177 J	1080	1730	
	07/10/2012	13.3 J	ND(50)	ND(50)	ND(50)	13.3 J	9280	50.8 J	183 J	1020	1740	
	07/17/2012	803	1810	160	527	3300	32900	144	607	3740	819	
	07/23/2012	26.6	ND(10)	ND(10)	ND(10)	26.6	10800	42.2 J	185	986	1500	
	07/31/2012	10.8 J	ND(25)	ND(25)	ND(25)	10.8 J	10900	51.4 J	193	980	1530	
	08/06/2012	1.3	ND(1.0)	ND(1.0)	0.33 J	1.6 J	569	3.7 J	13.8	98.3	ND(25)	
	08/14/2012	73.2	126	16.6	43.8	260	3520	12.4	48.6	262	ND(50)	
	08/20/2012	0.76 J	ND(1.0)	ND(1.0)	0.28 J	1.04 J	394	2.4 J	8.7	49.4	ND(25)	
	08/28/2012	0.4 J	0.27 J	ND(1.0)	ND(1.0)	0.7 J	279	1.5 J	6.3	34	ND(25)	
	09/04/2012	0.35 J	0.3 J	ND(1.0)	ND(1.0)	0.7 J	1150	3.4 J	14.2	74.8	13.8 J	
	09/10/2012	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	677	3.3 J	13.2	76.6	ND(25)	
	09/18/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	113	0.85 J	3.1 J	16.2	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.1	0.85 J	2.7 J	13	ND(25)	
	10/02/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1220	4.5 J	20 J	84	ND(250)	
	10/09/2012	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	752	4 J	15.1	63	ND(63)	
	10/16/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	107	0.9 J	3.3 J	12.7	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	118	0.76 J	3.4 J	2.1 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67.5	ND(2)	ND(2)	3.1	ND(20)	Not Sampled
	11/06/2012	0.31 J	0.26 J	ND(1.0)	ND(1.0)	0.57 J	11.5	0.81 J	1.8 J	0.57 J	ND(25)	
	11/12/2012	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	10.2	0.72 J	1.8 J	0.54 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	0.9 J	2.1 J	0.35 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	0.7 J	1.7 J	0.3 J	ND(25)	
	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	0.85 J	2.3 J	0.31 J	ND(25)	
	12/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	1 J	2.5 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	0.92 J	2.3 J	ND(5.0)	ND(25)	
	12/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.4	0.21 J	0.79 J	1.2 J	ND(25)	
	01/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	0.91 J	2.2 J	0.52 J	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	393	2.5 J	9.4	31.8	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	1.1 J	2.7 J	0.61 J	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	0.89 J	2.4 J	0.34 J	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	0.83 J	2.1 J	0.36 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.96 J	2.4 J	ND(5.0)	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	1 J	2.2 J	ND(5.0)	ND(25)	
	02/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	0.67 J	1.9 J	0.46 J	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.8	1.1 J	2.7 J	1.4 J	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.2	1 J	2.9 J	3 J	ND(25)	
	03/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.6	1 J	3.1 J	2.4 J	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.9	0.94 J	2.5 J	2 J	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.4	1.4 J	3.9 J	3.8 J	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.2	1.3 J	3.2 J	3 J	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51.9	1.1 J	3 J	2.4 J	ND(25)	
	04/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54.7	1.3 J	3.6 J	3.6 J	31.2	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.5	0.77 J	2.5 J	2.9 J	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.8	1.3 J	3.8 J	3.9 J	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.4	1.5 J	4.5 J	5.6	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.8	0.9 J	3.1 J	3.4 J	ND(25)	
	05/20/2013	ND(1.0)	0.35 J	ND(1.0)	ND(1.0)	0.35 J	55.6	1.3 J	3.8 J	3.6 J	ND(25)	
	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	367	2.4 J	8	25.1	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.8	0.9 J	2.8 J	2 J	ND(25)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.5	1.1 J	2.9 J	0.36 J	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	1.2 J	3.3 J	ND(5.0)	ND(25)	
	06/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	1.2 J	2.9 J	ND(5.0)	ND(25)	
	07/01/2013	ND(1.0)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	10.7	1 J	2.7 J	ND(5.0)	ND(25)	
	07/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	168	1.9 J	5.7	8.5	ND(25)	
	07/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	566	4.2 J	13.3	32.1	ND(25)	
	07/22/2013	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2680	10.8 J	44.1 J	193	ND(500)	
	07/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.5	0.28 J	0.91 J	1.6 J	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.4	0.57 J	1.8 J	3.6 J	ND(25)	
	08/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	446	2 J	7.7	25.8	63.2	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.85 J	1.4 J	ND(5.0)	ND(25)	
	08/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.71 J	1.1 J	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.93 J	1.5 J	0.29 J	ND(25)	
	09/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.9 J	1.3 J	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	1 J	1.6 J	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99.5	1.6 J	3.6 J	5.5	ND(25)	
	10/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	182	6.7	24.1	13.6	981	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89	1.7 J	3.8 J	5.8	3.8 J	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.39 J	0.75 J	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.9 J	1.3 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.4	0.82 J	3.6 J	2.8 J	275	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	0.61 J	2.5 J	0.72 J	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.59 J	1.9 J	0.44 J	ND(25)	
	11/18/2013	0.58 J	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	119	2.6 J	8.2	9.5	120	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	337	4.7 J	21.0	27.1	8.6 J	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	0.78 J	2.6 J	0.39 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.2	1.2 J	4.2 J	3.4 J	136	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	0.64 J	2.4 J	0.84 J	9.0 J	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	0.40 J	1.2 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	0.32 J	1.1 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	0.49 J	1.9 J	0.47 J	13.7 J	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	0.59 J	1.7 J	0.35 J	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	0.45 J	1.2 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	190	4.2 J	18.5	11.2	617	
	02/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.56 J	1.5 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	1.2 J	3.3 J	0.23 J	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.75 J	1.6 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/01/2014	0.73	ND(1.0)	ND(0.50)	ND(1.0)	0.73	43.3	5.2	18.1	2.6 J	713	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.2	0.91 J	2.6 J	ND(5.0)	12.2 J	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.7	0.82 J	2.4 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.3	2.2	7.2	ND(5.0)	11.7 J	
	04/28/2014	0.34 J	ND(1.0)	ND(0.50)	ND(1.0)	0.34 J	8.7	4.1	15.5	ND(5.0)	64.8	
	05/05/2014	3.8	ND(1.0)	ND(0.50)	ND(1.0)	3.8	57.0	14.8	53.5	4.6 J	2450	
	05/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.30 J	0.76 J	1.1 J	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	1.6 J	4.8 J	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	0.53 J	1.6 J	ND(5.0)	ND(25)	
	08/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	0.73 J	2.0	ND(2.0)	ND(10)	
	09/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	0.53 J	1.1 J	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(2.0)	0.40 J	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	0.30 J	0.71 J	ND(2.0)	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	01/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	0.8 J	ND(1)	ND(5)	
	02/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/08/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	120	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.5 J	ND(1)	45	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	02/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	16	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	1	5	ND(1)	76	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	5	0.5 J	160	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	1	5	ND(1)	85	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.5 J	4	0.5 J	ND(25)	
	10/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	2	6	ND(1)	43	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	9	0.8 J	36	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	0.8 J	ND(1)	ND(25)	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	4	0.4 J	ND(25)	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	6	0.8 J	44	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	7	0.7 J	48	
	05/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	1	5	ND(1)	ND(25)	
	07/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	0.9 J	2	0.3 J	ND(25)	
	08/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.2 J	0.6 J	ND(1)	ND(25)	
	10/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	0.4 J	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/09/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/13/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.40 J	ND(1.0)	ND(5.0)	ND(50)	
	03/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.53 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2022	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	0.47 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	Not Sampled
	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-91C(115-125)	07/14/2010	34.4 J	ND(50)	ND(50)	ND(50)	34.4 J	20700	41.2 J	186 J	617	ND(1300)	
MW-91C(143-153)	07/14/2010	77.1	ND(50)	ND(50)	ND(50)	77.1	22900	44.3 J	197 J	652	ND(1300)	
MW-91C(143-153)	07/14/2010	110	ND(50)	ND(50)	20.3 J	130 J	24500	54.9 J	247 J	720	359 J	
MW-91C(143-153)	07/14/2010	220	19.7 J	ND(50)	43.7 J	283 J	29600	67.6 J	294	862	ND(1300)	
MW-91C(155-165)	07/19/2010	43.6	8.2 J	ND(25)	ND(25)	51.8 J	15800	33 J	154	451	ND(630)	
MW-91C(155-165)	07/26/2010	41.4	9.2 J	ND(25)	ND(25)	50.6 J	18700	44.8 J	189	560	300 J	
MW-91C(208-218)	07/27/2010	52.1	ND(50)	ND(50)	ND(50)	52.1	17700	46.3 J	210 J	597	ND(1300)	
MW-91C(225-235)	07/28/2010	62.8	ND(25)	ND(25)	ND(25)	62.8	17200	42.3 J	204	585	242 J	
MW-91C(261-271)	07/29/2010	36.6	ND(25)	ND(25)	ND(25)	36.6	16100	37.8 J	180	523	ND(630)	
	7/28/2010	35.6	ND(25)	ND(25)	ND(25)	35.6	15500	38.4 J	178	508	ND(630)	
	11/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C(82-92)	07/08/2010	18.4	6.1	ND(5.0)	6.6	31.1	8070	18.4 J	89	229	75.3 J	
	07/08/2010	17	10.6	ND(5.0)	7	35	5880	16 J	66.7	177	59.1 J	
MW-91C(HS-D)	05/27/2010	85.1	ND(50)	ND(50)	ND(50)	85.1	13900	30.9 J	130 J	364	ND(1300)	
	02/04/2011	277	ND(100)	ND(100)	ND(100)	277	34400	82 J	345 J	1400	ND(2500)	
	02/17/2011	235	ND(50)	16.3 J	22.8 J	274 J	35300	93.4 J	360	1300	ND(1300)	
	02/22/2011	218	ND(50)	14.3 J	17.7 J	250 J	22900	90.7 J	338	1360	ND(1300)	
MW-91C(HS-S)	05/27/2010	107	ND(50)	ND(50)	ND(50)	107	17500	39.6 J	168 J	496	ND(1300)	
	02/04/2011	238	ND(100)	ND(100)	31.1 J	269 J	29900	68.1 J	280 J	1120	ND(2500)	
	02/17/2011	299	18.5 J	23.1 J	40.1 J	381 J	32500	98.1 J	373	1340	ND(1300)	
	02/22/2011	254	ND(50)	19 J	26.3 J	299 J	22600	84.4 J	311	1240	ND(1300)	
MW-138D [R]	04/11/2019	4	0.5 J	0.2 J	0.7 J	5 J	270	0.9 J	3	19	ND(25)	
	05/08/2019	4	0.6 J	0.8 J	3 J	8 J	420	1	5	28	ND(25)	
	06/26/2019	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	410	2	5	27	ND(25)	
	09/12/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	320	1	4	24	ND(25)	
	10/09/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	390	1	4	26	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	340	1	4	19	ND(25)	
	12/06/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	340	1	4	20	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	310	1	4	18	ND(25)	
	01/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	290	1	4	15	ND(25)	
	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	250	1	4	13	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	240	1	4	9	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	5	ND(25)	
	04/15/2020	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	3	0.4 J	1	0.4 J	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	4	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	4	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	3	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	150	1	3	2	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	120	1.2	3.5	1.5 J	ND(50)	
	11/04/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.73 J	2.6	ND(5.0)	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	76	0.79 J	2.5	ND(5.0)	ND(50)	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	43	0.91 J	2.9	ND(5.0)	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.93 J	2.6	ND(5.0)	ND(50)	
	09/23/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.63 J	2.4	1.1 J	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69	0.87 J	2.7	ND(5.0)	ND(50)	
	03/10/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.63 J	2.1	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D [R]	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.34 J	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(AP)	08/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-138D(BP)	08/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2013	1.6	ND(1.0)	0.27 J	0.76 J	2.6 J	25.1	ND(5.0)	0.35 J	1.7 J	ND(25)	
	08/26/2013	2.5	0.56 J	0.54 J	6.5	10.1 J	80.2	ND(5.0)	ND(5.0)	5.7	ND(25)	Not Sampled
MW-138D(DTB-60)	08/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-138D (77-82)	05/02/2014	ND(0.50)	0.94 J	ND(0.50)	ND(1.0)	0.94 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/13/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	23.8	
	01/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (77-82)	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	05/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2017	11	ND(5)	ND(5)	ND(5)	11	640	ND(5)	7	39	ND(25)	
	03/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	26	ND(1)	ND(1)	2	ND(5)	
	07/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	6	
	08/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	11/16/2017	7	ND(1)	ND(1)	ND(1)	7	470	2	6	34	ND(20)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	04/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/29/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	12/21/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/11/2019	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	1	ND(1)	ND(1)	0.3 J	ND(25)	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (77-82)	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	0.67 J	ND(1.0)	ND(6.0)	0.67 J	0.66 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.66 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (95-100)	05/02/2014	ND(0.50)	7.1	ND(0.50)	ND(1.0)	7.1	0.86 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	Not Sampled
	05/13/2014	ND(0.50)	0.70 J	ND(0.50)	ND(1.0)	0.70 J	1.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	0.33 J	ND(1.0)	ND(1.0)	0.33 J	3.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	ND(2.0)	ND(5.0)	1.3 J	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.0	0.29 J	0.81 J	3.9 J	ND(25)	
	06/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.4	0.24 J	0.64 J	3.6 J	ND(25)	
	07/02/2014	0.33 J	ND(1.0)	ND(1.0)	0.29 J	0.62 J	110	0.45 J	1.3 J	7.7	ND(25)	
	07/15/2014	0.51	ND(1.0)	ND(1.0)	0.43 J	0.94 J	126	0.52 J	1.7 J	9.7	ND(25)	
	08/15/2014	2.2	ND(1.0)	ND(1.0)	1.0	3.2	216	0.95 J	3.1 J	16.8	ND(25)	
	09/23/2014	2.7	ND(1.0)	ND(1.0)	ND(1.0)	2.7	147	0.51 J	1.8 J	11.8	ND(10)	
	10/23/2014	7.5	ND(1.0)	ND(1.0)	0.63 J	8.1 J	291	1.1 J	3.7	22.3	ND(10)	
	11/21/2014	7.2	ND(2.0)	ND(2.0)	ND(2.0)	7.2	344	1.3 J	4.1	20.4	ND(20)	
	12/19/2014	5.4	ND(1.0)	ND(1.0)	0.22 J	5.6 J	314	1.0 J	3.5	21.0	18.4	
	01/15/2015	7	ND(1)	ND(1)	ND(1)	7	340	1	4	25	ND(5)	
	02/12/2015	6	ND(1)	ND(1)	ND(1)	6	290	1	4	21	4 J	
	03/11/2015	7	ND(1)	ND(1)	ND(1)	7	310	1	4	26	3 J	
	04/15/2015	7	ND(1)	ND(1)	ND(1)	7	300	1 J	4	24	ND(5)	
	05/14/2015	6	ND(1)	ND(1)	ND(1)	6	280	1 J	3	21	2 J	
	06/17/2015	8	ND(1)	ND(1)	ND(1)	8	350	1	4	24	2 J	
	07/16/2015	8	ND(1)	ND(1)	ND(1)	8	360	1	4	26	ND(5)	
	08/13/2015	7	ND(1)	ND(1)	ND(1)	7	300	1	4	23	ND(5)	
	09/18/2015	4	ND(1)	ND(1)	ND(1)	4	190	0.8 J	2	13	ND(20)	
	10/30/2015	4	ND(1)	ND(1)	ND(1)	4	32	ND(1)	ND(1)	3	ND(5)	
	11/18/2015	6	ND(1)	ND(1)	ND(1)	6	280	1	3	19	ND(5)	
	12/29/2015	5	ND(1)	ND(1)	ND(1)	5	350	1	4	27	ND(5)	
	01/29/2016	2	ND(1)	ND(1)	ND(1)	2	160	0.7 J	2	12	ND(5)	
	02/18/2016	5	ND(1)	ND(1)	ND(1)	5	340	1	4	25	ND(5)	
	03/29/2016	6	ND(1)	ND(1)	ND(1)	6	270	1	3	19	2 J	
	04/08/2016	5	ND(1)	ND(1)	ND(1)	5	310	1	4	24	ND(20)	
	05/11/2016	2	ND(1)	ND(1)	ND(1)	2	110	ND(1)	1	8	ND(5)	
	06/30/2016	4	ND(1)	ND(1)	ND(1)	4	280	1	3	19	2 J	
	07/29/2016	3	ND(1)	ND(1)	ND(1)	3	280	0.9 J	3	18	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	08/31/2016	2	ND(1)	ND(1)	ND(1)	2	270	0.9 J	3	17	2 J	
	09/30/2016	4	ND(1)	ND(1)	ND(1)	4	250	1 J	3	18	ND(20)	
	10/31/2016	3	ND(1)	ND(1)	ND(1)	3	160	ND(1)	2	10	ND(5)	
	11/30/2016	3	ND(1)	ND(1)	ND(1)	3	150	0.6 J	2	13	ND(5)	
	12/28/2016	3	ND(1)	ND(1)	ND(1)	3	210	0.8 J	3	17	ND(5)	
	01/31/2017	8	ND(1)	ND(1)	ND(1)	8	730	2	9	53	4 J	
	02/28/2017	5	ND(5)	ND(5)	ND(5)	5	760	ND(5)	7	43	ND(25)	
	03/30/2017	11	ND(1)	ND(1)	ND(1)	11	600	2	6	40	ND(5)	
	04/27/2017	10	ND(1)	ND(1)	0.6 J	11 J	610	2	7	41	2 J	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	6	ND(1)	ND(1)	ND(1)	6	580	2	6	37	ND(5)	
	07/31/2017	8	ND(5)	ND(5)	ND(5)	8	660	ND(5)	7	41	ND(25)	
	08/11/2017	6	ND(1)	ND(1)	ND(1)	6	380	1	4	25	ND(5)	
	09/28/2017	5	ND(1)	ND(1)	ND(1)	5	640	2	8	47	ND(20)	
	10/25/2017	6	ND(1)	ND(1)	ND(1)	6	570	2	7	41	39	
	11/16/2017	7	ND(1)	ND(1)	ND(1)	7	480	2	5	33	ND(20)	
	12/18/2017	6	ND(1)	ND(1)	ND(1)	6	370	1	4	24	2 J	
	01/30/2018	5	ND(1)	ND(1)	ND(1)	5	190	0.7 J	2	14	ND(5)	
	02/20/2018	7	ND(1)	ND(1)	ND(1)	7	350	1	4	24	ND(5)	
	03/12/2018	6	ND(1)	ND(1)	ND(1)	6	360	2	5	29	ND(20)	
	04/27/2018	5	ND(5)	ND(5)	ND(5)	5	410	ND(5)	5 J	29	ND(25)	
	05/18/2018	6	ND(1)	ND(1)	ND(1)	6	380	1	4	29	ND(5)	
	06/12/2018	5	ND(1)	ND(1)	ND(1)	5	150	0.6 J	2	10	ND(5)	
	07/09/2018	2	ND(1)	ND(1)	ND(1)	2	35	ND(1)	ND(1)	2	ND(5)	
	08/20/2018	3	0.2 J	ND(1)	ND(5)	3 J	59	0.2 J	0.6 J	4	ND(25)	
	09/19/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	17	ND(1)	ND(1)	0.9 J	ND(25)	
	10/18/2018	3	ND(1)	ND(1)	ND(5)	3	350	1	4	25	ND(25)	
	11/29/2018	2	0.2 J	ND(1)	ND(5)	2 J	300	0.9 J	3	18	ND(25)	
	12/21/2018	2	0.2 J	ND(1)	ND(5)	2 J	380	1	4	21	ND(25)	
	01/11/2019	2	0.3 J	ND(1)	ND(5)	2 J	350	1	3	21	ND(25)	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.29 J	0.29 J	0.70 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.57 J	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.40 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	0.63 J	ND(1.0)	ND(6.0)	0.63 J	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	0.26 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.89 J	0.26 J F1	NA	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (115-120)	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	Not Sampled
	06/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (120-125)	05/02/2014	0.29 J	2.4	ND(0.50)	ND(1.0)	2.7 J	2.4	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/13/2014	0.55	0.50 J	ND(0.50)	ND(1.0)	1.05 J	4.9	ND(2.0)	ND(5.0)	0.42 J	ND(25)	
	05/21/2014	0.86	0.43 J	ND(1.0)	0.22 J	1.51 J	15.0	ND(2.0)	0.25 J	1.3 J	ND(25)	
	05/28/2014	2.6	1.1	0.48 J	2.6	6.8 J	64.7	0.30 J	0.93 J	5.4	ND(25)	
	06/03/2014	7.8	0.88 J	2.0	10.8	21.5 J	175	0.83 J	2.5 J	13.0	ND(25)	
	06/17/2014	3.3	0.83 J	0.66 J	3.3	8.1 J	98.3	0.48 J	1.4 J	8.5	ND(25)	
	07/02/2014	10.3	0.67 J	2.3	14.5	27.8 J	293	1.2 J	3.8 J	22.1	ND(25)	
	07/15/2014	11.7	0.58 J	3.1	19.2	34.6 J	323	1.3 J	4.1 J	25.2	ND(25)	
	08/15/2014	18.3	0.56 J	4.6	28.6	52.1 J	467	2.0	6.6	38.0	12.1 J	
	09/23/2014	14.4	ND(2.5)	2.8	5.1	22.3	424	1.6 J	5.2	33.6	ND(25)	
	10/23/2014	21.8	ND(2.5)	5.3	10.7	37.8	529	2.1 J	6.8	41.9	ND(25)	
	11/21/2014	16.5	0.40 J	3.7	4.9	25.5 J	521	1.7 J	6.1	37.1	ND(10)	
	12/19/2014	13.2	0.39 J	3.3	4.2	21.1 J	416	1.6 J	5.2	31.3	ND(10)	
	01/15/2015	15	ND(1)	3	4	22	440	1	5	35	ND(5)	
	02/12/2015	14	ND(1)	4	3	21	400	2	5	30	4 J	
	03/11/2015	16	ND(1)	4	3	23	410	2	5	36	4 J	
	04/15/2015	15	ND(1)	4	6	25	390	1	5	34	ND(5)	
	05/14/2015	18	ND(1)	4	4	26	460	2	6	38	3 J	
	06/17/2015	18	ND(1)	5	5	28	480	2	6	34	3 J	
	07/16/2015	21	ND(1)	5	4	30	520	2	6	40	ND(5)	
	08/13/2015	15	ND(1)	4	4	23	390	2	5	30	2 J	
	09/18/2015	15	ND(1)	3	4	22	420	2	5	32	ND(20)	
	10/30/2015	11	ND(1)	2	2	15	420	2	5	32	ND(5)	
	11/18/2015	9	ND(5)	ND(5)	ND(5)	9	310	ND(5)	3 J	21	ND(25)	
	12/29/2015	10	ND(1)	2	3	15	410	2	5	33	6	
	01/29/2016	12	0.7 J	3	3	19 J	400	2	5	33	4 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (120-125)	02/18/2016	10	ND(1)	2	3	15	420	2	6	32	3 J	
	03/29/2016	13	0.6 J	3	3	20 J	410	2	5	30	2 J	
	04/08/2016	11	0.5 J	2	3	17 J	400	2	5	31	ND(20)	
	05/11/2016	8	ND(5)	ND(5)	ND(5)	8	320	ND(5)	4 J	23	ND(25)	
	06/30/2016	11	0.5 J	2	3	17 J	410	2	5	30	ND(5)	
	07/29/2016	3	ND(1)	ND(1)	ND(1)	3	340	1	4	21	ND(5)	
	08/31/2016	6	ND(1)	0.8 J	1	8 J	420	1	5	29	3 J	
	09/30/2016	9	ND(1)	1	2	12	470	2	6	36	ND(20)	
	10/31/2016	9	0.5 J	1	3	14 J	390	1	5	27	3 J	
	11/30/2016	5	ND(1)	0.8 J	1	7 J	410	2	5	34	2 J	
	12/28/2016	6	ND(1)	0.9 J	2	9 J	390	2	5	33	3 J	
	01/31/2017	14	0.6 J	2	2	19 J	630	2	8	48	3 J	
	02/28/2017	11	ND(5)	ND(5)	ND(5)	11	610	ND(5)	6	37	ND(25)	
	03/30/2017	13	ND(1)	3	2	18	420	2	5	29	ND(5)	
	04/27/2017	13	ND(1)	3	4	20	450	2	5	31	2 J	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	12	ND(1)	2	1	15	590	2	6	40	ND(5)	
	07/31/2017	12	ND(5)	3 J	ND(5)	15 J	490	ND(5)	5	32	ND(25)	
	08/11/2017	12	ND(1)	2	3	17	530	2	6	38	ND(5)	
	09/22/2017	11	ND(1)	2	2	15	510	2	6	39	ND(20)	
	09/28/2017	3	ND(1)	ND(1)	ND(1)	3	360	1	4	26	ND(20)	
	10/05/2017	7	ND(1)	ND(1)	ND(1)	7	700	2	8	46	3 J	
	10/13/2017	12	ND(1)	2	2	16	530	2	6	36	3 J	
	10/20/2017	8	ND(1)	2	3	13	610	2	7	43	3 J	
	10/25/2017	9	ND(1)	2	2	13	550	2	7	42	36	
	11/16/2017	2	ND(1)	ND(1)	ND(1)	2	210	0.7 J	2	13	ND(20)	
	12/18/2017	7	ND(1)	1	1	9	510	2	5	35	4 J	
	01/30/2018	9	ND(1)	2	2	13	530	2	6	33	3 J	
	02/20/2018	15	ND(1)	3	5	23	410	1	5	30	3 J	
	03/12/2018	11	ND(1)	2	2	15	400	2	5	32	ND(20)	
	04/27/2018	10	ND(5)	ND(5)	ND(5)	10	480	ND(5)	6	35	ND(25)	
	05/18/2018	11	0.7 J	2	2	16 J	530	2	6	41	3 J	
	06/12/2018	11	0.6 J	2	4	18 J	470	2	5	32	ND(5)	
	07/09/2018	5	ND(1)	1	2	8	350	1	4	23	ND(5)	
	08/20/2018	6	0.4 J	1	0.9 J	8 J	320	1	4	25	ND(25)	
	09/19/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	19	ND(1)	ND(1)	1	ND(25)	
	10/18/2018	6	0.4 J	2	1 J	9 J	450	2	6	33	ND(25)	
	11/29/2018	2	0.3 J	1	2 J	5 J	680	2	7	42	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (120-125)	12/21/2018	4	0.5 J	1	1 J	7 J	570	2	5	33	ND(25)	
	01/11/2019	5	0.6 J	1	1 J	8 J	540	2	6	36	ND(25)	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.24 J	0.73 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.75 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	0.30 J	ND(1.0)	ND(6.0)	0.30 J	0.67 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.96 J	0.23 J	NA	ND(5.0)	ND(50)	Not Sampled
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (151-156)	05/02/2014	1.0	3.7	ND(0.50)	ND(1.0)	4.7	4.4	ND(2.0)	ND(5.0)	0.31 J	ND(25)	
	05/13/2014	0.94	5.2	ND(0.50)	ND(1.0)	6.1	2.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	0.74	ND(1.0)	ND(1.0)	ND(1.0)	0.74	12.7	ND(2.0)	ND(5.0)	0.92 J	ND(25)	
	05/28/2014	0.94	ND(1.0)	ND(1.0)	ND(1.0)	0.94	48.3	ND(2.0)	0.66 J	3.5 J	ND(25)	
	06/03/2014	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	121	0.55 J	1.6 J	7.8	ND(25)	
	06/17/2014	0.64	ND(1.0)	ND(1.0)	ND(1.0)	0.64	46.2	0.23 J	0.63 J	3.6 J	ND(25)	
	07/02/2014	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	194	0.70 J	2.3 J	12.8	ND(25)	
	07/15/2014	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	179	0.68 J	2.2 J	13.3	ND(25)	
	08/15/2014	3.4	ND(1.0)	ND(1.0)	ND(1.0)	3.4	251	0.98 J	3.3 J	18.0	6.2 J	
	09/23/2014	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	114	0.33 J	1.3 J	8.4	ND(10)	
	10/23/2014	6.0	0.52 J	ND(1.0)	ND(1.0)	6.5 J	358	1.3 J	4.5	26.8	ND(10)	
	11/21/2014	3.6	ND(2.5)	ND(2.5)	ND(2.5)	3.6	339	1.2 J	4.0 J	19.0	ND(25)	
	12/19/2014	4.4	0.26 J	ND(1.0)	ND(1.0)	4.7 J	270	1.0 J	3.5	19.8	9.9 J	
	01/15/2015	6	ND(1)	ND(1)	ND(1)	6	320	1	3	23	ND(5)	
	02/12/2015	6	ND(1)	ND(1)	ND(1)	6	290	1	4	20	3 J	
	03/11/2015	5	ND(1)	ND(1)	ND(1)	5	260	0.9 J	3	21	3 J	
	04/15/2015	5	ND(1)	ND(1)	ND(1)	5	250	0.8 J	3	20	ND(5)	
	05/14/2015	6	ND(1)	ND(1)	ND(1)	6	340	1	4	26	3 J	
	06/17/2015	6	ND(1)	ND(1)	ND(1)	6	360	1	4	24	2 J	
	07/16/2015	7	ND(1)	ND(1)	ND(1)	7	360	1	4	26	5	
	08/13/2015	5	ND(1)	ND(1)	ND(1)	5	260	1	3	18	ND(5)	
	09/18/2015	5	ND(1)	ND(1)	ND(1)	5	200	0.8 J	2	13	ND(20)	
	10/30/2015	4	ND(1)	ND(1)	ND(1)	4	270	1	3	19	ND(5)	
	11/18/2015	3	ND(1)	ND(1)	ND(1)	3	210	0.7 J	2	13	ND(5)	
	12/29/2015	3	ND(1)	ND(1)	ND(1)	3	300	1	4	22	ND(5)	
	01/29/2016	5	ND(1)	ND(1)	ND(1)	5	350	2	4	26	2 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	02/18/2016	4	ND(1)	ND(1)	ND(1)	4	320	1	4	22	ND(5)	
	03/29/2016	5	ND(1)	ND(1)	ND(1)	5	320	1	4	21	2 J	
	04/08/2016	3	ND(1)	ND(1)	ND(1)	3	300	1	4	20	ND(20)	
	05/11/2016	3	ND(1)	ND(1)	ND(1)	3	210	0.8 J	3	15	ND(5)	
	06/30/2016	4	ND(1)	ND(1)	ND(1)	4	360	1	4	24	ND(5)	
	07/29/2016	8	ND(1)	2	2	12	390	1	5	26	ND(5)	
	08/31/2016	2	ND(1)	ND(1)	ND(1)	2	340	1	4	21	ND(5)	
	09/30/2016	6	ND(1)	0.6 J	0.8 J	7 J	360	2	7	35	28	
	10/31/2016	3	ND(1)	ND(1)	ND(1)	3	310	0.8 J	3	19	ND(5)	
	11/30/2016	2	ND(1)	ND(1)	ND(1)	2	280	1	3	22	ND(5)	
	12/28/2016	2	ND(1)	ND(1)	ND(1)	2	320	1	4	25	2 J	
	01/31/2017	5	ND(1)	ND(1)	ND(1)	5	420	1	5	29	ND(5)	
	02/28/2017	0.6 J	0.7 J	ND(1)	ND(1)	1.3 J	290	0.6 J	3	12	ND(5)	
	03/30/2017	6	ND(1)	ND(1)	ND(1)	6	400	1	4	25	ND(5)	
	04/27/2017	4	ND(1)	ND(1)	ND(1)	4	280	0.9 J	3	17	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	4	ND(1)	ND(1)	ND(1)	4	430	1	4	26	ND(5)	
	07/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	ND(1)	0.9 J	ND(5)	
	08/11/2017	5	ND(1)	ND(1)	ND(1)	5	410	1	4	29	ND(5)	
	09/28/2017	8	ND(1)	1	1	10	400	2	5	31	ND(20)	
	10/25/2017	4	ND(1)	ND(1)	ND(1)	4	510	2	5	32	ND(20)	
	11/16/2017	4	ND(1)	ND(1)	ND(1)	4	510	2	6	35	ND(20)	
	12/18/2017	4	ND(1)	ND(1)	ND(1)	4	530	2	5	33	3 J	
	01/30/2018	9	ND(1)	2	2	13	500	2	6	32	3 J	
	02/20/2018	4	ND(1)	ND(1)	ND(1)	4	270	0.8 J	3	17	ND(5)	
	03/12/2018	11	ND(1)	2	2	15	400	2	5	32	ND(20)	
	04/27/2018	3 J	ND(5)	ND(5)	ND(5)	3 J	400	ND(5)	4 J	26	ND(25)	
	05/18/2018	4	0.5 J	ND(1)	ND(1)	5 J	490	1	5	33	3 J	
	06/12/2018	4	ND(1)	ND(1)	ND(1)	4	440	2	5	26	ND(5)	
	07/09/2018	2	ND(1)	ND(1)	ND(1)	2	160	0.6 J	2	9	ND(5)	
	08/20/2018	3	0.4 J	ND(1)	ND(5)	3 J	190	0.7 J	2	12	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	ND(1)	ND(1)	1	ND(25)	
	10/18/2018	0.6 J	0.5 J	ND(1)	ND(5)	1.1 J	15	ND(1)	0.3 J	1	ND(25)	
	11/29/2018	4	0.3 J	ND(1)	0.7 J	5 J	770	2	8	45	ND(25)	
	12/21/2018	3	0.4 J	ND(1)	ND(5)	3 J	790	2	7	44	ND(25)	
	01/11/2019	3	0.4 J	ND(1)	ND(5)	3 J	910	3	10	59	ND(25)	
	02/09/2019	7	0.7 J	1	4 J	13 J	250	0.9 J	3	18	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	240	0.8 J	3	16	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	0.27 J	0.55 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	0.20 J	0.37 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	0.31 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.28 J	NA	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	Not Sampled
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (190-200)	05/02/2014	ND(0.50)	83.6	ND(0.50)	ND(1.0)	83.6	58.1	0.26 J	0.81 J	2.7 J	ND(25)	
	05/13/2014	ND(0.50)	99.5	ND(0.50)	ND(1.0)	99.5	29.2	ND(2.0)	0.52 J	1.6 J	ND(25)	
	05/21/2014	0.36 J	105	ND(1.0)	ND(1.0)	105 J	35.3	ND(2.0)	0.65 J	2.0 J	ND(25)	
	05/28/2014	0.36 J	115	ND(1.0)	ND(1.0)	115 J	51.6	0.31 J	0.89 J	2.7 J	ND(25)	
	06/03/2014	0.49 J	115	ND(1.0)	ND(1.0)	115 J	93.1	0.50 J	1.5 J	4.1 J	ND(25)	
	06/17/2014	0.30 J	24.7	ND(1.0)	ND(1.0)	25.0 J	55.7	0.33 J	0.93 J	2.8 J	ND(25)	
	07/02/2014	0.24 J	0.62 J	ND(1.0)	ND(1.0)	0.86 J	78.6	0.38 J	1.2 J	3.0 J	ND(25)	
	07/15/2014	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	59.5	0.32 J	0.95 J	2.5 J	ND(25)	
	08/15/2014	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	43.6	0.27 J	0.83 J	2.0 J	ND(25)	
	09/23/2014	ND(0.50)	0.28 J	ND(1.0)	ND(1.0)	0.28 J	3.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	45.9	0.22 J	0.67 J	1.9 J	ND(10)	
	11/21/2014	0.22 J	ND(1.0)	ND(1.0)	ND(1.0)	0.22 J	5.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	17.2	ND(2.0)	0.28 J	0.78 J	12.2	
	01/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	ND(1)	0.7 J	ND(5)	
	02/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	ND(1)	ND(1)	1	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	ND(1)	0.7 J	3	ND(5)	
	04/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	72	ND(1)	0.6 J	4	ND(5)	
	05/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	ND(1)	0.7 J	3	ND(5)	
	06/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	2	ND(5)	
	07/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	1	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	39	ND(1)	0.5 J	2	ND(5)	
	09/18/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	53	ND(1)	0.6 J	3	ND(20)	
	10/30/2015	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	200	0.6 J	2	11	ND(5)	
	11/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	99	ND(1)	1	5	5 J	
	01/29/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	48	ND(1)	0.6 J	3	ND(5)	
	02/18/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	130	ND(1)	1	6	ND(5)	
	03/29/2016	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	51	ND(1)	0.5 J	3	ND(5)	
	04/08/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	11	ND(1)	ND(1)	0.7 J	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (190-200)	05/11/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	15	ND(1)	ND(1)	0.8 J	ND(5)	
	06/30/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	210	0.6 J	2	11	ND(5)	
	07/29/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	300	0.7 J	3	12	ND(5)	
	08/31/2016	0.5 J	0.6 J	ND(1)	ND(1)	1.1 J	200	ND(1)	2	9	ND(5)	
	09/30/2016	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	33	ND(1)	ND(1)	2	ND(20)	
	10/31/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	43	ND(1)	ND(1)	2	ND(5)	
	11/30/2016	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	58	ND(1)	0.6 J	3	ND(5)	
	12/28/2016	0.5 J	0.8 J	ND(1)	ND(1)	1.3 J	35	ND(1)	ND(1)	3	ND(5)	
	01/31/2017	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	41	ND(1)	ND(1)	2	ND(5)	
	02/28/2017	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	320	0.7 J	3	14	ND(5)	
	03/30/2017	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	79	ND(1)	0.8 J	3	ND(5)	
	04/27/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	110	ND(1)	1	5	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	0.6 J	0.6 J	ND(1)	ND(1)	1.2 J	210	ND(1)	2	9	ND(5)	
	07/31/2017	4	ND(1)	ND(1)	ND(1)	4	400	2	5	27	4 J	
	08/11/2017	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	56	ND(1)	0.6 J	3	ND(5)	
	09/28/2017	0.6 J	0.6 J	ND(1)	ND(1)	1.2 J	290	0.9 J	3	15	ND(20)	
	10/25/2017	4	ND(1)	ND(1)	ND(1)	4	500	2	5	33	ND(20)	
	11/16/2017	4	ND(1)	ND(1)	ND(1)	4	510	2	6	34	ND(20)	
	12/18/2017	4	ND(1)	ND(1)	ND(1)	4	530	2	5	33	3 J	
	01/30/2018	4	ND(1)	ND(1)	ND(1)	4	520	2	6	32	3 J	
	02/20/2018	0.7 J	0.6 J	ND(1)	ND(1)	1.3 J	53	ND(1)	0.5 J	2	ND(5)	
	03/12/2018	4	ND(1)	ND(1)	ND(1)	4	310	2	4	23	ND(20)	
	04/27/2018	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	75	ND(1)	0.8 J	4	ND(5)	
	05/18/2018	0.8 J	0.9 J	ND(1)	ND(1)	1.7 J	350	0.9 J	3	19	4 J	
	06/12/2018	0.7 J	0.8 J	ND(1)	ND(1)	1.5 J	280	0.8 J	3	13	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	77	ND(1)	0.7 J	4	ND(5)	
	08/20/2018	0.5 J	0.5 J	ND(1)	ND(5)	1.0 J	9	ND(1)	ND(1)	0.6 J	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	ND(1)	0.6 J	ND(25)	
	10/18/2018	2	0.3 J	ND(1)	ND(5)	2 J	240	0.9 J	3	18	ND(25)	
	11/29/2018	1 J	0.5 J	ND(1)	ND(5)	2 J	340	1 J	3	15	ND(25)	
	12/21/2018	0.7 J	0.8 J	ND(1)	ND(5)	1.5 J	220	0.7 J	2	9	ND(25)	
	01/11/2019	0.7 J	0.8 J	ND(1)	ND(5)	1.5 J	520	1	5	25	ND(25)	
	02/09/2019	3	2	0.8 J	2 J	8 J	180	0.7 J	2	12	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	170	0.5 J	2	11	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.22 J	0.51 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	0.29 J	0.82 J	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (190-200)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.67 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	0.24 J	NA	ND(5.0)	ND(50)	Not Sampled
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (217-222)	05/02/2014	ND(0.50)	132	ND(0.50)	ND(1.0)	132	21.6	ND(2.0)	0.35 J	0.77 J	ND(25)	
	05/13/2014	ND(0.50)	148	ND(0.50)	ND(1.0)	148	5.6	ND(2.0)	ND(5.0)	0.34 J	ND(25)	
	05/21/2014	ND(0.50)	121	ND(1.0)	ND(1.0)	121	1.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	136	ND(1.0)	ND(1.0)	136	1.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	145	ND(1.0)	ND(1.0)	145	1.9	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2014	ND(0.50)	41.6	ND(1.0)	ND(1.0)	41.6	0.85 J	ND(2.0)	ND(5.0)	0.39 J	ND(25)	
	07/02/2014	ND(0.50)	72.4	ND(1.0)	ND(1.0)	72.4	0.89 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2014	ND(0.50)	30.9	ND(1.0)	ND(1.0)	30.9	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2014	ND(0.50)	38.2	ND(1.0)	ND(1.0)	38.2	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2014	ND(0.50)	2.8	ND(1.0)	ND(1.0)	2.8	3.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.24 J	33.3	ND(1.0)	ND(1.0)	33.5 J	1.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	1.5	ND(1.0)	ND(1.0)	1.5	6.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.22 J	9.7	ND(1.0)	ND(1.0)	9.9 J	3.9	ND(2.0)	ND(2.0)	ND(2.0)	15.0	
	01/15/2015	ND(1)	11	ND(1)	ND(1)	11	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	4	ND(1)	ND(1)	4	7	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	4	ND(1)	ND(1)	4	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/15/2015	ND(1)	8	ND(1)	ND(1)	8	10	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	ND(1)	4	ND(1)	ND(1)	4	8	ND(1)	ND(1)	ND(1)	ND(5)	
	06/17/2015	ND(1)	5	ND(1)	ND(1)	5	18	ND(1)	ND(1)	1	ND(5)	
	07/16/2015	ND(1)	5	ND(1)	ND(1)	5	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	2	ND(1)	ND(1)	2	8	ND(1)	ND(1)	0.5 J	ND(5)	
	09/18/2015	0.5 J	2	ND(1)	ND(1)	3 J	22	ND(1)	ND(1)	1	ND(20)	
	10/30/2015	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	11/18/2015	0.5 J	4	ND(1)	ND(1)	5 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	1	ND(1)	ND(1)	1	56	ND(1)	0.6 J	2	ND(5)	
	02/18/2016	ND(1)	1	ND(1)	ND(1)	1	88	ND(1)	1 J	4	ND(5)	
	03/29/2016	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	15	ND(1)	ND(1)	0.7 J	ND(5)	
	04/08/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	05/11/2016	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	57	ND(1)	0.6 J	2	ND(5)	
	07/29/2016	ND(1)	1	ND(1)	ND(1)	1	67	ND(1)	0.6 J	2	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (217-222)	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	64	ND(1)	ND(1)	2	ND(5)	
	09/30/2016	0.6 J	4	ND(1)	ND(1)	5 J	59	ND(1)	0.6 J	2	ND(20)	
	10/31/2016	ND(1)	1	ND(1)	ND(1)	1	65	ND(1)	0.6 J	3	ND(5)	
	11/30/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	24	ND(1)	ND(1)	2	ND(5)	
	12/28/2016	0.5 J	4	ND(1)	ND(1)	5 J	4	ND(1)	ND(1)	ND(1)	7	
	01/31/2017	0.5 J	2	ND(1)	ND(1)	3 J	8	ND(1)	ND(1)	0.6 J	ND(5)	
	02/28/2017	0.5 J	1	ND(1)	ND(1)	2 J	11	ND(1)	ND(1)	0.8 J	ND(5)	
	03/30/2017	0.7 J	0.8 J	ND(1)	ND(1)	1.5 J	1	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2017	0.5 J	0.8 J	ND(1)	ND(1)	1.3 J	25	ND(1)	ND(1)	1	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	ND(1)	1	ND(1)	ND(1)	1	5	ND(1)	ND(1)	0.6 J	ND(5)	
	07/31/2017	0.9 J	1	ND(1)	ND(1)	2 J	7	ND(1)	ND(1)	0.7 J	ND(5)	
	08/11/2017	0.7 J	0.8 J	ND(1)	ND(1)	1.5 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2017	0.7 J	0.9 J	ND(1)	ND(1)	1.6 J	21	ND(1)	ND(1)	0.9 J	ND(20)	
	10/25/2017	0.7 J	1	ND(1)	ND(1)	2 J	9	ND(1)	ND(1)	0.9 J	ND(20)	
	11/16/2017	0.7 J	1	ND(1)	ND(1)	2 J	5	ND(1)	ND(1)	0.6 J	ND(20)	
	12/18/2017	0.6 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2018	0.6 J	2	ND(1)	ND(1)	3 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	02/20/2018	0.5 J	0.8 J	ND(1)	ND(1)	1.3 J	71	ND(1)	0.6 J	2	ND(5)	
	03/12/2018	0.6 J	0.9 J	ND(1)	ND(1)	1.5 J	210	0.9 J	2	10	ND(20)	
	04/27/2018	ND(1)	1	ND(1)	ND(1)	1	83	ND(1)	0.9 J	4	ND(5)	
	05/18/2018	0.7 J	2	ND(1)	ND(1)	3 J	99	ND(1)	1	5	ND(5)	
	06/12/2018	0.7 J	1	ND(1)	ND(1)	2 J	65	ND(1)	0.7 J	3	ND(5)	
	07/09/2018	0.9 J	0.8 J	ND(1)	ND(1)	1.7 J	13	ND(1)	ND(1)	1	ND(5)	
	08/20/2018	0.6 J	1	ND(1)	ND(5)	2 J	38	ND(1)	0.3 J	2	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	0.7 J	0.9 J	ND(1)	ND(5)	1.6 J	38	ND(1)	0.5 J	2	ND(25)	
	11/29/2018	0.9 J	0.8 J	ND(1)	ND(5)	1.7 J	17	ND(1)	0.2 J	0.8 J	ND(25)	
	12/21/2018	0.7 J	0.7 J	ND(1)	ND(5)	1.4 J	210	0.7 J	2	9	ND(25)	
	01/11/2019	0.9 J	1 J	ND(1)	ND(5)	2 J	160	0.2 J	1 J	4	ND(25)	
	02/09/2019	4	5	0.9 J	4 J	14 J	330	1	4	22	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	340	1	4	23	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.55 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.59 J	0.37 J	0.97 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	0.21 J	NA	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (217-222)	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	Not Sampled
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (230-235)	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.30 J *-	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (250-255)	05/02/2014	ND(0.50)	177	ND(0.50)	ND(1.0)	177	9.4	ND(2.0)	ND(5.0)	0.35 J	ND(25)	
	05/13/2014	ND(0.50)	186	ND(0.50)	ND(1.0)	186	3.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	247	ND(1.0)	ND(1.0)	247	4.5	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	203	ND(1.0)	ND(1.0)	203	3.7	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	0.21 J	296	ND(1.0)	ND(1.0)	296 J	2.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2014	ND(1.0)	211	ND(2.0)	ND(2.0)	211	2.0	ND(4.0)	ND(10)	ND(10)	ND(50)	
	07/02/2014	0.22 J	179	ND(1.0)	ND(1.0)	179 J	0.95 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2014	ND(0.50)	173	ND(1.0)	ND(1.0)	173	3.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2014	0.29 J	139	ND(1.0)	ND(1.0)	139 J	2.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2014	ND(0.50)	10.9	ND(1.0)	ND(1.0)	10.9	2.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.39 J	79.4	ND(1.0)	ND(1.0)	79.8 J	8.1	ND(2.0)	ND(2.0)	0.63 J	ND(10)	
	11/21/2014	ND(0.50)	19.3	ND(1.0)	ND(1.0)	19.3	14.5	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.28 J	34.2	ND(1.0)	ND(1.0)	34.5 J	7.5	ND(2.0)	ND(2.0)	0.36 J	6.5 J	
	01/15/2015	ND(1)	29	ND(1)	ND(1)	29	6	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	15	ND(1)	ND(1)	15	10	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	29	ND(1)	ND(1)	29	8	ND(1)	ND(1)	ND(1)	ND(5)	
	04/15/2015	ND(1)	25	ND(1)	ND(1)	25	22	ND(1)	ND(1)	0.7 J	ND(5)	
	05/14/2015	0.5 J	22	ND(1)	ND(1)	23 J	16	ND(1)	ND(1)	0.8 J	ND(5)	
	06/17/2015	0.6 J	17	ND(1)	ND(1)	18 J	27	ND(1)	ND(1)	2	ND(5)	
	07/16/2015	0.6 J	13	ND(1)	ND(1)	14 J	13	ND(1)	ND(1)	0.7 J	ND(5)	
	08/13/2015	0.6 J	8	ND(1)	ND(1)	9 J	25	ND(1)	ND(1)	1	ND(5)	
	09/18/2015	0.7 J	5	ND(1)	ND(1)	6 J	29	ND(1)	ND(1)	1	ND(20)	
	10/30/2015	ND(1)	5	ND(1)	ND(1)	5	13	ND(1)	ND(1)	0.9 J	ND(5)	
	11/18/2015	0.7 J	4	ND(1)	ND(1)	5 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	3	ND(1)	ND(1)	3	4	ND(1)	ND(1)	0.8 J	ND(5)	
	01/29/2016	ND(1)	1	ND(1)	ND(1)	1	39	ND(1)	ND(1)	1	ND(5)	
	02/18/2016	ND(1)	1	ND(1)	ND(1)	1	88	ND(1)	1 J	4	ND(5)	
	03/29/2016	0.6 J	3	ND(1)	ND(1)	4 J	17	ND(1)	ND(1)	0.7 J	ND(5)	
	04/08/2016	0.5 J	3	ND(1)	ND(1)	4 J	9	ND(1)	ND(1)	0.6 J	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	05/11/2016	0.7 J	3	ND(1)	ND(1)	4 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	0.7 J	3	ND(1)	ND(1)	4 J	25	ND(1)	ND(1)	0.8 J	ND(5)	
	07/29/2016	ND(1)	3	ND(1)	ND(1)	3	23	ND(1)	ND(1)	0.7 J	ND(5)	
	08/31/2016	ND(1)	3	ND(1)	ND(1)	3	16	ND(1)	ND(1)	0.8 J	ND(5)	
	09/30/2016	ND(1)	1	ND(1)	ND(1)	1	64	ND(1)	0.8 J	3	ND(20)	
	10/31/2016	ND(1)	4	ND(1)	ND(1)	4	41	ND(1)	ND(1)	1	ND(5)	
	11/30/2016	ND(1)	3	ND(1)	ND(1)	3	24	ND(1)	ND(1)	1	ND(5)	
	12/28/2016	0.5 J	3	ND(1)	ND(1)	4 J	11	ND(1)	ND(1)	1 J	ND(5)	
	01/31/2017	0.7 J	4	ND(1)	ND(1)	5 J	8	ND(1)	ND(1)	0.8 J	ND(5)	
	02/28/2017	0.7 J	3	ND(1)	ND(1)	4 J	57	ND(1)	ND(1)	1	ND(5)	
	03/30/2017	1	2	ND(1)	ND(1)	3	15	ND(1)	ND(1)	1	ND(5)	
	04/27/2017	1 J	1	ND(1)	ND(1)	2 J	25	ND(1)	ND(1)	1	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	0.6 J	3	ND(1)	ND(1)	4 J	51	ND(1)	ND(1)	2	ND(5)	
	07/31/2017	1	1	ND(1)	ND(1)	2	9	ND(1)	ND(1)	1	ND(5)	
	08/11/2017	ND(1)	1	ND(1)	ND(1)	1	26	ND(1)	ND(1)	1	ND(5)	
	09/28/2017	0.6 J	2	ND(1)	ND(1)	3 J	22	ND(1)	ND(1)	1	ND(20)	
	10/25/2017	1 J	2	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	0.9 J	ND(20)	
	11/16/2017	0.7 J	1	ND(1)	ND(1)	2 J	5	ND(1)	ND(1)	0.6 J	ND(20)	
	12/18/2017	0.6 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	01/30/2018	0.6 J	2	ND(1)	ND(1)	3 J	12	ND(1)	ND(1)	1	ND(5)	
	02/20/2018	0.9 J	1 J	ND(1)	ND(1)	2 J	40	ND(1)	ND(1)	1	ND(5)	
	03/12/2018	0.7 J	2	ND(1)	ND(1)	3 J	11	ND(1)	ND(1)	0.9 J	ND(20)	
	04/27/2018	0.8 J	1	ND(1)	ND(1)	2 J	47	ND(1)	ND(1)	2	ND(5)	
	05/18/2018	0.9 J	2	ND(1)	ND(1)	3 J	44	ND(1)	0.5 J	3	ND(5)	
	06/12/2018	0.9 J	1	ND(1)	ND(1)	2 J	50	ND(1)	0.5 J	2	ND(5)	
	07/09/2018	0.5 J	2	ND(1)	ND(1)	3 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	0.9 J	1	ND(1)	ND(5)	2 J	18	ND(1)	0.2 J	1	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	0.9 J	1 J	ND(1)	ND(5)	2 J	34	ND(1)	0.4 J	2	ND(25)	
	11/29/2018	1	0.8 J	ND(1)	ND(5)	2 J	12	ND(1)	0.2 J	1	ND(25)	
	12/21/2018	1 J	1	ND(1)	ND(5)	2 J	13	ND(1)	0.3 J	1	ND(25)	
	01/11/2019	0.9 J	1	ND(1)	ND(5)	2 J	160	0.2 J	1	4	ND(25)	
	02/09/2019	4	5	0.9 J	3 J	13 J	330	1	4	22	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	360	1	4	25	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	0.48 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.34 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(1.0)	0.45 J	ND(5.0)	ND(50)	Not Sampled
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
MW-138D (288-293)	05/02/2014	ND(0.50)	143	ND(0.50)	ND(1.0)	143	9.7	ND(2.0)	ND(5.0)	0.42 J	ND(25)	
	05/13/2014	ND(0.50)	169	ND(0.50)	ND(1.0)	169	3.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	186	ND(1.0)	ND(1.0)	186	2.9	ND(2.0)	ND(5.0)	0.28 J	ND(25)	
	05/28/2014	ND(0.50)	229	ND(1.0)	ND(1.0)	229	2.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	0.24 J	295	ND(1.0)	ND(1.0)	295 J	3.4	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2014	ND(1.0)	252	ND(2.0)	ND(2.0)	252	1.8 J	ND(4.0)	ND(10)	ND(10)	ND(50)	
	07/02/2014	ND(1.0)	231	ND(2.0)	ND(2.0)	231	1.5 J	ND(4.0)	ND(10)	ND(10)	ND(50)	
	07/15/2014	ND(0.50)	223	ND(1.0)	ND(1.0)	223	8.8	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2014	0.28 J	193	ND(1.0)	ND(1.0)	193 J	3.8	ND(2.0)	ND(5.0)	0.33 J	ND(25)	
	09/23/2014	0.26 J	70.5	ND(1.0)	ND(1.0)	70.8 J	4.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.39 J	116	ND(1.0)	ND(1.0)	116 J	6.5	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	0.33 J	65.6	ND(1.0)	ND(1.0)	65.9 J	8.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.30 J	79.0	ND(1.0)	ND(1.0)	79.3 J	5.5	ND(2.0)	ND(2.0)	0.31 J	ND(10)	
	01/15/2015	ND(1)	67	ND(1)	ND(1)	67	6	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	65	ND(1)	ND(1)	65	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	76	ND(1)	ND(1)	76	9	ND(1)	ND(1)	0.5 J	ND(5)	
	04/15/2015	ND(1)	50	ND(1)	ND(1)	50	14	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	0.6 J	46	ND(1)	ND(1)	47 J	14	ND(1)	ND(1)	0.7 J	ND(5)	
	06/17/2015	0.6 J	35	ND(1)	ND(1)	36 J	17	ND(1)	ND(1)	1	ND(5)	
	07/16/2015	0.7 J	25	ND(1)	ND(1)	26 J	9	ND(1)	ND(1)	0.5 J	ND(5)	
	08/13/2015	0.6 J	15	ND(1)	ND(1)	16 J	21	ND(1)	ND(1)	0.7 J	ND(5)	
	09/18/2015	0.7 J	11	ND(1)	ND(1)	12 J	18	ND(1)	ND(1)	0.8 J	ND(20)	
	10/30/2015	0.5 J	15	ND(1)	ND(1)	16 J	9	ND(1)	ND(1)	0.8 J	ND(5)	
	11/18/2015	0.6 J	7	ND(1)	ND(1)	8 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	0.6 J	8	ND(1)	ND(1)	9 J	6	ND(1)	ND(1)	0.7 J	ND(5)	
	01/29/2016	0.5 J	8	ND(1)	ND(1)	9 J	11	ND(1)	ND(1)	0.6 J	ND(5)	
	02/18/2016	0.5 J	8	ND(1)	ND(1)	9 J	20	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	0.6 J	7	ND(1)	ND(1)	8 J	7	ND(1)	ND(1)	0.7 J	ND(5)	
	04/08/2016	0.5 J	7	ND(1)	ND(1)	8 J	7	ND(1)	ND(1)	0.7 J	ND(20)	
	05/11/2016	0.7 J	3	ND(1)	ND(1)	4 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	0.7 J	3	ND(1)	ND(1)	4 J	6	ND(1)	ND(1)	0.7 J	3 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (288-293)	07/29/2016	0.5 J	4	ND(1)	ND(1)	5 J	5	ND(1)	ND(1)	0.5 J	ND(5)	
	08/31/2016	0.6 J	4	ND(1)	ND(1)	5 J	18	ND(1)	ND(1)	0.9 J	ND(5)	
	09/30/2016	0.7 J	4	ND(1)	ND(1)	5 J	28	ND(1)	ND(1)	0.8 J	ND(20)	
	10/31/2016	0.6 J	3	ND(1)	ND(1)	4 J	15	ND(1)	ND(1)	0.7 J	ND(5)	
	11/30/2016	ND(1)	3	ND(1)	ND(1)	3	14	ND(1)	ND(1)	0.8 J	ND(5)	
	12/28/2016	0.6 J	4	ND(1)	ND(1)	5 J	33	ND(1)	ND(1)	1	2 J	
	01/31/2017	0.7 J	2	ND(1)	ND(1)	3 J	6	ND(1)	ND(1)	0.8 J	ND(5)	
	02/28/2017	0.7 J	1	ND(1)	ND(1)	2 J	10	ND(1)	ND(1)	0.8 J	ND(5)	
	03/30/2017	0.9 J	1	ND(1)	ND(1)	2 J	6	ND(1)	ND(1)	0.8 J	ND(5)	
	04/27/2017	0.9 J	1	ND(1)	ND(1)	2 J	26	ND(1)	ND(1)	1	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	0.9 J	2	ND(1)	ND(1)	3 J	72	ND(1)	0.5 J	2	ND(5)	
	07/31/2017	1	1	ND(1)	ND(1)	2	9	ND(1)	ND(1)	1	ND(5)	
	08/11/2017	0.7 J	2	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	1	ND(5)	
	09/28/2017	0.6 J	1	ND(1)	ND(1)	2 J	20	ND(1)	ND(1)	0.9 J	ND(20)	
	10/25/2017	1 J	2	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	0.9 J	ND(20)	
	11/16/2017	0.9 J	3	ND(1)	ND(1)	4 J	22	ND(1)	ND(1)	1 J	ND(20)	
	12/18/2017	0.8 J	2	ND(1)	ND(1)	3 J	16	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2018	0.6 J	2	ND(1)	ND(1)	3 J	12	ND(1)	ND(1)	1	ND(5)	
	02/20/2018	1	0.7 J	ND(1)	ND(1)	2 J	15	ND(1)	ND(1)	0.8 J	ND(5)	
	03/12/2018	0.8 J	2	ND(1)	ND(1)	3 J	11	ND(1)	ND(1)	1 J	ND(20)	
	04/27/2018	0.9 J	1	ND(1)	ND(1)	2 J	30	ND(1)	ND(1)	2	ND(5)	
	05/18/2018	0.9 J	2	ND(1)	ND(1)	3 J	37	ND(1)	ND(1)	2	ND(5)	
	06/12/2018	0.9 J	2	ND(1)	ND(1)	3 J	38	ND(1)	ND(1)	2	ND(5)	
	07/09/2018	0.6 J	1	ND(1)	ND(1)	2 J	8	ND(1)	ND(1)	1 J	ND(5)	
	08/20/2018	0.8 J	1	ND(1)	ND(5)	2 J	14	ND(1)	ND(1)	1	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	0.9 J	1	ND(1)	ND(5)	2 J	20	ND(1)	0.3 J	1	ND(25)	
	11/29/2018	1	0.7 J	ND(1)	ND(5)	2 J	13	ND(1)	0.2 J	2	ND(25)	
	12/21/2018	0.9 J	2	ND(1)	ND(5)	3 J	13	ND(1)	0.2 J	1	ND(25)	
	01/11/2019	0.7 J	1	ND(1)	ND(5)	2 J	300	0.7 J	2	12	ND(25)	
	02/09/2019	4	6	1	4 J	15 J	320	1	4	22	ND(25)	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	330	1	4	22	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.56 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.49 J	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.51 J	0.22 J	NA	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (288-293)	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	0.22 J	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.53 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	Not Sampled
MW-138D (332-337)	05/02/2014	ND(0.50)	112	ND(0.50)	ND(1.0)	112	24.4	ND(2.0)	ND(5.0)	0.86 J	ND(25)	
	05/13/2014	ND(0.50)	175	ND(0.50)	ND(1.0)	175	15.6	ND(2.0)	ND(5.0)	0.93 J	ND(25)	
	05/21/2014	ND(0.50)	192	ND(1.0)	ND(1.0)	192	13.3	ND(2.0)	ND(5.0)	0.87 J	ND(25)	
	05/28/2014	ND(0.50)	212	ND(1.0)	ND(1.0)	212	13.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	0.25 J	259	ND(1.0)	ND(1.0)	259 J	15.1	ND(2.0)	0.24 J	0.77 J	ND(25)	
	06/17/2014	ND(1.0)	243	ND(2.0)	ND(2.0)	243	10.6	ND(4.0)	ND(10)	ND(10)	ND(50)	
	07/02/2014	ND(1.0)	215	ND(2.0)	ND(2.0)	215	10.4	ND(4.0)	ND(10)	ND(10)	ND(50)	
	07/15/2014	0.23 J	204	ND(1.0)	ND(1.0)	204 J	10.1	ND(2.0)	ND(5.0)	0.37 J	ND(25)	
	08/15/2014	0.27 J	185	ND(1.0)	ND(1.0)	185 J	6.8	ND(2.0)	ND(5.0)	0.46 J	ND(25)	
	09/23/2014	0.24 J	139	ND(1.0)	ND(1.0)	139 J	3.9	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.31 J	114	ND(1.0)	ND(1.0)	114 J	3.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	0.30 J	99.3	ND(1.0)	ND(1.0)	99.6 J	3.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.29 J	78.5	ND(1.0)	ND(1.0)	78.8 J	1.9	ND(2.0)	ND(2.0)	ND(2.0)	5.1 J	
	01/15/2015	ND(1)	76	ND(1)	ND(1)	76	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/12/2015	ND(1)	63	ND(1)	ND(1)	63	2	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	68	ND(1)	ND(1)	68	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/15/2015	ND(1)	56	ND(1)	ND(1)	56	4	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	ND(1)	41	ND(1)	ND(1)	41	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/17/2015	ND(1)	32	ND(1)	ND(1)	32	5	ND(1)	ND(1)	0.9 J	ND(5)	
	07/16/2015	0.6 J	15	ND(1)	ND(1)	16 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	0.5 J	11	ND(1)	ND(1)	12 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/18/2015	0.7 J	12	ND(1)	ND(1)	13 J	8	ND(1)	ND(1)	0.5 J	ND(20)	
	10/30/2015	ND(1)	13	ND(1)	ND(1)	13	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/18/2015	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	0.5 J	10	ND(1)	ND(1)	11 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	12	ND(1)	ND(1)	12	3	ND(1)	ND(1)	0.5 J	ND(5)	
	02/18/2016	ND(1)	11	ND(1)	ND(1)	11	5	ND(1)	ND(1)	0.6 J	ND(5)	
	03/29/2016	0.6 J	9	ND(1)	ND(1)	10 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(20)	
	05/11/2016	0.7 J	2	ND(1)	ND(1)	3 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2016	ND(1)	6	ND(1)	ND(1)	6	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	0.7 J	ND(5)	
	09/30/2016	0.6 J	8	ND(1)	ND(1)	9 J	6	ND(1)	ND(1)	0.6 J	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (332-337)	10/31/2016	ND(1)	5	ND(1)	ND(1)	5	6	ND(1)	ND(1)	0.7 J	ND(5)	
	11/30/2016	ND(1)	4	ND(1)	ND(1)	4	5	ND(1)	ND(1)	0.7 J	ND(5)	
	12/28/2016	ND(1)	1	ND(1)	ND(1)	1	28	ND(1)	ND(1)	2	ND(5)	
	01/31/2017	0.7 J	2	ND(1)	ND(1)	3 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	02/28/2017	0.7 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	03/30/2017	0.9 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	04/27/2017	ND(1)	4	ND(1)	ND(1)	4	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	0.7 J	4	ND(1)	ND(1)	5 J	17	ND(1)	ND(1)	1	ND(5)	
	07/31/2017	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/11/2017	0.8 J	2	ND(1)	ND(1)	3 J	7	ND(1)	ND(1)	1	ND(5)	
	09/28/2017	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	0.8 J	ND(20)	
	10/25/2017	0.9 J	3	ND(1)	ND(1)	4 J	7	ND(1)	ND(1)	0.9 J	ND(20)	
	11/16/2017	0.7 J	3	ND(1)	ND(1)	4 J	7	ND(1)	ND(1)	0.8 J	ND(20)	
	12/18/2017	0.8 J	2	ND(1)	ND(1)	3 J	7	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2018	0.8 J	2	ND(1)	ND(1)	3 J	8	ND(1)	ND(1)	1 J	ND(5)	
	02/20/2018	1	0.9 J	ND(1)	ND(1)	2 J	7	ND(1)	ND(1)	1	ND(5)	
	03/12/2018	1	1	ND(1)	ND(1)	2	14	ND(1)	ND(1)	1	ND(20)	
	04/27/2018	0.9 J	1	ND(1)	ND(1)	2 J	19	ND(1)	ND(1)	1	ND(5)	
	05/18/2018	1 J	3	ND(1)	ND(1)	4 J	21	ND(1)	ND(1)	2	ND(5)	
	06/12/2018	0.9 J	2	ND(1)	ND(1)	3 J	25	ND(1)	ND(1)	2	ND(5)	
	07/09/2018	0.7 J	0.7 J	ND(1)	ND(1)	1.4 J	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	0.9 J	1	ND(1)	ND(5)	2 J	10	ND(1)	0.2 J	1	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	0.9 J	2	ND(1)	ND(5)	3 J	11	ND(1)	0.3 J	2	ND(25)	
	11/29/2018	1	0.8 J	ND(1)	ND(5)	2 J	16	ND(1)	0.3 J	2	ND(25)	
	12/21/2018	1	2	ND(1)	ND(5)	3	13	ND(1)	0.3 J	2	ND(25)	
	01/11/2019	0.9 J	1	ND(1)	ND(5)	2 J	15	ND(1)	0.2 J	2	ND(25)	
	02/09/2019	8	4	2	6	20	380	1	4	27	ND(25)	
	03/04/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	290	0.9 J	3	20	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.21 J	0.47 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.26 J	0.59 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.39 J	0.29 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.20 J	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (332-337)	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
MW-138D (379-384)	05/02/2014	1.1	80.4	ND(0.50)	ND(1.0)	81.5	49.2	ND(2.0)	0.57 J	2.6 J	ND(25)	
	05/13/2014	0.90	107	ND(0.50)	ND(1.0)	108	52.0	ND(2.0)	0.66 J	4.1 J	ND(25)	
	05/21/2014	0.87	102	ND(1.0)	ND(1.0)	103	52.4	ND(2.0)	0.65 J	3.7 J	ND(25)	
	05/28/2014	0.70	105	ND(1.0)	ND(1.0)	106	45.4	ND(2.0)	0.56 J	3.4 J	ND(25)	
	06/03/2014	0.76	138	ND(1.0)	0.21 J	139 J	42.6	ND(2.0)	0.56 J	2.7 J	ND(25)	
	06/17/2014	0.47 J	94.1	ND(1.0)	ND(1.0)	94.6 J	30.9	ND(2.0)	0.39 J	2.5 J	ND(25)	
	07/02/2014	0.45 J	111	ND(1.0)	ND(1.0)	111 J	31.1	ND(2.0)	0.35 J	1.9 J	ND(25)	
	07/15/2014	0.44 J	91.2	ND(1.0)	0.22 J	91.9 J	27.4	ND(2.0)	0.29 J	1.9 J	ND(25)	
	08/15/2014	0.42 J	62.7	ND(1.0)	0.25 J	63.4 J	19.9	ND(2.0)	0.31 J	1.5 J	ND(25)	
	09/23/2014	0.25 J	47.2	ND(1.0)	ND(1.0)	47.5 J	11.9	ND(2.0)	ND(2.0)	0.81 J	ND(10)	
	10/23/2014	0.26 J	40.7	ND(1.0)	ND(1.0)	41.0 J	12.4	ND(2.0)	ND(2.0)	0.88 J	ND(10)	No Access as of April 2018
	11/21/2014	0.24 J	35.1	ND(1.0)	ND(1.0)	35.3 J	9.9	ND(2.0)	ND(2.0)	0.51 J	ND(10)	
	12/19/2014	ND(0.50)	21.1	ND(1.0)	ND(1.0)	21.1	6.4	ND(2.0)	ND(2.0)	0.47 J	ND(10)	
	01/15/2015	ND(1)	22	ND(1)	ND(1)	22	6	ND(1)	ND(1)	0.5 J	ND(5)	
	02/12/2015	ND(1)	20	ND(1)	ND(1)	20	5	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2015	ND(1)	22	ND(1)	ND(1)	22	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/15/2015	ND(1)	27	ND(1)	ND(1)	27	4	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2015	ND(1)	18	ND(1)	ND(1)	18	4	ND(1)	ND(1)	ND(1)	ND(5)	
	06/17/2015	ND(1)	19	ND(1)	ND(1)	19	4	ND(1)	ND(1)	ND(1)	ND(5)	
	07/16/2015	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	13	ND(1)	ND(1)	13	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/18/2015	ND(1)	13	ND(1)	ND(1)	13	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/30/2015	ND(1)	11	ND(1)	ND(1)	11	12	ND(1)	ND(1)	0.8 J	ND(5)	
	11/18/2015	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2016	ND(1)	12	ND(1)	ND(1)	12	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(20)	
	05/11/2016	ND(1)	7	ND(1)	ND(1)	7	3	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	0.7 J	4	ND(1)	ND(1)	5 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	07/29/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2016	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (379-384)	10/31/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	7	ND(1)	ND(1)	7	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2017	ND(1)	9	ND(1)	ND(1)	9	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2017	ND(1)	7	ND(1)	ND(1)	7	2	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2017	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2017	0.9 J	1	ND(1)	ND(1)	2 J	9	ND(1)	ND(1)	0.7 J	ND(5)	
	05/30/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/28/2017	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/31/2017	1	1	ND(1)	ND(1)	2	7	ND(1)	ND(1)	1 J	ND(5)	
	08/11/2017	ND(1)	3	ND(1)	ND(1)	3	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2017	ND(1)	5	ND(1)	ND(1)	5	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	0.9 J	3	ND(1)	ND(1)	4 J	7	ND(1)	ND(1)	0.9 J	ND(20)	
	11/16/2017	ND(1)	5	ND(1)	ND(1)	5	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/18/2017	ND(1)	6	ND(1)	ND(1)	6	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2018	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2018	ND(1)	2	ND(1)	ND(1)	2	12	ND(1)	ND(1)	0.6 J	5	
	03/12/2018	ND(1)	4	ND(1)	ND(1)	4	2	ND(1)	ND(1)	ND(1)	ND(20)	
	04/27/2018	ND(1)	4	ND(1)	ND(1)	4	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2018	ND(1)	5	ND(1)	ND(1)	5	3	ND(1)	ND(1)	ND(1)	ND(5)	
	06/12/2018	ND(1)	5	ND(1)	ND(1)	5	3	ND(1)	ND(1)	0.5 J	ND(5)	
	07/09/2018	ND(1)	4	ND(1)	ND(1)	4	6	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	0.3 J	4	ND(1)	ND(5)	4 J	2	ND(1)	ND(1)	ND(1)	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	0.3 J	4	ND(1)	ND(5)	4 J	6	ND(1)	ND(1)	0.7 J	ND(25)	
	11/29/2018	0.4 J	3	ND(1)	ND(5)	3 J	5	ND(1)	ND(1)	0.5 J	ND(25)	
	12/21/2018	0.2 J	3	ND(1)	ND(5)	3 J	4	ND(1)	ND(1)	ND(1)	ND(25)	
	01/11/2019	0.4 J	4	ND(1)	ND(5)	4 J	6	ND(1)	ND(1)	0.9 J	ND(25)	
	02/09/2019	4	4	0.7 J	3 J	12 J	330	1	4	21	ND(25)	No Access as of April 2018
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	37	ND(1)	0.5 J	2	ND(25)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.49 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.36 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	0.32 J	0.87 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	0.23 J	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (379-384)	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
MW-146C	03/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-146C(DTB40)	03/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-146C(DTB125)	03/20/2014	0.37 J	ND(1.0)	ND(0.50)	ND(1.0)	0.37 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-146C(HS-S)	04/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	02/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	5 J	
	08/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-146C(HS-S)	09/30/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/28/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	1	ND(1)	ND(1)	ND(1)	1	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	1 J	ND(1)	ND(1)	ND(1)	1 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	2	0.6 J	ND(1)	ND(1)	3 J	14	ND(1)	ND(1)	0.9 J	7	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/06/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-D)	04/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	02/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-146C(HS-D)	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	10	
	08/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/29/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2016	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/28/2016	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	0.9 J	ND(1)	ND(1)	ND(1)	0.9 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	1 J	ND(1)	ND(1)	ND(1)	1 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	2	0.7 J	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	1 J	8	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/06/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C	02/28/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C(148)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(148)	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	12	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-166C(200)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(200)	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-166C(307)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(307)	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-166C(377)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(377)	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-166C(393)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(393)	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY Since 3/2/2010
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(435)	06/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	0.26 J	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-166C(435)	03/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	DRY since 7/30/2013
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-166C(HS-S)	01/28/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C(HS-D)	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(157.5)	04/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	07/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/21/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/18/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-168	03/17/2009	7.3 J	5.1 J	ND(10)	18.9	31.3 J	1060	3.1 J	20.9 J	66.2	ND(250)	
	09/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	09/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	09/21/2017	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	9	ND(1)	ND(1)	ND(1)	ND(20)	
	09/22/2017	0.6 J	ND(1)	ND(1)	0.8 J	1.4 J	10	ND(1)	ND(1)	ND(1)	ND(20)	
	09/25/2017	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	10	ND(1)	ND(1)	ND(1)	ND(5)	
	09/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.5 J	ND(5)	
	10/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	10/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	05/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	17	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(0-100)	04/06/2009	11.8	5.4	ND(1.0)	54.2	71.4	1700	6.3	23	108	ND(25)	
	05/13/2009	20.9	ND(10)	ND(10)	60.1	81.0	1020	4.6 J	17.4 J	77.2	ND(250)	
MW-168(100-250)	04/03/2009	4.1	14.7	ND(1.0)	17.4	36.2	1170	4.9 J	17.5	81	ND(25)	
	05/13/2009	11.7	2.2	ND(1.0)	41.6	55.5	799	6.1	19.5	75.5	ND(25)	
MW-168(65-69)	03/12/2009	17.2	23.8	0.4 J	39.5	80.9 J	1210	4.9 J	17.1	82.1	ND(25)	
MW-168(69-79)	03/12/2009	17.1	24.6	0.58 J	36.1	78.4 J	1100	5.2	18.4	85.3	ND(25)	
MW-168(82-92)	03/12/2009	16.4	33.8	2.9	49.3	102.4	1200	5.2	18.2	86.8	ND(25)	
MW-168(110-120)	07/22/2010	1.6	13.6	0.55 J	2.8	18.6 J	455	1.4 J	6.2	15.1	ND(25)	
MW-168(229-239)	03/27/2009	1.2	21.7	ND(1.0)	2.9	25.8	1110	NA	NA	NA	NA	
MW-168(143-153)	07/16/2010	4.6	1.8	ND(1.0)	1.6	8.0	2840	7.8	35.8	94.2	23.5 J	
MW-168(230-240)	07/23/2010	13	4.2 J	ND(5.0)	ND(5.0)	17 J	1680	7 J	21.2 J	52.4	ND(130)	
MW-168(67)	03/12/2009	18	4	ND(2.5)	43.4	65	1360	4.9 J	17	82.2	ND(63)	
	04/08/2009	11	4.8	ND(1.0)	46.6	62	1090	7.7	23.5	97.8	ND(25)	
	04/15/2009	7.4	1.4	ND(1.0)	33.8	42.6	1350	7.3	25.4	108	ND(25)	
	04/22/2009	7.1	0.91 J	ND(1.0)	37.1	45.1 J	792	6	18.8	72.2	ND(25)	
	04/29/2009	9.1	1.1	ND(1.0)	50.6	60.8	858	4.1 J	14	56.5	ND(25)	
	05/06/2009	13.5	ND(5.0)	ND(5.0)	59.7	73.2	982	5.8 J	19.5 J	69.9	ND(130)	
	05/14/2009	ND(1.0)	4.9	ND(1.0)	96	101	1120	5.7	20.7	89.1	ND(25)	
	05/20/2009	13.1	2.4	ND(1.0)	39.5	55.0	997	5.9	19.2	77.6	ND(25)	
	05/27/2009	4.1	0.78 J	ND(1.0)	17.7	22.6 J	556	2.8 J	9.8	47.1	ND(25)	
	06/03/2009	2.7	0.58 J	ND(1.0)	12.9	16.2 J	826	4 J	13.2	57.1	ND(25)	
	06/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	0.61 J	485	2.1 J	7.6	33.7	ND(25)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	176	0.94 J	3.3 J	13.6	ND(25)	
	06/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.7	0.64 J	2 J	7.3	ND(25)	
	07/01/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.1	0.43 J	1.3 J	3.9 J	ND(25)	
	07/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.7	ND(5.0)	0.78 J	1.3 J	ND(25)	
	07/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	0.45 J	1.1 J	1.1 J	ND(25)	
	08/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	0.57 J	1.6 J	1.3 J	ND(25)	
	08/25/2009	ND(1.0)	0.62 J	ND(1.0)	ND(1.0)	0.62 J	7	0.49 J	0.94 J	ND(5.0)	ND(25)	
	09/08/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	0.46 J	0.89 J	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	0.44 J	1 J	ND(5.0)	ND(25)	
	10/06/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.41 J	0.95 J	ND(5.0)	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/03/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
	12/03/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(5.0)	0.9 J	ND(5.0)	ND(25)	
	01/05/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	1 J	ND(5.0)	ND(25)	
	02/02/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	0.74 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(67)	03/02/2010	ND(1.0)	0.67 J	ND(1.0)	0.45 J	1.12 J	0.66 J	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	12/30/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(75)	03/12/2009	18	3.9	ND(2.5)	42	64	1290	4.7 J	16.7	80.6	ND(63)	
	04/08/2009	10.1	4.1	ND(1.0)	39.3	53.5	1120	8	23.3	99.2	ND(25)	
	04/15/2009	6.9	1.9	ND(1.0)	32.6	41.4	1450	7.1	23.9	101	ND(25)	
	04/22/2009	7.2	0.9 J	ND(1.0)	36.1	44.2 J	779	5.7	18.9	72.2	ND(25)	
	04/29/2009	8.9	1	ND(1.0)	49.6	60	922	4.1 J	14.1	56.7	ND(25)	
	05/06/2009	13.5	ND(5.0)	ND(5.0)	58.1	71.6	930	5.6 J	18.4 J	66.3	ND(130)	
	05/14/2009	27.5	4.9	ND(1.0)	91.5	123.9	1100	5.7	20.9	89.9	ND(25)	
	05/20/2009	14.3	2.4	ND(1.0)	32.1	48.8	1080	6.2	19.7	79.7	ND(25)	
	05/27/2009	4.4	0.79 J	ND(1.0)	19	24 J	573	2.8 J	10.2	48.6	12.1 J	
	06/03/2009	2.1	0.51 J	ND(1.0)	10.9	13.5 J	934	4.8 J	15.3	62.8	ND(25)	
	06/10/2009	0.34 J	ND(1.0)	ND(1.0)	1.2	1.5 J	519	2.3 J	7.7	35	ND(25)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1 J	4 J	16.6	ND(25)	
	06/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	117	0.72 J	2.4 J	8.5	ND(25)	
	07/01/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	74.2	0.45 J	1.4 J	4.5 J	ND(25)	
	07/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.2	ND(5.0)	0.9 J	1.8 J	ND(25)	
	07/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	0.52 J	1.4 J	1 J	ND(25)	
	08/11/2009	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	12.5	0.60 J	1.2 J	0.77 J	ND(25)	
	08/25/2009	ND(1.0)	0.36 J	ND(1.0)	0.39 J	0.75 J	7.3	0.56 J	1 J	ND(5.0)	ND(25)	
	09/08/2009	ND(1.0)	0.41 J	ND(1.0)	ND(1.0)	0.41 J	4.2	0.44 J	0.99 J	ND(5.0)	ND(25)	
	09/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	0.48 J	1.3 J	0.97 J	ND(25)	
	10/06/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.41 J	0.93 J	ND(5.0)	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	0.47 J	ND(5.0)	ND(5.0)	ND(25)	
	11/03/2009	ND(1.0)	0.4 J	ND(1.0)	ND(1.0)	0.4 J	1.8	0.35 J	0.7 J	ND(5.0)	ND(25)	
	12/03/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	01/05/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	02/02/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
	03/02/2010	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43 J	5.5	ND(5.0)	0.85 J	ND(5.0)	ND(25)	
	03/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	0.73 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	03/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	07/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/04/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	02/03/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	03/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.37 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.40 J	ND(5.0)	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.45 J	ND(5.0)	ND(25)	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	05/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.33 J	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	06/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	

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March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	07/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	07/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	07/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.21 J	0.38 J	ND(5.0)	ND(25)	
	07/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	08/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)	
	08/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	08/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	09/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(2.0)	ND(10)	
	09/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)	
	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	0.25 J	0.35 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	12/01/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.22 J	0.35 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.39 J	ND(2.0)	ND(10)	
	01/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

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14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	03/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	15	
	05/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/01/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2015	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	04/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8	
	01/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	5	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	8	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.2 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(87)	03/12/2009	16.7	3.8	ND(2.5)	39.5	60.0	1170	4.5 J	16.1	78.6	ND(63)	
	04/08/2009	10.7	4.2	ND(1.0)	38.1	53.0	1000	7.1	22.9	98.7	ND(25)	
	04/15/2009	6.6	1.6	ND(1.0)	31.7	39.9	1630	6.5	24.2	104	ND(25)	
	04/22/2009	7	0.98 J	ND(1.0)	33.8	42 J	808	6.5	19.1	74.8	ND(25)	
	04/29/2009	7.5	0.98 J	ND(1.0)	44	52 J	719	4.1 J	13.9	56.5	ND(25)	
	05/06/2009	12.9	ND(5.0)	ND(5.0)	53.7	66.6	910	5.2 J	17.6 J	64.3	ND(130)	
	05/14/2009	25.4	4.2	ND(1.0)	53	83	1020	5.3	19.2	82.2	ND(25)	
	05/20/2009	21.4	3.2	ND(1.0)	39	64	1180	6.6	21.7	84.2	ND(25)	
	05/27/2009	10.6	1.8	ND(1.0)	36.9	49.3	675	3.5 J	12.5	58.9	19 J	
	06/03/2009	7.8	1.7	0.28 J	21.9	31.7 J	830	4.2 J	13.6	56.1	ND(25)	
	06/10/2009	0.82 J	ND(1.0)	ND(1.0)	2.6	3.4 J	791	3.6 J	12.3	55.2	ND(25)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	234	1.4 J	5	20.7	ND(25)	
	06/24/2009	0.37 J	ND(1.0)	ND(1.0)	0.35 J	0.72 J	653	3.3 J	11.3	51	ND(25)	
	07/01/2009	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	522	2.2 J	8.1	38.2	ND(25)	
	07/16/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	705	2.3 J	9.4 J	47.5	ND(130)	
	07/29/2009	0.62 J	ND(1.0)	ND(1.0)	2.1	2.7 J	464	2.7 J	9	33.3	ND(25)	
	08/11/2009	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34 J	134	0.92 J	2.3 J	7.8	ND(25)	
	08/25/2009	ND(1.0)	0.63 J	0.32 J	0.82 J	1.77 J	141	1.1 J	3.1 J	8.7	ND(25)	
	09/08/2009	0.78 J	0.66 J	ND(1.0)	2.9	4.3 J	406	2.4 J	7.7	30.7	ND(25)	
	09/22/2009	0.58 J	ND(1.0)	ND(1.0)	2.6	3.2 J	373	2 J	6.9	24.3	ND(25)	
	10/06/2009	0.25 J	ND(1.0)	ND(1.0)	1.1	1.4 J	145	1.1 J	3.4 J	10.1	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	3.5	3.5	206	1.4 J	4.6 J	18.4	ND(25)	
	11/03/2009	0.41 J	0.59 J	0.31 J	2.1	3.4 J	266	1.5 J	4.8 J	18.3	ND(25)	
	12/03/2009	0.54 J	ND(1.0)	0.28 J	3.2	4.0 J	246	1.5 J	4.9 J	15.5	ND(25)	
	01/05/2010	0.54 J	ND(1.0)	ND(1.0)	2.6	3.1 J	195	1.2 J	3.9 J	11.9	ND(25)	
	02/02/2010	0.4 J	ND(1.0)	ND(1.0)	2	2 J	127	0.68 J	2.4 J	7.1	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	03/02/2010	ND(1.0)	0.60 J	ND(1.0)	0.75 J	1.35 J	16	ND(5.0)	1 J	0.76 J	ND(25)	
	03/16/2010	0.84 J	ND(1.0)	ND(1.0)	1.7	2.5 J	136	0.60 J	2 J	6.1	ND(25)	
	03/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	04/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	0.51 J	1.3 J	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	08/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	10/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2)	ND(2)	ND(2)	ND(20)	
	11/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	0.39 J	ND(1.0)	ND(1.0)	0.39 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	06/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.71 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	02/03/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	03/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.33 J	ND(5.0)	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	05/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	06/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	07/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	07/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	0.20 J	0.29 J	ND(5.0)	ND(25)	
	07/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)	
	08/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	08/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	09/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	09/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	10/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(2.0)	0.22 J	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	0.20 J	0.32 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	0.21 J	0.29 J	ND(2.0)	ND(10)	
	12/01/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(2.0)	0.22 J	ND(2.0)	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	12/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	0.21 J	0.29 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	0.22 J	0.32 J	ND(2.0)	ND(10)	
	01/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/01/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2015	ND(1)	ND(1)	ND(1)	17	17	16	ND(1)	ND(1)	0.9 J	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	08/31/2015	ND(1)	ND(1)	ND(1)	0.9 J	0.9 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	09/08/2015	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/14/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2015	ND(1)	ND(1)	ND(1)	1	1	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2015	ND(1)	ND(1)	ND(1)	1	1	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	1	1	7	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	11/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	04/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	9	
	07/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	08/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.3 J	ND(1)	ND(25)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.3 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(115)	03/12/2009	14.4	3.5	ND(1.0)	35.8	53.7	1030	4.8 J	16.5	76.1	ND(25)	
	04/08/2009	3.6	2.9	ND(2)	30.4	36.9	1350	5.4 J	16.8	72.9	ND(50)	
	04/15/2009	4.7	2.9	ND(1.0)	36.2	43.8	1620	6.8	24.3	110	ND(25)	
	04/22/2009	4.8	2.3	ND(1.0)	36.8	43.9	989	6.7	22	88.5	ND(25)	
	04/29/2009	4.9	1.6	ND(1.0)	37.8	44.3	1090	5.2	18.8	86.6	ND(25)	
	05/06/2009	7.8	ND(5.0)	ND(5.0)	42.5	50.3	983	7.2 J	22.8 J	87.2	ND(130)	
	05/14/2009	13.7	2	ND(1.0)	52.6	68	1010	5.1	18.9	78.9	ND(25)	
	05/20/2009	12.6	1.8	ND(1.0)	32.7	47.1	1160	6.5	20.9	80.7	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	05/27/2009	5.7	0.99 J	ND(2.5)	27.1	33.8 J	828	3.8 J	13.3	64.4	ND(63)	
	06/03/2009	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	1150	5.7	18.5	75.4	ND(25)	
	06/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	985	4.1 J	14.7 J	67.7	ND(130)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	836	4.7 J	15.9	59.4	ND(25)	
	06/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	713	4 J	13.4	58.1	ND(25)	
	07/01/2009	ND(1.0)	0.35 J	ND(1.0)	ND(1.0)	0.35 J	705	3 J	11.4	51	ND(25)	
	07/16/2009	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	498	2.1 J	8.3 J	30.9	ND(63)	
	07/29/2009	0.41 J	ND(1.0)	ND(1.0)	2	2 J	468	2.6 J	9.1	28.9	ND(25)	
	08/11/2009	ND(1.0)	0.39 J	ND(1.0)	1.3	1.7 J	630	3.7 J	12.1	42.7	ND(25)	
	08/25/2009	0.36 J	0.56 J	0.35 J	1.7	3.0 J	668	3.2 J	11.3	40.5	ND(25)	
	09/08/2009	0.42 J	0.59 J	ND(1.0)	2	3 J	455	2.7 J	8.9	33.5	ND(25)	
	09/22/2009	0.51 J	ND(1.0)	ND(1.0)	2.1	2.6 J	452	2.1 J	7.5	27	ND(25)	
	10/06/2009	0.44 J	ND(1.0)	ND(1.0)	2	2 J	474	1.9 J	6.5	25.3	ND(25)	
	10/20/2009	0.64 J	ND(1.0)	ND(1.0)	3.8	4.4 J	298	1.8 J	6	25	ND(25)	
	11/03/2009	0.52 J	0.48 J	ND(1.0)	1.9	2.9 J	349	1.9 J	6.1	23.3	ND(25)	
	12/03/2009	0.58 J	ND(1.0)	ND(1.0)	1.3	1.9 J	334	2 J	6.6	15.4	ND(25)	
	01/05/2010	0.56 J	ND(1.0)	ND(1.0)	1.5	2.1 J	220	1.2 J	4.3 J	12.6	ND(25)	
	02/02/2010	0.37 J	ND(1.0)	ND(1.0)	1.4	1.8 J	138	0.67 J	2.4 J	7.5	ND(25)	
	03/02/2010	1.6	0.35 J	0.28 J	2.2	4.4 J	224	0.94 J	3.3 J	9.5	ND(25)	
	03/16/2010	1.7	ND(1.0)	ND(1.0)	0.92 J	2.6 J	1170	5.8	20.7	52.1	9.7 J	
	03/22/2010	0.5 J	ND(1.0)	ND(1.0)	ND(1.0)	0.5 J	72.5	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	03/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/11/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	05/18/2010	7.3	ND(5.0)	ND(5.0)	ND(5.0)	7.3	934	2.5 J	9.9 J	25.6	ND(130)	
	05/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/01/2010	1.6	ND(1.0)	ND(1.0)	1.2	2.8	40.2	ND(5.0)	0.65 J	1 J	ND(25)	
	06/08/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	06/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	ND(5.0)	0.87 J	ND(5.0)	ND(25)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	08/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	09/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/02/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/09/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.9 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	0.63 J	ND(5.0)	ND(25)	
	02/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	03/01/2011	ND(1.0)	0.39 J	ND(1.0)	0.36 J	0.75 J	16.1	ND(5.0)	0.4 J	0.83 J	ND(25)	
	03/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	03/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.27 J	0.61 J	ND(25)	
	03/28/2011	0.29 J	ND(1.0)	ND(1.0)	0.72 J	1.01 J	16	ND(5.0)	0.4 J	1.1 J	ND(25)	
	04/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.5	0.43 J	1.3 J	0.63 J	ND(25)	
	04/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	0.39 J	1.2 J	ND(5.0)	ND(25)	
	05/02/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	05/17/2011	0.58 J	ND(1.0)	ND(1.0)	1.3	1.9 J	25.5	ND(5.0)	0.48 J	2 J	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.7 J	ND(5.0)	ND(25)	
	05/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2011	0.60 J	ND(1.0)	0.22 J	1.3	2.1 J	21.5	ND(5.0)	0.43 J	1.6 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	06/21/2011	0.48 J	ND(1.0)	ND(1.0)	0.41 J	0.89 J	28.7	ND(5.0)	0.5 J	1.8 J	ND(25)	
	06/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.18 J	0.18 J	6.6	ND(5.0)	ND(5.0)	0.51 J	ND(25)	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	07/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.52 J	ND(25)	
	08/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(5.0)	0.25 J	0.64 J	ND(25)	
	08/29/2011	0.27 J	ND(1.0)	ND(1.0)	0.46 J	0.73 J	18.2	ND(5.0)	0.59 J	0.96 J	ND(25)	
	09/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/13/2011	0.36 J	ND(1.0)	ND(1.0)	0.44 J	0.80 J	15	ND(5.0)	0.33 J	1 J	ND(25)	
	09/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/26/2011	0.26 J	ND(1.0)	ND(1.0)	0.33 J	0.59 J	13.1	ND(5.0)	0.26 J	0.93 J	ND(25)	
	10/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	ND(5.0)	0.35 J	0.58 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/17/2011	0.23 J	ND(1.0)	ND(1.0)	0.26 J	0.49 J	7.2	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/31/2011	0.23 J	ND(1.0)	ND(1.0)	0.22 J	0.45 J	11	ND(5.0)	0.28 J	0.75 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/21/2011	0.48 J	ND(1.0)	ND(1.0)	0.71 J	1.19 J	13.5	ND(5.0)	0.26 J	1.1 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	0.3 J	ND(1.0)	ND(1.0)	0.39 J	0.7 J	8.5	ND(5.0)	0.22 J	0.60 J	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.24 J	7.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2011	0.35 J	ND(1.0)	0.22 J	0.95 J	1.52 J	9.9	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	0.23 J	6	ND(5.0)	ND(5.0)	0.43 J	28.5	
	01/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/17/2012	0.73 J	ND(1.0)	ND(1.0)	0.85 J	1.58 J	26.3	ND(5.0)	0.39 J	1.9 J	ND(25)	
	01/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.21 J	0.21 J	7.5	ND(5.0)	ND(5.0)	0.64 J	ND(25)	
	01/30/2012	0.27 J	ND(1.0)	ND(1.0)	0.43 J	0.70 J	12.4	ND(5.0)	0.25 J	0.94 J	ND(25)	
	02/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	0.25 J	6.7	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	02/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/28/2012	0.25 J	ND(1.0)	ND(1.0)	0.36 J	0.61 J	7.3	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
	03/06/2012	0.24 J	ND(1.0)	ND(1.0)	0.32 J	0.56 J	10.7	ND(5.0)	0.29 J	0.64 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	03/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	0.44 J	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	0.26 J	0.52 J	ND(25)	
	03/27/2012	0.29 J	ND(1.0)	ND(1.0)	0.44 J	0.73 J	11.6	ND(5.0)	0.22 J	0.68 J	ND(25)	
	04/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	04/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	05/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	0.28 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(5.0)	ND(5.0)	ND(5.0)	2.4 J	
	06/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	0.34 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.5	ND(5.0)	0.49 J	0.60 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.57 J	ND(5.0)	ND(25)	
	07/17/2012	1.2	ND(1.0)	0.29 J	2.6	4.1 J	56.3	0.34 J	1.1 J	3.6 J	ND(25)	
	07/23/2012	0.8 J	ND(1.0)	ND(1.0)	1.6	2.4 J	54.6	0.25 J	0.98 J	3.2 J	ND(25)	
	07/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	ND(5.0)	0.41 J	0.63 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.5	ND(5.0)	0.31 J	0.72 J	ND(25)	
	08/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	ND(5.0)	0.72 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.39 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	ND(5.0)	0.42 J	ND(25)	
	09/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.43 J	ND(25)	
	09/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	ND(5.0)	0.53 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.24 J	8.1	ND(5.0)	ND(5.0)	0.53 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.7	ND(5.0)	ND(5.0)	0.43 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.3	ND(2)	ND(2)	ND(2)	ND(20)	
	11/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	0.36 J	11.7	ND(5.0)	0.3 J	0.76 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	0.28 J	10.5	ND(5.0)	ND(5.0)	0.73 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	ND(5.0)	ND(5.0)	0.36 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.81 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43 J	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	0.31 J	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	03/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.38 J	ND(5.0)	ND(25)	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	05/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	15.5 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	05/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	06/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	07/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	07/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	07/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	07/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
	08/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	08/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	09/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	09/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	0.21 J	ND(2.0)	ND(2.0)	ND(10)	
	12/01/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(2.0)	0.21 J	ND(2.0)	ND(10)	
	12/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	0.24 J	0.36 J	ND(2.0)	ND(10)	
	01/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	02/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/01/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2015	ND(1)	ND(1)	ND(1)	19	19	20	ND(1)	ND(1)	1	ND(5)	
	08/31/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	7	ND(1)	ND(1)	ND(1)	ND(5)	
	09/08/2015	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	09/14/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/05/2015	ND(1)	ND(1)	ND(1)	1	1	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	11/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	4 J	
	01/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	04/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	05/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	7	ND(1)	ND(1)	0.7 J	ND(5)	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.3 J	ND(1)	ND(25)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	0.2 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.2 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(148)	03/12/2009	10.7	2.7	ND(1.0)	24.3	37.7	962	4.2 J	14.3	66.3	ND(25)	
	04/08/2009	1.9	2.1	ND(1.0)	20.8	24.8	922	6.2	18.3	80	ND(25)	
	04/15/2009	4.1	3.4	ND(1.0)	38.4	45.9	1610	7	24.9	116	ND(25)	
	04/22/2009	4.8	2.3	ND(1.0)	36.1	43.2	980	6.4	21.9	90.7	ND(25)	
	04/29/2009	5.6	2	ND(1.0)	38.2	46	1060	6.9	21.7	85.4	ND(25)	
	05/06/2009	6.1	ND(5.0)	ND(5.0)	33.9	40.0	968	5.9 J	19.6 J	75.2	ND(130)	
	05/14/2009	13.1	2	ND(1.0)	48.2	63	1040	6.4	21.8	85.4	ND(25)	
	05/20/2009	12.9	1.7	ND(1.0)	34.8	49.4	1070	6.7	21.8	83.9	ND(25)	
	05/27/2009	5.7	0.98 J	ND(2)	25.3	32.0 J	842	3.8 J	13.6	64.6	ND(50)	
	06/03/2009	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	1150	6.1	19.4	77	ND(25)	
	06/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	936	4 J	14.2 J	64.8	ND(130)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	814	4.4 J	15.4	65.2	ND(25)	
	06/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	733	4 J	13.4	57.6	ND(25)	
	07/01/2009	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37 J	708	3 J	11.2	50.6	ND(25)	
	07/16/2009	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	510	2 J	7.8 J	30.4	ND(63)	
	07/29/2009	0.38 J	ND(1.0)	ND(1.0)	1.9	2.3 J	548	2.8 J	9.8	33.2	ND(25)	
	08/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	642	3.8 J	12.5	41.5	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	08/25/2009	0.33 J	0.65 J	0.34 J	1.6	2.9 J	673	3.2 J	11.1	40	ND(25)	
	09/08/2009	0.33 J	0.64 J	ND(1.0)	1.3	2.3 J	485	2.9 J	9.3	32.7	ND(25)	
	09/22/2009	0.44 J	ND(1.0)	ND(1.0)	2.3	2.7 J	474	2.3 J	8.1	26.7	ND(25)	
	10/06/2009	0.51 J	ND(1.0)	ND(1.0)	1.2	1.7 J	530	3.5 J	11.9	29.9	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	0.34 J	ND(1.0)	0.34 J	418	2.6 J	10.4	23.4	ND(25)	
	11/03/2009	0.84 J	0.42 J	ND(1.0)	1.7	3.0 J	388	1.8 J	6.9	19.9	ND(25)	
	12/03/2009	3.2	ND(1.0)	ND(1.0)	0.96 J	4.2 J	664	4.2 J	13.4	24.9	ND(25)	
	01/05/2010	2.1	ND(1.0)	ND(1.0)	1.5	3.6	361	2 J	6.7	17.8	ND(25)	
	02/02/2010	14.1	ND(1.0)	ND(1.0)	1.3	15.4	1210	5.6	19.7	47.5	ND(25)	
	03/02/2010	18.2	0.57 J	0.37 J	2.8	21.9 J	1490	5.3	19.3	53.1	ND(25)	
	03/16/2010	22.3	ND(5.0)	ND(5.0)	2.6 J	24.9 J	2440	6.5 J	22.3 J	61.6	ND(130)	
	03/22/2010	15.1	ND(5.0)	ND(5.0)	ND(5.0)	15.1	1310	4.5 J	17.4 J	50.4	ND(130)	
	03/31/2010	41	ND(1.0)	ND(1.0)	4	45	2750	12.5	43.2	111	44	
	04/06/2010	49.6	ND(1.0)	ND(1.0)	3.1	52.7	4610	13.3	53.8	140	45.8	
	04/13/2010	44.6	ND(5.0)	ND(5.0)	2.3 J	46.9 J	3300	9.3 J	38.5	119	ND(130)	
	04/20/2010	69.5	ND(5.0)	ND(5.0)	6.4	75.9	5970	18 J	62.8	174	225	
	04/27/2010	67.2	ND(5.0)	ND(5.0)	5.9	73.1	5750	14.8 J	56.6	163	103 J	
	05/04/2010	63.8	ND(10)	ND(10)	5.8 J	69.6 J	4740	9.4 J	43.4 J	170	ND(250)	
	05/11/2010	108	4 J	ND(5.0)	18.2	130 J	8040	28.3	98.7	263	491	
	05/18/2010	70.8	ND(10)	ND(10)	9.2 J	80.0 J	5440	15.9 J	63	181	119 J	
	05/25/2010	70.1	ND(20)	ND(20)	5.4 J	75.5 J	7450	16.7 J	69.9 J	216	1280	
	06/01/2010	21.1	ND(10)	ND(10)	ND(10)	21.1	5460	13.1 J	61.1	192	1340	
	06/08/2010	77.9	ND(10)	ND(10)	11	89	5850	15.3 J	63.4	175	73.9 J	
	06/15/2010	78.5	ND(10)	ND(10)	9.3 J	87.8 J	5850	18.4 J	69.7	190	ND(250)	
	06/22/2010	69.3	ND(10)	ND(10)	10	79	5760	15.7 J	62	169	111 J	
	06/29/2010	50.7	ND(1.0)	ND(1.0)	11.5	62.2	3880	13.2	52.2	130	40.4	
	07/06/2010	12.4	ND(1.0)	ND(1.0)	3.9	16.3	1600	5.3	20.5	51.7	25.6	
	08/31/2010	0.81 J	1.3	ND(1.0)	ND(1.0)	2.1 J	163	0.54 J	2.3 J	5.6	ND(25)	
	09/07/2010	3.8	2.7	ND(2.5)	0.88 J	7.4 J	754	2.3 J	8.6 J	25.1	ND(63)	
	09/14/2010	2.3	1.3	ND(1.0)	1.4	5.0	320	1 J	3.9 J	10.7	ND(25)	
	09/21/2010	2.9	1.4	ND(1.0)	1	5	365	1.2 J	4.7 J	13.3	ND(25)	
	09/28/2010	2.5	1.3	ND(1.0)	0.95 J	4.8 J	379	1.8 J	5.5	13.7	ND(25)	
	10/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	156	0.75 J	2.5 J	5.2	ND(25)	
	10/12/2010	3.5	1.6	ND(1.0)	1.3	6.4	552	3 J	8.7	22.5	ND(25)	
	10/18/2010	1.7	0.94 J	ND(1.0)	0.58 J	3.2 J	310	0.85 J	3.1 J	7.2	ND(25)	
	10/26/2010	6.4	2.4	ND(1.0)	2.1	10.9	1500	4.4 J	17.1	52.1	ND(25)	
	11/02/2010	3.4 J	ND(5.0)	ND(5.0)	ND(5.0)	3.4 J	1120	3.1 J	12.5 J	37.2	ND(130)	
	11/09/2010	2.9 J	ND(5.0)	ND(5.0)	ND(5.0)	2.9 J	1210	3.7 J	14.4 J	37.3	ND(130)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	11/16/2010	2.9	0.91 J	ND(2)	0.85 J	4.7 J	800	2.9 J	11.6	31.2	ND(50)	
	11/23/2010	1.7	0.53 J	ND(1.0)	0.55 J	2.8 J	610	1.9 J	7.5	17.3	ND(25)	
	11/30/2010	2.7	0.77 J	ND(1.0)	0.91 J	4.4 J	781	2.7 J	11.5	32.3	ND(25)	
	12/07/2010	2.9	0.84 J	ND(1.0)	0.98 J	4.7 J	660	2.3 J	9.2	25.9	ND(25)	
	12/14/2010	1.4	0.65 J	ND(1.0)	0.32 J	2.4 J	563	2.8 J	10.3	15.7	ND(25)	
	12/21/2010	1.1	0.33 J	ND(1.0)	0.41 J	1.8 J	580	2.3 J	8.8	16.8	ND(25)	
	12/28/2010	1.3	ND(1.0)	ND(1.0)	0.35 J	1.7 J	483	1.8 J	6.8	16.7	ND(25)	
	01/04/2011	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	383	2 J	6.9	12	115	
	01/12/2011	1.3	ND(1.0)	ND(1.0)	0.32 J	1.6 J	358	1.2 J	4.8 J	13	ND(25)	
	01/17/2011	0.66 J	ND(1.0)	ND(1.0)	ND(1.0)	0.66 J	353	1.2 J	4.3 J	10.8	ND(25)	
	01/24/2011	0.85 J	ND(1.0)	ND(1.0)	ND(1.0)	0.85 J	343	1 J	4.2 J	10.3	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	277	0.98 J	3.8 J	8.4	ND(25)	
	02/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	185	0.75 J	3.3 J	5.4	ND(25)	
	02/22/2011	27.1	1.6	2.8	3.9	35.4	2710	6.8	29.7	95.7	21 J	
	03/01/2011	5.2	ND(1.0)	ND(1.0)	0.37 J	5.6 J	549	2 J	7.5	20.8	ND(25)	
	03/08/2011	4.7	0.39 J	ND(1.0)	0.52 J	5.6 J	286	0.78 J	3.1 J	10.3	ND(25)	
	03/22/2011	8.4	ND(1.0)	ND(1.0)	0.31 J	8.7 J	659	2 J	8.1	27.1	9.9 J	
	03/28/2011	3.8	ND(2.5)	ND(2.5)	ND(2.5)	3.8	1240	3.3 J	13.2	49.3	ND(63)	
	04/05/2011	5.8	ND(1.0)	ND(1.0)	ND(1.0)	5.8	268	1.2 J	4.9 J	17.1	89	
	04/12/2011	4.1	ND(1.0)	ND(1.0)	ND(1.0)	4.1	252	0.84 J	3.3 J	10.6	ND(25)	
	04/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.4	0.44 J	1.4 J	1.8 J	ND(25)	
	04/25/2011	6.9	ND(1.0)	ND(1.0)	ND(1.0)	6.9	934	2.6 J	12.2	40.3	46.3	
	05/02/2011	2.8	ND(1.0)	ND(1.0)	0.59 J	3.4 J	402	1.1 J	4.9 J	19.1	49.7	
	05/10/2011	3.3	ND(1.0)	ND(1.0)	ND(1.0)	3.3	590	1.7 J	6.7	22.8	ND(25)	
	05/17/2011	0.27 J	ND(1.0)	ND(1.0)	0.27 J	0.54 J	249	0.98 J	3.5 J	10.1	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	835	2.6 J	9.9	32.5	ND(25)	
	05/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.63 J	1 J	ND(25)	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	497	1.4 J	6.2	19.8	33.8	
	06/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	761	2.2 J	9.7	30.6	66.6	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	537	1.7 J	6.9	21	190	
	06/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	160	0.43 J	1.8 J	6.3	ND(25)	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	517	1.2 J	6.1	20.6	23.7 J	
	07/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	ND(5.0)	0.44 J	0.41 J	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	07/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	289	1 J	4 J	12.5	46.4	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	559	1.4 J	6.4	21.5	114	
	08/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	222	0.71 J	2.8 J	8.8	ND(25)	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	568	1.3 J	6.3	24.8	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	08/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	414	1.4 J	5.5	16.3	13 J	
	08/29/2011	0.22 J	ND(1.0)	ND(1.0)	ND(1.0)	0.22 J	496	1.4 J	6.1	19.3	10.8 J	
	09/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.55 J	2.6 J	7.6	ND(25)	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	305	1 J	4 J	10.9	ND(25)	
	09/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	206	0.68 J	3.1 J	8.4	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	307	0.88 J	3.9 J	11	ND(25)	
	10/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	132	0.67 J	2.3 J	4.7 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.5	ND(5.0)	0.73 J	1.4 J	ND(25)	
	10/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76.2	0.4 J	1.4 J	3.3 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	182	0.67 J	2.6 J	7	ND(25)	
	10/31/2011	0.29 J	ND(1.0)	ND(1.0)	0.25 J	0.54 J	93	0.35 J	1.4 J	3.6 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.4	ND(5.0)	0.81 J	2.1 J	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	78.3	0.29 J	1.2 J	3 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.6	0.45 J	1.6 J	4.2 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	0.44 J	ND(1.0)	ND(1.0)	0.49 J	0.93 J	21.4	ND(5.0)	0.51 J	1.4 J	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.2	ND(5.0)	0.62 J	1.8 J	ND(25)	
	12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.47 J	1.1 J	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.28 J	0.85 J	ND(25)	
	01/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	ND(5.0)	0.25 J	0.64 J	ND(25)	
	01/17/2012	0.5 J	ND(1.0)	ND(1.0)	0.52 J	1.0 J	18.4	ND(5.0)	0.45 J	1.3 J	ND(25)	
	01/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.8	ND(5.0)	0.48 J	1.2 J	ND(25)	
	01/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.4	ND(5.0)	0.64 J	2.4 J	ND(25)	
	02/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.21 J	0.21 J	7.4	ND(5.0)	ND(5.0)	0.44 J	ND(25)	
	02/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.25 J	0.66 J	ND(25)	
	02/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	0.52 J	0.89 J	ND(25)	
	03/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.1	ND(5.0)	0.47 J	1.4 J	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.25 J	0.67 J	1.9 J	ND(25)	
	03/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	ND(5.0)	0.46 J	1 J	ND(25)	
	04/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	0.28 J	0.5 J	ND(25)	
	04/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.49 J	1.2 J	ND(25)	
	04/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	0.46 J	ND(25)	
	05/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	0.22 J	0.34 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	05/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	0.24 J	0.42 J	ND(25)	
	05/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	ND(5.0)	0.27 J	0.82 J	ND(25)	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.41 J	1.1 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	ND(5.0)	0.32 J	0.7 J	ND(25)	
	06/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.36 J	0.59 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.38 J	0.87 J	ND(25)	
	07/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.4	0.24 J	0.66 J	0.92 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.4	ND(5.0)	0.58 J	ND(5.0)	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.53 J	ND(5.0)	ND(25)	
	07/23/2012	0.29 J	ND(1.0)	ND(1.0)	0.41 J	0.70 J	24.8	0.24 J	0.89 J	1 J	ND(25)	
	07/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.2	0.4 J	1.2 J	2.7 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	0.27 J	0.66 J	1.1 J	ND(25)	
	08/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	ND(5.0)	0.48 J	1.1 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.6	ND(5.0)	0.46 J	1.1 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.8	ND(5.0)	0.45 J	0.96 J	ND(25)	
	09/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	ND(5.0)	0.48 J	0.81 J	ND(25)	
	09/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	ND(5.0)	0.41 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	ND(5.0)	0.27 J	0.61 J	ND(25)	
	10/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	ND(5.0)	0.37 J	0.8 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.7	ND(5.0)	0.37 J	0.7 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	ND(5.0)	0.37 J	0.88 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(2)	ND(2)	ND(2)	ND(20)	
	11/05/2012	0.25 J	ND(1.0)	ND(1.0)	0.61 J	0.86 J	21.3	ND(5.0)	0.46 J	1.5 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.3	ND(5.0)	0.41 J	1.1 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	0.36 J	0.8 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	ND(5.0)	0.36 J	0.79 J	ND(25)	
	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	ND(5.0)	0.81 J	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	0.42 J	0.89 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	0.39 J	0.92 J	ND(25)	
	12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	ND(5.0)	0.49 J	ND(25)	
	01/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	ND(5.0)	ND(5.0)	0.39 J	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	ND(5.0)	0.32 J	0.83 J	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	ND(5.0)	0.31 J	0.77 J	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	ND(5.0)	0.39 J	0.98 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(5.0)	ND(5.0)	0.39 J	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	02/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	0.29 J	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(5.0)	ND(5.0)	0.33 J	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.4	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37 J	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	ND(5.0)	ND(5.0)	0.4 J	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	0.33 J	ND(25)	
	06/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(5.0)	0.37 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.80 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.74 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	02/03/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.0	ND(5.0)	0.44 J	0.41 J	ND(25)	
	03/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(5.0)	ND(25)	
	05/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	06/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.24 J	ND(5.0)	ND(25)	
	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
	06/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	07/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
	07/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	07/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	07/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.22 J	ND(5.0)	ND(25)	
	08/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)	
	08/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	09/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	09/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/07/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	0.22 J	0.33 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	0.22 J	0.32 J	ND(2.0)	ND(10)	
	12/01/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	12/08/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	0.22 J	0.27 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	0.20 J	0.34 J	ND(2.0)	ND(10)	
	01/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	04/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/01/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2015	ND(1)	ND(1)	ND(1)	13	13	24	ND(1)	ND(1)	1 J	ND(5)	
	08/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.7 J	ND(5)	
	09/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	09/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	09/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	0.8 J	ND(5)	
	10/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	11/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	0.6 J	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	12/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	01/06/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	04/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	10	
	01/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	0.2 J	0.3 J	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
MW-168(235)	03/12/2009	10.1	2.7	ND(1.0)	21.6	34.4	1090	4.4 J	15.6	70.1	ND(25)	
	04/08/2009	1.7	3.6	ND(1.0)	30.9	36.2	1120	7.4	22.2	91.7	ND(25)	
	04/15/2009	3.4	3.3	ND(1.0)	37.1	43.8	1540	6.6	23.3	109	ND(25)	
	04/22/2009	4.5	2.5	ND(1.0)	37	44	1010	7	22	93.2	ND(25)	
	04/29/2009	5.1	2	ND(1.0)	36.1	43	978	7.1	22	87.8	ND(25)	
	05/06/2009	6.3	ND(5.0)	ND(5.0)	38.1	44.4	1420	6.9 J	22.5 J	86.6	ND(130)	
	05/14/2009	12	1.9	ND(1.0)	42.5	56	1100	6.4	21.9	86.9	ND(25)	
	05/20/2009	11	ND(10)	ND(10)	34.8	46	1070	5.3 J	19.6 J	87.3	ND(250)	
	05/27/2009	5.6	0.94 J	ND(2)	27.4	33.9 J	856	3.9 J	14	65.7	ND(50)	
	06/03/2009	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1200	6.1	19.7	78.2	ND(25)	
	06/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	968	4.2 J	15.6 J	71.9	ND(130)	
	06/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	930	5.2	18.2	80.4	ND(25)	
	06/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	988	5.3	17.8	81.7	ND(25)	
	07/01/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	974	4.1 J	15	71.8	ND(25)	
	07/16/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	922	3.2 J	12.9 J	59.8	ND(130)	
	07/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	0.52 J	881	4.2 J	14.6	57.5	ND(25)	
	08/11/2009	ND(1.0)	ND(1.0)	0.28 J	1.2	1.5 J	706	3.9 J	12.4	42	ND(25)	
	08/25/2009	0.34 J	0.49 J	ND(1.0)	1	2 J	663	3 J	11	40.2	ND(25)	
	09/08/2009	0.39 J	0.69 J	ND(1.0)	1.3	2.4 J	595	3.5 J	11.6	39.4	ND(25)	
	09/22/2009	0.5 J	ND(1.0)	ND(1.0)	2.5	3.0 J	469	2.1 J	7.7	27	ND(25)	
	10/06/2009	0.37 J	ND(1.0)	ND(1.0)	0.82 J	1.19 J	485	2.9 J	9.6	23.3	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	0.33 J	ND(1.0)	0.33 J	419	2.6 J	9.6	24.2	ND(25)	
	11/03/2009	1	0.72 J	ND(1.0)	1	3 J	458	2.4 J	8.7	25.6	ND(25)	
	12/03/2009	3.4 J	ND(5.0)	ND(5.0)	ND(5.0)	3.4 J	919	5.1 J	17.2 J	30	ND(130)	
	01/05/2010	4.8	ND(1.0)	ND(1.0)	1.3	6.1	649	3.5 J	11.8	26.9	ND(25)	
	02/02/2010	12.4	ND(1.0)	ND(1.0)	0.92 J	13.3 J	1270	5.5	19.9	47.7	ND(25)	
	03/02/2010	18.4	ND(2)	ND(2)	1.4 J	19.8 J	1720	5.6 J	20.3	63	ND(50)	
	03/16/2010	32.6	ND(1.0)	ND(1.0)	3.2	35.8	2260	8.9	30.5	81.7	9.5 J	
	03/22/2010	30.3	ND(2.5)	ND(2.5)	3.2	33.5	2580	8.8 J	34.2	102	ND(63)	
	03/31/2010	36.5	ND(5.0)	ND(5.0)	2.3 J	38.8 J	2950	12.7 J	47.1	115	ND(130)	
	04/06/2010	39	ND(1.0)	ND(1.0)	1.3	40	3320	9.9	39.9	110	ND(25)	
	04/13/2010	38.7	ND(5.0)	ND(5.0)	ND(5.0)	38.7	2910	7.6 J	33.1	103	ND(130)	
	04/20/2010	56.9	ND(5.0)	ND(5.0)	3.1 J	60.0 J	5030	14.6 J	50.5	141	175	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	04/27/2010	61.7	ND(5.0)	ND(5.0)	4 J	66 J	5150	13.7 J	52.1	149	65.4 J	
	05/04/2010	32.7	ND(10)	ND(10)	ND(10)	32.7	2490	5.5 J	25 J	96.2	ND(250)	
	05/11/2010	66.8	ND(20)	ND(20)	5.7 J	72.5 J	4750	9.5 J	40.2 J	131	ND(500)	
	05/18/2010	73.4	ND(10)	ND(10)	9 J	82 J	5000	14.9 J	61.1	170	ND(250)	
	05/25/2010	70.7	ND(20)	ND(20)	7.1 J	77.8 J	5250	18.9 J	75.8 J	211	ND(500)	
	06/01/2010	23.8	ND(10)	ND(10)	ND(10)	23.8	5620	13.6 J	62.3	199	1230	
	06/08/2010	48.9	ND(10)	ND(10)	5.9 J	54.8 J	4140	10.2 J	42.7 J	113	ND(250)	
	06/15/2010	78.3	ND(10)	ND(10)	8.9 J	87.2 J	5900	17.1 J	65.9	179	ND(250)	
	06/22/2010	62.1	ND(10)	ND(10)	8.9 J	71.0 J	5530	13.5 J	52.3	145	101 J	
	06/29/2010	59.5	ND(10)	ND(10)	7.9 J	67.4 J	4770	11.9 J	45.9 J	147	ND(250)	
	07/06/2010	46.1	ND(1.0)	ND(1.0)	9.6	55.7	3770	12.3	47.4	124	64.1	
	08/31/2010	15	3.6 J	ND(5.0)	3.5 J	22 J	3350	8.3 J	36.9	106	ND(130)	
	09/07/2010	12.2	4.2 J	ND(10)	2.9 J	19.3 J	2300	7.1 J	29.1 J	85.8	ND(250)	
	09/14/2010	12	5.1	ND(5.0)	2.8 J	20 J	2610	7 J	28.3	81.9	ND(130)	
	09/21/2010	10.9	4.7 J	ND(5.0)	2.8 J	18.4 J	1990	6 J	23.4 J	72.6	ND(130)	
	09/28/2010	7.2	3.4 J	ND(5.0)	ND(5.0)	10.6 J	1280	5.2 J	17.5 J	49.4	ND(130)	
	10/07/2010	11.1	4.1	ND(2.5)	1.8 J	17.0 J	1780	5.6 J	20.3	62.6	ND(63)	
	10/12/2010	4.5 J	ND(5.0)	ND(5.0)	ND(5.0)	4.5 J	769	3.4 J	10.1 J	28.4	ND(130)	
	10/18/2010	2.9	1.4	ND(1.0)	0.67 J	5.0 J	449	1.1 J	4.3 J	11.8	ND(25)	
	10/26/2010	7.3	2.7	ND(1.0)	1.6	11.6	1370	4.3 J	15.6	47.1	11.3 J	
	11/02/2010	6.1	2.4 J	ND(5.0)	3.1 J	11.6 J	1270	4.1 J	16.9 J	51.1	ND(130)	
	11/09/2010	5.9	2.3 J	ND(5.0)	1.4 J	9.6 J	1290	4.3 J	16.4 J	44.8	ND(130)	
	11/16/2010	2	0.78 J	ND(1.0)	0.54 J	3 J	358	1.1 J	4.4 J	11.7	ND(25)	
	11/23/2010	1.3	0.55 J	ND(1.0)	0.33 J	2.2 J	266	0.87 J	3.2 J	8.2	ND(25)	
	11/30/2010	4.2	1.3	ND(1.0)	1.1	6.6	886	2.7 J	11.5	34.9	ND(25)	
	12/07/2010	4.2	1.4	ND(1.0)	1.3	6.9	778	2.6 J	10.2	31.7	ND(25)	
	12/14/2010	2.6	1.2	ND(1.0)	0.51 J	4.3 J	640	2.3 J	8.5	20.2	ND(25)	
	12/21/2010	3	0.9 J	ND(1.0)	0.97 J	5 J	622	2.2 J	8.4	20.3	ND(25)	
	12/28/2010	2.8	0.82 J	ND(1.0)	0.7 J	4.3 J	555	2 J	7.2	21.2	ND(25)	
	01/04/2011	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	346	1.4 J	5	11.6	99.2	
	01/12/2011	1.5	ND(1.0)	ND(1.0)	0.4 J	1.9 J	428	1.4 J	5.4	15	ND(25)	
	01/17/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	352	1.1 J	4.2 J	10.9	ND(25)	
	01/24/2011	1.1	ND(1.0)	ND(1.0)	0.26 J	1.4 J	368	1.1 J	4.6 J	11.2	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	246	0.87 J	3.4 J	7.2	ND(25)	
	02/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	196	0.7 J	3.4 J	6.1	ND(25)	
	02/22/2011	19.7	1.2	1.8	2.7	25.4	1630	5.1	22.1	69.5	14.3 J	
	03/01/2011	51.3	2.2 J	ND(5.0)	3.8 J	57.3 J	4120	11.7 J	44.8	147	ND(130)	
	03/08/2011	41	ND(10)	ND(10)	ND(10)	41	4320	8.7 J	36 J	127	ND(250)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	03/22/2011	16.5	ND(5.0)	ND(5.0)	ND(5.0)	16.5	1310	3.5 J	14.8 J	50.7	ND(130)	
	03/28/2011	31.8	ND(5.0)	ND(5.0)	ND(5.0)	31.8	3030	7.6 J	31.4	116	ND(130)	
	04/05/2011	14.9	ND(5.0)	ND(5.0)	ND(5.0)	14.9	1490	3.7 J	15.4 J	54.8	307	
	04/12/2011	25.7	ND(1.0)	ND(1.0)	0.48 J	26.2 J	2520	7.8	30.9	104	293	
	04/18/2011	4.2	ND(1.0)	ND(1.0)	ND(1.0)	4.2	389	1.3 J	5.4	14.9	92.2	
	04/25/2011	16	ND(2)	ND(2)	ND(2)	16	2100	4.7 J	23.9	86.1	84.4	
	05/02/2011	5.7	ND(1.0)	ND(1.0)	0.51 J	6.2 J	728	1.9 J	8.2	33.1	113	
	05/10/2011	11	ND(2.5)	ND(2.5)	ND(2.5)	11	1600	4.9 J	18.7	64.9	ND(63)	
	05/17/2011	2.4	ND(1.0)	ND(1.0)	0.53 J	2.9 J	448	1.6 J	5.9	18.5	ND(25)	
	05/24/2011	4	ND(2.5)	ND(2.5)	ND(2.5)	4	1660	5 J	19.2	65.8	ND(63)	
	05/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1530	4.8 J	18.6	60.3	15.1 J	
	06/06/2011	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1490	4 J	18.4	61.2	102	
	06/11/2011	1.5	ND(1.0)	ND(1.0)	0.18 J	1.7 J	711	2.2 J	9.4	31.6	58.8	
	06/21/2011	1.9 J	ND(2.5)	ND(2.5)	ND(2.5)	1.9 J	1330	3.9 J	15.6	50.1	350	
	06/28/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1050	2.7 J	12.8 J	47.4	ND(130)	
	07/05/2011	1.1 J	ND(2)	ND(2)	ND(2)	1.1 J	1310	2.9 J	14.1	48.5	62.5	
	07/12/2011	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	342	1.2 J	4.4 J	13.5	34.6	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	721	3 J	11.8	39.8	ND(25)	
	07/26/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	634	2.3 J	8.7	28.4	98.8	
	08/01/2011	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	885	2.5 J	10.5	36.5	202	
	08/08/2011	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	845	2.5 J	10	32.2	22.1 J	
	08/15/2011	3.8	0.45 J	ND(1.0)	ND(1.0)	4.3 J	945	2.4 J	10.8	43.2	ND(25)	
	08/22/2011	3.5	0.44 J	ND(1.0)	0.22 J	4.2 J	947	3.1 J	12.5	37.8	27.1	
	08/29/2011	3.8	0.44 J	ND(1.0)	ND(1.0)	4.2 J	1010	2.9 J	12.7	41.1	23.8 J	
	09/06/2011	2.4	0.32 J	ND(1.0)	ND(1.0)	2.7 J	368	1.3 J	5.1	17.2	ND(25)	
	09/13/2011	1.5	0.19 J	ND(1.0)	ND(1.0)	1.7 J	587	1.8 J	7.3	21.3	ND(25)	
	09/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.7 J	3.2 J	9.5	ND(25)	
	09/26/2011	0.61 J	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	277	0.9 J	3.8 J	10.9	ND(25)	
	10/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	304	0.68 J	3.4 J	7.6	ND(25)	
	10/10/2011	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	183	0.52 J	2.4 J	6.9	ND(25)	
	10/17/2011	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	193	0.73 J	3 J	7.7	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.8	ND(5.0)	0.66 J	1.9 J	ND(25)	
	10/31/2011	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	206	0.68 J	2.9 J	7.4	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	148	0.44 J	1.9 J	5.3	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	102	0.42 J	1.6 J	4.2 J	ND(25)	
	11/21/2011	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	110	0.44 J	1.7 J	4.3 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	157	0.54 J	2.4 J	5.5	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	114	0.33 J	1.7 J	5.2	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	139	0.48 J	1.9 J	5.2	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	135	ND(5.0)	1.9 J	5	ND(25)	
	12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	131	0.5 J	2.1 J	5.1	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	121	0.42 J	1.7 J	5	ND(25)	
	01/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.7	ND(5.0)	0.75 J	2 J	ND(25)	
	01/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	143	0.42 J	1.9 J	5	ND(25)	
	01/24/2012	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	123	0.4 J	1.9 J	5.1	ND(25)	
	01/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	117	0.48 J	1.8 J	4.5 J	ND(25)	
	02/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	124	0.48 J	1.9 J	4.9 J	ND(25)	
	02/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	126	0.45 J	1.8 J	4.7 J	ND(25)	
	02/21/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	134	0.52 J	2 J	5.2	ND(25)	
	02/28/2012	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	114	0.44 J	1.7 J	4.1 J	ND(25)	
	03/06/2012	0.78 J	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	141	0.83 J	2.6 J	6.7	ND(25)	
	03/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	114	0.46 J	1.7 J	4.1 J	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	0.5 J	1.7 J	3.5 J	ND(25)	
	03/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	106	0.4 J	1.6 J	3.2 J	ND(25)	
	04/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.1	0.36 J	1.4 J	3 J	ND(25)	
	04/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.6	0.46 J	1.6 J	2.9 J	ND(25)	
	04/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	70.7	ND(5.0)	1.1 J	2.5 J	ND(25)	
	04/24/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	66.8	0.37 J	1.3 J	2.7 J	ND(25)	
	05/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.5	0.39 J	1.4 J	2.8 J	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	86.3	0.48 J	1.6 J	3.1 J	ND(25)	
	05/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.7	ND(5.0)	0.77 J	1.7 J	ND(25)	
	05/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67.6	0.35 J	1.2 J	2.5 J	33.9	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.6	0.3 J	1 J	1.9 J	ND(25)	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	81	0.44 J	1.4 J	2.8 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73.7	0.36 J	1.3 J	2.5 J	ND(25)	
	06/18/2012	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	92	0.53 J	1.7 J	3.5 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.1	0.38 J	1.2 J	2.1 J	ND(25)	
	07/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.6	0.3 J	0.85 J	1.6 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.4	0.2 J	0.59 J	ND(5.0)	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	0.19 J	0.64 J	0.82 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	0.27 J	24.1	ND(5.0)	0.87 J	1.1 J	ND(25)	
	07/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	0.38 J	1.1 J	0.69 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	0.36 J	0.96 J	1.1 J	ND(25)	
	08/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	0.27 J	0.79 J	0.48 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	0.25 J	0.8 J	0.42 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.28 J	0.81 J	0.49 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	09/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	0.3 J	0.74 J	0.36 J	ND(25)	
	09/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.65 J	0.42 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	0.51 J	ND(5.0)	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.49 J	0.35 J	ND(25)	
	10/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	10/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.52 J	0.43 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	0.25 J	0.67 J	0.43 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	0.2 J	0.49 J	0.45 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	ND(2)	ND(2)	ND(2)	ND(20)	
	11/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	0.5 J	0.51 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	0.24 J	0.7 J	0.81 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.6	0.19 J	0.48 J	0.34 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	0.21 J	0.52 J	0.55 J	ND(25)	
	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.4	ND(5.0)	0.45 J	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	0.33 J	0.32 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	0.2 J	0.63 J	0.73 J	ND(25)	
	12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.3	ND(5.0)	0.59 J	0.49 J	ND(25)	
	01/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	ND(5.0)	0.62 J	0.61 J	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.36 J	0.57 J	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	0.23 J	0.64 J	0.57 J	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.35 J	0.7 J	0.96 J	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	ND(5.0)	0.60 J	0.63 J	ND(25)	
	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(5.0)	0.56 J	0.61 J	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	0.31 J	0.78 J	0.85 J	ND(25)	
	02/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	0.27 J	0.72 J	0.72 J	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.3	0.26 J	0.74 J	0.75 J	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	ND(5.0)	0.51 J	0.54 J	ND(25)	
	03/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(5.0)	0.41 J	0.41 J	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.56 J	0.63 J	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.3	0.26 J	0.72 J	0.81 J	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.2	ND(5.0)	0.60 J	0.71 J	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	ND(5.0)	0.47 J	0.53 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.53 J	0.7 J	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.39 J	0.47 J	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.8	0.28 J	1 J	1.3 J	ND(25)	
	05/20/2013	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	27.3	0.23 J	0.71 J	1 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.3	ND(5.0)	0.39 J	0.52 J	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.5	0.21 J	0.65 J	0.84 J	ND(25)	
	06/10/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	27.5	0.21 J	0.62 J	1 J	ND(25)	
	06/17/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	38.5	ND(5.0)	0.86 J	1.3 J	ND(25)	
	06/24/2013	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	39.8	0.38 J	0.96 J	1.4 J	ND(25)	
	07/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.5	ND(5.0)	0.63 J	0.86 J	ND(25)	
	07/08/2013	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	41.5	ND(5.0)	0.9 J	1.1 J	ND(25)	
	07/15/2013	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	50.1	0.37 J	1.6 J	2.1 J	ND(25)	
	07/23/2013	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	21.5	ND(5.0)	0.46 J	0.7 J	ND(25)	
	07/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.6	ND(5.0)	0.58 J	0.60 J	ND(25)	
	08/13/2013	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	22.2	0.29 J	0.85 J	0.77 J	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	09/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	0.18 J	0.64 J	0.29 J	ND(25)	
	09/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	0.2 J	0.64 J	ND(5.0)	ND(25)	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.27 J	0.79 J	0.52 J	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	0.57 J	0.41 J	ND(25)	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.0	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(5.0)	0.42 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	0.47 J	0.39 J	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	12/09/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	20.2	ND(5.0)	0.59 J	0.70 J	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	0.54 J	0.43 J	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	0.36 J	0.20 J	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	0.40 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	02/03/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(5.0)	0.38 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	02/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	03/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	7.4	ND(2.0)	0.47 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	8.5	ND(2.0)	0.45 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.4	ND(2.0)	0.52 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	14.9	ND(2.0)	0.61 J	0.49 J	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.9	ND(2.0)	0.52 J	0.38 J	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	15.0	ND(2.0)	0.56 J	0.44 J	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.6	ND(2.0)	0.66 J	0.56 J	ND(25)	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.4	ND(2.0)	0.64 J	0.55 J	ND(25)	
	05/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.5	ND(2.0)	0.48 J	0.34 J	ND(25)	
	05/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.8	ND(2.0)	0.50 J	0.47 J	ND(25)	
	05/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	ND(2.0)	0.57 J	0.72 J	ND(25)	
	06/03/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	26.6	ND(2.0)	0.63 J	0.85 J	ND(25)	
	06/09/2014	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	28.2	ND(2.0)	0.78 J	1.0 J	ND(25)	
	06/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	06/23/2014	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	48.4	0.33 J	1.1 J	1.6 J	ND(25)	
	06/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	ND(2.0)	0.48 J	0.46 J	ND(25)	
	07/07/2014	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	36.4	0.26 J	0.85 J	1.2 J	ND(25)	
	07/14/2014	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	5.1	0.21 J	0.41 J	0.29 J	ND(25)	
	07/22/2014	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	45.0	0.29 J	0.94 J	1.7 J	23.2 J	
	07/28/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	29.3	ND(2.0)	0.66 J	0.83 J	ND(25)	
	08/05/2014	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	49.8	0.29 J	0.87 J	1.6 J	ND(25)	
	08/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	08/18/2014	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	45.6	0.24 J	0.92 J	1.5 J	ND(25)	
	08/25/2014	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	41.8	0.33 J	0.90 J	1.4 J	ND(10)	
	09/02/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	09/08/2014	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	50.7	0.28 J	0.99 J	1.7 J	ND(10)	
	09/15/2014	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	31.9	0.26 J	0.76 J	1.2 J	ND(10)	
	09/22/2014	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	36.0	0.26 J	0.79 J	1.1 J	ND(10)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.2	ND(2.0)	0.60 J	0.72 J	ND(10)	
	10/07/2014	0.50	ND(1.0)	ND(1.0)	ND(1.0)	0.50	57.6	0.34 J	1.0 J	2.1	ND(10)	
	10/13/2014	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	46.8	ND(2.0)	0.91 J	1.6 J	ND(10)	
	10/20/2014	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	59.1	0.59 J	0.99 J	1.9 J	ND(10)	
	10/27/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	56.8	0.31 J	0.94 J	1.7 J	ND(10)	
	11/03/2014	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	41.2	ND(2.0)	0.70 J	1.3 J	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	11/10/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	56.8	0.29 J	0.97 J	1.8 J	ND(10)	
	11/17/2014	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	28.4	0.30 J	0.74 J	1.0 J	ND(10)	
	11/24/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	28.3	0.29 J	0.72 J	1.0 J	ND(10)	
	12/01/2014	0.52	ND(1.0)	ND(1.0)	ND(1.0)	0.52	58.0	0.30 J	1.0 J	2.0	ND(10)	
	12/08/2014	0.50	ND(1.0)	ND(1.0)	ND(1.0)	0.50	58.3	0.38 J	1.2 J	2.1	ND(10)	
	12/15/2014	0.59	ND(1.0)	ND(1.0)	ND(1.0)	0.59	79.0	0.38 J	1.3 J	2.5	ND(10)	
	12/22/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	62.8	ND(2.0)	0.96 J	1.5 J	ND(10)	
	12/29/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	36.7	0.31 J	0.85 J	1.4 J	ND(10)	
	01/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	34	ND(1)	0.7 J	1	ND(5)	
	01/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	0.8 J	1	ND(5)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	71	ND(1)	1	2	ND(5)	
	02/02/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	ND(1)	1	2	ND(5)	
	02/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	0.8 J	ND(1)	ND(5)	
	02/17/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	59	ND(1)	1	2	ND(5)	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	58	ND(1)	1	2	ND(5)	
	03/02/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	83	ND(1)	1	3	ND(5)	
	03/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/16/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	75	ND(1)	1	2	ND(5)	
	03/23/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	68	ND(1)	1	2	ND(5)	
	03/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.7 J	ND(5)	
	05/04/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	0.5 J	0.8 J	ND(5)	
	05/11/2015	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	92	ND(1)	1	3	ND(5)	
	05/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	1	2	ND(5)	
	06/01/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	83	ND(1)	1	2	ND(5)	
	06/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	65	ND(1)	0.9 J	2	ND(5)	
	07/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	ND(1)	1	3	ND(5)	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	85	ND(1)	1	3	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.6 J	ND(5)	
	08/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	72	ND(1)	1	2	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	2	ND(5)	
	08/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	2	ND(5)	
	08/24/2015	ND(1)	ND(1)	ND(1)	8	8	33	ND(1)	0.6 J	1	ND(5)	
	08/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	0.7 J	ND(5)	
	09/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.6 J	ND(5)	
	09/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	0.7 J	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	0.5 J	ND(5)	
	09/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	0.7 J	ND(5)	
	10/05/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.6 J	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	0.9 J	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	ND(1)	0.6 J	1	ND(5)	
	11/03/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	0.7 J	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	ND(1)	0.5 J	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/08/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/04/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	04/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	05/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/05/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	01/06/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.3 J	ND(1)	ND(25)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	0.3 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/31/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(OP)	07/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.6	0.53 J	1.8 J	2.7 J	ND(25)	
	07/20/2010	0.34 J	0.33 J	ND(1.0)	ND(1.0)	0.67 J	72.6	0.36 J	1.1 J	1.8 J	ND(25)	
	07/27/2010	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	48.9	ND(5.0)	1.2 J	1.5 J	ND(25)	
	08/03/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/10/2010	ND(1.0)	0.91 J	ND(1.0)	ND(1.0)	0.91 J	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/17/2010	ND(1.0)	0.73 J	ND(1.0)	ND(1.0)	0.73 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/24/2010	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	1.8	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
MW-168(IP)	07/13/2010	1.3	12.8	ND(1.0)	2.4	16.5	267	ND(5.0)	2 J	7.7	10.2 J	
	07/20/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2700	5.6 J	25.2 J	86.2	ND(250)	
	07/27/2010	2.6 J	ND(5.0)	ND(5.0)	2.7 J	5.3 J	3830	9.6 J	39.1	111	ND(130)	
	08/03/2010	1.7	0.44 J	ND(1.0)	1.2	3.3 J	3690	7.8	35.1	102	23.6 J	
	08/10/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2760	5 J	24.6 J	75.7	ND(130)	
	08/17/2010	ND(5.0)	27.4	ND(5.0)	ND(5.0)	27.4	2780	ND(25)	30.9	80.6	ND(130)	
	08/24/2010	0.55 J	37.8	0.60 J	2.4	41.4 J	2780	3.3 J	21.1	65.4	32	
MW-176(62-111)	05/05/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-176(125-135)	08/10/2010	1.4 J	ND(5.0)	ND(5.0)	4.3 J	5.7 J	3640	7.9 J	38.3	124	64.6 J	
MW-176(150-160)	08/11/2010	3.5 J	ND(10)	ND(10)	ND(10)	3.5 J	10100	23.2 J	111	348	162 J	
MW-176(164-174)	08/12/2010	3.9 J	ND(10)	ND(10)	ND(10)	3.9 J	10000	23.3 J	111	364	142 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176(182-192)	08/13/2010	5.1	0.81 J	ND(1.0)	ND(1.0)	5.9 J	12200	32.6	143	387	178	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(209-219)	08/16/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	13300	32.3 J	144	405	ND(630)	
MW-176(233-243)	08/17/2010	7 J	ND(25)	ND(25)	ND(25)	7 J	14300	33.7 J	151	423	ND(630)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(HS-D)	05/27/2010	27.4	1.9 J	ND(5.0)	ND(5.0)	29.3 J	2850	9.3 J	37.3	88.2	260	
	06/04/2010	12.4	ND(5.0)	ND(5.0)	ND(5.0)	12.4	2650	5.5 J	26.6	79.1	ND(130)	
	06/11/2010	4.1 J	ND(10)	ND(10)	ND(10)	4.1 J	5510	13.7 J	56.4	166	ND(250)	
	06/17/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	7260	16.4 J	67.3	196	ND(250)	
	06/22/2010	ND(50)	ND(50)	ND(50)	ND(50)	BRL	14300	45.8 J	168 J	458	ND(1300)	
	06/29/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	13900	34.4 J	174	488	ND(500)	
	07/06/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	11500	36.5 J	132 J	361 J	ND(2500)	
	07/13/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	11000	27.3 J	121 J	342	221 J	
	07/20/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	13300	32.6 J	137	371	ND(630)	
	07/27/2010	ND(50)	ND(50)	ND(50)	ND(50)	BRL	14600	40 J	175 J	488	ND(1300)	
	08/03/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	9960	23.7 J	112	366	ND(500)	
	08/24/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	8290	22 J	89.5 J	251	ND(500)	
	08/31/2010	3.7 J	ND(10)	ND(10)	ND(10)	3.7 J	10200	25.3 J	115	337	220 J	
	09/07/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	8100	21.3 J	92 J	255	ND(500)	
	09/14/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	13400	26.9 J	128	432	ND(500)	
	09/21/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	7840	20.3 J	85.4	277	312	
	09/28/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	9470	22.2 J	101	326	ND(500)	
MW-176(HS-S)	05/27/2010	28.3	ND(5.0)	ND(5.0)	ND(5.0)	28.3	2750	8.1 J	32.5	82.3	ND(130)	
	06/04/2010	10.1	ND(10)	ND(10)	ND(10)	10.1	3930	8.2 J	39.2 J	118	ND(250)	
	06/11/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	7410	19 J	77.8	231	ND(250)	
	06/17/2010	3.8 J	ND(10)	ND(10)	ND(10)	3.8 J	7080	14.8 J	64.5	191	ND(250)	
	06/22/2010	ND(50)	ND(50)	ND(50)	ND(50)	BRL	14100	45.2 J	179 J	469	ND(1300)	
	06/29/2010	ND(10)	4.1 J	ND(10)	ND(10)	4.1 J	12800	29.6 J	149	402	ND(250)	
	07/06/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	11300	31.9 J	124 J	333	273 J	
	07/13/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	12300	33 J	141	398	270 J	
	07/20/2010	ND(25)	ND(25)	ND(25)	ND(25)	BRL	13100	ND(130)	141	383	ND(630)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176(HS-S)	07/27/2010	ND(50)	ND(50)	ND(50)	ND(50)	BRL	14500	37.9 J	168 J	484	ND(1300)	
	08/03/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	7150	17.3 J	78.8 J	249	ND(500)	
	08/24/2010	1.7 J	ND(5.0)	ND(5.0)	3.3 J	5.0 J	4870	8.3 J	35.8	102	ND(130)	
	08/31/2010	1.4 J	ND(5.0)	ND(5.0)	ND(5.0)	1.4 J	3760	8.9 J	38	110	64.5 J	
	09/07/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2430	6.3 J	25.6 J	77.3	ND(250)	
	09/14/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4130	13.3 J	56.3	152	1280	
	09/21/2010	0.58 J	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	1630	6.5	26.5	83.9	111	
	09/28/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	3180	7.2 J	33.7	112	ND(130)	
MW-176 [R]	10/07/2010	0.3 J	ND(1.0)	1.1	4.9	6.3 J	384	0.88 J	4.3 J	14	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	0.55 J	2.4	3.0 J	709	1.7 J	7.2	19.4	25.5	
	10/18/2010	0.7 J	ND(1.0)	0.82 J	4	6 J	384	1.1 J	4.3 J	11.9	ND(25)	
	10/26/2010	0.47 J	ND(1.0)	0.4 J	1.9	2.8 J	412	1 J	4.4 J	12.2	ND(25)	
	11/02/2010	0.48 J	ND(1.0)	0.64 J	3	4 J	388	1.1 J	4.6 J	12.7	ND(25)	
	11/09/2010	0.46 J	ND(1.0)	0.52 J	2.4	3.4 J	250	0.8 J	3.4 J	10.2	ND(25)	
	11/16/2010	ND(1.0)	ND(1.0)	0.52 J	2.5	3.0 J	232	0.65 J	2.8 J	7.9	ND(25)	
	11/23/2010	ND(1.0)	ND(1.0)	0.47 J	2.2	2.7 J	181	0.51 J	2.2 J	6.4	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	0.71 J	2.9	3.6 J	191	0.55 J	2.2 J	6	ND(25)	
	12/07/2010	ND(1.0)	ND(1.0)	0.74 J	4.8	5.5 J	209	0.58 J	2.5 J	6.4	ND(25)	
	12/14/2010	0.38 J	0.81 J	0.28 J	1.3	2.8 J	93.7	ND(5.0)	1.4 J	4.1 J	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	0.45 J	2	2 J	60.3	ND(5.0)	0.83 J	2.5 J	ND(25)	
	12/29/2010	ND(1.0)	ND(1.0)	0.47 J	2.2	2.7 J	51.9	ND(5.0)	0.67 J	1.9 J	ND(25)	
	01/04/2011	ND(1.0)	ND(1.0)	0.4 J	1.8	2.2 J	53.3	ND(5.0)	0.87 J	2.3 J	ND(25)	
	01/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.2 J	4.1 J	6.9	ND(25)	
	01/17/2011	ND(1.0)	ND(1.0)	0.35 J	1.4	1.8 J	59.2	ND(5.0)	0.84 J	1.9 J	ND(25)	
	01/24/2011	0.88 J	ND(1.0)	ND(1.0)	ND(1.0)	0.88 J	1040	3 J	11.7	41.4	ND(25)	
	02/04/2011	ND(1.0)	ND(1.0)	0.41 J	2	2 J	133	0.36 J	1.7 J	4.3 J	ND(25)	
	02/08/2011	ND(1.0)	ND(1.0)	0.42 J	1.8	2.2 J	322	0.88 J	3.7 J	9.3	ND(25)	
	02/09/2011	ND(1.0)	ND(1.0)	0.39 J	1.7	2.1 J	438	0.97 J	4.7 J	12.1	ND(25)	
	02/10/2011	ND(1.0)	ND(1.0)	0.39 J	1.5	1.9 J	359	0.82 J	4.1 J	11	ND(25)	
	02/11/2011	ND(1.0)	ND(1.0)	0.33 J	1.6	1.9 J	296	0.84 J	3.6 J	9.1	ND(25)	
	02/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.93 J	0.93 J	451	1.2 J	5	14	158	
	02/15/2011	ND(1.0)	ND(1.0)	0.32 J	1.4	1.7 J	272	0.7 J	3 J	8.3	ND(25)	
	02/16/2011	1.1	ND(1.0)	ND(1.0)	1.1	2.2	2050	6.1	25.5	60.8	ND(25)	
	02/17/2011	1.1	ND(1.0)	0.34 J	1.3	2.7 J	2180	6.4	26.8	66.5	ND(25)	
	02/18/2011	1.3 J	ND(5.0)	ND(5.0)	ND(5.0)	1.3 J	2520	6.4 J	27.2	67.8	ND(130)	
	02/21/2011	6.2	ND(2)	ND(2)	ND(2)	6.2	3290	8.1 J	35.2	104	ND(50)	
	02/22/2011	6	ND(1.0)	0.27 J	1.1	7 J	4910	10	46.5	132	20.6 J	
	03/01/2011	5.8	ND(1.0)	0.31 J	1.1	7.2 J	323	1.6 J	5.2	20.6	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	03/08/2011	4.1	ND(1.0)	0.33 J	1.2	5.6 J	188	0.72 J	2.8 J	9.3	ND(25)	
	03/22/2011	1.7	ND(1.0)	ND(1.0)	0.84 J	2.5 J	105	0.38 J	1.6 J	4.2 J	ND(25)	
	03/29/2011	1.5	ND(1.0)	ND(1.0)	0.95 J	2.5 J	92.7	ND(5.0)	1.6 J	3.7 J	9.8 J	
	04/05/2011	1.3	ND(1.0)	ND(1.0)	0.89 J	2.2 J	74.7	ND(5.0)	1.2 J	2.4 J	ND(25)	
	04/12/2011	1	ND(1.0)	ND(1.0)	0.82 J	2 J	60.6	ND(5.0)	1.1 J	1.8 J	ND(25)	
	04/19/2011	1.1	ND(1.0)	ND(1.0)	0.77 J	1.9 J	91.3	ND(5.0)	1.3 J	2.5 J	24.8 J	
	04/26/2011	0.44 J	ND(1.0)	ND(1.0)	0.60 J	1.04 J	76.5	ND(5.0)	1.3 J	2.3 J	ND(25)	
	05/03/2011	0.5 J	ND(1.0)	ND(1.0)	0.51 J	1.0 J	63.6	ND(5.0)	1.2 J	1.7 J	ND(25)	
	05/10/2011	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	40.5	ND(5.0)	0.92 J	1 J	ND(25)	
	05/17/2011	0.34 J	ND(1.0)	ND(1.0)	0.49 J	0.83 J	44.1	ND(5.0)	0.97 J	1.1 J	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.8	ND(5.0)	0.69 J	1.2 J	23.2 J	
	05/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.3	ND(5.0)	0.88 J	1 J	ND(25)	
	06/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.9	ND(5.0)	0.94 J	1.1 J	ND(25)	
	06/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.3	ND(5.0)	0.85 J	0.9 J	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.9	ND(5.0)	0.93 J	0.9 J	ND(25)	
	06/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	0.38 J	1.2 J	0.39 J	ND(25)	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	ND(5.0)	0.62 J	ND(5.0)	ND(25)	
	07/12/2011	3.3	5.4	0.28 J	0.72 J	9.7 J	77.8	ND(5.0)	1.4 J	2.2 J	ND(25)	
	07/18/2011	0.4 J	0.3 J	ND(1.0)	ND(1.0)	0.7 J	70.8	0.37 J	1.5 J	2.3 J	ND(25)	
	07/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	111	0.44 J	2.3 J	3.3 J	ND(25)	
	08/02/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.1	0.32 J	1.7 J	1.4 J	ND(25)	
	08/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.2	0.32 J	1.6 J	0.79 J	ND(25)	
	08/16/2011	4.4	8.6	0.47 J	1.5	15.0 J	18.4	ND(5.0)	1.2 J	0.46 J	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.8	ND(5.0)	1.3 J	0.66 J	ND(25)	
	08/30/2011	2.7	ND(1.0)	ND(1.0)	ND(1.0)	2.7	18.1	ND(5.0)	1.2 J	0.57 J	ND(25)	
	09/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	ND(5.0)	1.2 J	0.8 J	ND(25)	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	346	1.2 J	5	11.6	ND(25)	
	09/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	838	2.2 J	11.6	19.1	ND(25)	
	09/27/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2000	4.2 J	21.8 J	42.6	ND(130)	
	10/04/2011	14.1	1.8 J	ND(10)	ND(10)	15.9 J	4720	16.1 J	64	173	ND(250)	
	10/10/2011	ND(10)	ND(10)	ND(10)	ND(10)	BRL	8420	13.6 J	66.2	180	258	
	10/17/2011	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	590	2.2 J	9	33.9	ND(25)	
	10/24/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	530	2.2 J	9.1	26.2	ND(25)	
	11/01/2011	0.82 J	ND(1.0)	ND(1.0)	ND(1.0)	0.82 J	281	1.4 J	5.6	15	ND(25)	
	11/08/2011	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	181	0.86 J	3.7 J	8.4	ND(25)	
	11/14/2011	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	146	0.84 J	3.5 J	7.2	ND(25)	
	11/21/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1730	3.6 J	18.8 J	59	ND(130)	
	11/29/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2620	9.8 J	39.5	132	ND(130)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	12/06/2011	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	231	2 J	7.1	23.3	ND(25)	
	12/13/2011	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3430	6.5 J	32.2 J	112	ND(250)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	231	1.5 J	6.3	21.3	ND(25)	
	12/27/2011	0.69 J	3.1	ND(1.0)	0.36 J	4.2 J	119	0.84 J	3.6 J	11.4	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.7	0.48 J	2.1 J	6.1	ND(25)	
	01/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.8	0.31 J	1.6 J	3.9 J	ND(25)	
	01/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.4	0.27 J	1.3 J	1.7 J	ND(25)	
	01/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	162	0.55 J	2.7 J	3.9 J	ND(25)	
	01/30/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	6220	ND(250)	48.3 J	148 J	ND(1300)	
	02/07/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	6630	21.8 J	87.5 J	389	ND(500)	
	02/13/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	11800	32 J	132	562	214 J	
	02/21/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	8460	22.9 J	91.9 J	396	ND(1300)	
	02/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	420	4.7 J	14.6	72.8	ND(25)	
	03/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	148	2.2 J	6.7	29.2	ND(25)	
	03/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	98.7	1.3 J	4.8 J	16.9	ND(25)	
	03/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	79.7	1.4 J	4.7 J	13.2	ND(25)	
	03/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	730	2.1 J	10.5	55.6	23.2 J	
	04/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46.9	0.85 J	3 J	6.4	ND(25)	
	04/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.2	0.89 J	3 J	6.2	ND(25)	
	04/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.3	0.44 J	1.8 J	3.7 J	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.5	0.61 J	2.1 J	2.5 J	ND(25)	
	05/01/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	0.53 J	1.8 J	2.7 J	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.9	0.61 J	1.9 J	1.6 J	ND(25)	
	05/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	0.67 J	2.2 J	1.1 J	ND(25)	
	05/22/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	4120	9 J	38.3	124	2300	
	05/29/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	1740	8.6 J	29.1	122	ND(50)	
	06/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	172	2 J	6.4	19.1	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89	1.1 J	4 J	11.5	ND(25)	
	06/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	53.4	0.74 J	2.8 J	5.1	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67.6	0.79 J	3 J	5.3	ND(25)	
	07/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	63.5	0.60 J	2.5 J	4.6 J	ND(25)	
	07/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69.6	0.62 J	2.4 J	3.9 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	75.8	0.55 J	2.6 J	3.6 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61.7	0.35 J	2.1 J	2.9 J	ND(25)	
	07/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.1	0.52 J	2.1 J	2.8 J	ND(25)	
	08/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.8	0.34 J	1.6 J	2 J	ND(25)	
	08/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.9	0.36 J	1.6 J	1.7 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.9	0.39 J	2 J	1.7 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.38 J	1.7 J	1.3 J	ND(25)	
	09/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48.7	0.44 J	2 J	1.4 J	ND(25)	
	09/10/2012	ND(1.0)	0.42 J	ND(1.0)	ND(1.0)	0.42 J	39.5	0.44 J	2 J	1.6 J	ND(25)	
	09/18/2012	ND(1.0)	0.28 J	ND(1.0)	ND(1.0)	0.28 J	49.2	0.38 J	2 J	1.3 J	ND(25)	
	09/24/2012	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32 J	38.8	0.47 J	1.9 J	1.3 J	ND(25)	
	10/02/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	1 J	2.6 J	0.89 J	ND(25)	
	10/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.9	0.49 J	2.2 J	1.4 J	ND(25)	
	10/16/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.3	0.37 J	1.7 J	0.85 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.7	0.23 J	1.2 J	0.48 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	ND(2)	ND(2)	ND(2)	ND(20)	
	11/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.43 J	1.6 J	0.51 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	0.46 J	1.8 J	0.35 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.55 J	1.9 J	0.29 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.28 J	1 J	ND(5.0)	ND(25)	
	12/04/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	0.44 J	1.8 J	0.31 J	ND(25)	
	12/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.58 J	2.2 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	0.56 J	2.1 J	ND(5.0)	ND(25)	
	12/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	0.46 J	1.8 J	ND(5.0)	ND(25)	
	01/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	0.54 J	2 J	ND(5.0)	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	0.48 J	2 J	ND(5.0)	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.60 J	2.2 J	ND(5.0)	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	0.64 J	2.1 J	ND(5.0)	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.71 J	2.2 J	ND(5.0)	ND(25)	
	02/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	0.54 J	1.8 J	ND(5.0)	ND(25)	
	02/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	0.7 J	1.9 J	ND(5.0)	ND(25)	
	02/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	0.51 J	1.6 J	ND(5.0)	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.9 J	0.58 J	1.7 J	ND(5.0)	ND(25)	
	03/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.44 J	1.6 J	ND(5.0)	ND(25)	
	03/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.7	0.52 J	2 J	ND(5.0)	ND(25)	
	03/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	0.58 J	2 J	ND(5.0)	ND(25)	
	03/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.64 J	2.1 J	ND(5.0)	ND(25)	
	04/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.57 J	1.7 J	ND(5.0)	ND(25)	
	04/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.1	ND(5.0)	0.67 J	ND(5.0)	ND(25)	
	04/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	0.66 J	2.5 J	ND(5.0)	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	0.24 J	0.66 J	0.57 J	ND(25)	
	04/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.60 J	1.9 J	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.48 J	1.7 J	ND(5.0)	ND(25)	
	05/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.4 J	1.6 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	05/20/2013	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34 J	2.7	0.4 J	1.4 J	ND(5.0)	ND(25)	
	05/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.51 J	1.6 J	ND(5.0)	ND(25)	
	06/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	0.4 J	1.4 J	ND(5.0)	ND(25)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	0.44 J	1.4 J	ND(5.0)	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	0.49 J	1.7 J	ND(5.0)	ND(25)	
	06/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	0.57 J	1.8 J	ND(5.0)	ND(25)	
	07/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.45 J	1.5 J	ND(5.0)	ND(25)	
	07/08/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.1	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	07/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	0.60 J	1.8 J	ND(5.0)	ND(25)	
	07/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	0.47 J	1.7 J	ND(5.0)	ND(25)	
	07/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	0.34 J	0.89 J	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.99 J	0.34 J	0.97 J	ND(5.0)	ND(25)	
	08/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.45 J	1.1 J	ND(5.0)	ND(25)	
	08/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	0.45 J	1.2 J	ND(5.0)	ND(25)	
	08/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.4	0.39 J	1.4 J	ND(5.0)	ND(25)	
	09/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	0.53 J	1.5 J	ND(5.0)	ND(25)	
	09/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	0.44 J	1.2 J	ND(5.0)	ND(25)	
	09/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.55 J	1.7 J	ND(5.0)	ND(25)	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	0.60 J	1.7 J	ND(5.0)	ND(25)	
	10/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	0.7 J	1.9 J	ND(5.0)	ND(25)	
	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	0.78 J	2.2 J	0.22 J	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.1	0.44 J	1.5 J	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	0.59 J	1.9 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	0.52 J	1.5 J	ND(5.0)	ND(25)	
	11/04/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	0.63 J	1.9 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	0.62 J	1.8 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	0.63 J	1.6 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	0.66 J	2.0 J	ND(5.0)	ND(25)	
	12/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	0.52 J	1.5 J	ND(5.0)	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	0.62 J	1.6 J	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	0.55 J	1.5 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	0.49 J	1.4 J	ND(5.0)	ND(25)	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	0.50 J	1.4 J	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.58 J	1.5 J	ND(5.0)	ND(25)	
	01/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.56 J	1.4 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	02/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	0.47 J	1.5 J	ND(5.0)	ND(25)	
	02/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	02/17/2014	1.2	0.57 J	ND(1.0)	0.26 J	2.0 J	403	1.6 J	6.5	25.1	40.7	
	02/25/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	0.54 J	1.3 J	ND(5.0)	19.1 J	
	03/04/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	0.59 J	1.3 J	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	0.52 J	1.1 J	ND(5.0)	ND(25)	
	03/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.1	0.55 J	1.1 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.3	0.51 J	1.2 J	ND(5.0)	ND(25)	
	04/01/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.7	0.65 J	1.5 J	ND(5.0)	ND(25)	
	04/07/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	6.7	0.60 J	1.6 J	ND(5.0)	ND(25)	
	04/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.7	0.31 J	0.86 J	ND(5.0)	ND(25)	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.3	0.62 J	1.7 J	ND(5.0)	ND(25)	
	04/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	16.6	0.67 J	2.1 J	ND(5.0)	6.3 J	
	05/05/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	15.6	0.49 J	1.4 J	ND(5.0)	12.7 J	
	05/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	7.1	0.52 J	1.3 J	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	0.53 J	1.3 J	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	0.52 J	1.4 J	ND(5.0)	ND(25)	
	08/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	0.56 J	1.4 J	ND(2.0)	ND(10)	
	09/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	0.52 J	1.2 J	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	0.40 J	1.1 J	ND(2.0)	ND(10)	
	11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	0.45 J	0.88 J	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	0.63 J	1.4 J	ND(2.0)	ND(10)	
	01/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.6 J	1	ND(1)	ND(5)	
	02/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.5 J	1 J	ND(1)	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	0.8 J	ND(1)	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.7 J	ND(1)	ND(5)	
	05/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	0.8 J	ND(1)	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.7 J	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.7 J	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(5)	
	09/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	0.6 J	1	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	0.7 J	1	ND(1)	ND(5)	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	2	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	2	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	81	0.8 J	2	4	3 J	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	67	ND(1)	1	1 J	ND(5)	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	1 J	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	04/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	1	ND(1)	ND(5)	
	05/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	1 J	ND(1)	ND(5)	
	06/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.9 J	ND(1)	ND(5)	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	08/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	1	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.9 J	ND(1)	ND(5)	
	11/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.9 J	ND(1)	ND(5)	
	12/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	4 J	
	01/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	70	ND(1)	1	4	ND(5)	
	02/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	50	0.6 J	ND(1)	1	ND(5)	
	03/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	35	ND(1)	1	0.6 J	ND(5)	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	1	ND(1)	ND(5)	
	05/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	0.8 J	ND(1)	ND(5)	
	06/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.9 J	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	0.6 J	ND(1)	ND(5)	
	08/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.7 J	ND(1)	ND(5)	
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	1	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.9 J	ND(1)	ND(20)	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.5 J	ND(1)	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	0.6 J	ND(1)	ND(5)	
	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	ND(5)	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.5 J	ND(1)	ND(5)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	0.5 J	2	ND(1)	ND(5)	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	0.3 J	0.7 J	ND(1)	ND(25)	
	09/19/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	7	0.5 J	1	ND(1)	ND(25)	
	10/18/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	0.6 J	2	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	0.7 J	2	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	0.4 J	1	0.5 J	ND(25)	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.4 J	1	ND(1)	ND(25)	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	0.3 J	0.8 J	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.5 J	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176 [R]	05/02/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.2 J	ND(1)	ND(25)	
	07/31/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.4 J	ND(1)	ND(25)	
	10/14/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.4 J	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.6 J	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.7 J	ND(1)	0.4 J	ND(1)	ND(25)	
	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	0.4 J	ND(1)	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	0.4 J	1	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	0.3 J	1 J	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.6 J	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.7 J	ND(1)	0.4 J	ND(1)	ND(25)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	01/20/2021	0.28 J	ND(1.0)	ND(1.0)	ND(6.0)	0.28 J	16	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.6	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.9	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-177(215-225)	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C(215.5)	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(215.5)	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	09/26/2023	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	26	ND(1.0)	0.39 J	1.1 J	ND(50)	
	02/25/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(1.0)	0.35 J	0.81 J	ND(50)	
MW-187C(210)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.81 J	3.0	2.6 J	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	150	1.9	6.0	4.5 J	16 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	75	0.77 J	NA	2.4 J	ND(50)	
	08/29/2022	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	41	ND(5.0)	NA	ND(25)	ND(250)	
	09/20/2022	0.76 J	ND(1.0)	ND(1.0)	ND(6.0)	0.76 J	160	1.1	NA	6.5	39 J	
	01/10/2024	0.36 J	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	370	2.9	9.9	16	24 J	
	02/19/2024	3.1	ND(1.0)	ND(1.0)	ND(1.0)	3.1	290	1.9	7.3	16	86	
	03/08/2024	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	140	1.0	3.2	5.9	45 J	
	04/26/2024	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	89	0.61 J	2.3	4.5 J	35 J	
	08/28/2024	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	170	1.3	4.6	8.9	110	
	11/25/2024	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	220	1.4	6.1	9.5	48 J	
	01/27/2025	3.8	0.35 J	ND(1.0)	ND(1.0)	4.2 J	250	2.3	8.2	13	180	
MW-187C(298)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.32 J	1.3	1.3 J	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	190	0.75 J	4.2	4.3 J	46 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.80 J	NA	ND(5.0)	14 J	
	08/29/2022	2.1 J	ND(5.0)	ND(5.0)	ND(30)	2.1 J	200	1.4 J	NA	7.7 J	ND(250)	
	09/20/2022	0.54 J	ND(1.0)	ND(1.0)	ND(6.0)	0.54 J	100	0.71 J	NA	4.2 J	24 J	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	ND(1.0)	0.60 J	1.0 J	ND(50)	
	02/19/2024	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	0.73 J	2.9	5.4	29 J	
	03/08/2024	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	130	0.94 J	2.9	5.7	59	
	04/26/2024	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	0.80 J	2.9	5.9	43 J	
	08/28/2024	0.67 J	ND(1.0)	ND(1.0)	ND(1.0)	0.67 J	71	0.57 J	2.1	3.9 J	40 J	
	11/25/2024	6.0	0.56 J	0.60 J	ND(1.0)	7.2 J	310	3.0	11	20	190	
	01/27/2025	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	1.0	3.6	5.4	74	
MW-188D(378)	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D (A)	03/27/2018	1	37	ND(1)	1 J	39 J	130	1	3	11	ND(5)	
MW-189D(216-10min)	10/16/2017	ND(1)	ND(1)	ND(1)	2	2	3	ND(1)	ND(1)	ND(1)	ND(5)	
MW-189D(257-10min)	10/16/2017	ND(1)	ND(1)	ND(1)	2	2	3	ND(1)	ND(1)	ND(1)	ND(5)	
MW-189D(278-10min)	10/16/2017	ND(1)	ND(1)	ND(1)	3	3	3	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(315-0.5)	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
MW-189D(315-1.0)	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	19	
MW-189D(315-10min)	10/16/2017	ND(1)	ND(1)	ND(1)	2	2	3	ND(1)	ND(1)	ND(1)	ND(5)	
MW-189D(315-2.0)	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	24	
MW-189D(315-4.0)	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	41	
MW-189D(315-5min)	10/16/2017	ND(1)	ND(1)	ND(1)	2	2	3	ND(1)	ND(1)	ND(1)	ND(5)	
MW-189D(315-8.0)	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	2 J	
MW-189D(315-Initial)	10/16/2017	ND(1)	ND(1)	ND(1)	1	1	3	ND(1)	ND(1)	ND(1)	ND(5)	
PW-14311(HS-D)	11/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/27/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311(HS-S)	01/27/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(225)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
PW-3501(423)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-177(125-135)	07/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	184	1.5 J	4.8 J	4.3 J	ND(25)	
MW-177(125-135)	07/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	154	1.6 J	5.1	3 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(125-135)	07/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	148	1.7 J	5.2	2.9 J	ND(25)	
MW-177(130)	05/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	188	1 J	3.4 J	6.8	9.3 J	
	06/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	91	0.44 J	1.9 J	2.9 J	ND(25)	
	06/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	118	0.91 J	3.3 J	3.3 J	ND(25)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	167	1 J	3.4 J	3.7 J	ND(25)	
	07/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	275	1.1 J	4.9 J	6.9	ND(25)	
	08/17/2010	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	59.7	0.46 J	1.5 J	1.4 J	ND(25)	
	08/31/2010	0.89 J	ND(1.0)	ND(1.0)	ND(1.0)	0.89 J	47.6	0.35 J	1.3 J	1.1 J	ND(25)	
	09/14/2010	0.81 J	ND(1.0)	ND(1.0)	ND(1.0)	0.81 J	77.5	0.47 J	1.7 J	1.9 J	ND(25)	
	09/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	118	0.73 J	2.7 J	3.3 J	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.5	0.44 J	1.7 J	0.89 J	ND(25)	
	10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.9	ND(5.0)	1 J	ND(5.0)	ND(25)	
	11/09/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.7	ND(5.0)	0.75 J	ND(5.0)	ND(25)	
	11/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.2	ND(5.0)	1 J	ND(5.0)	ND(25)	
	12/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.4	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	1 J	ND(5.0)	ND(25)	
	01/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	ND(5.0)	0.64 J	ND(5.0)	ND(25)	
	01/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.3	ND(5.0)	0.62 J	ND(5.0)	ND(25)	
	01/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.9	ND(5.0)	0.62 J	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	44.9	0.54 J	1.9 J	0.57 J	ND(25)	
	03/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.8	0.64 J	2.4 J	1.2 J	ND(25)	
	03/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	447	1.9 J	7.2	12.2	142	
	04/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	336	1.5 J	5.1	7.5	26.9	
	04/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	0.7 J	1.8 J	0.98 J	ND(25)	
	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	203	1.6 J	5.1	4.2 J	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.1	0.48 J	1.5 J	ND(5.0)	ND(25)	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	0.5 J	1.2 J	ND(5.0)	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.9	0.74 J	2.3 J	ND(5.0)	ND(25)	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	0.49 J	1.3 J	ND(5.0)	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	0.3 J	0.78 J	ND(5.0)	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	ND(5.0)	0.91 J	ND(5.0)	ND(25)	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	0.97 J	ND(5.0)	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	0.27 J	0.92 J	ND(5.0)	ND(25)	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	0.75 J	2.1 J	ND(5.0)	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	158	0.97 J	4.4 J	1.9 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.3	0.67 J	2.1 J	ND(5.0)	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.8	0.51 J	1.7 J	0.41 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	0.39 J	1.3 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(130)	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	0.4 J	1.1 J	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.78 J	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.3 J	0.73 J	ND(5.0)	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	0.27 J	0.74 J	ND(5.0)	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	02/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.26 J	0.77 J	ND(5.0)	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	0.25 J	0.66 J	ND(5.0)	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.33 J	0.79 J	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	0.25 J	0.58 J	ND(5.0)	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	0.21 J	0.51 J	ND(5.0)	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	0.21 J	0.59 J	ND(5.0)	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.47 J	ND(5.0)	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	0.24 J	0.59 J	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.47 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	01/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	0.22 J	0.49 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.42 J	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	0.22 J	0.33 J	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	0.24 J	0.39 J	0.32 J	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.39 J	0.35 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.8	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.6	ND(2.0)	0.26 J	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(130)	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	15	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	3 J	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
MW-177(143)	05/27/2010	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	228	1.1 J	3.8 J	7.8	8.9 J	
	06/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	231	1 J	4.2 J	7.3	ND(25)	
	06/22/2010	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	723	2.9 J	11.5	17.2	ND(25)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	695	2.8 J	11.1	17.4	ND(25)	
	07/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	532	1.8 J	8	14.4	ND(25)	
	08/17/2010	2.5	ND(1.0)	ND(1.0)	ND(1.0)	2.5	136	0.81 J	2.7 J	3.5 J	ND(25)	
	08/31/2010	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	199	0.92 J	3.4 J	4.9 J	ND(25)	
	09/14/2010	4.4	ND(1.0)	ND(1.0)	ND(1.0)	4.4	344	1.5 J	5.7	10.3	15.2 J	
	09/28/2010	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	305	1.3 J	5.3	8.1	ND(25)	
	10/12/2010	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	293	1.8 J	7	5.9	ND(25)	
	10/26/2010	0.8 J	ND(1.0)	ND(1.0)	ND(1.0)	0.8 J	494	2.2 J	9	7.9	41.1	
	11/09/2010	0.43 J	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	329	1.7 J	6.6	5.5	ND(25)	
	11/23/2010	0.86 J	ND(1.0)	ND(1.0)	ND(1.0)	0.86 J	387	1.5 J	6	4.6 J	ND(25)	
	12/07/2010	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	410	1.7 J	6.9	5.9	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	390	2.2 J	10.8	8.1	98	
	01/04/2011	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	315	1.4 J	5.7	4.5 J	ND(25)	
	01/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	338	1.9 J	6.7	5.4	ND(25)	
	01/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	277	1.3 J	5.3	4.5 J	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	263	1.2 J	5.3	4.7 J	ND(25)	
	03/01/2011	11	0.52 J	2	0.83 J	14 J	974	3.4 J	14.3	34.1	7.6 J	
	03/28/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	842	2.8 J	11.4	29.5	267	
	04/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	572	2.4 J	9	16.5	56.5	
	04/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	802	2.9 J	11.2	25	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(143)	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	486	2.2 J	8.4	12.6	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	171	1 J	3.6 J	5	ND(25)	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	259	1.5 J	5.2	4.7 J	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	159	1.5 J	5	2.7 J	95.8	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	91	0.92 J	3 J	1.6 J	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.81 J	2.2 J	ND(5.0)	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	114	1.3 J	5.2	0.53 J	22.6 J	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	256	1.1 J	4.9 J	5.2	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	195	1.2 J	4.9 J	3 J	ND(25)	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	163	1.4 J	5.2	2.8 J	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	291	1.3 J	5.5	7.1	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	228	1.2 J	5.2	3 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	0.88 J	2.8 J	ND(5.0)	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.63 J	2.1 J	ND(5.0)	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	0.5 J	1.4 J	ND(5.0)	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.75 J	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	0.33 J	1 J	ND(5.0)	ND(25)	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	0.32 J	0.93 J	ND(5.0)	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	0.28 J	0.76 J	ND(5.0)	ND(25)	
	02/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	0.26 J	0.76 J	ND(5.0)	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	0.32 J	0.84 J	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	0.24 J	0.67 J	ND(5.0)	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	0.23 J	0.69 J	ND(5.0)	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	0.51 J	ND(5.0)	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	0.25 J	0.55 J	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	0.23 J	0.55 J	ND(5.0)	ND(25)	
	01/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(143)	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.8	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(2.0)	0.21 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	8	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	3 J	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
MW-177(187.75)	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	07/31/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.3 J	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	12/20/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(187.75)	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177(139-149)	08/02/2010	8.8	1.3 J	ND(2.5)	0.99 J	11.1 J	1040	5.6 J	18.4	40.2	ND(63)	
MW-177(220)	05/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	189	1.2 J	4 J	4.9 J	4.6 J	
	06/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	206	1.2 J	4.5 J	7.2	ND(25)	
	06/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	540	2.9 J	10.7	12.4	ND(25)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	652	2.8 J	10.7	16.5	ND(25)	
	07/20/2010	ND(2)	ND(2)	ND(2)	ND(2)	BRL	813	2.4 J	10.4	19.7	ND(50)	
	08/17/2010	6.2	ND(1.0)	ND(1.0)	ND(1.0)	6.2	970	3.2 J	12.5	26.7	ND(25)	
	08/31/2010	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	858	2.9 J	11.2	17	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	548	2.6 J	9.9	8.4	18.4 J	
	09/28/2010	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	465	1.9 J	8.4	7.9	ND(25)	
	10/12/2010	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	447	2.4 J	9.4	7.8	ND(25)	
	10/26/2010	0.98 J	ND(1.0)	ND(1.0)	ND(1.0)	0.98 J	590	2.4 J	9.7	8.6	48.2	
	11/09/2010	0.81 J	ND(1.0)	ND(1.0)	ND(1.0)	0.81 J	471	2.3 J	9	8	ND(25)	
	11/23/2010	0.75 J	ND(1.0)	ND(1.0)	ND(1.0)	0.75 J	483	1.7 J	7.3	5.8	ND(25)	
	12/07/2010	0.8 J	ND(1.0)	ND(1.0)	ND(1.0)	0.8 J	436	1.9 J	7.3	6.2	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	463	2.5 J	9.4	6.4	187	
	01/04/2011	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	365	1.6 J	6.4	5.2	ND(25)	
	01/17/2011	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	386	2 J	7.4	6.1	ND(25)	
	01/27/2011	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	315	1.5 J	5.9	5.1	ND(25)	
	02/03/2011	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	311	1.4 J	6	5.6	ND(25)	
	03/01/2011	9.3	0.41 J	1.9	0.94 J	12.6 J	882	3 J	13	29.2	5.4 J	
	03/28/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	1000	3.3 J	13.3	35.1	321	
	04/12/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	818	2.2 J	10.9	29.1	ND(50)	
	04/25/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	877	2.7 J	10.9	26.5	ND(50)	
	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	748	2.9 J	11.4	25.9	17.8 J	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	707	2.4 J	9.8	25.8	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(220)	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	665	2.3 J	9.2	21.2	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	810	3.1 J	11.9	24	454	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	539	1.9 J	7.6	19	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	522	2 J	7.8	17.9	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	520	1.7 J	7.5	16.6	ND(25)	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	504	1.4 J	6.4	17	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	450	1.5 J	6.8	14.5	8.7 J	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	512	1.9 J	8	16.6	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	400	1.4 J	6	11	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	298	1.4 J	6	4.1 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	265	1.3 J	5.9	3.6 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	288	1.7 J	6.4	4.1 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	178	1.2 J	4.3 J	2.3 J	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	109	0.53 J	2.6 J	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	211	1.1 J	4.6 J	2.7 J	18.9 J	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	1 J	4 J	2.5 J	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	189	0.95 J	3.8 J	2.3 J	ND(25)	
	02/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	162	0.87 J	3.7 J	1.9 J	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	0.7 J	2.6 J	1.5 J	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	134	0.87 J	3.1 J	1.6 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	88.8	0.5 J	2 J	1.2 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	86.6	0.51 J	2 J	1 J	17.8 J	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	81.2	0.5 J	2.1 J	0.96 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.1	0.38 J	1.5 J	0.62 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46.3	ND(5.0)	1.2 J	0.42 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	44.3	0.31 J	1.3 J	0.53 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	0.2 J	1 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	0.23 J	0.95 J	ND(5.0)	ND(25)	
	01/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.2 J	0.84 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	0.24 J	0.7 J	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(220)	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.76 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.58 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	3 J	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	2 J	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.84 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177(215-225)	08/03/2010	3.1	ND(2.5)	ND(2.5)	ND(2.5)	3.1	1090	3.6 J	15	35.6	ND(63)	
MW-177(228)	05/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	195	1.2 J	3.9 J	4.8 J	5.5 J	
	06/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	212	1.2 J	4.6 J	7.1	ND(25)	
	06/22/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	578	ND(25)	10.9 J	13.9 J	ND(130)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	665	2.8 J	11	17	ND(25)	
	07/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	589	2 J	8.8	15.7	ND(25)	
	08/17/2010	5.7	ND(1.0)	ND(1.0)	ND(1.0)	5.7	972	3.1 J	12.3	26.1	ND(25)	
	08/31/2010	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	828	2.9 J	11.6	16.9	ND(25)	
	09/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	512	2.4 J	9.6	8.2	22.6 J	
	09/28/2010	0.68 J	ND(1.0)	ND(1.0)	ND(1.0)	0.68 J	470	2 J	8.8	8	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(228)	10/12/2010	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	331	1.6 J	6.5	5.2	ND(25)	
	10/26/2010	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	512	2.4 J	9.4	8.4	ND(25)	
	11/09/2010	0.88 J	ND(1.0)	ND(1.0)	ND(1.0)	0.88 J	502	2.1 J	9	7.9	31.2	
	11/23/2010	0.79 J	ND(1.0)	ND(1.0)	ND(1.0)	0.79 J	541	1.8 J	7.7	6.1	ND(25)	
	12/07/2010	0.94 J	ND(1.0)	ND(1.0)	ND(1.0)	0.94 J	415	1.8 J	7.1	6.2	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	513	2.5 J	11	8	131	
	01/04/2011	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	372	1.7 J	6.5	5.5	ND(25)	
	01/17/2011	0.5 J	ND(1.0)	ND(1.0)	ND(1.0)	0.5 J	379	1.6 J	6.2	5.4	ND(25)	
	01/27/2011	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	334	1.5 J	5.9	5.1	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	359	1.8 J	6.6	5.4	ND(25)	
	03/01/2011	9.1	0.43 J	1.8	0.78 J	12.1 J	931	3 J	12.8	28.7	ND(25)	
	03/28/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	926	3.1 J	12.6	33.5	318	
	04/12/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	792	2 J	10.4	27.8	ND(50)	
	04/25/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	569	1.8 J	7.1 J	16.4	ND(50)	
	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	753	2.9 J	11.5	26.2	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	788	2.2 J	9.2	22.9	26.1	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	669	2.4 J	9.5	21.1	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	736	3.1 J	11.4	23.4	364	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	577	1.9 J	7.8	19	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	529	2 J	7.5	17.8	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	351	1.5 J	5.9	13.3	66.9	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	495	1.9 J	7.5	17.9	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	461	1.6 J	7.2	15.3	7.9 J	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	485	1.8 J	7.8	16.8	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	397	1.3 J	5.9	11.3	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	247	1.2 J	5.1	3.3 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	278	1.5 J	5.9	3.5 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	268	1.2 J	5.7	3.5 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	204	1.3 J	4.9 J	2.9 J	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	144	0.59 J	3.1 J	2 J	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	193	1.1 J	4.1 J	2.2 J	37.6	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	181	0.98 J	4 J	2.4 J	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	188	0.93 J	3.9 J	2 J	ND(25)	
	02/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	161	0.84 J	3.6 J	1.9 J	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	130	0.74 J	2.9 J	1.6 J	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	119	0.78 J	2.9 J	1.4 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	92	0.52 J	2 J	1.2 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	86.5	0.49 J	2 J	1 J	16.6 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(228)	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	78.4	0.5 J	2 J	1 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60.7	0.4 J	1.6 J	0.68 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.6	ND(5.0)	1.2 J	0.41 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.9	0.33 J	1.3 J	0.54 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	1 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	0.21 J	1 J	ND(5.0)	ND(25)	
	01/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.23 J	0.85 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	0.22 J	0.62 J	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.47 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.55 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(228)	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
MW-177(224-234)	08/04/2010	7.5	ND(5.0)	ND(5.0)	ND(5.0)	7.5	1320	3.3 J	13.4 J	30.9	ND(130)	
MW-177(236)	05/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	216	1.2 J	3.9 J	5	6.2 J	
	06/04/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	213	1.2 J	4.4 J	7	ND(25)	
	06/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	538	2.8 J	10	11.4	ND(25)	
	07/06/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	509	2.4 J	8.9	13.2	ND(25)	
	07/20/2010	ND(2)	ND(2)	ND(2)	ND(2)	BRL	846	2.2 J	9.3 J	19.9	ND(50)	
	08/17/2010	3.9	ND(1.0)	ND(1.0)	ND(1.0)	3.9	771	2.6 J	10.6	23.8	ND(25)	
	08/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	820	2.9 J	11.2	16.7	ND(25)	
	09/14/2010	1	ND(1.0)	ND(1.0)	ND(1.0)	1	304	1.4 J	5.2	4.8 J	ND(25)	
	09/28/2010	0.61 J	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	476	2 J	8.9	8.2	ND(25)	
	10/12/2010	0.57 J	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	415	2.1 J	8.4	7	ND(25)	
	10/26/2010	0.75 J	ND(1.0)	ND(1.0)	ND(1.0)	0.75 J	538	2.6 J	9.9	8.7	ND(25)	
	11/09/2010	0.64 J	ND(1.0)	ND(1.0)	ND(1.0)	0.64 J	475	2.2 J	9	8	30.4	
	11/23/2010	0.79 J	ND(1.0)	ND(1.0)	ND(1.0)	0.79 J	448	2.1 J	8	6.8	ND(25)	
	12/07/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	394	1.8 J	7.4	7	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	475	2.5 J	10.8	7.8	140	
	01/04/2011	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	382	1.7 J	6.6	5.6	ND(25)	
	01/17/2011	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	320	1.5 J	5.8	5	ND(25)	
	01/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	364	1.6 J	6.2	5.1	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	359	1.5 J	6.3	5.1	ND(25)	
	03/01/2011	9.7	0.4 J	1.8	0.67 J	12.6 J	998	3.4 J	13.1	30	12.4 J	
	03/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1070	3.5 J	14	37.8	326	
	04/12/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	833	2.3 J	10.9	29.9	ND(50)	
	04/25/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	853	2.7 J	10.4	25.5	ND(50)	
	05/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	733	2.9 J	11.2	25.9	ND(25)	
	05/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	752	2 J	8.6	21.5	31.6	
	06/06/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	569	2.2 J	8.8	19.7	ND(25)	
	06/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	825	2.8 J	11	23.1	363	
	07/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	504	1.5 J	7.1	17.7	ND(25)	
	07/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	401	1.7 J	6.1	13.7	ND(25)	
	08/01/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	330	1.5 J	5.6	12.1	67.7	
	08/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	499	1.9 J	7.8	19.5	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(236)	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	443	1.8 J	7.7	16.1	9.2 J	
	09/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	478	1.9 J	7.7	16.1	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	371	1.3 J	5.8	10.7	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	199	1 J	4.3 J	2.6 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	245	1.5 J	6	3.7 J	ND(25)	
	11/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	246	1.1 J	5.2	3.1 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	196	1.1 J	4.8 J	2.7 J	ND(25)	
	12/05/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	227	1.5 J	6	2.9 J	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	198	1.1 J	3.9 J	2.1 J	31.9	
	01/03/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	174	0.97 J	3.8 J	2.5 J	30.8	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	189	0.98 J	3.8 J	2.2 J	ND(25)	
	02/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	162	0.86 J	3.6 J	1.9 J	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	131	0.74 J	3 J	1.7 J	ND(25)	
	04/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	133	0.84 J	3.1 J	1.5 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.3	0.5 J	2 J	1.3 J	ND(25)	
	06/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76	0.43 J	1.8 J	0.9 J	14.6 J	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.7	0.41 J	1.5 J	0.62 J	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.8	0.39 J	1.5 J	0.66 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56.1	ND(5.0)	1.3 J	0.54 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.3	0.25 J	1.1 J	0.45 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	0.22 J	1 J	ND(5.0)	ND(25)	
	01/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.22 J	0.85 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	0.26 J	0.67 J	ND(5.0)	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.30 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.57 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(236)	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.71 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	5 J	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
MW-177(235-245)	08/06/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1530	6.8 J	18.9 J	38.9	ND(130)	
MW-177(HS-S)	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	4 J	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	2 J	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(HS-S)	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	4 J	
	08/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	09/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	10/04/2017	2	ND(1)	ND(1)	ND(1)	2	210	7	27	15	1600	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.7 J	ND(1)	ND(5)	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	11/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	6	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	2	ND(1)	0.2 J	ND(1)	25 J	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.3 J	ND(1)	ND(25)	
MW-177(HS-D)	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	4.7 J	
	08/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	02/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	3 J	
	04/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(HS-D)	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	10/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	2 J	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	08/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	9	
	08/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	09/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	10/04/2017	2	ND(1)	ND(1)	ND(1)	2	200	7	27	15	1200	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	11/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.3 J	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	11/01/2010	308	539	41.3 J	230	1118 J	27000	59 J	255	1000	ND(1300)	
	12/30/2010	50.3	44.9	4.6 J	25.6	125.4 J	5300	10.5 J	48.1	172	208	
	01/04/2011	262	319	22.8	111	715	21600	65	260	911	339	
	01/11/2011	439	593	46.8 J	205	1284 J	35800	98.4 J	395	1320	ND(1300)	
	01/17/2011	453	690	55.1	229	1427	35000	90.6 J	374	1390	ND(1300)	
	01/24/2011	449	683	57.6	211	1401	35100	87.5 J	373	1450	ND(1300)	
	03/01/2011	685	883	86.9	301	1956	46700	129 J	495	1760	ND(630)	
	03/08/2011	582	839	85.4 J	301	1807 J	44700	110 J	440 J	1670	ND(2500)	
	03/22/2011	521	744	85.2 J	302	1652 J	34300	85.7 J	380 J	1470	7430	
	03/29/2011	552	796	88.4	318	1754	51800	121	499	1950	453	
	04/05/2011	678	832	108	356	1974	49000	116 J	481 J	1870	ND(2500)	
	04/12/2011	679	795	113	342	1929	49500	115 J	481 J	1910	ND(2500)	
	04/19/2011	1060	1230	126 J	409	2825 J	59200	103 J	588 J	3230	ND(5000)	
	04/26/2011	622	758	106	345	1831	43500	110 J	427	1820	995 J	
	05/03/2011	607	702	108	346	1763	46300	89.7 J	405 J	1920	6480	
	05/10/2011	664	762	107	346	1879	41700	100 J	429 J	1900	ND(2500)	
	05/17/2011	648	778	105	347	1878	49400	122 J	526	2070	11000	
	05/24/2011	62.1	37.1	ND(25)	ND(25)	99.2	30000	65.8 J	287	1250	10600	
	05/31/2011	358	537	64.6	256	1216	7150	24.7 J	94.9	482	ND(250)	
	06/07/2011	151	167	18.3 J	67.7	404 J	43700	108 J	448	1880	3660	
	06/14/2011	708	947	114	386	2155	46600	109 J	477	2060	3080	
	06/21/2011	665	931	105	374	2075	52100	116 J	548	2370	4030	
	06/28/2011	661	1010	95.6	349	2116	44200	102 J	474	2270	ND(1300)	
	07/05/2011	606	958	109	334	2007	46800	97.1 J	505	2390	2350 J	
	07/12/2011	191	282	20.8	83.1	577	6640	19 J	76.6	337	646	
	07/18/2011	394	483	45.3	154	1076	48500	96.1	403	1640	563	
	07/26/2011	569	951	105	340	1965	38800	130 J	432 J	1880	ND(2500)	
	08/02/2011	576	910	124	432	2042	47500	142	505 J	2410	8580	
	08/08/2011	551	1010	89.9	316	1967	34800	91.9 J	360	1570	928 J	
	08/16/2011	473	607	42.7 J	151	1274 J	55600	124 J	541	2780	ND(2500)	
	08/23/2011	689	1330	118	409	2546	54900	185 J	691	3160	6030	
	08/30/2011	359	693	56.5	219	1328	11400	30.8 J	139	669	295	
	09/06/2011	563	1070	88.3	335	2056	33800	82.9	373	1810	363	
	09/13/2011	1310	2220	227	751	4508	73000	235 J	1000	4470	884 J	
	09/20/2011	1130	2340	182	629	4281	74400	184 J	832	3980	ND(2500)	
	09/27/2011	1250	2230	229	720	4429	79300	207 J	944	4480	ND(2500)	
	10/04/2011	989	1910	187 J	609	3695 J	67000	204 J	764 J	3410	ND(5000)	
	10/10/2011	744	1080	97.7	287	2209	74900	206	887	3850	3320	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	10/17/2011	627	995	87.1 J	259	1968 J	65800	141 J	679 J	3380	ND(5000)	
	10/24/2011	713	1380	135	453	2681	40000	111 J	523	2590	ND(2500)	
	11/01/2011	782	1580	143	478	2983	43700	155 J	669	2830	540 J	
	11/08/2011	746	1450	133	457	2786	41500	112 J	477 J	2330	ND(2500)	
	11/14/2011	154	499	46	179	878	1560	6.8 J	23.3 J	115	ND(130)	
	11/21/2011	1070	2060	159 J	624	3913 J	66400	197 J	841 J	3750	ND(5000)	
	11/29/2011	303	748	52.6	223	1327	3440	21.5 J	69.2	336	ND(130)	
	12/06/2011	1620	3140	248 J	976	5984 J	120000	418 J	1600	6560	ND(6300)	
	12/13/2011	1280	2510	209	701	4700	83000	245 J	1020	4950	ND(2500)	
	12/20/2011	1120	2370	181	669	4340	75600	222 J	854	3970	1490 J	
	12/27/2011	849	1520	140	461	2970	70500	274	1080	4940 J	5680	
	01/03/2012	1240	2720	247	811	5018	75400	200 J	816 J	4820	5900	
	01/09/2012	1510	3280	279	965	6034	67000	200 J	898 J	4770	4680 J	
	01/17/2012	1660	3690	324	1070	6744	86300	335 J	1310	7160	1850 J	
	01/24/2012	1580	3460	342	1020	6402	80200	252 J	1090	5910	ND(2500)	
	01/30/2012	1460	3250	299	1010	6019	73900	282 J	1080 J	5530	ND(6300)	
	02/07/2012	1470	2870	331	959	5630	77400	247 J	970 J	5480	ND(5000)	
	02/13/2012	1400	2670	319	926	5315	63800	229 J	945	5250	693 J	
	02/21/2012	1290	2520	260 J	746	4816 J	63000	200 J	834 J	4800	ND(13000)	
	02/28/2012	1090	2290	213 J	640	4233 J	63100	191 J	764 J	4350	ND(6300)	
	03/06/2012	1280	2720	252	794	5046	58300	250	984	5300	696 J	
	03/13/2012	1240	2690	226 J	705	4861 J	60800	206 J	848 J	4870	ND(6300)	
	03/20/2012	1240	2820	253	824	5137	64600	253	1010	5490	713	
	03/27/2012	1350	3120	267	863	5600	61200	232 J	936	5150	608 J	
	04/03/2012	1210	2660	213	672	4755	54700	190 J	795	4570	658 J	
	04/10/2012	1410	2940	270	860	5480	59000	276 J	1050	5550	572 J	
	04/17/2012	1160	2530	213	679	4582	54000	199 J	797	4460	708 J	
	04/24/2012	1470	3260	289	968	5987	60300	236 J	935 J	5020	565 J	
	05/01/2012	1210	2640	232	729	4811	50300	208 J	813 J	4440	ND(5000)	
	05/08/2012	3.3	7	0.62 J	1.9	13 J	128	0.64 J	2.2 J	11.5	ND(25)	
	05/15/2012	1330	3060	266 J	922	5578 J	58400	284 J	984 J	5190	ND(13000)	
	05/22/2012	1370	3030	270	848	5518	58600	255	972	5420	30800	
	05/29/2012	879	2020	184	592	3675	38300	153	575	3250	480 J	
	06/05/2012	1060	2360	205	702	4327	43800	194 J	722	3910	ND(2500)	
	06/12/2012	1010	2340	208	671	4229	39100	164 J	627	3720	446 J	
	06/19/2012	990	2330	204	673	4197	42300	169 J	660	3800	537 J	
	06/25/2012	830	1840	165 J	535	3370 J	35700	163 J	603 J	3180	ND(6300)	
	07/03/2012	813	1740	164 J	506	3223 J	31300	144 J	490 J	3150	ND(5000)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	07/10/2012	773	1650	155 J	461	3039 J	30000	127 J	467 J	2950	ND(5000)	
	07/17/2012	825	1840	163	528	3356	34700	152	639	3910	748	
	07/23/2012	516	1100	113	339	2068	23500	79.1 J	339	2090	357 J	
	07/31/2012	625	1430	119	385	2559	27600	115 J	450	2450	526 J	
	08/06/2012	25.9	56.7	4	14.1	101	1010	4.5 J	19	128	ND(50)	
	08/14/2012	ND(10)	2.7 J	ND(10)	ND(10)	2.7 J	1690	5.6 J	20.1 J	106	ND(250)	
	08/20/2012	4.9 J	9.5 J	ND(10)	ND(10)	14.4 J	2110	6 J	24.7 J	121	ND(250)	
	08/28/2012	2.6	3.2	ND(1.0)	ND(1.0)	5.8	1690	ND(5.0)	22.9	106	33.3	
	09/04/2012	3	4.2	ND(1.0)	0.75 J	8 J	1800	5.5	23.2	119	25.4	
	09/10/2012	ND(5.0)	1.7 J	ND(5.0)	ND(5.0)	1.7 J	1500	2.7 J	14 J	85.3	ND(130)	
	09/18/2012	0.4 J	1	ND(1.0)	ND(1.0)	1 J	1230	2.9 J	13.2	70.7	17.9 J	
	09/24/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1410	4.2 J	16 J	84.9	ND(250)	
	10/02/2012	3.6 J	5.9 J	ND(10)	ND(10)	9.5 J	1110	3.4 J	13.8 J	61.8	ND(250)	
	10/09/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1340	3.2 J	15.4 J	73.4	ND(250)	
	10/16/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1100	3.2 J	13.7 J	60	ND(250)	
	10/22/2012	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	1030	1.9 J	9.3 J	63.4	ND(63)	
	10/31/2012	0.86	1.1	ND(1.0)	ND(1.0)	2.0	1380	4.3	18.1	87.3	ND(20)	
	11/06/2012	1.5 J	2 J	ND(5.0)	ND(5.0)	4 J	1150	3.8 J	15.8 J	75.7	78 J	
	11/12/2012	0.99 J	0.8 J	ND(2.5)	ND(2.5)	1.8 J	983	2.5 J	11.7 J	66.1	ND(63)	
	11/19/2012	1.2 J	1.2 J	ND(5.0)	ND(5.0)	2.4 J	941	2.6 J	11.2 J	48.4	ND(130)	
	11/26/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1030	3.5 J	12.8 J	59.7	ND(250)	
	12/04/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	645	2.1 J	8.8 J	36.9	ND(130)	
	12/11/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	899	2.8 J	12	58	ND(50)	
	12/17/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	944	2 J	9.3 J	47.2	ND(50)	
	12/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	364	1.2 J	5.6	26.5	ND(25)	
	01/03/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	388	1 J	4.5 J	20.7	ND(25)	
	01/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	443	1.1 J	5.7	27	ND(25)	
	01/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	868	2.3 J	10.4	48.8	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	429	1.4 J	6	24.4	ND(25)	
	01/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	762	2.5 J	9.7	41.3	ND(25)	
	02/04/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	526	2 J	7.8	34.1	ND(25)	
	02/11/2013	0.98 J	1.6	ND(1.0)	ND(1.0)	2.6 J	180	0.91 J	3.3 J	13.1	16.7 J	
	02/19/2013	5.6	9.1	0.78 J	2.4	17.9 J	619	2 J	8.5	43.2	ND(25)	
	02/25/2013	45.6	90	9.4 J	25.7	171 J	3080	11.7 J	46.5 J	232	ND(500)	
	03/04/2013	45.2	87.2	9.4	25.5	167.3	2980	10.4 J	43.8	234	77.9 J	
	03/12/2013	31.4	65.4	7.1	19.9	123.8	2560	8.7 J	36.3	189	69.5 J	
	03/18/2013	59.9	117	11.7	31.9	221	3720	15.1 J	57.8	312	162	
	03/26/2013	73.1	147	16.7 J	42.7	280 J	4100	16.2 J	61.8 J	325	192 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	04/01/2013	47.6	74.5	11.2 J	27.1	160.4 J	2540	13.2 J	43.7 J	188	ND(500)	
	04/08/2013	15.9	24.3	3.4	8.8	52.4	1070	4.2 J	18.2	93.3	72.1	
	04/15/2013	17.1	35.8	3.6 J	16.3	72.8 J	1680	5.4 J	22.8 J	112	ND(250)	
	04/22/2013	21.6	40.7	3.5 J	17.5	83.3 J	2320	7.8 J	34.2 J	191	ND(250)	
	04/29/2013	12.8	29.4	3.3 J	14.7	60.2 J	2460	9.8 J	42.2 J	225	ND(250)	
	05/06/2013	4 J	10.4	ND(5.0)	7	21 J	1220	4.7 J	16.1 J	74.9	ND(130)	
	05/13/2013	6.3	13.9	1.3 J	8.5	30.0 J	1190	3.6 J	14.8	63.3	226	
	05/20/2013	0.7 J	0.51 J	ND(1.0)	0.51 J	1.7 J	1080	3.1 J	12.3	50.7	ND(25)	
	05/28/2013	0.51 J	0.51 J	ND(1.0)	ND(1.0)	1.02 J	981	4.1 J	14.7	59.6	ND(25)	
	06/03/2013	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1040	3 J	12.4 J	56.1	ND(250)	
	06/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	856	2.8 J	10.8	43.2	ND(25)	
	06/17/2013	ND(2)	ND(2)	ND(2)	ND(2)	BRL	794	2.1 J	9.3 J	44.7	ND(50)	
	06/24/2013	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	972	3.4 J	11.4	47.5	ND(25)	
	07/01/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	969	3.6 J	12.9 J	53	ND(130)	
	07/08/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1210	3 J	11.7 J	55.8	ND(130)	
	07/15/2013	1.9	4.3	0.38 J	1.3	7.9 J	1130	4.1 J	14.4	53.6	9.8 J	
	07/22/2013	0.71 J	1.6	ND(1.0)	ND(1.0)	2.3 J	1210	3.7 J	14.3	63.1	ND(25)	
	07/29/2013	0.26 J	0.37 J	ND(1.0)	ND(1.0)	0.63 J	1070	3.2 J	12	49	34.8	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	848	2.4 J	10.1	44.5	14.7 J	
	08/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	177	1 J	3.6 J	10.1	26.1	
	08/19/2013	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	885	2.8 J	11	41.1	22.5 J	
	08/26/2013	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	900	2.4 J	10.3	46	24.2 J	
	09/03/2013	1.8	1	ND(1.0)	0.37 J	3 J	996	2.8 J	11	39.8	27.9	
	09/09/2013	104	125	17.3	40.4	287	4260	21.2 J	81.4	302	766	
	09/16/2013	296	358	59.1	105	818	9500	51.6 J	204	942	2930	
	09/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	93.2	1.6 J	3.5 J	5.1	ND(25)	
	10/01/2013	245	282	62.5	127	717	7320	48.6	173	617	2250	
	10/07/2013	41.9	60.7	6 J	23.1	132 J	1940	10.1 J	39.1 J	163	502	
	10/14/2013	28	18.6	ND(10)	15.2	62	1460	4.5 J	20 J	104	236 J	
	10/21/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	911	2.7 J	11.9 J	51.6	ND(130)	
	10/28/2013	31.9	50.9	4.6	19.5	106.9	1540	6.7	28.1	116	406	
	11/04/2013	2.2	2	ND(1.0)	1.3	6	895	2.7 J	11.6	56.3	55.1	
	11/11/2013	2.3 J	ND(5.0)	ND(5.0)	ND(5.0)	2.3 J	697	2.1 J	9.2 J	40.7	61.1 J	
	11/18/2013	5.1	6.5	ND(5.0)	ND(5.0)	11.6	513	3.6 J	12.5 J	37.5	191	
	11/25/2013	17.4	25.4	1.4	10	54	1340	6.1	27.6	104	268	
	12/02/2013	11.4	15.8	ND(5.0)	5.9	33.1	1070	4.1 J	21.7 J	84.7	261	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.7	0.84 J	2.8 J	1.5 J	64.9	
	12/16/2013	7.1	9.3	0.42 J	4.7	21.5 J	960	4.0 J	18.2	67.1	181	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	12/23/2013	1.1	1.4	ND(1.0)	0.75 J	3.3 J	658	2.3 J	9.5	43.0	49.2	
	12/30/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	608	1.6 J	7.8	31.4	22.0 J	
	01/06/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	577	1.7 J	7.6	30.3	14.0 J	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	0.57 J	1.7 J	0.45 J	ND(25)	
	01/20/2014	1.3 J	ND(2.5)	ND(2.5)	1.7 J	3.0 J	679	2.0 J	8.9 J	36.1	39.1 J	
	01/27/2014	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	131	0.42 J	1.8 J	7.9	12.5 J	
	02/04/2014	2.1	1.6	ND(1.0)	0.51 J	4.2 J	612	2.0 J	9.0	37.9	50.8	
	02/10/2014	2.0	1.8	ND(1.0)	0.54 J	4.3 J	684	2.4 J	9.8	39.6	52.5	
	02/17/2014	1.6 J	ND(5.0)	ND(5.0)	ND(5.0)	1.6 J	568	2.0 J	8.2 J	32.4	61.1 J	
	02/24/2014	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	594	1.7 J	7.9 J	31.2	ND(130)	
	03/04/2014	4.5	5.0	0.47 J	2.2	12.2 J	696	2.5 J	9.6	42.0	82.2	
	03/11/2014	4.5 J	2.7 J	1.0 J	ND(5.0)	8.2 J	658	2.5 J	10.2 J	40.1	145	
	03/17/2014	5.5	5.1	0.30 J	2.1	13.0 J	646	2.8	10.7	42.7	115	
	03/24/2014	3.3	3.2	0.24 J	1.4	8.1 J	582	2.3	9.4	39.6	82.6	
	04/01/2014	2.9	3.6	0.32 J	1.4	8.2 J	609	2.2	8.5	34.7	66.6	
	04/07/2014	1.5 J	ND(5.0)	ND(2.5)	ND(5.0)	1.5 J	646	2.6 J	9.7 J	39.2	68.1 J	
	04/14/2014	222	320	45.1	103	690	5890	40.6	172	611	4970	
	04/21/2014	93.6	97.8	18.7	37.9	248.0	3080	20.1	83.3	290	2390	
	04/28/2014	93.4	69.2	13.4	25.4	201.4	2570	20.0	82.4	235	2710	
	05/05/2014	17.0	7.6	2.3 J	2.8 J	29.7 J	808	9.2 J	34.0	60.4	1240	
	05/19/2014	0.36 J	ND(1.0)	ND(0.50)	ND(1.0)	0.36 J	643	2.3	8.9	35.9	58.9	
	06/25/2014	2.8	1.2 J	ND(5.0)	ND(5.0)	4.0 J	580	2.3 J	9.4 J	36.8	162	
	07/23/2014	4.9	2.8 J	ND(5.0)	ND(5.0)	7.7 J	908	3.9 J	15.0 J	54.3	230	
	08/21/2014	7.8	3.4	ND(1.0)	0.86 J	12.1 J	869	5.4	19.6	61.7	301	
	09/11/2014	7.9	4.4	ND(1.0)	2.3	14.6	780	4.3	15.7	55.2	337	
	10/21/2014	ND(2.5)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	733	2.9 J	13.1	42.4	254	
	11/12/2014	1.8 J	ND(5.0)	ND(5.0)	ND(5.0)	1.8 J	648	3.1 J	12.0	39.7	188	
	12/10/2014	16.8	17.9	1.2	4.6	40.5	823	7.8	32.1	59.4	947	
	01/14/2015	15	14	0.8 J	3	33 J	780	7	28	60	940	
	02/11/2015	14	11	0.6 J	4	30 J	750	8	31	53	1000	
	03/11/2015	18	13	0.8 J	4	36 J	800	8	31	56	930	
	04/20/2015	3	3	ND(1)	1	7	640	4	17	41	590	
	05/14/2015	20	17	ND(1)	6	43	630	9	36	45	1700	
	06/10/2015	6	5	ND(1)	2	13	520	4	18	32	950	
	07/22/2015	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	610	3	15	33	540	
	08/10/2015	3	0.5 J	ND(1)	0.8 J	4 J	640	7	28	35	1200	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	690	4	14	34	300	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	420	
	11/23/2015	ND(5)	ND(5)	ND(5)	ND(5)	BRL	600	4 J	16	31	490	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	550	2	8	26	96	
	01/07/2016	ND(5)	ND(5)	ND(5)	ND(5)	BRL	530	ND(5)	9	29	70	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	560	2	7	23	58	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	440	2	8	18	15	
	04/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	450	3	14	21	200	
	05/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	390	2	6	18	17	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	300	2	7	12	10	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	530	2	7	23	16	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	370	2	7	13	11	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	350	2	7	16	12	
	12/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	340	2	7	15	61	
	01/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	390	3	12	20	190	
	02/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	490	4	14	23	210	
	03/24/2017	ND(5)	ND(5)	ND(5)	ND(5)	BRL	410	3 J	10	20	230	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	450	4	14	24	330	
	05/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	520	4	15	27	430	
	06/23/2017	1	ND(1)	ND(1)	ND(1)	1	640	5	20	39	680	
	07/26/2017	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	660	5	17	40	500	
	08/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	950	4	12	44	140	
	09/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	640	3	10	38	160	
	09/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	740	3	12	42	180	
	10/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	630	3	9	34	190	
	10/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	2	8	5	430	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	2	8	5	1300	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	160	6	24	11	130	
	11/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	0.8 J	5	2	1200	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	4	17	8	24	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	ND(1)	2	3	280	
	02/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	2	1	850	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	0.8 J	4	3	840	
	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	93	1	6	5	670	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	1	7	6	720	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	1	310	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	66	0.7 J	4	3	490	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	0.6 J	0.6 J	270	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	0.8 J	1	270	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	330	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	2	10	6	820	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	130	2	10	7	810	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	150	1	7	8	590	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	44	1	7	2	1300	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	180	3	13	9	780	
	04/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	200	3	13	10	680	
	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	210	2	10	9	520	
	07/29/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	1	5	ND(1)	ND(25)	
	10/14/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	2	9	ND(1)	ND(25)	
	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	90	2	9	4	320	
	12/06/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	110	2	7	5	86	
	01/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	130	2	8	7	490	
	04/15/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	120	4	14	7	560	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	20	0.29 J	1.1	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	56	2.3	9.6	3.1 J	460	
	01/18/2021	0.24 J	ND(1.0)	ND(1.0)	ND(6.0)	0.24 J	56	2.5	10	2.8 J	440	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	32	1.3	5.0	1.7 J	300	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	0.75 J	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.58 J	1.7	3.4 J	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	1.3	5.5	1.8 J	190	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.76 J	2.5	ND(5.0)	ND(50)	
	04/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	0.65 J	2.1	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	31	0.76 J	2.4	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	0.50 J	ND(5.0)	16 J	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.57 J	1.2	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.66 J	NA	ND(5.0)	22 J	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.57 J	NA	1.6 J	16 J	
	10/20/2022	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	15	3.2	11	ND(5.0)	360	
	11/17/2022	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	40	2.4	10	3.3 J	670	
	12/05/2022	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	59	4.5	16	4.7 J	770	
	01/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61	2.4	10	5.1	750	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	0.85 J	2.7	4.2 J	78	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50	0.75 J	2.2	2.8 J	83	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54	0.97 J	2.6	3.6 J	86	
	05/22/2023	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	BRL F1	34 F1	0.58 J F1	1.6 F1	2.2 J F1	51	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65	1.0	3.7	3.9 J	140	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48	0.79 J	2.6	3.1 J	90	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.5	4.7	4.3 J	250	
	02/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	2.0	7.4	5.5	270	
	03/08/2024	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	10	4.3	15	ND(5.0)	1300	
	08/28/2024	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	18	4.5	15	1.3 J	1100	
MW-178C(146)	12/21/2010	167	257	5.5 J	77.4	507 J	12200	33.7 J	145	375	3990	
	11/26/2024	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	6.3	5.9	18	ND(5.0)	1700	
	02/07/2025	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	4.4	8.6	32	0.88 J	2000	
MW-178C(168)	12/21/2010	621	1090	ND(50)	321	2032	43200	108 J	428	1610	ND(1300)	
	11/26/2024	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.8	6.6	21	0.92 J	1700	
	02/07/2025	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.8	6.4	23	1.1 J	1500	
MW-178C(212)	12/21/2010	389	719	7.2 J	268	1383 J	25500	61.6	264	917	246 J	
	11/26/2024	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	10	4.5	14	0.83 J	1100	
	02/07/2025	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.5	6.8	25	1.3 J	1700	
MW-178C(300)	12/21/2010	379	724	ND(25)	227	1330	25000	60.9 J	243	908	ND(630)	
	11/26/2024	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	7.2	5.9	18	ND(5.0)	1500	
	02/07/2025	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	6.6	7.1	26	1.2 J	1500	
MW-178C(HS-D)	11/16/2010	737	1280	39.1	454	2510	55000	120	536	1930	3220	
	11/23/2010	726	1320	26.8 J	552	2625 J	49400	110 J	487	1720	2600	
	11/29/2010	568	1070	ND(50)	438	2076	31700	79 J	358	1430	892 J	
	12/06/2010	270	247	ND(50)	74.3	591	49000	121 J	570	2350	976 J	
	12/14/2010	611	807	ND(50)	225	1643	49600	131 J	506	1500	717 J	
	12/20/2010	609	1030	ND(100)	353	1992	40300	92.6 J	422 J	1420	ND(2500)	
	02/04/2011	1720	3380	361	1290	6751	93700	254 J	1080	4280	ND(5000)	
	02/15/2011	1450	2360	212	682	4704	78300	202 J	863 J	3490	ND(5000)	
	02/22/2011	1830	2870	300	993	5993	73700	308 J	1090	4390	ND(5000)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C(HS-S)	11/16/2010	710	1220	35.3	412	2377	55700	120	542	1930	3150	
	11/23/2010	743	1370	29.9 J	594	2737 J	50300	115 J	526	1940	2530	
	11/29/2010	710	1320	ND(100)	536	2566	41100	105 J	502	1850	2080 J	
	12/06/2010	292	275	ND(100)	76.9 J	644 J	54500	132 J	614	2540	ND(2500)	
	12/14/2010	504	637	ND(50)	153	1294	40400	106 J	406	1220	532 J	
	12/20/2010	416	705	7.2 J	246	1374 J	28100	62.7 J	286	982	290 J	
	02/04/2011	1380	2690	320	1110	5500	76400	204 J	862 J	3440	ND(5000)	
	02/15/2011	1680	3040	325	1160	6205	96400	246 J	1050	4050	ND(5000)	
	02/22/2011	1830	2920	315	1020	6085	83000	277 J	1050	4320	ND(5000)	
MW-179C	11/02/2010	0.69 J	3.1	0.51 J	2.9	7.2 J	83	ND(5.0)	4.6 J	2.5 J	ND(25)	
	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	10/15/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-179C(97)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42	ND(5.0)	8.1	0.35 J	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.7	ND(5.0)	7.1	ND(5.0)	ND(25)	
MW-179C(118)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.3	ND(5.0)	7.6	ND(5.0)	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.2	ND(5.0)	7.3	0.32 J	ND(25)	
MW-179C(160)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.5	ND(5.0)	7.4	ND(5.0)	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.5	ND(5.0)	7.1	ND(5.0)	ND(25)	
MW-179C(172.5)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.2	ND(5.0)	7.7	ND(5.0)	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.7	ND(5.0)	7	ND(5.0)	ND(25)	
MW-179C(187)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.4	ND(5.0)	7.5	ND(5.0)	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.1	ND(5.0)	7.2	ND(5.0)	ND(25)	
MW-179C(204)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.4	ND(5.0)	7.2	0.69 J	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.9	ND(5.0)	7.1	0.85 J	ND(25)	
MW-179C(215)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.9	ND(5.0)	7.4	0.41 J	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62.6	ND(5.0)	7	0.75 J	ND(25)	
MW-179C(235)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	66	0.19 J	7.3	0.81 J	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.9	ND(5.0)	7.1	0.87 J	ND(25)	
MW-179C(247.5)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	72.7	0.22 J	7.3	0.92 J	ND(25)	
	07/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.6	ND(5.0)	7.2	0.67 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(250)	07/29/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	
	08/12/2020	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	5.5	ND(1.0)	1.1	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.45 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(1.0)	0.86 J	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.70 J	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	0.72 J	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	1.4	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	1.0	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	1.0	ND(5.0)	ND(50)	
MW-179C(HS-S)	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.6	ND(5.0)	6.1	2.6 J	ND(25)	
	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	ND(5.0)	7.9	2.6 J	ND(25)	
	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	110	ND(5.0)	9.1	2 J	ND(25)	
	02/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99.2	ND(5.0)	8.1	1.9 J	ND(25)	
	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	113	ND(5.0)	11.4	1.9 J	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	94.7	ND(5.0)	11.5	1.6 J	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	91.3	ND(5.0)	10.5	1.3 J	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	94.1	ND(5.0)	11.7	1.2 J	ND(25)	
	07/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	78.5	ND(5.0)	9.8	0.66 J	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	79.8	ND(5.0)	10.8	0.81 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69.1	ND(5.0)	9.5	0.64 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	75.3	ND(5.0)	8.9	0.86 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.9	ND(5.0)	9.9	0.44 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49.7	ND(5.0)	8.9	ND(5.0)	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46.3	ND(5.0)	8.5	0.36 J	ND(25)	
	02/23/2012	ND(1.0)	0.2 J	ND(1.0)	ND(1.0)	0.2 J	42.3	ND(5.0)	8.5	ND(5.0)	ND(25)	
	03/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.2	ND(5.0)	6.9	ND(5.0)	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40.1	ND(5.0)	7.6	ND(5.0)	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.6	ND(5.0)	6	ND(5.0)	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.9	ND(5.0)	6.9	ND(5.0)	ND(25)	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.7	ND(5.0)	6.4	ND(5.0)	ND(25)	
	10/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.2	ND(5.0)	5.8	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.8	ND(5.0)	5.2	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.1	ND(5.0)	6.7	ND(5.0)	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.5	ND(5.0)	5.4	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.8	ND(5.0)	5.6	ND(5.0)	ND(25)	
	03/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.1	ND(5.0)	4.9 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(HS-S)	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.4	ND(5.0)	4.7 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.9	ND(5.0)	5	ND(5.0)	11.3 J	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.2	ND(5.0)	4.1 J	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.7	ND(5.0)	4.2 J	ND(5.0)	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	ND(5.0)	4.2 J	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.6	ND(5.0)	3.5 J	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.4	ND(5.0)	4.1 J	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.8	ND(5.0)	3.9 J	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	ND(5.0)	4.2 J	ND(5.0)	ND(25)	
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	ND(5.0)	3.2 J	ND(5.0)	ND(25)	
	02/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	ND(5.0)	3.1 J	ND(5.0)	ND(25)	
	03/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	14.3	ND(2.0)	2.7 J	ND(5.0)	ND(25)	
	04/09/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	14.3	ND(2.0)	3.1 J	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.8	ND(2.0)	2.3 J	ND(5.0)	ND(25)	
	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(2.0)	2.3 J	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(2.0)	2.5 J	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(2.0)	2.5 J	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(2.0)	2.5	ND(2.0)	ND(10)	
	10/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(2.0)	2.3	ND(2.0)	ND(10)	
	11/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(2.0)	2.1	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(2.0)	2.5	ND(2.0)	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	2	ND(1)	3 J	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	2	ND(1)	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	1	ND(1)	2 J	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	1	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	1	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	0.8 J	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.9 J	ND(1)	9 J	
	10/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	1 J	ND(1)	5 J	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.8 J	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	4 J	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	0.9 J	ND(1)	4 J	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.7 J	ND(1)	2 J	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	0.7 J	ND(1)	ND(5)	
	05/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.9 J	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(HS-S)	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.8 J	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.9 J	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.5 J	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.9 J	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.9 J	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	0.8 J	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	1 J	ND(1)	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.7 J	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.5 J	ND(1)	5	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	1	ND(1)	ND(25)	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(HS-D)	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.4	ND(5.0)	6.2	2.6 J	ND(25)	
	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	102	ND(5.0)	6.9	2.5 J	ND(25)	
	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	ND(5.0)	8.2	1.7 J	ND(25)	
	02/04/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	0.39 J	93.2	ND(5.0)	8	1.7 J	ND(25)	
	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	102	ND(5.0)	10	1.6 J	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	81.9	ND(5.0)	7.3	1.2 J	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	85.7	ND(5.0)	8.1	1.2 J	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.6	ND(5.0)	8.3	1.1 J	ND(25)	
	07/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.9	ND(5.0)	7.1	0.83 J	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	85.2	ND(5.0)	7	1.1 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.6	ND(5.0)	7.8	0.97 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.2	ND(5.0)	10.6	0.58 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	66.9	ND(5.0)	7.5	0.85 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.2	ND(5.0)	7.7	ND(5.0)	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60.3	ND(5.0)	7.4	0.66 J	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	63	ND(5.0)	7.7	0.61 J	ND(25)	
	03/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.7	ND(5.0)	6.7	0.46 J	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	63.6	ND(5.0)	7.1	0.72 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.3	ND(5.0)	4.8 J	0.37 J	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	68.2	ND(5.0)	7	0.77 J	13.1 J	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.1	ND(5.0)	6.9	0.60 J	ND(25)	
	10/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.1	ND(5.0)	6.3	0.60 J	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62.5	ND(5.0)	6	0.69 J	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77	ND(5.0)	7.5	0.88 J	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.9	ND(5.0)	6	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.4	ND(5.0)	5.8	0.38 J	3 J	
	03/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.5	ND(5.0)	5.9	0.55 J	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.8	ND(5.0)	4.9 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61.6	ND(5.0)	6.2	0.69 J	16.1 J	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51	ND(5.0)	5.8	0.55 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	64.3	ND(5.0)	6.5	0.64 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.7	ND(5.0)	5	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.3	ND(5.0)	4.4 J	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.9	ND(5.0)	4.9 J	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.2	ND(5.0)	5.2	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.1	ND(5.0)	5.9	0.41 J	ND(25)	
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.1	ND(5.0)	4.7 J	ND(5.0)	ND(25)	
	02/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.0	ND(5.0)	4.9 J	0.46 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(HS-D)	03/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	27.3	ND(2.0)	3.8 J	ND(5.0)	ND(25)	
	04/09/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	32.3	ND(2.0)	4.3 J	0.38 J	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	32.0	ND(2.0)	3.9 J	0.27 J	ND(25)	
	06/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	ND(2.0)	2.9 J	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.8	ND(2.0)	4.1 J	0.35 J	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.9	ND(2.0)	3.9 J	0.35 J	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.7	ND(2.0)	4.1	ND(2.0)	ND(10)	
	10/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.2	ND(2.0)	4.1	0.34 J	9.1 J	
	11/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.6	ND(2.0)	5.3	0.61 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.2	ND(2.0)	5.4	0.52 J	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	2	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	3	ND(1)	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	32	ND(1)	4	ND(1)	ND(5)	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	47	ND(1)	5	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	31	ND(1)	3	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	2	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	2	ND(1)	ND(20)	
	10/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	1	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	0.8 J	ND(1)	ND(5)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	1	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	46	ND(1)	5	0.6 J	6	
	03/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	2	ND(1)	ND(5)	
	04/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	0.6 J	ND(1)	ND(5)	
	05/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	ND(1)	3	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	3	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	2	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	2	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	ND(1)	3	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	4	0.5 J	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	4	ND(1)	ND(5)	
	02/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	2	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	39	ND(1)	4	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	36	ND(1)	4	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(HS-D)	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	10	
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	37	ND(1)	4	ND(1)	ND(5)	
	11/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	ND(1)	3	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	4 J	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	27	ND(1)	3	0.4 J	ND(25)	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
MW-181C	12/01/2010	ND(1.0)	4	ND(1.0)	ND(1.0)	4	70.4	ND(5.0)	0.51 J	5.5	ND(25)	
	04/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	0.3 J	0.3 J	ND(25)	
MW-181C(126)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	0.24 J	0.71 J	0.48 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	0.3 J	0.92 J	0.64 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	0.3 J	0.87 J	0.67 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(5.0)	0.81 J	0.56 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	0.8 J	0.53 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	0.27 J	0.89 J	0.64 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	ND(5.0)	0.71 J	0.56 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	ND(5.0)	0.95 J	0.81 J	ND(25)	
	11/05/2012	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	11.6	0.35 J	0.98 J	0.75 J	ND(25)	
	11/26/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	13.8	0.34 J	1 J	0.8 J	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.3	ND(5.0)	1.2 J	0.85 J	ND(25)	
	01/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	0.29 J	0.9 J	0.86 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(126)	02/19/2013	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	14.3	0.32 J	0.91 J	0.83 J	ND(25)	
	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.9 J	0.82 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.22 J	0.69 J	0.67 J	ND(25)	
	05/20/2013	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	15.8	ND(5.0)	0.97 J	0.91 J	ND(25)	
	06/20/2013	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	13.8	ND(5.0)	0.85 J	0.84 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	0.3 J	1 J	1 J	ND(25)	
	08/28/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	13.7	0.28 J	0.86 J	0.85 J	ND(25)	
	09/24/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	14	0.36 J	1 J	0.97 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	ND(5.0)	0.77 J	0.71 J	ND(25)	
	11/12/2013	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	12.4	ND(5.0)	0.79 J	0.44 J	ND(25)	
	12/09/2013	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	12.0	0.27 J	0.96 J	0.79 J	ND(25)	
	01/13/2014	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	12.1	ND(5.0)	0.77 J	0.67 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.5	ND(5.0)	0.73 J	0.66 J	ND(25)	
	03/11/2014	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	12.6	ND(5.0)	0.70 J	0.66 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	0.34 J	ND(1.0)	ND(0.50)	ND(1.0)	0.34 J	13.9	ND(2.0)	0.78 J	0.76 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.3	0.22 J	0.76 J	0.73 J	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.1	0.26 J	0.78 J	0.76 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.6 J	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	0.6 J	0.7 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.6 J	0.5 J	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.7 J	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.6 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	0.6 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	27	ND(1)	0.8 J	2	ND(25)	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	
	02/27/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.4 J	0.5 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(179)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.32 J	0.95 J	0.64 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.5	0.32 J	0.99 J	0.84 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.27 J	0.75 J	0.66 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	ND(5.0)	0.79 J	0.83 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.27 J	0.87 J	0.85 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.1	0.31 J	0.98 J	0.91 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.91 J	0.86 J	ND(25)	
	10/18/2012	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	12.9	0.34 J	0.91 J	0.99 J	ND(25)	
	11/05/2012	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	13.9	0.4 J	1 J	1.1 J	ND(25)	
	11/26/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	17.5	ND(5.0)	0.98 J	1.1 J	ND(25)	
	12/19/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	15.7	ND(5.0)	1.2 J	1 J	ND(25)	
	01/29/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	13.4	0.27 J	0.83 J	0.83 J	ND(25)	
	02/19/2013	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	16.6	0.35 J	0.98 J	1 J	ND(25)	
	03/20/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	17.9	0.27 J	0.93 J	1 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.26 J	0.8 J	0.94 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.3	0.36 J	0.99 J	1.2 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	0.74 J	1.1 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.7	0.33 J	1.1 J	1.4 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	0.3 J	0.97 J	1.2 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.41 J	1 J	1.4 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	ND(5.0)	0.78 J	0.87 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	0.27 J	0.88 J	0.86 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.34 J	1.1 J	1.5 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.0	0.26 J	0.89 J	1.1 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.0	ND(5.0)	0.88 J	1.2 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.26 J	0.82 J	1.1 J	ND(25)	
	04/16/2014	0.35 J	ND(1.0)	ND(0.50)	ND(1.0)	0.35 J	13.3	ND(2.0)	0.84 J	0.77 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.0	0.28 J	0.90 J	1.1 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.4	0.33 J	0.94 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.0	0.25 J	0.78 J	0.70 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.6 J	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(179)	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.8 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.6 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.7 J	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	27	0.3 J	0.8 J	2	ND(25)	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.4 J	0.4 J	ND(25)	
MW-181C(187)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	0.34 J	0.87 J	0.56 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	0.32 J	0.97 J	0.88 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.3	0.27 J	0.8 J	0.75 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	0.24 J	0.85 J	0.74 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	0.26 J	0.8 J	0.67 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	0.25 J	0.83 J	0.76 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	0.69 J	0.60 J	ND(25)	
	10/18/2012	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	13.3	0.43 J	0.97 J	0.96 J	ND(25)	
	11/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	0.31 J	0.89 J	0.87 J	ND(25)	
	11/26/2012	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	16	ND(5.0)	0.94 J	0.94 J	ND(25)	
	12/19/2012	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	17.2	ND(5.0)	1.2 J	1.2 J	ND(25)	
	01/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	ND(5.0)	0.84 J	ND(5.0)	ND(25)	
	02/19/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	17.1	0.36 J	1 J	1.2 J	ND(25)	
	03/20/2013	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	18.3	ND(5.0)	0.95 J	1.1 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.22 J	0.64 J	0.7 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.35 J	0.96 J	1.1 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(5.0)	0.79 J	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	ND(5.0)	0.88 J	1.1 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	0.28 J	0.86 J	0.97 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.41 J	1 J	1.3 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	0.24 J	0.81 J	0.92 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.26 J	0.93 J	0.85 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.34 J	1.1 J	1.1 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	0.28 J	0.89 J	1.1 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.4	ND(5.0)	0.78 J	1.1 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	ND(5.0)	0.70 J	0.83 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	15.0	ND(2.0)	0.86 J	0.88 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	18.7	0.28 J	0.88 J	1.1 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.0	0.23 J	0.71 J	ND(2.0)	ND(10)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(187)	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.1	0.31 J	0.96 J	1.5 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	0.6 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	0.6 J	0.5 J	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.6 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	0.5 J	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	11	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.8 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.7 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.7 J	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.8 J	2	ND(25)	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.4 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.3 J	0.4 J	ND(25)	
MW-181C(215)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.3	0.41 J	1 J	0.82 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	0.34 J	1 J	0.83 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.3 J	0.86 J	0.79 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	0.25 J	0.86 J	0.72 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	0.26 J	0.83 J	0.64 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.4	0.29 J	0.91 J	0.77 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	0.76 J	0.63 J	ND(25)	
	10/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	0.35 J	1 J	0.88 J	ND(25)	
	11/05/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	12.2	0.4 J	1 J	0.9 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.5	0.27 J	0.96 J	0.87 J	ND(25)	
	12/19/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	15.8	ND(5.0)	1.2 J	1.1 J	ND(25)	
	01/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	0.23 J	0.64 J	0.41 J	ND(25)	
	02/19/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	17.3	0.39 J	1 J	1.1 J	ND(25)	
	03/20/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	17.9	0.31 J	0.95 J	1 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	0.23 J	0.77 J	0.83 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.9	0.37 J	1 J	1.2 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.3	ND(5.0)	0.85 J	1 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	0.23 J	0.8 J	0.88 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.28 J	0.89 J	1 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(215)	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	0.36 J	0.99 J	1.2 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	ND(5.0)	0.78 J	0.88 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.6	0.29 J	0.92 J	1.4 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	0.30 J	1.1 J	1.1 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	0.25 J	0.93 J	1.2 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.0	0.26 J	0.80 J	0.94 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.4	ND(5.0)	0.81 J	1.1 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	16.2	ND(2.0)	0.81 J	1.1 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	22.1	0.33 J	0.95 J	1.4 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.2	0.27 J	0.86 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.4	0.25 J	0.88 J	1.2 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.7 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.6 J	0.8 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	12	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.5 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	26	0.3 J	0.8 J	2	ND(25)	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.4 J	0.4 J	ND(25)	
	06/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	ND(1)	0.4 J	0.4 J	ND(25)	
	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	24	ND(1.0)	0.43 J	1.1 J	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	ND(1.0)	0.45 J	1.3 J	ND(50)	
MW-181C(221)	06/13/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	13.7	0.39 J	1 J	0.82 J	ND(25)	
	06/25/2012	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	14.1	0.32 J	1.1 J	0.83 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.28 J	0.88 J	0.73 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	0.26 J	0.89 J	0.71 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(221)	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.25 J	0.79 J	ND(5.0)	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.1	0.29 J	0.87 J	0.74 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	0.81 J	0.71 J	ND(25)	
	10/18/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	12.6	0.35 J	1 J	0.9 J	ND(25)	
	11/05/2012	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	12.3	0.41 J	0.96 J	0.88 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	ND(5.0)	1 J	0.93 J	ND(25)	
	12/19/2012	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	16.2	ND(5.0)	1.2 J	1.1 J	ND(25)	
	01/29/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	16.3	0.34 J	0.98 J	1 J	ND(25)	
	02/19/2013	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	17.1	0.41 J	1.1 J	1.2 J	ND(25)	
	03/20/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	18	ND(5.0)	0.96 J	0.99 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	0.26 J	0.78 J	0.85 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.4	0.37 J	0.98 J	1.1 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.4	ND(5.0)	0.78 J	0.85 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.9	0.3 J	0.9 J	0.97 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.5	0.3 J	0.92 J	1.1 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.34 J	0.99 J	1.1 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.4	0.25 J	0.84 J	1.1 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.0	0.26 J	0.86 J	1.2 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	0.39 J	1.2 J	1.3 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	0.24 J	0.86 J	1.1 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	0.25 J	0.89 J	1.1 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	ND(5.0)	0.73 J	0.86 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.1	ND(2.0)	0.97 J	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	17.9	0.30 J	0.93 J	1.3 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	0.25 J	0.84 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.32 J	0.91 J	1.1 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	0.6 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.6 J	0.7 J	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	0.7 J	1	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.6 J	1 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(221)	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.6 J	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.7 J	2	ND(25)	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.4 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	0.3 J	0.3 J	ND(25)	
MW-181C(259.5)	06/13/2012	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	12.9	0.35 J	0.94 J	0.7 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	0.3 J	0.98 J	0.71 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	0.21 J	0.66 J	0.49 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	0.21 J	0.74 J	0.58 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	0.24 J	0.76 J	0.49 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.9	0.28 J	0.91 J	0.76 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	0.84 J	0.72 J	ND(25)	
	10/18/2012	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	12.2	ND(5.0)	0.96 J	0.91 J	ND(25)	
	11/05/2012	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	12.2	0.37 J	1 J	0.87 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	0.82 J	0.64 J	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	ND(5.0)	0.98 J	0.7 J	ND(25)	
	01/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	0.25 J	0.76 J	0.5 J	2.8 J	
	02/19/2013	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	16.9	0.38 J	1.1 J	1.1 J	ND(25)	
	03/20/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	18.2	ND(5.0)	1 J	1 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.4	0.23 J	0.64 J	0.65 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	0.38 J	0.92 J	1.2 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	ND(5.0)	0.75 J	0.92 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.28 J	0.96 J	1.1 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.5	0.31 J	0.95 J	1.2 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.8	0.4 J	1.1 J	1.3 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	ND(5.0)	0.76 J	0.78 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.25 J	0.89 J	0.62 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	0.33 J	1.1 J	1.1 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	0.25 J	0.97 J	1.3 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.0	0.28 J	0.87 J	1.1 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.0	ND(5.0)	0.77 J	1.0 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	18.8	ND(2.0)	0.94 J	1.3 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	21.1	0.30 J	0.96 J	1.3 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	0.23 J	0.75 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	0.22 J	0.72 J	1.0 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.7 J	0.8 J	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(259.5)	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	0.7 J	1	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.6 J	0.9 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.8 J	2	ND(25)	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.3 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.4 J	0.4 J	ND(25)	
MW-181C(284.5)	06/13/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	12.8	0.37 J	0.98 J	0.76 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	0.3 J	0.96 J	0.75 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	0.2 J	0.71 J	0.61 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	0.22 J	0.78 J	0.61 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	0.3 J	0.95 J	0.79 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	ND(5.0)	0.79 J	0.69 J	ND(25)	
	10/18/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	12.2	0.4 J	0.88 J	0.78 J	ND(25)	
	11/05/2012	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	12	0.36 J	0.93 J	0.81 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	ND(5.0)	0.97 J	0.83 J	ND(25)	
	12/19/2012	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	14.1	ND(5.0)	1.1 J	0.84 J	ND(25)	
	01/29/2013	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	17.1	0.37 J	1 J	1.2 J	ND(25)	
	02/19/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	16.3	0.39 J	1 J	1.1 J	ND(25)	
	03/20/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	16.8	ND(5.0)	0.95 J	1 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	0.24 J	0.72 J	0.77 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	0.35 J	0.91 J	1.1 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.86 J	0.98 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.4	0.35 J	0.98 J	1.2 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.32 J	0.97 J	1.3 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	0.4 J	1.1 J	1.4 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	ND(5.0)	0.77 J	0.94 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.5	ND(5.0)	0.77 J	0.58 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	0.35 J	1.2 J	1.5 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(284.5)	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.7	0.24 J	0.87 J	0.98 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	ND(5.0)	0.77 J	0.97 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.8	ND(5.0)	0.79 J	1.0 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	16.2	ND(2.0)	0.88 J	1.1 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.1	0.28 J	0.87 J	1.1 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	0.26 J	0.79 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.5	0.23 J	0.72 J	1.2 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.8 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.8 J	1	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.6 J	1	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.5 J	0.6 J	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.6 J	0.5 J	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.6 J	1	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	22	0.2 J	0.7 J	2	ND(25)	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.5 J	0.4 J	ND(25)	
	02/27/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	11	ND(1)	0.4 J	0.5 J	ND(25)	
MW-181C(291)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.31 J	0.91 J	0.56 J	ND(25)	
	06/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	ND(5.0)	0.71 J	0.47 J	ND(25)	
	07/09/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.7	0.24 J	0.69 J	0.57 J	ND(25)	
	07/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	0.21 J	0.78 J	0.65 J	ND(25)	
	08/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	0.26 J	0.79 J	0.60 J	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.1	0.26 J	0.88 J	0.73 J	ND(25)	
	09/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	ND(5.0)	0.75 J	0.69 J	ND(25)	
	10/18/2012	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	13.2	0.38 J	1 J	0.91 J	ND(25)	
	11/05/2012	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	12.5	0.39 J	0.98 J	0.96 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(5.0)	1 J	0.98 J	ND(25)	
	12/19/2012	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	16.1	ND(5.0)	1.3 J	1.1 J	ND(25)	
	01/29/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	14.5	0.28 J	0.9 J	0.96 J	ND(25)	
	02/19/2013	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	16.7	0.38 J	1.1 J	1.1 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(291)	03/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	0.8 J	0.77 J	ND(25)	
	04/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	0.2 J	0.7 J	0.65 J	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	0.35 J	0.9 J	1.1 J	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	0.36 J	0.94 J	1 J	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	0.29 J	1 J	1.4 J	ND(25)	
	08/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	0.29 J	0.89 J	1.1 J	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	0.39 J	1 J	1.4 J	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	0.27 J	0.89 J	1.1 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	ND(5.0)	0.74 J	0.44 J	ND(25)	
	12/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.3	0.33 J	1.1 J	1.4 J	ND(25)	
	01/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	ND(5.0)	0.94 J	1.1 J	ND(25)	
	02/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	0.25 J	0.73 J	0.94 J	ND(25)	
	03/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.0	ND(5.0)	0.77 J	0.93 J	ND(25)	
	04/16/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	20.5	ND(2.0)	1.0 J	1.4 J	ND(25)	
	05/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.3	0.29 J	0.93 J	1.2 J	ND(25)	
	09/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	0.24 J	0.75 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.9	0.25 J	0.81 J	1.1 J	ND(10)	
	03/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	0.7 J	ND(1)	ND(5)	
	06/25/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.6 J	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.7 J	1	ND(5)	
	03/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.7 J	1	ND(5)	
	06/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.6 J	0.6 J	ND(5)	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.6 J	1	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	0.5 J	0.6 J	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	0.6 J	ND(5)	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	0.6 J	ND(5)	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	13	ND(1)	0.5 J	0.8 J	ND(25)	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	11	ND(1)	0.5 J	0.5 J	ND(25)	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	0.3 J	0.3 J	ND(25)	
	10/17/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	ND(1)	0.3 J	ND(1)	ND(25)	
MW-181C(HS-S)	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	ND(5.0)	0.97 J	9	ND(25)	
	01/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	134	ND(5.0)	1.1 J	8.2	ND(25)	
	02/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.2	ND(5.0)	1.1 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(HS-S)	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.3	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	0.31 J	1 J	ND(5.0)	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	0.33 J	1.1 J	0.36 J	ND(25)	
	07/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.4	ND(5.0)	0.92 J	ND(5.0)	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	ND(5.0)	0.92 J	0.4 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.9 J	0.49 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	ND(5.0)	0.89 J	0.61 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.4	0.26 J	0.92 J	0.48 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.1	ND(5.0)	1 J	0.35 J	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	0.28 J	0.84 J	0.64 J	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	ND(5.0)	0.95 J	0.60 J	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.6	0.25 J	0.79 J	0.63 J	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.1	0.27 J	0.9 J	0.61 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.8	0.24 J	0.83 J	0.65 J	ND(25)	
	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	0.35 J	0.92 J	1.1 J	ND(25)	
	07/23/2014	0.38 J	0.27 J	ND(1.0)	ND(1.0)	0.65 J	13.2	0.29 J	0.80 J	0.69 J	7.0 J	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.6	0.33 J	0.89 J	1.2 J	ND(25)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.2	ND(2.0)	0.69 J	0.69 J	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.27 J	0.90 J	0.82 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.7	0.32 J	0.95 J	1.4 J	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.8 J	1 J	ND(5)	
	02/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.6 J	ND(1)	ND(5)	
	04/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.7 J	0.7 J	ND(5)	
	05/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.6 J	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.6 J	1 J	ND(5)	
	08/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.6 J	0.9 J	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.8 J	1	11	
	11/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	0.8 J	1	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	02/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.5 J	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.6 J	1	ND(5)	
	07/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	10/28/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(HS-S)	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.6 J	0.8 J	ND(5)	
	02/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.7 J	1	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	1	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	11/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	0.7 J	1	ND(5)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.5 J	ND(5)	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	09/17/2018	0.3 J	ND(1)	0.4 J	1 J	2 J	9	ND(1)	0.4 J	0.4 J	ND(25)	
	10/09/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.5 J	0.5 J	ND(25)	
	12/27/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	0.4 J	0.5 J	ND(25)	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.3 J	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.3 J	0.4 J	ND(25)	
	07/30/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	13	ND(1)	0.4 J	ND(1)	ND(25)	
MW-181C(HS-D)	12/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	ND(5.0)	1 J	9.7	ND(25)	
	01/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	112	ND(5.0)	1 J	7.5	ND(25)	
	02/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.8	0.36 J	1.1 J	ND(5.0)	ND(25)	
	03/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	1 J	ND(5.0)	ND(25)	
	04/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	05/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	0.31 J	1 J	ND(5.0)	ND(25)	
	06/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	0.36 J	1.1 J	ND(5.0)	ND(25)	
	07/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	0.87 J	ND(5.0)	ND(25)	
	08/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.7	ND(5.0)	0.95 J	0.43 J	ND(25)	
	09/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(5.0)	0.87 J	0.4 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	0.31 J	1 J	0.53 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.26 J	0.94 J	0.52 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	ND(5.0)	0.91 J	ND(5.0)	ND(25)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	ND(5.0)	0.91 J	0.56 J	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.31 J	0.94 J	0.5 J	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	ND(5.0)	0.69 J	0.52 J	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	0.29 J	0.96 J	0.71 J	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	0.71 J	0.47 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(HS-D)	06/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.9	0.29 J	0.77 J	0.91 J	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.8	0.38 J	1.0 J	1.3 J	8.9 J	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	0.30 J	0.82 J	0.92 J	ND(25)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.2	0.27 J	0.85 J	1.2 J	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.6	0.32 J	0.97 J	1.0 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	0.32 J	0.94 J	1.3 J	ND(10)	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.9 J	1	ND(5)	
	02/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.6 J	ND(5)	
	04/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	0.7 J	0.8 J	ND(5)	
	05/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.6 J	0.8 J	ND(5)	
	07/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.6 J	0.8 J	ND(5)	
	08/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.6 J	0.9 J	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	1	4 J	
	11/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	0.8 J	1	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	02/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	0.6 J	0.7 J	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.6 J	1 J	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.6 J	0.9 J	ND(5)	
	07/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	10/28/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	0.8 J	1	ND(5)	
	02/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.7 J	1	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.6 J	0.8 J	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	07/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.5 J	ND(5)	
	08/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	11/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	01/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	03/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	0.7 J	1	ND(5)	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	09/17/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.4 J	0.5 J	ND(25)	
	10/09/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.5 J	0.6 J	ND(25)	
	12/27/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	0.4 J	0.4 J	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(HS-D)	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.4 J	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	
MW-182	12/02/2011	14.3	62.9	13	43	133	122	0.34 J	1.5 J	6.7	ND(25)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	
MW-182(115)	06/13/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	610	ND(25)	9.9 J	26.6	ND(130)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	562	2 J	7.2	19.6	ND(25)	
MW-182(131)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	185	1.5 J	5.1	8.2	ND(25)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1060	3.6 J	13.3 J	52.7	25.3 J	
MW-182(141)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	270	1.8 J	6.3	12.6	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	334	1.5 J	5.3	13.3	ND(25)	
MW-182(184.5)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	80.4	1.4 J	4.6 J	3.6 J	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	153	1.2 J	4.1 J	7	3.2 J	
MW-182(200)	06/13/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	204	1.6 J	5.6 J	9.3 J	ND(50)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	146	1.2 J	4.1 J	6.5	3.1 J	
	01/06/2020	0.4 J	ND(1)	ND(1)	ND(3)	0.4 J	98	0.7 J	2	5	20 J	
	04/16/2020	0.3 J	ND(1)	ND(1)	ND(3)	0.3 J	86	0.6 J	2	4	37	
	06/22/2020	0.26 J	ND(1.0)	ND(1.0)	ND(6.0)	0.26 J	65	ND(1.0)	1.8	3.1 J	67	
	07/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.46 J	1.7	1.1 J	26 J	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.66 J	2.2	ND(5.0)	35 J	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	25 J	
	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-182(226.5)	06/13/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1320	4.5 J	16.2 J	61.6	ND(250)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	405	2.3 J	8.3	28.9	13.1 J	
	11/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.0	ND(1.0)	0.39 J	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(235.5)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	334	1.9 J	6.6	13.2	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	467	2.1 J	8	26.8	12.2 J	
MW-182(266)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	146	1.5 J	5.1	5.7	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	332	1.6 J	5.4	11.8	5 J	
MW-182(297)	06/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	201	1.7 J	5.7	8.7	ND(25)	
	07/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	358	1.6 J	5.7	15.4	7.2 J	
MW-182(300)	11/05/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-182(HS-S)	12/22/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	804	2 J	9.2 J	31.9	ND(50)	
	01/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	917	2.3 J	9.8	38.7	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	160	1.5 J	6.7	8.2	ND(25)	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	175	2.1 J	7.8	8.2	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	620	2.6 J	10.4	30.4	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.4	1.3 J	4.3 J	3.2 J	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.5	0.81 J	2.8 J	1.6 J	ND(25)	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	0.64 J	2.6 J	ND(5.0)	ND(25)	
	10/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.64 J	2.2 J	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	0.51 J	1.9 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	2.9 J	ND(5.0)	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	0.75 J	2.4 J	ND(5.0)	ND(25)	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.67 J	2.2 J	ND(5.0)	ND(25)	
	03/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	0.61 J	1.7 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	0.57 J	2.2 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.71 J	2.2 J	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.64 J	2.1 J	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	0.58 J	1.8 J	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.81 J	2.3 J	ND(5.0)	ND(25)	
	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	0.55 J	1.9 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	0.51 J	1.9 J	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	0.61 J	2.1 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	1.9 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	0.57 J	1.8 J	ND(5.0)	ND(25)	
	03/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	3.7	0.52 J	1.8 J	ND(5.0)	ND(25)	
	04/08/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.0	0.61 J	1.8 J	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.7	0.40 J	1.4 J	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.33 J	0.87 J	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	0.23 J	0.65 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(HS-S)	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	0.23 J	0.55 J	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(2.0)	0.32 J	ND(2.0)	ND(10)	
	10/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	10	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
	10/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(HS-S)	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	ND(1)	0.5 J	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	210	0.9 J	3	9	20 J	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	170	1	2	8	14 J	
	02/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	170	0.9 J	3	9	50	
	03/18/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	210	0.9 J	3	9	34	
MW-182(HS-D)	12/22/2011	ND(2)	ND(2)	ND(2)	ND(2)	BRL	587	1.8 J	6.8 J	24	ND(50)	
	01/26/2012	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32 J	856	2.2 J	9.5	37	ND(25)	
	02/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	369	1.9 J	8.6	20.6	15.9 J	
	03/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	625	3.6 J	12.8	36	ND(25)	
	04/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	379	2 J	8	17.4	ND(25)	
	05/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	175	1.4 J	4.9 J	6.5	ND(25)	
	08/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.2	0.87 J	2.8 J	0.96 J	ND(25)	
	09/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.9	0.68 J	2.6 J	0.60 J	ND(25)	
	10/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.69 J	2.3 J	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	0.53 J	1.9 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	0.59 J	1.8 J	0.32 J	2.2 J	
	02/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	0.65 J	2.1 J	ND(5.0)	ND(25)	
	03/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	0.77 J	2.1 J	ND(5.0)	ND(25)	
	04/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.61 J	2.4 J	ND(5.0)	ND(25)	
	05/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	0.73 J	2.2 J	ND(5.0)	ND(25)	
	06/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	0.67 J	2 J	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	0.65 J	2 J	ND(5.0)	ND(25)	
	08/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	0.68 J	2.2 J	ND(5.0)	ND(25)	
	09/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	0.82 J	2.4 J	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(HS-D)	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	0.54 J	1.7 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	0.42 J	1.4 J	ND(5.0)	ND(25)	
	12/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.61 J	2.0 J	ND(5.0)	ND(25)	
	01/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	1.7 J	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	0.60 J	2.0 J	ND(5.0)	ND(25)	
	03/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.7	0.37 J	1.1 J	ND(5.0)	ND(25)	
	04/08/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	3.7	0.60 J	1.7 J	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.4	0.41 J	1.2 J	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.32 J	0.92 J	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	0.26 J	0.62 J	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	0.35 J	ND(2.0)	ND(10)	
	10/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	05/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
	10/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(HS-D)	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/17/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	ND(1)	0.5 J	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	220	0.9 J	3	10	20 J	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	180	1	2	8	15 J	
	02/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	170	0.9 J	3	9	43	
	03/18/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	210	1 J	3	10	34	
MW-183 [R]	12/02/2011	1980	4260	476	1410	8126	92200	269 J	1210	6370	2560	
	08/07/2012	1470	2780	341	889	5480	67800	227 J	889 J	5200	1100 J	
	08/14/2012	978	1740	232	615	3565	35800	139 J	571	3370	665 J	
	08/20/2012	1050	1870	233 J	613	3766 J	47400	165 J	642 J	3610	ND(6300)	
	08/28/2012	877	1390	201	514	2982	39500	158	632	3110	1020	
	09/11/2012	1030	1570	230	591	3421	39200	186	665	3260	1050	
	10/24/2012	929	1020	179	425	2553	39300	107 J	450 J	2630	ND(2500)	
	11/26/2012	577	607	119	248	1551	34600	104	432	3080	960	
	12/17/2012	666	648	147 J	320	1781 J	25700	115 J	437 J	2280	ND(5000)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	01/21/2013	603	449	105	230	1387	23200	82.1 J	351	1860	1520	
	02/25/2013	464	338	96.5 J	153 J	1052 J	20900	73.8 J	295 J	1730	ND(5000)	
	03/29/2013	447	295	71 J	155	968 J	18100	100 J	332 J	1360	2190 J	
	04/26/2013	383	222	53.3	121	779	15100	62.9	334	1530	3730	
	05/21/2013	278	158	39.6	84.1	560	15300	57.4 J	225	1000	1870	
	06/17/2013	250	135	30.7	70.6	486	12300	55.4 J	217	950	2210	
	07/25/2013	241	119	33.4	59.2	453	11000	49.4 J	195	892	2700	
	08/20/2013	223	107	37.1 J	58.8 J	426 J	10700	48.4 J	193 J	839	2990	
	09/25/2013	429	1070	63.1	413	1975	14100	137	507	3930	436 J	
	10/17/2013	189	83.2	30.1	48.9	351	9390	47.4 J	185	765	3270	
	11/12/2013	177	76.5	27.3	46.0	327	8150	39.7 J	175	649	2950	
	12/17/2013	146	59.5	24.4 J	26.8 J	257 J	7260	30.6 J	145 J	542	2900	
	01/27/2014	147	54.4	23.7 J	35.8	261 J	6990	35.5 J	147	532	2880	
	02/18/2014	31.6	10.1	5.6 J	5.1 J	52.4 J	1370	7.7 J	31.1 J	120	1050	
	03/24/2014	125	33.4	19.0	25.0	202	4830	28.3 J	109	431	3950	
	04/21/2014	ND(2.5)	ND(5.0)	ND(2.5)	ND(5.0)	BRL	1790	8.6 J	36.7	159	3090	
	05/19/2014	77.4	21.5	4.6	15.3	118.8	3710	30.1	119	296	3130	
	06/25/2014	84.4	18.0 J	9.6 J	14.1 J	126.1 J	3310	27.7 J	109	313	4150	
	07/23/2014	78.3	14.5 J	8.2 J	6.8 J	107.8 J	3260	24.4 J	96.8 J	273	3650	
	08/21/2014	71.9	ND(20)	ND(20)	ND(20)	71.9	2940	26.7 J	102	241	3290	
	09/11/2014	63.7	8.5 J	ND(20)	6.1 J	78.3 J	2310	22.6 J	85.6	217	3570	
	10/21/2014	60.9	5.7 J	ND(20)	ND(20)	66.6 J	2190	21.1 J	86.0	195	4250	
	11/12/2014	52.3	6.0 J	4.9 J	5.9 J	69.1 J	1660	20.5	76.5	151	2850	
	12/10/2014	64.1	10.9	6.3 J	11.4	92.7 J	1970	28.2	108	188	3780	
	01/14/2015	71	6	6	7	90	1900	26	100	170	3600	
	02/11/2015	46	4	4	5	59	1500	24	85	130	3500	
	03/11/2015	41	3	3	4	51	870	15	58	95	1900	
	04/20/2015	45	12	2	15	74	1100	24	110	110	6500	
	05/14/2015	34	3	2	5	44	1000	22	91	100	4400	
	06/10/2015	23	2	2	2	29	900	18	71	82	3900	
	07/22/2015	5	ND(1)	0.8 J	ND(1)	6 J	880	16	64	71	3400	
	08/10/2015	5	ND(5)	ND(5)	ND(5)	5	760	12	50	53	3300	
	09/21/2015	10	0.7 J	1	0.8 J	13 J	750	16	60	61	3300	
	10/13/2015	5	ND(1)	1 J	ND(1)	6 J	660	13	51	55	2500	
	11/23/2015	10	ND(5)	ND(5)	ND(5)	10	600	13	48	46	3000	
	12/22/2015	14	0.7 J	0.9 J	0.6 J	16 J	560	12	47	44	2400	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	01/07/2016	9	ND(5)	ND(5)	ND(5)	9	500	11	43	43	2200	
	02/08/2016	10	ND(1)	0.7 J	ND(1)	11 J	530	10	41	37	2200	
	03/09/2016	6	ND(1)	0.7 J	ND(1)	7 J	510	11	44	40	2000	
	04/21/2016	11	0.6 J	0.9 J	ND(1)	13 J	520	9	36	38	2000	
	05/16/2016	10	ND(1)	0.8 J	ND(1)	11 J	470	9	36	35	1600	
	06/16/2016	10	ND(1)	0.7 J	ND(1)	11 J	390	9	34	29	1900	
	07/20/2016	10	ND(1)	0.6 J	ND(1)	11 J	390	9	37	31	1800	
	08/25/2016	4 J	ND(5)	ND(5)	ND(5)	4 J	380	8	31	25	1900	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.5 J	2	ND(1)	32	
	10/24/2016	9	ND(1)	0.5 J	ND(1)	10 J	350	9	39	27	1800	
	11/14/2016	8	ND(1)	ND(1)	ND(1)	8	300	10	38	27	1800	
	12/07/2016	8	ND(1)	0.5 J	ND(1)	9 J	310	10	39	27	1900	
	01/26/2017	5	ND(1)	ND(1)	ND(1)	5	270	8	33	20	1600	
	02/09/2017	8	ND(1)	ND(1)	ND(1)	8	320	11	43	26	1700	
	03/24/2017	6	ND(1)	ND(1)	ND(1)	6	250	10	36	21	1800	
	04/10/2017	2	ND(1)	ND(1)	ND(1)	2	240	9	34	20	1600	
	05/15/2017	1	ND(1)	ND(1)	ND(1)	1	230	9	33	17	1500	
	06/23/2017	5	ND(1)	ND(1)	ND(1)	5	240	10	36	21	1400	
	07/27/2017	6	ND(1)	0.6 J	ND(1)	7 J	240	9	35	20	1600	
	08/28/2017	2	ND(1)	ND(1)	ND(1)	2	230	9	34	18	1600	
	09/20/2017	2	ND(1)	ND(1)	ND(1)	2	240	10	35	19	1500	
	09/26/2017	2	ND(1)	ND(1)	ND(1)	2	230	9	34	18	1600	
	10/04/2017	2	ND(1)	ND(1)	ND(1)	2	210	7	29	16	1500	
	10/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	180	6	25	13	530	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	170	6	25	13	210	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	170	6	26	12	59	
	11/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	6	23	10	ND(5)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	4	16	7	ND(5)	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	0.6 J	2	2	1300	
	02/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	0.7 J	3	2	990	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	0.7 J	3	2	1200	
	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	1 J	390	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	2	1	330	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	1	310	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	0.9 J	0.7 J	390	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	0.6 J	0.7 J	260	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.7 J	1 J	270	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	0.8 J	1	330	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	ND(1)	0.9 J	1	330	
	12/20/2018	0.3 J	0.2 J	ND(1)	ND(5)	0.5 J	16	0.3 J	1	2	240	
	01/08/2019	0.4 J	0.5 J	ND(1)	ND(5)	0.9 J	19	0.3 J	1	ND(1)	180	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.4 J	2	0.5 J	68	
	03/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	61	1	6	3	94	
	05/02/2019	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	80	1	6	3	120	
	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	39	0.9 J	5	0.8 J	ND(25)	
	07/22/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	3	ND(1)	0.7 J	0.3 J	570	
	08/16/2019	ND(1)	0.5 J	ND(1)	ND(5)	0.5 J	0.4 J	ND(1)	ND(1)	ND(1)	37	
	10/14/2019	0.9 J	2	0.8 J	ND(3)	4 J	2	ND(1)	0.2 J	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.6 J	2	ND(1)	ND(25)	
	11/19/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	0.4 J	2	ND(1)	ND(25)	
	12/06/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	0.4 J	1	ND(1)	ND(25)	
	02/18/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.6 J	2	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	66	2	8	2	290	
	06/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	08/12/2020	2.5	ND(1.0)	ND(1.0)	ND(6.0)	2.5	61	3.8	16	5.8	1000	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49	1.7	8.0	4.5 J	620	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	50	2.4	11	2.0 J	360	
	04/08/2021	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	79	2.6	11	4.9 J	750	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.8	0.67 J	2.1	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(1.0)	0.50 J	ND(5.0)	240	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	NA	NA	NA	NA	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	04/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	33	1.2	5.9	2.0 J	680	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	34	1.6	6.7	1.8 J	420	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.33 J	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	NA	ND(5.0)	20 J	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	NA	ND(5.0)	22 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	0.90 J	ND(5.0)	21 J	
	03/06/2023	0.60 J	ND(1.0)	ND(1.0)	ND(1.0)	0.60 J	14	1.4	4.6	1.2 J	230	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J F1	ND(1.0)	ND(1.0) F1	ND(5.0) F1	ND(50)	
	02/04/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-183(115-117)	06/13/2012	967	276 J	189 J	338 J	1770 J	52200	171 J	650 J	3150	ND(13000)	
	07/17/2012	877	141	147	223	1388	47500	121 J	540	3160	ND(2500)	
MW-183(140-143)	06/13/2012	1660	964	348 J	636	3608 J	73900	270 J	991 J	4960	ND(13000)	
	07/17/2012	1570	1150	278	530	3528	64300	196 J	873 J	5370	ND(5000)	
MW-183(154)	06/13/2012	2080	1860	426	912	5278	98100	355 J	1280 J	6590	ND(6300)	
	07/17/2012	1440	1150	284	547	3421	59800	161 J	739 J	4820	ND(5000)	
MW-183(165-167)	06/13/2012	2220	2440	439	1010	6109	108000	364 J	1330	6940	ND(6300)	
	07/17/2012	1870	2070	380	897	5217	67500	234 J	1020	6310	1070 J	
MW-183(179-183)	06/13/2012	1520	1240	320 J	652	3732 J	70600	254 J	909 J	4570	ND(13000)	
	07/17/2012	1880	1870	356	803	4909	77800	274 J	1020	5550	1090 J	
MW-183(202.5)	06/13/2012	1780	1320	324 J	689	4113 J	93100	313 J	1170 J	5750	ND(13000)	
	07/17/2012	1870	1830	285	760	4745	89000	282 J	1100	5810	1280 J	
MW-183(222)	06/13/2012	2350	2570	385 J	925 J	6230 J	123000	404 J	1570 J	7510	ND(25000)	
	07/17/2012	2120	2390	310 J	955	5775 J	114000	365 J	1320 J	6840	ND(13000)	
MW-183(247)	06/13/2012	1750	1680	290 J	828	4548 J	90400	305 J	1120 J	5550	ND(13000)	
	07/17/2012	1760	1810	299	850	4719	82100	273 J	1050	5540	1180 J	
MW-183(300)	06/13/2012	1290	707	275 J	550	2822 J	63700	212 J	783 J	3950	ND(13000)	
	07/17/2012	2120	2270	302 J	897	5589 J	104000	339 J	1230 J	6590	ND(13000)	
	06/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.5 J	2	ND(1)	ND(25)	
	07/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	0.5 J	2	ND(1)	ND(25)	
MW-183(HS-D)	12/22/2011	1780	3130	170 J	599	5679 J	131000	359 J	1550	7320	ND(6300)	
	01/26/2012	2270	4110	305	1040	7725	124000	446 J	1760	8440	ND(6300)	
	02/23/2012	2160	4100	280	1040	7580	131000	276 J	1290	8070	3240	
	03/21/2012	2150	3400	254 J	655 J	6459 J	105000	414 J	1400 J	7290	ND(25000)	
	04/26/2012	2270	4050	307	1080	7707	122000	373 J	1570	7360	ND(2500)	
	05/29/2012	2340	2900	345	1120	6705	103000	350 J	1370	7240	ND(5000)	
MW-183(HS-S)	12/22/2011	1840	3140	186 J	645	5811 J	116000	398 J	1430	6710	ND(5000)	
	01/26/2012	2460	4720	381 J	1140	8701 J	105000	391 J	1490 J	7430	ND(13000)	
	02/23/2012	2150	4080	360	994	7584	86800	234 J	1110	7150	ND(5000)	
	03/21/2012	2150	3390	292 J	868	6700 J	92800	398 J	1350 J	6850	ND(13000)	
	04/26/2012	2370	2760	304 J	835	6269 J	116000	389 J	1470 J	7280	ND(13000)	
	05/29/2012	2340	2450	355	874	6019	93700	327 J	1250	6760	ND(5000)	

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Inactive Exxon Facility #28077
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March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184 [R]	12/02/2011	3.1	ND(2)	ND(2)	ND(2)	3.1	1310	2.8 J	15	71.5	30.1 J	
	08/07/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	714	2.2 J	9.6 J	35.7	ND(50)	
	08/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	354	1.3 J	5.9	17.8	ND(25)	
	08/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	342	1.2 J	6.1	13.9	ND(25)	
	08/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	195	0.95 J	4.6 J	5.3	ND(25)	
	09/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	164	1.4 J	5.2	ND(5.0)	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	101	0.81 J	3.5 J	2.1 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	130	0.87 J	3.7 J	2.5 J	6.3 J	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.5	0.91 J	3.7 J	1.5 J	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	82.4	0.81 J	3.4 J	0.77 J	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51.9	0.72 J	3 J	ND(5.0)	ND(25)	
	03/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.2	0.99 J	3.3 J	0.36 J	ND(25)	
	04/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.3	0.8 J	2.9 J	ND(5.0)	ND(25)	
	05/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.5	0.88 J	3.1 J	0.28 J	ND(25)	
	06/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.39 J	1.5 J	ND(5.0)	ND(25)	
	07/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61.4	0.79 J	3.1 J	1.1 J	ND(25)	
	08/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	0.81 J	2.3 J	ND(5.0)	2.5 J	
	09/25/2013	0.36 J	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	286	2.7 J	11.1	14.8	140	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.6	0.89 J	3 J	0.35 J	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.2	0.92 J	3.4 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	0.66 J	2.6 J	ND(5.0)	ND(25)	
	01/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.5	0.69 J	2.7 J	ND(5.0)	ND(25)	
	02/18/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.36 J	1.2 J	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	47.8	0.71 J	2.5 J	ND(5.0)	16.6 J	
	04/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	105	1.4 J	5.2	3.2 J	54.0	
	05/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	39.2	0.74 J	2.5 J	0.67 J	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40.3	0.74 J	2.6 J	ND(5.0)	ND(25)	
	07/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46.2	0.63 J	2.4 J	0.91 J	28.6	
	08/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	09/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.5	0.52 J	1.6 J	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.4	0.60 J	2.0	ND(2.0)	ND(10)	
	11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.2	0.65 J	2.2	0.72 J	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	0.60 J	2.0	0.35 J	ND(10)	
	01/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	0.6 J	2	ND(1)	ND(5)	
	02/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	0.6 J	2	0.6 J	ND(5)	
	03/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	50	ND(1)	1	2	ND(5)	
	04/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	2	2	3 J	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184 [R]	05/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	1	0.5 J	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	1	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	ND(1)	ND(5)	
	08/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.9 J	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.9 J	ND(1)	ND(5)	
	01/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	7	
	02/08/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.7 J	ND(1)	2 J	
	03/09/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.8 J	ND(1)	ND(5)	
	04/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	0.8 J	ND(1)	ND(5)	
	05/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	
	06/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	ND(5)	
	07/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.9 J	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	1	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.6 J	2	ND(1)	32	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.8 J	ND(1)	ND(5)	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.8 J	ND(1)	ND(5)	
	12/07/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.9 J	ND(1)	ND(5)	
	01/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.7 J	ND(1)	ND(5)	
	02/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.8 J	ND(1)	ND(5)	
	03/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1 J	ND(1)	ND(5)	
	04/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	1	ND(1)	ND(5)	
	05/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	0.5 J	2	ND(1)	ND(5)	
	06/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	0.8 J	2	0.7 J	130	
	07/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	38	0.7 J	2	1 J	ND(5)	
	08/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	40	0.9 J	2	1 J	ND(5)	
	09/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	32	0.6 J	2	0.6 J	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	0.7 J	2	0.6 J	ND(5)	
	11/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	85	0.9 J	3	2	ND(5)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	0.9 J	3	1	ND(5)	
	01/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	58	1	3	1	ND(5)	
	02/20/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	46	0.7 J	2	1	ND(5)	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	0.8 J	2	0.9 J	9	
	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	1 J	390	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	1	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184 [R]	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	1	5	ND(1)	7	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	0.9 J	2	ND(1)	5 J	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	1	5	ND(1)	78	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.5 J	4	0.6 J	ND(25)	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	0.2 J	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	0.6 J	3	ND(1)	ND(25)	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	42	0.4 J	1	ND(1)	ND(25)	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	0.3 J	1	ND(1)	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	0.7 J	ND(1)	ND(25)	
	04/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.3 J	2	ND(1)	ND(25)	
	07/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	35	0.4 J	2	0.7 J	ND(25)	
	10/14/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.3 J	1	ND(1)	ND(25)	
	11/04/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	0.5 J	1	ND(1)	ND(25)	
	02/18/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.5 J	2	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	24	0.3 J	1	0.4 J	ND(25)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.78 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	01/20/2021	1.4	0.43 J	ND(1.0)	ND(6.0)	1.8 J	13	1.7	4.3	ND(5.0)	140	
	04/08/2021	1.9	0.41 J	ND(1.0)	ND(6.0)	2.3 J	17	2.1	5.6	ND(5.0)	170	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	5.3	0.57 J	1.6	0.82 J	100	
	02/11/2022	0.58 J	0.32 J	ND(1.0)	ND(6.0)	0.90 J	3.1	NA	NA	NA	NA	
	06/08/2022	1.6	0.70 J	ND(1.0)	ND(6.0)	2.3 J	10	1.7	4.5	ND(5.0)	210	
	07/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2022	0.85 J	0.46 J	ND(1.0)	ND(6.0)	1.31 J	5.2	0.82 J	2.4	ND(5.0)	90	
	03/27/2023	0.90 J	0.45 J	ND(1.0)	ND(1.0)	1.35 J	5.4	0.81 J	2.1	ND(5.0)	120	
	09/22/2023	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	3.3	0.53 J	1.3	ND(5.0)	37 J	
	03/25/2024	0.92 J	0.45 J	ND(1.0)	ND(1.0)	1.37 J	5.7	0.79 J	2.3	0.85 J	120	
	08/28/2024	1.2	0.47 J	ND(1.0)	ND(1.0)	1.7 J	7.0	1.1	2.7	1.0 J	170	
MW-184(116-117)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3370	11.9 J	46.6 J	206	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2510	8.4 J	40.2	197	ND(130)	
	08/27/2020	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.57 J	1.4	ND(5.0)	21 J	
	09/17/2020	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	7.2	0.79 J	2.0	ND(5.0)	56	
MW-184(136-139)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2800	10.7 J	40 J	166	ND(500)	
	07/17/2012	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	2220	7.1 J	34	157	ND(63)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184(143-147)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2860	10.6 J	41 J	172	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2180	6.7 J	32.3	142	ND(130)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.8	0.40 J	0.91 J	ND(5.0)	19 J	
	09/17/2020	0.50 J	ND(1.0)	ND(1.0)	ND(6.0)	0.50 J	7.5	0.86 J	2.1	ND(5.0)	57	
MW-184(173-175)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2710	8.7 J	34.9 J	151	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2410	7 J	33	153	ND(130)	
MW-184(187)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2970	9.8 J	38.9 J	165	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2450	6.9 J	33.2	158	ND(130)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	0.22 J	0.51 J	ND(5.0)	ND(50)	
	09/17/2020	0.49 J	ND(1.0)	ND(1.0)	ND(6.0)	0.49 J	11	0.95 J	2.3	ND(5.0)	51	
	11/12/2024	0.64 J	ND(1.0)	ND(1.0)	ND(1.0)	0.64 J	6.0	0.86 J	2.1	ND(5.0)	140	
	02/04/2025	0.91 J	0.38 J	ND(1.0)	ND(1.0)	1.29 J	8.9	1.3	3.3	1.2 J	210	
MW-184(195)	06/13/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2500	7.9 J	30.5 J	141	ND(250)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2320	6.7 J	34.3	154	ND(130)	
MW-184(240)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3340	11.6 J	45.5 J	192	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2340	7.6 J	33.7	146	ND(130)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	0.53 J	ND(1.0)	ND(1.0)	ND(6.0)	0.53 J	11	0.92 J	2.3	ND(5.0)	40 J	
MW-184(261)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2660	9 J	33.9 J	154	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2770	7.9 J	36.2	169	ND(130)	
MW-184(275)	06/13/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2580	8.3 J	33.8 J	150	ND(250)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2390	7.4 J	34.1	153	ND(130)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	0.21 J	ND(1.0)	ND(1.0)	ND(6.0)	0.21 J	5.3	0.51 J	ND(1.0)	ND(5.0)	21 J	
MW-184(285)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3350	11.4 J	45.2 J	186	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2190	6.8 J	32.8	161	ND(130)	
	11/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(1.0)	0.43 J	ND(5.0)	21 J	
	02/04/2025	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	5.3	0.66 J	1.7	ND(5.0)	100	
MW-184(300)	06/13/2012	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3320	10.9 J	44.4 J	188	ND(500)	
	07/17/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2530	6.8 J	33.5	168	ND(130)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/2020	0.83 J	ND(1.0)	ND(1.0)	ND(6.0)	0.83 J	12	1.2	3.3	ND(5.0)	95	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184(HS-D)	12/22/2011	ND(25)	ND(25)	ND(25)	ND(25)	BRL	8010	25 J	97.9 J	437	ND(630)	
	01/26/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	7580	17.9 J	81.7 J	397	ND(630)	
	02/22/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	5510	13.5 J	65.4 J	407	ND(630)	
	03/21/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	5100	ND(250)	70.5 J	341	ND(1300)	
	04/26/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4540	13 J	54.5	246	ND(250)	
	05/29/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	3250	9.7 J	40.6	189	ND(130)	
MW-184(HS-S)	12/22/2011	ND(20)	ND(20)	ND(20)	ND(20)	BRL	7400	19.5 J	87.2 J	391	ND(500)	
	01/26/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	7310	21.5 J	82.6	384	ND(250)	
	02/22/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4530	11.5 J	56.6	348	ND(250)	
	03/21/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	4240	17.3 J	60.7 J	286	ND(630)	
	04/26/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	4130	12.9 J	53 J	238	ND(630)	
	05/29/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	3270	9.7 J	39.9	188	ND(130)	
MW-187C [R]	05/19/2014	0.81	1.1	0.55	3.4	5.9	40.5	ND(2.0)	0.86 J	3.1 J	38.8	
	11/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	240	0.7 J	3	11	30	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	540	1	6	25	ND(25)	
	01/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	590	2	7	26	ND(25)	
	02/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	420	1	6	18	ND(25)	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	510	2	8	16	ND(25)	
	04/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	550	2	9	19	ND(25)	
	07/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	510	2	9	14	ND(25)	
	09/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	580	3	11	20	ND(25)	
	10/09/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	550	3	11	20	ND(25)	
	11/06/2019	ND(5)	ND(5)	ND(5)	ND(15)	BRL	890	4 J	15	25	ND(130)	
	12/18/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	630	4	15	17	ND(25)	
	01/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	280	4	14	2	ND(25)	
	06/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	77	0.20 J	11	1.2 J	ND(50)	
	08/26/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	2.4	9.6	ND(5.0)	ND(50)	
	11/16/2020	24	150	13	100	287	21	ND(1.0)	0.43 J	3.2 J	13 J	
	02/09/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.84 J	ND(1.0)	0.78 J	ND(5.0)	ND(50)	
	04/05/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.2	8.8	3.3 J	ND(50)	
	09/30/2021	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3.4 J	ND(10)	ND(10)	ND(50)	ND(500)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	200	2.1	6.8	3.3 J	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.1	7.3	8.1	18 J	
	05/23/2022	ND(1.0)	1.4	ND(1.0)	ND(6.0)	1.4	170	1.4	5.0	5.1	13 J	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	370	2.0	7.0	14	15 J	
	10/19/2022	4.2	ND(1.0)	ND(1.0)	ND(6.0)	4.2	420	2.2	8.9	18	110	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C [R]	11/17/2022	0.47 J	0.65 J	ND(1.0)	ND(6.0)	1.12 J	89	0.25 J	1.3	4.2 J	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.81 J	3.6	7.6	ND(50)	
	01/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.98 J	4.9	6.1	ND(50)	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	320	1.9	7.4	13	ND(50)	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	240	1.7	6.2	6.8	ND(50)	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	360	2.0	7.4	14	ND(50)	
	05/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	270	1.2	4.9	9.1	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.70 J	3.5	3.9 J	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	0.81 J	4.1	2.1 J	ND(50)	
MW-187C (DTB59)	05/05/2014	1.7	ND(1.0)	ND(0.50)	1.1	2.8	995	1.7 J	7.4	21.2	ND(25)	
MW-187C(DTB125)	05/12/2014	15.8	ND(20)	ND(10)	ND(20)	15.8	6580	10.2 J	51.2 J	161	232 J	
MW-187C(146)	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	191	0.76 J	2.2	9.4	89.6	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	135	0.54 J	2.1	5.3	56.2	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	2	6	47	
MW-187C(211)	11/03/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	192	0.75 J	2.2	9.5	92.3	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	144	0.53 J	2.1	5.7	58.9	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.5 J	2	7	67	
MW-187C(265)	11/03/2014	ND(0.50)	1.4	ND(1.0)	ND(1.0)	1.4	170	0.65 J	1.9 J	8.0	76.2	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	164	0.44 J	1.8 J	6.4	59.7	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	6	62	
MW-187C(291)	11/03/2014	ND(0.50)	1.3	ND(1.0)	ND(1.0)	1.3	167	0.63 J	1.8 J	8.2	74.3	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	163	0.46 J	2.0	6.2	60.5	
	01/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	6	62	
MW-187C(HS-S)	06/11/2014	0.96	0.41 J	ND(1.0)	ND(1.0)	1.37 J	171	0.60 J	2.5 J	10.2	77.2	
	07/11/2014	1.2	0.39 J	ND(1.0)	0.93 J	2.5 J	222	0.78 J	3.1 J	11.2	57.6	
	08/19/2014	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	214	0.86 J	3.5	13.0	65.8	
	09/11/2014	1.4	1.3	ND(1.0)	ND(1.0)	2.7	190	0.92 J	3.3	10.9	75.9	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	199	0.87 J	2.4	9.7	97.2	
	11/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	160	0.50 J	2.3	8.2	85.0	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	173	0.76 J	2.9	8.4	84.0	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.5 J	2	7	66	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.6 J	2	6	46	
	03/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	0.5 J	2	6	67	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	6	33	
	05/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	6	38	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	150	ND(1)	2	7	42	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C(HS-S)	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	6	34	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	6	37	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	1 J	4	24	
	10/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	43	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	6	33	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	4	14	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	6	36	
	02/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	6	38	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.6 J	2	7	24	
	04/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	6	37	
	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	7	34	
	06/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	41	
	07/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	4	12	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	5	22	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	1	4	35	
	10/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	1	5	36	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	6	41	
	12/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	95	ND(1)	1	4	23	
	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	6	33	
	02/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	1	5	33	
	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	98	ND(1)	1	4	31	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	1	4	32	
	06/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	1	5	27	
	07/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	27	
	08/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	23	
	09/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	95	ND(1)	1 J	4	22	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	31	
	11/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	99	ND(1)	1	4	28	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	ND(1)	1	4	24	
	01/11/2018	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	97	ND(1)	1	4	24	
	02/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	2	4	13	
	03/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	4	21	
	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	91	ND(1)	1	4	20	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	19	
	06/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	1	4	ND(5)	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	4	11	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C(HS-S)	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	87	0.3 J	1	4	ND(25)	
	09/27/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	89	0.2 J	1	4	22 J	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	76	0.2 J	1	3	ND(25)	
MW-187C(HS-D)	06/11/2014	0.99	0.40 J	ND(1.0)	ND(1.0)	1.39 J	163	0.57 J	2.4 J	9.7	77.3	
	07/14/2014	1.6	0.60 J	ND(1.0)	ND(1.0)	2.2 J	196	0.81 J	3.2 J	13.6	85.8	
	08/19/2014	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	206	0.77 J	3.3	11.9	61.7	
	09/11/2014	1.4	1.2	ND(1.0)	ND(1.0)	2.6	189	0.87 J	3.1	9.6	77.8	
	10/20/2014	0.34 J	3.4	ND(1.0)	ND(1.0)	3.7 J	180	0.76 J	2.1	9.0	79.4	
	11/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	154	0.44 J	2.1	7.7	72.3	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	158	0.69 J	2.6	7.7	76.2	
	01/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	2	7	68	
	02/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	0.5 J	2	6	60	
	03/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	2	6	60	
	04/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	6	60	
	05/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	5	53	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	6	52	
	07/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	5	47	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	5	43	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	ND(1)	1	4	34	
	10/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	1	5	47	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	ND(1)	2	5	38	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	4	14	
	01/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	ND(1)	2	6	32	
	02/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	99	ND(1)	1	5	41	
	03/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	2	5	35	
	04/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	93	ND(1)	1	5	34	
	05/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	39	
	06/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	95	ND(1)	1	4	24	
	07/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	4	13	
	08/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	4	22	
	09/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	ND(1)	1	4	17 J	
	10/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	99	ND(1)	1	4	23	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	95	ND(1)	1	5	26	
	12/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	ND(1)	1	4	29	
	01/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	31	
	02/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	73	ND(1)	0.9 J	4	33	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C(HS-D)	04/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	76	ND(1)	0.8 J	3	32	
	05/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	ND(1)	0.9 J	3	29	
	06/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	94	ND(1)	0.9 J	4	23	
	07/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	81	ND(1)	1 J	4	21	
	08/09/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	ND(1)	1	4	28	
	09/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	81	ND(1)	1 J	3	23	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	90	ND(1)	1	4	23	
	11/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	ND(1)	1 J	3	30	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	ND(1)	1	4	24	
	01/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	ND(1)	1	4	25	
	02/27/2018	1	ND(1)	ND(1)	ND(1)	1	120	0.5 J	2	6	21	
	03/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	70	ND(1)	0.9 J	3	27	
	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	67	ND(1)	0.8 J	3	27	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	ND(1)	1	4	25	
	06/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	76	ND(1)	0.9 J	3	22	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	ND(1)	0.9 J	3	22	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	67	0.2 J	0.9 J	3	34	
	09/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	74	0.2 J	0.9 J	4	25	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	63	0.2 J	0.9 J	3	19 J	
MW-188D	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	NA	ND(5.0)	ND(50)	
MW-188D(141.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(201)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(212.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(221)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(228.5)	12/31/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(239)	12/31/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(279.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(279.5)	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(280.5)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	0.69 J	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(306.5)	12/31/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(344)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(387)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(396)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	09/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/13/2019	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(AP)	08/19/2013	0.89 J	0.53 J	ND(1.0)	1.1	2.5 J	32.6	ND(5.0)	0.51 J	2.2 J	ND(25)	
	08/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	155	ND(1.0)	ND(1.0)	155	29.9	ND(5.0)	0.60 J	2.5 J	ND(25)	
	12/09/2013	ND(1.0)	10.7	ND(1.0)	ND(1.0)	10.7	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/13/2014	ND(1.0)	0.49 J	ND(1.0)	ND(1.0)	0.49 J	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/12/2014	ND(1.0)	0.97 J	ND(1.0)	ND(1.0)	0.97 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2014	ND(1.0)	1.0	ND(1.0)	ND(1.0)	1.0	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/08/2014	ND(0.50)	0.97 J	ND(0.50)	ND(1.0)	0.97 J	1.8	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/14/2014	ND(0.50)	31.1	ND(0.50)	ND(1.0)	31.1	10.8	ND(2.0)	ND(5.0)	0.90 J	ND(25)	
	06/09/2014	ND(0.50)	27.3	ND(1.0)	ND(1.0)	27.3	10.9	ND(2.0)	ND(5.0)	0.70 J	ND(25)	
	07/23/2014	ND(0.50)	26.3	ND(1.0)	ND(1.0)	26.3	9.7	ND(2.0)	ND(5.0)	0.78 J	9.8 J	
	08/19/2014	ND(0.50)	23.8	ND(1.0)	ND(1.0)	23.8	10.9	ND(2.0)	ND(2.0)	0.61 J	ND(10)	
	09/10/2014	ND(0.50)	20.3	ND(1.0)	ND(1.0)	20.3	8.8	ND(2.0)	ND(2.0)	0.39 J	ND(10)	
	10/15/2014	ND(0.50)	12.9	ND(1.0)	ND(1.0)	12.9	9.3	ND(2.0)	ND(2.0)	0.72 J	5.2 J	
	11/25/2014	ND(0.50)	23.1	ND(1.0)	ND(1.0)	23.1	9.9	ND(2.0)	ND(2.0)	0.61 J	5.7 J	
	12/23/2014	ND(0.50)	13.5	ND(1.0)	ND(1.0)	13.5	9.4	ND(2.0)	ND(2.0)	0.63 J	6.6 J	
	01/30/2015	ND(1)	21	ND(1)	ND(1)	21	6	ND(1)	ND(1)	ND(1)	7	
	02/25/2015	ND(1)	24	ND(1)	ND(1)	24	5	ND(1)	ND(1)	ND(1)	5	
	03/16/2015	ND(1)	22	ND(1)	ND(1)	22	5	ND(1)	ND(1)	ND(1)	3 J	
	04/28/2015	ND(1)	18	ND(1)	ND(1)	18	5	ND(1)	ND(1)	ND(1)	5	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(AP)	05/21/2015	ND(1)	16	ND(1)	ND(1)	16	5	ND(1)	ND(1)	ND(1)	5	
	06/22/2015	ND(1)	10	ND(1)	ND(1)	10	5	ND(1)	ND(1)	ND(1)	6	
	07/29/2015	ND(1)	8	ND(1)	ND(1)	8	5	ND(1)	ND(1)	ND(1)	5 J	
	08/13/2015	ND(1)	8	ND(1)	ND(1)	8	6	ND(1)	ND(1)	ND(1)	5 J	
	09/29/2015	ND(1)	6	ND(1)	ND(1)	6	4	ND(1)	ND(1)	ND(1)	5 J	
	10/26/2015	ND(1)	4	ND(1)	ND(1)	4	5	ND(1)	ND(1)	ND(1)	6	
	11/18/2015	ND(1)	4	ND(1)	ND(1)	4	6	ND(1)	ND(1)	ND(1)	6	
	12/31/2015	ND(1)	1	ND(1)	0.8 J	2 J	20	ND(1)	ND(1)	2	11	
	01/29/2016	ND(1)	1	ND(1)	1	2	20	ND(1)	ND(1)	1	8	
	02/26/2016	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	4 J	
	03/22/2016	ND(1)	1	ND(1)	0.6 J	2 J	18	ND(1)	ND(1)	1	8	
	04/29/2016	ND(1)	1	ND(1)	0.6 J	2 J	21	ND(1)	ND(1)	1	9	
	05/26/2016	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	2	7	
	06/27/2016	ND(1)	1	ND(1)	0.6 J	2 J	22	ND(1)	ND(1)	2	8	
	07/25/2016	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	1	8	
	08/23/2016	ND(1)	2	ND(1)	1	3	23	ND(1)	ND(1)	1	8	
	09/30/2016	ND(1)	2	ND(1)	2	4	23	ND(1)	ND(1)	2	8 J	
	10/27/2016	ND(1)	1	ND(1)	0.6 J	2 J	21	ND(1)	ND(1)	1	9	
	11/21/2016	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	1	8	
	12/28/2016	ND(1)	1	ND(1)	ND(1)	1	5	ND(1)	ND(1)	ND(1)	6	
	01/13/2017	0.7 J	1	ND(1)	1	3 J	19	ND(1)	ND(1)	1	8	
	02/17/2017	1	1	ND(1)	0.6 J	3 J	23	ND(1)	ND(1)	2	8	
	03/31/2017	1	1	ND(1)	1	3	19	ND(1)	ND(1)	1	17	
	04/28/2017	1	1	ND(1)	ND(1)	2	18	ND(1)	ND(1)	1	6	
	05/31/2017	2	1	ND(1)	0.5 J	4 J	19	ND(1)	ND(1)	1	6	
	06/30/2017	2	1	ND(1)	ND(1)	3	22	ND(1)	ND(1)	1	8	
	07/28/2017	2	1	ND(1)	0.5 J	4 J	21	ND(1)	ND(1)	1	8	
	08/31/2017	3	1	ND(1)	1	5	24	ND(1)	ND(1)	1	7	
	10/02/2017	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2017	3	1 J	ND(1)	ND(1)	4 J	20	ND(1)	ND(1)	1	9	
	12/18/2017	1	0.7 J	ND(1)	ND(1)	2 J	12	ND(1)	ND(1)	0.7 J	7	
	01/31/2018	2	0.8 J	ND(1)	ND(1)	3 J	18	ND(1)	ND(1)	1	8	
	02/23/2018	2	0.7 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	8	
	03/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/04/2018	2	0.9 J	ND(1)	ND(1)	3 J	18	ND(1)	ND(1)	1	8	
	05/09/2018	3	1 J	ND(1)	1	5 J	20	ND(1)	ND(1)	2	7	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(AP)	06/11/2018	2	1 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	7	
	07/11/2018	ND(1)	1 J	ND(1)	ND(1)	1 J	5	ND(1)	ND(1)	ND(1)	5	
	08/03/2018	2	0.9 J	ND(1)	ND(1)	3 J	14	ND(1)	ND(1)	0.8 J	7 J	
	09/14/2018	2	1	ND(1)	1 J	4 J	22	ND(1)	0.3 J	1	14 J	
	10/19/2018	2	1 J	ND(1)	1 J	4 J	18	ND(1)	0.3 J	1	ND(25)	
	11/08/2018	2	0.8 J	ND(1)	ND(5)	3 J	17	ND(1)	0.2 J	1	18 J	
MW-188D(BP)	08/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	2	2	0.74 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/26/2013	0.61 J	0.26 J	ND(1.0)	ND(1.0)	0.87 J	31.2	ND(5.0)	ND(5.0)	2 J	2.3 J	
	11/11/2013	ND(1.0)	82.2	ND(1.0)	1.1	83.3	23.0	ND(5.0)	0.39 J	1.3 J	ND(25)	
	12/09/2013	ND(1.0)	1.9	ND(1.0)	ND(1.0)	1.9	23.0	ND(5.0)	0.44 J	1.9 J	4.4 J	
	01/13/2014	ND(1.0)	1.5	ND(1.0)	ND(1.0)	1.5	21.6	ND(5.0)	0.34 J	1.6 J	ND(25)	
	02/12/2014	ND(1.0)	1.8	ND(1.0)	ND(1.0)	1.8	20.9	ND(5.0)	0.37 J	1.5 J	ND(25)	
	03/11/2014	ND(1.0)	2.7	ND(1.0)	ND(1.0)	2.7	22.6	ND(5.0)	0.39 J	1.5 J	ND(25)	
	04/08/2014	ND(0.50)	3.0	ND(0.50)	0.82 J	3.8 J	20.4	ND(2.0)	0.38 J	1.5 J	ND(25)	
	05/14/2014	ND(0.50)	3.8	ND(0.50)	1.4	5.2	25.5	ND(2.0)	0.48 J	2.1 J	ND(25)	
	06/09/2014	ND(0.50)	4.0	ND(1.0)	1.2	5.2	22.0	ND(2.0)	0.36 J	1.6 J	ND(25)	
	07/23/2014	ND(0.50)	3.5	ND(1.0)	1.5	5.0	26.6	ND(2.0)	0.50 J	2.1 J	20.2 J	
	08/19/2014	ND(0.50)	1.4	ND(1.0)	0.64 J	2.0 J	23.9	ND(2.0)	0.39 J	1.7 J	6.4 J	
	09/10/2014	0.28 J	3.2	ND(1.0)	1.4	4.9 J	22.6	ND(2.0)	0.39 J	1.6 J	ND(10)	
	10/15/2014	0.32 J	2.8	ND(1.0)	1.5	4.6 J	22.5	ND(2.0)	0.42 J	1.7 J	5.8 J	
	11/25/2014	0.22 J	2.0	ND(1.0)	1.3	3.5 J	23.6	ND(2.0)	0.45 J	1.7 J	7.3 J	
	12/23/2014	ND(0.50)	1.5	ND(1.0)	1.6	3.1	23.5	ND(2.0)	0.38 J	1.6 J	8.4 J	
	01/30/2015	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	2	10	
	02/25/2015	ND(1)	0.9 J	ND(1)	1	2 J	22	ND(1)	ND(1)	1	8	
	03/16/2015	ND(1)	0.9 J	ND(1)	1	2 J	20	ND(1)	ND(1)	1	6	
	04/28/2015	ND(1)	1	ND(1)	2	3	20	ND(1)	ND(1)	2	7	
	05/21/2015	ND(1)	1	ND(1)	2	3	22	ND(1)	ND(1)	1	8	
	06/22/2015	ND(1)	1 J	ND(1)	1	2 J	21	ND(1)	ND(1)	1	7	
	07/29/2015	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	1	8	
	08/13/2015	ND(1)	1	ND(1)	1	2	23	ND(1)	ND(1)	1	7	
	09/29/2015	ND(1)	1	ND(1)	ND(1)	1	20	ND(1)	ND(1)	0.9 J	8 J	
	10/26/2015	ND(1)	1	ND(1)	0.7 J	2 J	22	ND(1)	ND(1)	2	8	
	11/18/2015	ND(1)	1	ND(1)	1	2	21	ND(1)	ND(1)	1	8	
	12/31/2015	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	8	
	01/29/2016	ND(1)	1	ND(1)	1	2	20	ND(1)	ND(1)	1	8	
	02/26/2016	ND(1)	1	ND(1)	1	2	22	ND(1)	ND(1)	1	7	
	03/22/2016	ND(1)	1	ND(1)	ND(1)	1	5	ND(1)	ND(1)	ND(1)	6	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(BP)	04/29/2016	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	6	
	05/26/2016	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	5 J	
	06/27/2016	ND(1)	2	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	5	
	07/25/2016	ND(1)	1	ND(1)	ND(1)	1	5	ND(1)	ND(1)	ND(1)	4 J	
	08/23/2016	ND(1)	1	ND(1)	1	2	23	ND(1)	ND(1)	1	8	
	09/30/2016	ND(1)	2	ND(1)	2	4	23	ND(1)	ND(1)	2	8 J	
	10/27/2016	ND(1)	1	ND(1)	0.6 J	2 J	21	ND(1)	ND(1)	1	8	
	11/21/2016	ND(1)	1	ND(1)	1	2	20	ND(1)	ND(1)	1	8	
	12/28/2016	0.6 J	1	ND(1)	1	3 J	19	ND(1)	ND(1)	1	9	
	01/13/2017	0.7 J	1	ND(1)	0.7 J	2 J	19	ND(1)	ND(1)	1	8	
	02/17/2017	1 J	1	ND(1)	0.6 J	3 J	23	ND(1)	ND(1)	1	8	
	03/31/2017	1	1	ND(1)	1	3	19	ND(1)	ND(1)	1	9	
	04/28/2017	1	1	ND(1)	0.5 J	3 J	20	ND(1)	ND(1)	1	8	
	05/31/2017	2	1	ND(1)	ND(1)	3	19	ND(1)	ND(1)	1	6	
	06/30/2017	2	1	ND(1)	ND(1)	3	21	ND(1)	ND(1)	1	7	
	07/28/2017	2	1	ND(1)	1	4	21	ND(1)	ND(1)	1	8	
	08/31/2017	2	1	ND(1)	0.6 J	4 J	22	ND(1)	ND(1)	1	6	
	10/02/2017	3	0.9 J	ND(1)	ND(1)	4 J	19	ND(1)	ND(1)	1	8 J	
	10/13/2017	2	0.9 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	8	
	12/18/2017	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	4	ND(1)	ND(1)	ND(1)	4 J	
	01/31/2018	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	4	ND(1)	ND(1)	ND(1)	5	
	02/23/2018	ND(1)	1 J	ND(1)	ND(1)	1 J	5	ND(1)	ND(1)	ND(1)	6	
	03/09/2018	2	0.8 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	9	
	04/04/2018	2	0.8 J	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	1	8	
	05/09/2018	2	1	ND(1)	1	4	20	ND(1)	0.5 J	2	9	
	06/06/2018	2	0.9 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	ND(1)	7	
	06/11/2018	2	0.9 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	7	
	07/11/2018	2	0.8 J	ND(1)	ND(1)	3 J	20	ND(1)	ND(1)	1	8	
	08/03/2018	2	0.9 J	ND(1)	ND(1)	3 J	14	ND(1)	ND(1)	0.8 J	6 J	
	09/14/2018	2	1 J	ND(1)	ND(5)	3 J	20	ND(1)	0.3 J	1	13 J	
	10/19/2018	2	0.9 J	ND(1)	ND(5)	3 J	18	ND(1)	0.3 J	1	ND(25)	
	11/08/2018	2	0.8 J	ND(1)	ND(5)	3 J	18	ND(1)	0.2 J	1 J	18 J	
MW-188D(DTB-125)	08/01/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-188D(DTB-300)	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-188D(HS-D)	10/07/2013	0.3 J	1.1	0.25 J	0.96 J	2.6 J	42.6	ND(5.0)	0.83 J	3.5 J	ND(25)	
	11/16/2017	2	0.8 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	8	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(HS-S)	10/07/2013	0.59 J	1.1	ND(1.0)	ND(1.0)	1.7 J	29.1	ND(5.0)	0.54 J	2.2 J	ND(25)	
	11/16/2017	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	5	ND(1)	ND(1)	ND(1)	4 J	
MW-189D	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.55 J	2.7 J	ND(50)	
	09/18/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1	3.3	15	38 J	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.1	3.3	9.9	120	
MW-189D(35)	12/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
MW-189D(50)	04/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	5 J	
MW-189D(65)	12/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
MW-189D(72)	12/15/2016	ND(1)	22	ND(1)	ND(1)	22	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
MW-189D(79)	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.9 J	12	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	3	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.9 J	7	8 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	0.6 J	ND(1)	0.8 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	ND(1)	2	2	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	19	ND(1)	ND(1)	19	100	0.8 J	2	7	ND(5)	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.6 J	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	1	5	7	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	44	1 J	3	2	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	0.6 J	1	0.6 J	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	12	1	3	0.5 J	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	2	4	0.7 J	15 J	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	2	4	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	3	8	0.6 J	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	2	7	0.8 J	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	1	4	0.6 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(79)	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	12	0.2 J	0.6 J	0.7 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.6 J	1	ND(1)	ND(25)	
	06/25/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.43 J	0.97 J	ND(5.0)	ND(50)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.95 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2021	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	190	1.6	4.3	13	ND(50)	
	11/04/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	140	1.8	4.0	14	ND(50)	
	12/03/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.84 J	2.2	7.3	ND(50)	
	01/06/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	39	0.36 J	0.81 J	2.7 J	ND(50)	
	02/08/2022	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	98	NA	NA	NA	NA	
	02/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.40 J	0.95 J	3.0 J	ND(50)	
	03/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	1.1	2.5	7.4	ND(50)	
	06/23/2022	0.98 J	ND(1.0)	ND(1.0)	ND(6.0)	0.98 J	210	1.6	4.2	18	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/2022	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	260	1.7	NA	22	16 J	
	12/21/2022	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	340	1.8	5.5	29	ND(50)	
	11/22/2023	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	260	1.7	4.8	21	62	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	ND(1.0)	0.73 J	2.3 J	20 J	
	08/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.7	4.8	12	170	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	90	1.6	3.9	7.9	240	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	100	1.9	6.0	9.9	250	
MW-189D(91.5)	02/08/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	3	3	2	ND(1)	ND(1)	ND(1)	6	
	09/29/2017	ND(1)	ND(1)	1 J	8	9 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	1 J	7	8 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.8 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(91.5)	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	1	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	ND(1)	3	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	19	ND(1)	ND(1)	19	97	0.7 J	2	7	ND(5)	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.6 J	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	83	ND(1)	2	6	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	1	4	3	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	0.5 J	1	0.5 J	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	1	3	0.7 J	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	5	0.6 J	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	22	3	7	0.6 J	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	38	2	7	0.9 J	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	2	4	0.9 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	13	0.2 J	0.8 J	0.8 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(117-119)	02/08/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	37	ND(1)	ND(1)	3	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	1	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.9 J	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	3	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.9 J	7	8 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	0.9 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.8 J	6	7 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(117-119)	03/12/2018	ND(1)	ND(1)	1	9	10	8	ND(1)	ND(1)	0.5 J	ND(5)	
	04/17/2018	ND(1)	21	ND(1)	ND(1)	21	140	1	2	10	3 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	94	0.5 J	2	7	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	45	1	3	2	ND(20)	
	08/08/2018	ND(1)	0.4 J	ND(1)	ND(5)	0.4 J	21	1	3	1	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	6	1	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	3	9	1 J	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	2	6	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	3	6	0.5 J	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	37	3	7	0.9 J	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	4	0.8 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.3 J	0.9 J	0.9 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.7 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(122)	02/08/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	37	ND(1)	ND(1)	3	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	1	1	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.9 J	7	8 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	2	ND(1)	ND(1)	3	5	1	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	0.9 J	6	7 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	22	ND(1)	ND(1)	22	170	1	3	11	3 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(122)	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.6 J	2	7	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	57	1	3	3	ND(20)	
	08/08/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	27	1	4	1	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	19	2	5	1 J	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	3	8	0.9 J	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	2	5	0.6 J	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	2	7	0.8 J	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	4	0.8 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.2 J	0.8 J	0.7 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.5 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	0.92 J	2.4	4.8 J	130	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99	1.9	5.7	9.4	240	
MW-189D(138-140)	02/08/2017	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	24	ND(1)	ND(1)	2	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	2	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.8 J	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	3	3	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.8 J	6	7 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	0.9 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	0.8 J	6	7 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	4	ND(1)	ND(1)	4	76	0.6 J	1	5	ND(5)	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.7 J	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	0.5 J	2	6	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(138-140)	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	46	1	3	2	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	1	3	1	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	2	5	1 J	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	15	2	5	0.7 J	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	2	6	0.4 J	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	36	2	7	0.9 J	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	27	2	4	1 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.4 J	0.4 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.7 J	2	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	0.22 J	ND(5.0)	ND(50)	
MW-189D(161)	02/08/2017	0.5 J	ND(1)	ND(1)	0.7 J	1.2 J	21	ND(1)	ND(1)	2	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	2	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	1	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	7	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	1	1	1	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.8 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	0.7 J	ND(1)	0.8 J	6	8 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	4	5 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	0.6 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	3	ND(1)	ND(1)	3	180	1	3	13	4 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	31	ND(1)	ND(1)	2	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	ND(1)	2	6	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	1 J	2	5	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	30	1	4	2	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	2	6	1	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(161)	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	35	3	7	1	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	5	1	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	0.5 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	36	2	6	1	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	41	2	6	2	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	80	0.8 J	2	5	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.2 J	0.7 J	0.7 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	1.0	2.8	5.5	170	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95	1.8	5.5	9.2	210	
MW-189D(216)	02/08/2017	0.9 J	ND(1)	ND(1)	1	2 J	100	0.6 J	1	8	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	39	ND(1)	0.6 J	4	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	2	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.8 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	2	2	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.7 J	5	6 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	0.9 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.5 J	4	5 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	1	8	9	8	ND(1)	ND(1)	0.5 J	ND(5)	
	04/17/2018	ND(1)	2	ND(1)	ND(1)	2	190	1	4	13	4 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	2	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.5 J	2	7	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	2	2	8	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	72	0.7 J	2	6	ND(25)	
	09/11/2018	ND(1)	ND(1)	0.2 J	ND(5)	0.2 J	79	0.9 J	2	6	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	97	1	3	6	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(216)	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	2	5	2	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	69	2	4	4	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	63	2	5	4	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	78	0.8 J	2	5	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	0.3 J	0.8 J	0.9 J	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40	0.77 J	2.0	3.5 J	96	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.4	4.1	6.3	170	
MW-189D(256-258)	02/08/2017	0.7 J	ND(1)	ND(1)	1	2 J	65	ND(1)	0.8 J	5	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	0.9 J	0.9 J	48	ND(1)	0.7 J	4	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	ND(1)	2	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	2	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.6 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	0.6 J	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.7 J	5	6 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	0.9 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.6 J	4	5 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	1	8	9	9	ND(1)	ND(1)	0.6 J	ND(5)	
	04/17/2018	ND(1)	1	ND(1)	ND(1)	1	220	2	4	15	4 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	52	ND(1)	0.8 J	3	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.5 J	2	7	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	80	2	2	7	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	0.7 J	2	7	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	1	3	8	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	0.9 J	3	8	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	1	4	3	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(256-258)	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	65	3	6	3	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	91	1	3	6	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	85	0.8 J	2	6	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	0.3 J	0.8 J	1	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.3 J	0.7 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
MW-189D(277)	12/16/2016	14	ND(1)	ND(1)	18	32	450	2	7	43	5 J	
MW-189D(278)	02/08/2017	1	ND(1)	ND(1)	2	3	170	0.8 J	2	14	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	16	ND(1)	ND(1)	2	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	3	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	2	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.9 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	0.6 J	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	2	2	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.6 J	4	5 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	ND(1)	ND(1)	0.8 J	6	7 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	5	6 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	1 J	7	8 J	7	ND(1)	ND(1)	0.5 J	ND(5)	
	04/17/2018	ND(1)	8	ND(1)	ND(1)	8	120	0.8 J	2	8	4 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	5	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	2	7	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	85	2	2	8	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	66	0.6 J	2	6	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	1 J	3	9	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	89	0.9 J	3	6	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	88	0.7 J	2	7	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	86	1	3	6	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(278)	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	99	0.8 J	2	7	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	95	0.8 J	2	6	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	18	0.3 J	0.9 J	1	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55	1.0	2.6	4.8 J	150	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60	1.2	3.6	5.8	140	
MW-189D(315)	02/08/2017	2	ND(1)	ND(1)	3	5	190	1	2	16	ND(20)	
	03/23/2017	ND(1)	ND(1)	ND(1)	2	2	55	ND(1)	0.8 J	5	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	2	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.6 J	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	0.6 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.6 J	4	5 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	3	ND(1)	ND(1)	2	5	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.6 J	4	5 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	1	7	8	5	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	200	2	4	14	3 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	63	ND(1)	0.9 J	4	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	63	ND(1)	1	5	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	2	2	6	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.7 J	2	8	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	73	1	3	5	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.8 J	3	9	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	70	0.9 J	3	5	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	90	2	5	5	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	0.9 J	3	6	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(315)	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	58	1 J	3	4	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	28	0.4 J	1	1	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	7	0.5 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27	0.62 J	1.5	2.4 J	89	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.74 J	2.4	2.6 J	94	
MW-189D(357)	02/08/2017	1	ND(1)	ND(1)	2	3	53	ND(1)	0.7 J	4	ND(20)	
	03/23/2017	0.5 J	ND(1)	ND(1)	1	2 J	65	ND(1)	0.9 J	6	ND(5)	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	2	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	0.8 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	0.7 J	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	0.5 J	4	5 J	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	2	ND(1)	ND(1)	3	5	1	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	4	5 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	1 J	7	8 J	8	ND(1)	ND(1)	0.5 J	ND(5)	
	04/17/2018	ND(1)	3	ND(1)	ND(1)	3	140	1	3	9	4 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	53	ND(1)	0.7 J	3	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	34	ND(1)	0.6 J	2	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	2	2	8	ND(20)	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	0.8 J	2	8	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	1	4	6	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.9 J	3	8	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	50	1	3	4	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	95	0.8 J	2	7	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.8 J	2	8	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	57	0.8 J	2	4	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(357)	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	22	0.3 J	1 J	1	ND(25)	
	10/08/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	0.3 J	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.4 J	0.9 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(374)	02/08/2017	1	ND(1)	ND(1)	2	3	110	0.5 J	1	9	ND(20)	
	03/23/2017	0.6 J	ND(1)	ND(1)	1	2 J	85	ND(1)	1	8	2 J	
	04/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	ND(5)	
	05/04/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.7 J	ND(5)	
	06/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	07/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	08/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	08/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	ND(1)	4	4	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2017	2	ND(1)	ND(1)	3	5	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2017	ND(1)	ND(1)	0.7 J	4	5 J	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	2	2	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	01/03/2018	ND(1)	ND(1)	ND(1)	2	2	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	02/27/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2018	ND(1)	ND(1)	0.8 J	6	7 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	04/17/2018	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	190	1	4	13	3 J	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	ND(1)	0.8 J	3	ND(20)	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	ND(1)	2	6	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	2	2	6	ND(20)	
	08/08/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	88	0.8 J	2	7	ND(25)	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	1 J	3	7	ND(25)	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.9 J	3	8	ND(25)	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	59	0.8 J	2	5	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	61	1	3	4	ND(25)	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	86	0.9 J	3	6	ND(25)	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	15	1 J	3	0.4 J	ND(25)	
	06/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	08/23/2019	ND(1)	ND(1)	ND(1)	ND(3)	BRL	22	0.4 J	0.9 J	1	ND(25)	
	10/08/2019	0.3 J	ND(1)	ND(1)	ND(3)	0.3 J	8	ND(1)	0.4 J	1	ND(25)	
	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.3 J	0.9 J	0.8 J	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.5 J	1	1	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(374)	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55	0.92 J	2.8	5.2	130	
	02/24/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	1.4	4.2	6.7	170	
MW-189D(384)	12/19/2016	3	ND(1)	ND(1)	ND(1)	3	490	2	7	46	12 J	
PW-3501	07/14/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.18 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	07/20/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	07/27/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.26 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	08/02/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.18 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	08/10/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	08/22/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	09/01/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.19 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	11/16/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	12/22/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	01/19/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	7.9	
	02/22/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	04/12/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	05/15/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	06/08/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	07/24/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.089 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	08/23/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	09/17/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.38 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	10/17/2007	0.086 J	0.68	ND(0.5)	ND(0.5)	0.77 J	0.14 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	11/01/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	0.15 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	12/11/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	01/14/2008	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	02/26/2008	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	05/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/26/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/09/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/09/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501	08/10/2010	ND(1.0)	2.4	ND(1.0)	ND(1.0)	2.4	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/08/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/07/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/16/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.94 J	0.94 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501	04/05/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/08/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/06/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/07/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/07/2013	ND(1.0)	0.5 J	ND(1.0)	ND(1.0)	0.5 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/09/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/06/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/02/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/31/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/22/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501	10/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(56-57.5)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(69-70.5)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(88.5)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	0.16 J	ND(1.0)	ND(1.0)	0.16 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	10.2 J	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(131)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(147-148.5)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	0.58 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	6	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(153)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(220)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.91 J	0.91 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(290)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	0.61 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(300)	09/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
PW-3501(333)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	10	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(333)	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
PW-3501(361)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
PW-3501(391.5)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(391.5)	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
PW-3501(413)	09/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/02/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/26/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
PW-3501(AP)	07/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
PW-3501(BP)	07/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/05/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
PW-3501(HS-S)	10/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	1	1	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(HS-S)	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/09/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	02/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(HS-S)	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	08/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	09/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Dry
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	11/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Dry
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	DRY
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	DRY
	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	DRY
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY
	10/05/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	DRY
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	DRY
	01/28/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(HS-D)	10/07/2013	ND(1.0)	0.66 J	ND(1.0)	1.6	2.3 J	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/07/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	0.58 J	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	Dry
	01/15/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	04/09/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	05/15/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	07/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/09/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	01/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(HS-D)	04/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	DRY
	08/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/09/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	01/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(HS-D)	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	01/28/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311	11/16/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	12/22/2006	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	01/18/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	02/22/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	03/16/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	04/12/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	05/15/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	06/07/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	07/25/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	08/23/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	09/17/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	10/16/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	11/07/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2007	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	01/14/2008	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	02/26/2008	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)	
	05/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/27/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/12/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/09/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/11/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/09/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(38.5-40)	01/28/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/03/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/21/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/14/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/29/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/12/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/18/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/13/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/25/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/19/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/17/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/19/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/17/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/27/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	06/10/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/29/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/03/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(49-51)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	14	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	2	ND(1)	ND(1)	ND(1)	2	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(59-61)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(110.5-113)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(117)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(136)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	5 J	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	0.8 J	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(155.5)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(237)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311(280)	01/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/03/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	08/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	06/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	09/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	03/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	06/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	09/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	03/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	07/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/03/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	02/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 2

HydraSleeve Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

March 30, 2006 through February 25, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments

Notes:
[R] - Indicates the well was used for remediation at the time of reporting.
µg/L - micrograms per liter
AP - above packer
BP - below packer
BRL - Below laboratory reporting limits
BTEX - Benzene, toluene, ethylbenzene, and total xylenes
DIPE - di-isopropyl ether
ETBE - ethyl tert butyl ether
HS - Composite HydraSleeve
HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
J - Indicates an estimated value
MTBE - methyl tertiary butyl ether
NA - Not analyzed
ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
NS - Not sampled
PW - Inactive supply well being used as a monitoring/sampling location
TAME - tert-amyl methyl ether
TBA - tert butyl alcohol

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/22	ND(1.0)	24	45	170	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	2.2	2.9	12	17	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	17	21	97	135	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	25	52	220	297	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	ND(1.0)	40	39	160	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	ND(1.0)	24 F2 F1	49 F2 F1	220 F2 F1	293 F2 F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	36 B	41	150	227 B	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	8.0	4.9	18	30.9	0.64 J	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	1.8	2.4	6.1	10.3	0.53 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-2A	02/05/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50) F1	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.85 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-3	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.83 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/20	0.38 J	0.25 J	ND(1.0)	ND(6.0)	0.63 J	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	1.4	2.2	3.5	6.1	13.2	69	0.94 J	1.8	5.9	95	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-3	04/26/22	0.52 J	ND(1.0)	ND(1.0)	ND(6.0)	0.52 J	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32	4.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.78 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-6	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	12	ND(1)	ND(1)	0.4 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	0.58 J	ND(1.0)	ND(1.0)	ND(6.0)	0.58 J	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.41 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-6	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.6	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-12	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.77 J B	ND(1.0)	ND(1.0)	0.77 J B	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-15	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.33 J B	ND(1.0)	ND(1.0)	0.33 J B	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-16R	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	0.4 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.71 J	1.1	1.6 J	ND(50)	
	08/11/20	1.4	ND(1.0)	0.46 J	ND(6.0)	1.9 J	73	1.2	2.1	5.5	82	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	0.42 J	ND(1.0)	ND(1.0)	ND(6.0)	0.42 J	42	0.98 J	1.4	ND(5.0)	20 J	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	02/02/22	0.66 J	ND(1.0)	ND(1.0)	ND(6.0)	0.66 J	3.2	0.25 J	0.37 J	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.7	0.38 J	0.60 J	ND(5.0)	ND(50)	
	04/26/22	0.63 J	ND(1.0)	ND(1.0)	ND(6.0)	0.63 J	12	0.28 J	ND(1.0)	ND(5.0)	46 J	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.22 J	ND(1.0)	ND(5.0)	27 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-16R	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.59 J	1.1	ND(5.0)	67	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.35 J	0.54 J	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	35	ND(1.0)	ND(1.0)	1.2 J	ND(50)	
	11/16/22	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	6.5	0.22 J	ND(1.0)	ND(5.0)	27 J	
	12/05/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	ND(1.0)	ND(5.0)	23 J	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.39 J	0.47 J	0.95 J	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	0.32 J	ND(1.0)	ND(5.0)	16 J	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	0.36 J	ND(1)	ND(1)	ND(1)	0.36 J	9.9	ND(1)	ND(1)	ND(5)	32 J	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-17	02/05/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/29/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.30 J B	ND(1.0)	ND(1.0)	0.30 J B	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-19	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	ND(1)	ND(1)	0.5 J	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	0.84 J	13	2.6 J	16 J	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-22	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

Kleinfelder
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TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-22	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-23	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27	03/02/20	ND(5)	28	36	130	194	10	ND(5)	ND(5)	ND(5)	ND(130)	
	06/22/20	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/20	ND(1.0)	22	27	88	137	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	0.70 J	ND(6.0)	0.70 J	ND(1.0)	NA	NA	NA	NA	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	8/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.58 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.70 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B	03/31/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	0.3 J	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.2 J	0.4 J	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.73 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	3.3	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.90 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	2.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	1.1	0.44 J B	ND(1.0)	ND(1.0)	1.5 J B	7.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B (HS-S)	11/26/24	4.2	ND(1)	ND(1)	ND(1)	4.2	30	0.40 J	0.70 J cn	2.0 J	13 J	
	02/03/25	2.9	ND(1.0)	ND(1.0)	ND(1.0)	2.9	36	ND(1.0)	0.93 J	2.8 J	14 J	
MW-27B (HS-D)	11/26/24	3.8	ND(1)	ND(1)	ND(1)	3.8	30	0.35 J	0.63 J cn	1.9 J	ND(50)	
	02/03/25	3.6	ND(1.0)	ND(1.0)	ND(1.0)	3.6	46	0.66 J	1.3	3.9 J	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27R	03/02/20	51	140	51	250	492	480	3	7	42	610	
	06/22/20	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/20	18	44 F1	19	45	126 F1	330	2.6	4.9	28	280	
	07/24/20	14	3.9	2.7	140	161	570	5.4	9.7	59	500	
	08/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	1.0 J	51	
	10/20/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.4	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-36R	01/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/16/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.92 J	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.83 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38B	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38B	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38C	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.44 J	2.0	2.0 J	67	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.74 J	3.0	5.4	79	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	59	0.53 J	2.3	2.7 J	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	88	0.90 J	3.3	4.1 J	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	0.61 J	2.5	1.8 J	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	0.24 J	1.2	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.97 J	3.6	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.49 J	ND(5.0)	170	
	10/27/22	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	91	1.2	4.7	5.1	110	
	11/17/22	0.95 J	ND(1.0)	ND(1.0)	ND(6.0)	0.95 J	96	1.2	4.9	5.1	80	
	12/06/22	0.82 J	ND(1.0)	ND(1.0)	ND(1.0)	0.82 J	89	1.4	4.6	4.3 J	92	
	01/10/23	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	1.4	5.5	5.6	100	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21	ND(1.0)	0.65 J	ND(5.0)	33 J	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(210)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	0.25 J	0.89 J	ND(5.0)	ND(50)	
	05/24/22	1.8	ND(1.0)	ND(1.0)	ND(6.0)	1.8	39	1.2	4.1	2.0 J	110	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.53 J	2.0	2.2 J	59	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	87	1.4	NA	4.1 J	100	
	08/26/22	0.88 J	ND(1.0)	ND(1.0)	ND(6.0)	0.88 J	51	0.69 J	2.5	ND(5.0)	85	
	09/21/22	0.40 J	ND(1.0)	ND(1.0)	ND(6.0)	0.40 J	19	0.22 J	NA	ND(5.0)	14 J	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.9	5.8	0.92 J	30 J	
	02/19/24	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	37	0.55 J	2.0	1.9 J	24 J	
	03/11/24	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	29	0.42 J	1.5	1.6 J	20 J	
	06/11/24	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	48	0.93 J	3.6	2.2 J	140	
	08/28/24	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	22	0.46 J	1.3	1.2 J	61	
	11/06/24	2.2	ND(1)	ND(1)	ND(1)	2.2	38	1.6	5.4	2.1 J	97	
	01/28/25	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	23	0.47 J	1.6	1.2 J	57	
MW-38C(263)	11/06/24	2.3	ND(1)	ND(1)	ND(1)	2.3	33	1.1	3.4	1.8 J	110	
	01/28/25	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	25	0.46 J	1.6	1.2 J	68	
MW-38C(298)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.60 J	ND(5.0)	ND(50)	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	0.31 J	1.1	1.3 J	30 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	79	1.2	NA	4.1 J	95	
	08/26/22	0.39 J	ND(1.0)	ND(1.0)	ND(6.0)	0.39 J	36	0.47 J	1.7	ND(5.0)	46 J	
	09/21/22	0.56 J	ND(1.0)	ND(1.0)	ND(6.0)	0.56 J	87	1.3	NA	4.8 J	98	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	0.69 J	2.0	ND(5.0)	ND(50)	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.45 J	1.3	ND(5.0)	ND(50)	
	02/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.61 J	2.1	0.85 J	ND(50)	
	03/11/24	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	16	0.45 J	1.6	0.91 J	13 J	
	06/11/24	0.99 J	ND(1.0)	ND(1.0)	ND(1.0)	0.99 J	26	0.42 J	1.4	1.2 J	56	
	09/25/24	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	36	1.5	5.0	1.6 J	120	
	11/06/24	2.8	ND(1)	ND(1)	ND(1)	2.8	40	1.3	4.4	2.3 J	150	
	01/28/25	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	31	0.85 J	2.9	1.3 J	99	
MW-40	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-40	02/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	12	42	110	230	394	14	ND(1.0)	2.2	6.5	24 J	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/15/23	17	51	130	300	498	14	ND(1.0)	2.5	5.9	37 J	
	09/19/23	7.3	19	49	97	172	8.4	ND(1.0)	ND(1.0)	3.1 J	16 J	
	12/18/23	35	82	210	400	727	32	ND(1.0)	5.1	12	100	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	0.61 J	0.43 J	0.67 J	ND(1.0)	1.71 J	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	51	63	260	370	744	18	ND(1)	6.2	11	72	
	12/13/24	41	66	170	260	537	23	2.4	5.6	13	62	
	01/27/25	140	240	490	970	1840	71	ND(1.0)	17	41	150	
	02/25/25	24	46	93	150	313	15	ND(10)	ND(10)	ND(50)	ND(500)	
	04/03/25	6.7	8.6	17	45	77	12	ND(1.0)	2.2	5.4	19 J	
MW-43A	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-43B	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-45	01/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	160	1	4	5	ND(25)	
	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	30	0.7 J	2	2	ND(25)	
	04/15/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.6 J	2	1 J	ND(25)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	0.52 J	1.7	1.1 J	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49 F1	0.80 J	2.5	1.4 J	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.83 J	2.0	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.71 J	2.0	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.76 J	2.2	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	0.40 J	0.90 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	0.83 J	2.1	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.48 J	1.4	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	0.64 J	1.8	ND(5.0)	18 J	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.52 J	1.4	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.37 J	1.0	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	0.89 J	NA	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(1.0)	0.77 J	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38	0.92 J	2.6	2.2 J	170	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	0.65 J	1.9	1.9 J	110	
	04/29/24	0.87 J	ND(1.0)	ND(1.0)	ND(1.0)	0.87 J	69	1.5	4.0	3.9 J	180	
	08/28/24	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	36	0.74 J	1.8	1.9 J	110	
	11/05/24	0.72 J	ND(1)	ND(1)	ND(1)	0.72 J	81	1.7	4.7	5.5	160	
	01/28/25	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	82	2.4	7.1	4.2 J	180	
MW-45R	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	28	0.6 J	2	2	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	86	1.0	3.2	2.5 J	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.86 J	2.4	1.5 J	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.85 J	2.4	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/14/22	0.38 J	ND(1.0)	ND(1.0)	ND(6.0)	0.38 J	84	0.51 J	0.75 J	5.2	ND(50)	
	03/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	ND(1.0)	0.26 J	0.86 J	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.25 J	NA	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45R	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.45 J	1.6	0.97 J	ND(50)	
	11/22/23	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	73	0.50 J	0.85 J	6.0	ND(50)	
	03/28/24	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	8.1	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	11/05/24	6.1	ND(1)	ND(1)	ND(1)	6.1	190	1.5	2.3	18	76	
	12/17/24	1.6 B	ND(1)	ND(1)	ND(1)	1.6 B	200	1.4	2.3	14	46 J	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	0.66 J	1.1	ND(5.0)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	1.1	2.4	ND(5.0)	ND(50)	
	04/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	0.74 J	1.6	ND(5.0)	ND(50)	
MW-47BB	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	0.22 J	0.32 J	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(126)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(138.5)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	26	ND(1.0)	0.45 J *-	1.4 J	ND(50)	
	11/06/24	0.51 J	ND(1)	ND(1)	ND(1)	0.51 J	25	ND(1)	0.60 J	1.7 J	ND(50)	
	02/04/25	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	21	ND(1.0)	ND(1.0)	1.3 J	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(190)	05/26/22	0.36 J	ND(1.0)	ND(1.0)	ND(6.0)	0.36 J	15	0.26 J	0.57 J	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	02/09/24	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	13	ND(1.0)	ND(1.0)	0.84 J	ND(50)	
	09/12/24	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	16	ND(1.0)	0.30 J *-	0.82 J	ND(50)	
	11/06/24	0.53 J	ND(1)	ND(1)	ND(1)	0.53 J	24	ND(1)	0.54 J	1.5 J	ND(50)	
	02/04/25	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	29	ND(1.0)	0.54 J	1.7 J	ND(50)	
MW-47C(212.5)	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	0.22 J	0.35 J	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	ND(1.0)	0.43 J	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	14	0.27 J	0.47 J	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/09/24	0.59 J	ND(1.0)	ND(1.0)	ND(1.0)	0.59 J	27	ND(1.0)	0.60 J	1.7 J	ND(50)	
	09/12/24	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	24	ND(1.0)	0.43 J *-	1.2 J	ND(50)	
	11/06/24	0.57 J	ND(1)	ND(1)	ND(1)	0.57 J	28	ND(1)	0.63 J	1.8 J	ND(50)	
	02/04/25	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	46	ND(1.0)	0.99 J	2.9 J	ND(50)	
MW-47C(287)	05/26/22	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.27 J	0.50 J	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.0	ND(1.0)	0.26 J	ND(5.0)	ND(50)	
	02/09/24	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	31	0.33 J	0.63 J	1.9 J	ND(50)	
	09/12/24	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	36	ND(1.0)	0.63 J	2.0 J	ND(50)	
	11/06/24	0.68 J	ND(1)	ND(1)	0.42 J	1.1	35	0.35 J	0.79 J	2.3 J	ND(50)	
	02/04/25	0.86 J	ND(1.0)	ND(1.0)	ND(1.0)	0.86 J	46	0.44 J	0.94 J	2.9 J	ND(50)	
MW-50	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *- F1	ND(5.0) F1	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50B	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	2/6/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(179)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(240)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(275)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0) H	ND(1.0) H	ND(1.0) H	ND(1.0) H	BRL H	0.47 J H	ND(1.0) H	ND(1.0) H	ND(5.0) H	ND(50) H	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	33 J	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1.6	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54B	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	2	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	1.8	5.3	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	0.97 J	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	1.2	3.0	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	1.2	3.2	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	1.3	3.5	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	0.75 J	ND(1.0)	ND(1.0)	ND(6.0)	0.75 J	2.4	0.95 J	2.4	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	17	0.83 J	1.9	1.6 J	19 J	
	06/23/22	73	3.6	1.9	27	106	530	7.1	18	67	510	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/22	16	0.68 J	ND(1.0)	5.1 J	22 J	160	2.5	NA	19	130	
	10/27/22	27	1.3	0.71 J	8.8	38 J	270	3.1	8.2	30	220	
	11/17/22	52	2.0	1.6	13	69	410	5.2	14	45	380	
	12/06/22	31	1.2	1.1	4.9	38	290	5.0	12	35	340	
	01/09/23	7.3	ND(1.0)	ND(1.0)	ND(1.0)	7.3	300	2.1	7.1	20	850	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	150	2.8	11	13	1000	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	2.3	8.4	8.6	650	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73	1.1	5.5	4.9 J	420	
	05/22/23	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	130	4.0	12	12	580	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	109	1.8	6.2	5.1	67	
	09/28/23	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	94	1.6	5.9	6.9	320	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	2.3	8.4	ND(5.0)	ND(50)	
	01/30/24	4.5	ND(1.0)	ND(1.0)	ND(1.0)	4.5	35	1.5	4.6	4.0 J	98	
	02/19/24	35	1.1	ND(1.0)	3.3	39	280	6.2	18	33	820	
	03/11/24	39	1.2	ND(1.0)	3.1	43	230	4.6	13	26	880	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54B	06/18/24	26	0.72 J	ND(1.0)	1.9	29 J	210	4.0	11	22 F1	820	
	08/28/24	24	0.53 J	ND(1.0)	4.0	29 J	270	7.4	19	61	920	
	10/29/24	14	0.36 J	ND(1)	2.1	16.46	210	6.6	17	42	980	
	11/25/24	20	0.52 J	ND(1)	2.0	22.52	180	6.3	14 cn	22 cn	1100	
	01/28/25	26	0.43 J	ND(1.0)	1.8	28 J	230	8.1	21	32	1200	
MW-54C	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54C(210)	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/20	23	2.4	3.9	3.0 J	32 J	5.3	32	130	ND(5.0)	7800	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	26	1.3	4.1	4.9	36	75	30	110	10	7500	
	03/17/22	23	0.52 J	2.5	3.3 J	29 J	89	37	140	7.7	9000	
	04/28/22	26	1.6	3.1	3.7 J	34 J	75	36	140	6.3	7700	
	05/26/22	23	1.0	3.2	2.9 J	30 J	75	32	120	6.3	7600	
	06/07/22	21	ND(5.0)	2.5 J	ND(30)	24 J	63	29	110	ND(25)	8400	
	06/21/22	14	ND(5.0)	ND(5.0)	ND(30)	14	42	19	72	4.0 J	4200	
	07/20/22	12	0.96 J	1.6	1.6 J	16 J	37	16	NA	ND(5.0)	4700	
	08/29/22	8.3	ND(1.0)	ND(1.0)	ND(6.0)	8.3	17	7.3	NA	1.5 J	7100	
	09/19/22	15	0.60 J	1.4	1.7 J	19 J	32	22	NA	3.0 J	5700	
	12/21/22	25	0.46 J	1.7	2.1	29 J	65	37	150	7.1	7900	
	02/20/23	22	0.37 J	1.1	ND(1.0)	23 J	52	28	120	6.2	8000	
	03/20/23	23	ND(5.0)	ND(5.0)	ND(5.0)	23	59	29	120	8.3 J	9000	
	04/24/23	26	ND(5.0)	ND(5.0)	ND(5.0)	26	59	36	130	6.3 J	8600	
	05/22/23	18	ND(5.0)	ND(5.0)	ND(5.0)	18	40	25	94	5.1 J	6300	
	06/14/23	32	0.33 J	0. 43 J	2.0	34.76	58	40	150	8.5	6500	
	12/04/23	17	ND(5.0)	ND(5.0)	ND(5.0)	17	32	20	83	4.8 J	6000	
	01/08/24	26	ND(1.0)	ND(1.0)	ND(1.0)	26	53	40	150	7.4	10000	
	02/19/24	1.1	0.50 J	ND(1.0)	ND(1.0)	1.6 J	2.1	0.35 J	1.3	ND(5.0)	55	
	03/11/24	22	ND(10)	ND(10)	ND(10)	22	35	26	110	ND(50)	10000	
	04/12/24	22	ND(1.0)	ND(1.0)	ND(1.0)	22	35	31	130	4.3 J	8800 H	
	08/28/24	12	ND(10)	ND(10)	ND(10)	12	23	22	90	ND(50)	4000	
	11/05/24	1.5	0.83 J	ND(1)	ND(1)	2.33	4.8	1.2	4.9	ND(5)	1000	
	01/28/25	4.2 J	ND(10)	ND(10)	ND(10)	4.2 J	6.0 J	6.4 J	23	ND(50)	660	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(295-298)	04/28/22	40	ND(1.0)	ND(1.0)	2.2 J	42 J	120	34	130	11	7800	
	05/26/22	29	ND(1.0)	ND(1.0)	1.6 J	31 J	86	24	93	7.1	6300	
	06/07/22	5.2	ND(5.0)	ND(5.0)	ND(30)	5.2	9.3	3.0 J	11	ND(25)	720	
	06/21/22	26	ND(5.0)	ND(5.0)	ND(30)	26	77	23	91	7.1 J	6900	
	07/20/22	5.3	ND(1.0)	ND(1.0)	ND(6.0)	5.3	12	4.7	NA	ND(5.0)	1300	
	08/29/22	7.9	ND(1.0)	ND(1.0)	ND(6.0)	7.9	17	6.9	NA	ND(5.0)	7200	
	09/19/22	17	0.47 J	1.6	1.7 J	21 J	22	21	NA	2.8 J	2800	
	12/21/22	27	ND(1.0)	ND(1.0)	ND(1.0)	27	58	23	95	6.0	6500	
	02/20/23	24	ND(1.0)	ND(1.0)	ND(1.0)	24	40	18	72	4.8 J	2700	
	03/20/23	31	ND(1.0)	ND(1.0)	ND(1.0)	31	72	24	100	8.1	4600	
	04/24/23	31	ND(1.0)	ND(1.0)	ND(1.0)	31	66	26	100	6.5	8600	
	05/22/23	21	ND(1.0)	ND(1.0)	ND(1.0)	21	39	17	65	5.9	4800	
	06/14/23	28	ND(1.0)	ND(1.0)	ND(1.0)	28	52	22	85	6.2	5400	
	12/04/23	14	ND(1.0)	ND(1.0)	ND(1.0)	14	21	11	47	3.4 J	9100	
	01/08/24	20	ND(2.0)	ND(2.0)	ND(2.0)	20	35	19	79	5.5 J	6900	
	02/19/24	8.6	0.50 J	ND(1.0)	ND(1.0)	9.1 J	14	8.8	35	2.2 J	510	
	03/11/24	37	ND(1.0)	ND(1.0)	ND(1.0)	37	46	27	110	7.2	5300	
	04/12/24	18	ND(1.0)	ND(1.0)	ND(1.0)	18	21	14	58	2.6 J	5000 H	
	08/28/24	18	ND(10)	ND(10)	ND(10)	18	18	17	68	ND(50)	3500	
	11/05/24	22	ND(1)	ND(1)	ND(1)	22	22	20	81	ND(5)	7400	
	01/28/25	26	ND(1.0)	ND(1.0)	ND(1.0)	26	15	18	78	3.0 J	3800	
MW-56A	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56B	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(100-110)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6.2	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(310-315)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	0.31 J F1	ND(1) F1	ND(1) F1	ND(1) F1	0.31 J F1	6.2	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(320-325)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4.3	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-57	01/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-58	01/03/20	ND(1)	ND(1)	ND(1)	16	16	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.26 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-67	03/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/22	ND(1.0)	1.6	ND(1.0)	ND(6.0)	1.6	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-72	02/20/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-73C	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	110	3	12	7	600	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	3.2	12	1.6 J	ND(50)	
	06/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	28	3.1	12	ND(5.0)	ND(50)	
	09/10/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.80 J	2.2	7.9	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	0.60 J	ND(5.0)	13 J	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	0.33 J	1.4	ND(5.0)	ND(50)	
	07/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	NA	NA	NA	NA	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.38 J	ND(5.0)	15 J	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	0.80 J	ND(5.0)	85	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	0.84 J	ND(5.0)	18 J	
	09/22/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	3.9	ND(1.0)	0.70 J	ND(5.0)	19 J	
	11/22/23	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	3.5	ND(1.0)	0.64 J	ND(5.0)	20 J	

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Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(210)	01/27/20	4	ND(1)	0.4 J	ND(3)	4 J	270	4	16	15	700	
	02/20/20	3	ND(1)	0.3 J	ND(3)	3 J	200	3	12	12	630	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	1.1	3.8	ND(5.0)	ND(50)	
	04/28/22	0.31 J	ND(1.0)	ND(1.0)	ND(6.0)	0.31 J	14	0.65 J	1.9	ND(5.0)	75	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	0.30 J	0.66 J	ND(5.0)	28 J	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.34 J	1.0	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.42 J	NA	ND(5.0)	38 J	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.6	0.41 J	1.3	ND(5.0)	40 J	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.58 J	NA	ND(5.0)	43 J	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.5	0.24 J	0.89 J	ND(5.0)	19 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.30 J	0.95 J	ND(5.0)	21 J	
	03/25/24	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	16	0.98 J	3.3	1.3 J	140	
	04/11/24	0.90 J	ND(1.0)	ND(1.0)	ND(1.0)	0.90 J	22	1.4	4.3	1.5 J	310	
	09/12/24	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	18	0.97 J	3.0 *-	1.2 J	250	
	11/26/24	0.79 J F2 F1	ND(1) F2 F1	ND(1) F2 F1	ND(1) F2 F1	0.79 J F2 F1	18 F2 F1	1.1 F2 F1	3.1 F2 F1 cn	1.1 J F2 F1	250 F2 F1	
	01/29/25	0.91 J	ND(1.0)	ND(1.0)	ND(1.0)	0.91 J	24	1.3	4.3	1.5 J	370	
MW-73C(259.5)	11/26/24	0.63 J	ND(1)	ND(1)	ND(1)	0.63 J	13	0.93 J	2.8 cn	0.82 J	160	
	01/29/25	0.65 J	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	14	0.85 J	2.7	0.83 J	200	
MW-73C(298)	04/28/22	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	15	0.66 J	2.0	ND(5.0)	79	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.35 J	1.0	ND(5.0)	37 J	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.36 J	1.0	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.4	0.37 J	NA	ND(5.0)	29 J	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.9	0.50 J	1.4	ND(5.0)	44 J	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.1	0.57 J	NA	ND(5.0)	43 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.34 J	1.1	ND(5.0)	27 J	
	03/25/24	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	13	0.83 J	2.5	0.86 J	160	
	04/11/24	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	6.4	0.36 J	1.1	ND(5.0)	57	
	09/12/24	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	10	0.61 J	1.9 *-	ND(5.0)	80	
	11/26/24	0.54 J	ND(1)	ND(1)	ND(1)	0.54 J	6.8	0.47 J	1.1 cn	ND(5) cn	71 cn	
	01/29/25	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	11	0.88 J	2.5	0.87 J	150	

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MW-82B	01/14/20	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/17/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	14	ND(1)	ND(1)	ND(1)	ND(25)	
	10/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.3	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/22	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	27	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(HS-S)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	0.51 J	ND(1)	ND(1)	ND(1)	0.51 J	43	ND(1)	0.51 J cn	3.5 J cn	ND(50) cn	
	02/07/25	0.43 J	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	38 F1	ND(1.0)	0.37 J	2.9 J	ND(50)	
MW-82B(HS-D)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	0.41 J	ND(1)	ND(1)	ND(1)	0.41 J	35	ND(1)	0.36 J cn	2.4 J cn	ND(50) cn	
	02/07/25	0.71 J	ND(1.0)	ND(1.0)	ND(1.0)	0.71 J	97	0.32 J	1.1	7.3	ND(50)	
MW-82B(74)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

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MW-82D	01/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.4 J	ND(1)	ND(25)	
	04/17/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.85 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(250)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.6	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	NA	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	ND(1.0)	0.56 J	1.5 J	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49	ND(1.0)	0.40 J	2.3 J	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.39 J	1.8 J	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7.2	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(317)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(378)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	NA	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	10	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	0.30 J	0.85 J	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-85	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(5.0) F1	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/26/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/13/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.40 J	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.53 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	0.47 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-91C(92-102)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.1	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-91C(261-271)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.3	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D	01/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	290	1	4	15	ND(25)	
	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	250	1	4	13	ND(25)	
	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	240	1	4	9	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	5	ND(25)	
	04/15/20	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	3	0.4 J	1	0.4 J	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	4	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	4	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	3	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	150	1	3	2	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	120	1.2	3.5	1.5 J	ND(50)	
	11/04/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.73 J	2.6	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	76	0.79 J	2.5	ND(5.0)	ND(50)	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	43	0.91 J	2.9	ND(5.0)	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.93 J	2.6	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.63 J	2.4	1.1 J	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69	0.87 J	2.7	ND(5.0)	ND(50)	
	03/10/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.63 J	2.1	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.34 J	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (77-82)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.67 J	ND(1.0)	ND(6.0)	0.67 J	0.66 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.66 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.29 J	0.29 J	0.70 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.57 J	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.40 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.63 J	ND(1.0)	ND(6.0)	0.63 J	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	0.26 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.89 J	0.26 J F1	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (115-120)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (120-125)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.24 J	0.73 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.75 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.30 J	ND(1.0)	ND(6.0)	0.30 J	0.67 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.96 J	0.23 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	0.27 J	0.55 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	0.20 J	0.37 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	0.31 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.28 J	NA	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.29 J	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (190-200)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.22 J	0.51 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	0.29 J	0.82 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.67 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	0.24 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (217-222)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.55 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.59 J	0.37 J	0.97 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (230-235)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.30 J *-	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.30 J	ND(1)	0.32 J cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	0.48 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.34 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(1.0)	0.45 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
MW-138D (288-293)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.56 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.49 J	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.51 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	0.22 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.53 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
MW-138D (332-337)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.21 J	0.47 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.26 J	0.59 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.39 J	0.29 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.20 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.36 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (350-355)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-138D (379-384)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.49 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.36 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	0.32 J	0.87 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	0.23 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
MW-139	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.3 J	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	09/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	2.4	6.4	1.1 J	86	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	0.39 J	1.0	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.46 J	1.0	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	19	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.36 J	0.94 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	23	0.52 J	1.4	1.1 J	ND(50)	
	11/15/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.48 J	1.3	1.3 J	ND(50)	
	12/05/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	0.60 J	1.4	1.3 J	12 J	

TABLE 3

Summary of Groundwater Analytical Results
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14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-139	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.50 J	1.3	1.2 J	ND(50)	
	03/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	0.86 J	1.8	1.1 J	28 J	
	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	1	2.5	0.99 J	32 J	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	0.98 J	2.3	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	1.1	2.6	ND(5.0)	20 J	
	02/08/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.8	4.5	1.5 J	98	
	04/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	1.7	4.2	0.93 J	49 J	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23	2.4	5.7	1.4 J	61	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	1.7	4.3	1.4 J	57	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	1.4	3.1	1.0 J	57	
MW-146	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146B	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-S)	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-D)	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C(HS-D)	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(67)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(75)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(87)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(115)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(235)	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-171	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(125-135)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(150-160)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.1	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(164-174)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176(182-192)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.4	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(209-219)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(233-243)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.2	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	0.4 J	ND(1)	ND(25)	
	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	0.4 J	1	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	0.3 J	1 J	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.6 J	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.7 J	ND(1)	0.4 J	ND(1)	ND(25)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	01/20/21	0.28 J	ND(1.0)	ND(1.0)	ND(6.0)	0.28 J	16	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.6	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.9	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-177(187.75)	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.73 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177(215-225)	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.84 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-178B	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	20	ND(1)	0.3 J	0.7 J	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	ND(1)	0.2 J	0.5 J	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178B	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-178C	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	130	2	8	7	490	
	04/15/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	120	4	14	7	560	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	20	0.29 J	1.1	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	56	2.3	9.6	3.1 J	460	
	01/18/21	0.24 J	ND(1.0)	ND(1.0)	ND(6.0)	0.24 J	56	2.5	10	2.8 J	440	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	32	1.3	5.0	1.7 J	300	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	0.75 J	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.58 J	1.7	3.4 J	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	1.3	5.5	1.8 J	190	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.76 J	2.5	ND(5.0)	ND(50)	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	0.65 J	2.1	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	31	0.76 J	2.4	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	0.50 J	ND(5.0)	16 J	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.57 J	1.2	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.66 J	NA	ND(5.0)	22 J	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.57 J	NA	1.6 J	16 J	
	10/20/22	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	15	3.2	11	ND(5.0)	360	
	11/17/22	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	40	2.4	10	3.3 J	670	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C	12/05/22	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	59	4.5	16	4.7 J	770	
	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61	2.4	10	5.1	750	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	0.85 J	2.7	4.2 J	78	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50	0.75 J	2.2	2.8 J	83	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54	0.97 J	2.6	3.6 J	86	
	05/22/23	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	BRL F1	34 F1	0.58 J F1	1.6 F1	2.2 J F1	51	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55	1.1 cn	2.9	3.7 J	89	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65	1.0	3.7	3.9 J	140	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48	0.79 J	2.6	3.1 J	90	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.5	4.7	4.3 J	250	
	02/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	2.0	7.4	5.5	270	
	03/08/24	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	10	4.3	15	ND(5.0)	1300	
	05/29/24	0.69 J	ND(1.0)	ND(1.0)	ND(1.0)	0.69 J	48	2.7	10	3.8 J	520	
	08/28/24	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	18	4.5	15	1.3 J	1100	
MW-178C(146)	11/26/24	1.4	ND(1)	ND(1)	ND(1)	1.4	6.3	5.9	18 cn	ND(5) cn	1700	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	4.4	8.6	32	0.88 J	2000	
MW-178C(168)	11/26/24	1.1	ND(1)	ND(1)	ND(1)	1.1	7.8	6.6	21 cn	0.92 J cn	1700	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.8	6.4	23	1.1 J	1500	
MW-178C(212)	11/26/24	1.2	ND(1)	ND(1)	ND(1)	1.2	10	4.5	14 cn	0.83 J cn	1100 cn	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.5	6.8	25	1.3 J	1700	
MW-178C(300)	11/26/24	1.3	ND(1)	ND(1)	ND(1)	1.3	7.2	5.9	18 cn	ND(5) cn	1500 cn	
	02/07/25	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	6.6	7.1	26	1.2 J	1500	
MW-179C	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-179C(250)	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	
	08/12/20	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	5.5	ND(1.0)	1.1	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.45 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(1.0)	0.86 J	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.70 J	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	0.72 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	1.4	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7.9	ND(1)	1.0	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	1.0	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181A	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/25/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	0.36 J	0.54 J	4.4 J	ND(50)	
	02/21/22	0.60 J	ND(1.0)	ND(1.0)	ND(6.0)	0.60 J	59	0.34 J	0.56 J	4.2 J	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	10	0.37 J	0.64 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.28 J	0.73 J	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	0.31 J	0.45 J	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	0.38 J	0.61 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13 F1	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(1.0)	ND(1.0)	0.86 J	ND(50)	
MW-181B	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/25/25	0.39 J	0.33 J	ND(1.0)	ND(1.0)	0.72 J	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C	02/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C(215.5)	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	09/09/20	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	26	ND(1.0)	0.39 J	1.1 J	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	24	ND(1.0)	0.43 J	1.1 J	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	0.45 J	1.3 J	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(1.0)	0.35 J	0.81 J	ND(50)	
MW-182	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	
MW-182(200)	01/06/20	0.4 J	ND(1)	ND(1)	ND(3)	0.4 J	98	0.7 J	2	5	20 J	
	04/16/20	0.3 J	ND(1)	ND(1)	ND(3)	0.3 J	86	0.6 J	2	4	37	
	06/22/20	0.26 J	ND(1.0)	ND(1.0)	ND(6.0)	0.26 J	65	ND(1.0)	1.8	3.1 J	67	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.46 J	1.7	1.1 J	26 J	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.66 J	2.2	ND(5.0)	35 J	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	25 J	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(200)	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.0	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-182(226.5)	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1.7	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.0	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
MW-183	02/18/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.6 J	2	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	66	2	8	2	290	
	06/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	08/12/20	2.5	ND(1.0)	ND(1.0)	ND(6.0)	2.5	61	3.8	16	5.8	1000	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49	1.7	8.0	4.5 J	620	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	50	2.4	11	2.0 J	360	
	04/08/21	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	79	2.6	11	4.9 J	750	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.8	0.67 J	2.1	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(1.0)	0.50 J	ND(5.0)	240	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	NA	NA	NA	NA	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	33	1.2	5.9	2.0 J	680	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	34	1.6	6.7	1.8 J	420	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.33 J	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	NA	ND(5.0)	20 J	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	NA	ND(5.0)	22 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	0.90 J	ND(5.0)	21 J	
	03/06/23	0.60 J	ND(1.0)	ND(1.0)	ND(1.0)	0.60 J	14	1.4	4.6	1.2 J	230	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.25 J F1	ND(1)	ND(1) F1	ND(5) F1	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184	02/18/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.5 J	2	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	24	0.3 J	1	0.4 J	ND(25)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.78 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	01/20/21	1.4	0.43 J	ND(1.0)	ND(6.0)	1.8 J	13	1.7	4.3	ND(5.0)	140	
	04/08/21	1.9	0.41 J	ND(1.0)	ND(6.0)	2.3 J	17	2.1	5.6	ND(5.0)	170	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	5.3	0.57 J	1.6	0.82 J	100	
	02/11/22	0.58 J	0.32 J	ND(1.0)	ND(6.0)	0.90 J	3.1	NA	NA	NA	NA	
	06/08/22	1.6	0.70 J	ND(1.0)	ND(6.0)	2.3 J	10	1.7	4.5	ND(5.0)	210	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	0.85 J	0.46 J	ND(1.0)	ND(6.0)	1.31 J	5.2	0.82 J	2.4	ND(5.0)	90	
	03/27/23	0.90 J	0.45 J	ND(1.0)	ND(1.0)	1.35 J	5.4	0.81 J	2.1	ND(5.0)	120	
	09/22/23	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	3.3	0.53 J	1.3	ND(5.0)	37 J	
	03/25/24	0.92 J	0.45 J	ND(1.0)	ND(1.0)	1.37 J	5.7	0.79 J	2.3	0.85 J	120	
	08/28/24	1.2	0.47 J	ND(1.0)	ND(1.0)	1.7 J	7.0	1.1	2.7	1.0 J	170	
MW-184(116-117)	08/27/20	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.57 J	1.4	ND(5.0)	21 J	
	09/17/20	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	7.2	0.79 J	2.0	ND(5.0)	56	
MW-184(143-147)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.8	0.40 J	0.91 J	ND(5.0)	19 J	
	09/17/20	0.50 J	ND(1.0)	ND(1.0)	ND(6.0)	0.50 J	7.5	0.86 J	2.1	ND(5.0)	57	
MW-184(187)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	0.22 J	0.51 J	ND(5.0)	ND(50)	
	09/17/20	0.49 J	ND(1.0)	ND(1.0)	ND(6.0)	0.49 J	11	0.95 J	2.3	ND(5.0)	51	
	11/12/24	0.64 J	ND(1)	ND(1)	ND(1)	0.64 J	6.0	0.86 J	2.1	ND(5)	140	
	02/04/25	0.91 J	0.38 J	ND(1.0)	ND(1.0)	1.29 J	8.9	1.3	3.3	1.2 J	210	
MW-184(240)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	0.53 J	ND(1.0)	ND(1.0)	ND(6.0)	0.53 J	11	0.92 J	2.3	ND(5.0)	40 J	
MW-184(275)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	0.21 J	ND(1.0)	ND(1.0)	ND(6.0)	0.21 J	5.3	0.51 J	ND(1.0)	ND(5.0)	21 J	
MW-184(285)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2.4	ND(1)	0.43 J	ND(5)	21 J	
	02/04/25	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	5.3	0.66 J	1.7	ND(5.0)	100	
MW-184(300)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/20	0.83 J	ND(1.0)	ND(1.0)	ND(6.0)	0.83 J	12	1.2	3.3	ND(5.0)	95	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187A	01/09/20	0.3 J	2	ND(1)	20	22 J	43	0.8 J	0.9 J	13	13 J	
	06/16/20	180	1800	ND(1.0)	1400	3380	ND(1.0)	1.2	1.8	22	34 J	
	07/16/20	210	2000	180	1500	3890	88	1.1 J	1.7 J	20 J	ND(250)	
	07/30/20	230	ND(2.0)	190	1500	1920	85	ND(2.0)	1.4 J	18	ND(100)	
	08/26/20	210	1700	170	1400	3480	85	1.0 J	1.7 J	18	42 J	
	09/18/20	180	1900	170	1400	3650	70	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	10/20/20	13	120	7.1	97	237	54	ND(5.0)	ND(5.0)	12 J	82 J	
	01/14/21	1.3	25	1.1	48	75	64	0.63 J	1.2	10	31 J	
	04/05/21	160	870	65	860	1955	64	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	09/30/21	2.8	16	0.76 J	34	54 J	9.8	ND(1.0)	ND(1.0)	1.6 J	24 J	
	10/25/21	110	490	71	610	1281	53	0.77 J	ND(1.0)	8.1	43 J	
	02/02/22	55	270	14	370	709	47	0.46 J	0.78 J	6.6	31 J	
	03/29/22	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	04/27/22	190	1500	260	1200	3150	42	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	05/23/22	220	1500	280	1300	3300	47	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/06/22	74	600	80	840	1594	32	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/24/22	6.9	36	5.6	33	82	9.0	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	07/20/22	1200	7600	1600	5300	15700	190	ND(5.0)	NA	ND(25)	ND(250)	
	08/10/22	4.4 J	9.7	2.0 J	ND(30)	16.1 J	1.5 J	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	08/25/22	25	83	12	81	201	5.6	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	09/20/22	15	33	5.1	21	74	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	270	910	190	900	2270	56	0.44 J	0.69 J	8.4	19 J	
	11/17/22	76	190	22	480	768	56	ND(5.0)	ND(5.0)	7.2 J	ND(250)	
	12/05/22	140	360	54	1000	1554	62	ND(5.0)	ND(5.0)	8.1 J	ND(250)	
	01/09/23	0.99 J	0.98 J	ND(1.0)	26	28 J	25	ND(1.0)	0.35 J	3.6 J	13 J	
	02/20/23	120	300	70	570	1060	44	0.33 J	0.59 J	6.3	21 J	
	03/20/23	250	930	240	1200	2620	79	0.54 J	0.99 J	11	29 J	
	04/24/23	7.0	19	3.0	40	69	29	ND(1.0)	0.44 J	3.6 J	19 J	
	05/22/23	85	250	31	400	766	74	0.47 J	1.1	8.7	24 J	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40	ND(1.0)	0.75 J	2.4 J	27 J cn	
	09/19/23	25	54	18	78	175	23	ND(1.0)	0.35 J	3.0 J	ND(50)	
	12/04/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	0.71 J	2.3	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187A	01/29/24	210	150	220	1300	1880	39	ND(1.0)	0.42 J	4.9 J	ND(50)	
	02/19/24	170	180	280	1300	1930	25	ND(1.0)	ND(1.0)	4.1 J	ND(50)	
	03/08/24	63	38	68	450	619	11	ND(1.0)	ND(1.0)	1.4 J	ND(50)	
	04/26/24	210	85	250	500	1045	37	ND(1.0)	0.44 J	4.5 J	ND(50) F1	
	07/24/24	310	61	270	820	1461	63	ND(1.0)	0.65 J	8.2	20 J	
	10/29/24	420	34	320	930	1704	94	ND(1)	ND(1)	20	42 J	
	11/25/24	290	23	250	680	1243	74	ND(1)	ND(1)	9.2	19 J	
	12/17/24	420	32	380	1000	1832	81	ND(1)	ND(1)	9.4	ND(50)	
	01/27/25	380	24	360	990	1754	55	ND(1.0)	ND(1.0)	7.6	ND(50)	
	02/26/25	320	18	220	730	1288	65	ND(1.0)	ND(1.0)	8.6	ND(50)	
MW-187B	01/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	37	0.2 J	1 J	2	59	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	0.52 J	0.84 J	15 J	
	08/26/20	ND(1.0)	0.29 J	ND(1.0)	ND(6.0)	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	0.69 J	1.4	0.60 J	6.1	8.8 J	63	0.84 J	2.7	4.1 J	170	
	04/05/21	ND(1.0)	0.57 J	ND(1.0)	ND(6.0)	0.57 J	4.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.49 J	1.4	ND(5.0)	59	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	0.52 J	1.5	1.3 J	90	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	29	0.54 J	1.7	ND(5.0)	110	
	05/23/22	0.51 J	1.5	0.42 J	2.0 J	4.4 J	30	0.57 J	1.6	1.3 J	110	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.64 J	1.7	ND(5.0)	66	
	07/20/22	0.32 J	ND(1.0)	ND(1.0)	ND(6.0)	0.32 J	9.3	ND(1.0)	NA	ND(5.0)	110	
	08/25/22	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	8.6	0.56 J	1.5	ND(5.0)	100	
	09/20/22	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	18	0.93 J	NA	ND(5.0)	120	
	10/19/22	ND(1.0)	0.76 J	ND(1.0)	ND(6.0)	0.76 J	2.4	ND(1.0)	ND(1.0)	ND(5.0)	12 J	
	12/05/22	2.0	5.4	1.1	7.9	16.4	9.3	ND(1.0)	0.56 J	ND(5.0)	15 J	
	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	0.78 J	13	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	02/20/23	22	63	12	99	196	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/20/23	ND(1.0)	0.24 J	ND(1.0)	0.43 J	0.67 J	15	ND(1.0)	0.46 J	ND(5.0)	ND(50)	
	04/24/23	ND(1.0)	1.0	ND(1.0)	ND(1.0)	1.0	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	13 J	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	0.34 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187B	12/04/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46	0.56 J	1.1	2.4 J	33 J	
	02/19/24	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	87	1.0	2.2	5.5	41 J	
	03/08/24	35	27	53	260	375	80	0.92 J	2.0	5.4	78	
	03/29/24	11	7.4	13	60	91	85	1.2	2.6	5.1	65	
	04/26/24	3.4	1.6	2.1	12	19	99	1.7	3.9	6.8	140	
	05/29/24	8.2	1.1	0.93 J	5.9	16.1	120	2.0	4.7	9.8	210	
	06/28/24	20	0.91 J	0.43 J	1.8	23.1	160	2.4	5.1	13	210	
	07/24/24	44	1.2	0.44 J	4.9	51 J	160	2.5	5.6	18	250	
	08/28/24	50	1.1	ND(1.0)	1.9	53	150	2.4	4.8	16	310	
	09/23/24	55	1.1	ND(1.0)	1.8	58	170	2.4	4.9	19	350	
	10/29/24	58	1.0	ND(1)	1.8	60.8	190	2.6	5.7	24	290	
	11/25/24	62 F1	0.98 J	ND(1)	3.4	66.38	180	2.2	5.1	22	280	
	12/17/24	94	1.4	ND(1)	6.5	102.9	170	2.1	4.5	19	300	
	12/18/24	160	2.1	0.46 J	11	173.56	120	2.2	3.8 cn	15 cn	430	
	01/27/25	110	1.5	0.46 J	6.9	119 J	190	3.0	6.1	30	320	
	02/26/25	130	1.7	0.43 J	11	143 J	200	2.9	6.2	26	320	
	04/02/25	110	1.6	0.42 J	13	125 J	150	2.0	4.5 F1	21 F1	260 F1	
MW-187C	01/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	280	4	14	2	ND(25)	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	77	0.20 J	11	1.2 J	ND(50)	
	08/26/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	2.4	9.6	ND(5.0)	ND(50)	
	11/16/20	24	150	13	100	287	21	ND(1.0)	0.43 J	3.2 J	13 J	
	02/09/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.84 J	ND(1.0)	0.78 J	ND(5.0)	ND(50)	
	04/05/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.2	8.8	3.3 J	ND(50)	
	09/30/21	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3.4 J	ND(10)	ND(10)	ND(50)	ND(500)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	200	2.1	6.8	3.3 J	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.1	7.3	8.1	18 J	
	05/23/22	ND(1.0)	1.4	ND(1.0)	ND(6.0)	1.4	170	1.4	5.0	5.1	13 J	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	370	2.0	7.0	14	15 J	
	10/19/22	4.2	ND(1.0)	ND(1.0)	ND(6.0)	4.2	420	2.2	8.9	18	110	
	11/17/22	0.47 J	0.65 J	ND(1.0)	ND(6.0)	1.12 J	89	0.25 J	1.3	4.2 J	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.81 J	3.6	7.6	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
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Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.98 J	4.9	6.1	ND(50)	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	320	1.9	7.4	13	ND(50)	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	240	1.7	6.2	6.8	ND(50)	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	360	2.0	7.4	14	ND(50)	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	270	1.2	4.9	9.1	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	220	1.0	4.0	4.9 J	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.70 J	3.5	3.9 J	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	0.81 J	4.1	2.1 J	ND(50)	
MW-187C(210)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.81 J	3.0	2.6 J	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	150	1.9	6.0	4.5 J	16 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	75	0.77 J	NA	2.4 J	ND(50)	
	08/29/22	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	41	ND(5.0)	NA	ND(25)	ND(250)	
	09/20/22	0.76 J	ND(1.0)	ND(1.0)	ND(6.0)	0.76 J	160	1.1	NA	6.5	39 J	
	01/10/24	0.36 J	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	370	2.9	9.9	16	24 J	
	02/19/24	3.1	ND(1.0)	ND(1.0)	ND(1.0)	3.1	290	1.9	7.3	16	86	
	03/08/24	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	140	1.0	3.2	5.9	45 J	
	04/26/24	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	89	0.61 J	2.3	4.5 J	35 J	
	08/28/24	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	170	1.3	4.6	8.9	110	
	11/25/24	2.3	ND(1)	ND(1)	ND(1)	2.3	220	1.4	6.1	9.5	48 J	
	01/27/25	3.8	0.35 J	ND(1.0)	ND(1.0)	4.2 J	250	2.3	8.2	13	180	
MW-187C(298)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.32 J	1.3	1.3 J	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	190	0.75 J	4.2	4.3 J	46 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.80 J	NA	ND(5.0)	14 J	
	08/29/22	2.1 J	ND(5.0)	ND(5.0)	ND(30)	2.1 J	200	1.4 J	NA	7.7 J	ND(250)	
	09/20/22	0.54 J	ND(1.0)	ND(1.0)	ND(6.0)	0.54 J	100	0.71 J	NA	4.2 J	24 J	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	ND(1.0)	0.60 J	1.0 J	ND(50)	
	02/19/24	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	0.73 J	2.9	5.4	29 J	
	03/08/24	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	130	0.94 J	2.9	5.7	59	
	04/26/24	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	0.80 J	2.9	5.9	43 J	
	08/28/24	0.67 J	ND(1.0)	ND(1.0)	ND(1.0)	0.67 J	71	0.57 J	2.1	3.9 J	40 J	
	11/25/24	6.0	0.56 J	0.60 J	ND(1)	7.16	310	3.0	11	20	190	
	01/27/25	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	1.0	3.6	5.4	74	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	NA	ND(5.0)	ND(50)	
MW-188D(141.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(201)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(212.5)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(221)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(228.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(239)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(280.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	0.69 J	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.1	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(306.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(344)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(378)	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5.1	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(387)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(396)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.55 J	2.7 J	ND(50)	
	09/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1	3.3	15	38 J	
MW-189D(79)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.6 J	1	ND(1)	ND(25)	
	06/25/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.43 J	0.97 J	ND(5.0)	ND(50)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.95 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	190	1.6	4.3	13	ND(50)	
	11/04/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	140	1.8	4.0	14	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.84 J	2.2	7.3	ND(50)	
	01/06/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	39	0.36 J	0.81 J	2.7 J	ND(50)	
	02/08/22	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	98	NA	NA	NA	NA	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.40 J	0.95 J	3.0 J	ND(50)	
	03/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	1.1	2.5	7.4	ND(50)	
	06/23/22	0.98 J	ND(1.0)	ND(1.0)	ND(6.0)	0.98 J	210	1.6	4.2	18	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/22	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	260	1.7	NA	22	16 J	
	12/21/22	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	340	1.8	5.5	29	ND(50)	
	06/14/23	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	280	1.7 cn	4.5	23	30 J	
	11/22/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	260	1.7	4.8	21	62	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	ND(1.0)	0.73 J	2.3 J	20 J	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.1	3.3	9.9	120	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.7	4.8	12	170	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	90	1.6	3.9 cn	7.9 cn	240 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	100	1.9	6.0	9.9	250	
MW-189D(91.5)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(117-119)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.7 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(122)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.5 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	56	0.92 J	2.4 cn	4.8 J cn	130 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99	1.9	5.7	9.4	240	
MW-189D(138-140)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.7 J	2	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	0.22 J	ND(5.0)	ND(50)	
MW-189D(161)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	1.0	2.8 cn	5.5 cn	170 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95	1.8	5.5	9.2	210	
MW-189D(216)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	40	0.77 J	2.0 cn	3.5 J cn	96 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.4	4.1	6.3	170	
MW-189D(256-258)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.3 J	0.7 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
MW-189D(278)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	1.0	2.6 cn	4.8 J cn	150 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60	1.2	3.6	5.8	140	
MW-189D(315)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	7	0.5 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	0.62 J	1.5 cn	2.4 J cn	89 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.74 J	2.4	2.6 J	94	
MW-189D(357)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.4 J	0.9 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(374)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.3 J	0.9 J	0.8 J	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.5 J	1	1	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1) cn	ND(1) cn	ND(1) cn	ND(1) cn	BRL	55 cn	0.92 J cn	2.8 cn	5.2 cn	130 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	1.4	4.2	6.7	170	
PW-3501	03/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	06/14/23	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(HS-S)	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(HS-D)	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(225)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
PW-3501(423)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-14311	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311(HS-S)	01/27/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311(HS-D)	11/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/27/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-1	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.9 J	1	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.7 J	1	ND(1)	ND(25)	
	08/11/20	1.4	0.47 J	ND(1.0)	ND(6.0)	1.9 J	140	1.4	2.2	8.6	54	
	11/06/20	6.1	7.8	5.6	16	36	170	1.2	ND(1.0)	13	56	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	29	52	26	87	194	320	2.1	3.9	32	120	
	10/11/21	9.3	19	11 F1	43	82 F1	180	1.5	2.5	17	84	
	02/02/22	1.6	0.88 J	1.9	2.8 J	7.2 J	110	1.6	2.7	9.7	130	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/27/22	9.9	0.78 J	5.5	2.2 J	18.4 J	61	1.6	3.2	5.2	440	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.32 J	0.44 J	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.7	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	0.43 J	ND(1.0)	0.43 J	ND(6.0)	0.86 J	7.3	0.26 J	0.49 J	ND(5.0)	82	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(1.0)	0.37 J	0.96 J	ND(50)	
	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	1.1 J	13 J	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5.9	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-2	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	08/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.99 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	NA	NA	NA	NA	
	06/10/22	ND(1.0)	0.43 J	ND(1.0)	3.7 J	4.1 J	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	1.1	1.1	6.2	8.4	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	1.6	1.3	8.9	11.8	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	0.54 J	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	1.1	0.69 J	1.8 J	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23	ND(1.0)	ND(1.0)	1.1 J	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-3	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	0.3 J	0.7 J	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	0.3 J	0.5 J	ND(1)	ND(25)	
	08/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.37 J	0.65 J	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	12/07/21	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	1.6	0.27 J	0.55 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-3	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	0.33 J	0.61 J	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	0.29 J	ND(1.0)	ND(5.0)	ND(50)	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	0.43 J	ND(1.0)	ND(5.0)	31 J	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through April 3, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments

Notes:
µg/L - micrograms per liter
AP - above packer
B - Compound was found in the blank and sample
BP - below packer
BRL - Below laboratory reporting limits
BTEX - Benzene, toluene, ethylbenzene, and total xylenes
cn - Refer to Case Narrative for further detail
DIPE - di-isopropyl ether
ETBE - ethyl tert butyl ether
F1 - MS and/or MSDrecovery exceeds control limits
F2 - MS/MSD RPD exceeds control limits
HS - Composite HydraSleeve
HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
J - Indicates an estimated value
MTBE - methyl tertiary butyl ether
NA - Not analyzed
ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
NS - Not sampled
PW - Inactive supply well being used as a monitoring/sampling location
TAME - tert-amyl methyl ether
TBA - tert butyl alcohol

Table 4

Current and Proposed Monitoring Well Program
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Last MTBE Result (ppb)	Trigger Level for Action MTBE (ppb)	Last Benzene Result (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity (MDE Approved December 2023)	Last Date Above GW Standard through 1Q2025	Proposed Monitoring Activity	Rationale
MW- 1	Station	20-45	P/G			1/29/2025	0.53	100	ND	25	Quarterly	2/25/2019	Abandon	below standard >6 years; redundant to MW-22
MW- 2A [R]	Station	35-55	P/G		7/30/2019	2/3/2025	ND	100	ND	25	Quarterly	9/10/2015	Abandon	below standard >9 years; redundant to MW-22
MW- 3 [R]	Station	20-50	P/G		3/11/2022	2/3/2025	2.8	100	ND	25	Quarterly	1/14/2021	Abandon	below standard >4 years; redundant to MW-6 & MW-16R
MW- 6 [R]	Station	20-50	P/G		6/10/2019	2/3/2025	14	100	ND	25	Quarterly	6/14/2013	Purge and Grab	post-remediation monitoring west of former UST area
MW- 12	Station	20-35	P/G			2/3/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-6
MW- 15	Station	15-35	P/G			2/3/2025	1.1	100	ND	25	Semi-Annual	3/13/2006	Abandon	below standard >19 years; redundant to MW-6
MW- 16R [R]	Station	45-60	P/G		3/11/2022	2/3/2025	5.6	100	ND	25	Quarterly	11/21/2023	Purge and Grab	post-remediation monitoring of upper zone north of former UST area
MW- 17	Station	25-50	P/G		9/11/2018	2/3/2025	2.1	100	ND	25	Semi-annual	12/4/2018	Abandon	below standard >7 years; redundant to MW-6 & MW-40
MW- 19 [R]	Station	20-45	P/G		10/1/2019	1/29/2025	ND	100	ND	25	Quarterly	3/14/2016	Abandon	below standard >9 years; redundant to MW-22
MW- 22 [R]	Station	20-45	P/G		7/8/2019	1/29/2025	ND	100	ND	25	Quarterly	12/27/2017	Purge and Grab	post-remediation monitoring south of former UST area
MW- 23 [R]	Station	20-45	P/G		10/1/2019	2/3/2025	ND	100	ND	25	Semi-Annual	9/14/2010	Abandon	below standard >14 years; redundant to MW-22
MW- 27 [R]	Station	27-43	P/G		6/28/2021	2/3/2025	0.7	100	ND	25	Quarterly	2/25/2019	Abandon	below standard >6 years; redundant to MW-16R

Table 4

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Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Last MTBE Result (ppb)	Trigger Level for Action MTBE (ppb)	Last Benzene Result (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity (MDE Approved December 2023)	Last Date Above GW Standard through 1Q2025	Proposed Monitoring Activity	Rationale
MW- 27B	Station	60-125	H/S	Shallow, Deep		2/3/2025	46	100	3.6	25	Quarterly	2/3/2025	Hydrasleeve (Shallow & Deep)	post-remediation monitoring of intermediate zone north of former UST area
MW- 27R [R]	Station	30-60	P/G		7/1/2020	2/3/2025	0.56	100	ND	25	Quarterly	7/24/2020	Abandon	below standard >4 years; redundant to MW-16R
MW- 36R	14307 Jarrettsville Pk.	30-80	P/G		10/8/2018	1/28/2025	0.83	100	ND	25	Quarterly	3/9/2018	Abandon	below standard >7 years; redundant to MW-45 & MW-45R
MW- 38 [R]	14311 Jarrettsville Pk.	23-63	P/G		7/31/2019	1/28/2025	ND	100	ND	25	Quarterly	1/15/2018	Abandon	below standard >7 years; redundant to MW-54
MW- 38B	14311 Jarrettsville Pk.	68-125	P/G			1/28/2025	ND	100	ND	25	Quarterly	4/22/2014	Abandon	below standard >10 years; redundant to MW-54B
MW- 38C [R]	14311 Jarrettsville Pk.	125-300	H/S	210, 263, 298	12/21/2023	1/28/2025	31	137.5	1.8	25	Quarterly	1/28/2025	Hydrasleeve (210 & 298)	post-remediation monitoring at 2 deep zone intervals in northeast
MW- 40	14223 Robcaste Road	5-30	P/G		8/31/2015	4/3/2025	12	100	140	25	Quarterly	4/3/2025	Purge and Grab	post-remediation monitoring southwest of former station
MW- 43A	Hampshire Glen Ct.	20-40	P/G		1/31/2013	8/28/2024	0.35	100	NS	25	Semi-Annual	4/24/2007	Abandon	below standard >17 years; no recent upper zone detections in vicinity
MW- 43B	Hampshire Glen Ct.	45-55	P/G			2/4/2025	ND	100	ND	25	Semi-Annual	8/2/2006	Abandon	below standard >18 years; no recent upper zone detections in vicinity
MW- 45 [R]	14307 Jarrettsville Pk.	53-73	P/G		3/11/2022	1/28/2025	82	100	0.3	25	Quarterly	1/28/2025	Purge and Grab	post-remediation monitoring at upper zone in northeast
MW- 45R [R]	14307 Jarrettsville Pk.	70-90	P/G		3/11/2022	4/3/2025	13	105	ND	25	Quarterly	12/17/2024	Purge and Grab	post-remediation monitoring at intermediate zone in northeast
MW- 47BB	3501 Hampshire Glen Ct.	55-125	P/G			2/4/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-91C and PW-3501

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14258 Jarrettsville Pike
Phoenix, MD

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Last MTBE Result (ppb)	Trigger Level for Action MTBE (ppb)	Last Benzene Result (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity (MDE Approved December 2023)	Last Date Above GW Standard through 1Q2025	Proposed Monitoring Activity	Rationale
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	126, 138.5, 190, 212.5, 287		2/4/2025	46	100	0.86	25	Semi-Annual	2/4/2025	Hydrasleeve (138.5, 212.5, 287)	post-remediation monitoring at 3 down-dip deep zone intervals in northeast
MW- 50	3313 Paper Mill Road	20-40	P/G			2/6/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-6
MW- 50B	3313 Paper Mill Road	45-55	P/G			2/6/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-7
MW- 50C	3313 Paper Mill Road	60-300	H/S	179, 240, 275		2/25/2025	ND	100	ND	25	Semi-Annual	5/5/2006	Abandon	below standard >18 years; H/S sampling confirmed no impacts
MW- 54	14307 Jarrettsville Pk.	16-56	P/G			1/28/2025	1.4	100	ND	25	Quarterly	12/15/2017	Purge and Grab	post-remediation monitoring at upper zone northeast of intersection
MW- 54B [R]	14307 Jarrettsville Pk.	57-125	P/G		12/21/2023	1/28/2025	230	662.5	26	91.25	Quarterly	1/28/2025	Purge and Grab	post-remediation monitoring at intermediate zone northeast of intersection
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	210, 295-298		1/28/2025	15	150	26	50	Quarterly	1/28/2025	Hydrasleeve (210 & 298)	post-remediation monitoring at 2 deep hydrasleeve intervals northeast of intersection
MW- 56A	Robcaste Road	15-35	P/G			1/29/2025	ND	100	ND	25	Semi-Annual	5/10/2007	Abandon	below standard >17 years; monitoring in this area no longer needed due to duration below standard
MW- 56B	Robcaste Road	45-55	P/G			1/29/2025	0.25	100	ND	25	Semi-Annual	3/10/2009	Abandon	below standard >16 years; monitoring in this area no longer needed due to duration below standard
MW- 56C	Robcaste Road	60-350	H/S	100-110, 310-315, 320-325		1/29/2025	6.5	100	ND	25	Semi-Annual	3/12/2014	Abandon	below standard >11 years; H/S sampling confirmed stable concentrations below standards
MW- 57	3501 Hampshire Glen Ct.	25-65	P/G		8/13/2018	2/4/2025	0.38	100	ND	25	Semi-Annual	6/10/2010	Abandon	below standard >14 years; upper zone monitoring in this area no longer needed due to duration below standard

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Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Last MTBE Result (ppb)	Trigger Level for Action MTBE (ppb)	Last Benzene Result (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity (MDE Approved December 2023)	Last Date Above GW Standard through 1Q2025	Proposed Monitoring Activity	Rationale
MW- 58	3501 Hampshire Glen Ct.	35-65	P/G		3/28/2018	2/4/2025	1.4	100	ND	25	Semi-Annual	11/30/2011	Abandon	below standard >14 years; upper zone monitoring in this area no longer needed due to duration below standard
MW- 67	14221 Robcaste Road	10-40	P/G			1/29/2025	ND	100	ND	25	Semi-Annual	3/16/2006	Abandon	below standard >19 years; redundant to MW-72
MW- 72	14223 Robcaste Road	10-40	P/G		8/31/2015	1/29/2025	ND	100	ND	25	Semi-Annual	12/20/2010	Purge and Grab	post-remediation monitoring southwest of MW-40
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	210, 259.5, 298	3/11/2022	1/29/2025	24	100	0.91	25	Quarterly	1/29/2025	Hydrasleeve (210 & 298)	post-remediation monitoring at 2 down-dip deep zone intervals in northeast
MW- 82B [R]	3508 Hampshire Glen Ct.	50-125	H/S	Shallow, Deep	8/30/2020	2/7/2025	97	100	0.71	25	Quarterly	2/7/2025	Hydrasleeve (Shallow & Deep)	post-remediation monitoring of intermediate zone in northeast
MW- 82D [R]	3508 Hampshire Glen Ct.	125-380	H/S	250, 317, 378	6/30/2021	2/7/2025	11	100	ND	25	Quarterly	4/30/2024	Hydrasleeve (250 & 378)	post-remediation monitoring of 2 deep zone intervals in northeast
MW- 85	14301 Jarrettsville Pk.	40-60	P/G		9/12/2018	2/26/2025	ND	100	ND	25	Quarterly	9/19/2017	Abandon	below standard >7 years; redundant to MW-181A
MW- 91C [R]	3501 Hampshire Glen Ct.	80-297.4	H/S	92-102, 261-271	6/12/2019	2/4/2025	2	100	ND	25	Quarterly	5/5/2014	Hydrasleeve (92-102 & 261-271)	post-remediation monitoring of 2 deep zone intervals in northeast
MW- 138D [R]	3506 Hampshire Glen	60-404	H/S	95-100, 115-120, 151-156, 230-235	3/11/2022	2/7/2025	0.27	100	ND	25	Quarterly	12/30/2021	Hydrasleeve (250-255)	post-remediation monitoring of deep zone interval in northeast
MW- 139	Station	60-80	P/G		6/23/2017	2/3/2025	16	100	ND	25	Quarterly	10/25/2024	Abandon	trend analysis indicates slowly decreasing trend, concentrations often below or near action level; redundant to MW-27B
MW- 146	3320 Paper Mill Road	35-60	P/G			2/6/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-16R
MW- 146B	3320 Paper Mill Road	60-126.5	P/G			2/24/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; redundant to MW-27B

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MW- 146C	3320 Paper Mill Road	125-300	H/S	Shallow, Deep		2/6/2025	ND	100	ND	25	Semi-Annual	N.A.	Abandon	never above standard; H/S sampling confirmed no impacts
MW- 166C	3418 Sweet Air	60-615	H/S	Shallow, Deep		1/28/2025	ND	100	ND	25	Semi-Annual	N.A.	Suspend Sampling	never above standard; H/S sampling confirmed no impacts; unused PW on offsite property to remain and sampling suspended
MW- 168	3501 Hampshire Glen	65-250	H/S	67, 75, 87, 115, 235	9/27/2018	2/7/2025	ND	100	ND	25	Quarterly	11/3/2015	Abandon	below standard >9 years; H/S sampling confirmed no detections above reporting limits
MW- 171	3501 Hampshire Glen	36-130	P/G			2/4/2025	ND	100	ND	25	Semi-Annual	1/28/2016	Abandon	below standard >9 years; redundant to MW-91C
MW- 176 [R]	3501 Hampshire Glen	125-250.1	H/S	182-192, 233-243	8/5/2020	2/7/2025	4.5	100	ND	25	Semi-Annual	3/24/2017	Abandon	below standard >8 years; redundant to MW-91C
MW- 177	3501 Hampshire Glen	125-250.5	H/S	187.75, 215-225		2/7/2025	0.89	100	ND	25	Semi-Annual	10/18/2012	Abandon	below standard >12 years; redundant to MW-91C
MW- 178B	3501 Hampshire Glen	75-125	P/G			2/4/2025	0.42	100	ND	25	Semi-Annual	12/6/2019	Abandon	below standard >5 years; redundant to MW-54B
MW- 178C [R]	3501 Hampshire Glen	125-300	H/S	146, 168, 212, 300	1/27/2023	2/7/2025	7.8	137.5	1.1	25	Quarterly	5/29/2024	Abandon	strong decreasing trend during and post-remediation; redundant to MW-38C & MW-91C
MW- 179C	3501 Hampshire Glen	80-250	H/S	250		2/4/2025	7.9	100	ND	25	Semi-Annual	10/16/2018	Abandon	below standard >6 years; redundant to MW-91C
MW- 181A [R]	14301 Jarrettsville Pk.	30-60	P/G		6/30/2021	2/25/2025	18	100	ND	25	Quarterly	2/21/2022	Purge and Grab	post-remediation monitoring at upper zone east of intersection
MW- 181B	14301 Jarrettsville Pk.	60-125	P/G		10/23/2017	2/25/2025	1.1	100	0.39	25	Semi-Annual	8/20/2014	Abandon	below standard >10 years; redundant to MW-45R & MW-187B
MW- 181C	14301 Jarrettsville Pk.	125-300	H/S	215.5		2/25/2025	20	100	ND	25	Semi-Annual	2/25/2025	Hydrasleeve (215)	post-remediation monitoring of deep zone interval east of intersection

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MW- 182	3501 Hampshire Glen	100-300	H/S	200, 226.5		2/4/2025	8	100	ND	25	Semi-Annual	4/8/2021	Abandon	below standard >3 years; redundant to MW-91C
MW- 183 [R]	3501 Hampshire Glen	100-300	P/G		3/11/2022	2/4/2025	0.28	100	ND	25	Quarterly	6/24/2022	Abandon	below standard >2 years; redundant to MW-91C
MW- 184 [R]	3501 Hampshire Glen	100-300	H/S	187, 285	8/5/2020	2/4/2025	8.9	100	0.91	25	Semi-Annual	4/16/2020	Abandon	below standard >4 years; redundant to MW-91C
MW- 187A [R]	Intersection	25-60	P/G		12/21/2023	2/26/2025	65	100	380	337.5	Quarterly	2/26/2025	Purge and Grab	post-remediation monitoring of upper zone in intersection
MW- 187B [R]	Intersection	60-125	P/G		3/11/2022	4/2/2025	150	100	130	27.5	Quarterly	4/2/2025	Purge and Grab	post-remediation monitoring of intermediate zone in intersection
MW- 187C [R]	Intersection	125-300	H/S	210, 298	12/21/2023	1/27/2025	250	525	3.8	25	Quarterly	1/27/2025	Hydrasleeve (210 & 298)	post-remediation monitoring of 2 deep intervals in intersection
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	280.5, 378		1/29/2025	5.4	100	ND	25	Quarterly	12/3/2021	Hydrasleeve (280.5 & 378)	post-remediation monitoring of 2 deep intervals northeast of intersection
MW- 189D	3605A Southside Ave	35-384	H/S	79, 122, 161, 216, 278, 315, 374		2/24/2025	100	425	ND	25	Quarterly	2/24/2025	Hydrasleeve (79, 161, 374)	post-remediation monitoring of 3 shallow, intermediate and deep intervals at northeast extent
PW- 14311	14311 Jarrettsville Pk.	20-300	H/S	Shallow, Deep		1/27/2025	ND	100	ND	25	Semi-Annual	N.A.	Suspend Sampling	never above standard; H/S sampling confirmed no impacts; unused PW on offsite property to remain and sampling suspended
PW- 3501	3501 Hampshire Glen	27-425	H/S	Shallow, Deep		1/28/2025	ND	100	ND	25	Semi-Annual	N.A.	Suspend Sampling	never above standard; H/S sampling confirmed no impacts; unused PW on offsite property to remain and sampling suspended
SVE- 1 [R]	Station	24-69	P/G		3/11/2022	2/3/2025	1.4	225	ND	25	Quarterly	4/27/2022	Abandon	below standard >2 years; redundant to MW-16R
SVE- 2 [R]	Station	25-70.75	P/G		8/4/2020	2/3/2025	1.1	100	ND	25	Semi-Annual	8/27/2024	Abandon	below standard >5 years with exception of MTBE at 23 ppb on 8/27/24 with decreasing trend; redundant to MW-22

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SVE- 3 [R]	Station	24-69	P/G		3/11/2022	2/3/2025	ND	100	ND	25	Semi-Annual	11/6/2019	Abandon	below standard >5 years; redundant to MW-22

H/S = HydraSleeve® discrete depth sampler
[R] = Recovery Well

Table 5
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-1	45	20-45	586.80			
MW-1A*	55	35-55	586.09			Well Abandoned on 4/5/2024
MW-2*	50	20-50	588.28			Well Abandoned on 4/5/2024
MW-2A	55	35-55	587.56			Recovery activites ceased 7/30/2019
MW-3	50	20-50	590.83			Recovery activities ceased 3/11/2022
MW-3P*	50	30-50	590.09			Well abandoned 6/4/2019
MW-4*	50	15-50	592.13			Well Abandoned on 4/5/2024
MW-4A*	55	35-55	589.08			Well Abandoned on 4/5/2024
MW-5*	45	20-45	589.74			
MW-6	50	20-50	589.01			DPE activities ceased 6/10/2019
MW-6P*	50	30-50	590.47			Well abandoned 6/3/2019
MW-7*	55	20-55	591.79			Well Abandoned on 4/5/2024
MW-8*	45	25-45	590.75			Well Abandoned on 4/5/2024
MW-9*	50	25-50	588.99			Well Abandoned on 4/8/2024
MW-10*	34.5	~	~			Borehole abandoned (well never installed)
MW-11*	150	~	~			Borehole abandoned (well never installed)
MW-12	35	20-35	587.90			
MW-13*	35	25-35	589.30			Well Abandoned on 4/5/2024
MW-13P*	50	30-50	591.54			
MW-14*	45	20-45	592.13			
MW-15	35	15-35	584.29			
MW-16*	38	20-38	591.99			Well Abandoned on 4/5/2024
MW-16R	60	45-60	591.89			Recovery activities ceased 3/11/2022
MW-17	50	25-50	588.19			Recovery activities ceased 9/11/2018
MW-18*	46	~	~			Borehole abandoned (well never installed)
MW-19	45	20-45	587.43			Recovery activities ceased on 10/1/2019
MW-20*	40	20-40	592.80			Well Abandoned on 4/8/2024
MW-21*	45	20-45	586.81			Well Abandoned on 4/5/2024
MW-22	45	20-45	587.01			Recovery activities ceased 7/8/2019
MW-23	45	20-45	585.66			Recovery activities ceased 10/1/2019
MW-24*	35	20-35	580.33			Well Abandoned on 4/8/2024
MW-25*	55	25-55	592.34			Well Abandoned on 4/5/2024

Table 5
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-26*	45	25-45	578.25			Well Abandoned on 4/8/2024
MW-27	43	27-43	591.78			Recovery activities ceased 6/28/2021
MW-27B	125	60-125	591.87			
MW-27P*	55	35-55	592.96			Well abandoned 6/4/2019
MW-27R	60	30-60	592.07			Recovery activities ceased 7/1/2020
MW-28*	46	20-45	579.26			Well abandoned 7/21/2020
MW-29*	30	10-30	564.28			Well Abandoned on 4/8/2024
MW-30*	35	10-35	564.05			Well Abandoned on 4/8/2024
MW-30P*	30	15-30	564.35			Well abandoned 7/21/2020
MW-31*	30	10-30	564.31			Well abandoned 5/22/2019
MW-32*	50	30-50	593.09			Well Abandoned on 5/2/2024
MW-33*	30	10-30	563.26			Well abandoned 2/20/2018
MW-33P*	40	15-40	563.65			Well abandoned 5/22/2019
MW-34*	30	10-30	564.82			Well abandoned 2/20/2018
MW-34P*	38	18-38	565.06			Well abandoned 7/21/2020
MW-35*	30	10-30	564.37			Well abandoned 2/20/2018
MW-36*	50.5	15-45	590.05			Well Abandoned on 4/30/2024
MW-36C*	424	125-424	NSVD			Well Abandoned on 4/30/2024
MW-36P*	45	15-45	589.65			Well abandoned 7/23/2020
MW-36R	80	30-80	589.54			Recovery activities ceased 10/8/2018
MW-37*	100	40-96	591.26			Well Abandoned on 4/30/2024
MW-37P*	98	36-96	590.81			Well abandoned 7/23/2020
MW-38	70	23-63	594.61			Recovery activities ceased 7/31/2019
MW-38B	125	68-125	596.00			
MW-38C	300	125-300	595.49			Recovery activities ceased 12/21/23
MW-38P*	63	23-63	595.94			Well abandoned 7/23/2020
MW-39*	35	15-35	574.80			Well abandoned 2/20/2018
MW-40	30	5-30	558.89			Recovery activities ceased 8/31/2015
MW-41A*	35	15-35	549.12			Well Abandoned on 4/17/2024
MW-41B*	58	48-58	549.55			Well Abandoned on 4/17/2024
MW-41C*	350	60-350	549.33			Well Abandoned on 6/3/2024

Table 5
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-42A*	35	15-35	579.72			Well Abandoned on 4/17/2024
MW-42B*	55	45-55	580.00			Well Abandoned on 4/17/2024
MW-42C*	350	60-350	579.43			Well Abandoned on 4/17/2024
MW-43A	40	20-40	575.95			Recovery activities ceased on 1/31/2013
MW-43B	55	45-55	576.94			
MW-44*	40	20-40	577.62			Well Abandoned on 4/18/2024
MW-45	75	53-73	593.71			Recovery activities ceased 3/11/2022
MW-45P*	72.5	52.5-72.5	593.30			Well abandoned 7/23/2020
MW-45R	90	70-90	593.80			Recovery activities ceased 3/11/2022
MW-46*	60	35-60	587.70			Well Abandoned on 4/18/2024
MW-47A*	40	20-40	583.91			Well Abandoned on 4/19/2024
MW-47B*	55	45-55	583.85			Well abandoned 5/30/2019
MW-47BB	125	55-125	587.45			
MW-47C	300	125-300	587.18			
MW-48A*	40	20-40	569.69			Well Abandoned on 4/4/2024
MW-48B*	55	45-55	569.60			Well Abandoned on 4/4/2024
MW-48D*	403	55-403	569.34			Well Abandoned on 4/4/2024
MW-49*	45	20-45	567.40			Well abandoned 7/21/2020
MW-50	40	20-40	581.85			
MW-50B	55	45-55	581.93			
MW-50C	300	60-300	581.69			
MW-51*	45	20-45	565.61			Well abandoned 2/20/2018
MW-52*	70	20-70	582.08			Well Abandoned on 4/18/2024
MW-53A*	35	15-35	539.98			Well Abandoned on 4/17/2024
MW-53B*	55	45-55	539.64			Well Abandoned on 4/17/2024
MW-53C*	350	60-350	538.57			Well Abandoned on 6/3/2024
MW-54	56	16-56	597.93			
MW-54B	125	57-125	597.55			Recovery activities ceased 12/21/23
MW-54C	300	125-300	596.53			
MW-55*	40	10-40	551.65			Well abandoned 2/21/2018
MW-56A	35	15-35	540.23			

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Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-56B	55	45-55	540.28			
MW-56C	350	60-350	540.30			
MW-57	65	25-65	582.34			Recovery activities ceased 8/13/2018
MW-57P*	70	20-70	582.16			Well abandoned 7/22/2020
MW-58	65	35-65	581.17			Recovery activities ceased on 3/28/2018
MW-58P*	70	20-70	582.57			Well abandoned 7/22/2020
MW-58R*	80	35-80	581.95			Well abandoned 7/22/2020
MW-59A*	40	20-40	570.75			Well Abandoned on 4/19/2024
MW-59B*	55	45-55	571.07			Well Abandoned on 4/19/2024
MW-59D*	50	23-48	570.54			Well Abandoned on 4/19/2024
MW-60*	40	10-40	548.92			Well Abandoned on 4/8/2024
MW-61A*	35	15-35	563.92			Well Abandoned on 4/19/2024
MW-61B*	55	45-55	563.53			Well Abandoned on 4/19/2024
MW-62A*	45	25-45	578.24			Well abandoned 5/30/2019
MW-62B*	55	45-55	577.89			Well abandoned 5/30/2019
MW-63*	40	16-36	546.62			Well abandoned 7/21/2020
MW-64*	30	5-30	540.47			Well abandoned 8/8/2012
MW-65*	30	5-30	536.39			Well abandoned 6/3/2019
MW-66*	30	5-30	535.53			Well Abandoned on 4/18/2024
MW-67	40	10-40	542.78			
MW-68*	30	5-30	526.39			Well Abandoned on 4/18/2024
MW-69*	30	5-30	533.06			
MW-70*	50	25-50	NSVD			Well abandoned 6/3/2019
MW-71*	40	10-40	550.22			Well abandoned 7/21/2020
MW-72	40	10-40	555.80			Recovery activities ceased 8/31/2015
MW-73*	65	25-65	600.37			Well Abandoned on 4/30/2024
MW-73C	300	125-300	NSVD			Recovery activities ceased 3/11/2022
MW-74*	50	20-50	576.85			Well abandoned 3/16/2020
MW-75*	50	25-50	573.54			Well Abandoned on 4/24/2024
MW-76*	56	20-56	559.26			Well Abandoned on 4/23/2024
MW-76P*	50	20-50	560.29			Well abandoned 7/23/2020

Table 5
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-77A*	25	10-25	548.96			Well Abandoned on 4/23/2024
MW-77B*	43	33-43	548.69			Well Abandoned on 4/23/2024
MW-77R*	50	15-45	549.58			Recovery activities ceased 10/8/2018
MW-78A*	22	2-20	530.77			Well Abandoned on 4/25/2024
MW-78B*	45	35-45	530.42			Well abandoned 6/5/2019
MW-78C*	300	60-300	531.42			Well Abandoned on 4/25/2024
MW-78R*	75	20-70	530.60			Well abandoned 6/5/2019
MW-79*	10	2-10	521.42			Well abandoned 6/5/2019
MW-80A*	35	5-30	542.42			Well Abandoned on 4/25/2024
MW-80B*	48.5	38.5-48.5	542.57			Well Abandoned on 4/25/2024
MW-81*	25	5-25	540.77			Well Abandoned on 4/25/2024
MW-82*	25	5-25	546.28			Well Abandoned on 4/23/2024
MW-82B	125	50-125	546.68			Recovery activities ceased 8/3/2020
MW-82D	380	125-380	547.12			Recovery activitied ceased 6/30/2021
MW-82R*	46	3-38	546.80			Well Abandoned on 4/23/2024
MW-83*	25	10-25	553.96			Well Abandoned on 4/23/2024
MW-83R*	50	20-50	554.78			Well Abandoned on 4/23/2024
MW-84*	60	40-60	592.95			Well Abandoned on 5/2/2024
MW-84P*	60	40-60	593.13			Well abandoned 7/27/2020
MW-85	60	40-60	591.65			Recovery activities ceased 9/12/18
MW-85P*	60	35-60	591.17			Well abandoned 7/23/2020
MW-86*	60	40-60	591.05			Well abandoned 7/27/2020
MW-86P*	60	35-60	590.86			Well abandoned 5/31/2019
MW-87*	60	40-60	590.96			Well Abandoned on 5/2/2024
MW-87P*	60	35-60	590.62			Well abandoned 7/27/2020
MW-88*	60	37.5-57.5	592.43			Well Abandoned on 5/2/2024
MW-88P*	60	40-60	592.71			Well abandoned 5/31/2019
MW-89*	40	10-40	562.36			Well Abandoned on 4/23/2024
MW-90*	50	20-50	578.37			Well abandoned 3/16/2020
MW-91*	75	42-72	585.95			Well Abandoned on 4/29/2024
MW-91C	297.4	80-297.4	586.25			Recovery activities ceased 6/12/2019

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Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-91D*	420	400-420	586.66			Well Abandoned on 4/29/2024
MW-92*	109	69-109	557.70			Well abandoned 5/30/2019
MW-92A*	40	20-40	558.49			Well Abandoned on 4/19/2024
MW-92C*	400	60-400	558.10			Well abandoned 5/30/2019
MW-93*	45	27-42	578.49			Well abandoned 5/31/2019
MW-93B*	80	55-75	578.32			Well abandoned 5/31/2019
MW-93C*	300	80-300	579.02			Well abandoned 5/31/2019
MW-94*	37	17-32	558.28			Well Abandoned on 4/19/2024
MW-95*	21	2-20	528.49			Well Abandoned on 4/25/2024
MW-95B*	75	50-60	529.01			Well abandoned 6/5/2019
MW-96A*	25	4-24	539.78			Well Abandoned on 4/18/2024
MW-96B*	55	38-53	539.26			Well abandoned 6/3/2019
MW-97*	24	4-24	541.31			Well Abandoned on 4/18/2024
MW-98A*	41	25-41	547.07			Well abandoned 12/14/2016
MW-98B*	65	48-58	547.14			Well abandoned 12/14/2016
MW-99A*	15	3-15	535.44			Well Abandoned on 4/25/2024
MW-99B*	42	28-38	534.40			Well abandoned 6/5/2019
MW-100A*	15	3-15	534.89			Well abandoned 6/5/2019
MW-100B*	45	31-41	534.17			Well Abandoned on 4/25/2024
MW-101A*	15	3-15	537.64			Well Abandoned on 4/25/2024
MW-101B*	50	24-34	536.85			Well abandoned 6/5/2019
MW-102*	25	2-25	552.49			Well abandoned 2/21/2018
MW-103*	53	33-53	592.40			Well abandoned 7/22/2020
MW-104*	50	30-50	592.45			Well abandoned 7/27/2020
MW-105*	50	25-47	592.53			Well Abandoned on 4/5/2024
MW-106*	30	8.5-28.5	547.68			Well Abandoned on 4/23/2024
MW-107*	45	15-45	584.93			Well Abandoned on 5/1/2024
MW-108*	55	35-55	601.07			Well Abandoned on 4/30/2024
MW-109*	70	30-70	588.10			Well Abandoned on 4/5/2024
MW-110*	60	25-60	584.93			Well Abandoned on 4/30/2024
MW-111*	50	20-48	553.40			Well abandoned 2/21/2018

Table 5
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Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-112*	50	15-48	553.28			Well abandoned 2/21/2018
MW-113*	50	15-50	547.97			Well abandoned 2/21/2018
MW-114*	40	25-40	586.86			Well abandoned 5/30/2019
MW-115*	48.5	~	~			Borehole abandoned (well never installed)
MW-116*	65	12-65	548.44			Well abandoned 2/21/2018
MW-117*	67	10-60	554.05			Well abandoned 2/21/2018
MW-118*	40	20-40	562.46			Well abandoned 5/22/2019
MW-119*	40	15-40	552.22			Well abandoned 7/21/2020
MW-120*	40	15-40	554.00			Well abandoned 5/22/2019
MW-121*	60	35-60	593.80			Well Abandoned on 5/2/2024
MW-122*	50	20-50	560.45			Well abandoned 7/21/2020
MW-123*	50	15-50	550.86			Well abandoned 2/21/2018
MW-124*	38	13-36	551.13			Well abandoned 2/21/2018
MW-125*	55	32-55	574.08			Well Abandoned on 4/8/2024
MW-126*	41	24-39	568.50			Well abandoned 2/21/2018
MW-127*	53	28-53	570.77			Well abandoned 2/20/2018
MW-128A*	58	38-58	561.55			Well abandoned 12/14/2016
MW-128B*	83	68-78	561.18			Well abandoned 12/14/2016
MW-128C*	200	40-200	563.87			
MW-129A*	45	25-45	566.56			Well abandoned 12/14/2016
MW-129B*	68	51-61	565.62			Well abandoned 12/14/2016
MW-130*	50	25-50	577.35			Well abandoned 7/22/2020
MW-131A*	25	5-20	526.33			Well Abandoned on 4/4/2024
MW-131B*	35	30-35	526.31			Well Abandoned on 4/4/2024
MW-131C*	359	60-359	525.70			Well Abandoned on 4/4/2024
MW-132A*	17	2-17	524.71			Well abandoned 7/22/2020
MW-132B*	30	25-30	524.45			Well abandoned 6/5/2019
MW-133A*	30	15-30	549.05			Well Abandoned on 4/25/2024
MW-133B*	50	40-50	549.22			Well Abandoned on 4/25/2024
MW-133C*	200	60-200	550.87			Well Abandoned on 4/25/2024
MW-134A*	55	28-53	544.04			Well abandoned 7/23/2020

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MW-134B*	75	65-75	544.29			Well abandoned 7/23/2020
MW-135A*	40	20-40	560.67			Well Abandoned on 4/24/2024
MW-135B*	60	50-60	560.44			Well Abandoned on 4/24/2024
MW-135C*	397	60-397	562.28			Well Abandoned on 4/24/2024
MW-136*	50	25-50	547.48			Well abandoned 7/23/2020
MW-137*	45	15-45	563.37			Well Abandoned on 4/23/2024
MW-138*	45	14-44	570.60			Well Abandoned on 4/24/2024
MW-138D	404	60-404	572.71			Recovery activities ceased 3/11/2022
MW-139	80	60-80	592.43			Recovery activities ceased 6/23/2017
MW-140A*	30	10-30	548.02			Well Abandoned on 4/8/2024
MW-140B*	55	40-55	547.49			Well Abandoned on 4/8/2024
MW-141A*	50	30-50	586.34			Well abandoned 5/29/2019
MW-141B*	70	60-70	586.42			Well abandoned 5/30/2019
MW-141C*	300	70-300	586.31			Well abandoned 5/29/2019
MW-142*	65	30-65	583.87			Well abandoned 7/22/2020
MW-143*	65	30-65	584.39			Well Abandoned on 4/18/2024
MW-144*	62.5	25-60	590.89			Well Abandoned on 6/3/2024
MW-145P*	40	15-40	564.11			Well abandoned 7/21/2020
MW-146	60	35-60	601.84			
MW-146B	126.5	60-126.5	601.23			
MW-146C	300	125-300	601.55			
MW-147*	80	~	534.62			Well abandoned 6/5/2019
MW-147PA*	80	8-80	534.52			Well abandoned 6/5/2019
MW-147PB*	80	8-80	534.43			Well abandoned 6/5/2019
MW-147PC*	80	8-80	534.52			Well abandoned 6/5/2019
MW-148A*	63	30-63	609.96			Well abandoned 5/30/2019
MW-148B*	83	73-83	608.97			Well abandoned 5/30/2019
MW-149*	50	19-49	573.79			Well abandoned 2/22/2018
MW-150A*	14	2-14	521.66			Well abandoned 7/22/2020
MW-150B*	34	24-34	520.83			Well abandoned 6/5/2019
MW-151*	60	35-60	594.74			Well Abandoned on 4/5/2024

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Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-152*	60	35-60	591.94			Well Abandoned on 4/5/2024
MW-153A*	25	5-25	548.58			Well abandoned 2/22/2018
MW-153B*	45	35-45	548.46			Well abandoned 2/22/2018
MW-154*	60	20-60	563.03			Well Abandoned on 4/8/2024
MW-155*	50	5-50	557.88			Well abandoned 5/22/2019
MW-156*	70	20-70	555.98			Well abandoned 7/21/2020
MW-157P*	60	10-60	552.64			Well abandoned 7/21/2020
MW-158P*	60	20-60	553.77			Well abandoned 2/21/2018
MW-159*	70	30-70	550.58			Well Abandoned on 4/8/2024
MW-160*	70	20-70	567.97			Well Abandoned on 4/8/2024
MW-161*	60	20-60	570.79			Well abandoned 2/22/2018
MW-162A*	45	35-45	547.93			Well Abandoned on 4/26/2024
MW-162B*	65	55-65	547.33			Well Abandoned on 4/26/2024
MW-162C*	300	60-300	546.27			Well Abandoned on 4/26/2024
MW-163B*	55	45-55	531.50			Well abandoned 2/22/2018
MW-164B*	75	60-75	592.56			Well abandoned 5/30/2019
MW-165C*	450	60-450	587.64			Well abandoned 5/30/2019
MW-166A*	60	40-60	590.15			Well Abandoned on 4/18/2024
MW-166B*	70	50-70	589.43			Well abandoned 5/30/2019
MW-166C	615	60-615	597.68			
MW-167*	60	30-60	581.17			Well Abandoned on 4/19/2024
MW-168	250	65-250	581.78			Pump active 4/18/2018 to 9/27/2018
MW-169*	150	39-150	581.61			Well Abandoned on 4/19/2024
MW-170*	150	35-150	581.56			Well Abandoned on 4/18/2024
MW-171	130	36-130	581.77			
MW-171C*	415	125-415	583.36			Well Abandoned on 4/19/2024
MW-172C*	200	180-200	564.40			Well abandoned 2/20/2018
MW-173B*	80	65-80	589.80			Well abandoned 5/29/2019
MW-173C*	500	80-500	590.06			Well abandoned 5/29/2019
MW-174B*	60	40-60	570.08			Well abandoned 6/4/2019
MW-174C*	300	60-300	570.02			Well abandoned 6/4/2019

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Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-175C*	400	60-400	589.88			Well abandoned 6/4/2019
MW-176	250.1	125-250.1	582.88			Recovery activities ceased 8/5/2020
MW-176CC*	300	250-300	583.81			Well Abandoned on 4/19/2024
MW-177	250.5	125-250.5	581.48			
MW-178A*	73	43-73	592.78			Well Abandoned on 5/1/2024
MW-178B	125	75-125	592.42			
MW-178C	300	125-300	592.58			Recovery activities ceased 1/27/2023
MW-179A*	80	40-80	587.66			Well Abandoned on 4/29/2024
MW-179C	250	80-250	587.04			
MW-180A*	75	35-75	589.63			Well Abandoned on 5/1/2024
MW-180C*	300	125-300	589.18			Well Abandoned on 4/19/2024
MW-181A	60	30-60	594.45			Recovery activities ceased 6/30/2021
MW-181B	125	60-125	594.19			Recovery activities ceased 10/23/2017
MW-181C	300	125-300	594.48			
MW-182	300	100-300	590.84			
MW-183	300	100-300	590.47			Recovery activities ceased 3/11/2022
MW-184	300	100-300	588.44			Recovery activities ceased 8/5/2020
MW-185*	300	100-300	584.64			Well Abandoned on 4/25/2024
MW-186D*	428	70-428	NSVD			Well Abandoned on 4/29/2024
MW-187A	60	25-60	NSVD			Recovery activities ceased 12/21/23
MW-187B	125	60-125	597.05			Recovery activities ceased 3/11/2022
MW-187C	300	125-300	595.53			Recovery activities ceased 12/21/23
MW-188D	436	125-436	604.20			
MW-189D	384	35-384	NSVD			
PW-3501	425	27-425	593.05			Well deepened 7/19/2013
PW-14311	300	20-300	604.08			
SVE-001	69	24-69	592.05			Recovery activities ceased 3/11/2022
SVE-002	70.75	25-70.75	588.75			Recovery activities ceased on 8/4/2020
SVE-003	69	24-69	589.28			Recovery activities ceased 3/11/2022

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Second Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment

TOC = Top of Casing

BTOC = Below Top of Casing

DPE = Dual Phase Extraction

SVE = Soil Vapor Extraction

NSVD = Not Surveyed to Vertical Datum

* = Well Abandoned

fbg = feet below grade

NE = Not Encountered

FLUTe liners were installed into the following wells:

- MW-41C (sample ports at 75-80 fbg, 95-97 fbg, 120-130 fbg, 190-195 fbg) FLUTe liner was removed on May 7, 2024
- MW-53C (sample ports at 215-220 fbg and 225-235 fbg) FLUTe liner was removed on May 8, 2024
- MW-56C (sample ports at 100-110 fbg, 310-315 fbg, 320-325 fbg) FLUTe liner was removed on March 26, 2024
- MW-78C (sample port at 60-70 fbg). FLUTe liner was removed on September 21, 2015
- MW-138D (sample port at 77-82 fbg, 95-100 fbg, 120-125 fbg, 151-156 fbg, 190-200 fbg, 217-222 fbg, 250-255 fbg, 288-293 fbg, 332-337 fbg, 379-384 fbg).

ATTACHMENT 1

CORRESPONDENCE

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December 19, 2023

Mr. John Lee
ExxonMobil Environmental and Property Solutions
c/o Infineum
1900 East Linden Avenue, Building 28a
Linden, NJ 07036

RE: POST REMEDIATION MONITORING PLAN APPROVAL and SELECT MONITORING WELL ABANDONMENT APPROVAL
Case No. 2006-0303-BA
Former Exxon R/S No. 2-8077
14258 Jarrettsville Pike, Phoenix
Baltimore County, Maryland

Dear Mr. Lee:

The Maryland Department of the Environment's (MDE) Oil Control Program (OCP) completed a review of the *Sampling Reduction, Well Abandonment, and Additional Cycling Work Plan*, dated February 27, 2023; the *Addendum to Sampling Reduction, Well Abandonment, and Additional Cycling Work Plan,* dated April 13, 2023; the *Phase 2 Recovery Well Cycling Report of Results and Request for Post Operation Monitoring Report*, dated July 31, 2023; and the *Third Quarter 2023 Groundwater Monitoring and Remedial Status Report,* dated November 15, 2023.

Post Remediation Monitoring Plan Proposal

A request to formally cease operation of the remediation system and enter post remediation monitoring was proposed by Kleinfelder on behalf of ExxonMobil based on the results of the last sequence of recovery well shutdown and cycling assessment of four recovery wells within the Jacksonville study area. A recovery well (RW) cycling assessment was implemented from March 2022 through December 2022, and involved cycling fourteen RWs through predetermined pumping and recharge periods. Based on the data and communication with OCP, Kleinfelder initiated Phase 2, which entailed subsequent cycling and reactivation of the four RWs (MW-38C, MW-54B, MW-187A, and MW-187C). The four RWs were cycled on and off for one month each for two cycles over a four-month period (from January 27, 2023, through June 1, 2023). This cycling assessment was implemented to evaluate the effects of continued pumping of wells with dissolved phase petroleum concentrations located in the intersection of Jarrettsville Pike and Paper Mill Road, and on the properties located at 14307 and 14311 Jarrettsville Road.

Based on the results of the Phase 2 cycling, which included monthly sample collection from the four RWs (i.e., MW-38C, MW-54B, MW 187A, and MW-187C) and select adjacent monitoring wells and continued quarterly sampling of the approved monitoring network, Kleinfelder concluded that

although dissolved phase petroleum concentration trends remained consistent, little to no benefit was derived from continued operation of the remediation system. Concentrations of petroleum constituents are expected to continue to decline through natural attenuation, based on geochemical indicators and microbial data collected in 2022. The overall area of remaining dissolved phase petroleum remains stable through more than nine months of system shutdown, and the cycling events performed between 2022 and 2023. In addition, the recovery system influent concentrations and recovery rates are at levels that showed minimum hydrocarbon recovery and supports shutdown of the remediation system.

As of the 3rd Quarter 2023 report, thirteen wells had concentrations of petroleum constituents above groundwater standards and/or state action levels during the period of July 2022 through September 2023. The following summary provides the maximum and the most recent concentrations for the wells during this period. As noted, in some instances specific sampling depths are provided or samples were collected from active recovery wells through the remediation system.

- MW-16R, methyl-tert-butyl-ether (MTBE) was detected at a concentration of 35 parts per billion (ppb) (October 2022), which is above the 20 ppb state action level, and 25 ppb (September 2023).

- MW-38C, MTBE was detected at a concentration of 110 ppb (January 2023) and 3.2 ppb (September 2023), sampling from remediation system.

- MW-40, benzene was detected at a concentration of 17 ppb (June 2023) and 7.3 ppb (September 2023), which is above the 5 ppb groundwater standard.

- MW-45R, MTBE was detected at a concentration of 25 ppb (March 2023).

- MW-54B, benzene was detected at a concentration of 52 ppb (November 2022) and was not detected September 2023, and MTBE was detected at a concentration of 410 ppb (November 2022) and 94 ppb (September 2023).

- MW-54C, samples collected from two sampling interval depths:
  - Benzene was detected at a concentration of 32 ppb (June 2023), and MTBE at a concentration of 59 ppb (April 2023) and 58 ppb (June 2023), sampling depth was 210 feet; and
  - Benzene was detected at a concentration of 31 ppb (April 2023) and 28 ppb (June 2023), and MTBE at a concentration of 66 ppb (April 2023) and 52 ppb (June 2023), sampling depth was 295 to 298 feet.

- MW-82D, MTBE was detected at a concentration of 27 ppb (June 2023), sampling depth was 250 feet.

- MW-139, MTBE was detected at a concentration of 31 ppb (December 2022) and 5.7 ppb (September 2023).

- MW-178C, MTBE was detected at a concentration of 65 ppb (September 2023).

- MW-181C, MTBE was detected at a concentration of 26 ppb (September 2023), sampling depth was 212.5 feet.

- MW-187A, benzene was detected at a concentration of 1,200 ppb (July 2022) and 25 ppb (September 2023), and MTBE was detected at a concentration of 190 ppb (July 2022) and 23 ppb (September 2023), sampling from remediation system.

- MW-187C, MTBE was detected at a concentration of 420 ppb (October 2022) and 180 ppb (September 2023), sampling from remediation system.

- MW-189D, samples collected from two sampling interval depths:
  - MTBE was detected at a concentration of 200 ppb (September 2023), sampling depth not specified; and
  - MTBE was detected at a concentration of 340 ppb (December 2022) and 280 ppb (June 2023), sampling depth was 79 feet.

The proposed post remediation monitoring plan includes shutdown and removal of the pumps in recovery wells MW-38C, MW-54B, MW-187A, and MW-187C, and gauging and sampling of these wells and adjacent monitoring wells MW-54C, MW-178C, and MW-187B monthly for three months. The frequency of monitoring will be reduced to quarterly, thereafter, if results show no rebound or adverse effects. The remediation system will remain at the facility for 1 year following shutdown, although, the rented air compressor units will be removed. MDE has been assured that an air compressor will be rented if system restart is required. If post remediation monitoring results display increases above the most recent 2-year trends, a response criterion has been established to verify and monitor the fluctuations. In accordance with the procedures outlined in the email dated October 4, 2023 (see enclosure), the following criteria would trigger further actions during post remediation monitoring:

- If groundwater concentrations in a monitoring well exceed five times the state action level or groundwater standard (i.e., 25 ppb for benzene and 100 ppb for MTBE), and the concentration is 125% or greater than the maximum concentration detected in that well since 4th Quarter 2021, then a confirmatory sample will be collected within one week upon receipt of the sample data.

- If the confirmatory sample results meet or exceed the above criteria, then the sampling frequency will increase to monthly for at least three consecutive months.

- If after three months the data shows a sustained increasing trend, then additional actions will be proposed and discussed with MDE based on the location, history, and concentration trend.

- Sampling frequency will revert to the initial sampling frequency once established trends show a stable or decreasing trend.

- In addition, if liquid phase hydrocarbons (LPH) are detected in any monitoring well, LPH recovery will be implemented including weekly gauging and bailing until LPH are not detected for four consecutive weeks, and then the gauging will revert to a monthly schedule for three months, then quarterly.

- If LPH exists for three months, then alternative approaches will be discussed with OCP.

Based on the current land use, the available information reviewed for this case including a review of the remediation system recovery rates, results from the recent system cycling studies, the results of the biodegradation studies, historical and current dissolved phase hydrocarbon concentrations, locations of the current pumping wells, and the retention of a comprehensive monitoring well network for continued monitoring during post remediation, MDE approves remediation system shutdown and entering into post remediation monitoring, to include gauging and groundwater sampling, contingent upon the following comments and requirements.

1. Within 24 hours of receiving an analytical laboratory report that shows the detection of a trigger level of concern in a monitoring well, report the sampling results to the OCP case manager. An email is an acceptable format to meet this reporting requirement.

2. If LPH are detected in any monitoring well, report the incident immediately, but not later than 2 hours after detection of the LPH. Detections of LPH must be called into the OCP office at 410-537-3442. In addition, the OCP case manager must be notified by email or telephone of the report.

3. **By no later than January 5, 2024,** update and return Table 1 – *MDE Approved Monitoring Activities*, for final approval.

    a. Populate the *Specific Trigger Concentration by Well* column with the calculated 125% of the maximum concentration since 4th Quarter 2021, to ensure clear evaluation of the petroleum concentrations that warrant trigger actions. Once final approval is received, this criterion must be included in all future analytical summary data tables submitted for OCP review.

    b. Populate the *Depth Specific Sampling Interval* column with the discrete interval from which samples are collected from any monitoring well designated for fracture specific sampling intervals. All discrete interval sampling must continue to be performed so that concentration trends continue to be monitored at the specified sampling depths.

Monitoring Well Abandonment and Sampling Plan Proposal

In addition to the request to cease remediation system operation and enter post remediation monitoring, ExxonMobil submitted the *Sampling Reduction, Well Abandonment and Additional Cycling Work Plan (Plan),* dated February 27, 2023, for OCP review. This *Plan* was supplemented

by an *Addendum,* dated April 13, 2023. In accordance with Flowchart 2 of the Order of Resolution, dated June 6, 2018, the *Plan* proposed a substantial number of monitoring wells for abandonment, a monitoring plan for the remaining wells, and a reduction in the private water supply sampling. ExxonMobil's summary proposal of the monitoring well network reduction is as follows:

- Abandonment of 150 monitoring wells based on groundwater concentrations that have remained below MDE groundwater standards or state action levels for at least 2 years and are not needed for gauging associated with the development of potentiometric surface maps.

- Of the remaining monitoring well network, Kleinfelder proposed to retain 37 MWs as follows: continue monthly sampling of 7 MWs, conduct quarterly sampling of 15 MWs, conduct annual sampling of 11 MWs and retain 4 MWs, however, no sampling or gauging will be performed from these wells.

Based on the current land use, the available information reviewed for this case including a review of the monitoring well network construction details, historical and current dissolved phase hydrocarbon concentrations, locations of the monitoring wells relative to historic LPH and dissolved phase impacts, and the retention of a comprehensive monitoring well network for continued monitoring during post remediation monitoring, MDE approves abandonment of the monitoring wells and monitoring well sampling frequencies as detailed in the enclosed Table 1. A summary of the proposed and approved monitoring activities is provided below.

Summary of Proposed / Approved Monitoring Activities and Well Abandonments

	Current Totals	**EM Proposed Totals**	**MDE Approved Totals**
Existing Wells	**187**	**37**	**72**
Monitored	119	33	72
- Monthly Sampling for 3 months then revert to Quarterly	0	7	7
- Quarterly Sampling	60	15	30
- Semi-Annual Sampling	59	0	35
- Annual Sampling	0	11	0
Gauge Only	21	0	0
Inactive Status	47	4	0
Abandoned Wells	**122**	**272**	**237**
Total Wells	**309**	**309**	**309**

MDE requires that of the **187** wells currently remaining, **72** monitoring wells are to be retained for continued monitoring (sampling and gauging at specified frequencies), and **115** monitoring wells are approved for proper abandonment.

The monitoring wells approved for abandonment must be properly abandoned by a Maryland-licensed well driller in accordance with all applicable requirements of Code of Maryland Regulations (COMAR) 26.04.04.34—36. Provide copies of the required well abandonment reports

to both OCP (Attn: Ms. Ellen Jackson) and the Baltimore County Department of Environmental Protection and Sustainability (Attn: Mr. Kevin Koepenick). Notify OCP at least five working days prior to performing well abandonment activities so OCP staff has an opportunity to observe the work activities.

This letter is not a not a waiver or limitation of MDE's right to take enforcement action in the future based upon contamination at and around the site. The MDE and the State of Maryland retain all authority and rights to seek all available relief, including equitable relief and damages of any nature, such as compensatory and natural resource damages, for contamination at and around the site.

Private Water Supply Well Sampling Plan Proposal

OCP will review the *Private Water Supply Well Sampling Reduction Request* following receipt of the 1st Quarter Post Remediation Monitoring Report. This report must be supplemented with a standalone *Private Drinking Water Monitoring Report* and a revised evaluation of proposed private well monitoring reductions based upon the final post remediation monitoring well network to ensure continued protection of public health.

If you have any questions, please contact the case manager, Mr. Matthew Mueller, at 410-537-3574 or matthew.mueller@maryland.gov, or the regional supervisor, Ms. Ellen Jackson, at 410-537-3482 or ellen.jackson@maryland.gov.

Sincerely,

Susan Bull, Chief
Remediation Division
Oil Control Program

Enclosure: Table 1 – MDE Approved Monitoring Activities
October 4, 2023 email RE: WP Response – additional action trigger situations

cc: Alicyn Craig, Esquire, ExxonMobil Corporation
Mr. Mark Schaaf, Kleinfelder East, Inc.
Mr. Kevin Koepenick, Manager, Groundwater Management Section, Balt. County DEPS
Mr. Matthew Mueller, Case Manager, Remediation Division, Oil Control Program
Ms. Ellen Jackson, Regional Supervisor, Remediation Division, Oil Control Program
Julie Kuspa, Esquire, Office of Attorney General
Mr. Christopher H. Ralston, Program Manager, Oil Control Program

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-1	20-45			11/2/2022	ND		Semi-Annual	Annual	Continued monitoring in SE portion of former Station; below standards >3 yrs (2/25/2019)	Quarterly	Other constituents present / source zone monitoring
MW-1A [R]	35-55		6/10/2019	10/17/2022	ND		Quarterly	Abandon	Below standards for >6 yrs (9/28/2016)	Abandon	
MW-2	20-50			11/2/2022	ND		Semi-Annual	Abandon	Below standards for >11 yrs (12/13/12)	Abandon	
MW-2A [R]	35-55		7/30/2019	10/17/2022	ND		Quarterly	Abandon	Below standards >7 yrs (9/10/2015)	Quarterly	Source zone monitoring
MW-3 [R]	20-50		3/11/2022	12/9/2022	1.1		Quarterly	Quarterly	Continued monitoring NW of former UST area; GW recovery ceased 3/14/22; below standards <1 yr (1/14/2021)	Quarterly	Agreed as proposed
MW-4 [R]	15-50		5/5/2020	12/8/2021	ND		Quarterly	Abandon	Below standards >4 yrs (8/23/2018)	Abandon	
MW-4A	35-55			11/2/2022	ND		Quarterly	Abandon	Below standards >13 yrs (3/10/2009)	Abandon	
MW-6 [R]	20-50		6/10/2019	10/17/2022	ND		Quarterly	Annual	Continued monitoring West of former UST area; below standards >9 yrs (6/14/2013)	Quarterly	Source zone / no annual sampling
MW-7 [R]	20-55		8/4/2020	12/9/2022	ND		Quarterly	Abandon	Below standards >3 yrs (2/22/2019)	Abandon	
MW-8	25-45			10/18/2022	ND		Semi-Annual	Abandon	Below standards >16 yrs (4/16/2006)	Abandon	
MW-9	25-50		9/11/2018	11/2/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (10/31/2007)	Abandon	
MW-12	20-35			11/10/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Semi-Annual	Source zone perimeter monitoring
MW-13 [R]	25-35		8/4/2020	10/18/2022	1.9		Quarterly	Abandon	Below standards >5 yrs (9/28/2017)	Abandon	
MW-15	15-35			11/10/2022	ND		Semi-Annual	Abandon	Below standards >16 yrs (3/13/2006)	Semi-Annual	Source zone perimeter monitoring
MW-16 [R]	20-38		6/28/2021	10/19/2022	ND		Quarterly	Abandon	Below standards >8 yrs (6/23/2014)	Abandon	
MW-16R [R]	45-60		3/11/2022	12/5/2022	8.7		Quarterly	Quarterly	Continued monitoring NW of former UST area; GW recovery ceased 3/14/22; last above action levels 4/16/2021	Quarterly	Agree as proposed
MW-17	25-50		9/11/2018	10/18/2022	ND		Quarterly	Annual	Continued monitoring in SW portion of former Station; below standards >14 yrs	Semi-annual	No annual sampling
MW-19 [R]	20-45		10/1/2019	10/18/2022	ND		Quarterly	Abandon	Below standards >6 yrs (3/14/2016)	Quarterly	Source zone perimeter monitoring
MW-20	20-40			N/A	N/A		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-21	20-45		7/30/2019	11/2/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (8/17/2007)	Abandon	
MW-22 [R]	20-45		7/8/2019	10/18/2022	ND		Quarterly	Abandon	Below standards >5 yrs (12/27/2017)	Quarterly	Source zone monitoring
MW-23 [R]	20-45		10/1/2019	11/2/2022	0.30 J		Semi-Annual	Abandon	Below standards >12 yrs (9/14/2010)	Semi-Annual	Source zone perimeter monitoring
MW-24	20-35		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (5/21/2008)	Abandon	
MW-25	25-55		11/19/2013	11/29/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (9/14/2010)	Abandon	
MW-26	25-45		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (2/20/2008)	Abandon	
MW-27 [R]	27-43		6/28/2021	11/19/2022	ND		Quarterly	Abandon	Below standards >3 yrs (2/25/2019)	Quarterly	Last pumped 6-28-21, source zone
MW-27B	60-125			10/19/2022	0.90 J		Quarterly	Abandon	Below standards >3 yrs (6/13/2019)	Quarterly	Source zone
MW-27R [R]	30-60		7/1/2020	10/19/2022	ND		Quarterly	Annual	Continued monitoring North of former UST area; last above action levels 7/24/2020	Quarterly	Source zone/ no annual sampling
MW-29	10-30		5/6/2015	11/28/2022	ND		Semi-Annual	Abandon	Below standards >5 yrs (12/22/2017)	Abandon	
MW-30	10-35		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (6/16/2014)	Abandon	
MW-32	30-50		12/7/2017	11/1/2022	1.1		Quarterly	Abandon	Below standards >2 yrs (3/9/2020)	Abandon	
MW-36	15-45		12/28/2010	8/25/2022	1.1		Semi-Annual	Abandon	Below standards >9 yrs (3/19/2013)	Abandon	
MW-36C	125-424			8/25/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-36R	30-80		10/8/2018	8/25/2022	1.7		Semi-Annual	Abandon	Below standards >4 yrs (3/9/2018)	Quarterly	Depth specific monitoring
MW-37 [R]	40-96		6/30/2020	10/27/2022	ND		Quarterly	Abandon	Below standards >4 yrs (4/5/2018)	Abandon	
MW-38 [R]	23-63		7/31/2019	10/27/2022	ND		Quarterly	Abandon	Below standards >4 yrs (1/15/2018)	Quarterly	Depth specific monitoring
MW-38B	68-125			10/28/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (4/22/2014)	Quarterly	Depth specific monitoring
MW-38C [R]	125-300		active recovery	12/6/2022	89		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly / Quarterly	Agreed as proposed
MW-40	5-30		8/31/2015	12/28/2022	ND		Quarterly	Quarterly	Continued monitoring SW of station. Typically below standards with occasional fluctuation above. Below standards <1 yr (11/29/2022).	Quarterly	Agreed as proposed
MW-41A	15-35			2/23/2022	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-41B	48-58			12/15/2021	ND		Retained	Abandon	Below standards >7 yrs; only one detection above for MTBE(25) on 12/8/2011	Abandon	
MW-41C	60-350			12/15/2021	ND		Retained	Abandon	Never above standards >16 yrs (4 H/S intervals)	Abandon	
MW-42A	15-35			4/10/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-42B	45-55			2/21/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-42C	60-350			2/21/2019	ND		Retained	Abandon	Never above standards >15 yrs (4 H/S intervals)	Abandon	
MW-43A	20-40		1/31/2013	3/3/2020	ND		Retained	Abandon	Below standards >15 yrs (4/24/2007)	Semi-Annual	Shallow zone monitoring, revisit after 1 yr of monitoring
MW-43B	45-55			12/9/2019	ND		Retained	Abandon	Below standards >16 yrs (8/2/2006)	Semi-Annual	Shallow zone monitoring, revisit after 1 yr of monitoring
MW-44	20-40			N/A	N/A		Retained	Abandon	Below standards >13 yrs (3/12/2009)	Abandon	
MW-45 [R]	53-73		3/11/2022	12/9/2022	8.2		Quarterly	Quarterly	Continued monitoring NE of intersection; GW recovery ceased 3/14/22; below standards <1 yr (3/11/2022)	Quarterly	Agreed as proposed
MW-45R [R]	70-90		3/11/2022	12/9/2022	ND		Quarterly	Quarterly	Continued monitoring NE of intersection; GW recovery ceased 3/14/22; below standards <1 yr (3/20/2022)	Quarterly	Agreed as proposed
MW-46	35-60			N/A	N/A		Gauging only	Abandon	Below standards >14 yrs (4/23/2008)	Abandon	
MW-47A	20-40			2/13/2019	ND		Gauging only	Abandon	Below standards >16 yrs (3/16/2006)	Abandon	
MW-47BB	55-125			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Semi-Annual	Down dip monitoring
MW-47C	125-300			1/29/2021	ND		Semi-Annual	Abandon	Never above standards >10 yrs (12/19/2012)	Semi-Annual	Down dip monitoring
MW-48A	20-40			2/8/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-48B	45-55			2/8/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-48D	55-403			8/30/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-50	20-40			12/14/2017	0.5J		Retained	Abandon	Never above standards >16 yrs	Semi-Annual	Depth specific source monitoring
MW-50B	45-55			2/8/2019	ND		Retained	Abandon	Never above standards >14 yrs	Semi-Annual	Depth specific source monitoring
MW-50C	60-300			2/8/2019	ND		Retained	Abandon	Below standards >16 yrs (5/5/2006) (4 H/S intervals)	Semi-Annual	Depth specific source monitoring
MW-52	20-70		5/6/2015	8/25/2022	ND		Semi-Annual	Abandon	Below standards >13 yrs (3/24/2009)	Abandon	
MW-53A	15-35			12/12/2017	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-53B	45-55			5/10/2019	ND		Retained	Abandon	Below standards >13 yrs (9/22/2009)	Abandon	
MW-53C	60-350			2/18/2019	ND		Retained	Abandon	Never above standards >16 yrs (2 H/S intervals)	Abandon	
MW-54	16-56			10/27/2022	ND		Quarterly	Abandon	Below standards >5 yrs (12/15/2017)	Quarterly	Monitor down gradient of MW-187A
MW-54B [R]	57-125		active recovery	12/6/2022	290		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly/ Quarterly	Agreed as proposed
MW-54C	125-300			12/21/2022	65		Semi-Annual	Quarterly	Currently above for MTBE (12/21/2022)	Monthly/ Quarterly	Agreed as proposed
MW-56A	15-35			12/12/2017	1		Gauging only	Abandon	Below standards >15 yrs (5/10/2007)	Semi-Annual	On strike, down gradient
MW-56B	45-55			2/21/2019	0.3 J		Retained	Abandon	Below standards >13 yrs (3/10/2009)	Semi-Annual	On strike, down gradient
MW-56C	60-350			10/27/2020	ND		Retained	Abandon	Below standards >8 yrs (3/12/2014) (3 H/S intervals)	Semi-Annual	On strike, down gradient
MW-57	25-65		8/13/2018	10/28/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (6/10/2010)	Semi-Annual	Revisit after 1 yr of monitoring
MW-58	35-65		3/28/2018	10/28/2022	0.35 J		Semi-Annual	Abandon	Below standards >11 yrs; (3/30/2011)	Semi-Annual	Revisit after 1 yr of monitoring
MW-59A	20-40			9/7/2022	0.27 J		Semi-Annual	Abandon	Below standards >11 yrs (9/26/2011)	Abandon	
MW-59B [R]	45-55		8/3/2020	10/28/2022	0.37 J		Quarterly	Abandon	Below standards >3 yrs (10/9/2019)	Abandon	
MW-59D	23-48		7/30/2018	11/15/2022	ND		Semi-Annual	Abandon	Below standards >11 yrs (3/9/2011)	Abandon	
MW-60	10-40		10/12/2011	2/14/2019	ND		Retained	Abandon	Below standards >15 yrs (1/17/2007)	Abandon	
MW-61A	15-35			3/4/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-61B	45-55			3/4/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-66	5-30			12/13/2017	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-67	10-40			N/A	N/A		Gauging only	Retain	Never above standards >16 yrs; retain for potential sampling SW and downgradient of station and wells proposed for continued sampling	Semi-Annual	No retention without sampling
MW-68	5-30			N/A	N/A		Gauging only	Abandon	Never above standards >16 yrs	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-72	10-40		8/31/2015	11/2/2022	ND		Semi-Annual	Annual	Continued monitoring SW of Station and downgradient of MW-40; below standards >12 yrs (12/20/2010)	Semi-Annual	No annual sampling
MW-73	25-65			6/6/2022	1.7		Retained	Abandon	Below standards >16 yrs (3/15/2006 - only exceedance)	Abandon	
MW-73C	125-300		3/11/2022	12/9/2022	6.1		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards >2 yrs (6/22/2020)	Quarterly	Agreed as proposed
MW-75 [R]	25-50		10/2/2019	11/1/2022	ND		Quarterly	Abandon	Below standards >8 yrs (12/10/2014)	Abandon	
MW-76	20-56		5/21/2018	11/15/2022	0.28 J		Semi-Annual	Abandon	Below standards >15 yrs (2/19/2007)	Abandon	
MW-77A	10-25		9/12/2018	9/7/2022	0.21 J		Semi-Annual	Abandon	Below standards >9 yrs (9/26/2013)	Abandon	
MW-77B	33-43		11/7/2018	9/7/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (12/18/2008)	Abandon	
MW-78A	2-20			8/9/2022	ND		Quarterly	Abandon	Below standards >14 yrs (4/23/2008)	Abandon	
MW-78C	60-300			8/9/2022	ND		Quarterly	Abandon	Below standards >16 yrs (7/20/2006)	Abandon	
MW-80A	5-30		11/19/2013	9/7/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (3/13/2008)	Abandon	
MW-80B	38.5-48.5		12/13/2013	9/7/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (7/26/2010)	Abandon	
MW-81	5-25			2/25/2019	ND		Gauging only	Abandon	Below standards >16 yrs (3/17/2006)	Abandon	
MW-82	5-25		11/7/2018	11/1/2022	ND		Quarterly	Abandon	Below standards >9 yrs (12/17/2013)	Abandon	
MW-82B [R]	50-125		8/30/2020	11/1/2022	2.2		Quarterly	Quarterly	Continued monitoring NE of station; below standards < 1 yr (2/21/2022)	Quarterly	Agreed as proposed
MW-82D [R]	125-380		6/30/2021	12/6/2022	ND		Quarterly	Quarterly	Continued monitoring NE of station; below standards >3 yrs (2/25/2019)	Quarterly	Agreed as proposed
MW-82R [R]	3-38		6/30/2020	11/1/2022	ND		Quarterly	Abandon	Below standards >3 yrs (1/9/2019)	Abandon	
MW-83	10-25			2/25/2019	ND		Gauging only	Abandon	Below standards >15 yrs (6/6/2007)	Abandon	
MW-83R	20-50			2/25/2019	ND		Retained	Abandon	Below standards >16 yrs (8/22/2006)	Abandon	
MW-84	40-60		11/7/2018	9/9/2022	ND		Semi-Annual	Abandon	Below standards >9 yrs (3/28/2013)	Abandon	
MW-85	40-60		9/12/2018	8/25/2022	ND		Semi-Annual	Abandon	Below standards for 5 yrs (9/19/2017)	Quarterly	Intersection monitoring
MW-87	40-60		10/8/2018	8/25/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (1/23/2012)	Abandon	
MW-88	37.5-57.5			9/9/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (9/17/2007)	Abandon	
MW-89 [R]	10-40		6/30/2020	11/1/2022	ND		Quarterly	Abandon	Below standards >4 yrs (4/4/2018)	Abandon	
MW-91	42-72			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-91C [R]	80-297.4		6/12/2019	12/6/2022	0.52 J		Quarterly	Annual	Continued monitoring NE of station; below standards >8 yrs (5/5/2014)	Quarterly	Fracture monitoring
MW-91D	400-420			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >12 yrs	Abandon	
MW-92A	20-40			6/18/2019	ND		Gauging only	Abandon	Never above standards >15 yrs	Abandon	
MW-94	17-32			2/25/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-95	2-20			3/6/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-96A	4-24			N/A	N/A		Gauging only	Abandon	Below standards >14 yrs (5/14/2008)	Abandon	
MW-97	4-24			N/A	N/A		Gauging only	Abandon	Below standards >16 yrs (3/22/2006)	Abandon	
MW-99A	3-15			11/1/2022	ND		Quarterly	Abandon	Never above standards >16 yrs	Abandon	
MW-100B	31-41		12/15/2009	6/23/2022	ND		Retained	Abandon	Below standards >16 yrs (7/25/2006)	Abandon	
MW-101A	3-15			11/1/2022	ND		Quarterly	Abandon	Never above standards >16 yrs	Abandon	
MW-105	25-47			11/2/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-106	8.5-28.5			9/7/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-107	15-45			5/13/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-108	35-55			5/14/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-109	30-70		12/13/2013	8/25/2022	ND		Retained	Abandon	Below standards >15 yrs (8/16/2007)	Abandon	
MW-110	25-60		9/12/2018	9/7/2022	ND		Semi-Annual	Abandon	Below standards >11 yrs (11/8/2011)	Abandon	
MW-121 [R]	35-60		7/1/2020	12/9/2022	ND		Quarterly	Abandon	Below standards >3 yrs (3/4/2019)	Abandon	
MW-125	32-55			11/29/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (3/22/2012)	Abandon	
MW-131A	5-20			8/9/2017	ND		Retained	Abandon	Below standards >14 yrs (5/15/2008) no access	Abandon	
MW-131B	30-35			8/9/2017	ND		Retained	Abandon	Below standards >14 yrs (4/29/2008) no access	Abandon	
MW-131C	60-359			8/9/2017	ND		Retained	Abandon	Never above standards >14 yrs(7 H/S intervals) no access	Abandon	
MW-133A	15-30			2/28/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-133B	40-50			2/28/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-133C	60-200			2/28/2019	ND		Retained	Abandon	Below standards >13 yrs (6/25/2009) (3 H/S intervals)	Abandon	
MW-135A	20-40			2/13/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-135B	50-60			2/13/2019	ND		Retained	Abandon	Below standards >16 yrs (5/18/2006)	Abandon	
MW-135C	60-397			8/30/2022	ND		Retained	Abandon	Never above standards >12 yrs	Abandon	
MW-137	15-45		10/8/2018	11/15/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (2/18/2006)	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-138	14-44			9/8/2022	ND		Semi-Annual	Abandon	Below standards > 13 yrs (12/22/2009)	Abandon	
MW-138D [R]	60-404		3/11/2022	12/28/2022	0.68 J		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards >1 yr (12/13/2021). Minimal variation across 10 H/S discrete sample intervals, therefore proposed change to 3 H/S samples from shallow (115' to 120'), intermediate (230' to 235'), and deep (350' to 355') intervals of open borehole.	Quarterly	Agreed as proposed
MW-139	60-80		6/23/2017	12/5/2022	31		Quarterly	Quarterly	Continued monitoring North of former UST area; currently above for MTBE (12/5/2022)	Quarterly	Agreed as proposed
MW-140A	10-30			N/A	N/A		Gauging only	Abandon	Below standards >16 yrs (10/18/2006)	Abandon	
MW-140B	40-55			12/14/2021	ND		Retained	Abandon	Below standards >16 yrs (11/10/2006)	Abandon	
MW-143	30-65			5/14/2019	0.6 J		Retained	Abandon	Below standards >14 yrs (5/22/2008)	Abandon	
MW-144	25-60		SVE Ceased 4/12/2017	11/2/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (9/17/2014)	Abandon	
MW-146	35-60			2/14/2018	ND		Retained	Abandon	Never above standards >16 yrs; no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-146B	60-126.5			2/14/2018	ND		Retained	Abandon	Never above standards >16 yrs; no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-146C	125-300			2/27/2018	ND		Retained	Abandon	Never above standards >8 yrs; (2 H/S intervals) no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-151 [R]	35-60		8/4/2020	10/18/2022	3.3		Quarterly	Abandon	Below standards >10 yrs (8/7/2012)	Abandon	
MW-152 [R]	35-60		6/10/2019	12/9/2022	ND		Quarterly	Abandon	Below standards >15 yrs (12/27/2017)	Abandon	
MW-154	20-60		5/6/2015	11/29/2022	ND		Semi-Annual	Abandon	Below standards > 14 yrs (1/9/2008)	Abandon	
MW-159	30-70			11/10/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (6/8/2010)	Abandon	
MW-160	20-70			11/2/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (3/22/2012)	Abandon	
MW-162A	35-45			2/28/2019	ND		Retained	Abandon	Never above standards >14 yrs	Abandon	
MW-162B	55-65			2/28/2019	ND		Retained	Abandon	Never above standards >14 yrs	Abandon	
MW-162C	60-300			3/11/2019	ND		Retained	Abandon	Never above standards >14 yrs (4 H/S intervals)	Abandon	
MW-166A	40-60			5/14/2019	ND		Gauging only	Abandon	Never above standards >15 yrs	Abandon	
MW-166C	60-615			3/11/2019	ND		Retained	Retain	Never above standards >14 yrs (6 H/C intervals); retain for potential sampling East and sidegradient of station; inactive private supply well	Semi-Annual	No retention without sampling
MW-167	30-60			3/3/2020	0.2 J		Retained	Abandon	Below standards >13 yrs (6/12/2009)	Abandon	
MW-168	65-250		9/27/2018	8/26/2022	ND		Semi-Annual	Quarterly	Continued monitoring NE of Station; below standards >7 yrs (11/3/2015)	Quarterly	Agreed as proposed
MW-169 [R]	39-150		4/26/2019	10/20/2022	ND		Quarterly	Abandon	Below standards >10 yrs (7/24/2012)	Abandon	
MW-170 [R]	35-150		10/1/2019	10/20/2022	ND		Quarterly	Abandon	Below standards >10 yrs (7/24/2012)	Abandon	
MW-171	36-130			8/25/2022	1.4		Semi-Annual	Abandon	Below standards >6 yrs (1/28/2016)	Semi-Annual	Fracture monitoring
MW-171C	125-415			8/30/2022	1.6		Semi-Annual	Abandon	Below standards >12 yrs (8/23/2010)	Abandon	
MW-176 [R]	125-250.1		8/5/2020	10/20/2022	9.9		Quarterly	Abandon	Below standards >5 yrs (3/24/2017)	Semi-Annual	Fracture monitoring
MW-176CC	250-300			8/26/2022	0.26 J		Semi-Annual	Abandon	Never above standards >11 yrs	Abandon	
MW-177	125-250.5			11/29/2022	1.3		Semi-Annual	Abandon	Below standards >10 yrs (10/18/2012)	Semi-Annual	Fracture monitoring
MW-178A	43-73			5/20/2019	ND		Gauging only	Abandon	Never above standards >12 yrs	Abandon	
MW-178B	75-125			10/20/2022	1.4		Quarterly	Annual	Continued monitoring NE of Station; below standards >3 yrs (12/6/2019)	Semi-Annual	No annual sampling
MW-178C [R]	125-300		1/27/2023	12/5/2022	59		Monthly*	Monthly*	Continued monitoring NE of station and immediately downgradient of actively cycled RWs; currently above for MTBE (12/5/2022); GW recovery ceased 1/27/23	Monthly/ Quarterly	Agreed as proposed
MW-179A	40-80			1/13/2020	ND		Gauging only	Abandon	Below standards >10 yrs (8/22/2012)	Abandon	
MW-179C	80-250			11/29/2022	8.5		Semi-Annual	Abandon	Below standards >4 yrs (10/16/2018)	Semi-Annual	Fracture monitoring
MW-180A	35-75			8/25/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (11/29/2010)	Abandon	
MW-180C	125-300			8/25/2022	0.75 J		Semi-Annual	Abandon	Below standards >11 yrs (9/21/2011)	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-181A [R]	30-60		6/30/2021	11/1/2022	14		Quarterly	Quarterly	Continued monitoring NE of Station; below standards >3 yrs (5/21/2019)	Quarterly	Agreed as proposed
MW-181B	60-125		10/23/2017	8/25/2022	3.4		Semi-Annual	Annual	Continued monitoring NE of Station; below standards >8 yrs (8/20/2014)	Semi-Annual	No annual sampling
MW-181C	125-300			12/28/2022	19		Quarterly	Annual	Continued monitoring NE of Station; below standards >4 yrs (8/24/2018)	Semi-Annual	No annual sampling
MW-182	100-300			10/20/2022	17		Quarterly	Abandon	Below standards >3 yrs (3/18/2019)	Semi-Annual	Fracture monitoring
MW-183 [R]	100-300		3/11/2022	12/9/2022	5.9		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards <1 yr (6/24/2022)	Quarterly	Agreed as proposed
MW-184 [R]	100-300		8/5/2020	10/20/2022	5.2		Quarterly	Abandon	Below standards >2 yrs (4/16/2020)	Semi-Annual	Fracture monitoring
MW-185 [R]	100-300		4/26/2019	7/28/2022	ND		Quarterly	Abandon	Below standards >6 yrs (2/8/2016)	Abandon	
MW-186D	70-428			3/14/2019	ND		Retained	Abandon	Never above standards >9 yrs H/S	Abandon	
MW-187A [R]	25-60		active recovery	12/5/2022	62		Monthly*	Monthly*	Actively cycled RW; currently above for Benzene and MTBE (12/5/2022)	Monthly/ Quarterly	Agreed as proposed
MW-187B [R]	60-125		3/11/2022	12/5/2022	9.3		Monthly*	Monthly*	Continued monitoring North of station and within intersection; below standards <1 yr (6/6/2022) ; GW recovery ceased 3/14/22	Monthly/ Quarterly	Agreed as proposed
MW-187C [R]	125-300		active recovery	12/6/2022	260		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly/ Quarterly	Agreed as proposed
MW-188D	125-436			8/29/2022	0.20 J		Quarterly	Abandon	Below standards >4 yrs	Quarterly	Down dip monitoring
MW-189D (79)	35-384			12/21/2022	340		Quarterly	Quarterly	Continued monitoring NE of Station; currently above for MTBE (12/21/2022)	Quarterly	Agreed as proposed
PW-14311	20-300			2/11/2019	ND		Retained	Retain	Retained as inactive supply well; never above standards >13 yrs	Semi-Annual	No retention without sampling
PW-3501	27-425			12/9/2022	ND		Retained	Retain	Retained as inactive supply well; never above j-flag	Semi-Annual	No retention without sampling
SVE-1 [R]	24-69		3/11/2022	12/9/2022	2.2		Quarterly	Quarterly	Continued monitoring North of former UST area; below standards <1 yr (4/27/2022); GW recovery ceased 3/14/22	Quarterly	Agreed as proposed
SVE-2 [R]	25-70.75		8/4/2020	10/19/2022	16		Quarterly	Annual	Continued monitoring within former UST area; below standards >3 yrs (2/1/2019)	Semi-Annual	No annual sampling
SVE-3 [R]	24-69		3/11/2022	12/9/2022	ND		Quarterly	Annual	Continued monitoring within former UST area; below standards >3 yrs (11/6/2019); GW recovery ceased 3/14/22	Semi-Annual	No annual sampling

* Monthly sampling during cycling assessment, reverts to quarterly thereafter.
H/S = HydraSleeve® discrete depth sampler
[R] = Recovery Well

Maryland

Ellen Jackson -MDE- <ellen.jackson@maryland.gov

RE: Inactive Exxon Facility 28077 / Phoenix, MD - WP Response - additional action trigger situations

message

lark Schaaf <MSchaaf@kleinfelder.com> Wed, Oct 4, 2023 at 4:37 P
o: Susan Bull -MDE- <susan.bull@maryland.gov>, Ellen Jackson <ellen.jackson@maryland.gov>
c: "Burghardt, Michael J" <michael.j.burghardt@exxonmobil.com>, "Lee, John J" <john.j.lee@exxonmobil.com>, Chris Ralston <chris.ralston@maryland.gov>, Leslie Steele <LSteele@kleinfelder.com>

Hi Ellen and Susan.

Thanks for your time Monday to discuss the workplans under review by the MDE.

As discussed, and per your email below, MDE is requesting specific trigger situations during the post-operational monitoring period that would prompt additional sampling or remedial activities which would be implemented prior to MDE responding to that specific situation. Below are proposed trigger situations and responses which would be implemented without prior MDE approval. Note: if any of these situations occur, the agreed actions will be implemented and concurrently MDE will be notified and additional actions may be implemented beyond those described below with MDE approval.

Significant rebound in concentrations at a monitoring well

If a groundwater petroleum constituent concentration in a monitoring well exceeds five times the MDE action level (e.g. 25 ppb benzene, 100 ppb MTBE) and the concentration is 125% or greater than the maximum concentration detected in that well since 4Q2021, then that well will be resampled within one week of receiving the elevated result. If the resample results confirm elevated concentration(s) (exceed five times the MDE action level and 125% of maximum concentration detected since 4Q2021), the sampling frequency will be increased to monthly for at least 3 consecutive months. If at the end of the three months, the concentration demonstrates a sustained increasing trend, additional actions appropriate for the well(s) of concern's location, history, and concentration trend, will be proposed for discussion with MDE and implemented following MDE approval. Once concentrations have stabilized or a decreasing trend has been re-established, sampling will revert to the prior MDE-approved frequency.

Detection of light non-aqueous phase liquid (LNAPL) in a well

If LNAPL is detected in any monitoring well, LNAPL recovery activities will be implemented, including weekly gauging and bailing of the affected well until LNAPL is not observed for 4 consecutive weeks, at which time monthly gauging would be conducted for 3 months before reverting to quarterly. If at any time during gauging LNAPL is observed, weekly bailing will resume. Note that the existing remediation system is not designed to handle LNAPL as it has not been recovered by the system since 2006. Therefore interim LNAPL recovery activities would include manual bailing or skimming into portable drums or tanks prior to offsite disposal. If LNAPL persists for 3 months or more, additional remedial action to address the LNAPL will be proposed for discussion with MDE and implemented following MDE approval.

Please let us know if you have questions or require additional information.

Thanks.

Mark

Mark Schaaf

Senior Program Manager

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From: Susan Bull -MDE- <susan.bull@maryland.gov>
Sent: Tuesday, October 3, 2023 11:20 AM
To: Mark Schaaf <MSchaaf@kleinfelder.com>; Leslie Steele <LSteele@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Chris Ralston <chris.ralston@maryland.gov>; Susan Bull -MDE- <susan.bull@maryland.gov>
Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark and Leslie,

Thanks for taking the time to speak with us yesterday. Per our conversation, OCP is in the final stages of completing our reviews of the multiple documents submitted for the Exxon Jacksonville project during this calendar year and preparing a written response to the reduction and the post operation shut down requests.

Our goal for post-remedial monitoring is to ensure that we have planned for the most likely situations that trigger either enhanced monitoring or restart of the system. We do not want to enter a situation where your team has identified a critical data point of concern and delays occur while awaiting the "MDE to evaluate whether resuming pumping or other remedial action is warranted". Please submit a document to address these trigger situations and Exxon/ Klinefelder's proposed course of action to each identified trigger. As discussed yesterday, OCP intends to include this as part of or written response to the post remedial shut down letter. Once we receive this plan we will be able to finalize our letter.

If you have any additional questions, please feel free to contact me.

Susan R. Bull
Chief, Remediation Division
Oil Control Program, Land and Materials Administration
Maryland Department of the Environment

Baltimore, Maryland 21230
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Click here to complete a three question customer experience survey.

On Fri, Sep 29, 2023 at 5:30 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Susan.
>
> Catching up on emails late Friday.. another crazy day.
>
> What time Monday are you available to chat? I am available 10 to 1130am or 1pm to 230pm. Thoughts?
>
> Thanks.
>
> Mark
>
> Best regards,
>
> **Mark Schaaf**
>
> Senior Program Manager
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From: Susan Bull -MDE- <susan.bull@maryland.gov>
Sent: Friday, September 29, 2023 2:41 PM
To: Mark Schaaf <MSchaaf@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Leslie Steele <LSteele@kleinfelder.com>; Susan Bull -MDE- <susan.bull@maryland.gov>; Chris Ralston

Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark,

I reached out to you earlier today and left you a message. I was hoping to discuss the progress of our review. In the event we are unable to touch base before 3:30 when I clock out today, I will try to connect with you on Monday.

Susan R. Bull
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Click here to complete a three question customer experience survey.

On Fri, Sep 22, 2023 at 3:27 PM Chris Ralston -MDE- <chris.ralston@maryland.gov> wrote:

> Mark,
>
> We definitely appreciate the offer for a meeting. Susan and Ellen are completing their review of the WPs, maps, data, etc. at the end of next week. We will know after that if there are any remaining questions or other needs for a meeting. Susan or I will be in touch this time next week.
>
>
> **Christopher Ralston**
>
> Program Manager, Oil Control Program
>
> Land and Materials Administration
>
> Maryland Department of the Environment
>
> 1800 Washington Boulevard, Ste. 620
>
> Baltimore, Maryland 21230
>
> chris.ralston@maryland.gov
>
> O - 410-537-3470
>

Website | Facebook | Twitter

Click here to complete a three question customer experience survey.

On Fri, Sep 22, 2023 at 12:09 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Chris.
>
> Were you able to select a date that works for your team?
>
> Thanks.
>
> Mark

From: Chris Ralston -MDE- <chris.ralston@maryland.gov>
Sent: Monday, September 18, 2023 12:55 PM
To: Mark Schaaf <MSchaaf@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Susan Bull <susan.bull@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Leslie Steele <LSteele@kleinfelder.com>
Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark,

Thanks for the email. Susan is out the first part of this week. We'll get back to you towards the end of the week on this.

Christopher Ralston

Program Manager, Oil Control Program

Land and Materials Administration

Maryland Department of the Environment

1800 Washington Boulevard, Ste. 620

Baltimore, Maryland 21230

chris.ralston@maryland.gov

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Click here to complete a three question customer experience survey.

On Fri, Sep 15, 2023 at 6:07 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Ellen, Susan, and Chris.
>
> Thank you for your calls this week to discuss the site progression. As we discussed, MDE-OCP is getting close to completing the workplan review and related response letter including details with respect to the post-remedial sampling plan and well abandonments. As you

subsequent MDE-OCP response letter.

ExxonMobil and Kleinfelder would like to schedule an in-person meeting to discuss either final questions/concerns related to the workplan response letters or discuss/review details of the response letter if drafted/completed.

We propose the following dates for near-term in-person meeting in Baltimore:

Tues Oct 10

Wed Oct 11

Mon Oct 16 or

Tues Oct 17

Please advise regarding availability. Likely best for a 1pm start time for any of the listed dates.

Thanks and have a good weekend.

Mark

Mark J. Schaaf

Senior Program Manager

1745 Dorsey Road. Suite J

Hanover, MD 21076

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m| +1 845-325-4646

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August 29, 2024

Mr. John Lee
ExxonMobil Environmental and Property Solutions
c/o Infineum
1900 East Linden Avenue, Building 28a
Linden, NJ 07036

RE: POST REMEDIATION MONITORING SAMPLING REQUIREMENTS
Case No. 2006-0303-BA
Former Exxon R/S No. 2-8077
14258 Jarrettsville Pike, Phoenix
Baltimore County, Maryland

Dear Mr. Lee:

The Maryland Department of the Environment's (MDE) Oil Control Program (OCP) completed a review of the *Table 1*, *MDE Approved Monitoring Activities with Trigger Values* (Table 1) dated January 19, 2024, and prepared by Kleinfelder. The *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval* letter, dated December 19, 2023, required specific amendments to Table 1 before final post-remedial monitoring of the fractured rock network was approved. Specific trigger levels of concern (125% of the maximum concentration since 4th Quarter 2021) and depth specific historic sampling intervals were required to be populated for wells in which discrete HydraSleeve^{TM} groundwater sampling is proposed in deep wells where multiple fracture intervals have been identified and historically sampled. MDE understands the remediation system was deactivated and post-remedial monitoring commenced on December 21, 2023.

On March 7, 2024, the annual Settlement Agreement and Consent Order (SACO) technical meeting was conducted. During the meeting, and as summarized in an email sent on March 8, 2024, OCP required Table 1 to be amended to include all historic discrete zone sampling intervals and results, not just the discrete zones that were proposed by your environmental consultant for sampling during post-remedial monitoring. Additionally, OCP required the rationale for the selection of each of the specific discrete zones proposed. In an email dated April 2, 2024, your environmental consultant provided a broad timeline and background for many of the discrete sampling events, although the specific depths and results were not provided or populated on Table 1. The only rationale provided by your environmental consultant was that little difference (defined as order-of-magnitude level) among the interval samples were reported during the discrete sampling events.

Throughout this project, reductions of groundwater sampling from specific fracture zones were approved based upon time series data provided **and** the continued pumping status of the remediation system. As each reduction was approved, OCP made it clear that multi-depth discrete zone sampling

from the deep monitoring wells might be required after remediation system was shut-down and post-remedial monitoring was approved. Based upon our review, MDE requires the following:

- **To begin during the next quarter**, groundwater samples must be collected from all discrete intervals that have been sampled during this case. Specifically, each fracture zone should be sampled for a minimum of two events (on the established frequency of each respective well).

- Each discrete interval must have its own row populated in Table 1, including all associated criteria (i.e. highest and most recent concentration, trigger level of concern, etc.).

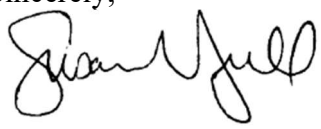
- Within 24 hours of receiving an analytical laboratory report that shows the detection of a trigger level of concern in a monitoring well, report the sampling results to the OCP case manager. An email is an acceptable format to meet this reporting requirement.

- All discrete zone sampling must continue until written approval is received by OCP. Summary data tables of all historic discrete zone intervals and sampling data must be provided, as well as depths of HydraSleeve composite samplers, depths of pumps (for recovery wells that were sampled at pumping depths), flute sampling depths, etc.

- After collection of the initial two rounds of data, a proposal for reduction in discrete zone sampling will be reviewed. The proposal must include rational and data to support the request.

If you have any questions, please contact the case manager, Mr. Matthew Mueller, at 410-537-3574 or matthew.mueller@maryland.gov, or the regional supervisor, Ms. Ellen Jackson, at 410-537-3482 or ellen.jackson@maryland.gov.

Sincerely,



Susan Bull, Division Chief
Remediation Division
Oil Control Program

Enclosures:
Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval, dated December 19, 2023
Table 1 – MDE Approved Monitoring Activities, dated May 20, 2024
March 7, 2024 Meeting Follow-up email from MDE, dated March 8, 2024
April 2, 2024 email response from Kleinfelder

cc: Alicyn Craig, Esquire, ExxonMobil Corporation
Mr. Mark Schaaf, Kleinfelder East, Inc.
Mr. Kevin Koepenick, Manager, Groundwater Management Section, Balt. County DEPS
Julie Kuspa, Deputy Council, Office of the Attorney General
Mr. Matthew Mueller, Case Manager, Remediation Division, Oil Control Program
Ms. Ellen Jackson, Regional Supervisor, Remediation Division, Oil Control Program
Mr. Christopher H. Ralston, Program Manager, Oil Control Program

December 19, 2023

Mr. John Lee
ExxonMobil Environmental and Property Solutions
c/o Infineum
1900 East Linden Avenue, Building 28a
Linden, NJ 07036

RE: POST REMEDIATION MONITORING PLAN APPROVAL and SELECT MONITORING WELL ABANDONMENT APPROVAL
Case No. 2006-0303-BA
Former Exxon R/S No. 2-8077
14258 Jarrettsville Pike, Phoenix
Baltimore County, Maryland

Dear Mr. Lee:

The Maryland Department of the Environment's (MDE) Oil Control Program (OCP) completed a review of the *Sampling Reduction, Well Abandonment, and Additional Cycling Work Plan*, dated February 27, 2023; the *Addendum to Sampling Reduction, Well Abandonment, and Additional Cycling Work Plan,* dated April 13, 2023; the *Phase 2 Recovery Well Cycling Report of Results and Request for Post Operation Monitoring Report*, dated July 31, 2023; and the *Third Quarter 2023 Groundwater Monitoring and Remedial Status Report,* dated November 15, 2023.

Post Remediation Monitoring Plan Proposal

A request to formally cease operation of the remediation system and enter post remediation monitoring was proposed by Kleinfelder on behalf of ExxonMobil based on the results of the last sequence of recovery well shutdown and cycling assessment of four recovery wells within the Jacksonville study area. A recovery well (RW) cycling assessment was implemented from March 2022 through December 2022, and involved cycling fourteen RWs through predetermined pumping and recharge periods. Based on the data and communication with OCP, Kleinfelder initiated Phase 2, which entailed subsequent cycling and reactivation of the four RWs (MW-38C, MW-54B, MW-187A, and MW-187C). The four RWs were cycled on and off for one month each for two cycles over a four-month period (from January 27, 2023, through June 1, 2023). This cycling assessment was implemented to evaluate the effects of continued pumping of wells with dissolved phase petroleum concentrations located in the intersection of Jarrettsville Pike and Paper Mill Road, and on the properties located at 14307 and 14311 Jarrettsville Road.

Based on the results of the Phase 2 cycling, which included monthly sample collection from the four RWs (i.e., MW-38C, MW-54B, MW 187A, and MW-187C) and select adjacent monitoring wells and continued quarterly sampling of the approved monitoring network, Kleinfelder concluded that

although dissolved phase petroleum concentration trends remained consistent, little to no benefit was derived from continued operation of the remediation system. Concentrations of petroleum constituents are expected to continue to decline through natural attenuation, based on geochemical indicators and microbial data collected in 2022. The overall area of remaining dissolved phase petroleum remains stable through more than nine months of system shutdown, and the cycling events performed between 2022 and 2023. In addition, the recovery system influent concentrations and recovery rates are at levels that showed minimum hydrocarbon recovery and supports shutdown of the remediation system.

As of the 3rd Quarter 2023 report, thirteen wells had concentrations of petroleum constituents above groundwater standards and/or state action levels during the period of July 2022 through September 2023. The following summary provides the maximum and the most recent concentrations for the wells during this period. As noted, in some instances specific sampling depths are provided or samples were collected from active recovery wells through the remediation system.

- MW-16R, methyl-tert-butyl-ether (MTBE) was detected at a concentration of 35 parts per billion (ppb) (October 2022), which is above the 20 ppb state action level, and 25 ppb (September 2023).

- MW-38C, MTBE was detected at a concentration of 110 ppb (January 2023) and 3.2 ppb (September 2023), sampling from remediation system.

- MW-40, benzene was detected at a concentration of 17 ppb (June 2023) and 7.3 ppb (September 2023), which is above the 5 ppb groundwater standard.

- MW-45R, MTBE was detected at a concentration of 25 ppb (March 2023).

- MW-54B, benzene was detected at a concentration of 52 ppb (November 2022) and was not detected September 2023, and MTBE was detected at a concentration of 410 ppb (November 2022) and 94 ppb (September 2023).

- MW-54C, samples collected from two sampling interval depths:
  - Benzene was detected at a concentration of 32 ppb (June 2023), and MTBE at a concentration of 59 ppb (April 2023) and 58 ppb (June 2023), sampling depth was 210 feet; and
  - Benzene was detected at a concentration of 31 ppb (April 2023) and 28 ppb (June 2023), and MTBE at a concentration of 66 ppb (April 2023) and 52 ppb (June 2023), sampling depth was 295 to 298 feet.

- MW-82D, MTBE was detected at a concentration of 27 ppb (June 2023), sampling depth was 250 feet.

- MW-139, MTBE was detected at a concentration of 31 ppb (December 2022) and 5.7 ppb (September 2023).

- MW-178C, MTBE was detected at a concentration of 65 ppb (September 2023).

- MW-181C, MTBE was detected at a concentration of 26 ppb (September 2023), sampling depth was 212.5 feet.

- MW-187A, benzene was detected at a concentration of 1,200 ppb (July 2022) and 25 ppb (September 2023), and MTBE was detected at a concentration of 190 ppb (July 2022) and 23 ppb (September 2023), sampling from remediation system.

- MW-187C, MTBE was detected at a concentration of 420 ppb (October 2022) and 180 ppb (September 2023), sampling from remediation system.

- MW-189D, samples collected from two sampling interval depths:
  - MTBE was detected at a concentration of 200 ppb (September 2023), sampling depth not specified; and
  - MTBE was detected at a concentration of 340 ppb (December 2022) and 280 ppb (June 2023), sampling depth was 79 feet.

The proposed post remediation monitoring plan includes shutdown and removal of the pumps in recovery wells MW-38C, MW-54B, MW-187A, and MW-187C, and gauging and sampling of these wells and adjacent monitoring wells MW-54C, MW-178C, and MW-187B monthly for three months. The frequency of monitoring will be reduced to quarterly, thereafter, if results show no rebound or adverse effects. The remediation system will remain at the facility for 1 year following shutdown, although, the rented air compressor units will be removed. MDE has been assured that an air compressor will be rented if system restart is required. If post remediation monitoring results display increases above the most recent 2-year trends, a response criterion has been established to verify and monitor the fluctuations. In accordance with the procedures outlined in the email dated October 4, 2023 (see enclosure), the following criteria would trigger further actions during post remediation monitoring:

- If groundwater concentrations in a monitoring well exceed five times the state action level or groundwater standard (i.e., 25 ppb for benzene and 100 ppb for MTBE), and the concentration is 125% or greater than the maximum concentration detected in that well since 4th Quarter 2021, then a confirmatory sample will be collected within one week upon receipt of the sample data.

- If the confirmatory sample results meet or exceed the above criteria, then the sampling frequency will increase to monthly for at least three consecutive months.

- If after three months the data shows a sustained increasing trend, then additional actions will be proposed and discussed with MDE based on the location, history, and concentration trend.

- Sampling frequency will revert to the initial sampling frequency once established trends show a stable or decreasing trend.

- In addition, if liquid phase hydrocarbons (LPH) are detected in any monitoring well, LPH recovery will be implemented including weekly gauging and bailing until LPH are not detected for four consecutive weeks, and then the gauging will revert to a monthly schedule for three months, then quarterly.

- If LPH exists for three months, then alternative approaches will be discussed with OCP.

Based on the current land use, the available information reviewed for this case including a review of the remediation system recovery rates, results from the recent system cycling studies, the results of the biodegradation studies, historical and current dissolved phase hydrocarbon concentrations, locations of the current pumping wells, and the retention of a comprehensive monitoring well network for continued monitoring during post remediation, MDE approves remediation system shutdown and entering into post remediation monitoring, to include gauging and groundwater sampling, contingent upon the following comments and requirements.

1. Within 24 hours of receiving an analytical laboratory report that shows the detection of a trigger level of concern in a monitoring well, report the sampling results to the OCP case manager. An email is an acceptable format to meet this reporting requirement.

2. If LPH are detected in any monitoring well, report the incident immediately, but not later than 2 hours after detection of the LPH. Detections of LPH must be called into the OCP office at 410-537-3442. In addition, the OCP case manager must be notified by email or telephone of the report.

3. **By no later than January 5, 2024,** update and return Table 1 – *MDE Approved Monitoring Activities*, for final approval.

    a. Populate the *Specific Trigger Concentration by Well* column with the calculated 125% of the maximum concentration since 4th Quarter 2021, to ensure clear evaluation of the petroleum concentrations that warrant trigger actions. Once final approval is received, this criterion must be included in all future analytical summary data tables submitted for OCP review.

    b. Populate the *Depth Specific Sampling Interval* column with the discrete interval from which samples are collected from any monitoring well designated for fracture specific sampling intervals. All discrete interval sampling must continue to be performed so that concentration trends continue to be monitored at the specified sampling depths.

Monitoring Well Abandonment and Sampling Plan Proposal

In addition to the request to cease remediation system operation and enter post remediation monitoring, ExxonMobil submitted the *Sampling Reduction, Well Abandonment and Additional Cycling Work Plan (Plan),* dated February 27, 2023, for OCP review. This *Plan* was supplemented

by an *Addendum,* dated April 13, 2023. In accordance with Flowchart 2 of the Order of Resolution, dated June 6, 2018, the *Plan* proposed a substantial number of monitoring wells for abandonment, a monitoring plan for the remaining wells, and a reduction in the private water supply sampling. ExxonMobil's summary proposal of the monitoring well network reduction is as follows:

- Abandonment of 150 monitoring wells based on groundwater concentrations that have remained below MDE groundwater standards or state action levels for at least 2 years and are not needed for gauging associated with the development of potentiometric surface maps.

- Of the remaining monitoring well network, Kleinfelder proposed to retain 37 MWs as follows: continue monthly sampling of 7 MWs, conduct quarterly sampling of 15 MWs, conduct annual sampling of 11 MWs and retain 4 MWs, however, no sampling or gauging will be performed from these wells.

Based on the current land use, the available information reviewed for this case including a review of the monitoring well network construction details, historical and current dissolved phase hydrocarbon concentrations, locations of the monitoring wells relative to historic LPH and dissolved phase impacts, and the retention of a comprehensive monitoring well network for continued monitoring during post remediation monitoring, MDE approves abandonment of the monitoring wells and monitoring well sampling frequencies as detailed in the enclosed Table 1. A summary of the proposed and approved monitoring activities is provided below.

Summary of Proposed / Approved Monitoring Activities and Well Abandonments

	Current Totals	**EM Proposed Totals**	**MDE Approved Totals**
Existing Wells	**187**	**37**	**72**
Monitored	119	33	72
- Monthly Sampling for 3 months then revert to Quarterly	0	7	7
- Quarterly Sampling	60	15	30
- Semi-Annual Sampling	59	0	35
- Annual Sampling	0	11	0
Gauge Only	21	0	0
Inactive Status	47	4	0
Abandoned Wells	**122**	**272**	**237**
Total Wells	**309**	**309**	**309**

MDE requires that of the **187** wells currently remaining, **72** monitoring wells are to be retained for continued monitoring (sampling and gauging at specified frequencies), and **115** monitoring wells are approved for proper abandonment.

The monitoring wells approved for abandonment must be properly abandoned by a Maryland-licensed well driller in accordance with all applicable requirements of Code of Maryland Regulations (COMAR) 26.04.04.34—36. Provide copies of the required well abandonment reports

to both OCP (Attn: Ms. Ellen Jackson) and the Baltimore County Department of Environmental Protection and Sustainability (Attn: Mr. Kevin Koepenick). Notify OCP at least five working days prior to performing well abandonment activities so OCP staff has an opportunity to observe the work activities.

This letter is not a not a waiver or limitation of MDE's right to take enforcement action in the future based upon contamination at and around the site. The MDE and the State of Maryland retain all authority and rights to seek all available relief, including equitable relief and damages of any nature, such as compensatory and natural resource damages, for contamination at and around the site.

Private Water Supply Well Sampling Plan Proposal

OCP will review the *Private Water Supply Well Sampling Reduction Request* following receipt of the 1st Quarter Post Remediation Monitoring Report. This report must be supplemented with a standalone *Private Drinking Water Monitoring Report* and a revised evaluation of proposed private well monitoring reductions based upon the final post remediation monitoring well network to ensure continued protection of public health.

If you have any questions, please contact the case manager, Mr. Matthew Mueller, at 410-537-3574 or matthew.mueller@maryland.gov, or the regional supervisor, Ms. Ellen Jackson, at 410-537-3482 or ellen.jackson@maryland.gov.

Sincerely,

Susan Bull, Chief
Remediation Division
Oil Control Program

Enclosure: Table 1 – MDE Approved Monitoring Activities
October 4, 2023 email RE: WP Response – additional action trigger situations

cc: Alicyn Craig, Esquire, ExxonMobil Corporation
Mr. Mark Schaaf, Kleinfelder East, Inc.
Mr. Kevin Koepenick, Manager, Groundwater Management Section, Balt. County DEPS
Mr. Matthew Mueller, Case Manager, Remediation Division, Oil Control Program
Ms. Ellen Jackson, Regional Supervisor, Remediation Division, Oil Control Program
Julie Kuspa, Esquire, Office of Attorney General
Mr. Christopher H. Ralston, Program Manager, Oil Control Program

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-1	20-45			11/2/2022	ND		Semi-Annual	Annual	Continued monitoring in SE portion of former Station; below standards >3 yrs (2/25/2019)	Quarterly	Other constituents present / source zone monitoring
MW-1A [R]	35-55		6/10/2019	10/17/2022	ND		Quarterly	Abandon	Below standards for >6 yrs (9/28/2016)	Abandon	
MW-2	20-50			11/2/2022	ND		Semi-Annual	Abandon	Below standards for >11 yrs (12/13/12)	Abandon	
MW-2A [R]	35-55		7/30/2019	10/17/2022	ND		Quarterly	Abandon	Below standards >7 yrs (9/10/2015)	Quarterly	Source zone monitoring
MW-3 [R]	20-50		3/11/2022	12/9/2022	1.1		Quarterly	Quarterly	Continued monitoring NW of former UST area; GW recovery ceased 3/14/22; below standards <1 yr (1/14/2021)	Quarterly	Agreed as proposed
MW-4 [R]	15-50		5/5/2020	12/8/2021	ND		Quarterly	Abandon	Below standards >4 yrs (8/23/2018)	Abandon	
MW-4A	35-55			11/2/2022	ND		Quarterly	Abandon	Below standards >13 yrs (3/10/2009)	Abandon	
MW-6 [R]	20-50		6/10/2019	10/17/2022	ND		Quarterly	Annual	Continued monitoring West of former UST area; below standards >9 yrs (6/14/2013)	Quarterly	Source zone / no annual sampling
MW-7 [R]	20-55		8/4/2020	12/9/2022	ND		Quarterly	Abandon	Below standards >3 yrs (2/22/2019)	Abandon	
MW-8	25-45			10/18/2022	ND		Semi-Annual	Abandon	Below standards >16 yrs (4/16/2006)	Abandon	
MW-9	25-50		9/11/2018	11/2/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (10/31/2007)	Abandon	
MW-12	20-35			11/10/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Semi-Annual	Source zone perimeter monitoring
MW-13 [R]	25-35		8/4/2020	10/18/2022	1.9		Quarterly	Abandon	Below standards >5 yrs (9/28/2017)	Abandon	
MW-15	15-35			11/10/2022	ND		Semi-Annual	Abandon	Below standards >16 yrs (3/13/2006)	Semi-Annual	Source zone perimeter monitoring
MW-16 [R]	20-38		6/28/2021	10/19/2022	ND		Quarterly	Abandon	Below standards >8 yrs (6/23/2014)	Abandon	
MW-16R [R]	45-60		3/11/2022	12/5/2022	8.7		Quarterly	Quarterly	Continued monitoring NW of former UST area; GW recovery ceased 3/14/22; last above action levels 4/16/2021	Quarterly	Agree as proposed
MW-17	25-50		9/11/2018	10/18/2022	ND		Quarterly	Annual	Continued monitoring in SW portion of former Station; below standards >14 yrs	Semi-annual	No annual sampling
MW-19 [R]	20-45		10/1/2019	10/18/2022	ND		Quarterly	Abandon	Below standards >6 yrs (3/14/2016)	Quarterly	Source zone perimeter monitoring
MW-20	20-40			N/A	N/A		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-21	20-45		7/30/2019	11/2/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (8/17/2007)	Abandon	
MW-22 [R]	20-45		7/8/2019	10/18/2022	ND		Quarterly	Abandon	Below standards >5 yrs (12/27/2017)	Quarterly	Source zone monitoring
MW-23 [R]	20-45		10/1/2019	11/2/2022	0.30 J		Semi-Annual	Abandon	Below standards >12 yrs (9/14/2010)	Semi-Annual	Source zone perimeter monitoring
MW-24	20-35		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (5/21/2008)	Abandon	
MW-25	25-55		11/19/2013	11/29/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (9/14/2010)	Abandon	
MW-26	25-45		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (2/20/2008)	Abandon	
MW-27 [R]	27-43		6/28/2021	11/19/2022	ND		Quarterly	Abandon	Below standards >3 yrs (2/25/2019)	Quarterly	Last pumped 6-28-21, source zone
MW-27B	60-125			10/19/2022	0.90 J		Quarterly	Abandon	Below standards >3 yrs (6/13/2019)	Quarterly	Source zone
MW-27R [R]	30-60		7/1/2020	10/19/2022	ND		Quarterly	Annual	Continued monitoring North of former UST area; last above action levels 7/24/2020	Quarterly	Source zone/ no annual sampling
MW-29	10-30		5/6/2015	11/28/2022	ND		Semi-Annual	Abandon	Below standards >5 yrs (12/22/2017)	Abandon	
MW-30	10-35		5/6/2015	11/11/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (6/16/2014)	Abandon	
MW-32	30-50		12/7/2017	11/1/2022	1.1		Quarterly	Abandon	Below standards >2 yrs (3/9/2020)	Abandon	
MW-36	15-45		12/28/2010	8/25/2022	1.1		Semi-Annual	Abandon	Below standards >9 yrs (3/19/2013)	Abandon	
MW-36C	125-424			8/25/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-36R	30-80		10/8/2018	8/25/2022	1.7		Semi-Annual	Abandon	Below standards >4 yrs (3/9/2018)	Quarterly	Depth specific monitoring
MW-37 [R]	40-96		6/30/2020	10/27/2022	ND		Quarterly	Abandon	Below standards >4 yrs (4/5/2018)	Abandon	
MW-38 [R]	23-63		7/31/2019	10/27/2022	ND		Quarterly	Abandon	Below standards >4 yrs (1/15/2018)	Quarterly	Depth specific monitoring
MW-38B	68-125			10/28/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (4/22/2014)	Quarterly	Depth specific monitoring
MW-38C [R]	125-300		active recovery	12/6/2022	89		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly / Quarterly	Agreed as proposed
MW-40	5-30		8/31/2015	12/28/2022	ND		Quarterly	Quarterly	Continued monitoring SW of station. Typically below standards with occasional fluctuation above. Below standards <1 yr (11/29/2022).	Quarterly	Agreed as proposed
MW-41A	15-35			2/23/2022	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-41B	48-58			12/15/2021	ND		Retained	Abandon	Below standards >7 yrs; only one detection above for MTBE(25) on 12/8/2011	Abandon	
MW-41C	60-350			12/15/2021	ND		Retained	Abandon	Never above standards >16 yrs (4 H/S intervals)	Abandon	
MW-42A	15-35			4/10/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-42B	45-55			2/21/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-42C	60-350			2/21/2019	ND		Retained	Abandon	Never above standards >15 yrs (4 H/S intervals)	Abandon	
MW-43A	20-40		1/31/2013	3/3/2020	ND		Retained	Abandon	Below standards >15 yrs (4/24/2007)	Semi-Annual	Shallow zone monitoring, revisit after 1 yr of monitoring
MW-43B	45-55			12/9/2019	ND		Retained	Abandon	Below standards >16 yrs (8/2/2006)	Semi-Annual	Shallow zone monitoring, revisit after 1 yr of monitoring
MW-44	20-40			N/A	N/A		Retained	Abandon	Below standards >13 yrs (3/12/2009)	Abandon	
MW-45 [R]	53-73		3/11/2022	12/9/2022	8.2		Quarterly	Quarterly	Continued monitoring NE of intersection; GW recovery ceased 3/14/22; below standards <1 yr (3/11/2022)	Quarterly	Agreed as proposed
MW-45R [R]	70-90		3/11/2022	12/9/2022	ND		Quarterly	Quarterly	Continued monitoring NE of intersection; GW recovery ceased 3/14/22; below standards <1 yr (3/20/2022)	Quarterly	Agreed as proposed
MW-46	35-60			N/A	N/A		Gauging only	Abandon	Below standards >14 yrs (4/23/2008)	Abandon	
MW-47A	20-40			2/13/2019	ND		Gauging only	Abandon	Below standards >16 yrs (3/16/2006)	Abandon	
MW-47BB	55-125			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Semi-Annual	Down dip monitoring
MW-47C	125-300			1/29/2021	ND		Semi-Annual	Abandon	Never above standards >10 yrs (12/19/2012)	Semi-Annual	Down dip monitoring
MW-48A	20-40			2/8/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-48B	45-55			2/8/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-48D	55-403			8/30/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-50	20-40			12/14/2017	0.5J		Retained	Abandon	Never above standards >16 yrs	Semi-Annual	Depth specific source monitoring
MW-50B	45-55			2/8/2019	ND		Retained	Abandon	Never above standards >14 yrs	Semi-Annual	Depth specific source monitoring
MW-50C	60-300			2/8/2019	ND		Retained	Abandon	Below standards >16 yrs (5/5/2006) (4 H/S intervals)	Semi-Annual	Depth specific source monitoring
MW-52	20-70		5/6/2015	8/25/2022	ND		Semi-Annual	Abandon	Below standards >13 yrs (3/24/2009)	Abandon	
MW-53A	15-35			12/12/2017	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-53B	45-55			5/10/2019	ND		Retained	Abandon	Below standards >13 yrs (9/22/2009)	Abandon	
MW-53C	60-350			2/18/2019	ND		Retained	Abandon	Never above standards >16 yrs (2 H/S intervals)	Abandon	
MW-54	16-56			10/27/2022	ND		Quarterly	Abandon	Below standards >5 yrs (12/15/2017)	Quarterly	Monitor down gradient of MW-187A
MW-54B [R]	57-125		active recovery	12/6/2022	290		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly/ Quarterly	Agreed as proposed
MW-54C	125-300			12/21/2022	65		Semi-Annual	Quarterly	Currently above for MTBE (12/21/2022)	Monthly/ Quarterly	Agreed as proposed
MW-56A	15-35			12/12/2017	1		Gauging only	Abandon	Below standards >15 yrs (5/10/2007)	Semi-Annual	On strike, down gradient
MW-56B	45-55			2/21/2019	0.3 J		Retained	Abandon	Below standards >13 yrs (3/10/2009)	Semi-Annual	On strike, down gradient
MW-56C	60-350			10/27/2020	ND		Retained	Abandon	Below standards >8 yrs (3/12/2014) (3 H/S intervals)	Semi-Annual	On strike, down gradient
MW-57	25-65		8/13/2018	10/28/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (6/10/2010)	Semi-Annual	Revisit after 1 yr of monitoring
MW-58	35-65		3/28/2018	10/28/2022	0.35 J		Semi-Annual	Abandon	Below standards >11 yrs; (3/30/2011)	Semi-Annual	Revisit after 1 yr of monitoring
MW-59A	20-40			9/7/2022	0.27 J		Semi-Annual	Abandon	Below standards >11 yrs (9/26/2011)	Abandon	
MW-59B [R]	45-55		8/3/2020	10/28/2022	0.37 J		Quarterly	Abandon	Below standards >3 yrs (10/9/2019)	Abandon	
MW-59D	23-48		7/30/2018	11/15/2022	ND		Semi-Annual	Abandon	Below standards >11 yrs (3/9/2011)	Abandon	
MW-60	10-40		10/12/2011	2/14/2019	ND		Retained	Abandon	Below standards >15 yrs (1/17/2007)	Abandon	
MW-61A	15-35			3/4/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-61B	45-55			3/4/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-66	5-30			12/13/2017	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-67	10-40			N/A	N/A		Gauging only	Retain	Never above standards >16 yrs; retain for potential sampling SW and downgradient of station and wells proposed for continued sampling	Semi-Annual	No retention without sampling
MW-68	5-30			N/A	N/A		Gauging only	Abandon	Never above standards >16 yrs	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-72	10-40		8/31/2015	11/2/2022	ND		Semi-Annual	Annual	Continued monitoring SW of Station and downgradient of MW-40; below standards >12 yrs (12/20/2010)	Semi-Annual	No annual sampling
MW-73	25-65			6/6/2022	1.7		Retained	Abandon	Below standards >16 yrs (3/15/2006 - only exceedance)	Abandon	
MW-73C	125-300		3/11/2022	12/9/2022	6.1		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards >2 yrs (6/22/2020)	Quarterly	Agreed as proposed
MW-75 [R]	25-50		10/2/2019	11/1/2022	ND		Quarterly	Abandon	Below standards >8 yrs (12/10/2014)	Abandon	
MW-76	20-56		5/21/2018	11/15/2022	0.28 J		Semi-Annual	Abandon	Below standards >15 yrs (2/19/2007)	Abandon	
MW-77A	10-25		9/12/2018	9/7/2022	0.21 J		Semi-Annual	Abandon	Below standards >9 yrs (9/26/2013)	Abandon	
MW-77B	33-43		11/7/2018	9/7/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (12/18/2008)	Abandon	
MW-78A	2-20			8/9/2022	ND		Quarterly	Abandon	Below standards >14 yrs (4/23/2008)	Abandon	
MW-78C	60-300			8/9/2022	ND		Quarterly	Abandon	Below standards >16 yrs (7/20/2006)	Abandon	
MW-80A	5-30		11/19/2013	9/7/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (3/13/2008)	Abandon	
MW-80B	38.5-48.5		12/13/2013	9/7/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (7/26/2010)	Abandon	
MW-81	5-25			2/25/2019	ND		Gauging only	Abandon	Below standards >16 yrs (3/17/2006)	Abandon	
MW-82	5-25		11/7/2018	11/1/2022	ND		Quarterly	Abandon	Below standards >9 yrs (12/17/2013)	Abandon	
MW-82B [R]	50-125		8/30/2020	11/1/2022	2.2		Quarterly	Quarterly	Continued monitoring NE of station; below standards < 1 yr (2/21/2022)	Quarterly	Agreed as proposed
MW-82D [R]	125-380		6/30/2021	12/6/2022	ND		Quarterly	Quarterly	Continued monitoring NE of station; below standards >3 yrs (2/25/2019)	Quarterly	Agreed as proposed
MW-82R [R]	3-38		6/30/2020	11/1/2022	ND		Quarterly	Abandon	Below standards >3 yrs (1/9/2019)	Abandon	
MW-83	10-25			2/25/2019	ND		Gauging only	Abandon	Below standards >15 yrs (6/6/2007)	Abandon	
MW-83R	20-50			2/25/2019	ND		Retained	Abandon	Below standards >16 yrs (8/22/2006)	Abandon	
MW-84	40-60		11/7/2018	9/9/2022	ND		Semi-Annual	Abandon	Below standards >9 yrs (3/28/2013)	Abandon	
MW-85	40-60		9/12/2018	8/25/2022	ND		Semi-Annual	Abandon	Below standards for 5 yrs (9/19/2017)	Quarterly	Intersection monitoring
MW-87	40-60		10/8/2018	8/25/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (1/23/2012)	Abandon	
MW-88	37.5-57.5			9/9/2022	ND		Semi-Annual	Abandon	Below standards >15 yrs (9/17/2007)	Abandon	
MW-89 [R]	10-40		6/30/2020	11/1/2022	ND		Quarterly	Abandon	Below standards >4 yrs (4/4/2018)	Abandon	
MW-91	42-72			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-91C [R]	80-297.4		6/12/2019	12/6/2022	0.52 J		Quarterly	Annual	Continued monitoring NE of station; below standards >8 yrs (5/5/2014)	Quarterly	Fracture monitoring
MW-91D	400-420			10/28/2022	ND		Semi-Annual	Abandon	Never above standards >12 yrs	Abandon	
MW-92A	20-40			6/18/2019	ND		Gauging only	Abandon	Never above standards >15 yrs	Abandon	
MW-94	17-32			2/25/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-95	2-20			3/6/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-96A	4-24			N/A	N/A		Gauging only	Abandon	Below standards >14 yrs (5/14/2008)	Abandon	
MW-97	4-24			N/A	N/A		Gauging only	Abandon	Below standards >16 yrs (3/22/2006)	Abandon	
MW-99A	3-15			11/1/2022	ND		Quarterly	Abandon	Never above standards >16 yrs	Abandon	
MW-100B	31-41		12/15/2009	6/23/2022	ND		Retained	Abandon	Below standards >16 yrs (7/25/2006)	Abandon	
MW-101A	3-15			11/1/2022	ND		Quarterly	Abandon	Never above standards >16 yrs	Abandon	
MW-105	25-47			11/2/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-106	8.5-28.5			9/7/2022	ND		Semi-Annual	Abandon	Never above standards >16 yrs	Abandon	
MW-107	15-45			5/13/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-108	35-55			5/14/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-109	30-70		12/13/2013	8/25/2022	ND		Retained	Abandon	Below standards >15 yrs (8/16/2007)	Abandon	
MW-110	25-60		9/12/2018	9/7/2022	ND		Semi-Annual	Abandon	Below standards >11 yrs (11/8/2011)	Abandon	
MW-121 [R]	35-60		7/1/2020	12/9/2022	ND		Quarterly	Abandon	Below standards >3 yrs (3/4/2019)	Abandon	
MW-125	32-55			11/29/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (3/22/2012)	Abandon	
MW-131A	5-20			8/9/2017	ND		Retained	Abandon	Below standards >14 yrs (5/15/2008) no access	Abandon	
MW-131B	30-35			8/9/2017	ND		Retained	Abandon	Below standards >14 yrs (4/29/2008) no access	Abandon	
MW-131C	60-359			8/9/2017	ND		Retained	Abandon	Never above standards >14 yrs(7 H/S intervals) no access	Abandon	
MW-133A	15-30			2/28/2019	ND		Gauging only	Abandon	Never above standards >16 yrs	Abandon	
MW-133B	40-50			2/28/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-133C	60-200			2/28/2019	ND		Retained	Abandon	Below standards >13 yrs (6/25/2009) (3 H/S intervals)	Abandon	
MW-135A	20-40			2/13/2019	ND		Retained	Abandon	Never above standards >16 yrs	Abandon	
MW-135B	50-60			2/13/2019	ND		Retained	Abandon	Below standards >16 yrs (5/18/2006)	Abandon	
MW-135C	60-397			8/30/2022	ND		Retained	Abandon	Never above standards >12 yrs	Abandon	
MW-137	15-45		10/8/2018	11/15/2022	ND		Semi-Annual	Abandon	Below standards >14 yrs (2/18/2006)	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-138	14-44			9/8/2022	ND		Semi-Annual	Abandon	Below standards > 13 yrs (12/22/2009)	Abandon	
MW-138D [R]	60-404		3/11/2022	12/28/2022	0.68 J		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards >1 yr (12/13/2021). Minimal variation across 10 H/S discrete sample intervals, therefore proposed change to 3 H/S samples from shallow (115' to 120'), intermediate (230' to 235'), and deep (350' to 355') intervals of open borehole.	Quarterly	Agreed as proposed
MW-139	60-80		6/23/2017	12/5/2022	31		Quarterly	Quarterly	Continued monitoring North of former UST area; currently above for MTBE (12/5/2022)	Quarterly	Agreed as proposed
MW-140A	10-30			N/A	N/A		Gauging only	Abandon	Below standards >16 yrs (10/18/2006)	Abandon	
MW-140B	40-55			12/14/2021	ND		Retained	Abandon	Below standards >16 yrs (11/10/2006)	Abandon	
MW-143	30-65			5/14/2019	0.6 J		Retained	Abandon	Below standards >14 yrs (5/22/2008)	Abandon	
MW-144	25-60		SVE Ceased 4/12/2017	11/2/2022	ND		Semi-Annual	Abandon	Below standards >8 yrs (9/17/2014)	Abandon	
MW-146	35-60			2/14/2018	ND		Retained	Abandon	Never above standards >16 yrs; no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-146B	60-126.5			2/14/2018	ND		Retained	Abandon	Never above standards >16 yrs; no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-146C	125-300			2/27/2018	ND		Retained	Abandon	Never above standards >8 yrs; (2 H/S intervals) no access	Semi-Annual	Down dip monitoring of source area and nearby PSWs
MW-151 [R]	35-60		8/4/2020	10/18/2022	3.3		Quarterly	Abandon	Below standards >10 yrs (8/7/2012)	Abandon	
MW-152 [R]	35-60		6/10/2019	12/9/2022	ND		Quarterly	Abandon	Below standards >15 yrs (12/27/2017)	Abandon	
MW-154	20-60		5/6/2015	11/29/2022	ND		Semi-Annual	Abandon	Below standards > 14 yrs (1/9/2008)	Abandon	
MW-159	30-70			11/10/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (6/8/2010)	Abandon	
MW-160	20-70			11/2/2022	ND		Semi-Annual	Abandon	Below standards >10 yrs (3/22/2012)	Abandon	
MW-162A	35-45			2/28/2019	ND		Retained	Abandon	Never above standards >14 yrs	Abandon	
MW-162B	55-65			2/28/2019	ND		Retained	Abandon	Never above standards >14 yrs	Abandon	
MW-162C	60-300			3/11/2019	ND		Retained	Abandon	Never above standards >14 yrs (4 H/S intervals)	Abandon	
MW-166A	40-60			5/14/2019	ND		Gauging only	Abandon	Never above standards >15 yrs	Abandon	
MW-166C	60-615			3/11/2019	ND		Retained	Retain	Never above standards >14 yrs (6 H/C intervals); retain for potential sampling East and sidegradient of station; inactive private supply well	Semi-Annual	No retention without sampling
MW-167	30-60			3/3/2020	0.2 J		Retained	Abandon	Below standards >13 yrs (6/12/2009)	Abandon	
MW-168	65-250		9/27/2018	8/26/2022	ND		Semi-Annual	Quarterly	Continued monitoring NE of Station; below standards >7 yrs (11/3/2015)	Quarterly	Agreed as proposed
MW-169 [R]	39-150		4/26/2019	10/20/2022	ND		Quarterly	Abandon	Below standards >10 yrs (7/24/2012)	Abandon	
MW-170 [R]	35-150		10/1/2019	10/20/2022	ND		Quarterly	Abandon	Below standards >10 yrs (7/24/2012)	Abandon	
MW-171	36-130			8/25/2022	1.4		Semi-Annual	Abandon	Below standards >6 yrs (1/28/2016)	Semi-Annual	Fracture monitoring
MW-171C	125-415			8/30/2022	1.6		Semi-Annual	Abandon	Below standards >12 yrs (8/23/2010)	Abandon	
MW-176 [R]	125-250.1		8/5/2020	10/20/2022	9.9		Quarterly	Abandon	Below standards >5 yrs (3/24/2017)	Semi-Annual	Fracture monitoring
MW-176CC	250-300			8/26/2022	0.26 J		Semi-Annual	Abandon	Never above standards >11 yrs	Abandon	
MW-177	125-250.5			11/29/2022	1.3		Semi-Annual	Abandon	Below standards >10 yrs (10/18/2012)	Semi-Annual	Fracture monitoring
MW-178A	43-73			5/20/2019	ND		Gauging only	Abandon	Never above standards >12 yrs	Abandon	
MW-178B	75-125			10/20/2022	1.4		Quarterly	Annual	Continued monitoring NE of Station; below standards >3 yrs (12/6/2019)	Semi-Annual	No annual sampling
MW-178C [R]	125-300		1/27/2023	12/5/2022	59		Monthly*	Monthly*	Continued monitoring NE of station and immediately downgradient of actively cycled RWs; currently above for MTBE (12/5/2022); GW recovery ceased 1/27/23	Monthly/ Quarterly	Agreed as proposed
MW-179A	40-80			1/13/2020	ND		Gauging only	Abandon	Below standards >10 yrs (8/22/2012)	Abandon	
MW-179C	80-250			11/29/2022	8.5		Semi-Annual	Abandon	Below standards >4 yrs (10/16/2018)	Semi-Annual	Fracture monitoring
MW-180A	35-75			8/25/2022	ND		Semi-Annual	Abandon	Below standards >12 yrs (11/29/2010)	Abandon	
MW-180C	125-300			8/25/2022	0.75 J		Semi-Annual	Abandon	Below standards >11 yrs (9/21/2011)	Abandon	

Table 1. MDE Approved Monitoring Activities

Well ID	Screen Interval (feet below top of casing)	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date (update Quarterly)	Last MTBE Result (ppb)	Trigger Level for Action (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	Exxon Rationale	MDE Approved December 2023	MDE Rationale
MW-181A [R]	30-60		6/30/2021	11/1/2022	14		Quarterly	Quarterly	Continued monitoring NE of Station; below standards >3 yrs (5/21/2019)	Quarterly	Agreed as proposed
MW-181B	60-125		10/23/2017	8/25/2022	3.4		Semi-Annual	Annual	Continued monitoring NE of Station; below standards >8 yrs (8/20/2014)	Semi-Annual	No annual sampling
MW-181C	125-300			12/28/2022	19		Quarterly	Annual	Continued monitoring NE of Station; below standards >4 yrs (8/24/2018)	Semi-Annual	No annual sampling
MW-182	100-300			10/20/2022	17		Quarterly	Abandon	Below standards >3 yrs (3/18/2019)	Semi-Annual	Fracture monitoring
MW-183 [R]	100-300		3/11/2022	12/9/2022	5.9		Quarterly	Quarterly	Continued monitoring NE of Station; GW recovery ceased 3/14/22; below standards <1 yr (6/24/2022)	Quarterly	Agreed as proposed
MW-184 [R]	100-300		8/5/2020	10/20/2022	5.2		Quarterly	Abandon	Below standards >2 yrs (4/16/2020)	Semi-Annual	Fracture monitoring
MW-185 [R]	100-300		4/26/2019	7/28/2022	ND		Quarterly	Abandon	Below standards >6 yrs (2/8/2016)	Abandon	
MW-186D	70-428			3/14/2019	ND		Retained	Abandon	Never above standards >9 yrs H/S	Abandon	
MW-187A [R]	25-60		active recovery	12/5/2022	62		Monthly*	Monthly*	Actively cycled RW; currently above for Benzene and MTBE (12/5/2022)	Monthly/ Quarterly	Agreed as proposed
MW-187B [R]	60-125		3/11/2022	12/5/2022	9.3		Monthly*	Monthly*	Continued monitoring North of station and within intersection; below standards <1 yr (6/6/2022) ; GW recovery ceased 3/14/22	Monthly/ Quarterly	Agreed as proposed
MW-187C [R]	125-300		active recovery	12/6/2022	260		Monthly*	Monthly*	Actively cycled RW; currently above for MTBE (12/6/2022)	Monthly/ Quarterly	Agreed as proposed
MW-188D	125-436			8/29/2022	0.20 J		Quarterly	Abandon	Below standards >4 yrs	Quarterly	Down dip monitoring
MW-189D (79)	35-384			12/21/2022	340		Quarterly	Quarterly	Continued monitoring NE of Station; currently above for MTBE (12/21/2022)	Quarterly	Agreed as proposed
PW-14311	20-300			2/11/2019	ND		Retained	Retain	Retained as inactive supply well; never above standards >13 yrs	Semi-Annual	No retention without sampling
PW-3501	27-425			12/9/2022	ND		Retained	Retain	Retained as inactive supply well; never above j-flag	Semi-Annual	No retention without sampling
SVE-1 [R]	24-69		3/11/2022	12/9/2022	2.2		Quarterly	Quarterly	Continued monitoring North of former UST area; below standards <1 yr (4/27/2022); GW recovery ceased 3/14/22	Quarterly	Agreed as proposed
SVE-2 [R]	25-70.75		8/4/2020	10/19/2022	16		Quarterly	Annual	Continued monitoring within former UST area; below standards >3 yrs (2/1/2019)	Semi-Annual	No annual sampling
SVE-3 [R]	24-69		3/11/2022	12/9/2022	ND		Quarterly	Annual	Continued monitoring within former UST area; below standards >3 yrs (11/6/2019); GW recovery ceased 3/14/22	Semi-Annual	No annual sampling

* Monthly sampling during cycling assessment, reverts to quarterly thereafter.
H/S = HydraSleeve® discrete depth sampler
[R] = Recovery Well

Maryland

Ellen Jackson -MDE- <ellen.jackson@maryland.gov

RE: Inactive Exxon Facility 28077 / Phoenix, MD - WP Response - additional action trigger situations

message

lark Schaaf <MSchaaf@kleinfelder.com> Wed, Oct 4, 2023 at 4:37 P
o: Susan Bull -MDE- <susan.bull@maryland.gov>, Ellen Jackson <ellen.jackson@maryland.gov>
c: "Burghardt, Michael J" <michael.j.burghardt@exxonmobil.com>, "Lee, John J" <john.j.lee@exxonmobil.com>, Chris Ralston <chris.ralston@maryland.gov>, Leslie Steele <LSteele@kleinfelder.com>

Hi Ellen and Susan.

Thanks for your time Monday to discuss the workplans under review by the MDE.

As discussed, and per your email below, MDE is requesting specific trigger situations during the post-operational monitoring period that would prompt additional sampling or remedial activities which would be implemented prior to MDE responding to that specific situation. Below are proposed trigger situations and responses which would be implemented without prior MDE approval. Note: if any of these situations occur, the agreed actions will be implemented and concurrently MDE will be notified and additional actions may be implemented beyond those described below with MDE approval.

Significant rebound in concentrations at a monitoring well

If a groundwater petroleum constituent concentration in a monitoring well exceeds five times the MDE action level (e.g. 25 ppb benzene, 100 ppb MTBE) and the concentration is 125% or greater than the maximum concentration detected in that well since 4Q2021, then that well will be resampled within one week of receiving the elevated result. If the resample results confirm elevated concentration(s) (exceed five times the MDE action level and 125% of maximum concentration detected since 4Q2021), the sampling frequency will be increased to monthly for at least 3 consecutive months. If at the end of the three months, the concentration demonstrates a sustained increasing trend, additional actions appropriate for the well(s) of concern's location, history, and concentration trend, will be proposed for discussion with MDE and implemented following MDE approval. Once concentrations have stabilized or a decreasing trend has been re-established, sampling will revert to the prior MDE-approved frequency.

Detection of light non-aqueous phase liquid (LNAPL) in a well

If LNAPL is detected in any monitoring well, LNAPL recovery activities will be implemented, including weekly gauging and bailing of the affected well until LNAPL is not observed for 4 consecutive weeks, at which time monthly gauging would be conducted for 3 months before reverting to quarterly. If at any time during gauging LNAPL is observed, weekly bailing will resume. Note that the existing remediation system is not designed to handle LNAPL as it has not been recovered by the system since 2006. Therefore interim LNAPL recovery activities would include manual bailing or skimming into portable drums or tanks prior to offsite disposal. If LNAPL persists for 3 months or more, additional remedial action to address the LNAPL will be proposed for discussion with MDE and implemented following MDE approval.

Please let us know if you have questions or require additional information.

Thanks.

Mark

Mark Schaaf

Senior Program Manager

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From: Susan Bull -MDE- <susan.bull@maryland.gov>
Sent: Tuesday, October 3, 2023 11:20 AM
To: Mark Schaaf <MSchaaf@kleinfelder.com>; Leslie Steele <LSteele@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Chris Ralston <chris.ralston@maryland.gov>; Susan Bull -MDE- <susan.bull@maryland.gov>
Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark and Leslie,

Thanks for taking the time to speak with us yesterday. Per our conversation, OCP is in the final stages of completing our reviews of the multiple documents submitted for the Exxon Jacksonville project during this calendar year and preparing a written response to the reduction and the post operation shut down requests.

Our goal for post-remedial monitoring is to ensure that we have planned for the most likely situations that trigger either enhanced monitoring or restart of the system. We do not want to enter a situation where your team has identified a critical data point of concern and delays occur while awaiting the "MDE to evaluate whether resuming pumping or other remedial action is warranted". Please submit a document to address these trigger situations and Exxon/ Klinefelder's proposed course of action to each identified trigger. As discussed yesterday, OCP intends to include this as part of or written response to the post remedial shut down letter. Once we receive this plan we will be able to finalize our letter.

If you have any additional questions, please feel free to contact me.

Susan R. Bull
Chief, Remediation Division
Oil Control Program, Land and Materials Administration
Maryland Department of the Environment

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On Fri, Sep 29, 2023 at 5:30 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Susan.
>
> Catching up on emails late Friday.. another crazy day.
>
> What time Monday are you available to chat? I am available 10 to 1130am or 1pm to 230pm. Thoughts?
>
> Thanks.
>
> Mark
>
> Best regards,
>
> **Mark Schaaf**
>
> Senior Program Manager
>
> 1745 Dorsey Road
>
> Suite J,
>
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From: Susan Bull -MDE- <susan.bull@maryland.gov>
Sent: Friday, September 29, 2023 2:41 PM
To: Mark Schaaf <MSchaaf@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Leslie Steele <LSteele@kleinfelder.com>; Susan Bull -MDE- <susan.bull@maryland.gov>; Chris Ralston

Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark,

I reached out to you earlier today and left you a message. I was hoping to discuss the progress of our review. In the event we are unable to touch base before 3:30 when I clock out today, I will try to connect with you on Monday.

Susan R. Bull
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On Fri, Sep 22, 2023 at 3:27 PM Chris Ralston -MDE- <chris.ralston@maryland.gov> wrote:

> Mark,
>
> We definitely appreciate the offer for a meeting. Susan and Ellen are completing their review of the WPs, maps, data, etc. at the end of next week. We will know after that if there are any remaining questions or other needs for a meeting. Susan or I will be in touch this time next week.
>
>
> **Christopher Ralston**
>
> Program Manager, Oil Control Program
>
> Land and Materials Administration
>
> Maryland Department of the Environment
>
> 1800 Washington Boulevard, Ste. 620
>
> Baltimore, Maryland 21230
>
> chris.ralston@maryland.gov
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On Fri, Sep 22, 2023 at 12:09 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Chris.
>
> Were you able to select a date that works for your team?
>
> Thanks.
>
> Mark

From: Chris Ralston -MDE- <chris.ralston@maryland.gov>
Sent: Monday, September 18, 2023 12:55 PM
To: Mark Schaaf <MSchaaf@kleinfelder.com>
Cc: Ellen Jackson <ellen.jackson@maryland.gov>; Susan Bull <susan.bull@maryland.gov>; Burghardt, Michael J <michael.j.burghardt@exxonmobil.com>; Lee, John J <john.j.lee@exxonmobil.com>; Leslie Steele <LSteele@kleinfelder.com>
Subject: Re: Inactive Exxon Facility 28077 / Phoenix, MD - meeting request

External Email

Mark,

Thanks for the email. Susan is out the first part of this week. We'll get back to you towards the end of the week on this.

Christopher Ralston

Program Manager, Oil Control Program

Land and Materials Administration

Maryland Department of the Environment

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On Fri, Sep 15, 2023 at 6:07 PM Mark Schaaf <MSchaaf@kleinfelder.com> wrote:

> Hi Ellen, Susan, and Chris.
>
> Thank you for your calls this week to discuss the site progression. As we discussed, MDE-OCP is getting close to completing the workplan review and related response letter including details with respect to the post-remedial sampling plan and well abandonments. As you

subsequent MDE-OCP response letter.

ExxonMobil and Kleinfelder would like to schedule an in-person meeting to discuss either final questions/concerns related to the workplan response letters or discuss/review details of the response letter if drafted/completed.

We propose the following dates for near-term in-person meeting in Baltimore:

Tues Oct 10

Wed Oct 11

Mon Oct 16 or

Tues Oct 17

Please advise regarding availability. Likely best for a 1pm start time for any of the listed dates.

Thanks and have a good weekend.

Mark

Mark J. Schaaf

Senior Program Manager

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Maryland

Matthew Mueller -MDE- <matthew.mueller@maryland.gov>

March 7, 2024 Meeting Follow-up

Mark Schaaf <MSchaaf@kleinfelder.com> Tue, Apr 2, 2024 at 8:28 AM
To: Ellen Jackson <ellen.jackson@maryland.gov>, Susan Bull <susan.bull@maryland.gov>, Matthew Mueller -MDE- <matthew.mueller@maryland.gov>
Cc: "chris.ralston@maryland.gov" <chris.ralston@maryland.gov>, "Lee, John J" <john.j.lee@exxonmobil.com>, Leslie Steele <LSteele@kleinfelder.com>, Joe Frascarella <JFrascarella@kleinfelder.com>

Hi Matt, Susan, and Ellen.

As highlighted yellow below and on the accompanying spreadsheet, MDE-OCP has requested (in general) details regarding the history of Hydrasleeve sampling as it relates to proposed post-remedial sampling methods. The data collection history from discrete depth and interval sampling via Hydrasleeves (aka vertical delineation) is somewhat long and varied.

Based on file research, Hydrasleeve sampling started in 2008 with a comparison of purge-and-grab sample results to discrete depth sample (Hydrasleeve) results. Initial Hydrasleeve sampling testing/comparisons were communicated by email to Ellen (and others) from 2008 to 2010.

A *Near NE Remediation Workplan* was submitted Mar 27, 2012. The Department responded with a letter dated May 1, 2012 requiring additional discrete depth sampling (via Hydrasleeve) beyond the intervals/depths proposed in the workplan. The Department requested discrete depth sampling prior to initiation of gw recovery from the new RWs plus discrete depth sampling from other MWs. The discrete depth sample intervals proposed, and the Department's additional requested intervals/depths, were largely based on downhole geophysics. The requested discrete depth sampling was completed mid-2012. Results from the mid-2012 sampling was presented to the Department in an email dated July 19, 2012.

More detailed Hydrasleeve results were reported to MDE in a Report of Results dated Aug 31, 2012 (*Report of Results – Near Northeast Area Hydrasleeve Sampling and Hayes Transducer Data*). To provide additional vertical delineation analytical data for the Near NE area and establish discrete interval baseline data for future sampling, MDE requested two rounds of discrete interval sampling at eleven "C" series wells (MWs – 36C, 38C, 47C, 54C, 179C, 180C, 181C, 182 and RWs – 183, 184, and 185). Overall, there was no variance (order-of-magnitude level) among the (sometimes) many discrete samples per well. Similarly, there was little persistent notable difference (again - order-of-magnitude level) among the interval samples (S=shallow vs D=deep). Shallow and deep intervals were collected from the mid-point of the upper ("shallow") and lower ("deep") half of the open portion of the well.

Thus, for many of the wells you requested explanation and/or history of the various discrete depth sampling:

- Initial interval sampling based on the bottom, mid-point and/or upper portion of the select NE wells was conducted pre-2012
- Subsequent discrete depth sampling (prior to gw recovery) based on downhole geophysics was completed in 2012
- During periods of groundwater recovery - single samples were collected from groundwater recovery sample ports (various time periods) and/or reversion to interval (vs discrete depth) Hydrasleeve sampling protocols
- Post-remediation sampling was reverted to the interval sampling since there was little variance (at an order-of-magnitude level) among the many discrete samples even when there were much higher concentrations of MtBE in the samples collected from monitoring and recovery wells in 2012

The reasons for the various proposed sampling methods and particular sample intervals can be grouped into one of three basic categories. Combined with the above explanations, I hope this is suitable, as opposed to the time-consuming process of providing specific history of the sampling on a well-by-well basis.

- For wells that have a history of Hydrasleeve sampling (e.g. PW-3501), but no detections in any intervals above standards, we have proposed purge-and-grab sampling to confirm continued non-detect conditions.
- For wells that have been ND (or very low level MtBE) for a long period of time (post gw recovery), we have also proposed purge-and-grab sampling to confirm continued non-detect conditions.
- At the request of MDE-OCP, we have proposed continued Hydrasleeve interval sampling for wells that were Hydrasleeve sampled prior to gw recovery.

Let me know if you want me to forward the referenced workplans, report of results, or previous MDE communications/approvals.

Also, let me know if you'd like to schedule a call to discuss further (or review any specific well or group of wells). Looking into the history of a few specific wells will explain by-in-large the various sampling approaches and related changes over time vs detailing the sampling history on a well-by-well basis.

Thanks.

Mark

Mark Schaaf, CPG

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From: Susan Bull -MDE- <susan.bull@maryland.gov>
Sent: Friday, March 8, 2024 11:37 AM
To: Lee, John J <john.j.lee@exxonmobil.com>; Mark Schaaf <MSchaaf@kleinfelder.com>; Leslie Steele <LSteele@kleinfelder.com>
Cc: Matthew Mueller -MDE- <matthew.mueller@maryland.gov>; Ellen Jackson <ellen.jackson@maryland.gov>; Chris Ralston <chris.ralston@maryland.gov>; Susan Bull -MDE- <susan.bull@maryland.gov>
Subject: March 7, 2024 Meeting Follow-up

External Email

[Quoted text hidden]

2 attachments

MDE Post Remediation Sampling Trigger Values MDE DRAFT Comments March 6 2024.xlsx
82K

28077_DATA for MDE Hydrasleeve Sampling Inquiry.xlsx
658K

Maryland

Matthew Mueller -MDE- <matthew.mueller@maryland.gov>

March 7, 2024 Meeting Follow-up

Susan Bull -MDE- <susan.bull@maryland.gov> Fri, Mar 8, 2024 at 11:37 AM
To: "Lee, John J" <john.j.lee@exxonmobil.com>, Mark Schaaf <mschaaf@kleinfelder.com>, Leslie Steele <LSteele@kleinfelder.com>
Cc: Matthew Mueller -MDE- <matthew.mueller@maryland.gov>, Ellen Jackson -MDE- <ellen.jackson@maryland.gov>, Chris Ralston <chris.ralston@maryland.gov>, Susan Bull -MDE- <susan.bull@maryland.gov>

John, Mark and Leslie,

Thanks for inviting the OCP team to the site to host our annual SACO update and technical meeting. The visual of the site, the historic case briefing and the physical ability to witness the boundaries of this massive project was a perfect way to kick off the post-remedial milestone and the incorporation of Matt and I to this project.

It is OCP's understanding that the remediation system was shut down on December 21, 2023 and that monthly gauging and sampling is occurring as directed in the wells designated for monthly monitoring. As we approach our first quarterly collection of data, we discussed the sampling table that OCP required as part of our December 19, 2023 approval letter. OCP has a few update questions for a select number of deeper monitoring zones, but for the most part we are in concurrence with the rest of the table.

As discussed yesterday, I have attached the table with MDE's comments. Please update the table to account for the historic discrete zone sampling results (highest and most recent) and the rationale for why the proposed sampling zones were selected for our final review and approval.

As discussed, the OCP has the following comments on the draft citizen letter:

1. Page 2, 2nd paragraph - I would suggest identifying the months that are included in the **second quarter of 2024.**
2. I would suggest renaming the "Ongoing Activities" to "Future Activities" as these activities are planned, but not yet OCP approved. The process will be pretty defined and well supported by MDE when we get there, but we are not quite there yet.
3. Strike the last line of this section that states "*For those properties that will no longer be sampled by ExxonMobil, the MDE may contact you to arrange for its environmental contractor to sample your private supply well on additional time.*" This language is **NOT** approved.
4. Please cc myself (my title is in the signature) and Chris Ralston, Administrator, Oil Control Program on the letter when it is sent. We will share the letter internally with our legal council and the Director.
5. Finally, this is your letter to send and how you choose to word the final letter is your decision, with the exception of the above. As discussed, I would suggest that it might be helpful to have someone in your public relations department offer some guidance on softening the letter to ensure that a non-technically minded recipient understands the overall message you are trying to convey.

As discussed yesterday, my team will be expecting two seperate work plans sometime in the second quarter to address the Craig supply well and the supply well located on 3501 Hampshire Glen. We look forward to receiving these documents.

As always, we are available to discuss any other technical questions that might arise as this project progresses and if additional technical meetings are necessary, we can schedule them on an as needed basis.

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MDE Post Remediation Sampling Trigger Values MDE DRAFT Comments March 6 2024.xlsx
82K

Table 1

MDE Approved Monitoring Activities with Trigger Values
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

May 20, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Screen Interval Start (ft below TOC)	Depth Specific Sampling Interval (feet below top of casing)	MDE Comments	Date*** GW Recovery Activities Ceased	Last Sampling Date*** (update Quarterly)	Last MTBE Result*** (ppb)	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (ppb)	Max Benzene Result since 4Q21 (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	MDE Approved December 2023
MW- 1	Station	20-45	P/G	20				11/2/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Annual	Quarterly
MW- 2A	Station	35-55	P/G	35			7/30/2019	10/17/2022	ND	ND (1.0)	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW- 3	Station	20-50	P/G	20			3/11/2022	12/9/2022	1.1	16	100	0.52 J	25	Quarterly	Quarterly	Quarterly
MW- 6	Station	20-50	P/G	20			6/10/2019	10/17/2022	ND	3.6	100	ND (1.0)	25	Quarterly	Annual	Quarterly
MW- 12	Station	20-35	P/G	20				11/10/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW- 15	Station	15-35	P/G	15				11/10/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW- 16R	Station	45-60	P/G	45			3/11/2022	12/5/2022	8.7	35	100	0.66 J	25	Quarterly	Quarterly	Quarterly
MW- 17	Station	25-50	P/G	25			9/11/2018	10/18/2022	ND	1.9	100	ND (1.0)	25	Quarterly	Annual	Semi-annual
MW- 19	Station	20-45	P/G	20			10/1/2019	10/18/2022	ND	0.20 J	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW- 22	Station	20-45	P/G	20			7/8/2019	10/18/2022	ND	ND (1.0)	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW- 23	Station	20-45	P/G	20			10/1/2019	11/2/2022	0.30 J	0.30 J	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW- 27	Station	27-43	P/G	27			6/28/2021	11/19/2022	ND	ND (1.0)	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW- 27B	Station	60-125	P/G	60				10/19/2022	0.90 J	3.3	100	1.2	25	Quarterly	Abandon	Quarterly
MW- 27R	Station	30-60	P/G	30			7/1/2020	10/19/2022	ND	2.7	100	ND (1.0)	25	Quarterly	Annual	Quarterly
MW- 36R	14307 Jarrettsville Pk.	30-80	P/G	30			10/8/2018	8/25/2022	1.7	1.9	100	ND (1.0)	25	Semi-Annual	Abandon	Quarterly
MW- 38	14311 Jarrettsville Pk.	23-63	P/G	23			7/31/2019	10/27/2022	ND	ND (1.0)	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW- 38B	14311 Jarrettsville Pk.	68-125	P/G	68				10/28/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Quarterly
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	125	210, 298	Provide Rational for these intervals. Over time we have sampled from multiplediscrete zones. Where were these zones selected over other zones? Pump was at what depth? Was the last pumping depth eliminated?	12/15/2023	12/6/2022	89	110	137.5	1.8	25	Monthly*	Monthly*	Monthly/ Quarterly**
MW- 40	14223 Robcaste Road	5-30	P/G	5			8/31/2015	12/28/2022	ND	14	100	17	25	Quarterly	Quarterly	Quarterly
MW- 43A	Hampshire Glen Ct.	20-40	P/G	20			1/31/2013	3/3/2020	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW- 43B	Hampshire Glen Ct.	45-55	P/G	45				12/9/2019	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW- 45	14307 Jarrettsville Pk.	53-73	P/G	53			3/11/2022	12/9/2022	8.2	26	100	ND (1.0)	25	Quarterly	Quarterly	Quarterly
MW- 45R	14307 Jarrettsville Pk.	70-90	P/G	70			3/11/2022	12/9/2022	ND	84	105	0.38 J	25	Quarterly	Quarterly	Quarterly
MW- 47BB	3501 Hampshire Glen Ct.	55-125	P/G	55				10/28/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	125	126, 138.5, 190, 212.5, 287	Why were the 167 and 175 ft zones eliminated from current sampling ? These zones were >20 ppb in 2012. Add Rational.		1/29/2021	ND	15	100	0.36 J	25	Semi-Annual	Abandon	Semi-Annual
MW- 50	3313 Paper Mill Road	20-40	P/G	20				12/14/2017	0.5J	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW- 50B	3313 Paper Mill Road	45-55	P/G	45				2/8/2019	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW- 50C	3313 Paper Mill Road	60-300	H/S	60	179, 240, 275	Provide rational.		2/8/2019	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW- 54	14307 Jarrettsville Pk.	16-56	P/G	16				10/27/2022	ND	0.47 J	100	ND (1.0)	25	Quarterly	Abandon	Quarterly

Table 1

MDE Approved Monitoring Activities with Trigger Values
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

May 20, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Screen Interval Start (ft below TOC)	Depth Specific Sampling Interval (feet below top of casing)	MDE Comments	Date*** GW Recovery Activities Ceased	Last Sampling Date*** (update Quarterly)	Last MTBE Result*** (ppb)	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (ppb)	Max Benzene Result since 4Q21 (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	MDE Approved December 2023
MW-54B	14307 Jarrettsville Pk.	57-125	P/G	57			12/15/2023	12/6/2022	290	530	662.5	73	91.25	Monthly*	Monthly*	Monthly/ Quarterly
MW-54C	14307 Jarrettsville Pk.	125-300	H/S	125	210, 295-298	Provide Rational, There were 4 additional zones sampled in 2012 with very high concentrations (136,164.5,212.5,250 & 280. Why were these zones eliminated from sampling?		12/21/2022	65	120	150	40	50	Semi-Annual	Quarterly	Monthly/ Quarterly
MW-56A	Robcaste Road	15-35	P/G	15				12/12/2017	1	NS	100	NS	25	Gauging only	Abandon	Semi-Annual
MW-56B	Robcaste Road	45-55	P/G	45				2/21/2019	0.3 J	NS	100	NS	25	Retained	Abandon	Semi-Annual
MW-56C	Robcaste Road	60-350	P/G	60		Blank? Provide rational and sampling zones.		10/27/2020	ND	NS	100	NS	25	Retained	Abandon	Semi-Annual
MW-57	3501 Hampshire Glen Ct.	25-65	P/G	25			8/13/2018	10/28/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW-58	3501 Hampshire Glen Ct.	35-65	P/G	35			3/28/2018	10/28/2022	0.35 J	0.56 J	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW-67	14221 Robcaste Road	10-40	P/G	10				N/A	N/A	ND (1.0)	100	ND (1.0)	25	Gauging only	Retain	Semi-Annual
MW-72	14223 Robcaste Road	10-40	P/G	10			8/31/2015	11/2/2022	ND	0.23 J	100	ND (1.0)	25	Semi-Annual	Annual	Semi-Annual
MW-73C	14315 Jarrettsville Pk.	125-300	H/S	125	210, 298	In recent years we had HS-s and HS-D with no corresponding depths. How do the selected intervals correspond to the depths of historic sampling?	3/11/2022	12/9/2022	6.1	15	100	0.56	25	Quarterly	Quarterly	Quarterly
MW-82B	3508 Hampshire Glen Ct.	50-125	P/G	50			8/30/2020	11/1/2022	2.2	27	100	0.46 J	25	Quarterly	Quarterly	Quarterly
MW-82D	3508 Hampshire Glen Ct.	125-380	H/S	125	250, 378	In recent years we had HS-s and HS-D with no corresponding depths. How do the selected intervals correspond to the depths of historic sampling?	6/30/2021	12/6/2022	ND	27	100	ND (1.0)	25	Quarterly	Quarterly	Quarterly
MW-85	14301 Jarrettsville Pk.	40-60	P/G	40			9/12/2018	8/25/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Abandon	Quarterly
MW-91C	3501 Hampshire Glen Ct.	80-297.4	P/G	80		Blank? Former recovery well. Depth was very specific. Discrete zone sampling rational, and pump depth	6/12/2019	12/6/2022	0.52 J	0.53 J	100	ND (1.0)	25	Quarterly	Annual	Quarterly
MW-138D	3506 Hampshire Glen	60-404	H/S	60	115-120, 230-235, 350-355	Approval of these zones are dependent of the zones selected for 91C and rational provided on zones selected	3/11/2022	12/28/2022	0.68 J	1.5	100	ND (1.0)	25	Quarterly	Quarterly	Quarterly
MW-139	Station	60-80	P/G	60			6/23/2017	12/5/2022	31	31	100	ND (1.0)	25	Quarterly	Quarterly	Quarterly
MW-146	3320 Paper Mill Road	35-60	P/G	35				2/14/2018	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW-146B	3320 Paper Mill Road	60-126.5	P/G	60				2/14/2018	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW-146C	3320 Paper Mill Road	125-300	H/S	125	Shallow, Deep	What depths of these and rational.		2/27/2018	ND	ND (1.0)	100	ND (1.0)	25	Retained	Abandon	Semi-Annual
MW-166C	3418 Sweet Air	60-615	P/G	60		Blank, provide rational		3/11/2019	ND	ND (1.0)	100	ND (1.0)	25	Retained	Retain	Semi-Annual
MW-168	3501 Hampshire Glen	65-250	H/S	65	67, 75, 87, 115, 235	Provide rational and add 148-ft	9/27/2018	8/26/2022	ND	ND (1.0)	100	ND (1.0)	25	Semi-Annual	Quarterly	Quarterly
MW-171	3501 Hampshire Glen	36-130	P/G	36		Blank, provide rational		8/25/2022	1.4	2.4	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual

Table 1

MDE Approved Monitoring Activities with Trigger Values
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

May 20, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Screen Interval Start (ft below TOC)	Depth Specific Sampling Interval (feet below top of casing)	MDE Comments	Date*** GW Recovery Activities Ceased	Last Sampling Date*** (update Quarterly)	Last MTBE Result*** (ppb)	Max MTBE Result since 4Q21 (ppb)	Trigger Level for Action MTBE (ppb)	Max Benzene Result since 4Q21 (ppb)	Trigger Level for Action Benzene (ppb)	Current Monitoring Activity	Proposed Monitoring Activity	MDE Approved December 2023
MW-176	3501 Hampshire Glen	125-250.1	P/G	125		Blank, provide rational	8/5/2020	10/20/2022	9.9	14	100	ND (1.0)	25	Quarterly	Abandon	Semi-Annual
MW-177	3501 Hampshire Glen	125-250.5	H/S	125	187.75	Approved reduction from 5 intervals to 1 in 2019 due to levels being similar in all 5 intervals. Require all 5 zones to be sampled for 2 Qtrs to provide trends during post		11/29/2022	1.3	1.7	100	ND(1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW-178B	3501 Hampshire Glen	75-125	P/G	75				10/20/2022	1.4	2.8	100	ND (1.0)	25	Quarterly	Annual	Semi-Annual
MW-178C	3501 Hampshire Glen	125-300	P/G	125		Blank, provide rational	1/27/2023	12/5/2022	59	110	137.5	1.4	25	Monthly*	Monthly*	Monthly/ Quarterly
MW-179C	3501 Hampshire Glen	80-250	H/S	80	250	Provide rational. Add HS-S, this HS-D?		11/29/2022	8.5	8.5	100	ND (1.0)	25	Semi-Annual	Abandon	Semi-Annual
MW-181A	14301 Jarrettsville Pk.	30-60	P/G	30			6/30/2021	11/1/2022	14	59	100	0.60 J	25	Quarterly	Quarterly	Quarterly
MW-181B	14301 Jarrettsville Pk.	60-125	P/G	60			10/23/2017	8/25/2022	3.4	3.4	100	ND (1.0)	25	Semi-Annual	Annual	Semi-Annual
MW-181C	14301 Jarrettsville Pk.	125-300	H/S	125	215.5	Provide rational and why one zone is selected from 7 intervals. Location is near release. Is 215.5 mid-open borehole.		12/28/2022	19	26	100	0.31 J	25	Quarterly	Annual	Semi-Annual
MW-182	3501 Hampshire Glen	100-300	H/S	100	200	Provide rational. Discrete zone intervals reduced to HS-S at and HS-D at 300. Add HS-S?		10/20/2022	17	17	100	ND (1.0)	25	Quarterly	Abandon	Semi-Annual
MW-183	3501 Hampshire Glen	100-300	P/G	100		Blank, provide rational	3/11/2022	12/9/2022	5.9	34	100	0.60 J	25	Quarterly	Quarterly	Quarterly
MW-184	3501 Hampshire Glen	100-300	P/G	100		Blank, provide rational	8/5/2020	10/20/2022	5.2	10	100	1.6	25	Quarterly	Abandon	Semi-Annual
MW-187A	Intersection	25-60	P/G	25			12/15/2023	12/5/2022	62	79	100	270	337.5	Monthly*	Monthly*	Monthly/ Quarterly
MW-187B	Intersection	60-125	P/G	60			3/11/2022	12/5/2022	9.3	30	100	22	27.5	Monthly*	Monthly*	Monthly/ Quarterly
MW-187C	Intersection	125-300	H/S	125	210, 298	Provide rational for approval	12/15/2023	12/6/2022	260	420	525	4.2	25	Monthly*	Monthly*	Monthly/ Quarterly**
MW-188D	14311 Jarrettsville Pk.	125-436	H/S	125	280.5, 378			8/29/2022	0.20 J	6.2	100	ND (1.0)	25	Quarterly	Abandon	Quarterly
MW-189D	3605A Southside Ave	35-384	H/S	35	79	Approved		12/21/2022	340	340	425	1.2	25	Quarterly	Quarterly	Quarterly
PW-14311	14311 Jarrettsville Pk.	20-300	P/G	20		Provide rational		2/11/2019	ND	ND (1.0)	100	ND (1.0)	25	Retained	Retain	Semi-Annual
PW-3501	3501 Hampshire Glen	27-425	P/G	27		Provide rational		12/9/2022	ND	ND (1.0)	100	ND (1.0)	25	Retained	Retain	Semi-Annual
SVE-1	Station	24-69	P/G	24			3/11/2022	12/9/2022	2.2	180	225	9.9	25	Quarterly	Quarterly	Quarterly
SVE-2	Station	25-70.75	P/G	25			8/4/2020	10/19/2022	16	17	100	ND (1.0)	25	Quarterly	Annual	Semi-Annual
SVE-3	Station	24-69	P/G	24			3/11/2022	12/9/2022	ND	15	100	0.48 J	25	Quarterly	Annual	Semi-Annual

* Monthly sampling during cycling assessment, reverts to quarterly thereafter.
** Monthly sampling via Hydra Sleeve® when not in Active Remediation
*** Up to date as of February 2023 Workplan
P/G = Purge and grab sample
H/S = Hydra Sleeve® discrete depth sampler
[R] = Recovery Well

From: Mark Schaaf
Sent: Saturday, November 2, 2024 3:18 PM
To: Susan Bull; Ellen Jackson; Matthew Mueller -MDE-
Cc: Lee, John J; Leslie Steele; Nathan Stevens
Subject: 28077 Phx - 06-0303BA_Additional Discrete Sampling
Attachments: Table_28077 DD Sampling Compilation and Proposal 11_1_24.xlsx; 28077 DD Sampling Eval MTBE Conc Plots.pdf

Good afternoon, Susan, Ellen and Matt,

Following up from our October 15, 2024 discussion, we are providing the attached updated table of wells with discrete sampling history, which includes a summary of groundwater recovery start and stop dates for applicable wells in Column C, as well as proposed additional discrete depth (hydrasleeve) sampling and rationale in Columns M – O. Additionally, we have attached graphs of MTBE concentrations over time for all sampling methods and intervals / depths for the remaining monitoring wells with discrete sampling history (including start/stop indicators for wells with historical groundwater recovery activity).

As discussed on October 15, 2024, additional discrete depth sampling is planned in response to MDE's August 29, 2024 letter to supplement the ongoing MDE-approved post-remediation monitoring, with the objectives of:

1. Evaluating post-remediation concentrations in specific wells and depths of concern;

2. Verifying low risk associated with potential variability in concentration based on sample depth; and

3. Ensuring the post-remediation monitoring network is adequate to accomplish objectives 1 and 2.

The historic and ongoing discrete depth and interval sampling is summarized on the attached table ("DD Sampling Compilation"). The other attached pdf provides MTBE concentration plots for the 27 remaining wells with discrete depth sampling history.

Proposed additional discrete depth sampling depths and intervals (via hydrasleeve) were selected on a well-specific basis, for various reasons, including: (i) providing current data at depths with historic maximum concentrations, and (ii) collecting additional data across the vertical profile. At some locations where concentrations have been consistently low level / non-detect, we propose hydrasleeve interval sampling from the top half and bottom half of the open intervals, (e.g., HS-S and HS-D, respectively). At other locations, no additional sampling is proposed because the current discrete depth sampling is representative of the historic sampling.

Kleinfelder will initiate this additional sampling as proposed during the Fourth Quarter 2024 sampling event. The second round of additional discrete depth sampling will be conducted in the First Quarter 2025. This sampling will be in addition to the MDE-approved post-remediation groundwater monitoring. Results will be submitted to the MDE in the associated Quarterly Groundwater Monitoring Reports. The results of the discrete depth sampling will be tabulated as requested in MDE's August 29, 2024 letter: each discrete interval will have its own row populated in Table 1, including all associated criteria (i.e. highest and most recent concentration, trigger level of concern, etc.). Any exceedances of trigger values will be reported to MDE within 24 hours of receiving the analytical laboratory report. It is understood that following MDE's review of the attached table and graphs, and the subsequent Fourth Quarter 2024 or First Quarter 2025 GMRs, MDE may request additional discrete depth or interval sampling.

Please let us know if you have any questions or would like to discuss.

Thanks.

Mark

Mark Schaaf, CPG
Senior Program Manager

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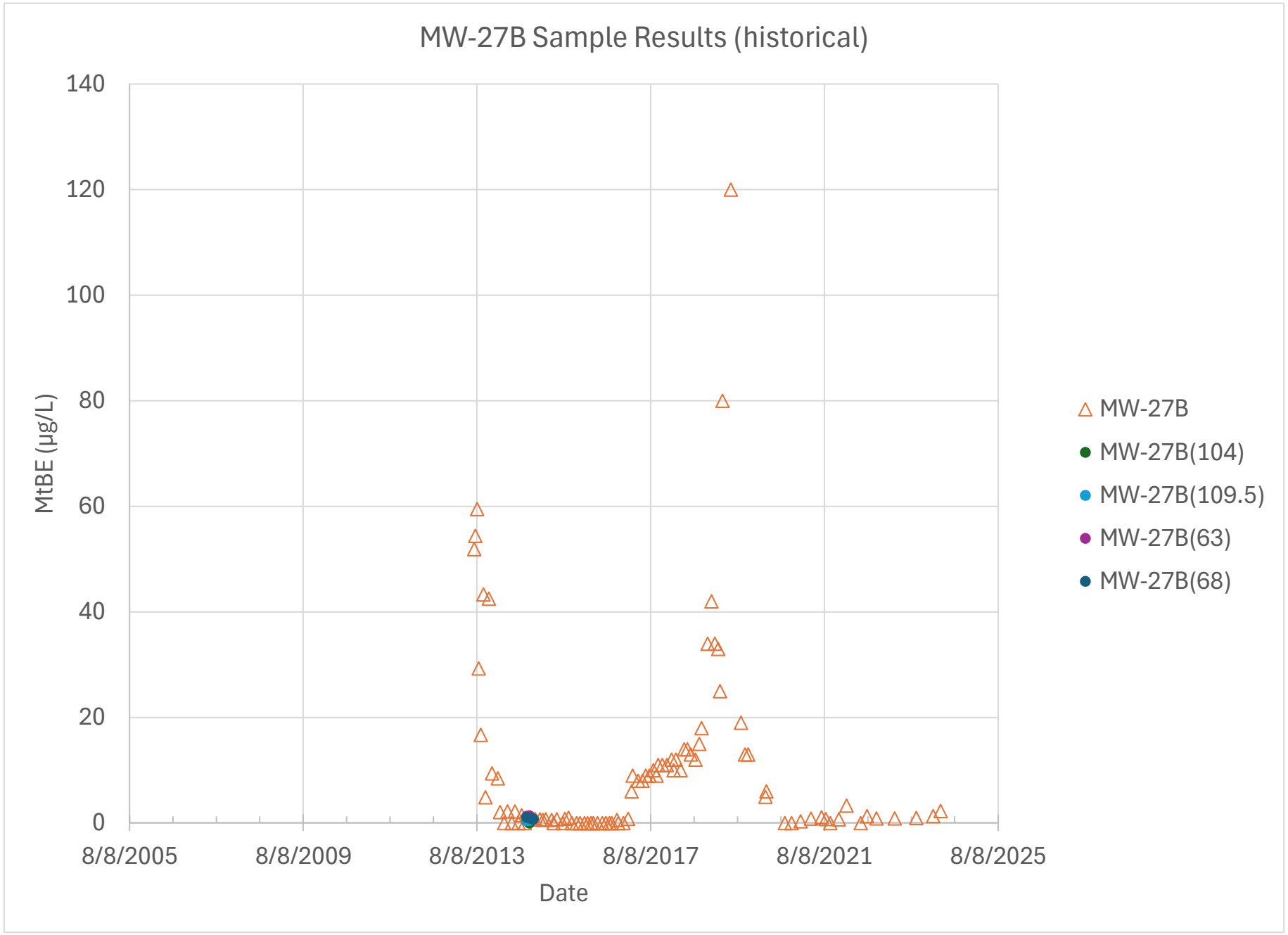
Well ID	Recovery activity	Address	Screen Interval (ft below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Rationale for Current Discrete Depth Sampling	# of Current DD Samples	# of Historical DD Samples	Difference	Proposed additional HS samples	# of Additional Samples	Rationale for Proposed Additional Discrete Depth Sampling	Date*** GW Recovery Activities Ceased	Last Sampling Date*** (3Q24)	Last MTBE Result* (ppb)	Last Date MTBE >20ppb	Trigger Level MTBE (ppb)	Trigger Level Benzene (ppb)	MDE Approved December 2023
MWs with Historical DD Sampling																			
MW-27B	N/A	Station	60-125	P/G	-	Water column divided into 4 intervals	0	4	-	HS-S & D	2	historic dd samples were all low level		8/26/2024	7.1	6/13/2019	100	25	Quarterly
MW-82B	9/22/2014 - 8/3/2020	3508 Hampshire Glen Ct.	50-125	P/G	-	Borehole Geophysics	0	3	-	HS-S & D	2	historic dd samples were all low level; older HS-S/D samples were generally similar, at higher concentrations	8/30/2020	8/27/2024	2.1	2/21/2022	100	25	Quarterly
MW-91C	5/28/2010 - 6/12/2019	3501 Hampshire Glen Ct.	80-297.4	P/G	-	Borehole Geophysics	0	8	-	92-102 & 261-271	2	historic max conc & deepest DD sample	6/12/2019	9/12/2024	ND	5/5/2014	100	25	Quarterly
MW-166C	N/A	3418 Sweet Air	60-615	P/G	-	Borehole Geophysics	0	6	-	HS-S & D	2	historic dd samples were all low level		9/11/2024	ND	N/A	100	25	Semi-Annual
MW-176	9/29/2010 - 8/5/2020	3501 Hampshire Glen	125-250.1	P/G	-	Borehole Geophysics	0	6	-	233-243 & 182-192	2	historic max conc & confirm 2020 results	8/5/2020	9/12/2024	4	12/20/2018	100	25	Semi-Annual
MW-178C	12/29/2010 - 1/27/2023	3501 Hampshire Glen	125-300	P/G	-	Borehole Geophysics	0	4	-	146, 168, 212 & 300	4	four former discrete depths to re-verify conc with depth	1/27/2023	8/27/2024	18	5/29/2024	137.5	25	Quarterly
MW-183	7/31/2012 - 3/11/2022	3501 Hampshire Glen	100-300	P/G	-	Borehole Geophysics	0	9	-	222 & 300	2	historic max conc & deepest DD sample	3/11/2022	8/27/2024	0.2	6/24/2022	100	25	Quarterly
MW-184	7/31/2012 - 8/5/2020	3501 Hampshire Glen	100-300	P/G	-	Borehole Geophysics	0	11	-	285 & 187	2	2 highest conc; historic HS-S/D samples were higher concentration, less variability between results	8/5/2020	8/27/2024	1.2	4/16/2020	100	25	Semi-Annual
PW-3501	N/A	3501 Hampshire Glen	27-425	P/G	-	Borehole Geophysics	0	14	-	HS-S & D	2	historic dd samples were all low level		8/27/2024	ND	N/A	100	25	Semi-Annual
PW-14311	N/A	14311 Jarrettsville Pk.	20-300	P/G	-	Borehole Geophysics	0	9	-	HS-S & D	2	historic dd samples were all low level		8/27/2024	ND	N/A	100	25	Semi-Annual
								74			**22**								
MWs with Current DD Sampling																			
MW-38C	9/20/2012 - 12/21/2023	14311 Jarrettsville Pk.	125-300	H/S	210, 298	Borehole Geophysics	2	11	9	add 261-265	1	highest historic conc.	12/15/2023	8/27/2024	22	8/27/2024	137.5	25	Quarterly
MW-47C	N/A	3501 Hampshire Glen Ct.	125-300	H/S	126, 138.5, 190, 212.5, 287	Borehole Geophysics	5	7	2	no additions	0	current 5 DD samples span historic range of conc. & depth		9/12/2024	36	9/12/2024	100	25	Semi-Annual
MW-50C	N/A	3313 Paper Mill Road	60-300	H/S	179, 240, 275	Borehole Geophysics (OTV only)	3	3	0	no additions	0	all historic depths being sampled		9/11/2024	ND	5/5/2006	100	25	Semi-Annual
MW-54C	N/A	14307 Jarrettsville Pk.	125-300	H/S	210, 295-298	Borehole Geophysics	3	7	4	no additions	0	current 2 are historic max and deepest		8/27/2024	23	8/27/2024	150	50	Quarterly
MW-56C	N/A	Robcaste Road	60-350	H/S	105, 312, 322	Borehole Geophysics (FLUTe)	3	3	0	no additions	0	all historic depths being sampled		9/12/2024	9	3/12/2014	100	25	Semi-Annual
MW-73C	5/1/2019-3/11/2022	14315 Jarrettsville Pk.	125-300	H/S	210, 298	Borehole Geophysics	2	8	6	add 259.5	1	historic max conc	3/11/2022	9/12/2024	18	4/11/2024	100	25	Quarterly
MW-82D	5/3/2019 - 6/30/2021	3508 Hampshire Glen Ct.	125-380	H/S	250, 378	Borehole Geophysics	2	9	7	add 317	1	historic max conc	6/30/2021	8/27/2024	15	4/30/2024	100	25	Quarterly
MW-138D	4/15/2019-3/11/2022	3506 Hampshire Glen	60-404	H/S	115-120, 230-235, 350-355	Borehole Geophysics (FLUTe)	3	13	10	add 95-100, 151-156; drop 350-355	1	add historic max depths, and remove consistent j-flag deepest depth	3/11/2022	9/12/2024	0.25	12/30/2021	100	25	Quarterly
MW-146C	N/A	3320 Paper Mill Road	125-300	H/S	Shallow, Deep	Half open borehole, lower limit	2	2	0	no additions	0	all historic depths being sampled		9/11/2024	ND	N/A	100	25	Semi-Annual
MW-168	9/19/2017 - 12/29/2017 4/18/2018 - 9/27/2018	3501 Hampshire Glen	65-250	H/S	67, 75, 87, 115, 235	Borehole Geophysics	5	9	4	no additions	0	current 5 DD samples span historic range of conc. & depth	9/27/2018	9/12/2024	0.22	11/16/2015	100	25	Quarterly
MW-177	N/A	3501 Hampshire Glen	125-250.5	H/S	187.75	Borehole Geophysics	1	6	5	add 215-225	1	historic max conc.		9/12/2024	0.86	10/4/2017	100	25	Semi-Annual
MW-179C	N/A	3501 Hampshire Glen	80-250	H/S	250	Borehole Geophysics	1	10	9	no additions	0	current depth is historic max		8/27/2024	10	10/16/2018	100	25	Semi-Annual
MW-181C	N/A	14301 Jarrettsville Pk.	125-300	H/S	215.5	Borehole Geophysics	1	8	7	no additions	0	all DD results are within the same range		8/27/2024	24	8/27/2024	100	25	Semi-Annual
MW-182	N/A	3501 Hampshire Glen	100-300	H/S	200	Borehole Geophysics	1	10	9	add 226.5	1	historic max conc.		8/27/2024	0.61	4/8/2021	100	25	Semi-Annual

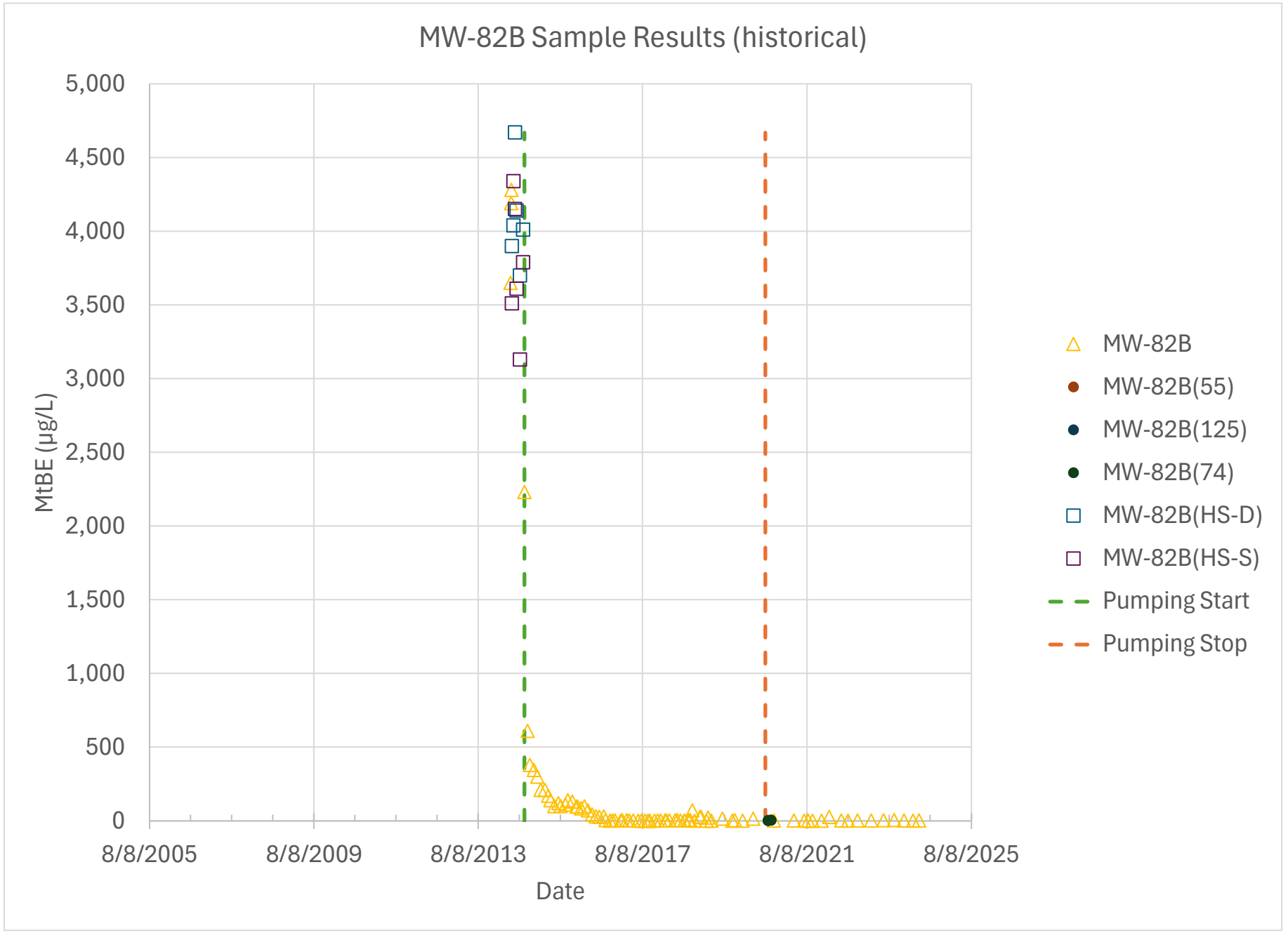
Well ID		Recovery activity	Address	Screen Interval (ft below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Rationale for Current Discrete Depth Sampling	# of Current DD Samples	# of Historical DD Samples	Difference	Proposed additional HS samples	# of Additional Samples	Rationale for Proposed Additional Discrete Depth Sampling	Date*** GW Recovery Activities Ceased	Last Sampling Date*** (3Q24)	Last MTBE Result* (ppb)	Last Date MTBE >20ppb	Trigger Level MTBE (ppb)	Trigger Level Benzene (ppb)	MDE Approved December 2023
MW-	187C	10/16/2018 - 12/21/2023	Intersection	125-300	H/S	210, 298	Borehole Geophysics	2	5	3	no additions	0	current depths are historic max DDs	12/15/2023	8/27/2024	170	8/27/2024	525	25	Quarterly
MW-	188D	N/A	14311 Jarrettsville Pk.	125-436	H/S	280.5, 378	Borehole geophysics	2	11	9	no additions	0	all DD results are within the same range		8/27/2024	3.1	12/3/2021	100	25	Quarterly
MW-	189D	N/A	3605A Southside Ave	35-384	H/S	79	Borehole Geophysics	1	12	11	add 122, 161, 216, 278, 315, 374	6	current depth (79') is historic max; additional depths to verify historically similar concentrations with depth		8/27/2024	120	8/27/2024	425	25	Quarterly
										95		12								

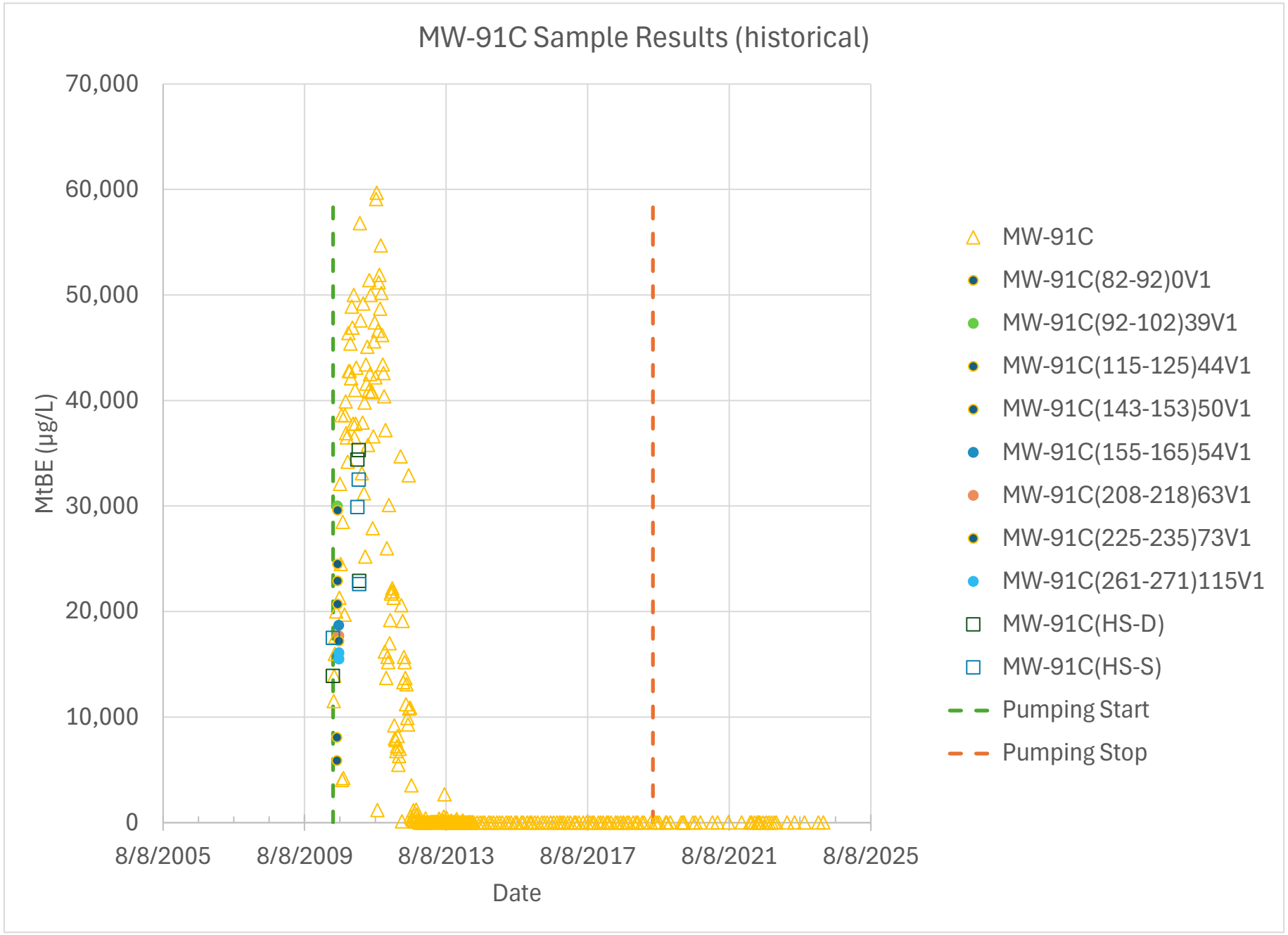
Total Additional/Proposed DD Samples: 34

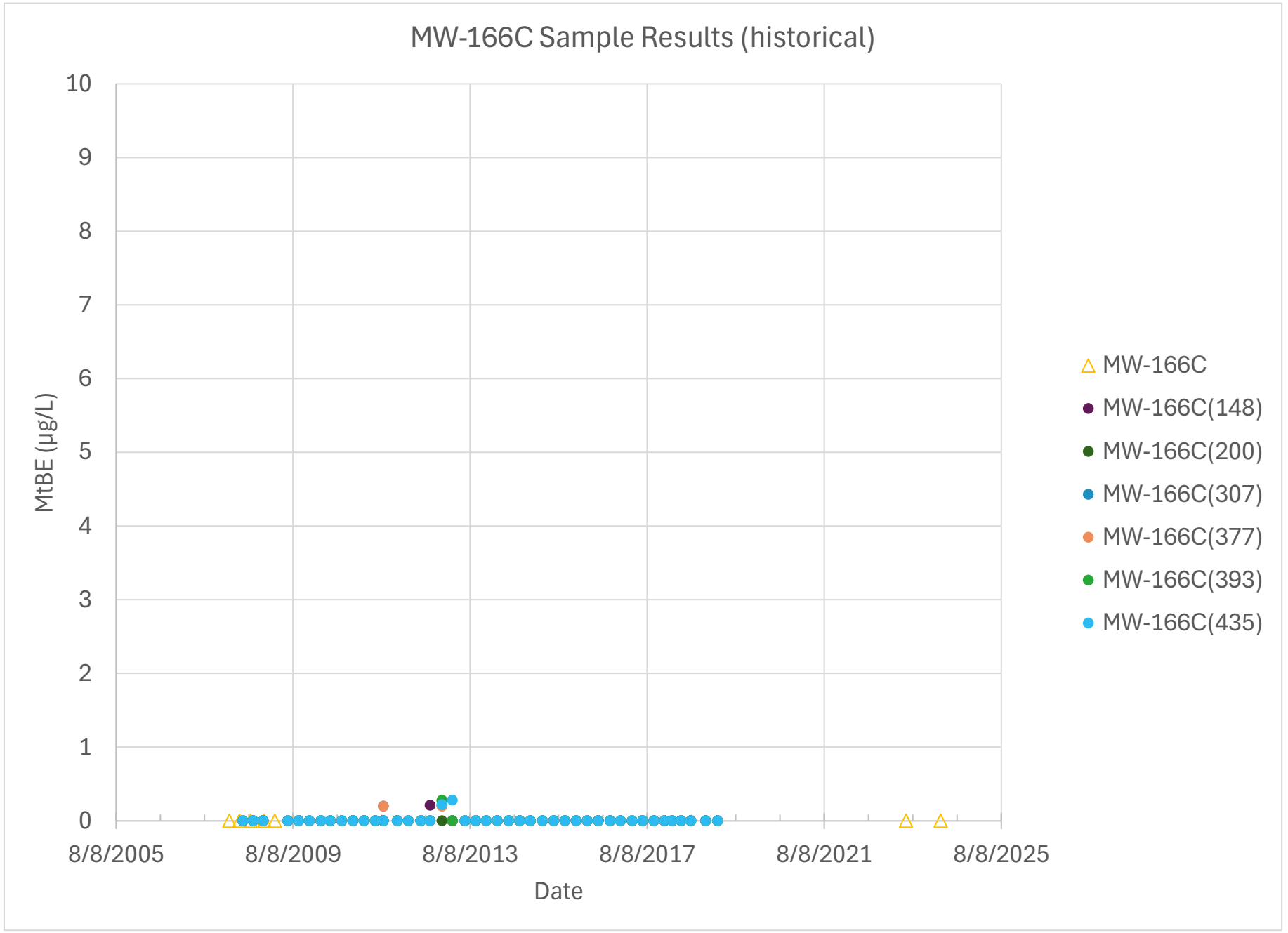
* As of October 2024
P/G = Purge and grab sample
H/S = HydraSleeve* discrete depth sampler
N/A - no gw recovery history

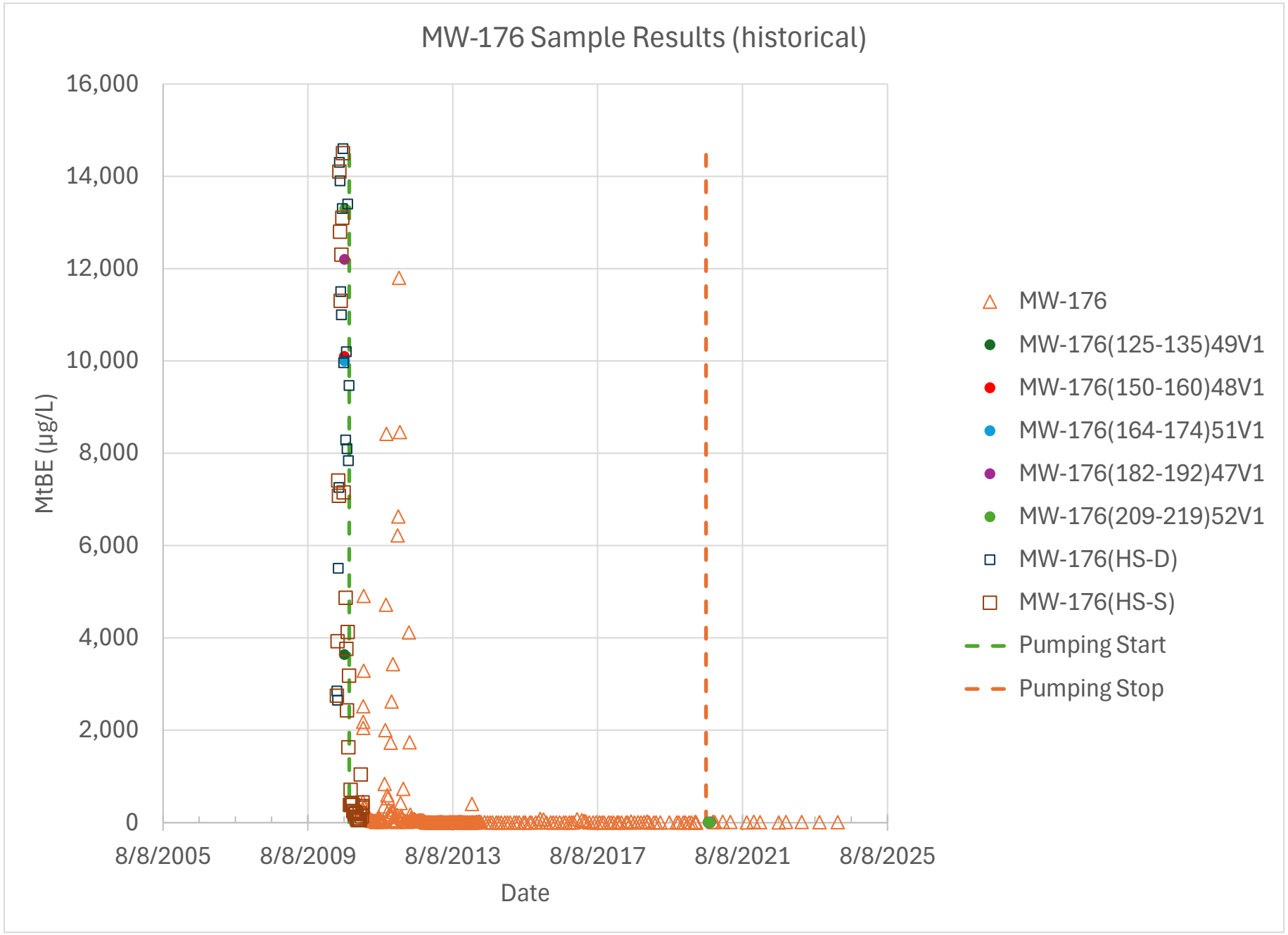
MWs with Historical Discrete Depth Sampling

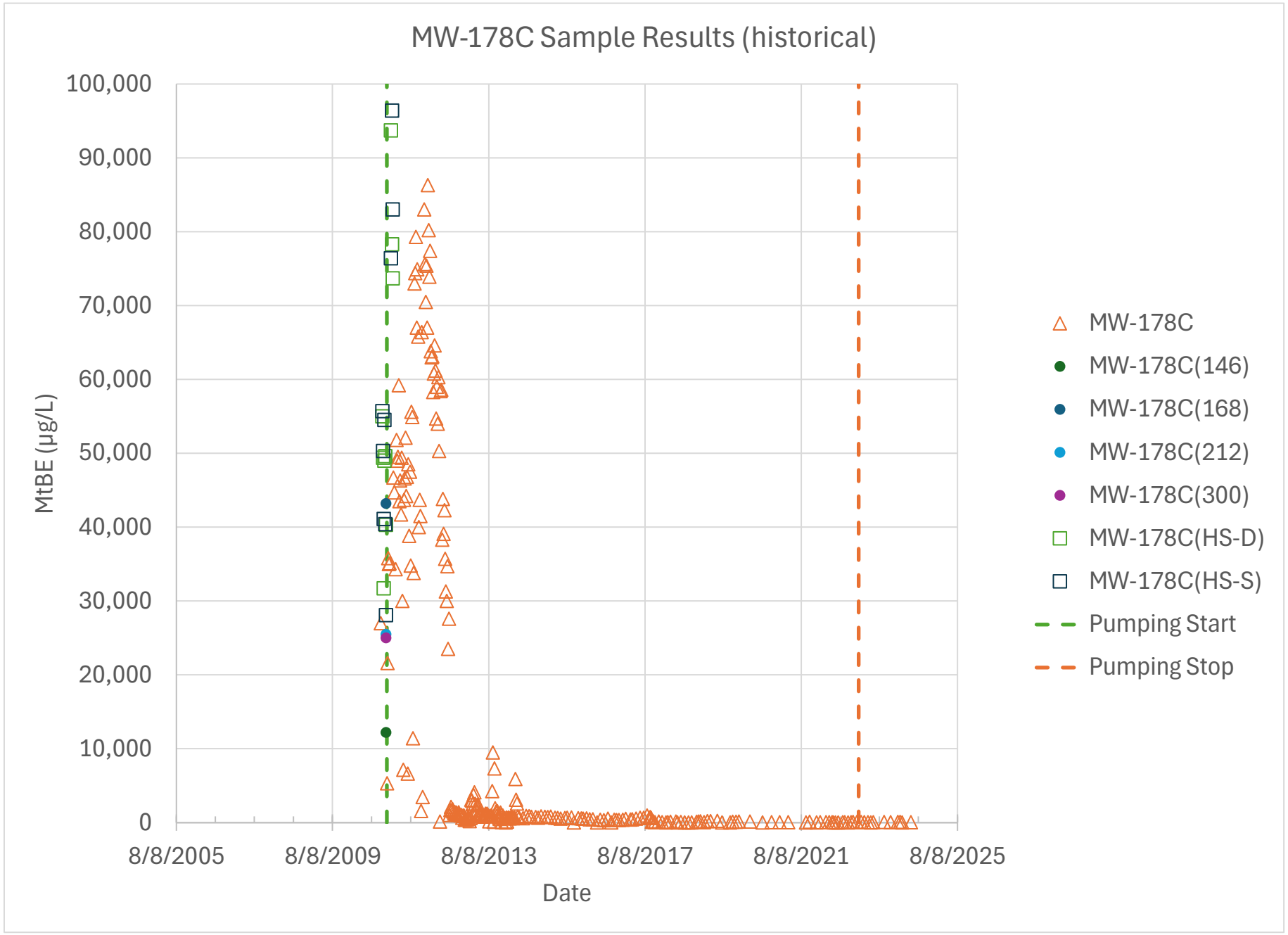

MW-27B Sample Results (historical)
140
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-27B
MW-27B(104)
MW-27B(109.5)
MW-27B(63)
MW-27B(68)

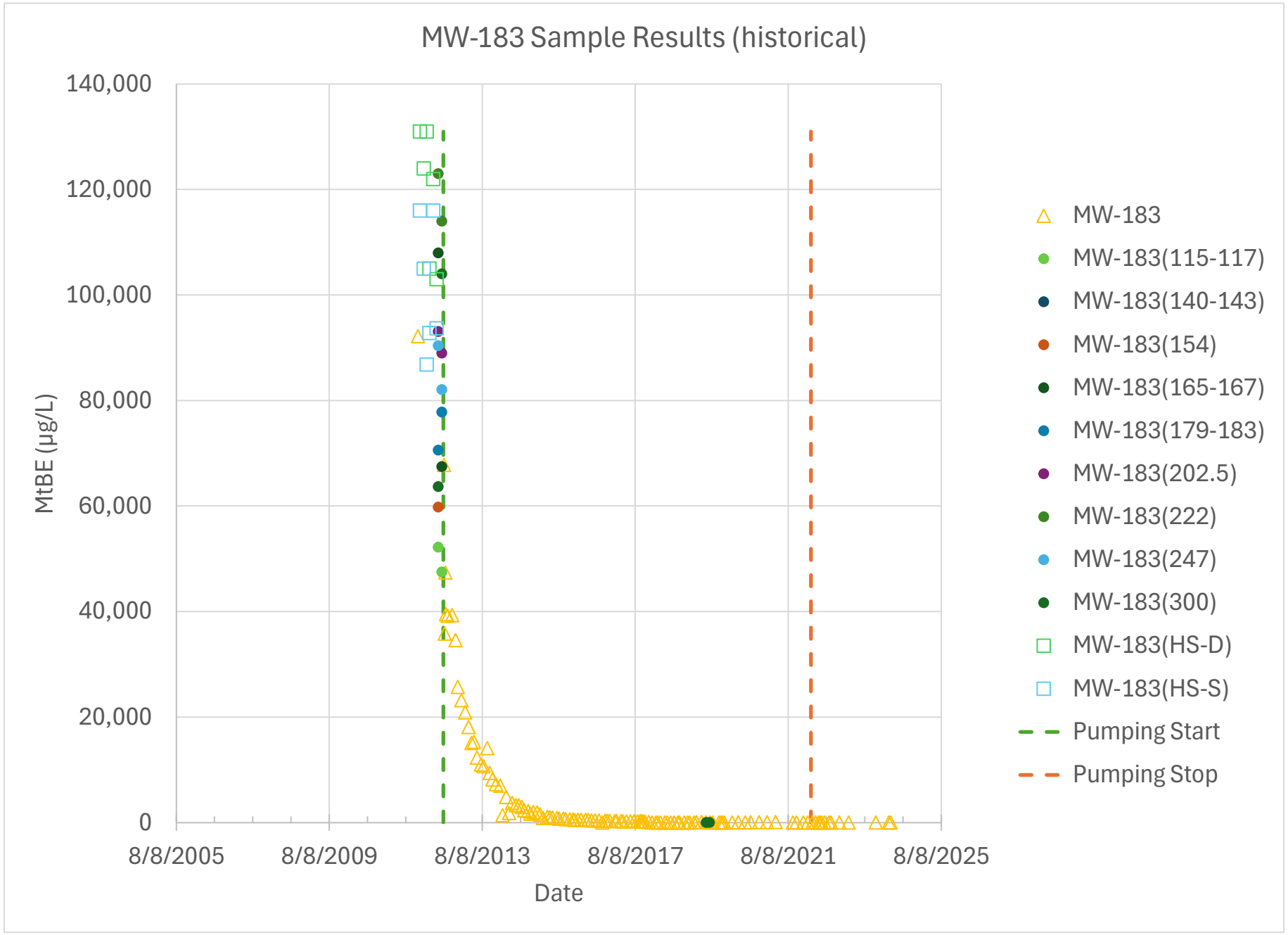

MW-82B Sample Results (historical)
MtBE (µg/L)
5,000
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-82B
MW-82B(55)
MW-82B(125)
MW-82B(74)
MW-82B(HS-D)
MW-82B(HS-S)
Pumping Start
Pumping Stop

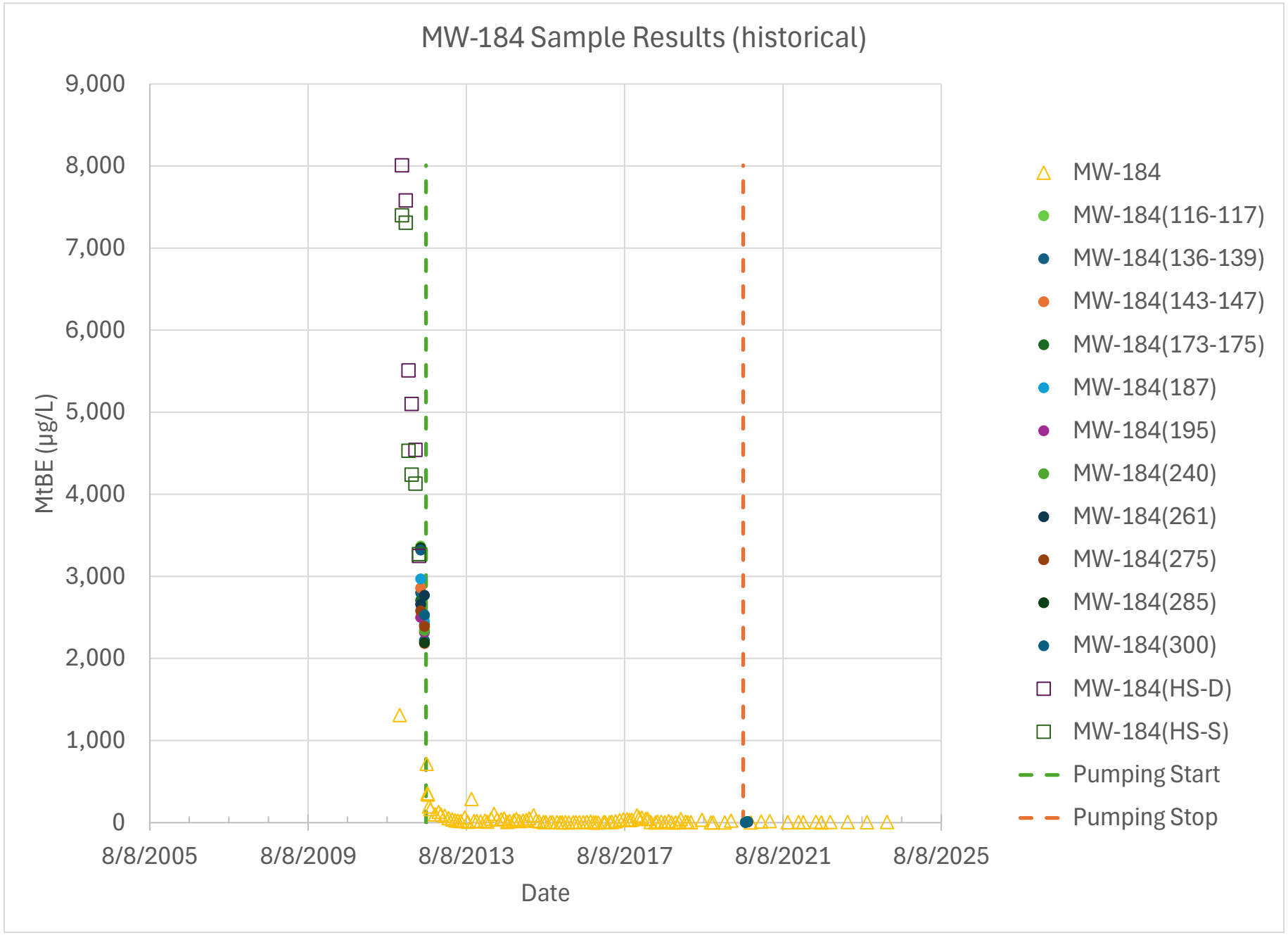

MW-91C Sample Results (historical)
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-91C
MW-91C(82-92)0V1
MW-91C(92-102)39V1
MW-91C(115-125)44V1
MW-91C(143-153)50V1
MW-91C(155-165)54V1
MW-91C(208-218)63V1
MW-91C(225-235)73V1
MW-91C(261-271)115V1
MW-91C(HS-D)
MW-91C(HS-S)
Pumping Start
Pumping Stop

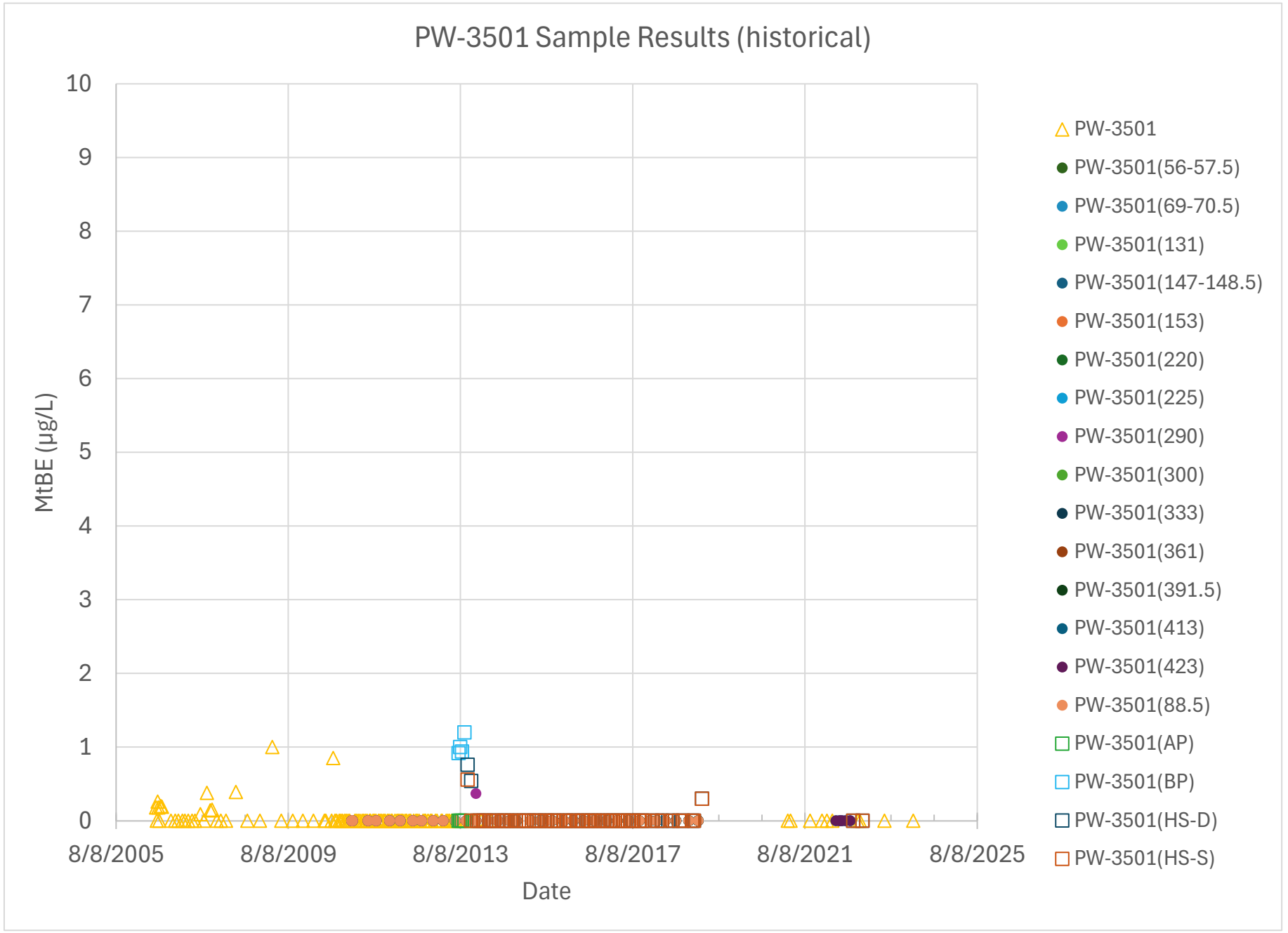

MW-166C Sample Results (historical)
MtBE (µg/L)
10
9
8
7
6
5
4
3
2
1
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-166C
MW-166C(148)
MW-166C(200)
MW-166C(307)
MW-166C(377)
MW-166C(393)
MW-166C(435)

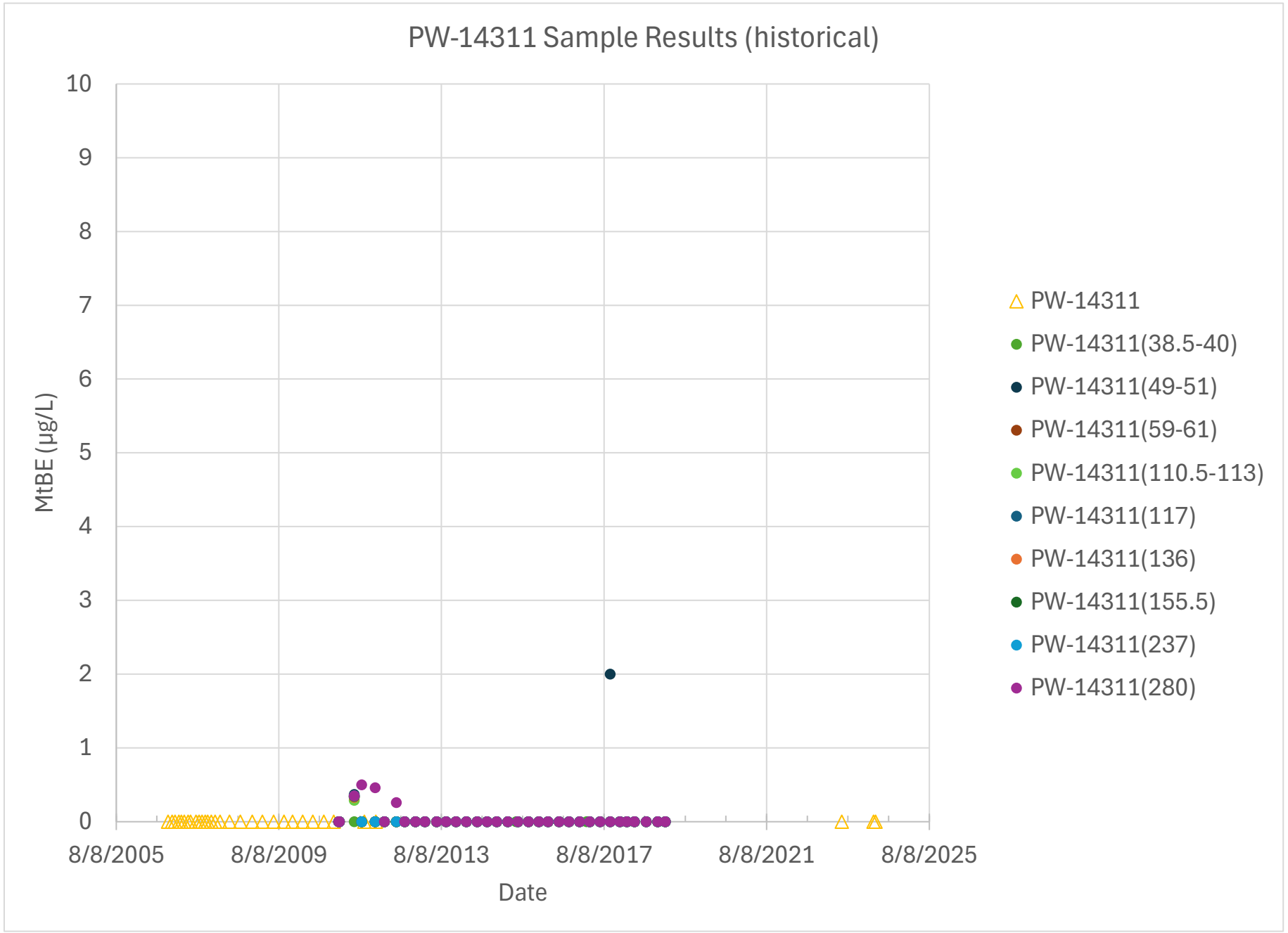

MW-176 Sample Results (historical)
16,000
14,000
12,000
10,000
8,000
6,000
4,000
2,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-176
MW-176(125-135)49V1
MW-176(150-160)48V1
MW-176(164-174)51V1
MW-176(182-192)47V1
MW-176(209-219)52V1
MW-176(HS-D)
MW-176(HS-S)
Pumping Start
Pumping Stop


MW-178C Sample Results (historical)
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-178C
MW-178C(146)
MW-178C(168)
MW-178C(212)
MW-178C(300)
MW-178C(HS-D)
MW-178C(HS-S)
Pumping Start
Pumping Stop

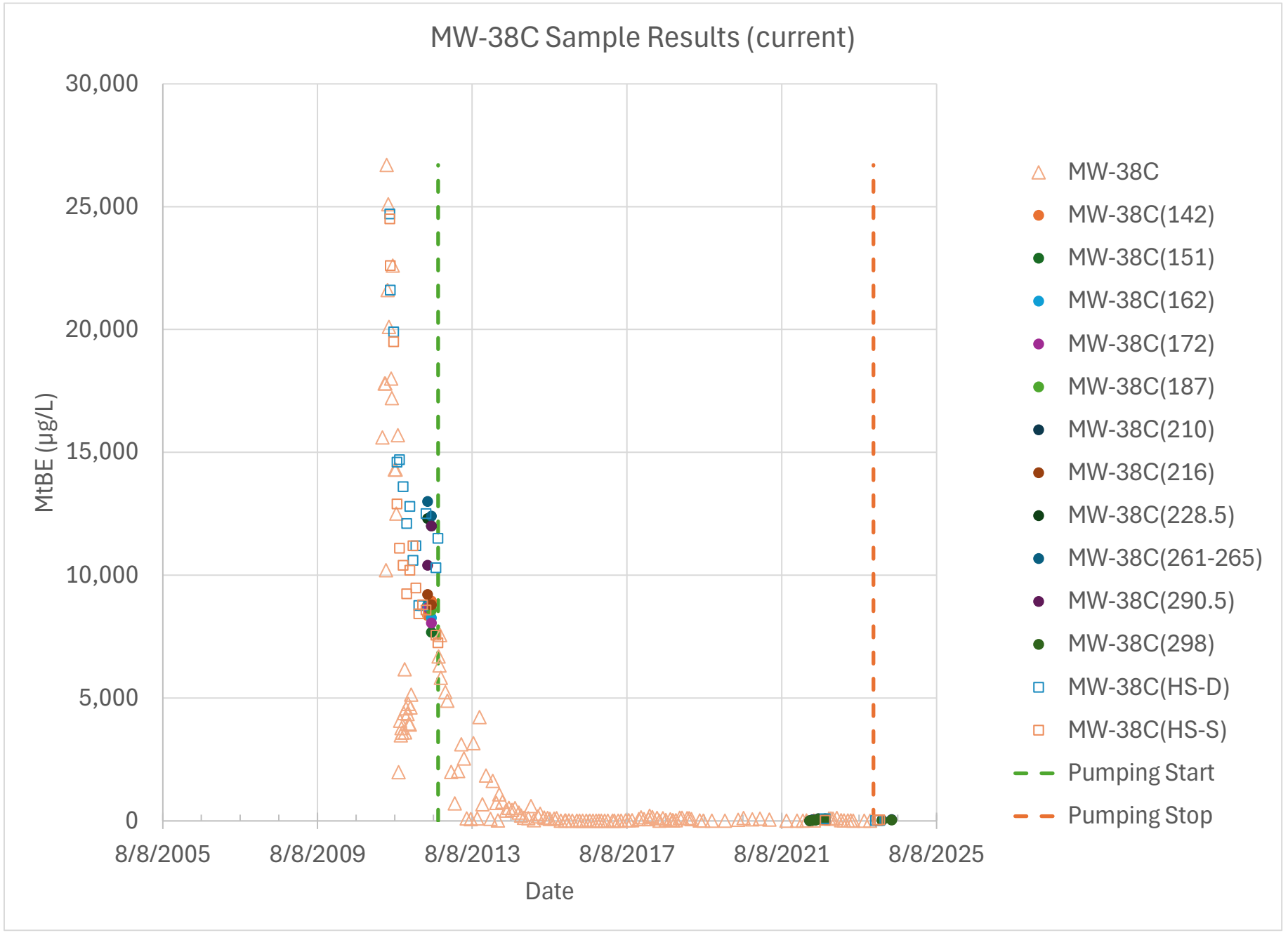

MW-183 Sample Results (historical)
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-183
MW-183(115-117)
MW-183(140-143)
MW-183(154)
MW-183(165-167)
MW-183(179-183)
MW-183(202.5)
MW-183(222)
MW-183(247)
MW-183(300)
MW-183(HS-D)
MW-183(HS-S)
Pumping Start
Pumping Stop

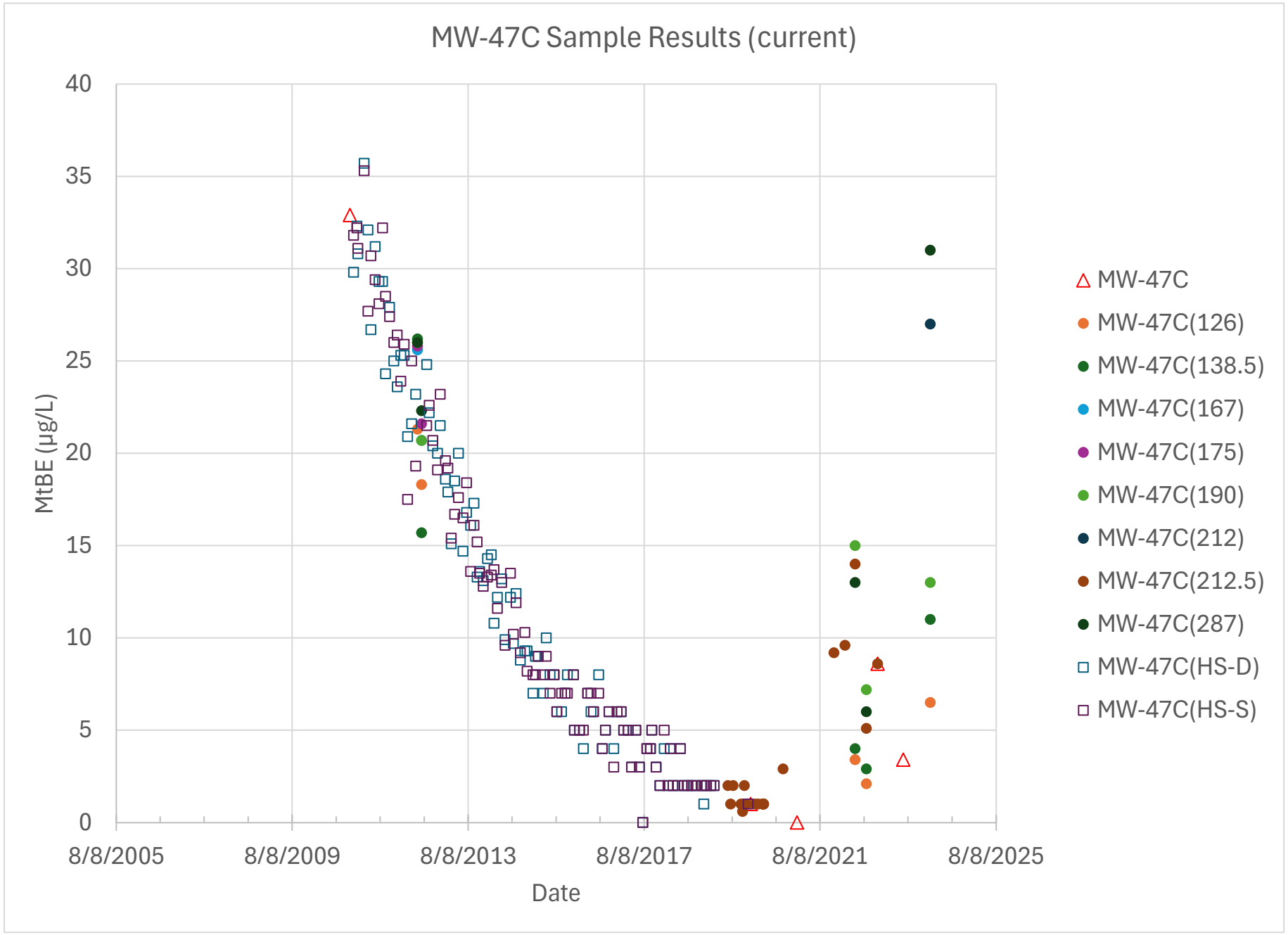

MW-184 Sample Results (historical)
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-184
MW-184(116-117)
MW-184(136-139)
MW-184(143-147)
MW-184(173-175)
MW-184(187)
MW-184(195)
MW-184(240)
MW-184(261)
MW-184(275)
MW-184(285)
MW-184(300)
MW-184(HS-D)
MW-184(HS-S)
Pumping Start
Pumping Stop

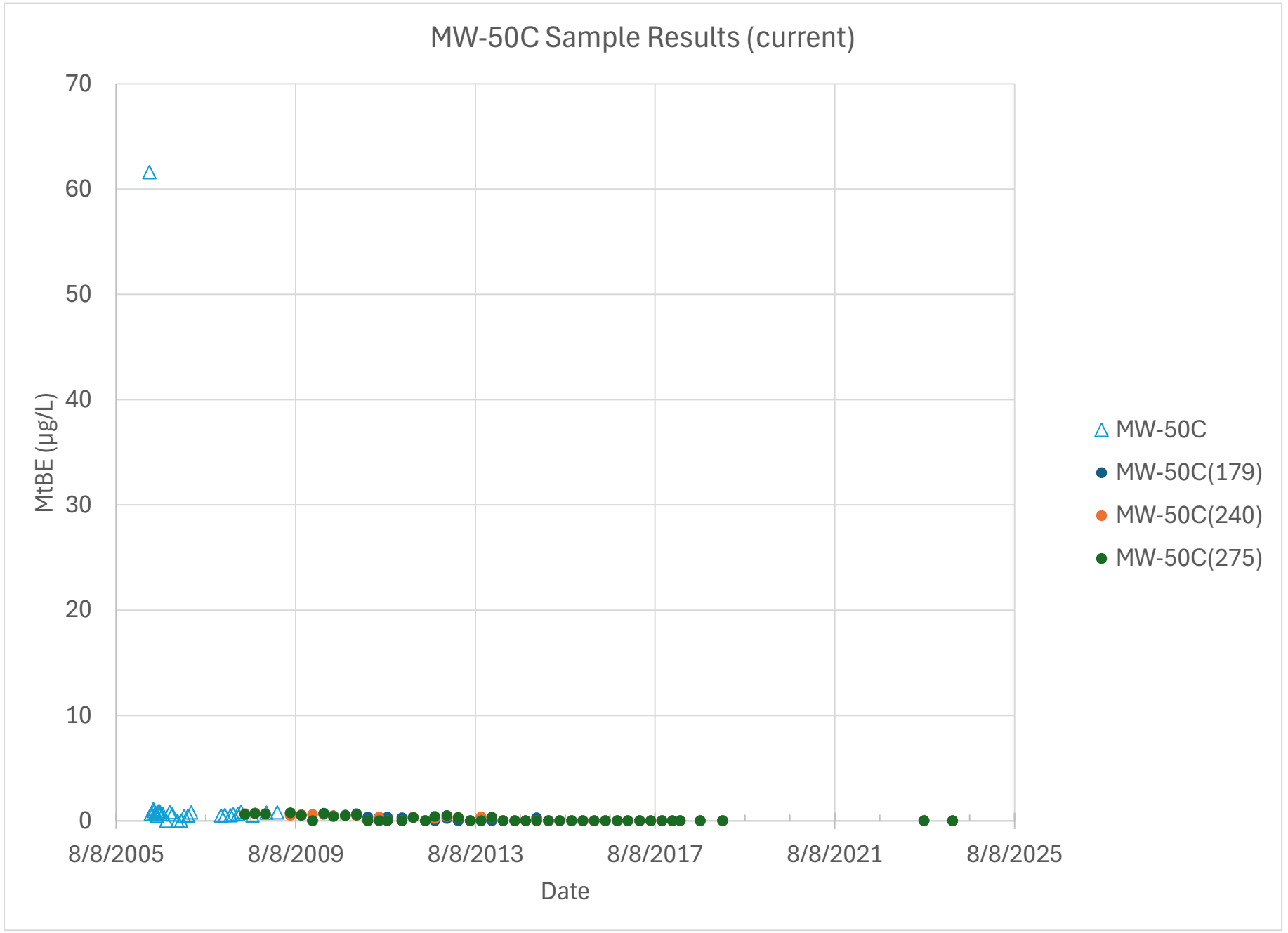

PW-3501 Sample Results (historical)
MtBE (µg/L)
10
9
8
7
6
5
4
3
2
1
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
PW-3501
PW-3501(56-57.5)
PW-3501(69-70.5)
PW-3501(131)
PW-3501(147-148.5)
PW-3501(153)
PW-3501(220)
PW-3501(225)
PW-3501(290)
PW-3501(300)
PW-3501(333)
PW-3501(361)
PW-3501(391.5)
PW-3501(413)
PW-3501(423)
PW-3501(88.5)
PW-3501(AP)
PW-3501(BP)
PW-3501(HS-D)
PW-3501(HS-S)

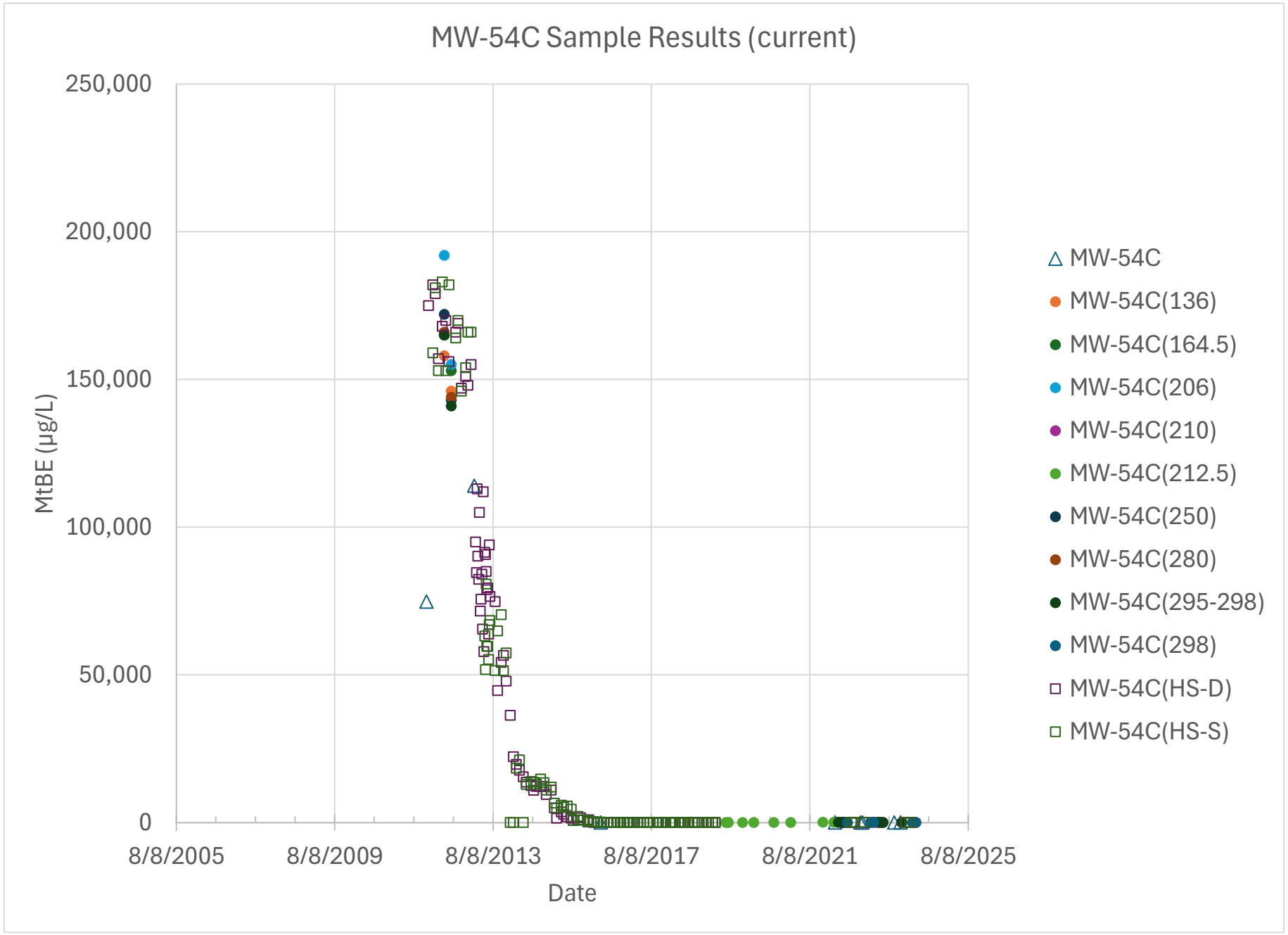

PW-14311 Sample Results (historical)
MtBE (µg/L)
10
9
8
7
6
5
4
3
2
1
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
PW-14311
PW-14311(38.5-40)
PW-14311(49-51)
PW-14311(59-61)
PW-14311(110.5-113)
PW-14311(117)
PW-14311(136)
PW-14311(155.5)
PW-14311(237)
PW-14311(280)

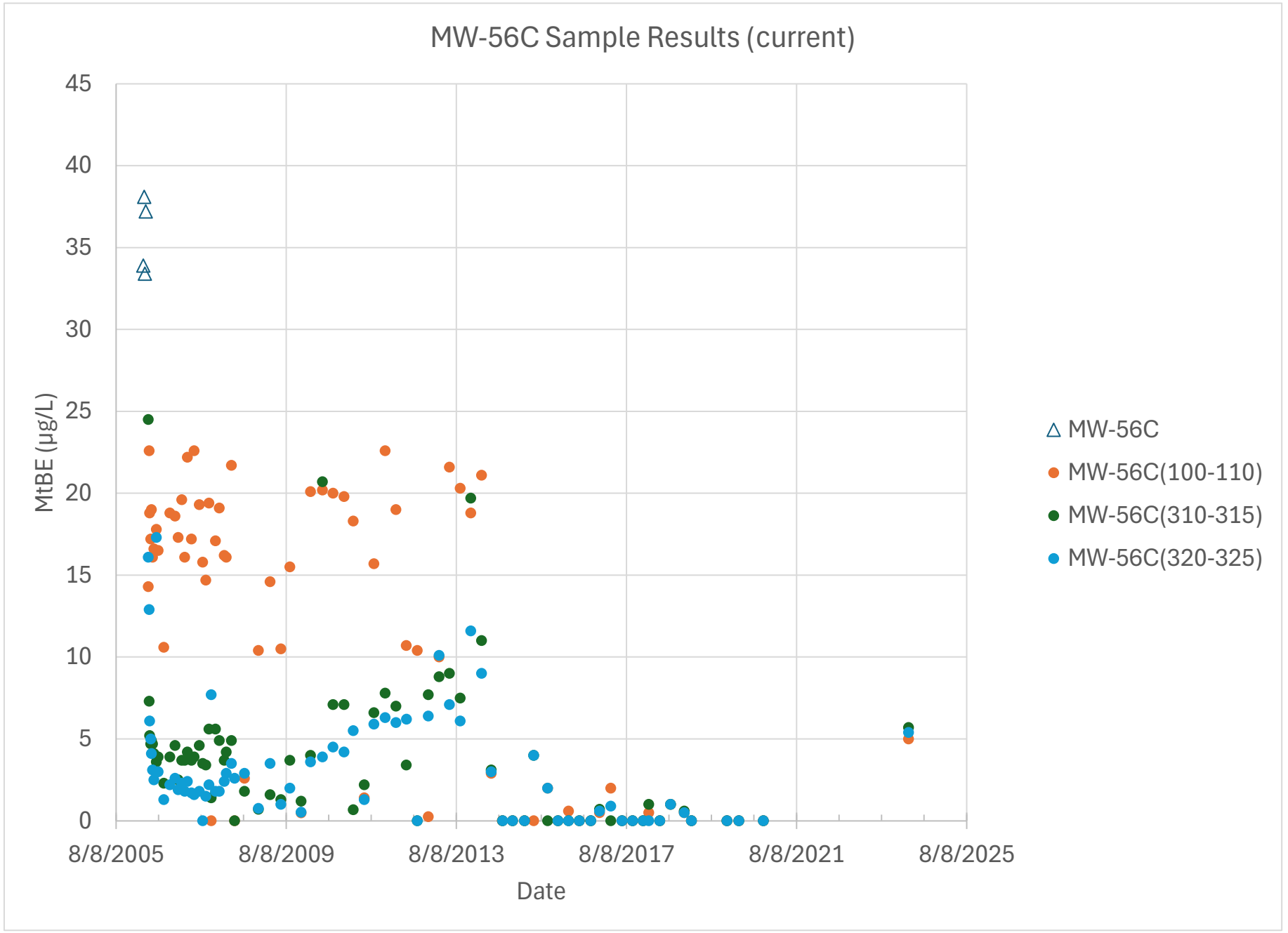
MWs with Current Discrete Depth Sampling

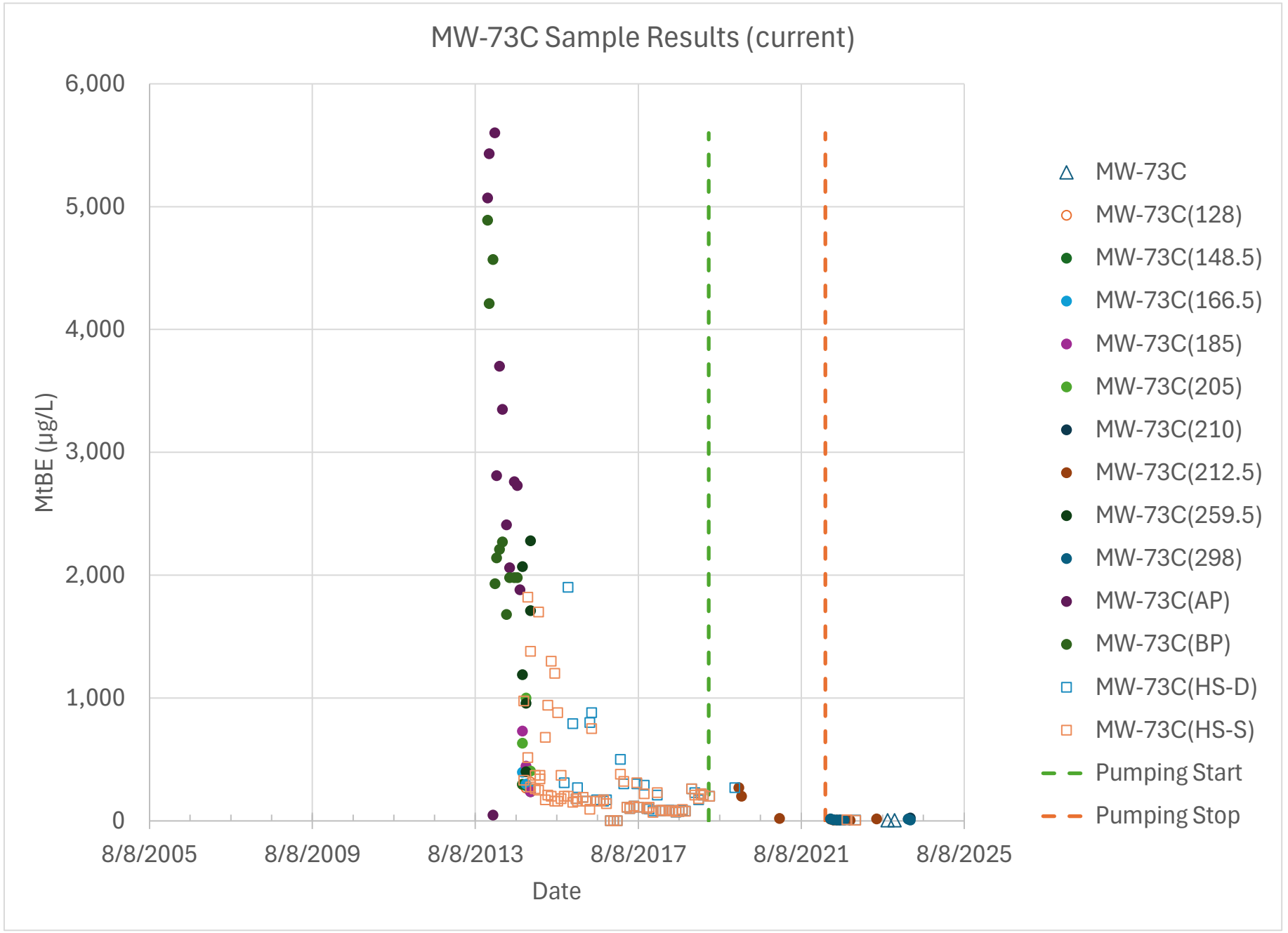

MW-38C Sample Results (current)
30,000
25,000
20,000
15,000
10,000
5,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-38C
MW-38C(142)
MW-38C(151)
MW-38C(162)
MW-38C(172)
MW-38C(187)
MW-38C(210)
MW-38C(216)
MW-38C(228.5)
MW-38C(261-265)
MW-38C(290.5)
MW-38C(298)
MW-38C(HS-D)
MW-38C(HS-S)
Pumping Start
Pumping Stop

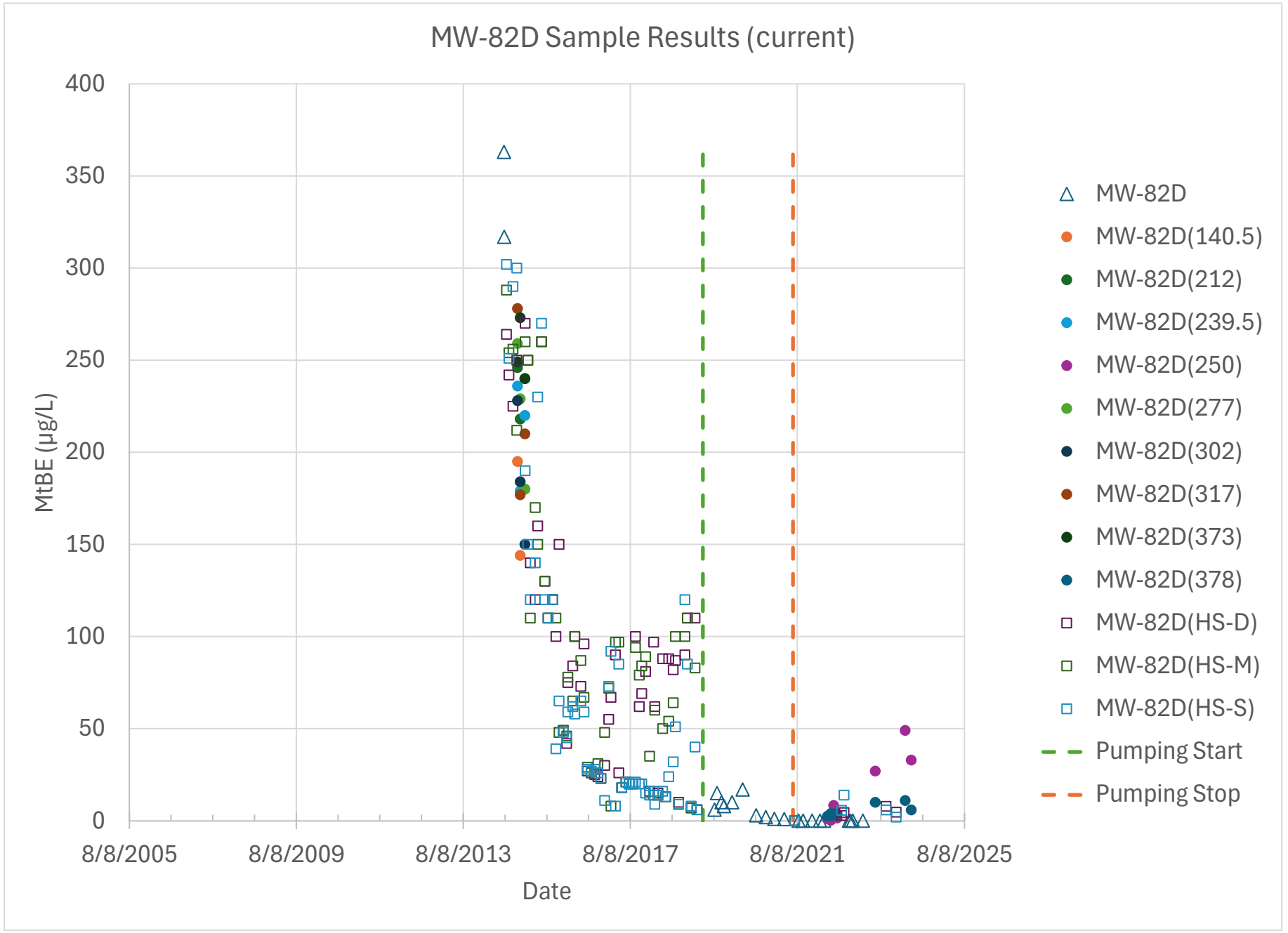

MW-47C Sample Results (current)
MtBE (µg/L)
40
35
30
25
20
15
10
5
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-47C
MW-47C(126)
MW-47C(138.5)
MW-47C(167)
MW-47C(175)
MW-47C(190)
MW-47C(212)
MW-47C(212.5)
MW-47C(287)
MW-47C(HS-D)
MW-47C(HS-S)

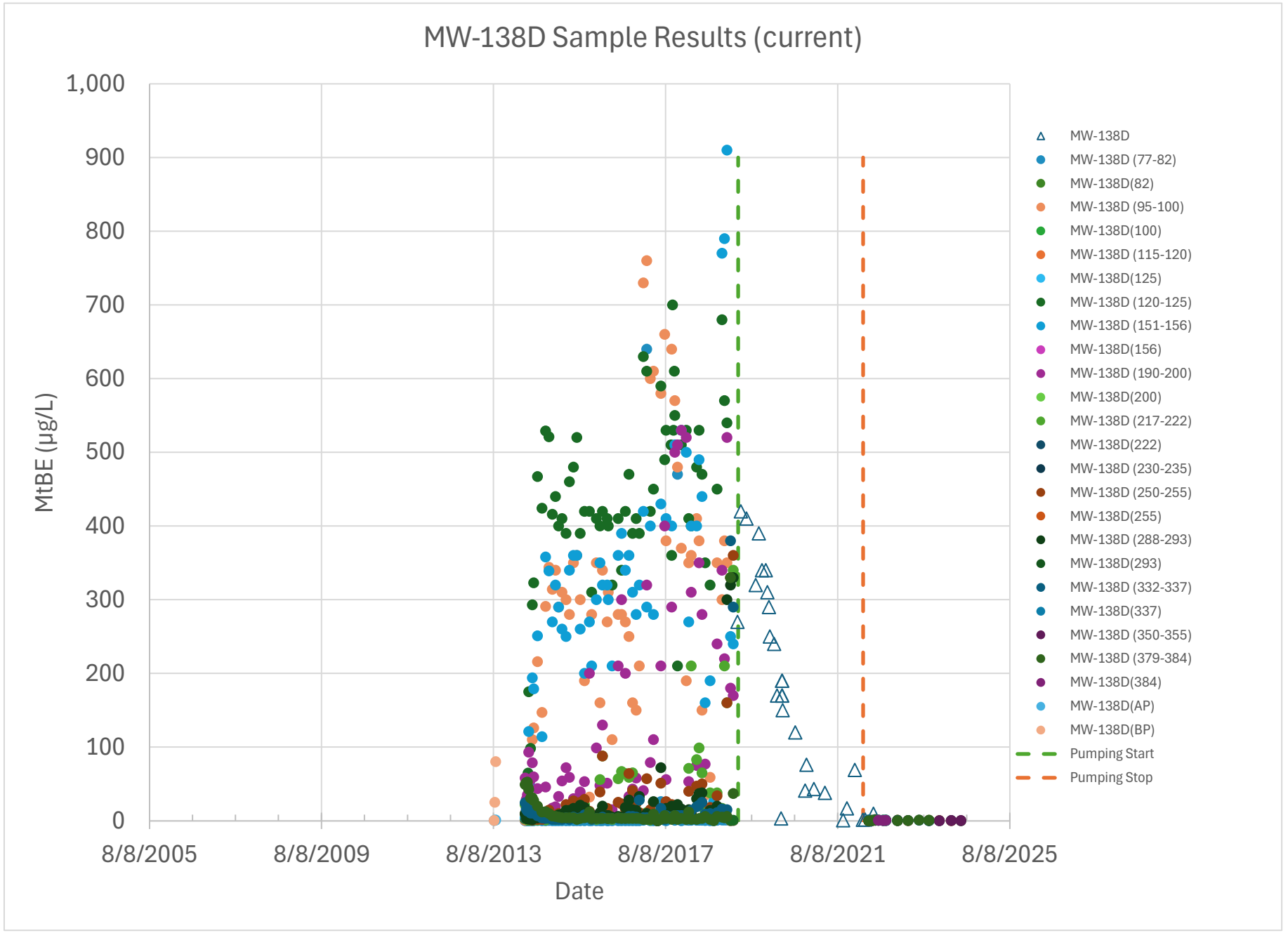

MW-50C Sample Results (current)
70
60
50
40
30
20
10
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-50C
MW-50C(179)
MW-50C(240)
MW-50C(275)

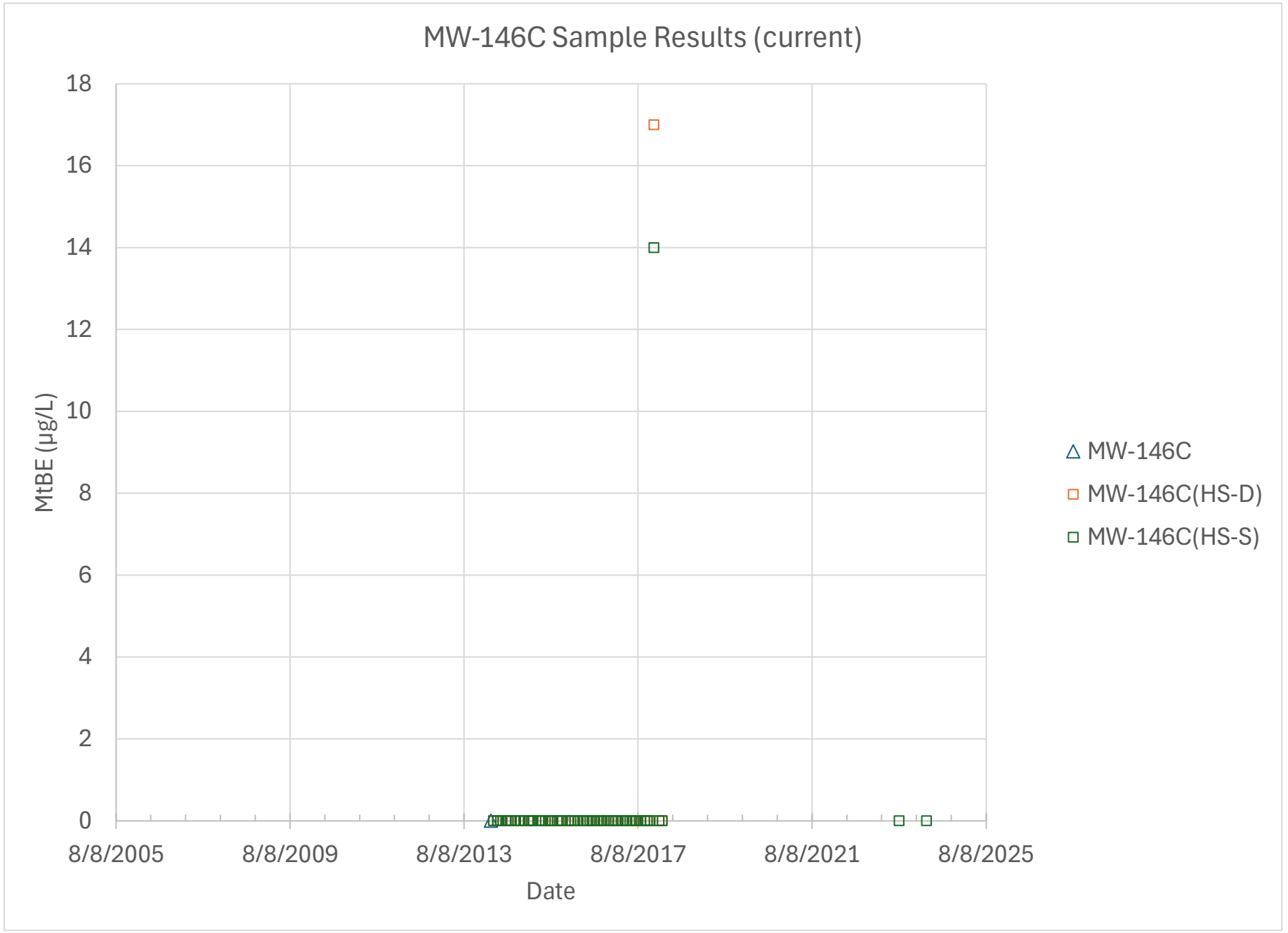

MW-54C Sample Results (current)
250,000
200,000
150,000
100,000
50,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-54C
MW-54C(136)
MW-54C(164.5)
MW-54C(206)
MW-54C(210)
MW-54C(212.5)
MW-54C(250)
MW-54C(280)
MW-54C(295-298)
MW-54C(298)
MW-54C(HS-D)
MW-54C(HS-S)

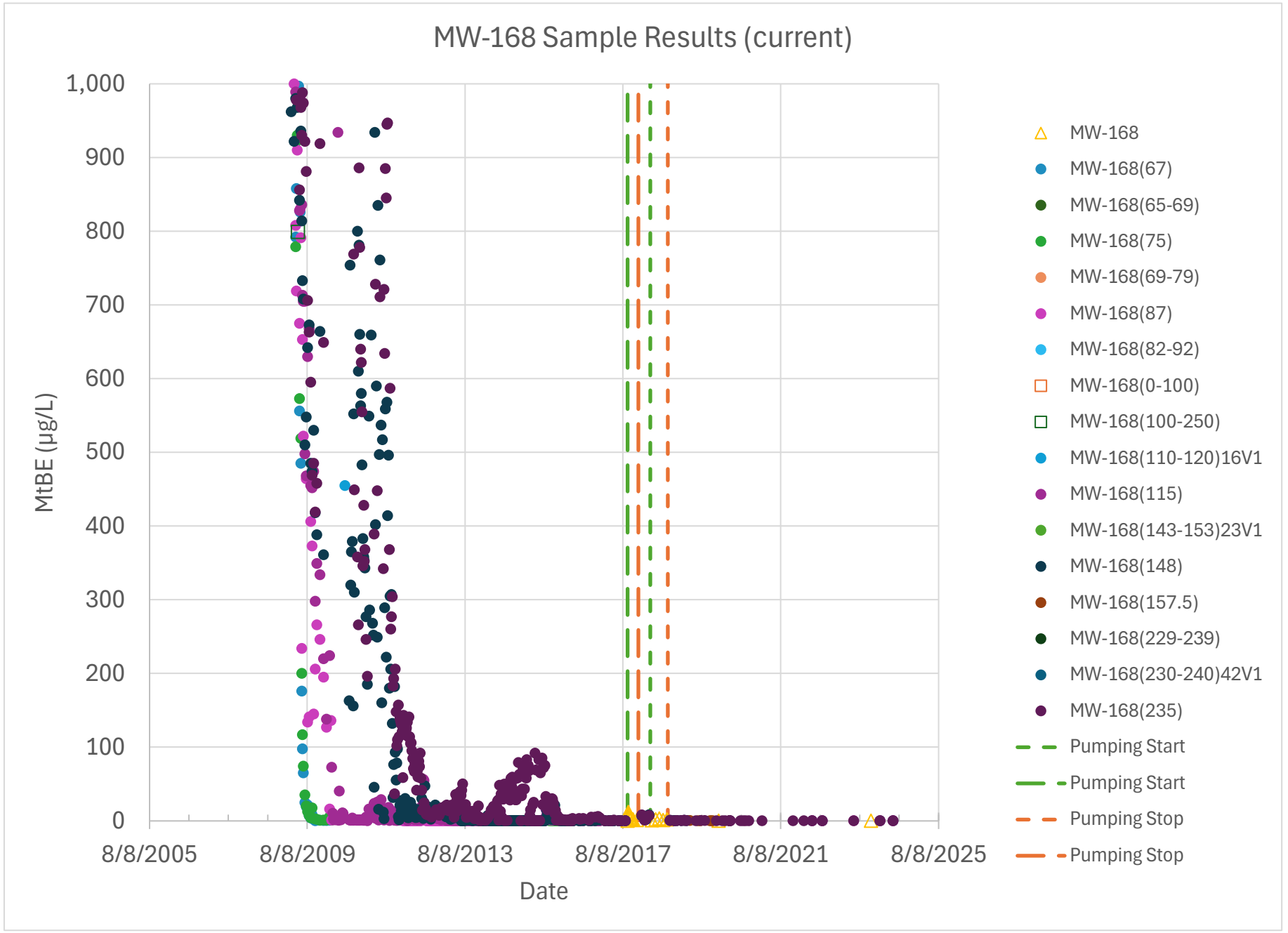

MW-56C Sample Results (current)
45
40
35
30
25
20
15
10
5
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-56C
MW-56C(100-110)
MW-56C(310-315)
MW-56C(320-325)

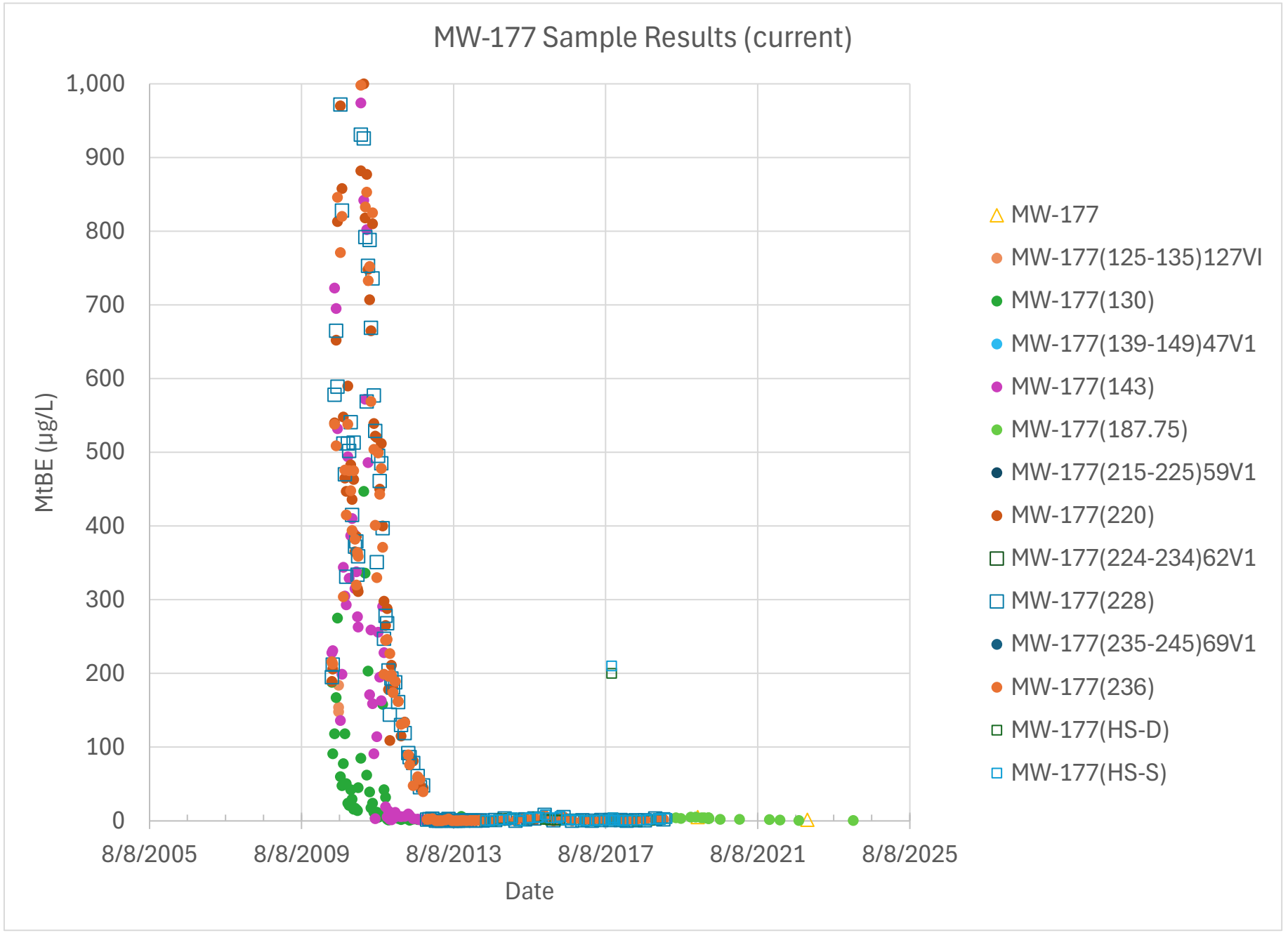

MW-73C Sample Results (current)
6,000
5,000
4,000
3,000
2,000
1,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-73C
MW-73C(128)
MW-73C(148.5)
MW-73C(166.5)
MW-73C(185)
MW-73C(205)
MW-73C(210)
MW-73C(212.5)
MW-73C(259.5)
MW-73C(298)
MW-73C(AP)
MW-73C(BP)
MW-73C(HS-D)
MW-73C(HS-S)
Pumping Start
Pumping Stop

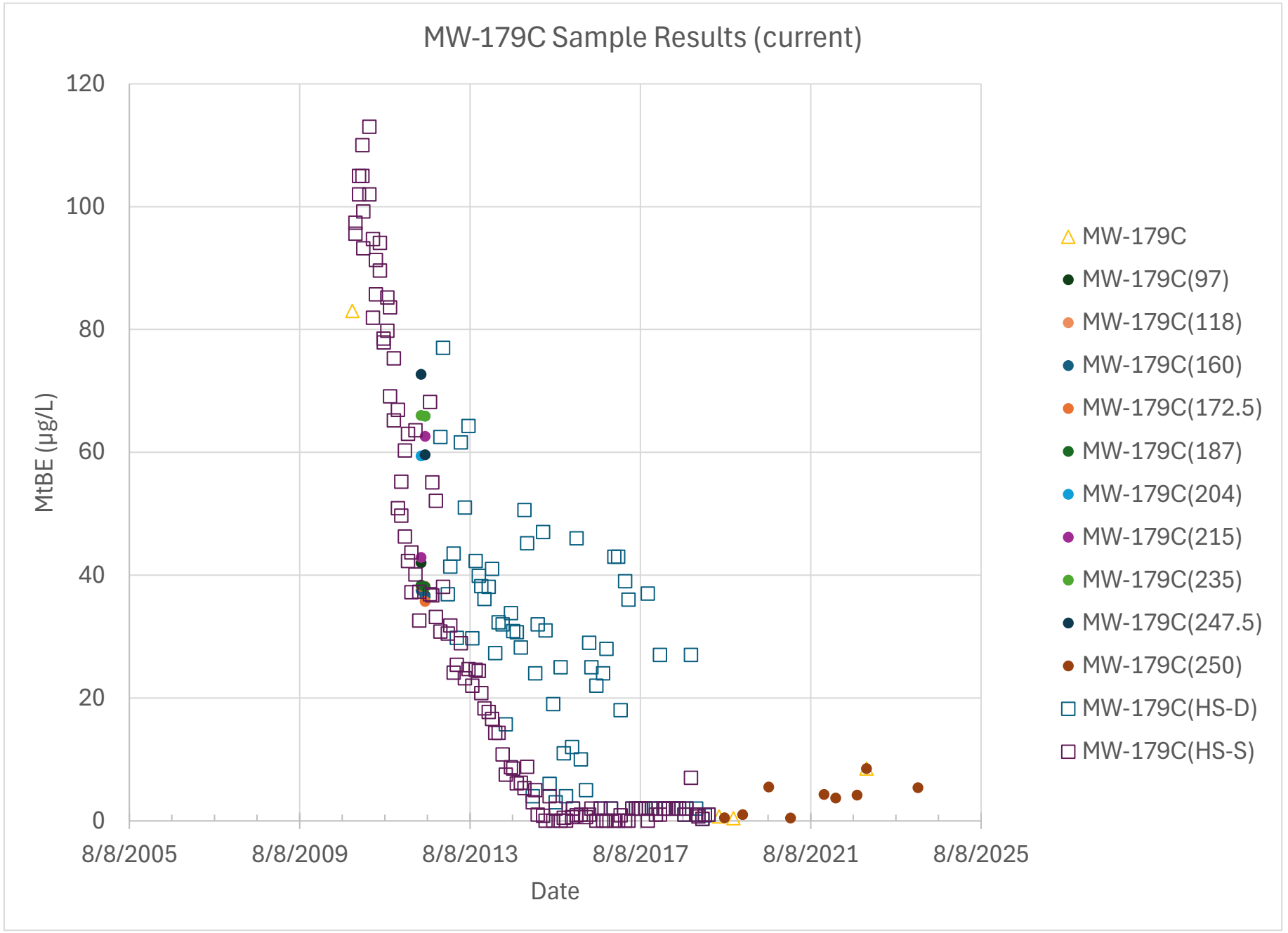

MW-82D Sample Results (current)
MtBE (µg/L)
400
350
300
250
200
150
100
50
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-82D
MW-82D(140.5)
MW-82D(212)
MW-82D(239.5)
MW-82D(250)
MW-82D(277)
MW-82D(302)
MW-82D(317)
MW-82D(373)
MW-82D(378)
MW-82D(HS-D)
MW-82D(HS-M)
MW-82D(HS-S)
Pumping Start
Pumping Stop

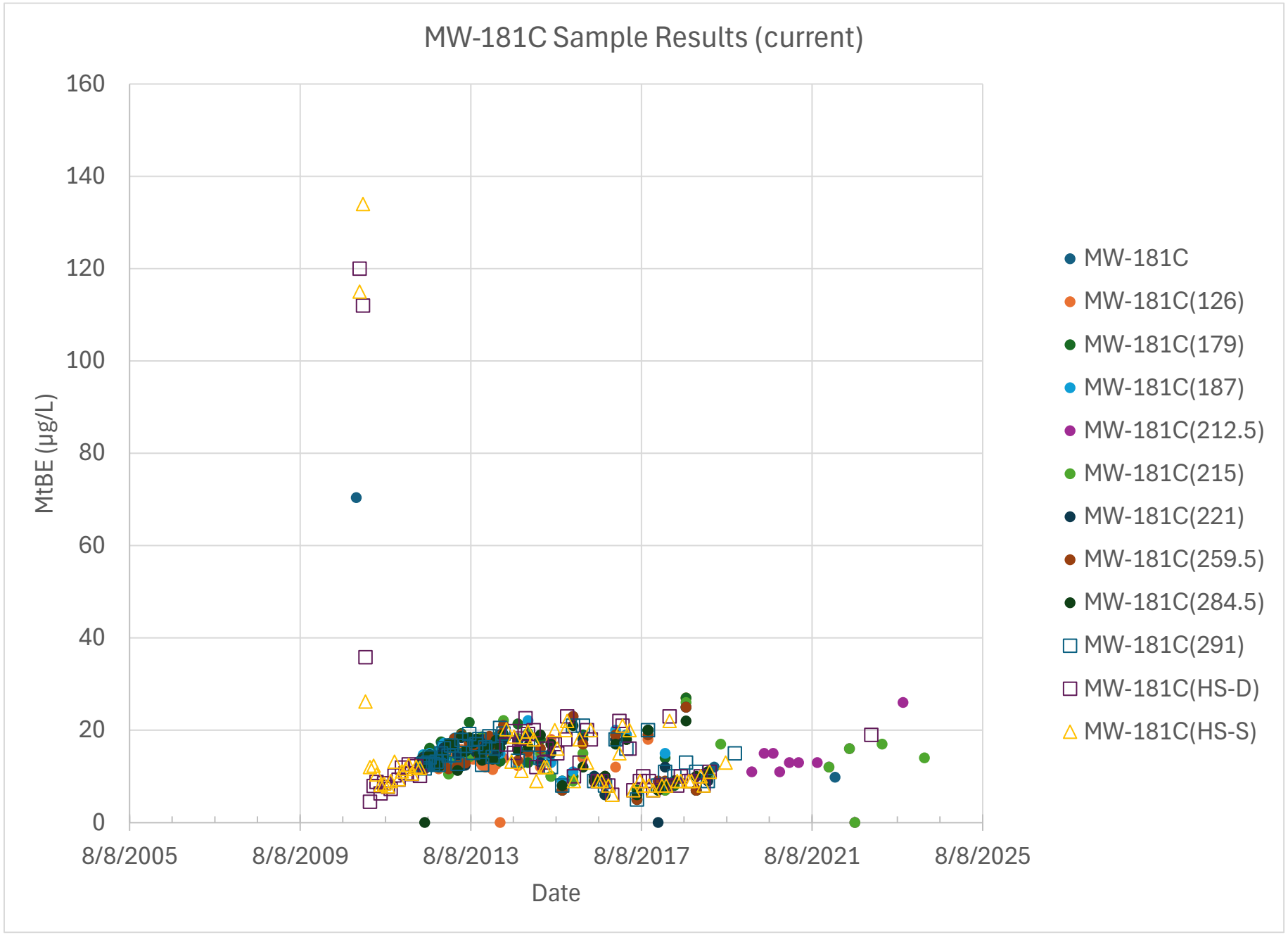

MW-138D Sample Results (current)
MtBE (µg/L)
1,000
900
800
700
600
500
400
300
200
100
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-138D
MW-138D (77-82)
MW-138D(82)
MW-138D (95-100)
MW-138D(100)
MW-138D (115-120)
MW-138D(125)
MW-138D (120-125)
MW-138D (151-156)
MW-138D(156)
MW-138D (190-200)
MW-138D(200)
MW-138D (217-222)
MW-138D(222)
MW-138D (230-235)
MW-138D (250-255)
MW-138D(255)
MW-138D (288-293)
MW-138D(293)
MW-138D (332-337)
MW-138D(337)
MW-138D (350-355)
MW-138D (379-384)
MW-138D(384)
MW-138D(AP)
MW-138D(BP)
Pumping Start
Pumping Stop

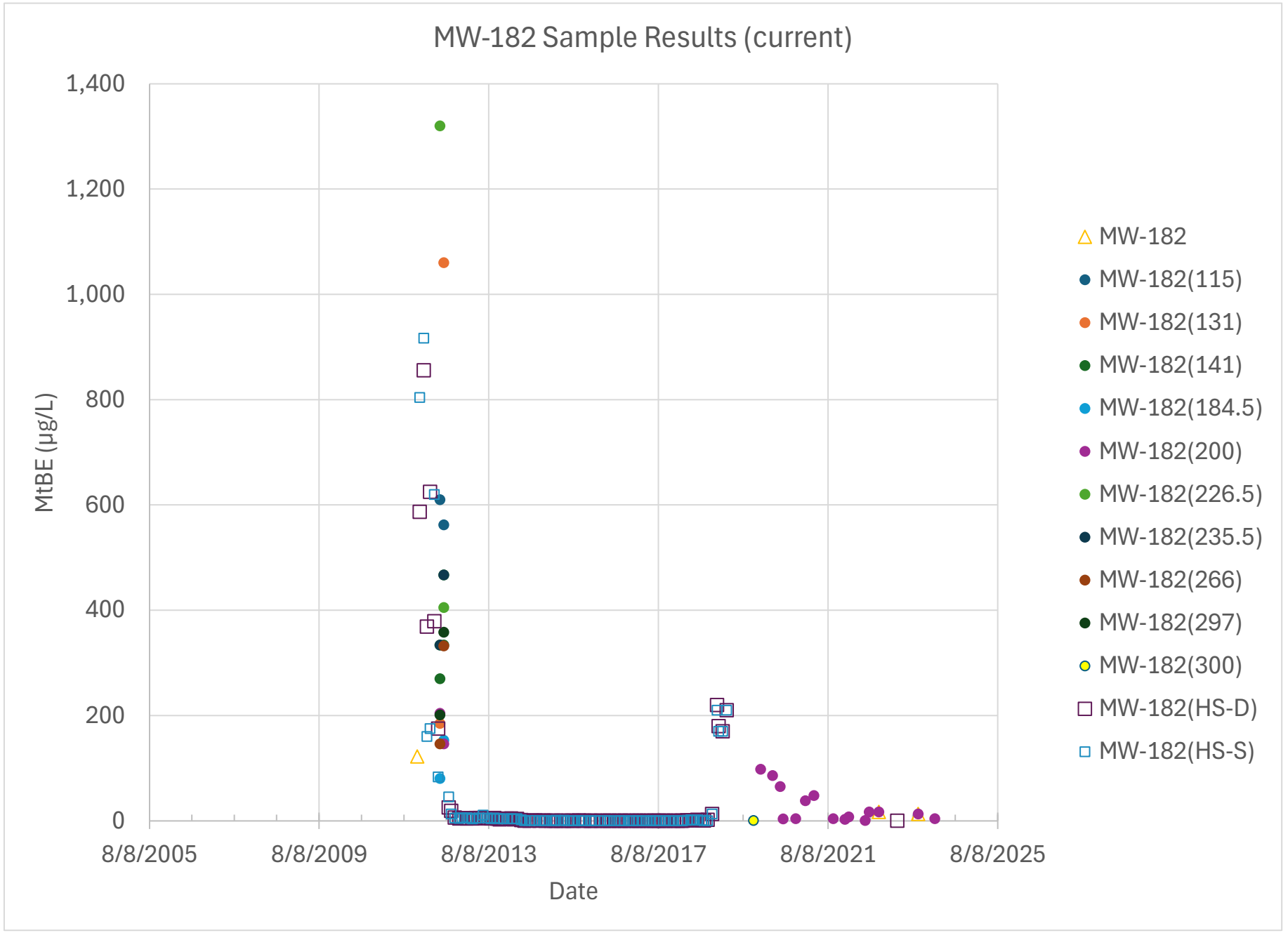

MW-146C Sample Results (current)
18
16
14
12
10
8
6
4
2
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-146C
MW-146C(HS-D)
MW-146C(HS-S)

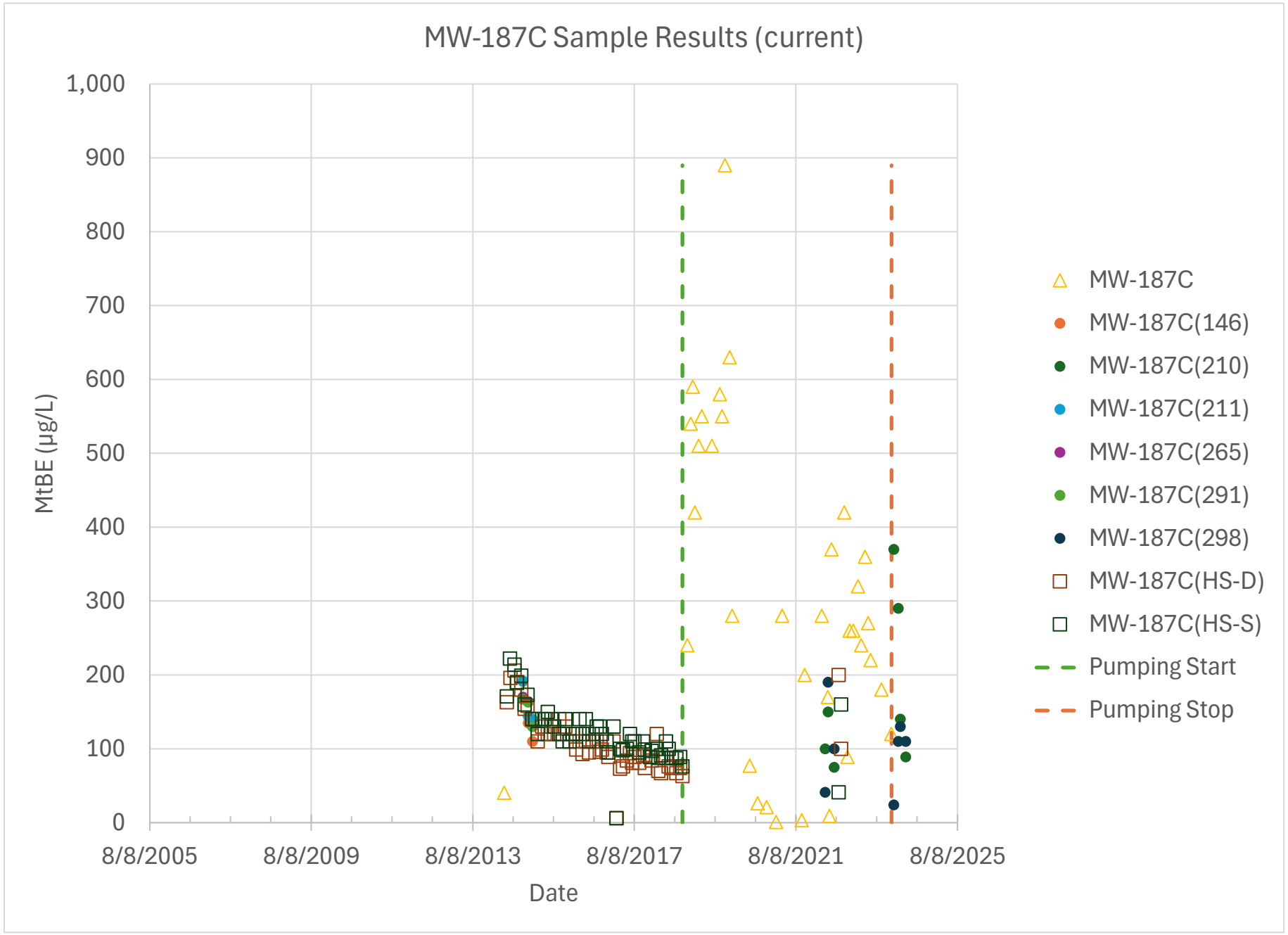

MW-168 Sample Results (current)
MtBE (µg/L)
1,000
900
800
700
600
500
400
300
200
100
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-168
MW-168(67)
MW-168(65-69)
MW-168(75)
MW-168(69-79)
MW-168(87)
MW-168(82-92)
MW-168(0-100)
MW-168(100-250)
MW-168(110-120)16V1
MW-168(115)
MW-168(143-153)23V1
MW-168(148)
MW-168(157.5)
MW-168(229-239)
MW-168(230-240)42V1
MW-168(235)
Pumping Start
Pumping Start
Pumping Stop
Pumping Stop

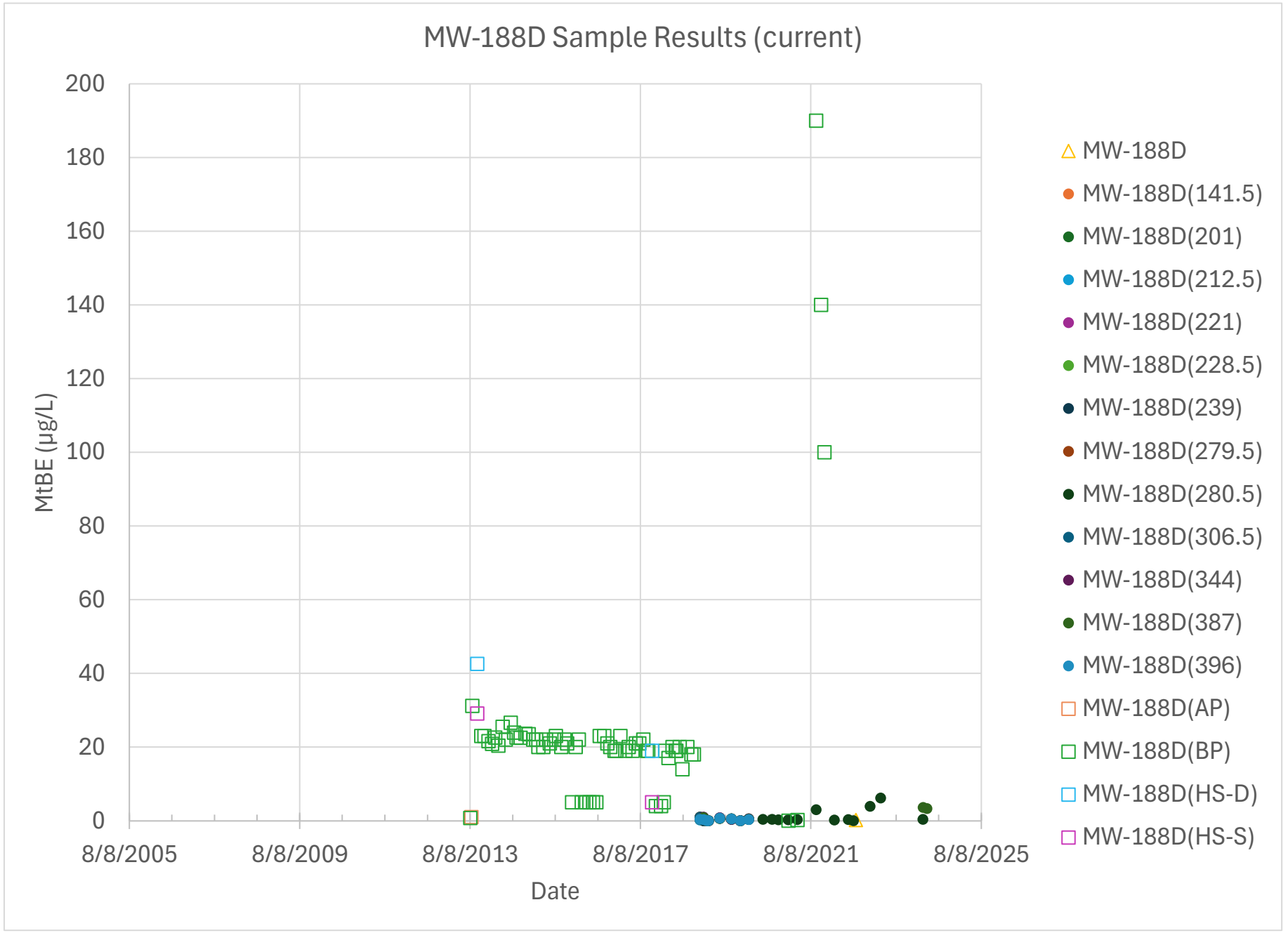

MW-177 Sample Results (current)
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-177
MW-177(125-135)127Vl
MW-177(130)
MW-177(139-149)47V1
MW-177(143)
MW-177(187.75)
MW-177(215-225)59V1
MW-177(220)
MW-177(224-234)62V1
MW-177(228)
MW-177(235-245)69V1
MW-177(236)
MW-177(HS-D)
MW-177(HS-S)

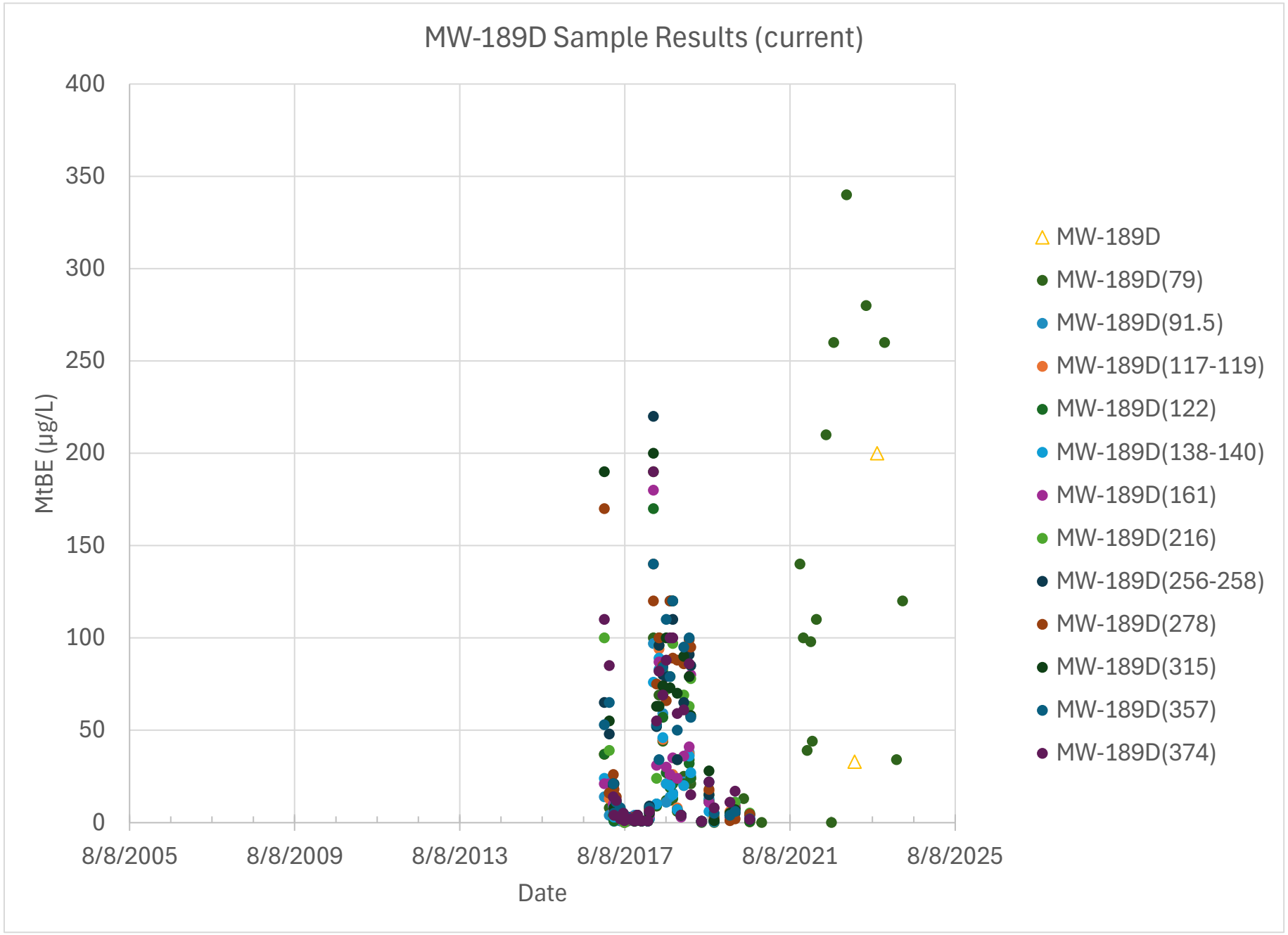

MW-179C Sample Results (current)
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-179C
MW-179C(97)
MW-179C(118)
MW-179C(160)
MW-179C(172.5)
MW-179C(187)
MW-179C(204)
MW-179C(215)
MW-179C(235)
MW-179C(247.5)
MW-179C(250)
MW-179C(HS-D)
MW-179C(HS-S)


MW-181C Sample Results (current)
160
140
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-181C
MW-181C(126)
MW-181C(179)
MW-181C(187)
MW-181C(212.5)
MW-181C(215)
MW-181C(221)
MW-181C(259.5)
MW-181C(284.5)
MW-181C(291)
MW-181C(HS-D)
MW-181C(HS-S)


MW-182 Sample Results (current)
1,400
1,200
1,000
800
600
400
200
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-182
MW-182(115)
MW-182(131)
MW-182(141)
MW-182(184.5)
MW-182(200)
MW-182(226.5)
MW-182(235.5)
MW-182(266)
MW-182(297)
MW-182(300)
MW-182(HS-D)
MW-182(HS-S)


MW-187C Sample Results (current)
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-187C
MW-187C(146)
MW-187C(210)
MW-187C(211)
MW-187C(265)
MW-187C(291)
MW-187C(298)
MW-187C(HS-D)
MW-187C(HS-S)
Pumping Start
Pumping Stop


MW-188D Sample Results (current)
MtBE (µg/L)
200
180
160
140
120
100
80
60
40
20
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-188D
MW-188D(141.5)
MW-188D(201)
MW-188D(212.5)
MW-188D(221)
MW-188D(228.5)
MW-188D(239)
MW-188D(279.5)
MW-188D(280.5)
MW-188D(306.5)
MW-188D(344)
MW-188D(387)
MW-188D(396)
MW-188D(AP)
MW-188D(BP)
MW-188D(HS-D)
MW-188D(HS-S)


MW-189D Sample Results (current)
400
350
300
250
200
150
100
50
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-189D
MW-189D(79)
MW-189D(91.5)
MW-189D(117-119)
MW-189D(122)
MW-189D(138-140)
MW-189D(161)
MW-189D(216)
MW-189D(256-258)
MW-189D(278)
MW-189D(315)
MW-189D(357)
MW-189D(374)

ATTACHMENT 2

3D MONITORING WELL NETWORK VISUALIZATION OUTPUTS

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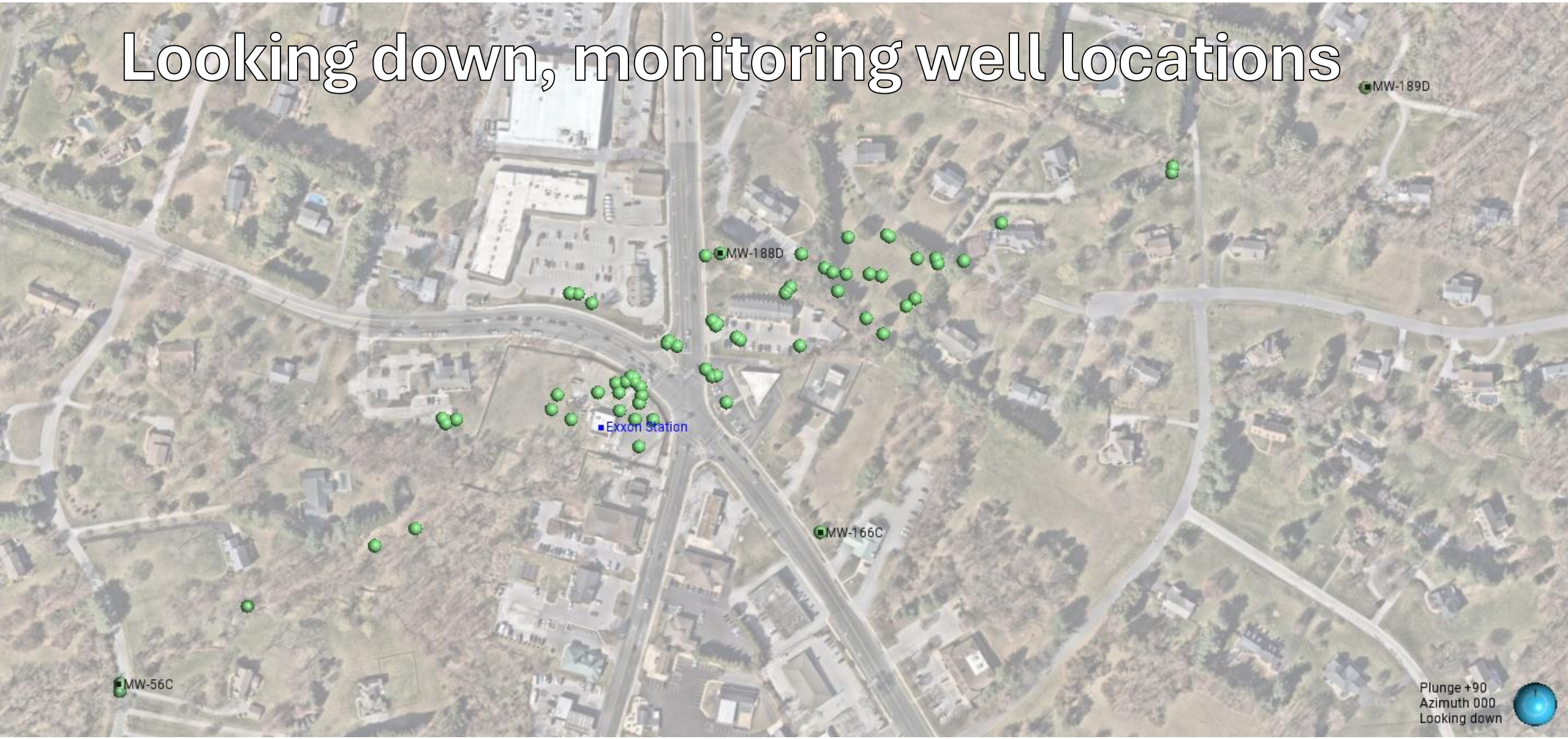
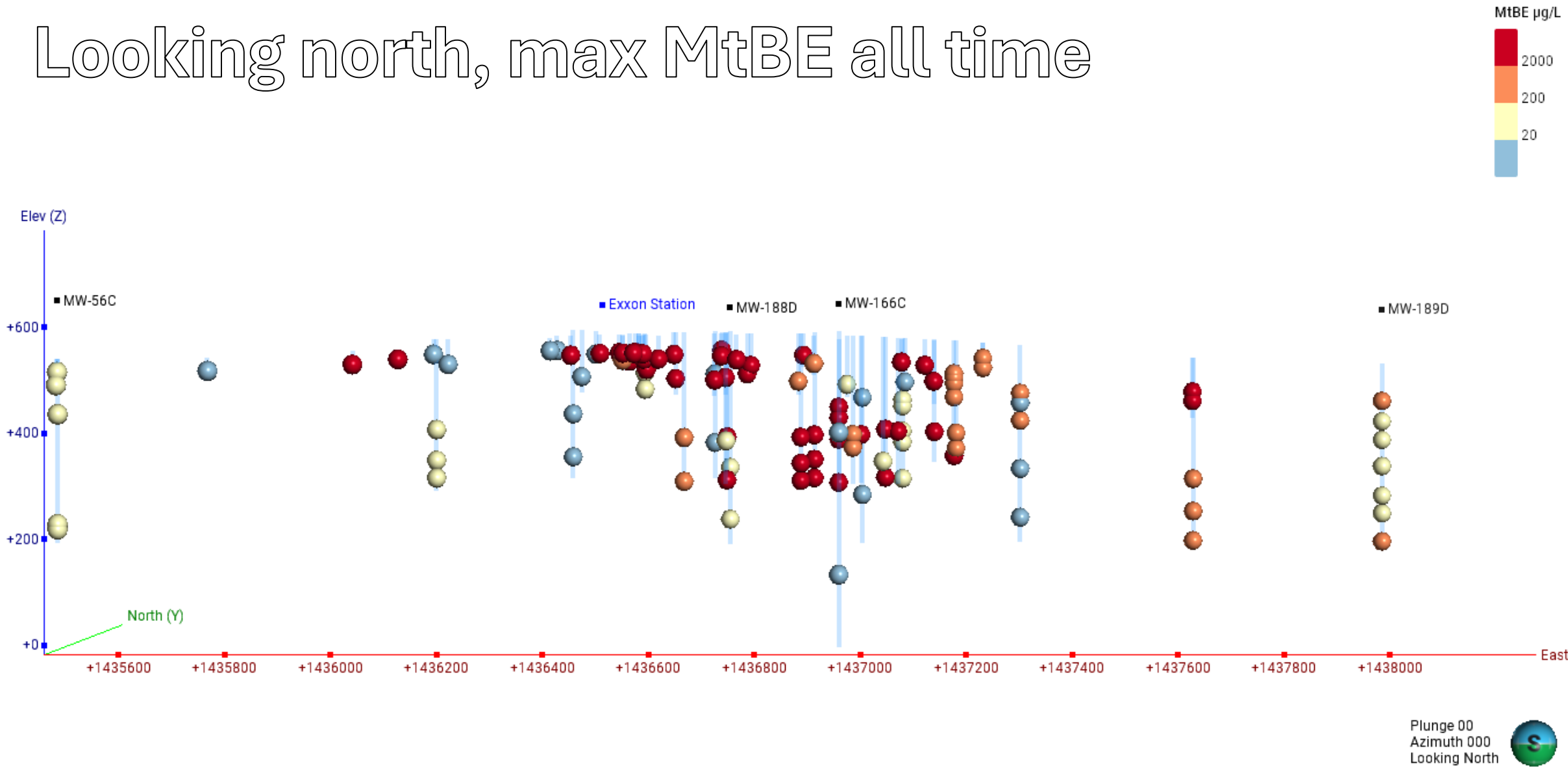
Looking down, monitoring well locations

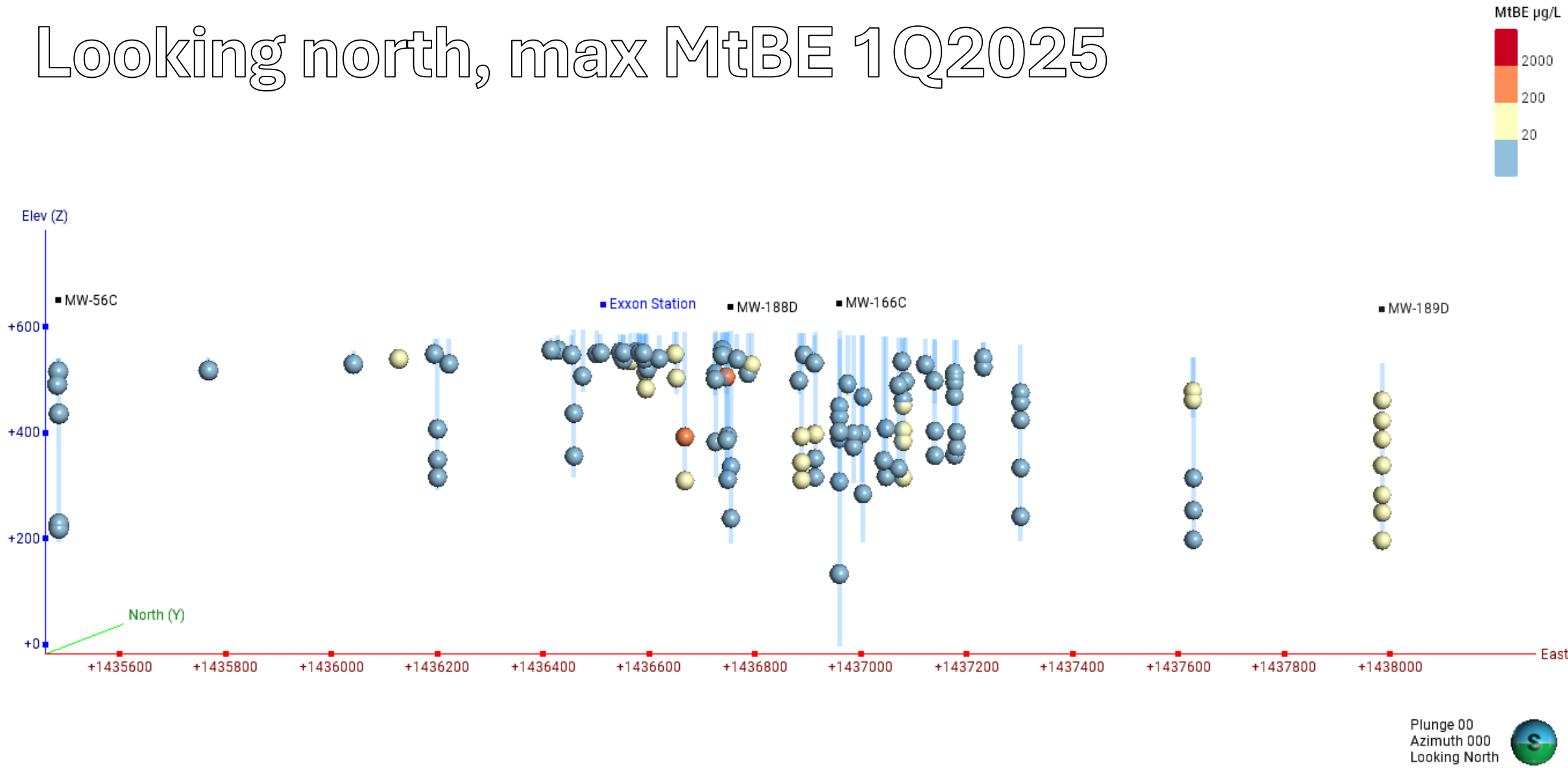


Note: Select monitoring well locations and the inactive Exxon Station are labeled for reference on each slide.

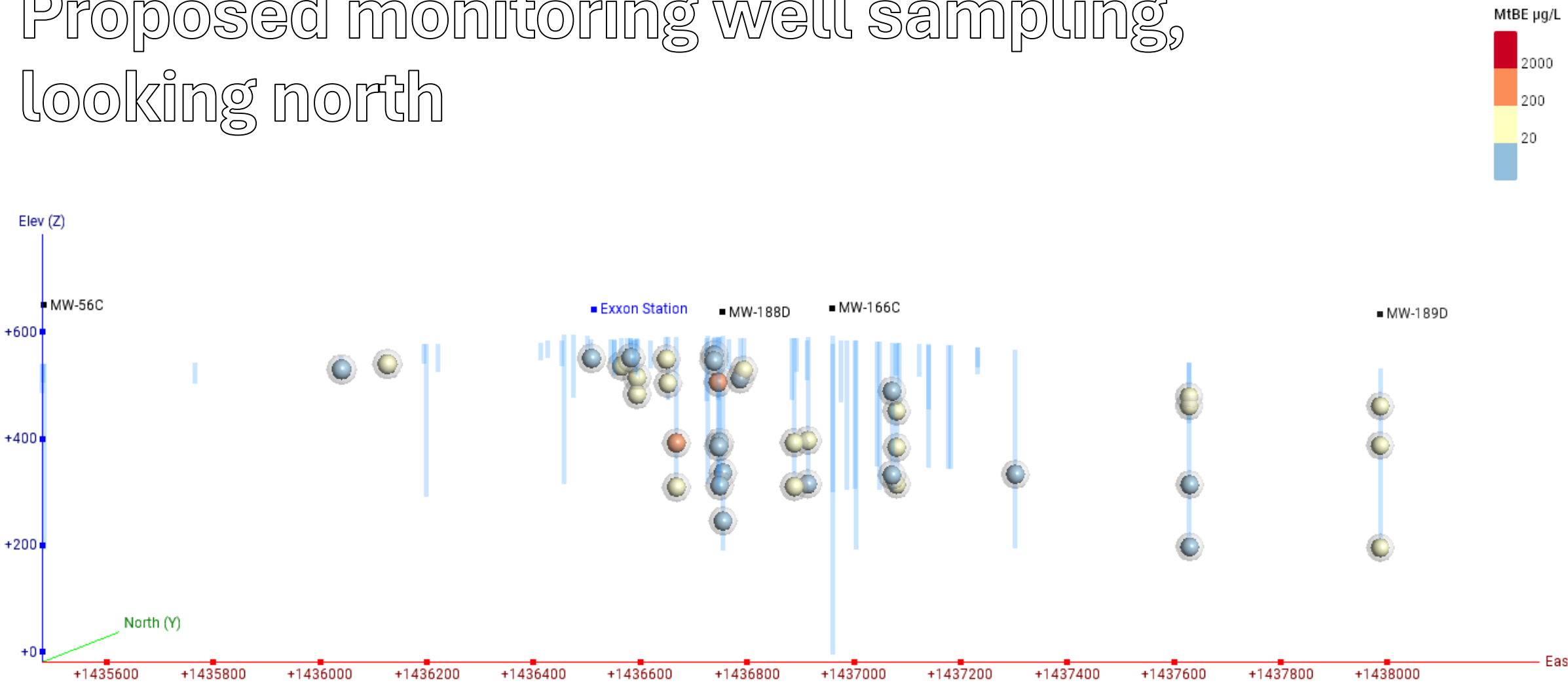
Looking north, max MtBE all time



Looking north, max MtBE 1Q2025



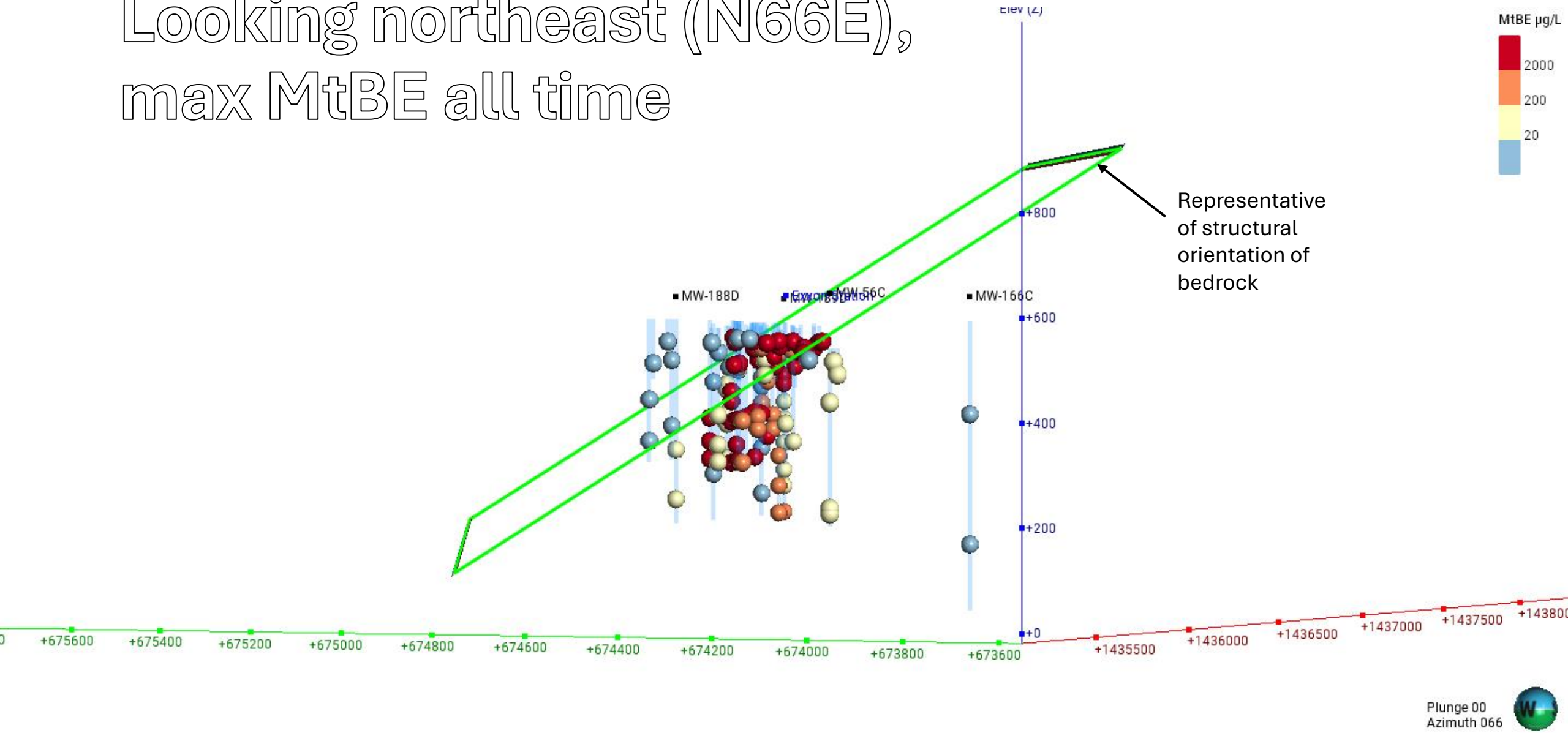
Proposed monitoring well sampling, looking north



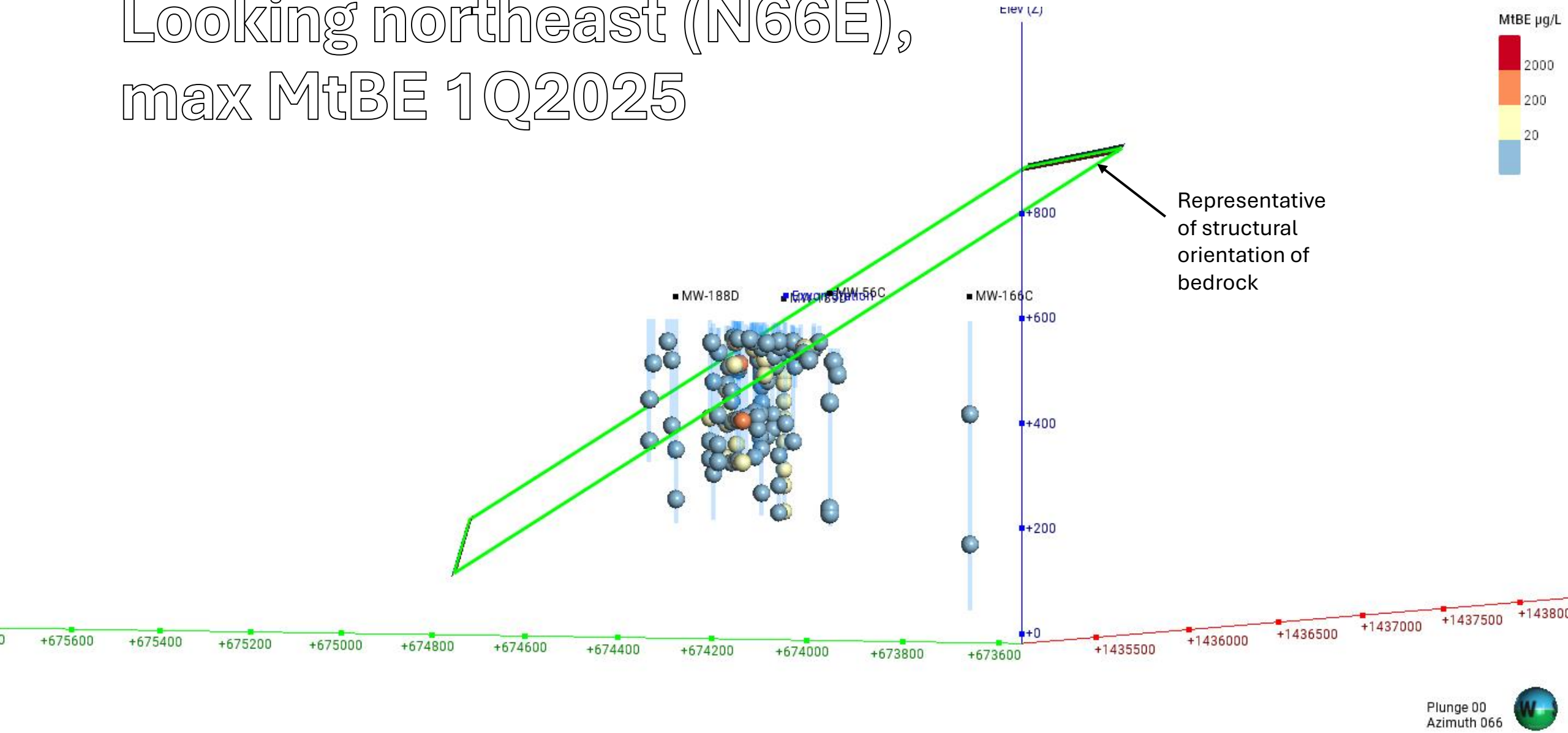
Notes:
First quarter 2025 MTBE concentrations shown at monitoring wells proposed for continued sampling.
Locations of monitoring wells proposed for abandonment or sampling suspension shown for reference.

Plunge 00
Azimuth 000
Looking North

Looking northeast (N66E), max MtBE all time

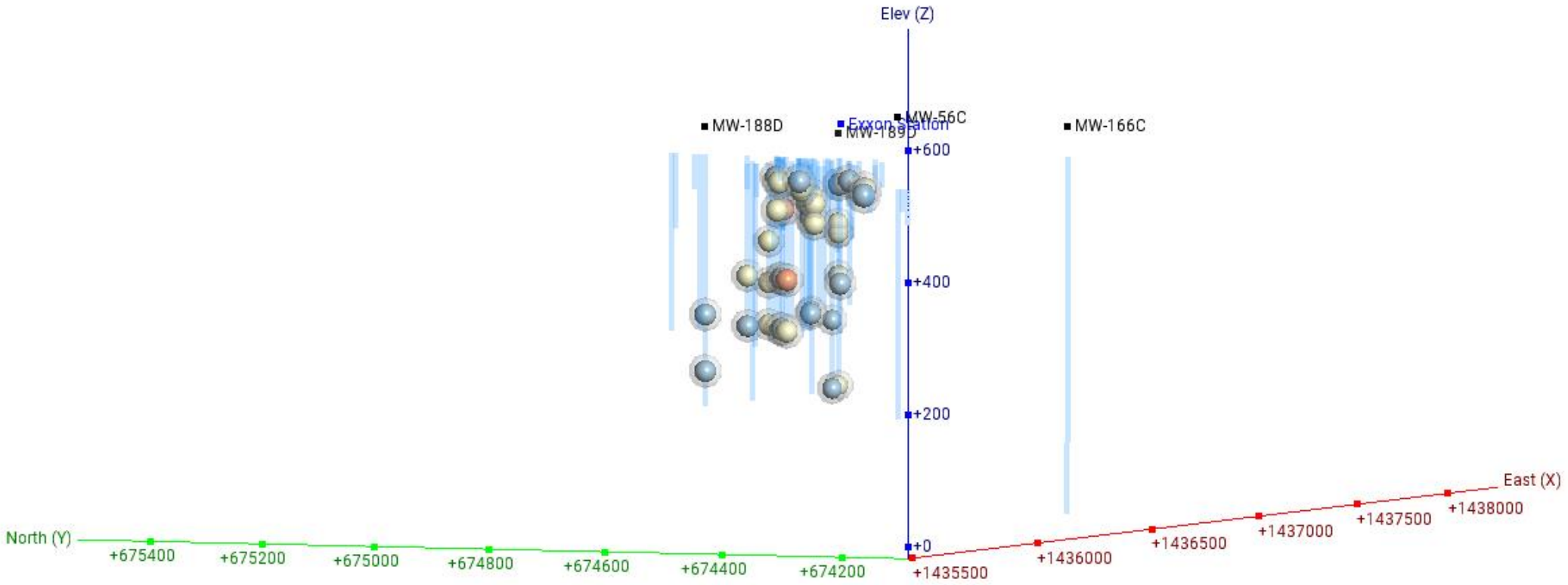


Looking northeast (N66E), max MtBE 1Q2025



Representative of structural orientation of bedrock

Proposed monitoring well sampling, looking northeast (N66E)



Notes:
First quarter 2025 MTBE concentrations shown at monitoring wells proposed for continued sampling.
Locations of monitoring wells proposed for abandonment or sampling suspension shown for reference.

Plunge 00
Azimuth 066

ATTACHMENT 3

DISCRETE DEPTH MONITORING WELLS – MTBE CONCENTRATIONS OVER TIME

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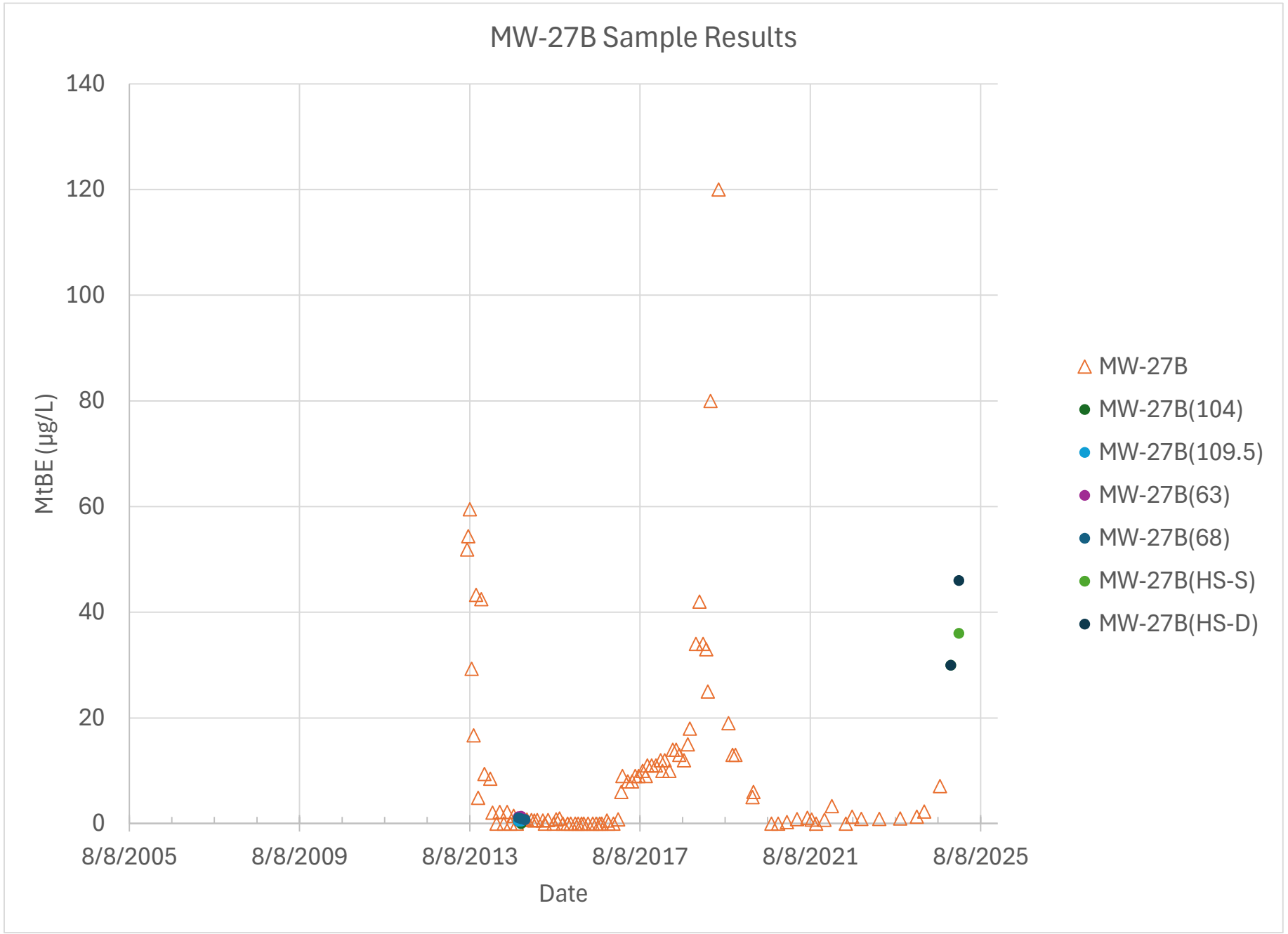
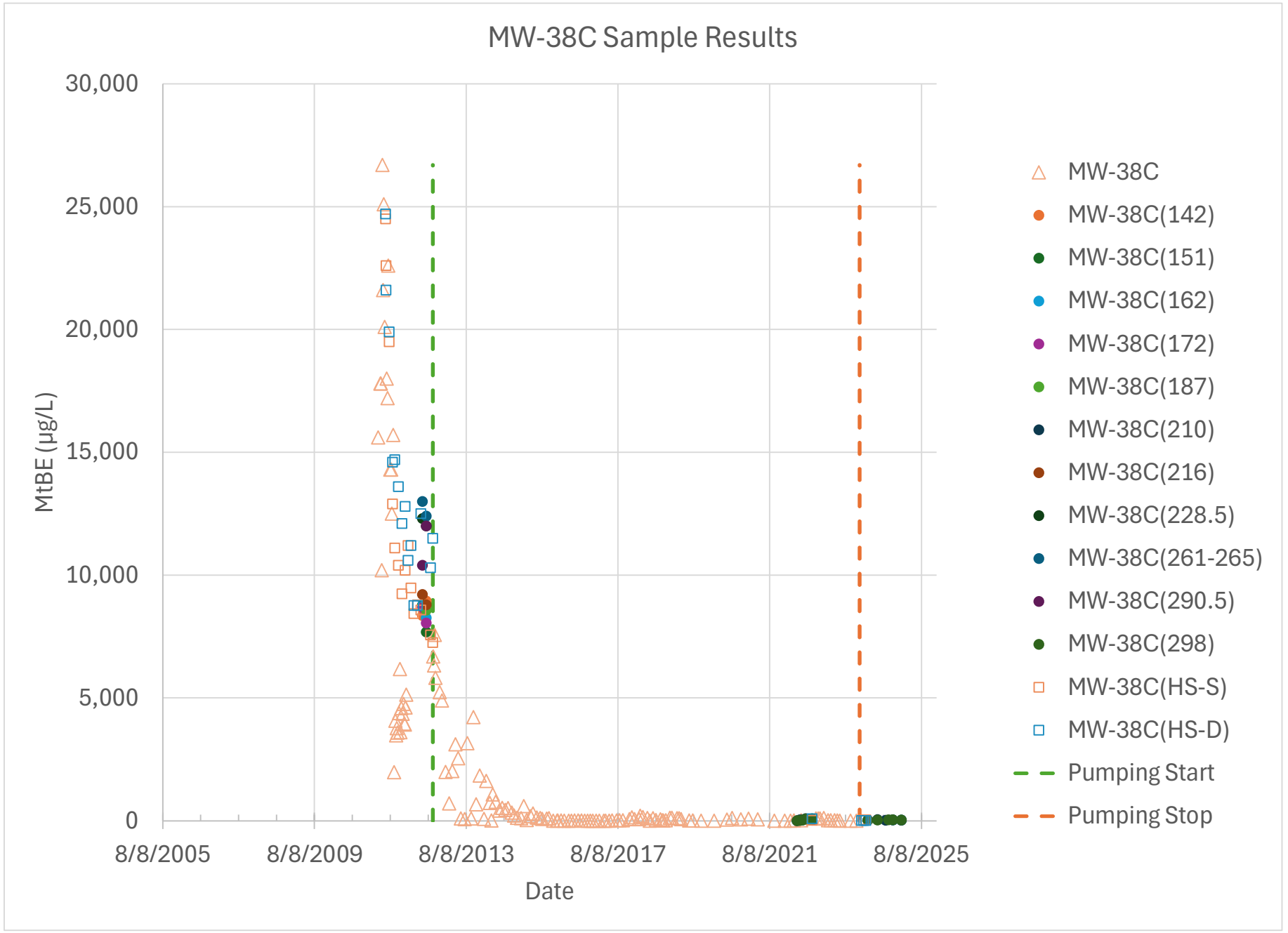
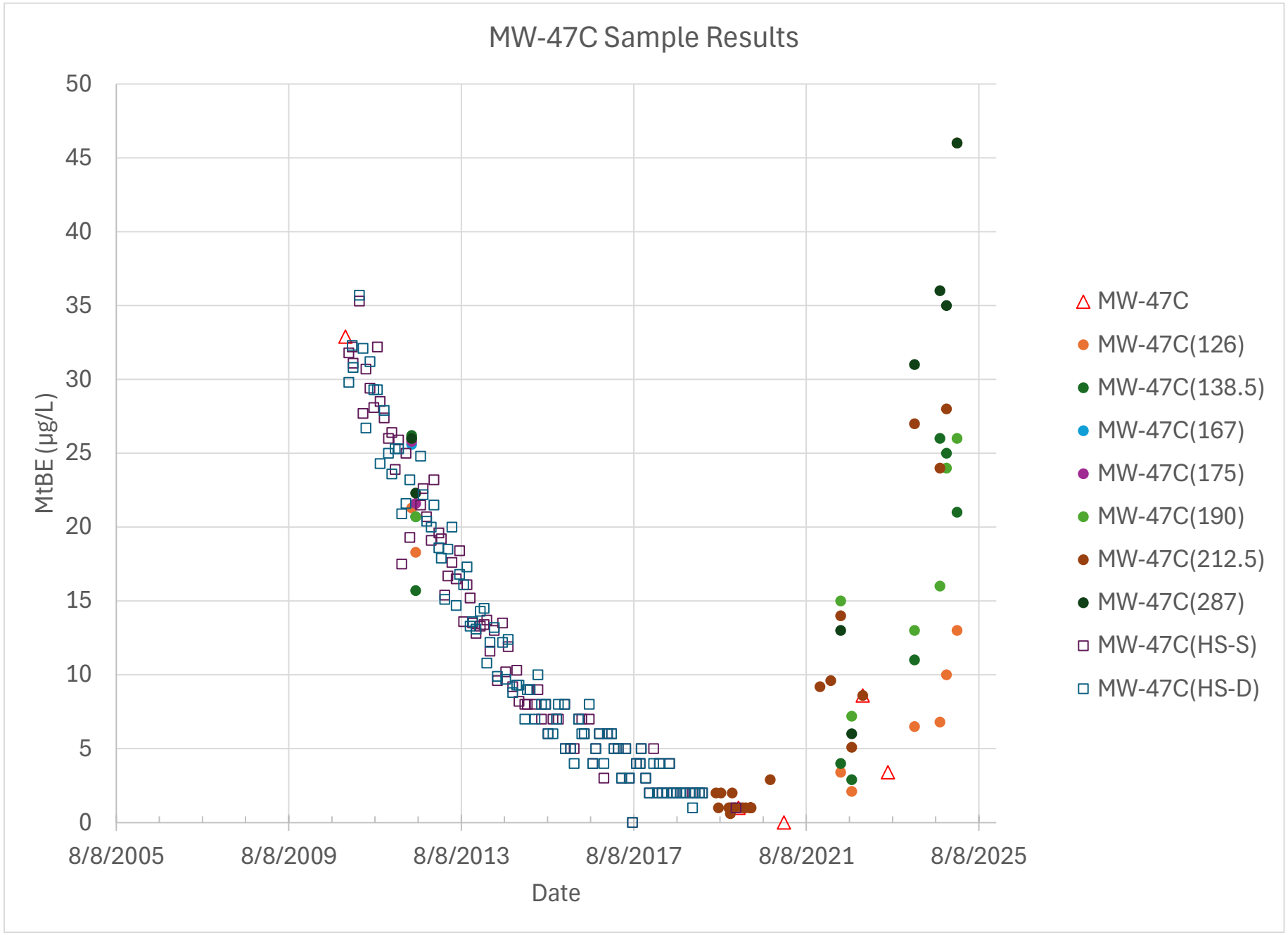
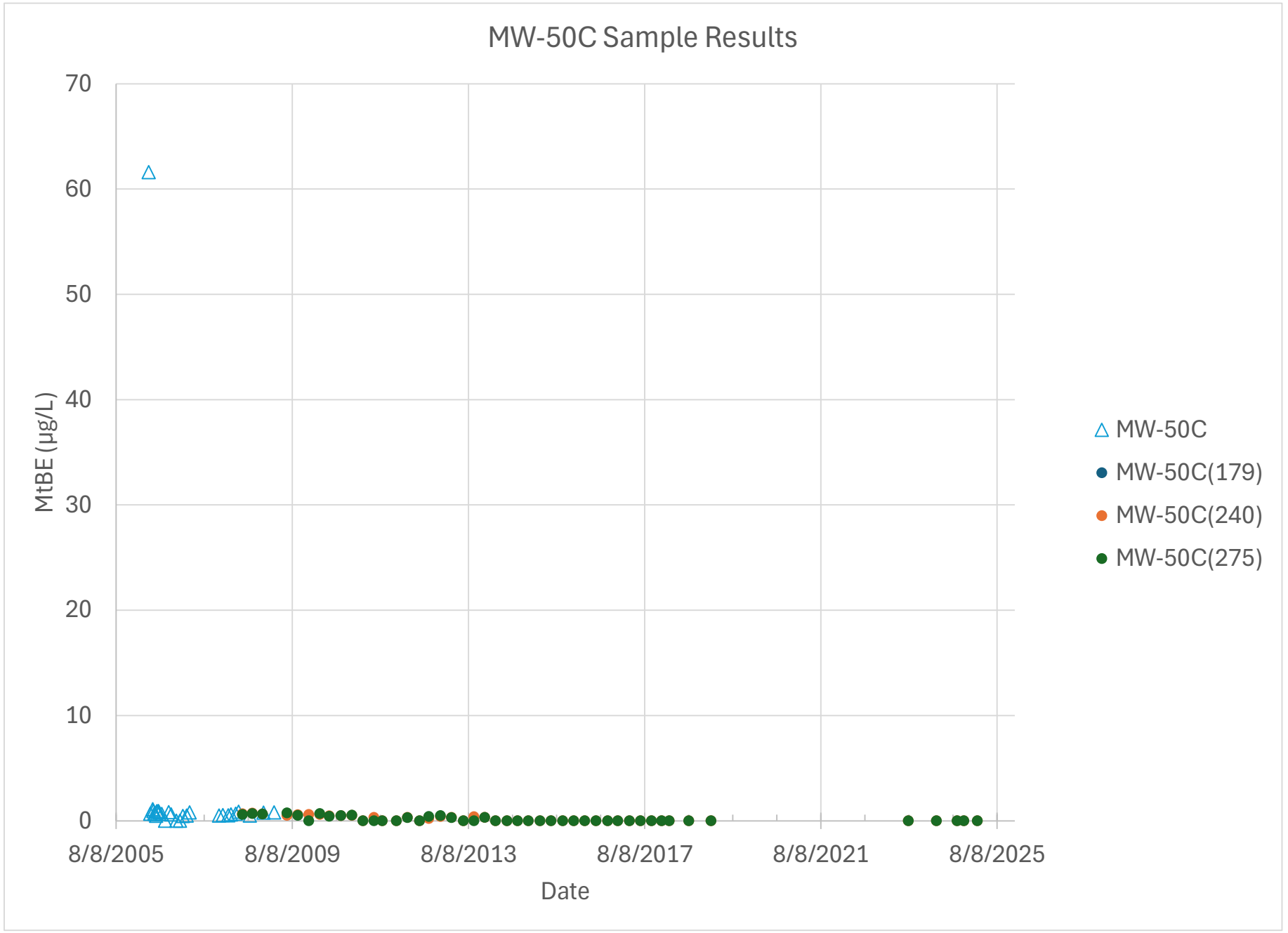
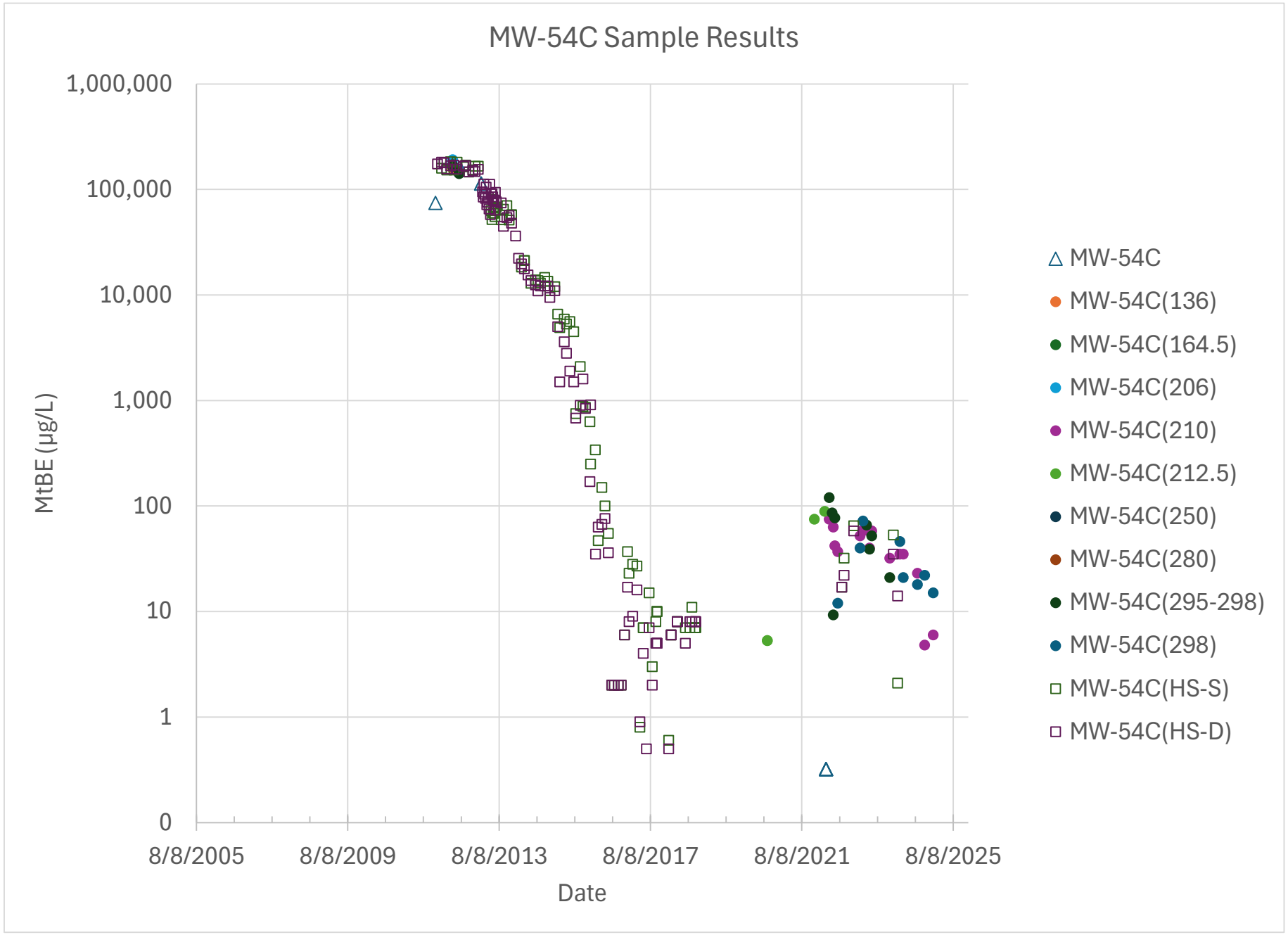
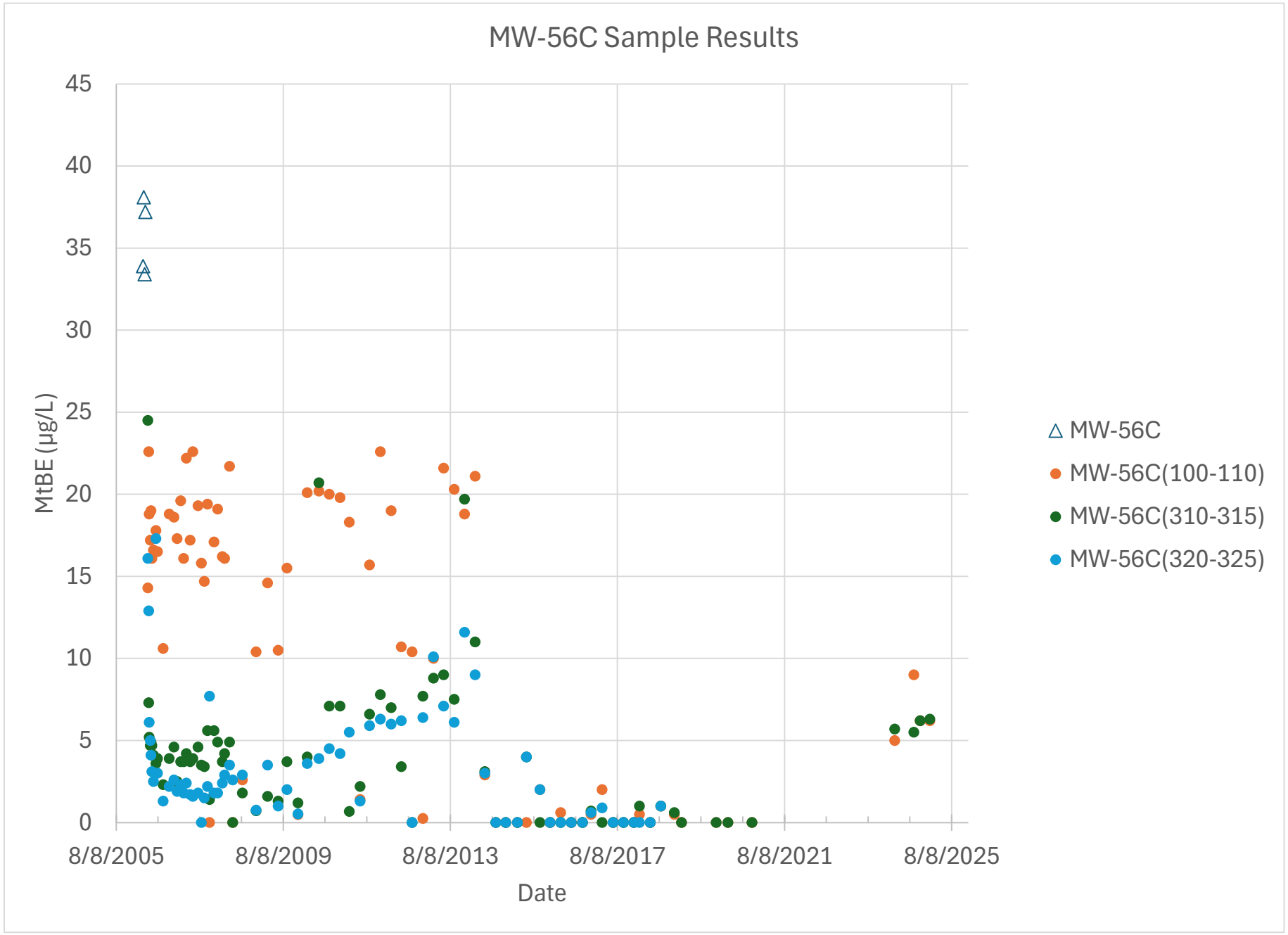

MW-27B Sample Results
140
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-27B
MW-27B(104)
MW-27B(109.5)
MW-27B(63)
MW-27B(68)
MW-27B(HS-S)
MW-27B(HS-D)

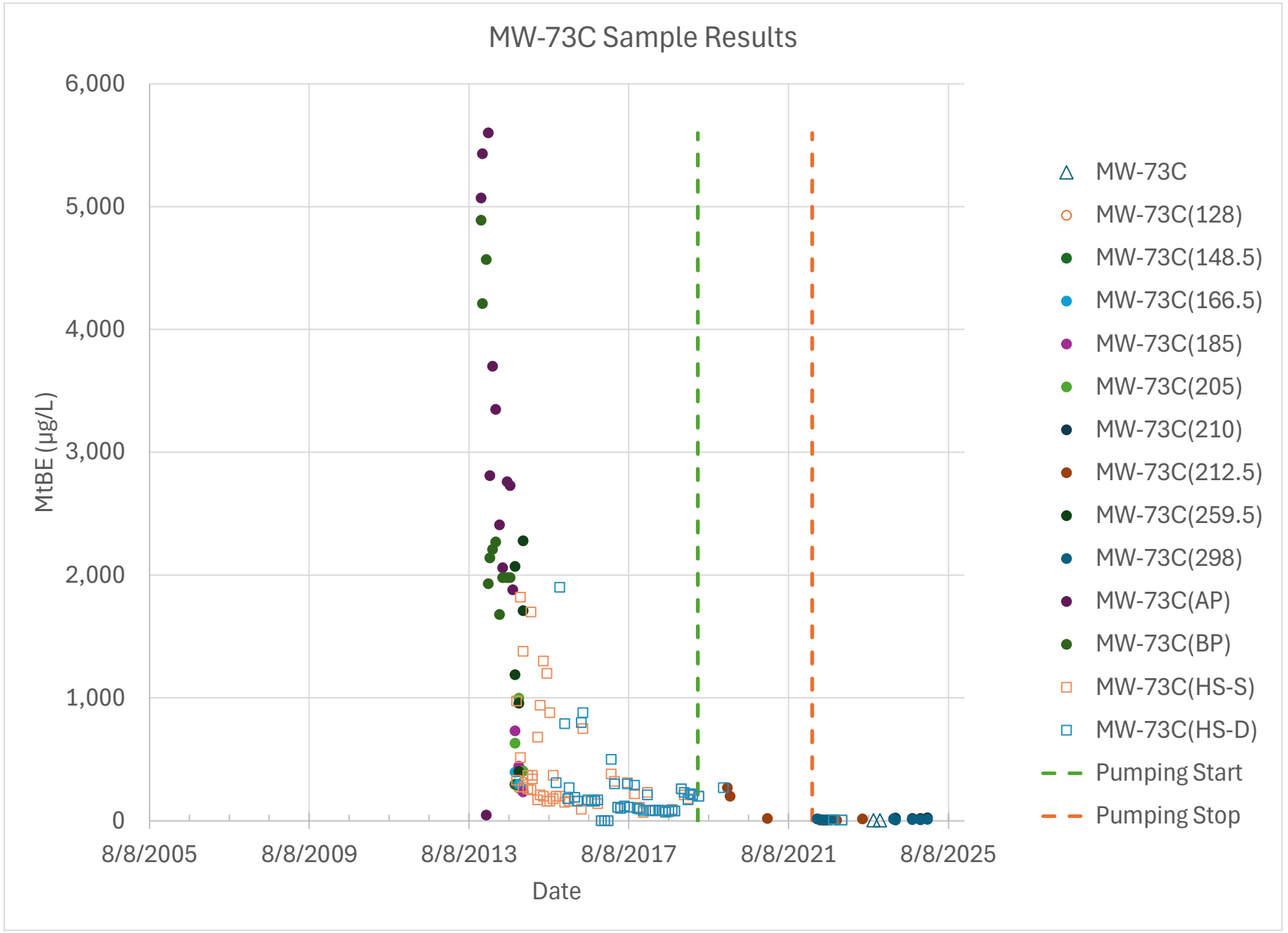

MW-38C Sample Results
30,000
25,000
20,000
15,000
10,000
5,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-38C
MW-38C(142)
MW-38C(151)
MW-38C(162)
MW-38C(172)
MW-38C(187)
MW-38C(210)
MW-38C(216)
MW-38C(228.5)
MW-38C(261-265)
MW-38C(290.5)
MW-38C(298)
MW-38C(HS-S)
MW-38C(HS-D)
Pumping Start
Pumping Stop

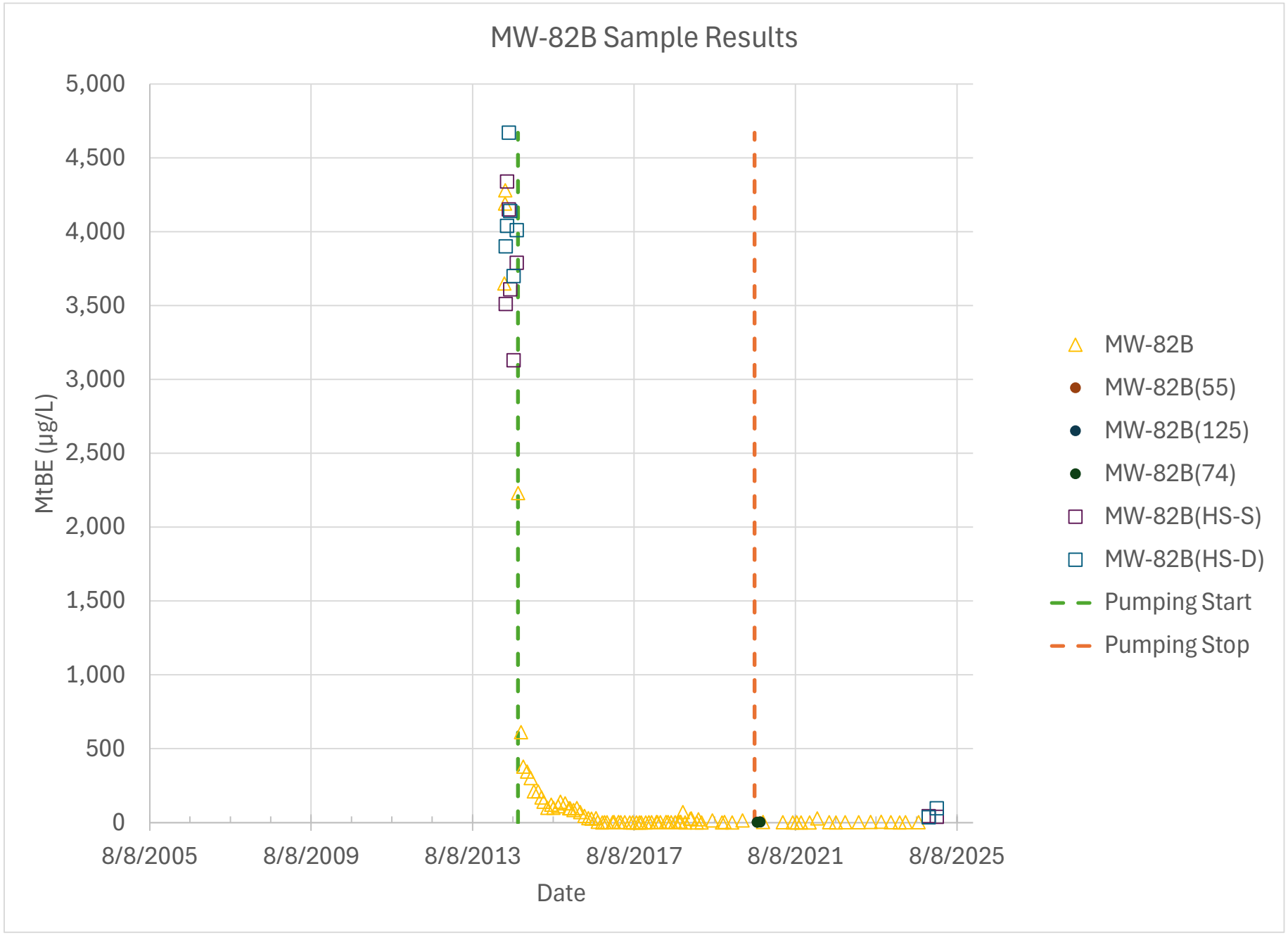

MW-47C Sample Results
MtBE (µg/L)
50
45
40
35
30
25
20
15
10
5
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-47C
MW-47C(126)
MW-47C(138.5)
MW-47C(167)
MW-47C(175)
MW-47C(190)
MW-47C(212.5)
MW-47C(287)
MW-47C(HS-S)
MW-47C(HS-D)

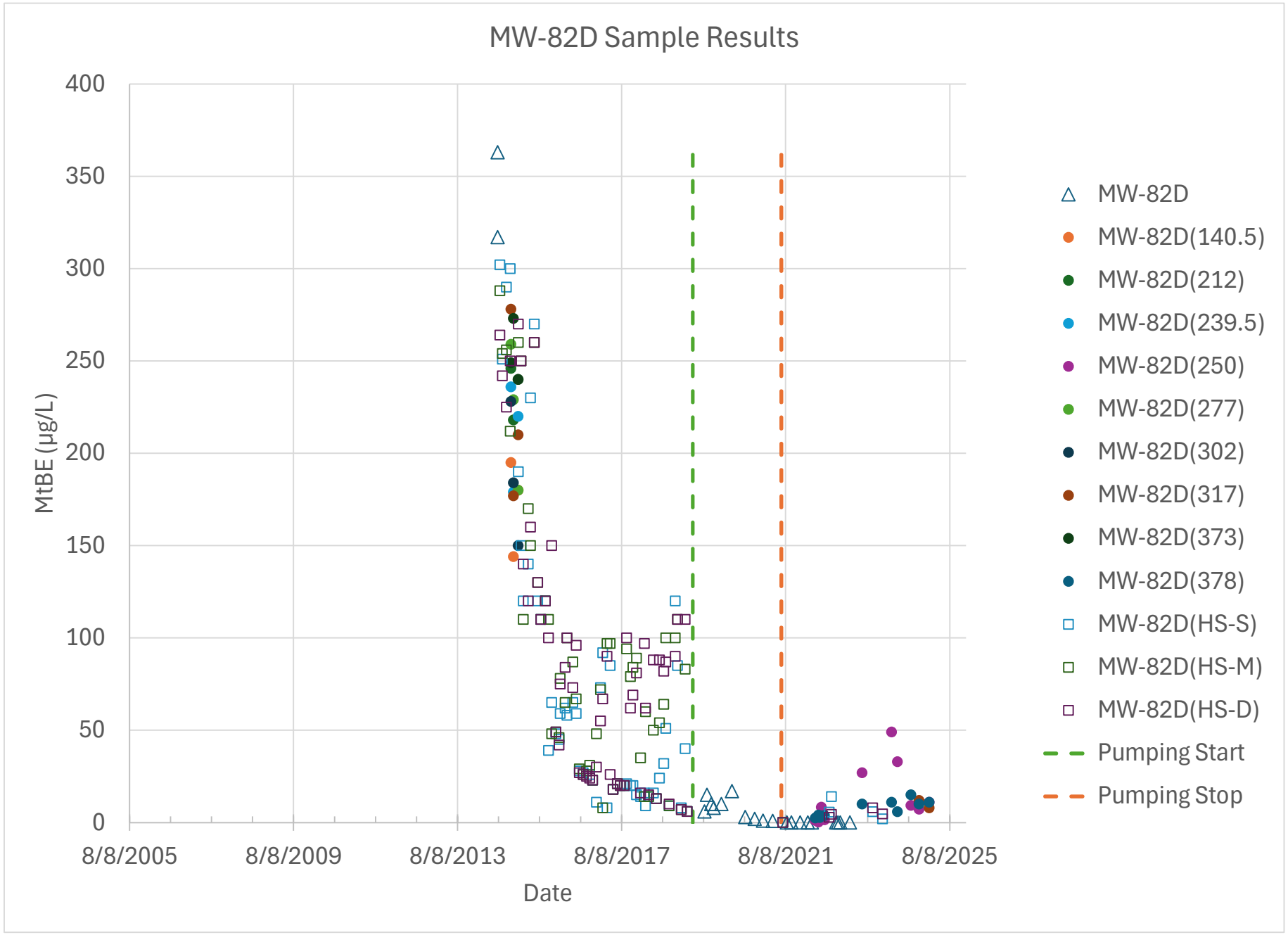

MW-50C Sample Results
70
60
50
40
30
20
10
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-50C
MW-50C(179)
MW-50C(240)
MW-50C(275)

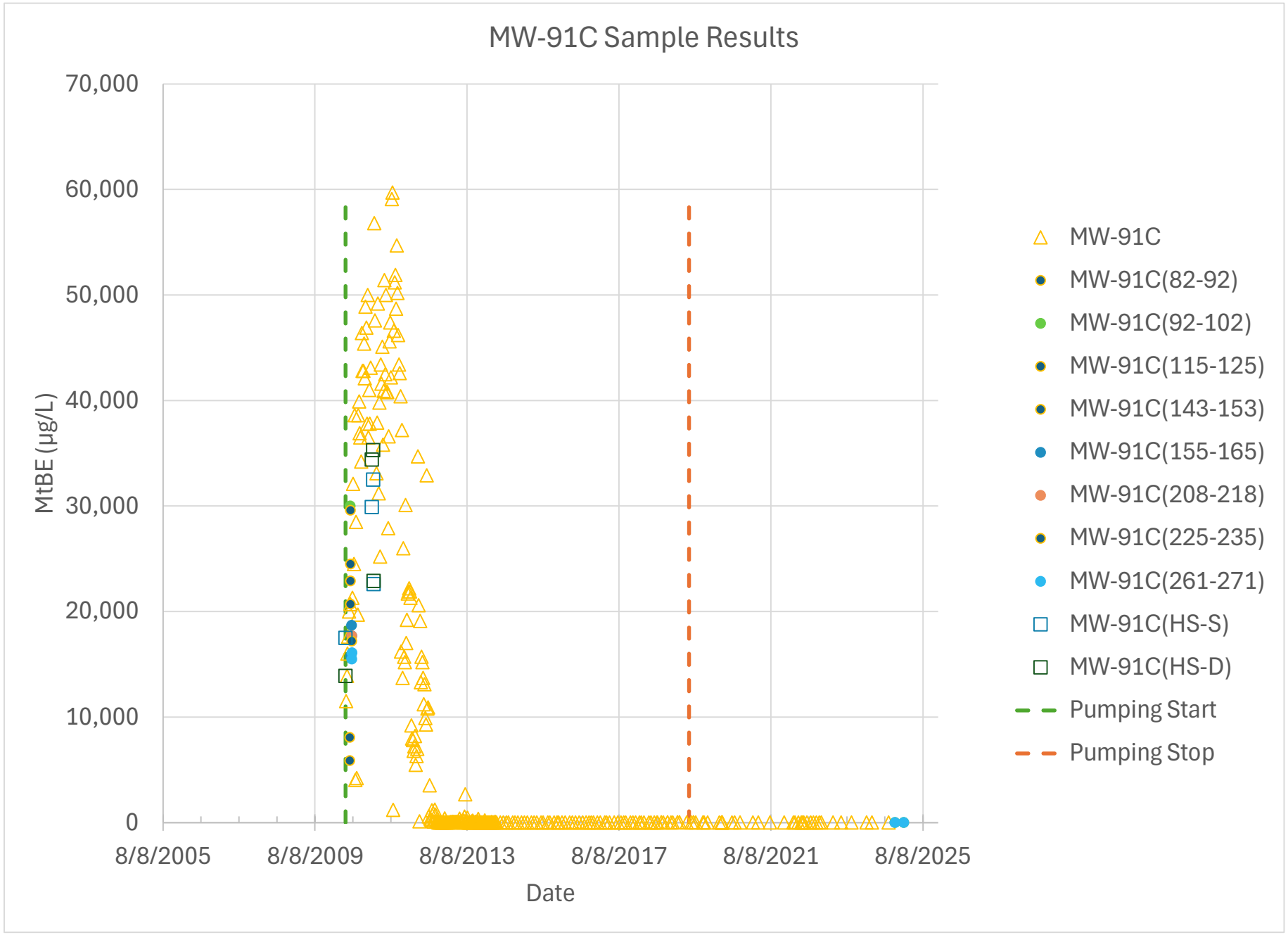

MW-54C Sample Results
1,000,000
100,000
10,000
1,000
100
10
1
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-54C
MW-54C(136)
MW-54C(164.5)
MW-54C(206)
MW-54C(210)
MW-54C(212.5)
MW-54C(250)
MW-54C(280)
MW-54C(295-298)
MW-54C(298)
MW-54C(HS-S)
MW-54C(HS-D)

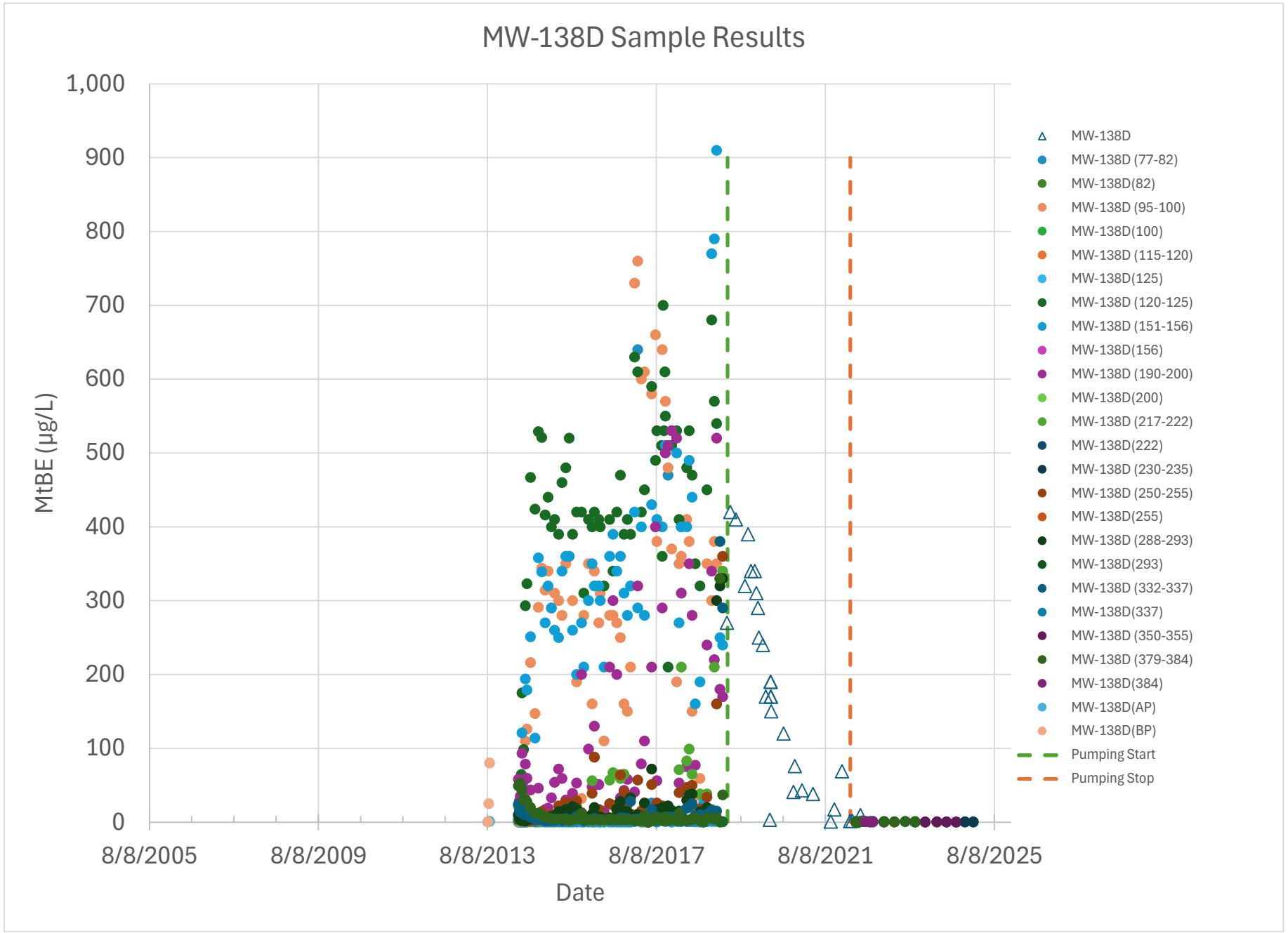

MW-56C Sample Results
45
40
35
30
25
20
15
10
5
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-56C
MW-56C(100-110)
MW-56C(310-315)
MW-56C(320-325)

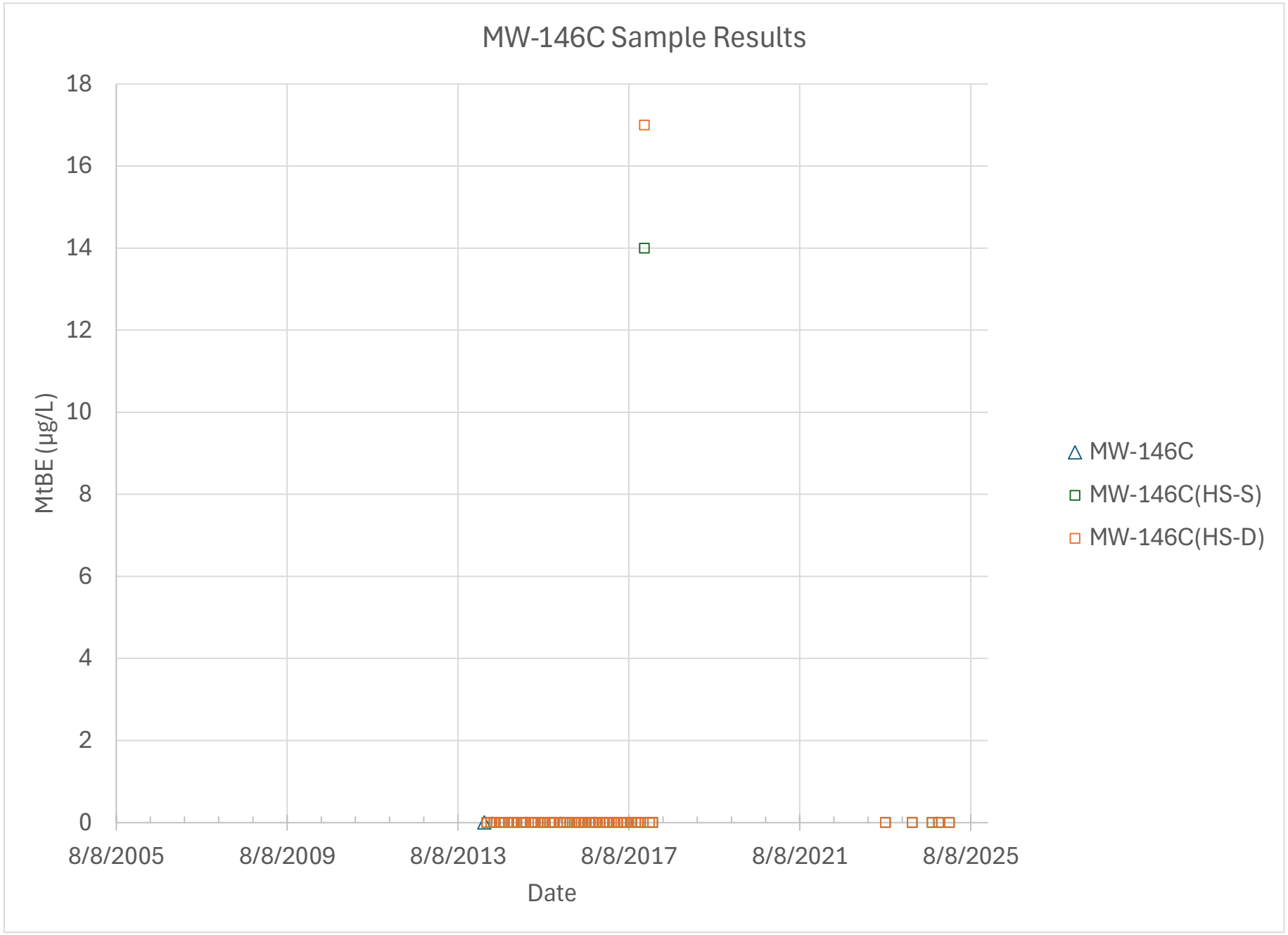

MW-73C Sample Results
6,000
5,000
4,000
3,000
2,000
1,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-73C
MW-73C(128)
MW-73C(148.5)
MW-73C(166.5)
MW-73C(185)
MW-73C(205)
MW-73C(210)
MW-73C(212.5)
MW-73C(259.5)
MW-73C(298)
MW-73C(AP)
MW-73C(BP)
MW-73C(HS-S)
MW-73C(HS-D)
Pumping Start
Pumping Stop

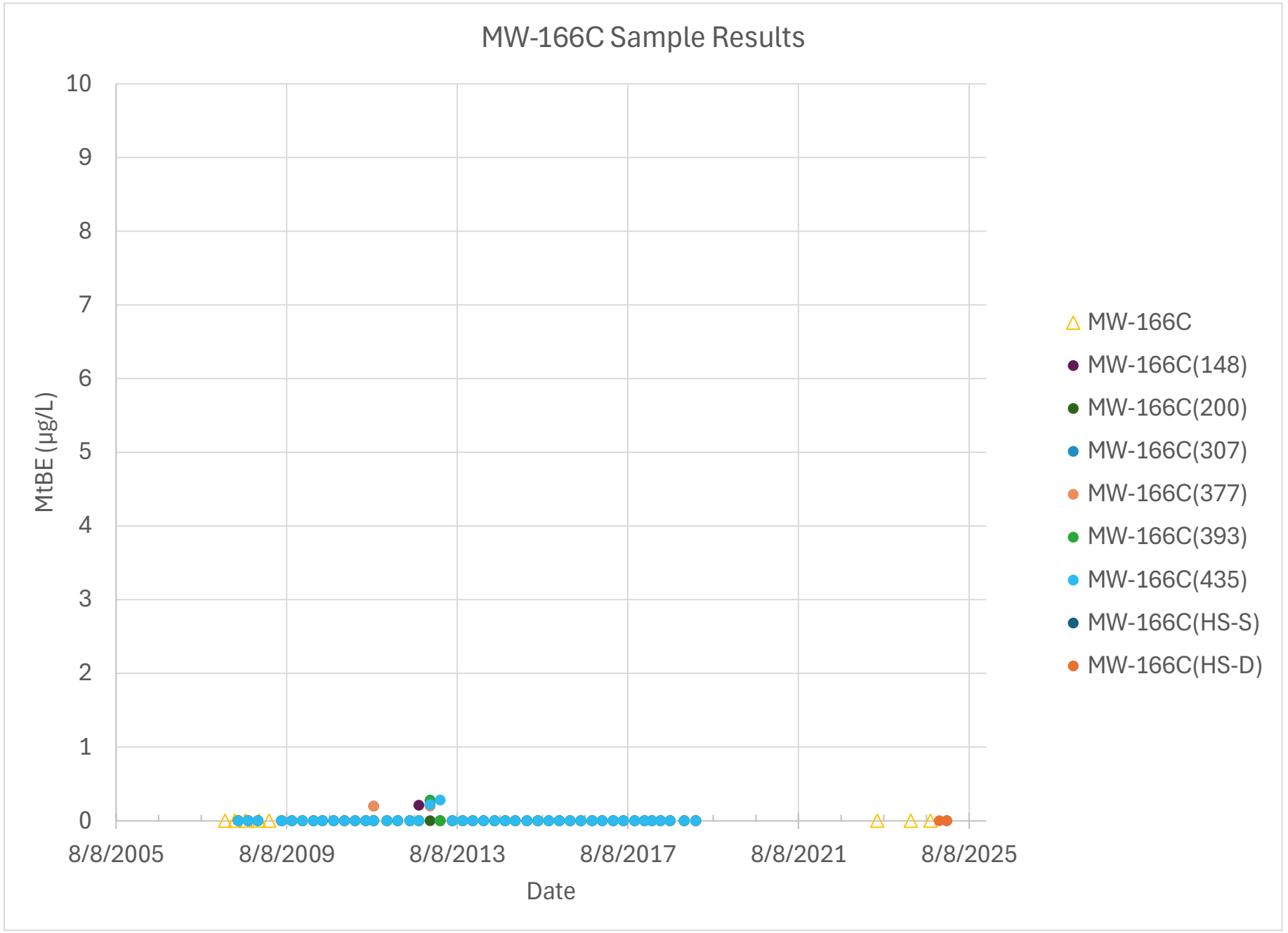

MW-82B Sample Results
5,000
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-82B
MW-82B(55)
MW-82B(125)
MW-82B(74)
MW-82B(HS-S)
MW-82B(HS-D)
Pumping Start
Pumping Stop

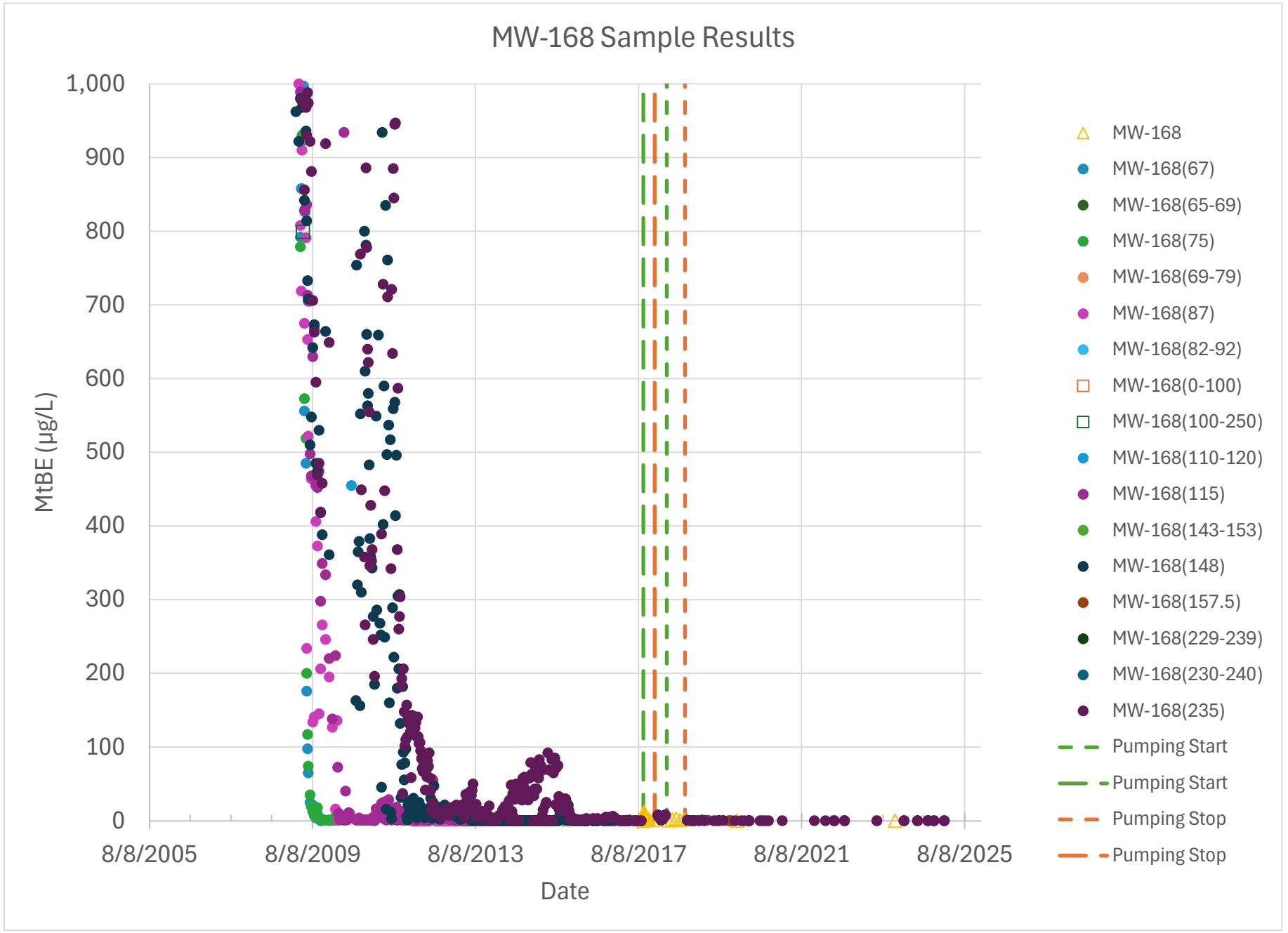

MW-82D Sample Results
400
350
300
250
200
150
100
50
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-82D
MW-82D(140.5)
MW-82D(212)
MW-82D(239.5)
MW-82D(250)
MW-82D(277)
MW-82D(302)
MW-82D(317)
MW-82D(373)
MW-82D(378)
MW-82D(HS-S)
MW-82D(HS-M)
MW-82D(HS-D)
Pumping Start
Pumping Stop

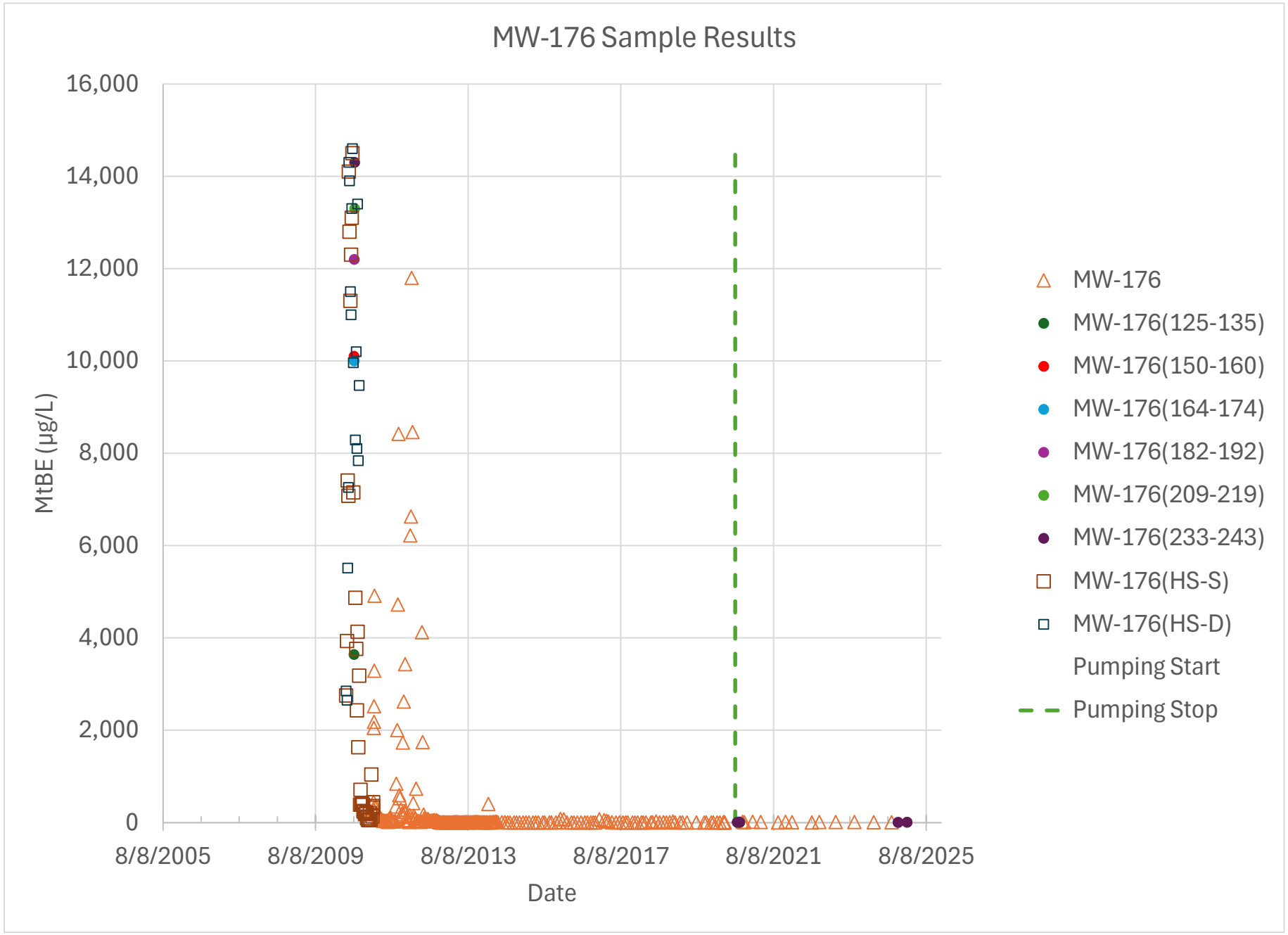

MW-91C Sample Results
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-91C
MW-91C(82-92)
MW-91C(92-102)
MW-91C(115-125)
MW-91C(143-153)
MW-91C(155-165)
MW-91C(208-218)
MW-91C(225-235)
MW-91C(261-271)
MW-91C(HS-S)
MW-91C(HS-D)
Pumping Start
Pumping Stop

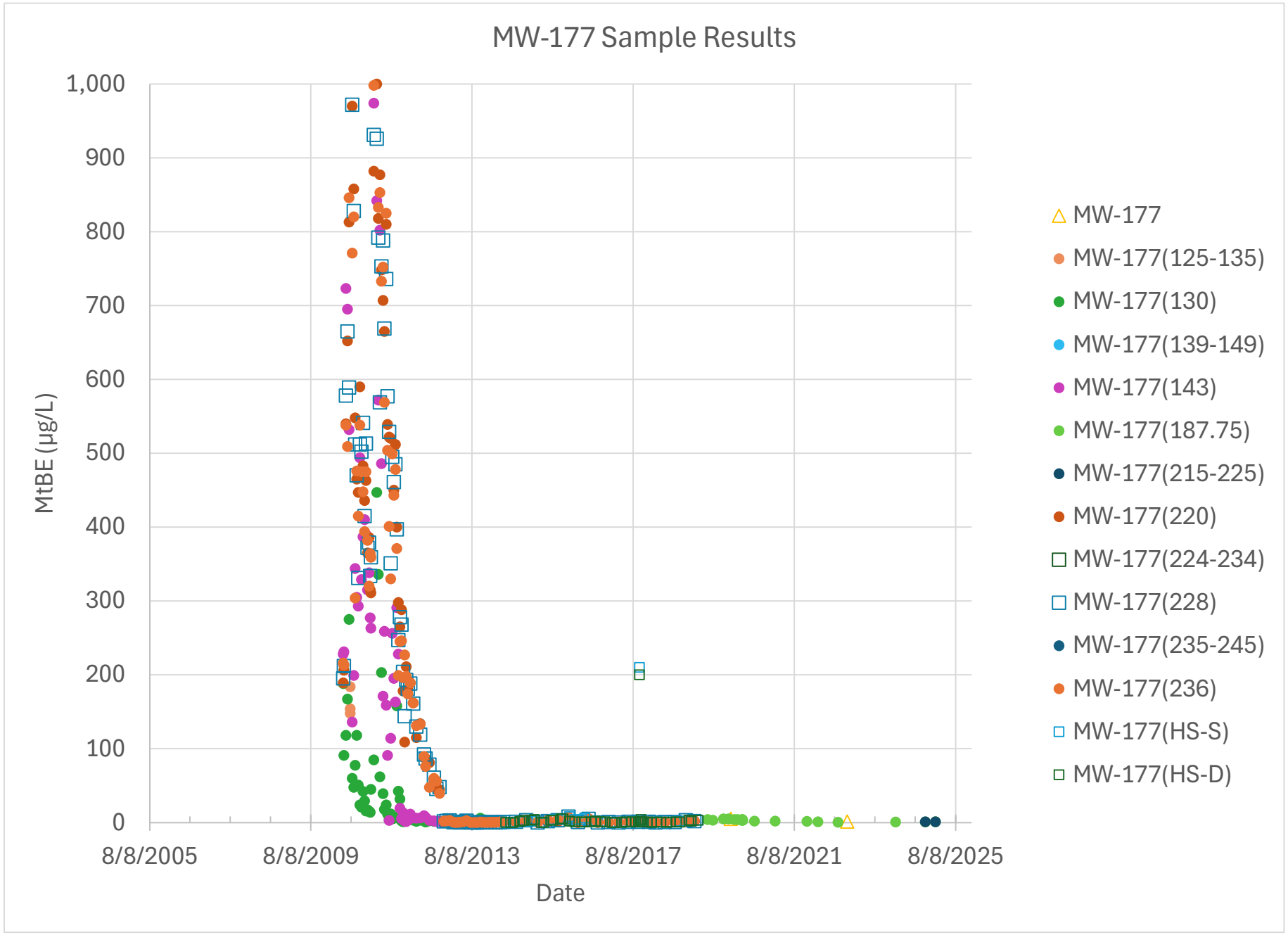

MW-138D Sample Results
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-138D
MW-138D (77-82)
MW-138D(82)
MW-138D (95-100)
MW-138D(100)
MW-138D (115-120)
MW-138D(125)
MW-138D (120-125)
MW-138D (151-156)
MW-138D(156)
MW-138D (190-200)
MW-138D(200)
MW-138D (217-222)
MW-138D(222)
MW-138D (230-235)
MW-138D (250-255)
MW-138D(255)
MW-138D (288-293)
MW-138D(293)
MW-138D (332-337)
MW-138D(337)
MW-138D (350-355)
MW-138D (379-384)
MW-138D(384)
MW-138D(AP)
MW-138D(BP)
Pumping Start
Pumping Stop

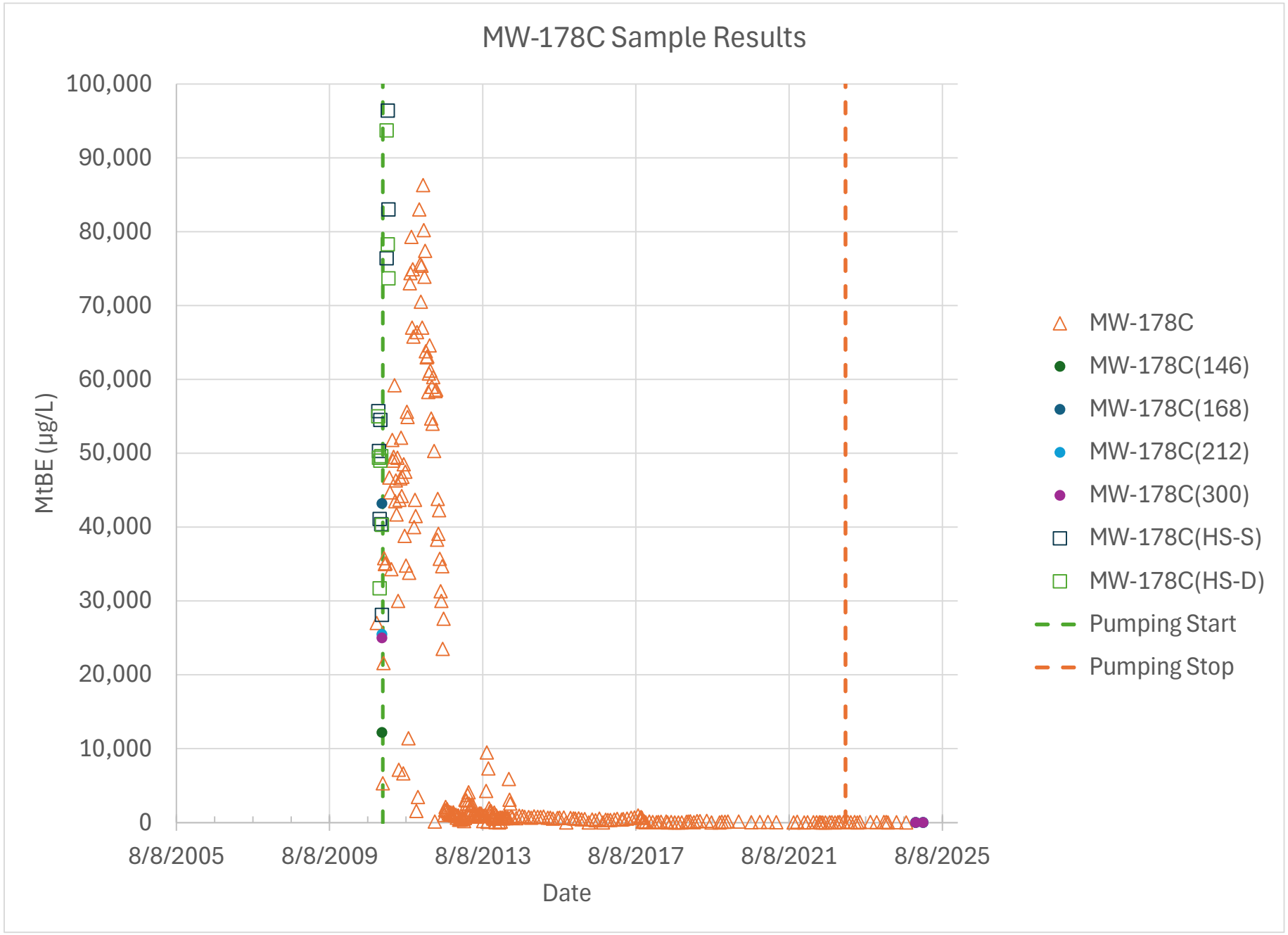

MW-146C Sample Results
18
16
14
12
10
8
6
4
2
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-146C
MW-146C(HS-S)
MW-146C(HS-D)

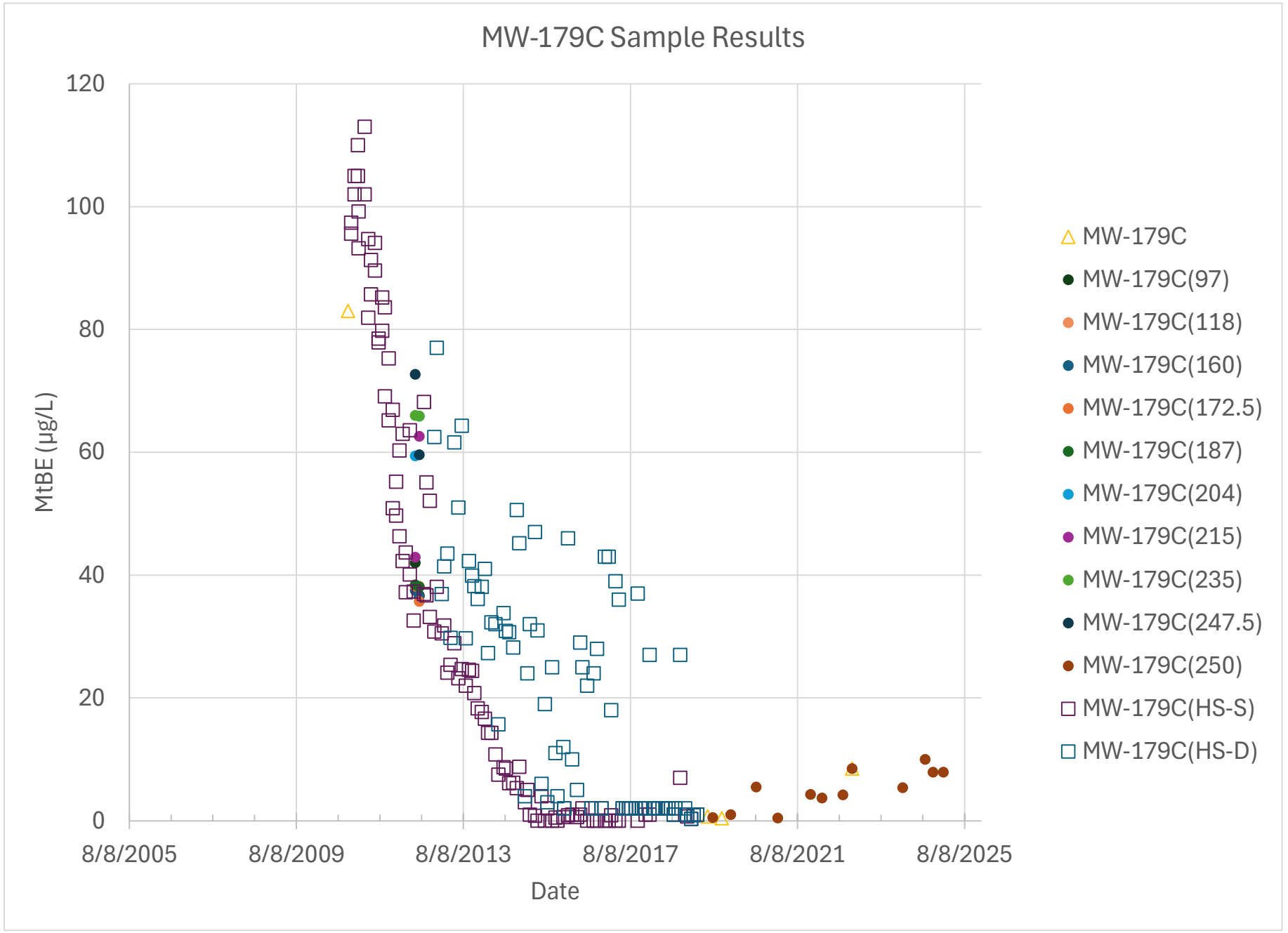

MW-166C Sample Results
10
9
8
7
6
5
4
3
2
1
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-166C
MW-166C(148)
MW-166C(200)
MW-166C(307)
MW-166C(377)
MW-166C(393)
MW-166C(435)
MW-166C(HS-S)
MW-166C(HS-D)

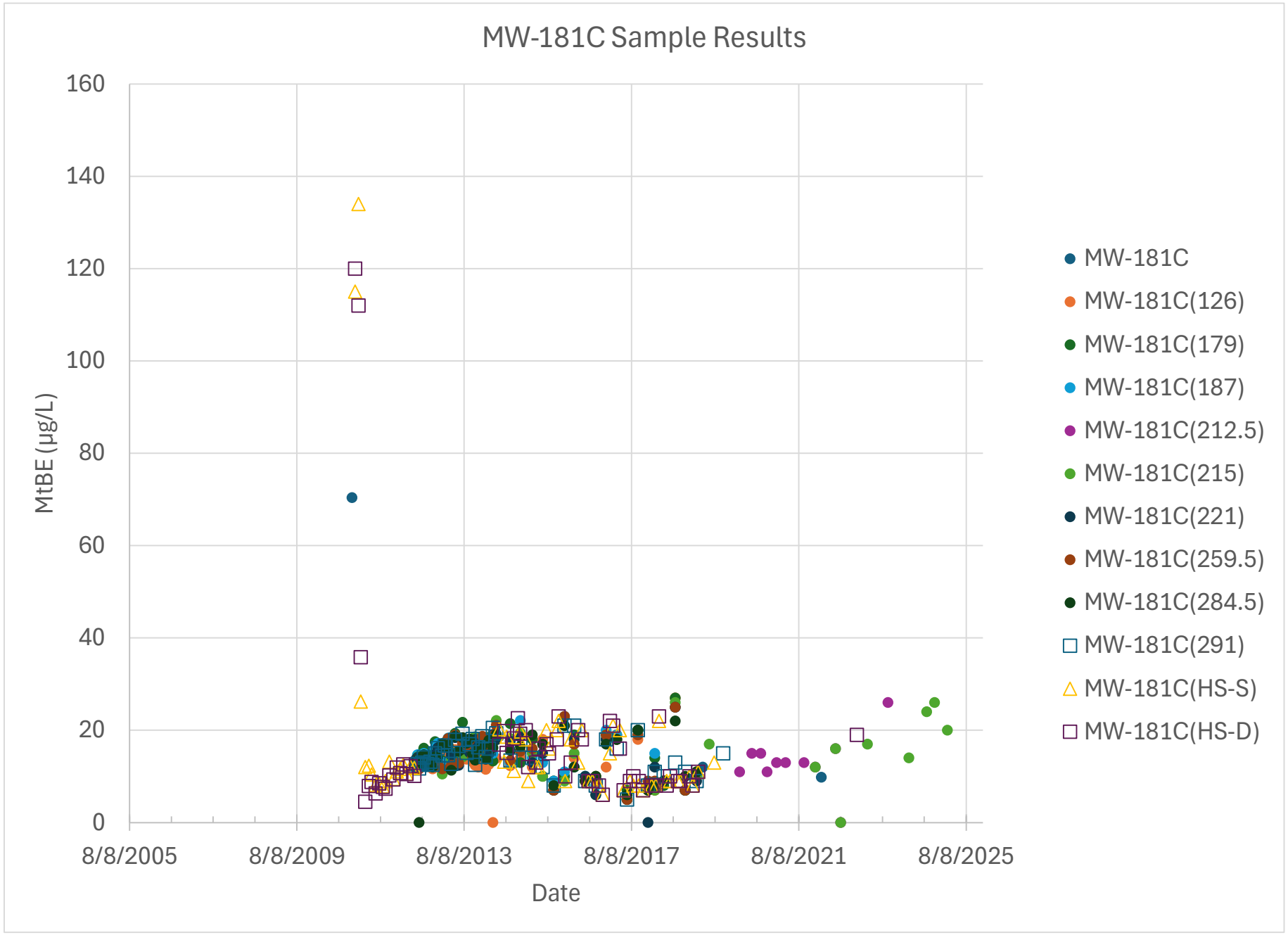

MW-168 Sample Results
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-168
MW-168(67)
MW-168(65-69)
MW-168(75)
MW-168(69-79)
MW-168(87)
MW-168(82-92)
MW-168(0-100)
MW-168(100-250)
MW-168(110-120)
MW-168(115)
MW-168(143-153)
MW-168(148)
MW-168(157.5)
MW-168(229-239)
MW-168(230-240)
MW-168(235)
Pumping Start
Pumping Start
Pumping Stop
Pumping Stop

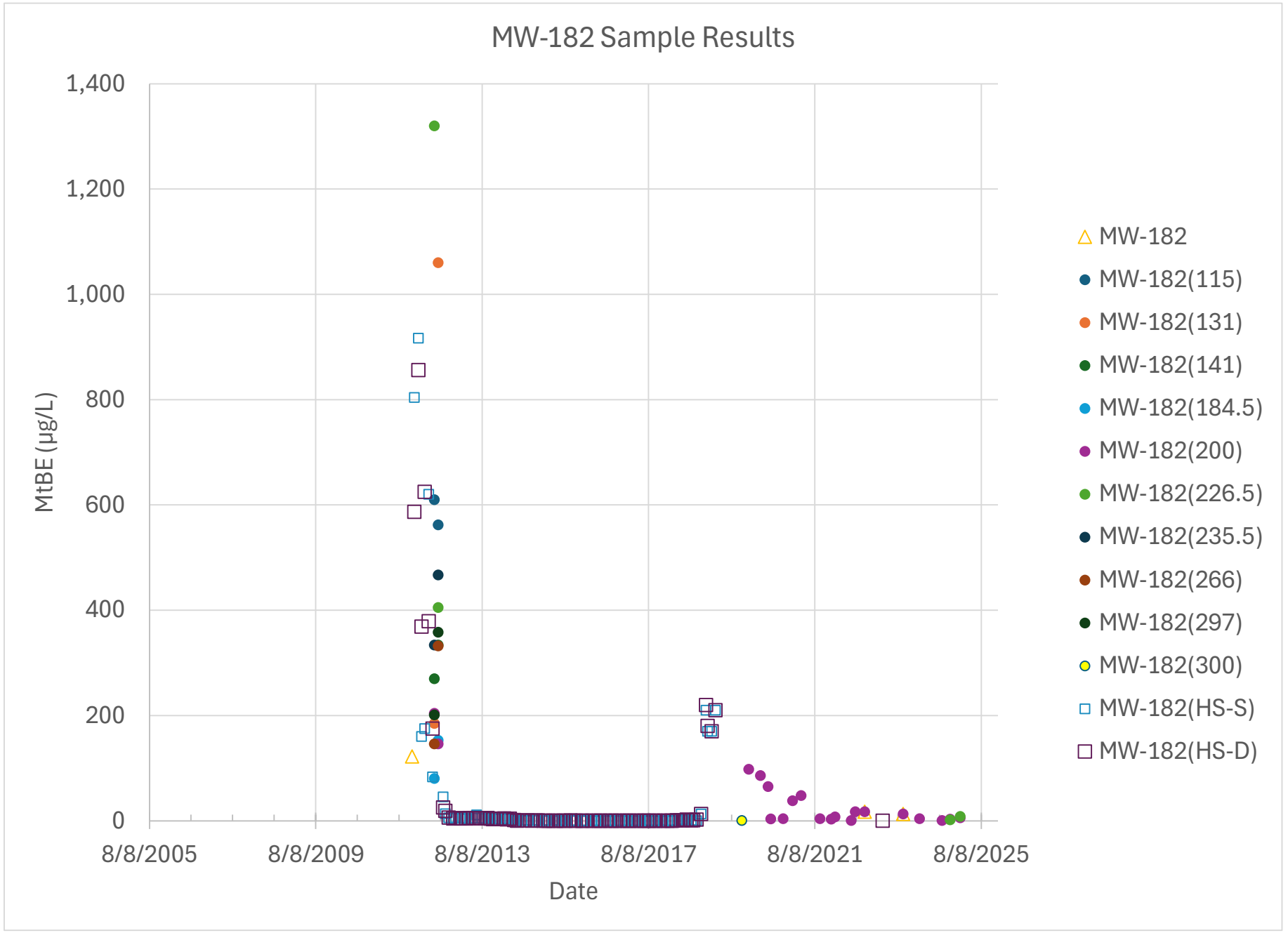

MW-176 Sample Results
16,000
14,000
12,000
10,000
8,000
6,000
4,000
2,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-176
MW-176(125-135)
MW-176(150-160)
MW-176(164-174)
MW-176(182-192)
MW-176(209-219)
MW-176(233-243)
MW-176(HS-S)
MW-176(HS-D)
Pumping Start
Pumping Stop

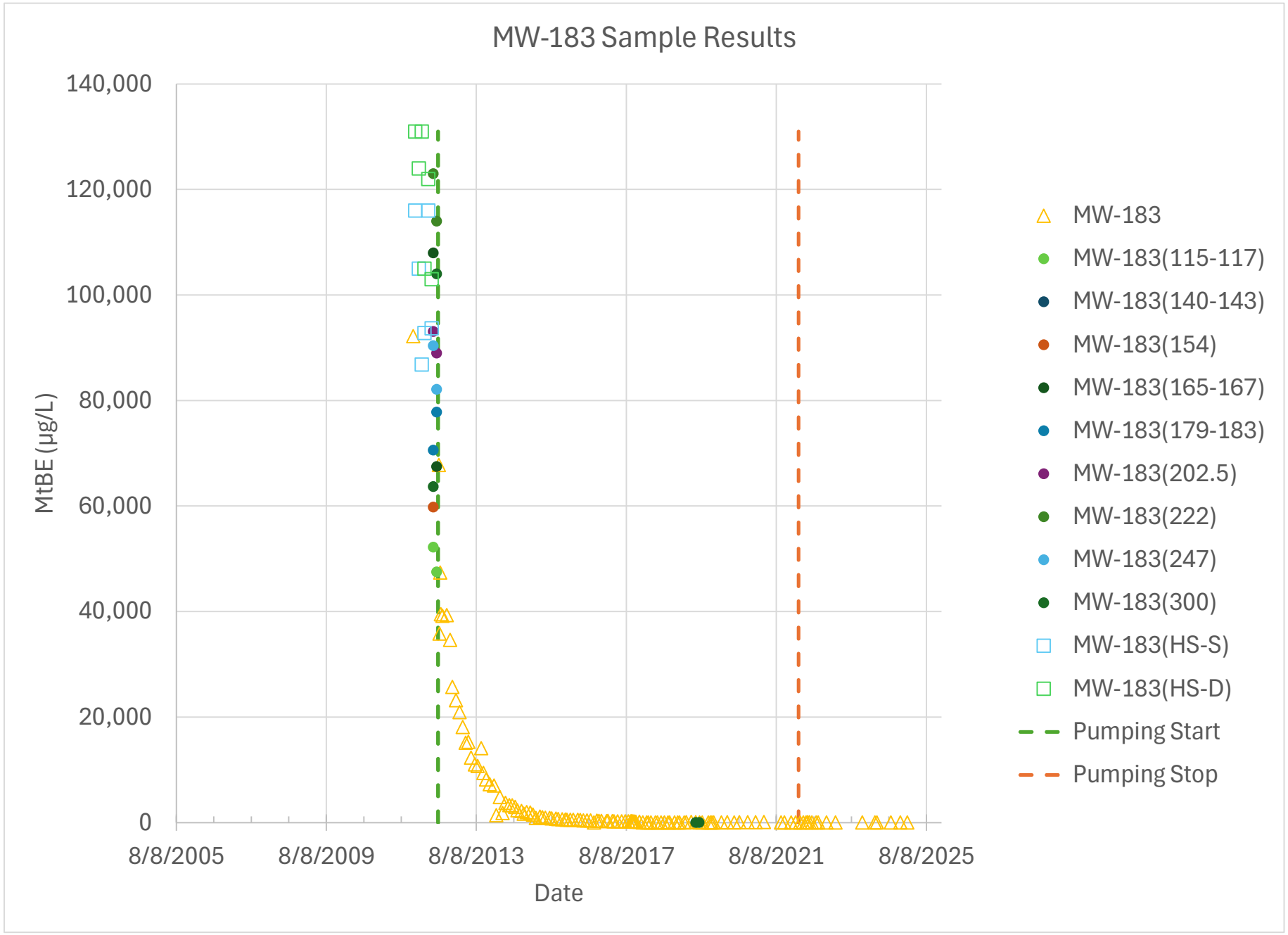

MW-177 Sample Results
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-177
MW-177(125-135)
MW-177(130)
MW-177(139-149)
MW-177(143)
MW-177(187.75)
MW-177(215-225)
MW-177(220)
MW-177(224-234)
MW-177(228)
MW-177(235-245)
MW-177(236)
MW-177(HS-S)
MW-177(HS-D)

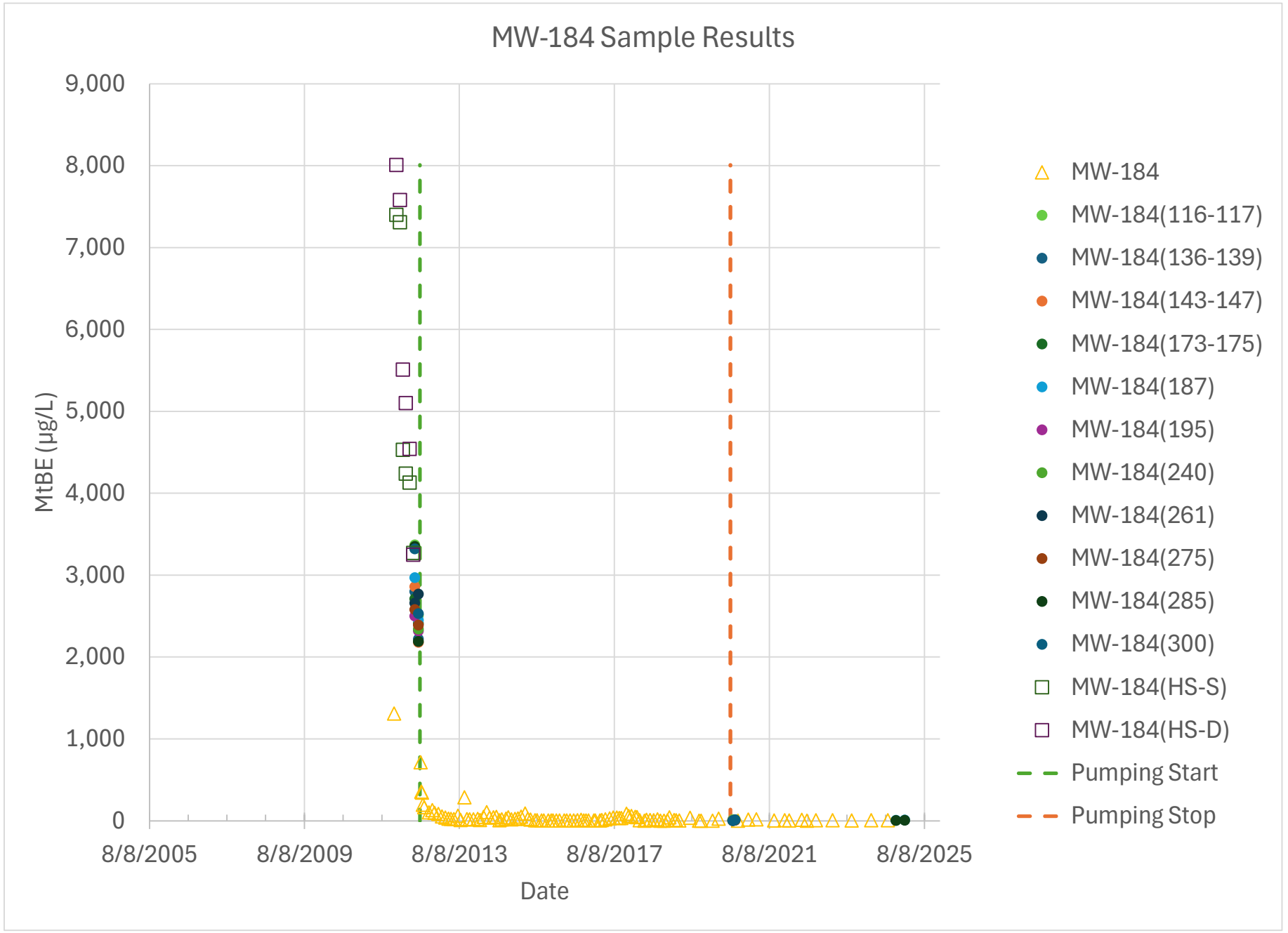

MW-178C Sample Results
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-178C
MW-178C(146)
MW-178C(168)
MW-178C(212)
MW-178C(300)
MW-178C(HS-S)
MW-178C(HS-D)
Pumping Start
Pumping Stop

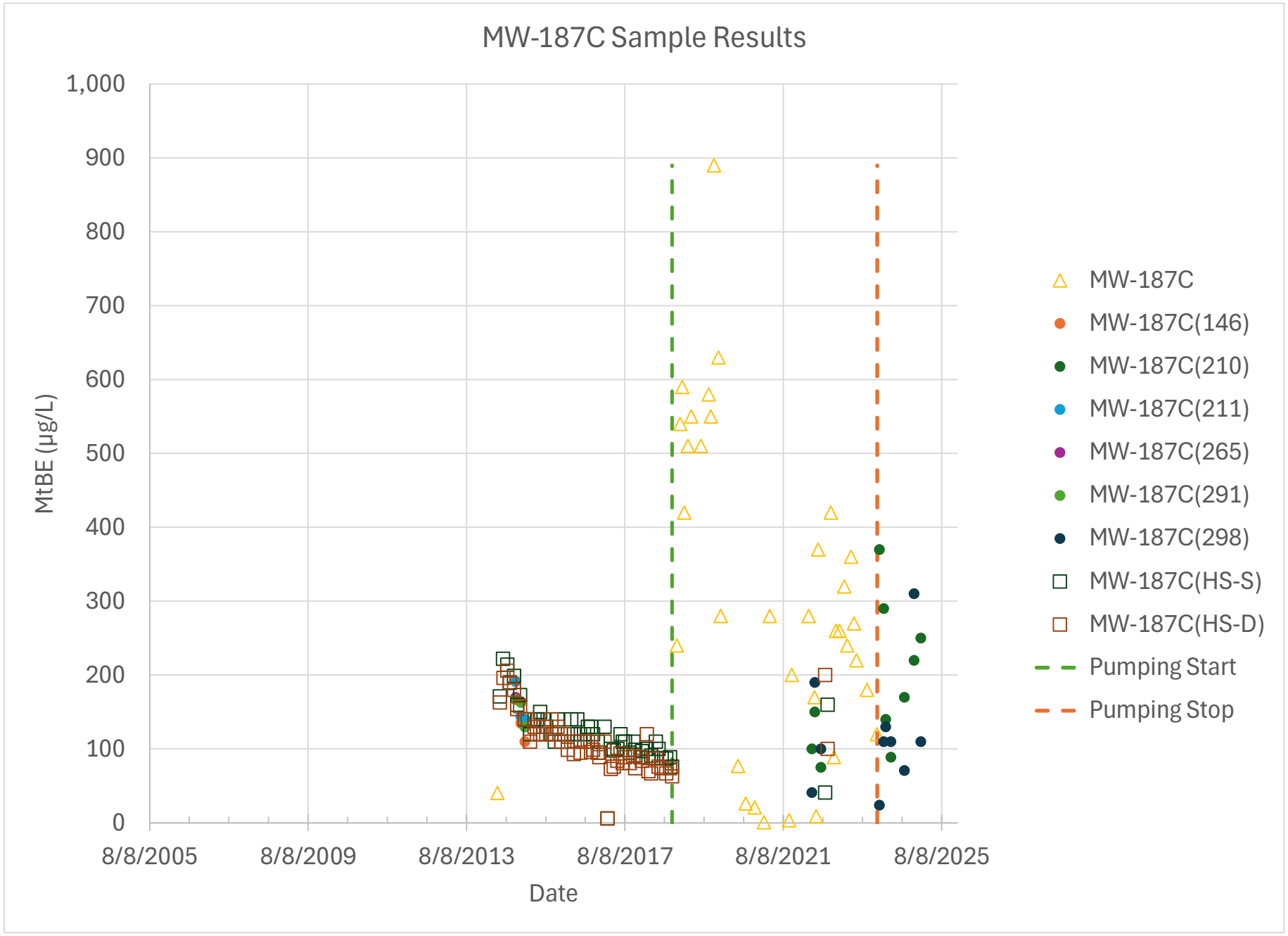

MW-179C Sample Results
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-179C
MW-179C(97)
MW-179C(118)
MW-179C(160)
MW-179C(172.5)
MW-179C(187)
MW-179C(204)
MW-179C(215)
MW-179C(235)
MW-179C(247.5)
MW-179C(250)
MW-179C(HS-S)
MW-179C(HS-D)

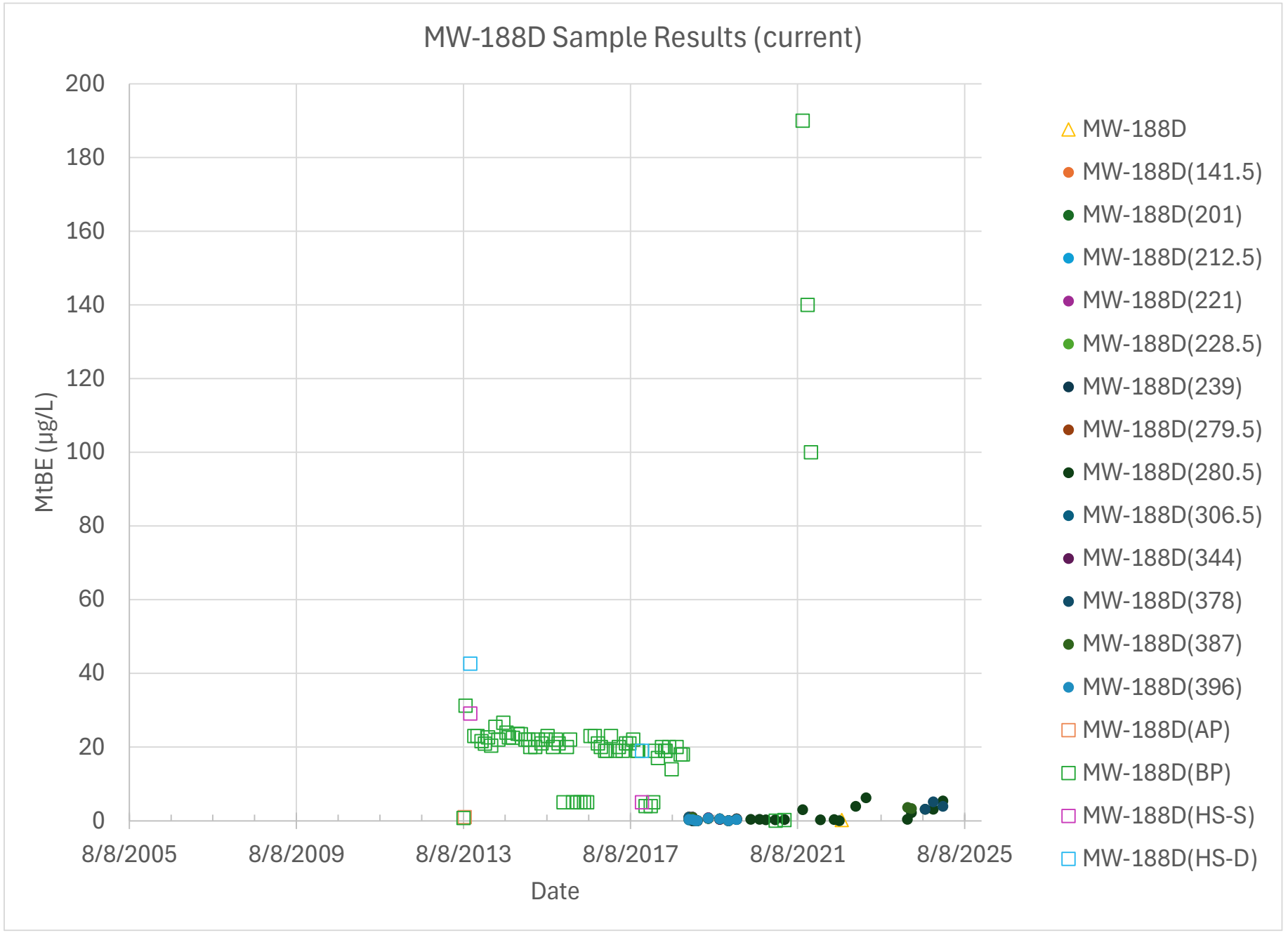

MW-181C Sample Results
160
140
120
100
80
60
40
20
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-181C
MW-181C(126)
MW-181C(179)
MW-181C(187)
MW-181C(212.5)
MW-181C(215)
MW-181C(221)
MW-181C(259.5)
MW-181C(284.5)
MW-181C(291)
MW-181C(HS-S)
MW-181C(HS-D)

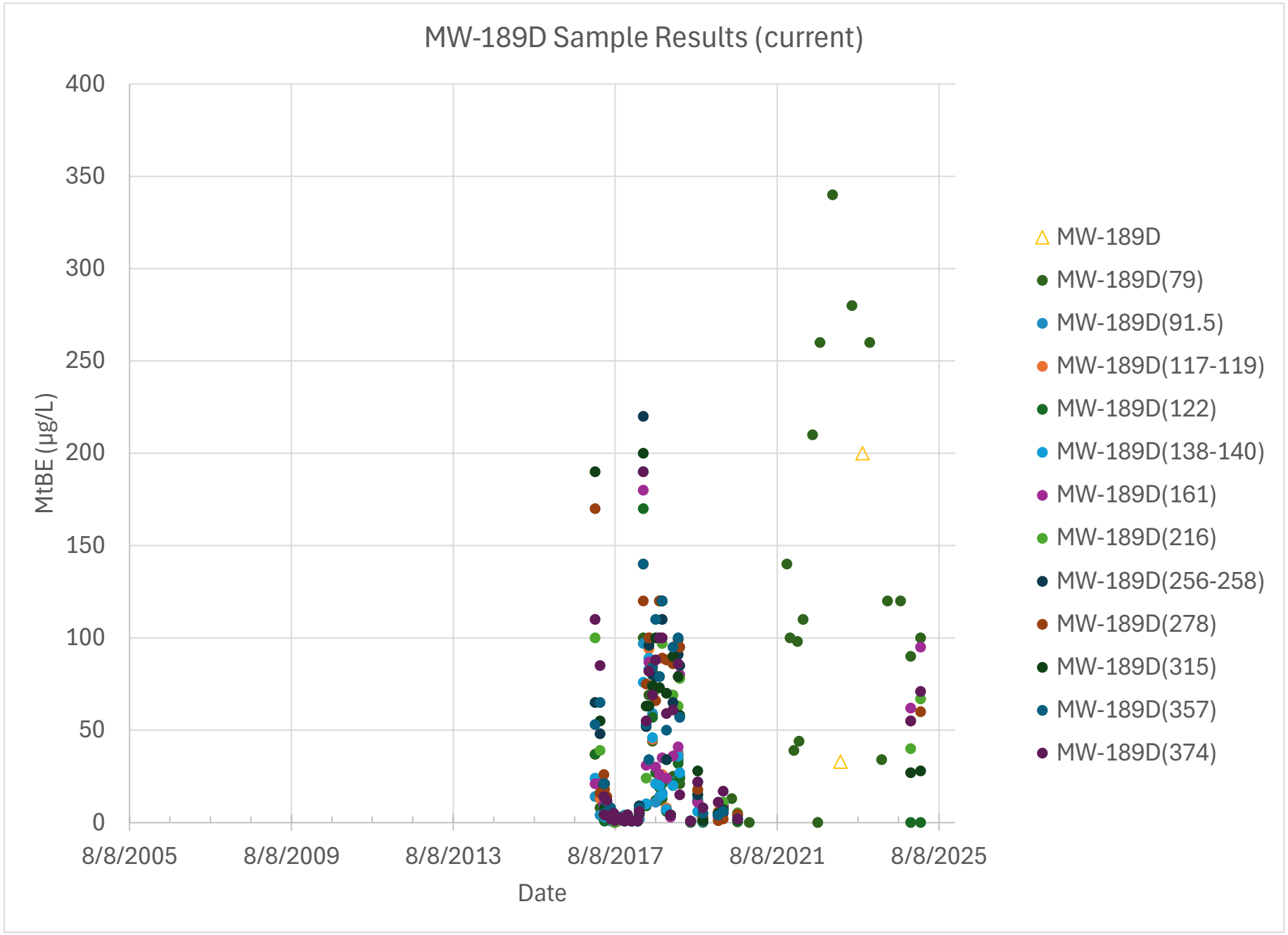

MW-182 Sample Results
1,400
1,200
1,000
800
600
400
200
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-182
MW-182(115)
MW-182(131)
MW-182(141)
MW-182(184.5)
MW-182(200)
MW-182(226.5)
MW-182(235.5)
MW-182(266)
MW-182(297)
MW-182(300)
MW-182(HS-S)
MW-182(HS-D)

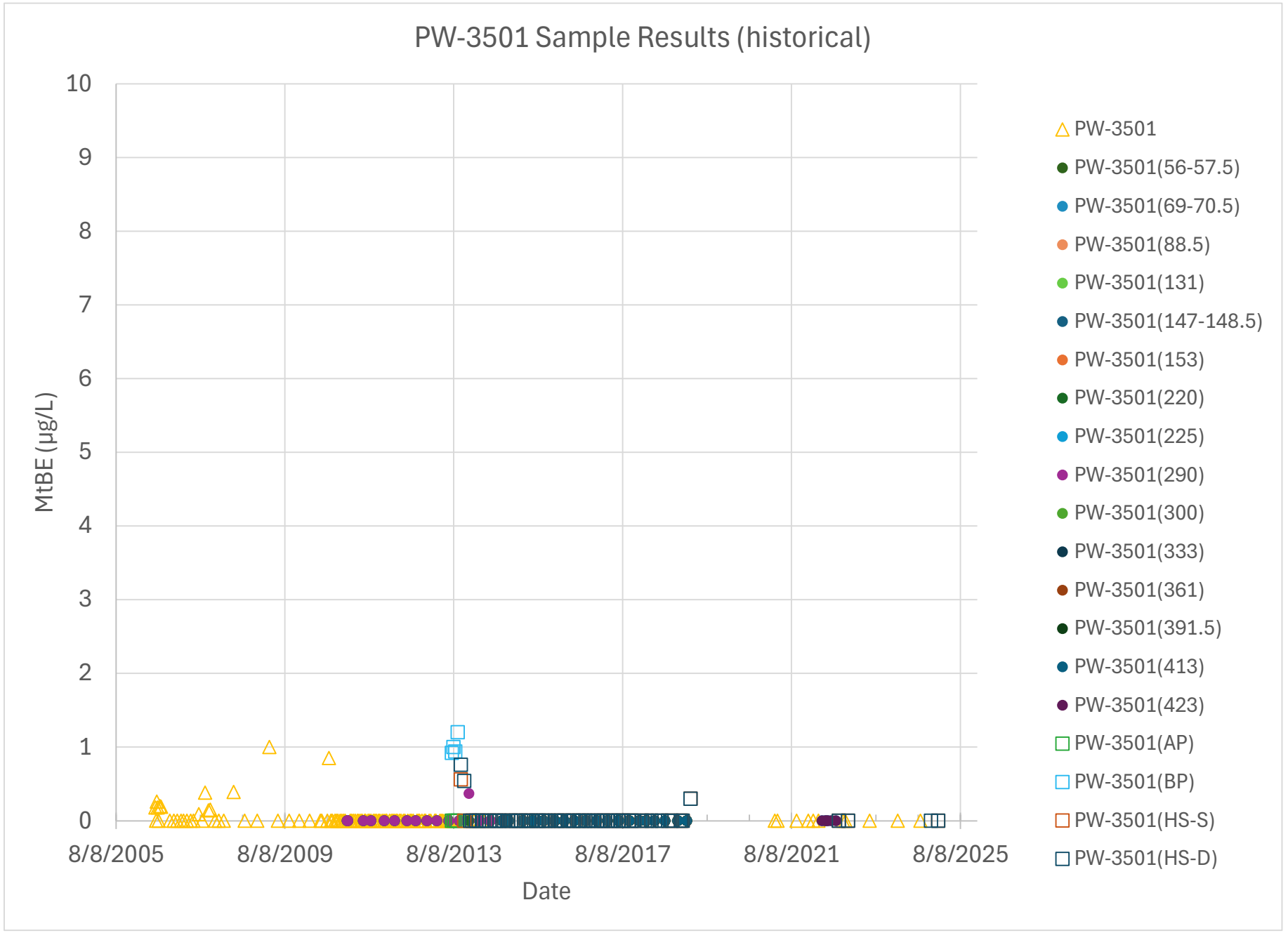

MW-183 Sample Results
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-183
MW-183(115-117)
MW-183(140-143)
MW-183(154)
MW-183(165-167)
MW-183(179-183)
MW-183(202.5)
MW-183(222)
MW-183(247)
MW-183(300)
MW-183(HS-S)
MW-183(HS-D)
Pumping Start
Pumping Stop

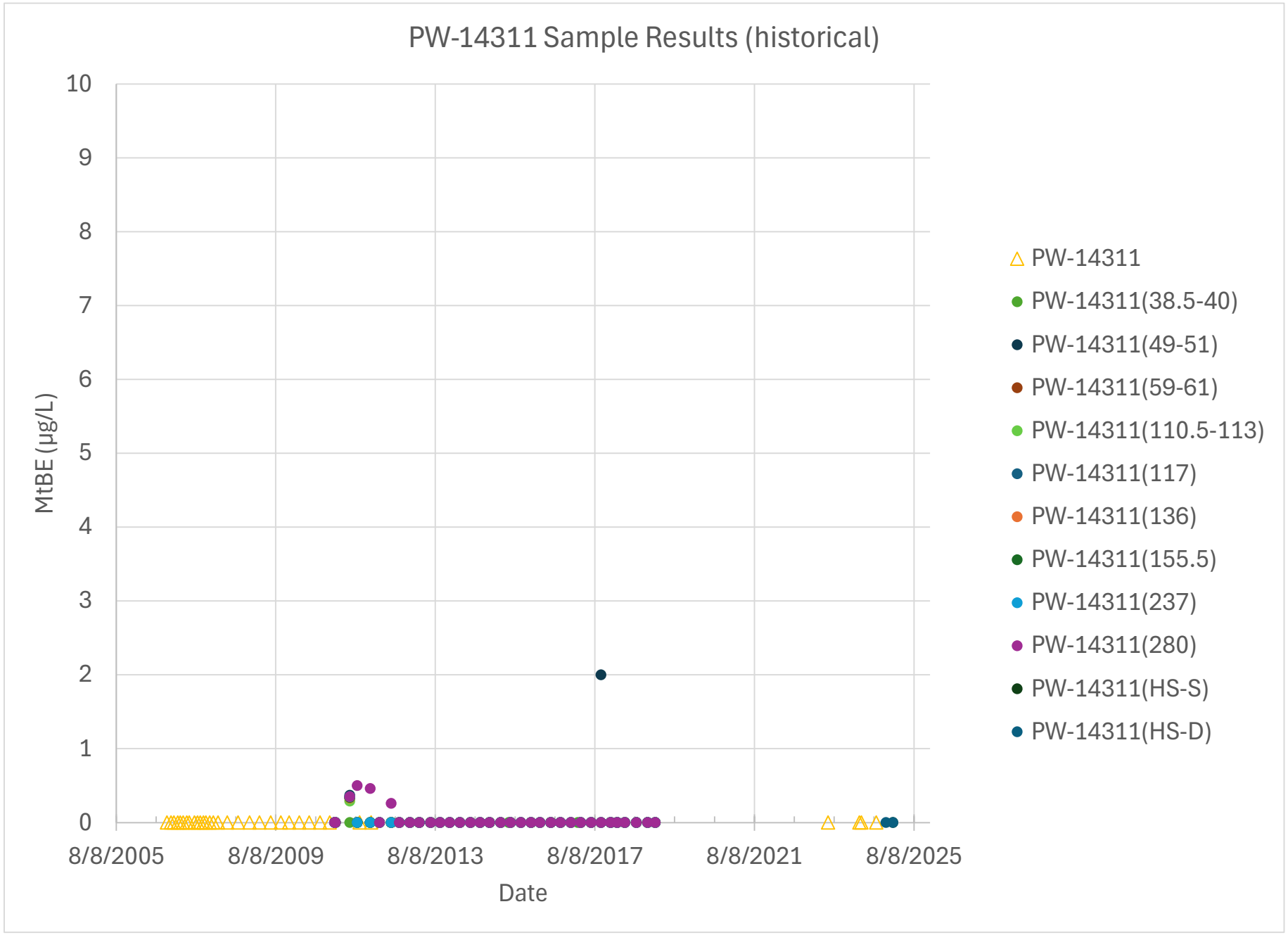

MW-184 Sample Results
9,000
8,000
7,000
6,000
5,000
4,000
3,000
2,000
1,000
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-184
MW-184(116-117)
MW-184(136-139)
MW-184(143-147)
MW-184(173-175)
MW-184(187)
MW-184(195)
MW-184(240)
MW-184(261)
MW-184(275)
MW-184(285)
MW-184(300)
MW-184(HS-S)
MW-184(HS-D)
Pumping Start
Pumping Stop


MW-187C Sample Results
1,000
900
800
700
600
500
400
300
200
100
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-187C
MW-187C(146)
MW-187C(210)
MW-187C(211)
MW-187C(265)
MW-187C(291)
MW-187C(298)
MW-187C(HS-S)
MW-187C(HS-D)
Pumping Start
Pumping Stop


MW-188D Sample Results (current)
MtBE (µg/L)
200
180
160
140
120
100
80
60
40
20
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-188D
MW-188D(141.5)
MW-188D(201)
MW-188D(212.5)
MW-188D(221)
MW-188D(228.5)
MW-188D(239)
MW-188D(279.5)
MW-188D(280.5)
MW-188D(306.5)
MW-188D(344)
MW-188D(378)
MW-188D(387)
MW-188D(396)
MW-188D(AP)
MW-188D(BP)
MW-188D(HS-S)
MW-188D(HS-D)


MW-189D Sample Results (current)
400
350
300
250
200
150
100
50
0
MtBE (µg/L)
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
MW-189D
MW-189D(79)
MW-189D(91.5)
MW-189D(117-119)
MW-189D(122)
MW-189D(138-140)
MW-189D(161)
MW-189D(216)
MW-189D(256-258)
MW-189D(278)
MW-189D(315)
MW-189D(357)
MW-189D(374)


PW-3501 Sample Results (historical)
MtBE (µg/L)
10
9
8
7
6
5
4
3
2
1
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
PW-3501
PW-3501(56-57.5)
PW-3501(69-70.5)
PW-3501(88.5)
PW-3501(131)
PW-3501(147-148.5)
PW-3501(153)
PW-3501(220)
PW-3501(225)
PW-3501(290)
PW-3501(300)
PW-3501(333)
PW-3501(361)
PW-3501(391.5)
PW-3501(413)
PW-3501(423)
PW-3501(AP)
PW-3501(BP)
PW-3501(HS-S)
PW-3501(HS-D)


PW-14311 Sample Results (historical)
MtBE (µg/L)
10
9
8
7
6
5
4
3
2
1
0
8/8/2005
8/8/2009
8/8/2013
8/8/2017
8/8/2021
8/8/2025
Date
PW-14311
PW-14311(38.5-40)
PW-14311(49-51)
PW-14311(59-61)
PW-14311(110.5-113)
PW-14311(117)
PW-14311(136)
PW-14311(155.5)
PW-14311(237)
PW-14311(280)
PW-14311(HS-S)
PW-14311(HS-D)

ATTACHMENT 4

SELECT MONITORING WELLS – MTBE CONCENTRATIONS OVER TIME

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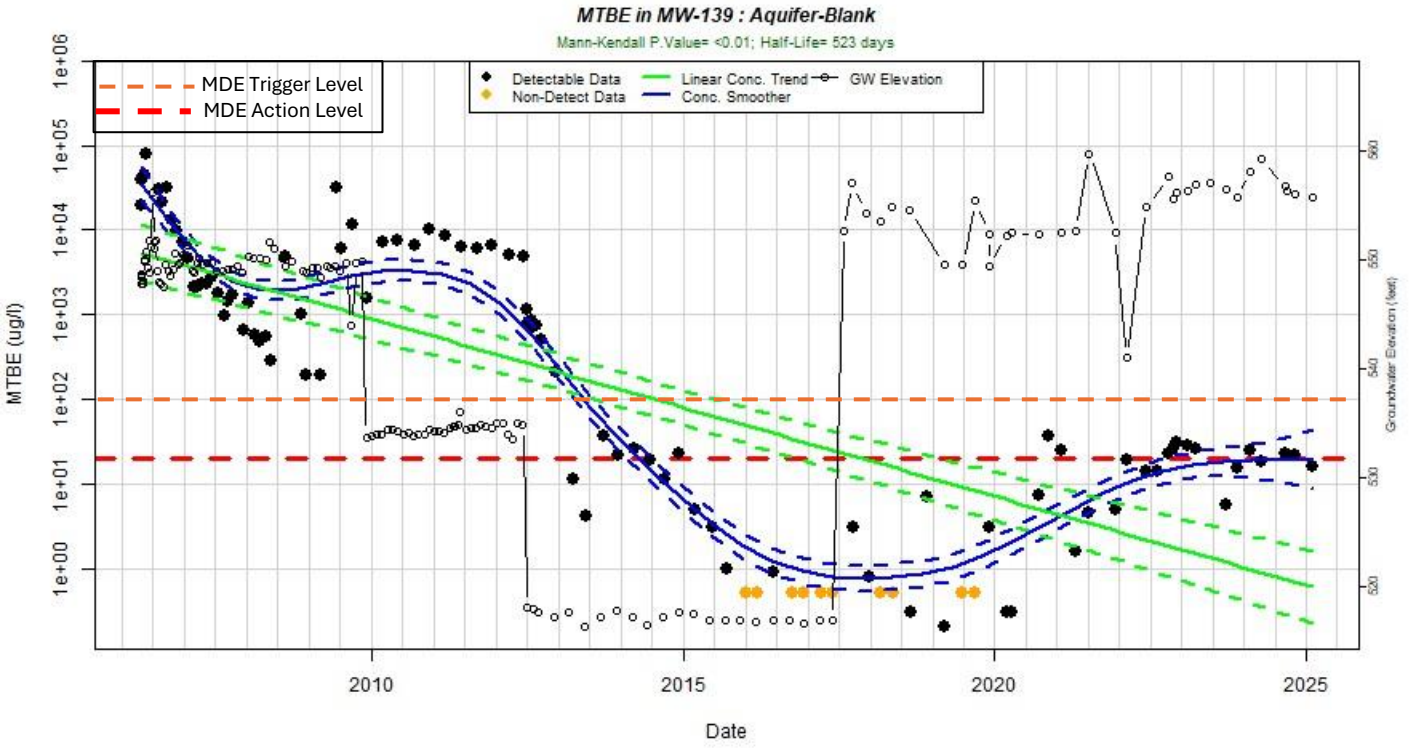
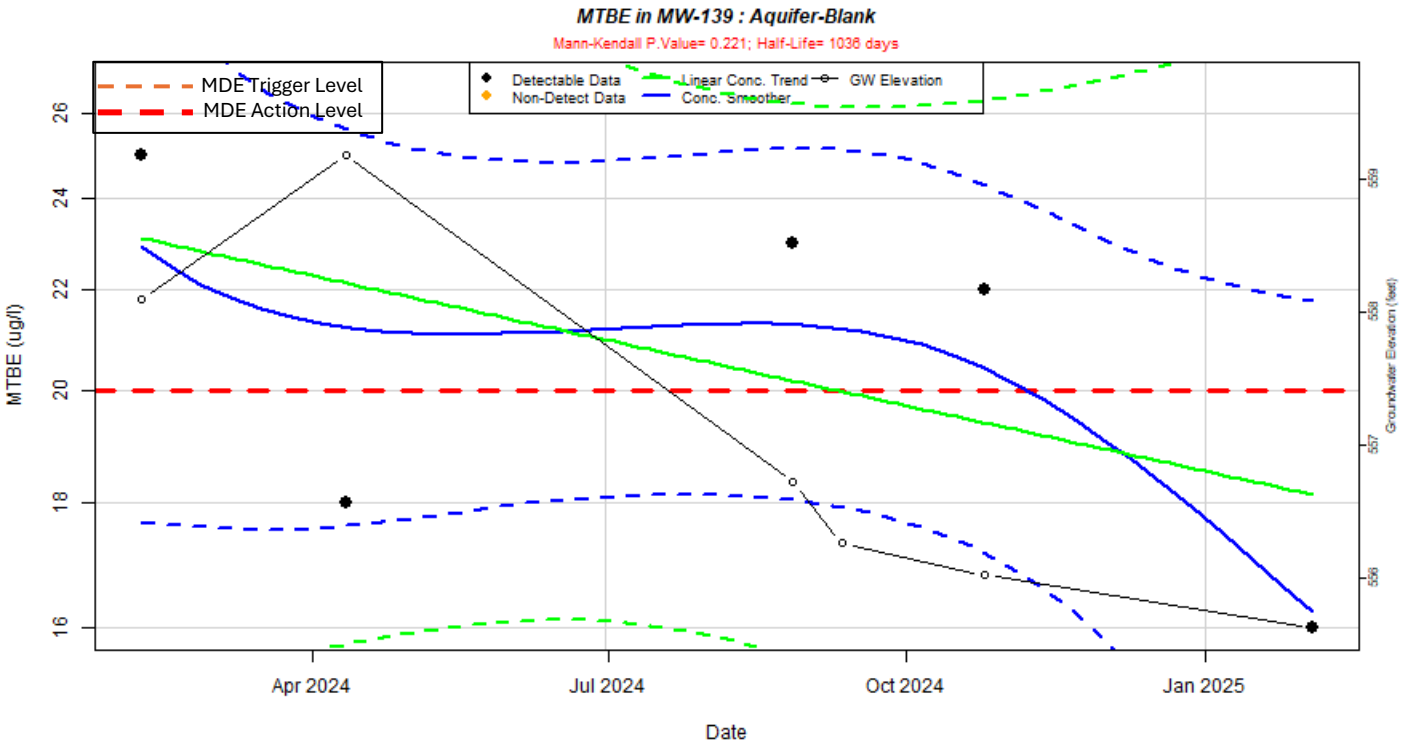
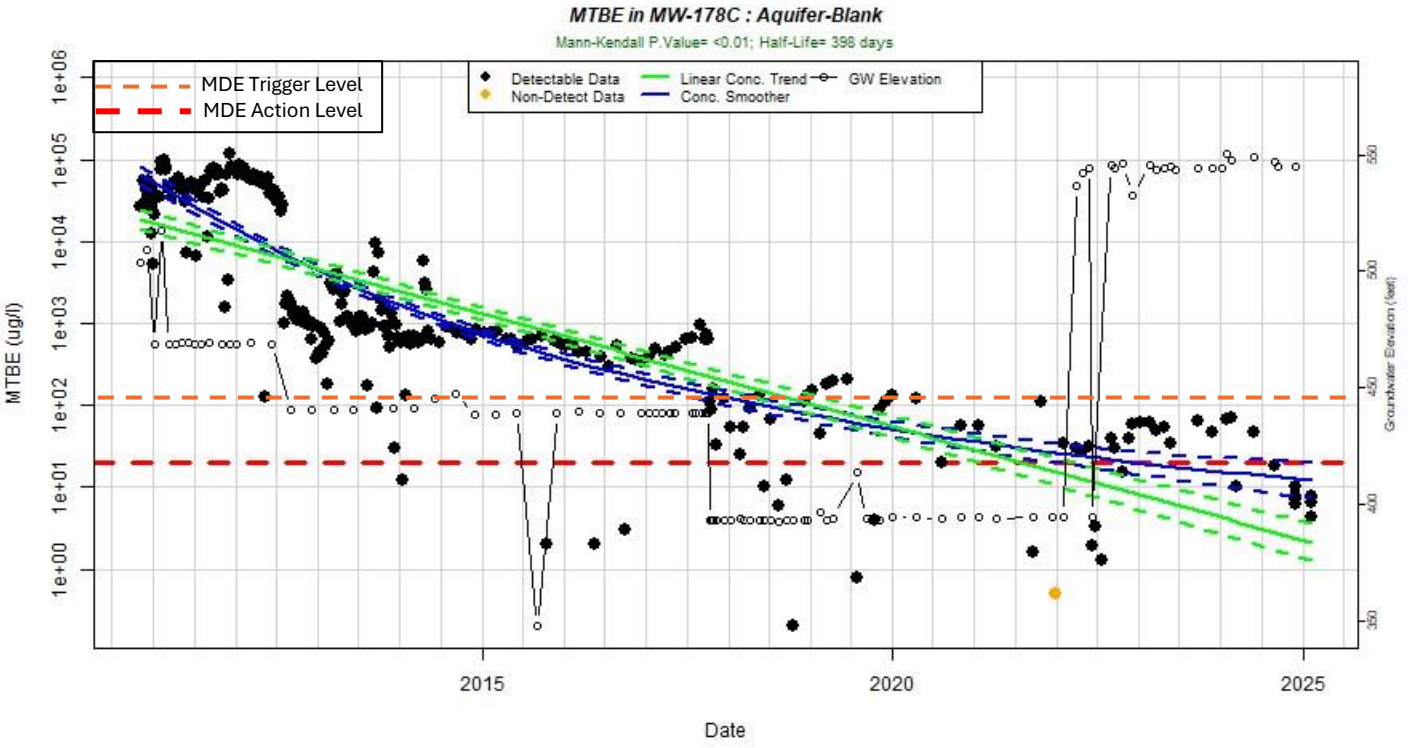
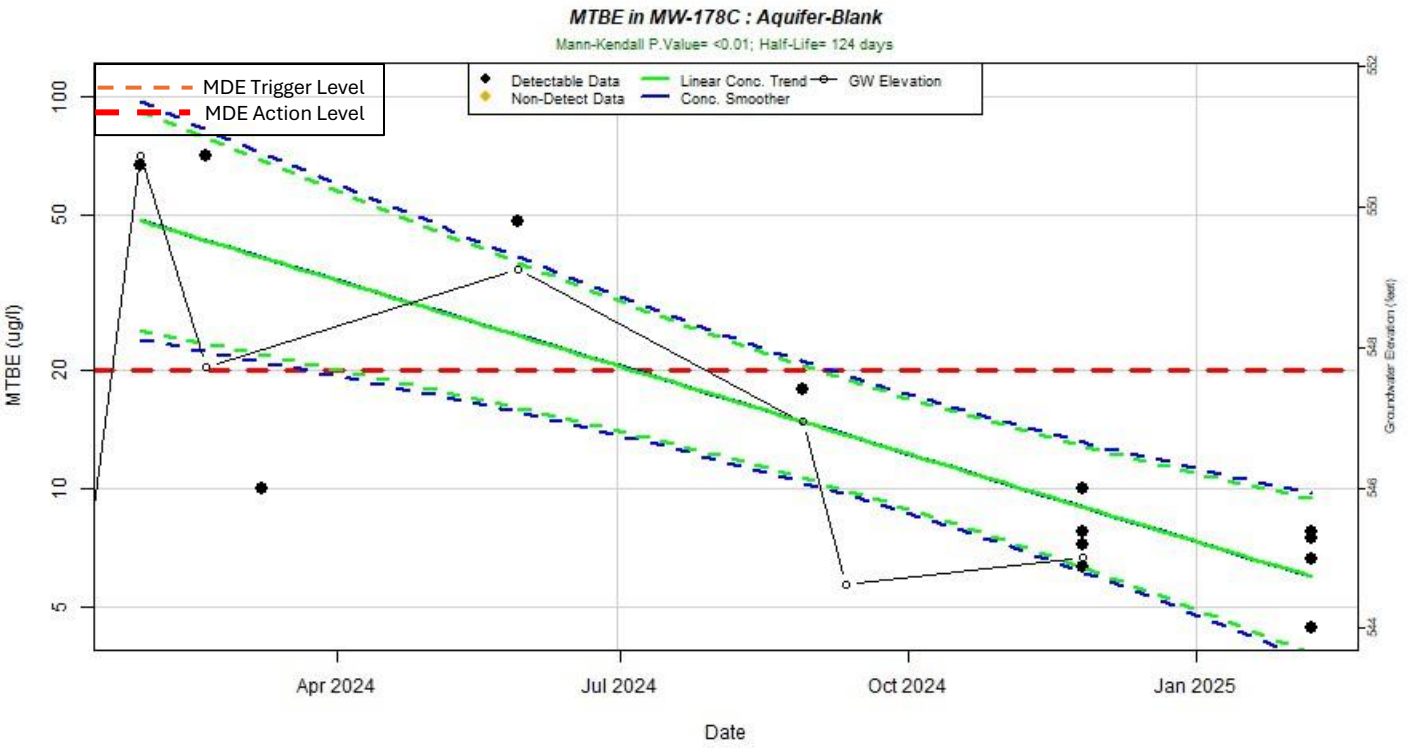
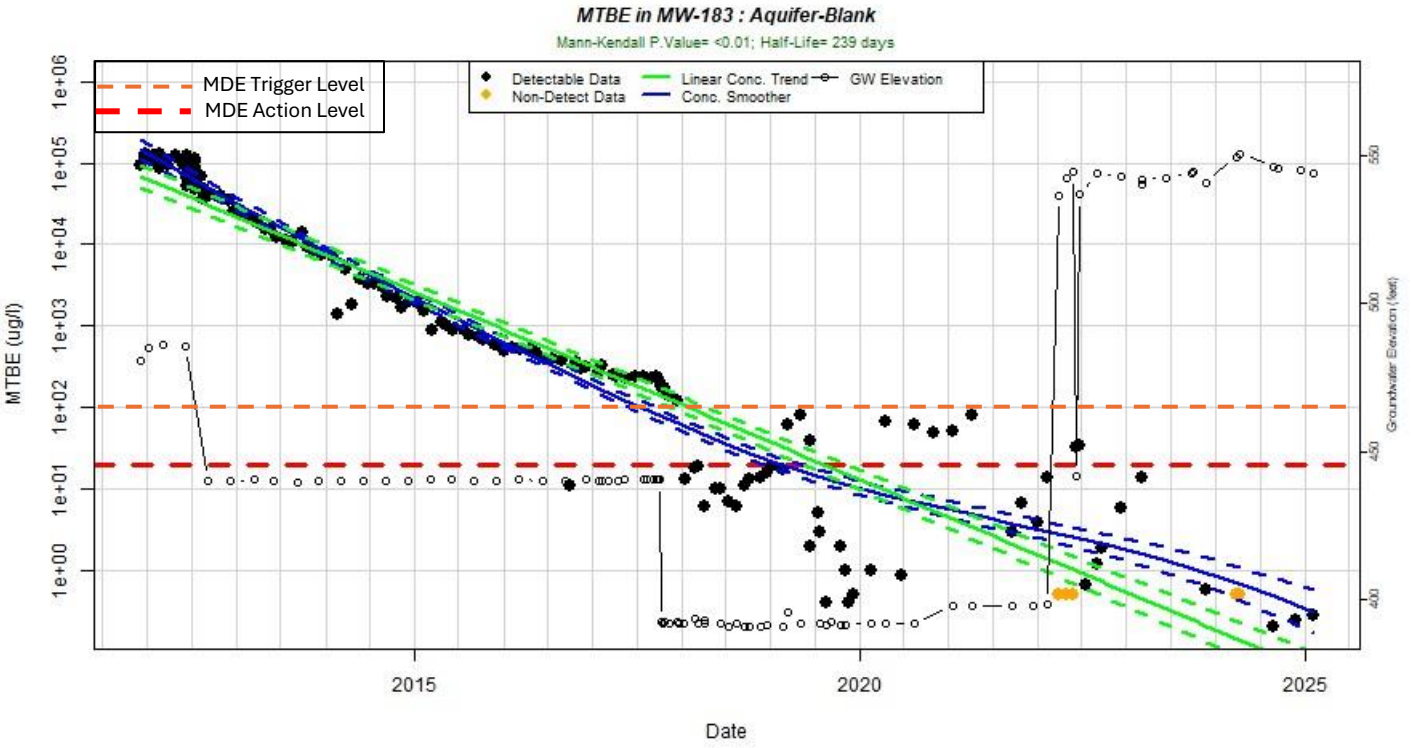
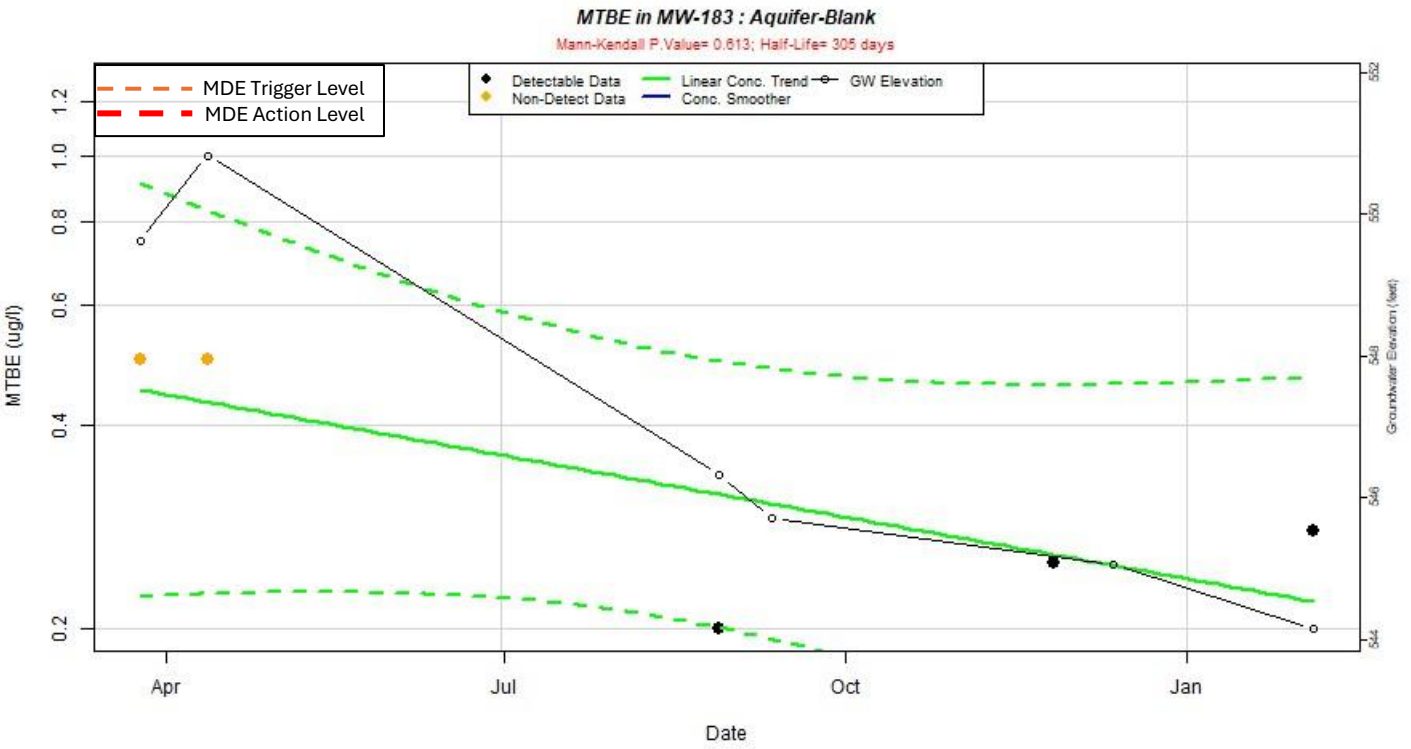

MTBE in MW-139 : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 523 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date
2010
2015
2020
2025

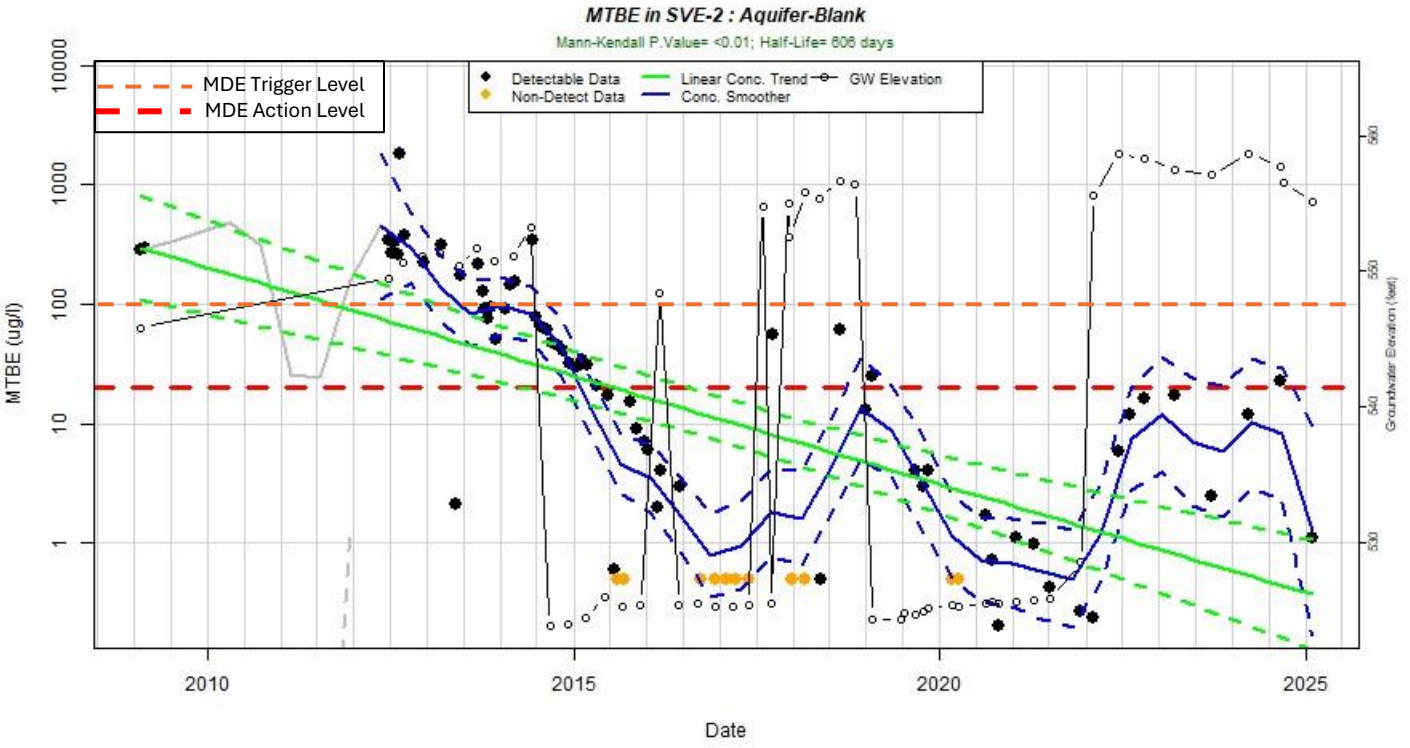

MTBE in MW-139 : Aquifer-Blank
Mann-Kendall P.Value= 0.221; Half-Life= 1036 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date
Apr 2024
Jul 2024
Oct 2024
Jan 2025

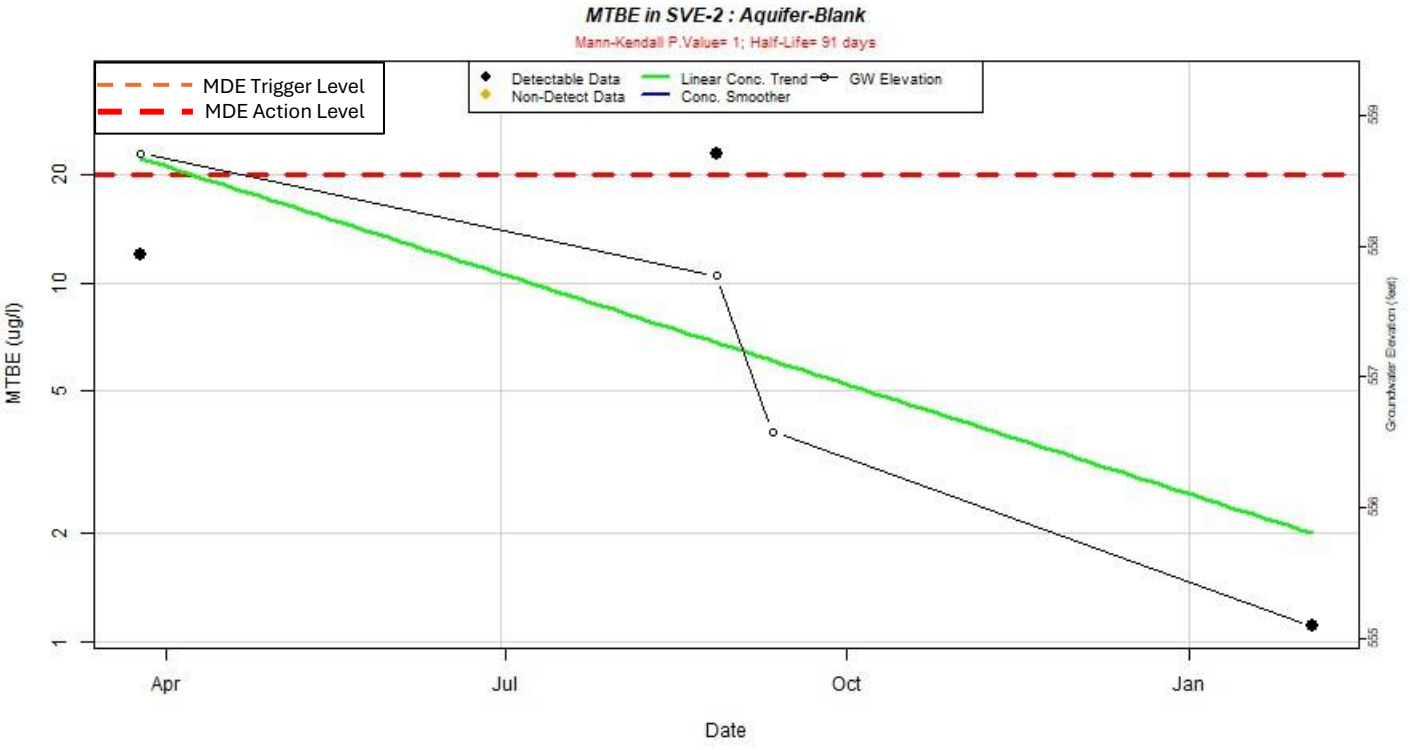

MTBE in MW-178C : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 398 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
1e+00
1e+01
1e+02
1e+03
1e+04
1e+05
1e+06
350
400
450
500
550
2015
2020
2025
Date

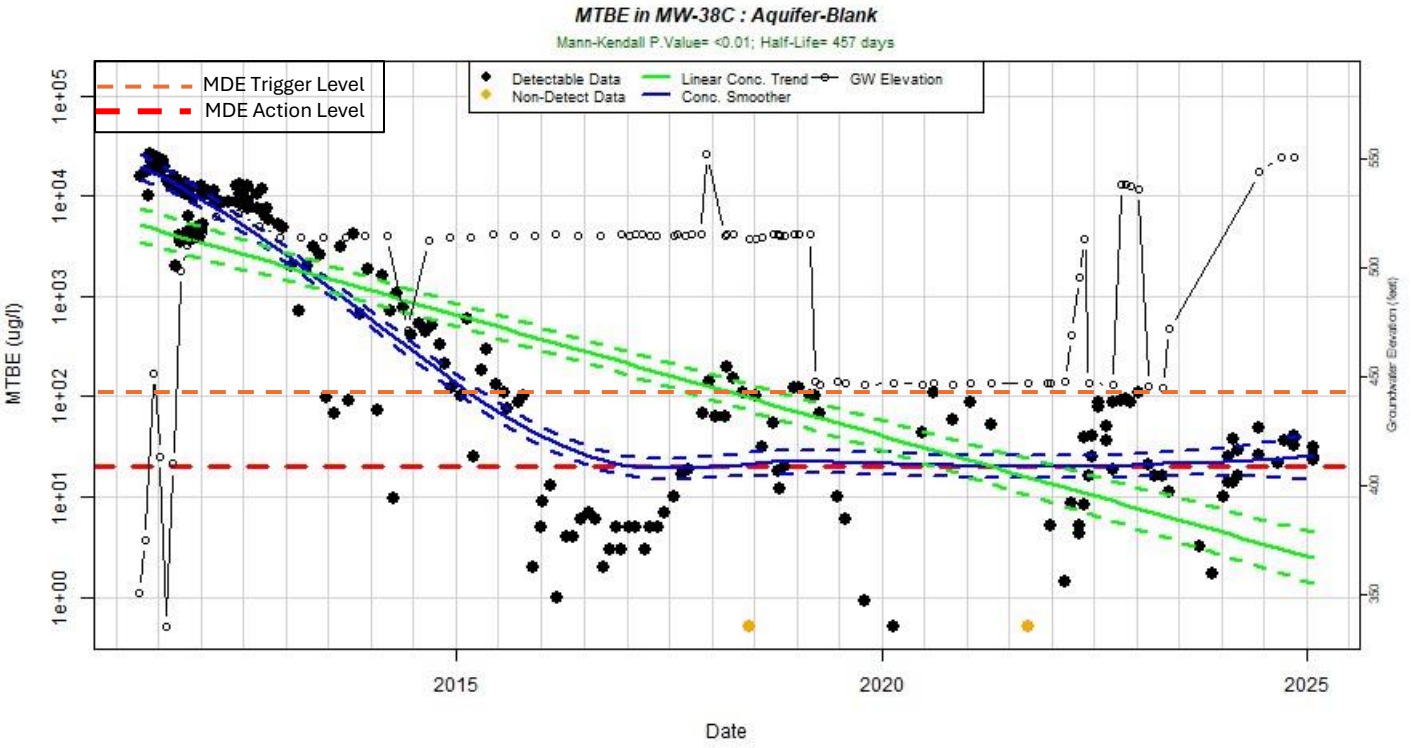

MTBE in MW-178C : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 124 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
5
10
20
50
100
544
546
548
550
552
Apr 2024
Jul 2024
Oct 2024
Jan 2025
Date

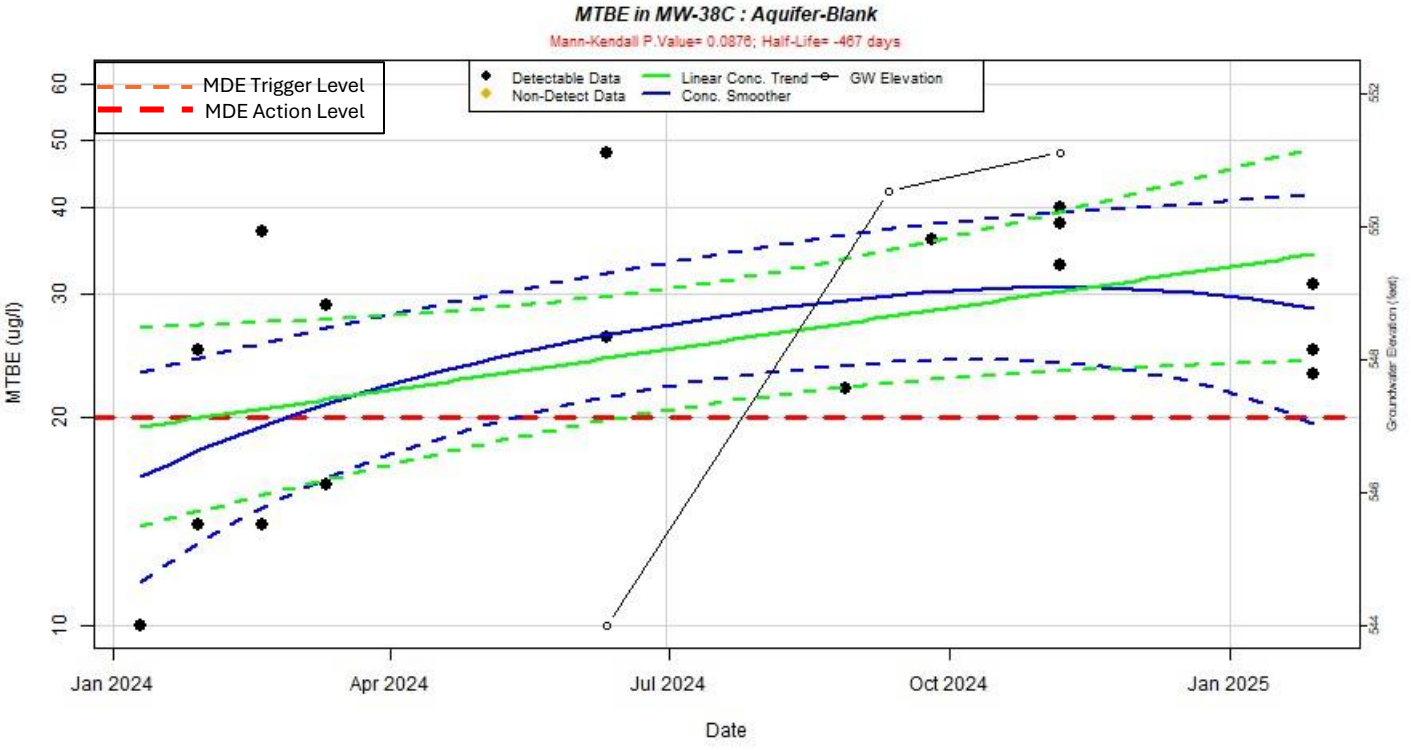

MTBE in MW-183 : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 239 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
1e+00
1e+01
1e+02
1e+03
1e+04
1e+05
1e+06
Groundwater Elevation (feet)
400
450
500
550
2015
2020
2025
Date

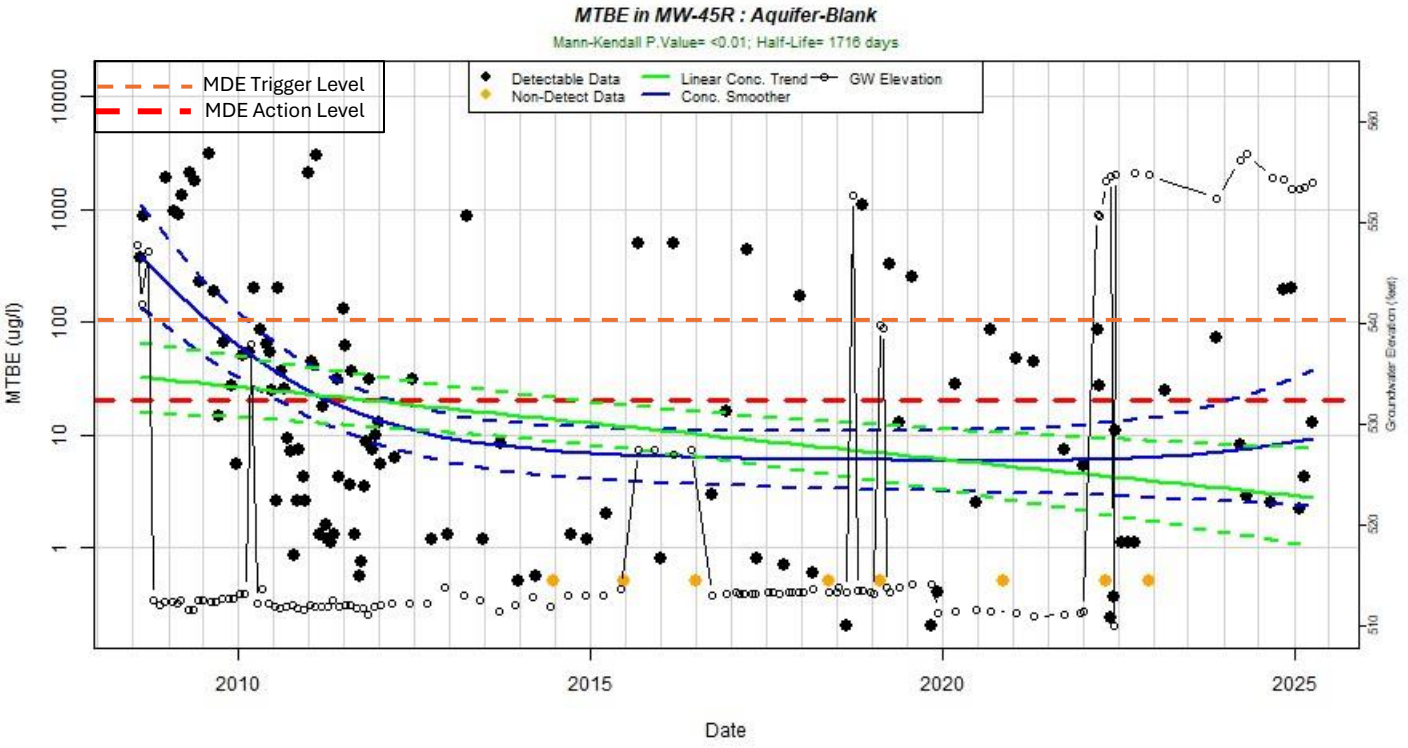

MTBE in MW-183 : Aquifer-Blank
Mann-Kendall P.Value= 0.613; Half-Life= 305 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
0.2
0.4
0.6
0.8
1.0
1.2
Groundwater Elevation (feet)
544
546
548
550
552
Apr
Jul
Oct
Jan
Date

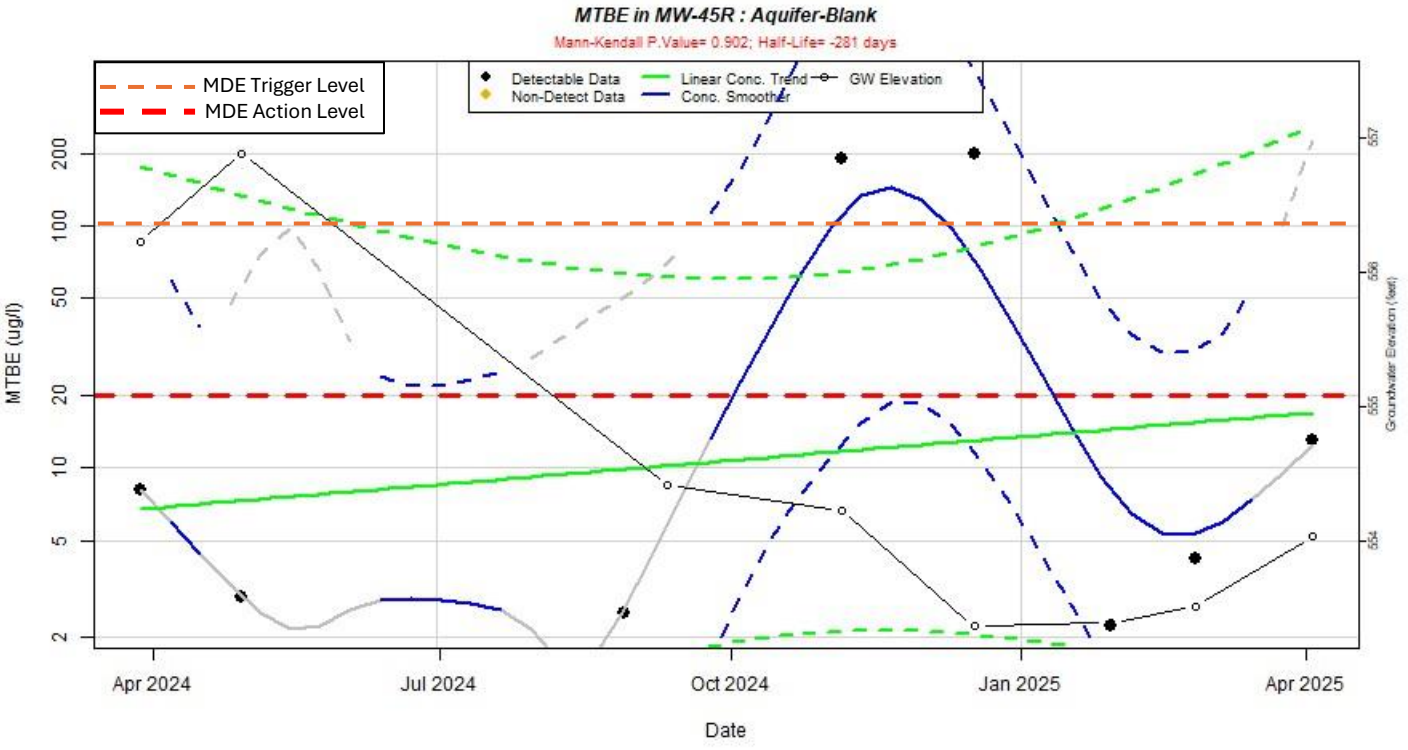

MTBE in SVE-2 : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 606 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date

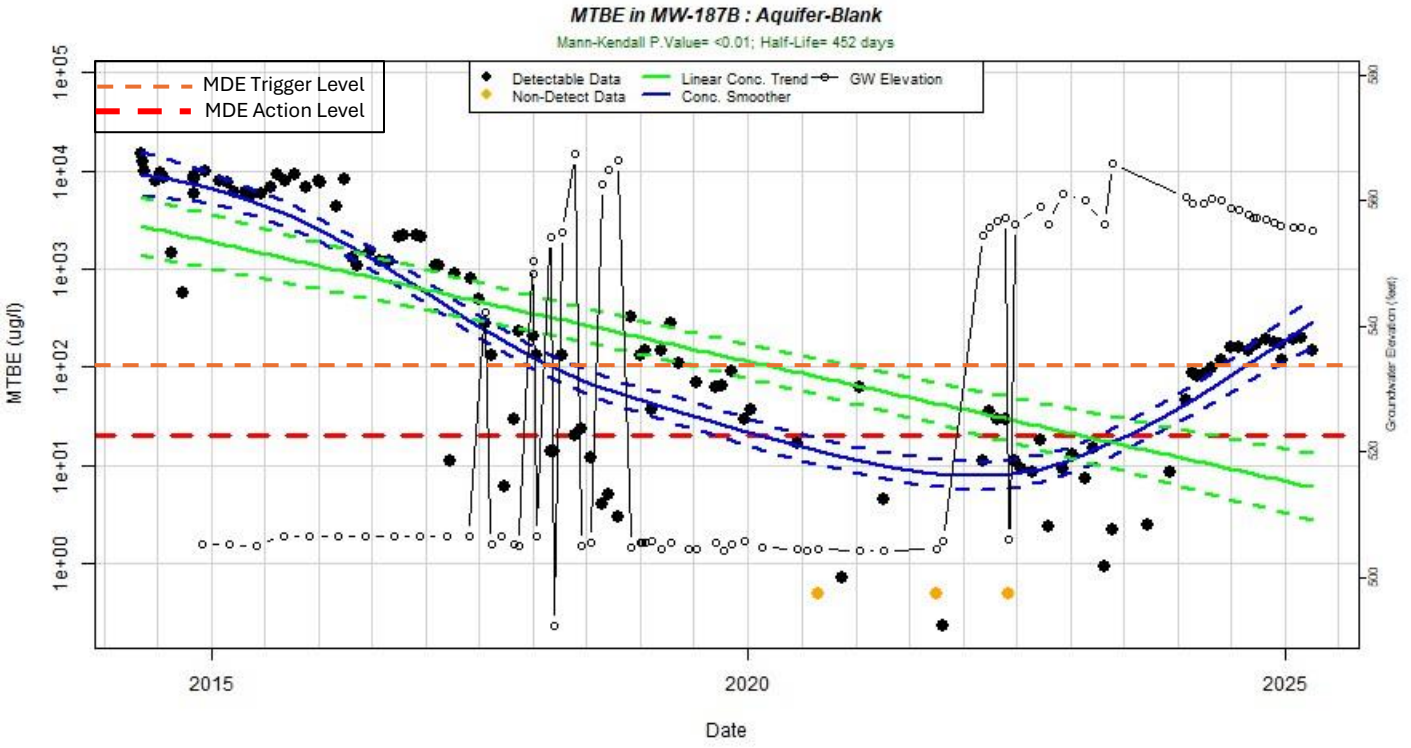

MTBE in SVE-2 : Aquifer-Blank
Mann-Kendall P.Value= 1; Half-Life= 91 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date

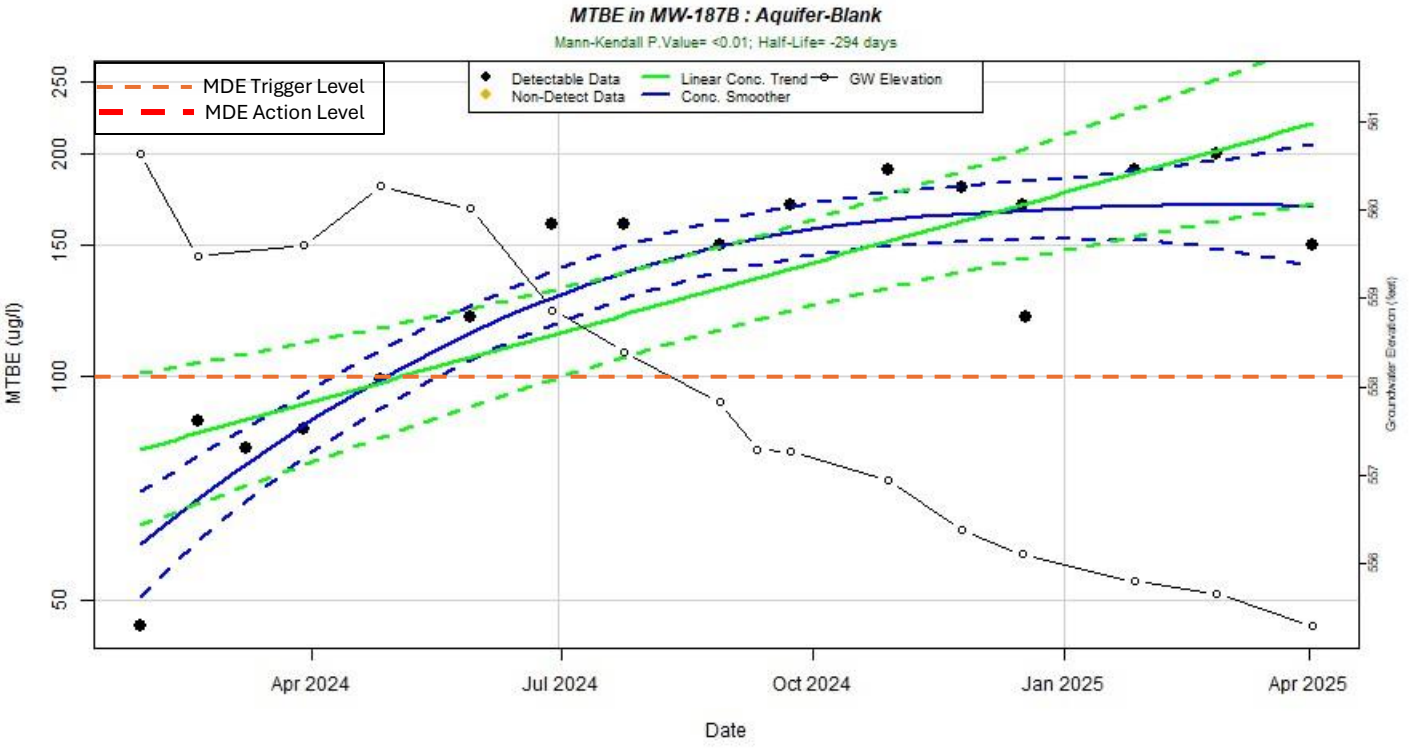

MTBE in MW-38C : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 457 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date

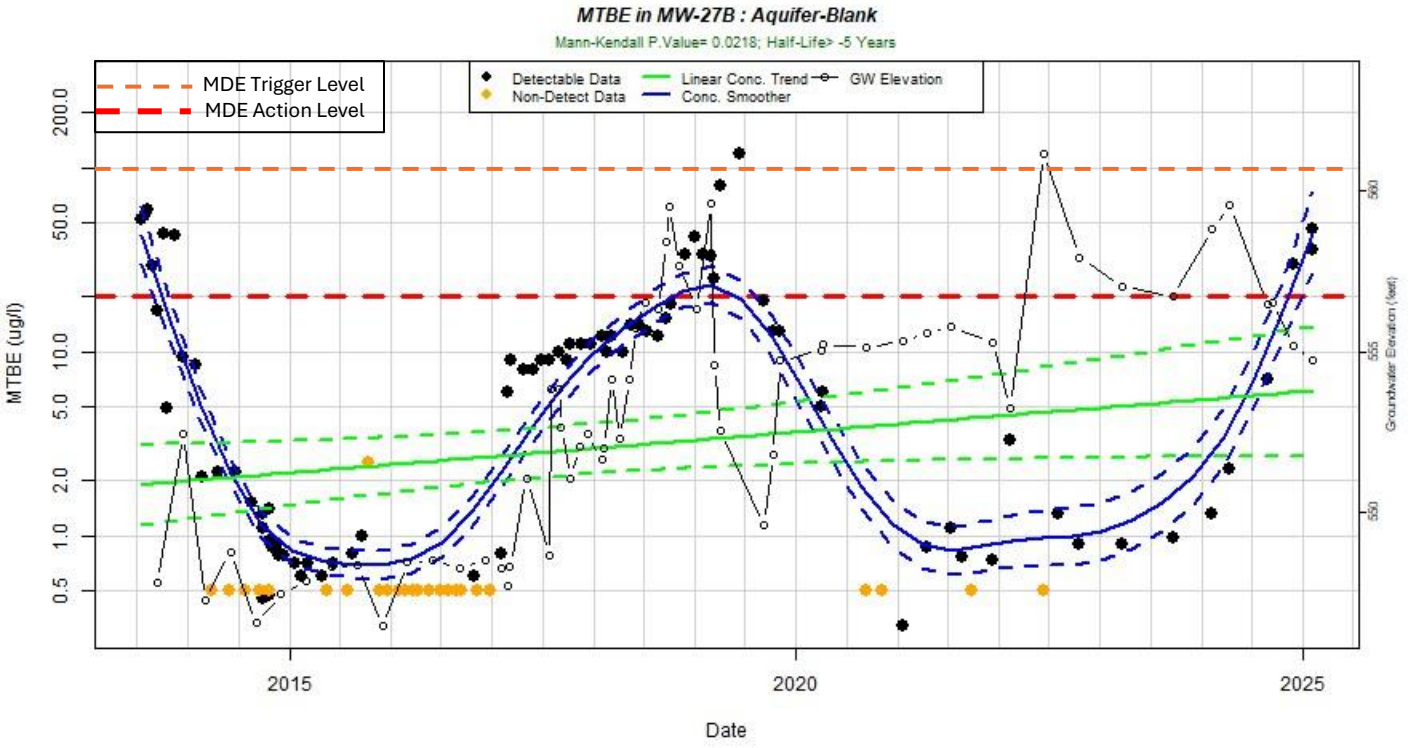

MTBE in MW-38C : Aquifer-Blank
Mann-Kendall P.Value= 0.0876; Half-Life= -467 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Jan 2024
Apr 2024
Jul 2024
Oct 2024
Jan 2025
Date

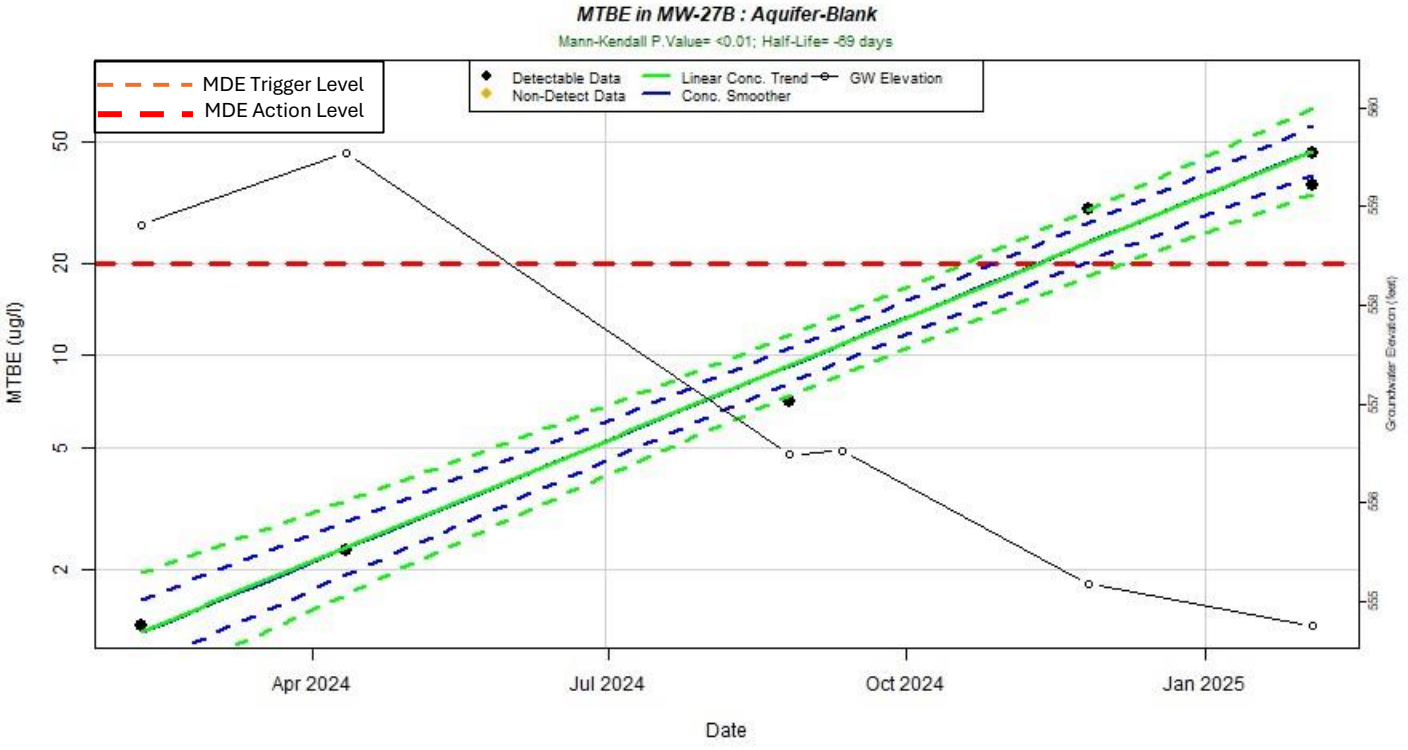

MTBE in MW-45R : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 1716 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date

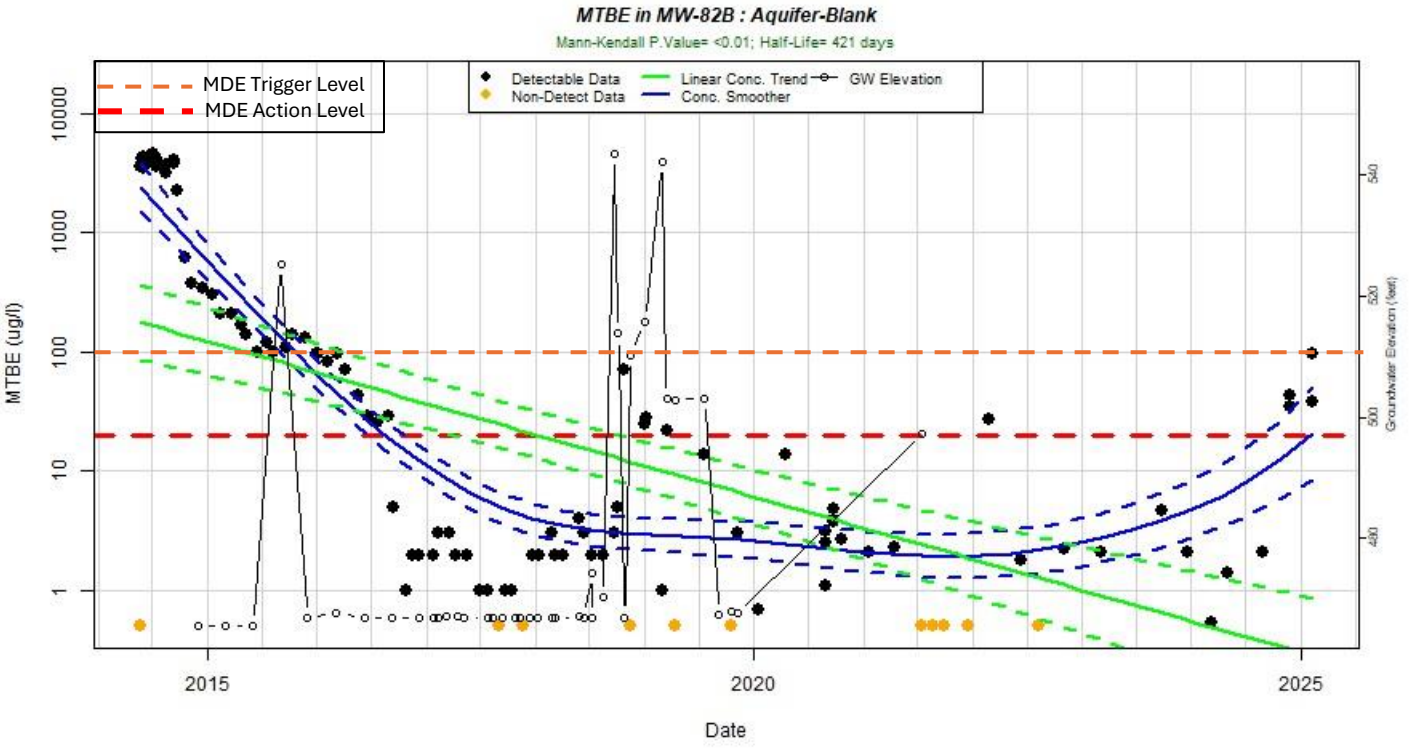

MTBE in MW-45R : Aquifer-Blank
Mann-Kendall P.Value= 0.902; Half-Life= -281 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date

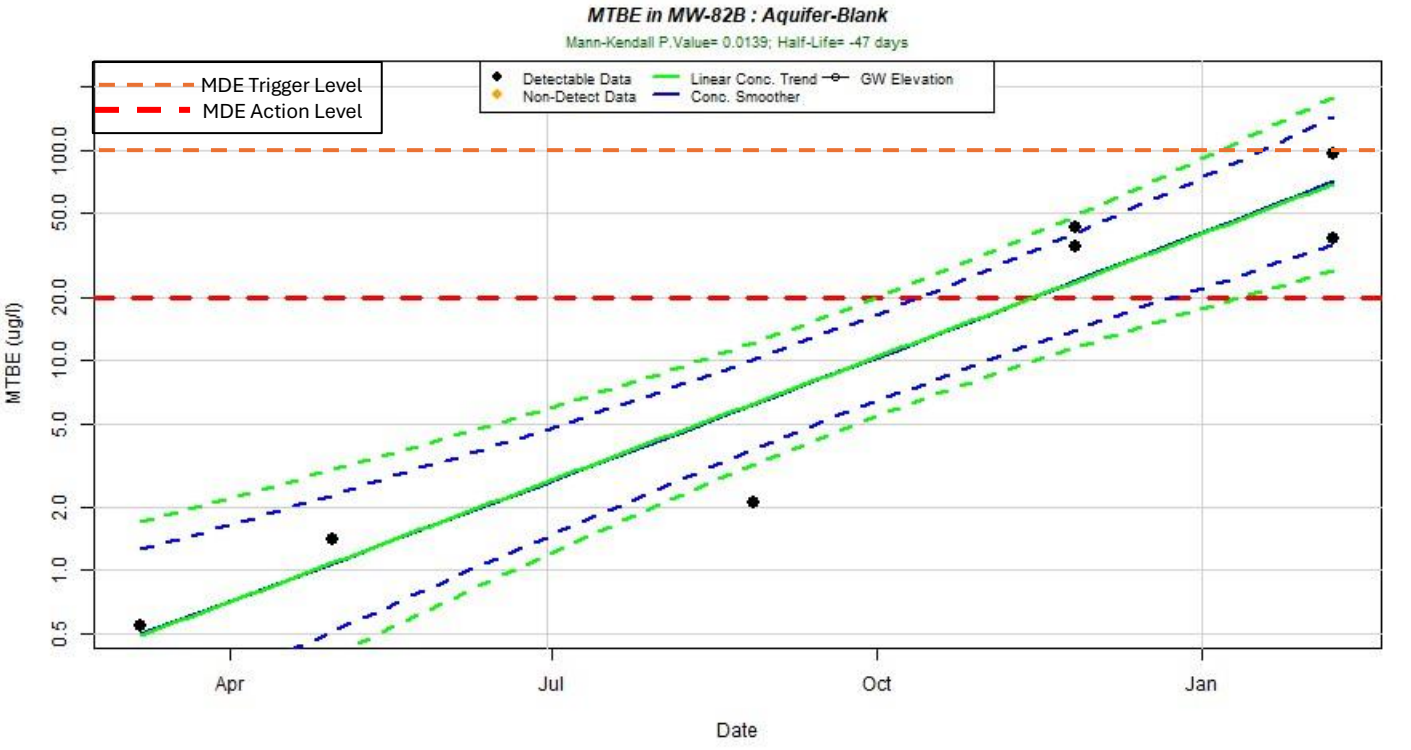

MTBE in MW-187B : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 452 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
1e+00
1e+01
1e+02
1e+03
1e+04
1e+05
Groundwater Elevation (feet)
500
520
540
560
580
2015
2020
2025
Date


MTBE in MW-187B : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= -294 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
50
100
150
200
250
Groundwater Elevation (feet)
556
557
558
559
560
561
Apr 2024
Jul 2024
Oct 2024
Jan 2025
Apr 2025
Date


MTBE in MW-27B : Aquifer-Blank
Mann-Kendall P.Value= 0.0218; Half-Life> -5 Years
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
200.0
50.0
10.0
5.0
2.0
1.0
0.5
2015
2020
2025
Date
Groundwater Elevation (feet)
560
555
550


MTBE in MW-27B : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= -69 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
50
20
10
5
2
Apr 2024
Jul 2024
Oct 2024
Jan 2025
Date
Groundwater Elevation (feet)
560
559
558
557
556
555


MTBE in MW-82B : Aquifer-Blank
Mann-Kendall P.Value= <0.01; Half-Life= 421 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Groundwater Elevation (feet)
Date


MTBE in MW-82B : Aquifer-Blank
Mann-Kendall P.Value= 0.0139; Half-Life= -47 days
MDE Trigger Level
MDE Action Level
Detectable Data
Non-Detect Data
Linear Conc. Trend
Conc. Smoother
GW Elevation
MTBE (ug/l)
Date

ATTACHMENT 5

JUNE 2018 ORDER OF RESOLUTION FLOWCHART 2

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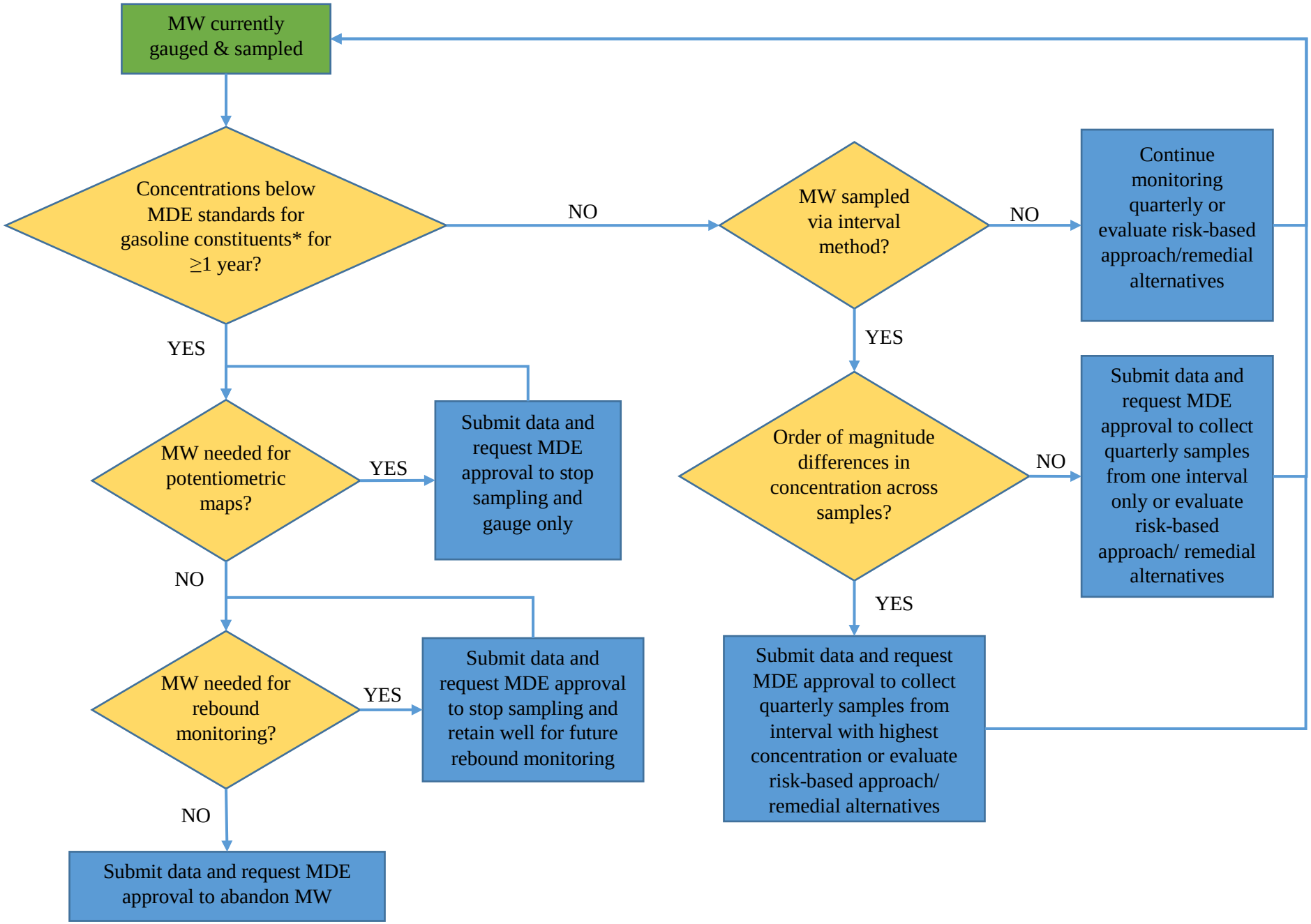
EXHIBIT D

Flowchart 2
Discontinuation of Sampling/Gauging and Abandonment of a Monitoring Well

Effective January 1, 2018

The process described in paragraph 8 of the Order of Resolution dated June 6, 2018 and the flow charts referenced herein are the product of the agreed upon resolution of a dispute between MDE and ExxonMobil are not to be considered precedent or MDE policy for other sites or other circumstances.

Flowchart 2: Monitoring Well (MW) Sampling and Abandonment



*MDE, June 2008, State of Maryland Department of the Environment, Cleanup Standards for Soil and Groundwater, Interim Final Guidance, Update No. 2.1