



**VIA EMAIL
HAND DELIVERED**

November 13, 2025
Kleinfelder Project No.: 20193011.001A

Ms. Susan Bull
Maryland Department of the Environment
Remediation Division, Oil Control Program
1800 Washington Blvd., Suite 620
Baltimore, MD 21230-1719

SUBJECT: THIRD QUARTER 2025 GROUNDWATER MONITORING REPORT
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342

Dear Ms. Bull:

Enclosed please find the Third Quarter 2025 Groundwater Monitoring Report for the above referenced site. Three hard copies and one electronic copy of the report are included in this submittal. The related Third Quarter 2025 laboratory analytical reports are provided on CD only.

Please feel free to contact us at 410.850.0404 if you have questions or require additional information.

Sincerely,

KLEINFELDER

Joseph Frascarella
Project Scientist

Leslie D. Steele, P.E.
Project Manager

cc: Mr. John Lee - ExxonMobil Environmental & Property Solutions Company (file)
 Ms. Ellen Jackson - Maryland Department of the Environment
 Mr. Matthew Mueller - Maryland Department of the Environment
 Julie Kuspa - Office of the Attorney General
 Carlos Bollar, Esq. - Archer & Greiner, P.C.



THIRD QUARTER 2025 GROUNDWATER MONITORING REPORT

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342

INTRODUCTION

Kleinfelder has prepared this Groundwater Monitoring Report for ExxonMobil Environmental & Property Solutions Company (ExxonMobil) in accordance with the September 11, 2008 *Consent Decree*.¹ This report summarizes post remediation groundwater monitoring, supply well sampling, and Point of Entry Treatment (POET) system sampling completed in the third quarter 2025. The groundwater remediation system was shut down on December 21, 2023 as approved by the Maryland Department of the Environment (MDE) in their December 19, 2023 *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval* letter.²

GENERAL SITE INFORMATION

Site setting, physical description, and investigation activities have been detailed in previous submittals to the MDE^{3,4}. Monitoring well construction details are provided as **Table 1**. A site plan depicting the site, surrounding properties, and monitoring well network is included as **Figure 1**.

GROUNDWATER MONITORING ACTIVITIES COMPLETED THIS PERIOD

Monitoring Well Sampling

Groundwater sampling activities were conducted in the third quarter 2025 in accordance with MDE approval² and are detailed on **Table 2**, which includes discrete depth sampling intervals and monthly sampling responses to trigger value exceedances. Groundwater concentrations from the third quarter 2025 are depicted on **Figure 2**. Monitoring well groundwater analytical data from 2020 through the third quarter 2025 is provided in **Table 3**. The MDE-approved sampling frequency is presented on **Figure 3**. Groundwater sampling completed in the third quarter of 2025 included:

- Monthly Sampling (trigger value exceedance) (up to six [6] wells) completed in July, August, and September 2025;
- Quarterly sampling (37 wells) completed in July, August, and September 2025;
- Semi-Annual sampling (32 wells) completed in August and September 2025;

¹ MDE, September 11, 2008, *Consent Decree between the State of Maryland and Exxon Mobil Corporation*, Civil Action No. C-06-004455.

² MDE, December 19, 2023, *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval*, Case No. 2006-0303-BA

³ Kleinfelder, July 2006, *Preliminary Hydrogeologic and Contaminant Assessment Report*, Exxon RAS #2-8077, 14258 Jarrettsville Pike, Phoenix, Maryland, MDE Case Number 2006-0303BA2.

⁴ Kleinfelder, August 15, 2011. *Near Northeast Area Supplemental Investigation and Remedial Measures Report*, Inactive Exxon Facility #28077, 14258 Jarrettsville Pike, Phoenix, Maryland, Case Number 2006-0303-BA2, Facility I.D. No. 12342.

- Three semi-annual monitoring wells could not be sampled:
 - MW-43A and MW-43B were dry, and
 - MW-56B, which is located in Robcaste Road, had its well casing broken during a road paving event.
- HydraSleeve™ samples were collected via discrete-depth samplers as listed in **Table 2**.

Groundwater samples collected in the third quarter 2025 were submitted to Eurofins Lancaster Laboratories of Lancaster, Pennsylvania for analysis of select volatile organic compounds (VOCs) and fuel oxygenates using Environmental Protection Agency (EPA) Method 8260D. Monitoring well analytical data are summarized in **Table 2 and Table 3** and depicted on **Figure 2**. Laboratory analytical reports are included as Attachment 1.

Groundwater Gauging

The depth to groundwater in monitoring wells was gauged with an electronic interface probe (EIP) prior to sample collection; an annual synoptic monitoring well gauging event was completed on September 8th and 9th, 2025. Groundwater gauging data is presented in **Table 4**. Liquid phase hydrocarbon was not detected in any monitoring well during the third quarter of 2025. A potentiometric surface map shown as **Figure 5** was created using the groundwater elevation from “A” zone monitoring wells. Approximately 31 wells spatially distributed across the project site were used to create potentiometric surface contours.

Private Supply Well Sampling

Per MDE’s September 24, 2025 *Approval to Discontinue Sampling Select Potable Supply Wells* letter⁵, 13 of 28 private supply wells are no longer sampled after the second quarter 2025. Of the remaining 15 wells which will continue to be sampled, one (1) is sampled monthly, three (3) are sampled quarterly, and 11 are sampled semi-annually.

The methyl tertiary butyl ether (MtBE) concentrations in private supply wells from the last five quarters are provided on **Figure 4** and presented in **Table 5**. The private supply wells with MtBE concentrations above 0.5 micrograms per liter (µg/L) during this reporting period are listed in **Table 6a**, and no benzene concentrations were detected above 0.5 µg/L, as noted in **Table 6b**. The following sampling was conducted during this reporting period:

- Monthly Private Supply Well Sampling – July, August, September 2025
 - One (1) private supply well was sampled during each monthly event
- Quarterly Private Supply Well Sampling⁶ – August, September 2025
 - Three (3) supply wells were sampled during the third quarter as noted in **Table 5**
- Semi-Annual Private Supply Well Sampling⁷ – August, September 2025
 - Eleven (11) wells were sampled during the third quarter as noted in **Table 5**

No gasoline constituents were detected above MDE standards in groundwater samples from private supply wells during this reporting period.

⁵ MDE, September 24, 2025, *Approval to Discontinue Sampling Select Potable Supply Wells*, Case No. 2006-0303-BA

⁶ At 14307 Jarrettsville Pike, samples were collected monthly from Well A. Due to a mechanical pump failure, Well B has not been sampled since December 2010.

⁷ At 14307 Jarrettsville Pike, samples were collected monthly from Well A. Due to a mechanical pump failure, Well B has not been sampled since December 2010.

ACTIVITIES TO BE COMPLETED NEXT PERIOD (FOURTH QUARTER 2025)

Activities planned for the fourth quarter 2025 include:

- Post remediation sampling of monitoring wells at the frequency directed by MDE in their December 19, 2023 *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval* letter².
- Private supply well sampling at the frequency directed by the MDE in their September 24, 2025 letter *Approval to Discontinue Sampling Select Potable Supply Wells*⁵; sampling of 15 supply wells (one [1] monthly, three [3] quarterly, eleven [11] semi-annually).
- Additional HydraSleeve™ sampling of select quarterly sampled monitoring wells as discussed with the MDE and communicated in an email dated November 2, 2024.
- Pending MDE response to the June 4, 2025 *HydraSleeve™ and Sampling Reduction Workplan*, monitoring well sampling may be modified in accordance with the MDE's response.

TABLES

- 1 Well Construction and Remediation Well Summary
- 2 Post Remediation Monitoring Results, Third Quarter 2025
- 3 Summary of Historic Groundwater Analytical Results (*January 2020 – September 2025*)
- 4 Monitoring Well Gauging Data Summary (*July 2024 – September 2025*)
- 5 Private Supply Well Analytical Table – Five Quarters (*July 2024 – September 2025*)
- 6a Maximum MtBE Concentrations >0.5 µg/L for Properties Sampled During the Third Quarter 2025
- 6b Maximum Benzene Concentrations >0.5 µg/L for Properties Sampled During the Third Quarter 2025

FIGURES

- 1 Site Plan
- 2 Groundwater Concentration Map
- 3 MDE Approved Monitoring Point Sampling Frequency Map
- 4 Private Supply Well MTBE Results Map
- 5 Potentiometric Surface Map

ATTACHMENT

- 1 Laboratory Reports (On CD)

TABLES

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-1	45	20-45	586.80	
MW-1A*	55	35-55	586.09	Well Abandoned on 4/5/2024
MW-2*	50	20-50	588.28	Well Abandoned on 4/5/2024
MW-2A	55	35-55	587.56	Recovery activities ceased 7/30/2019
MW-3	50	20-50	590.83	Recovery activities ceased 3/11/2022
MW-3P*	50	30-50	590.09	Well abandoned 6/4/2019
MW-4*	50	15-50	592.13	Well Abandoned on 4/5/2024
MW-4A*	55	35-55	589.08	Well Abandoned on 4/5/2024
MW-5*	45	20-45	589.74	
MW-6	50	20-50	589.01	DPE activities ceased 6/10/2019
MW-6P*	50	30-50	590.47	Well abandoned 6/3/2019
MW-7*	55	20-55	591.79	Well Abandoned on 4/5/2024
MW-8*	45	25-45	590.75	Well Abandoned on 4/5/2024
MW-9*	50	25-50	588.99	Well Abandoned on 4/8/2024
MW-10*	34.5	~	~	Borehole abandoned (well never installed)
MW-11*	150	~	~	Borehole abandoned (well never installed)
MW-12	35	20-35	587.90	
MW-13*	35	25-35	589.30	Well Abandoned on 4/5/2024
MW-13P*	50	30-50	591.54	
MW-14*	45	20-45	592.13	
MW-15	35	15-35	584.29	
MW-16*	38	20-38	591.99	Well Abandoned on 4/5/2024
MW-16R	60	45-60	591.89	Recovery activities ceased 3/11/2022
MW-17	50	25-50	588.19	Recovery activities ceased 9/11/2018
MW-18*	46	~	~	Borehole abandoned (well never installed)
MW-19	45	20-45	587.43	Recovery activities ceased on 10/1/2019
MW-20*	40	20-40	592.80	Well Abandoned on 4/8/2024
MW-21*	45	20-45	586.81	Well Abandoned on 4/5/2024
MW-22	45	20-45	587.01	Recovery activities ceased 7/8/2019
MW-23	45	20-45	585.66	Recovery activities ceased 10/1/2019
MW-24*	35	20-35	580.33	Well Abandoned on 4/8/2024
MW-25*	55	25-55	592.34	Well Abandoned on 4/5/2024
MW-26*	45	25-45	578.25	Well Abandoned on 4/8/2024
MW-27	43	27-43	591.78	Recovery activities ceased 6/28/2021
MW-27B	125	60-125	591.87	
MW-27P*	55	35-55	592.96	Well abandoned 6/4/2019
MW-27R	60	30-60	592.07	Recovery activities ceased 7/1/2020
MW-28*	46	20-45	579.26	Well abandoned 7/21/2020
MW-29*	30	10-30	564.28	Well Abandoned on 4/8/2024
MW-30*	35	10-35	564.05	Well Abandoned on 4/8/2024
MW-30P*	30	15-30	564.35	Well abandoned 7/21/2020
MW-31*	30	10-30	564.31	Well abandoned 5/22/2019
MW-32*	50	30-50	593.09	Well Abandoned on 5/2/2024
MW-33*	30	10-30	563.26	Well abandoned 2/20/2018
MW-33P*	40	15-40	563.65	Well abandoned 5/22/2019

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14258 Jarrettsville Pike
Phoenix, MD
Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-34*	30	10-30	564.82	Well abandoned 2/20/2018
MW-34P*	38	18-38	565.06	Well abandoned 7/21/2020
MW-35*	30	10-30	564.37	Well abandoned 2/20/2018
MW-36*	50.5	15-45	590.05	Well Abandoned on 4/30/2024
MW-36C*	424	125-424	NSVD	Well Abandoned on 4/30/2024
MW-36P*	45	15-45	589.65	Well abandoned 7/23/2020
MW-36R	80	30-80	589.54	Recovery activities ceased 10/8/2018
MW-37*	100	40-96	591.26	Well Abandoned on 4/30/2024
MW-37P*	98	36-96	590.81	Well abandoned 7/23/2020
MW-38	70	23-63	594.61	Recovery activities ceased 7/31/2019
MW-38B	125	68-125	596.00	
MW-38C	300	125-300	595.49	Recovery activities ceased 12/21/23
MW-38P*	63	23-63	595.94	Well abandoned 7/23/2020
MW-39*	35	15-35	574.80	Well abandoned 2/20/2018
MW-40	30	5-30	558.89	Recovery activities ceased 8/31/2015
MW-41A*	35	15-35	549.12	Well Abandoned on 4/17/2024
MW-41B*	58	48-58	549.55	Well Abandoned on 4/17/2024
MW-41C*	350	60-350	549.33	Well Abandoned on 6/3/2024
MW-42A*	35	15-35	579.72	Well Abandoned on 4/17/2024
MW-42B*	55	45-55	580.00	Well Abandoned on 4/17/2024
MW-42C*	350	60-350	579.43	Well Abandoned on 4/17/2024
MW-43A	40	20-40	575.95	Recovery activities ceased on 1/31/2013
MW-43B	55	45-55	576.94	
MW-44*	40	20-40	577.62	Well Abandoned on 4/18/2024
MW-45	75	53-73	593.71	Recovery activities ceased 3/11/2022
MW-45P*	72.5	52.5-72.5	593.30	Well abandoned 7/23/2020
MW-45R	90	70-90	593.80	Recovery activities ceased 3/11/2022
MW-46*	60	35-60	587.70	Well Abandoned on 4/18/2024
MW-47A*	40	20-40	583.91	Well Abandoned on 4/19/2024
MW-47B*	55	45-55	583.85	Well abandoned 5/30/2019
MW-47BB	125	55-125	587.45	
MW-47C	300	125-300	587.18	
MW-48A*	40	20-40	569.69	Well Abandoned on 4/4/2024
MW-48B*	55	45-55	569.60	Well Abandoned on 4/4/2024
MW-48D*	403	55-403	569.34	Well Abandoned on 4/4/2024
MW-49*	45	20-45	567.40	Well abandoned 7/21/2020
MW-50	40	20-40	581.85	
MW-50B	55	45-55	581.93	
MW-50C	300	60-300	581.69	
MW-51*	45	20-45	565.61	Well abandoned 2/20/2018
MW-52*	70	20-70	582.08	Well Abandoned on 4/18/2024
MW-53A*	35	15-35	539.98	Well Abandoned on 4/17/2024
MW-53B*	55	45-55	539.64	Well Abandoned on 4/17/2024
MW-53C*	350	60-350	538.57	Well Abandoned on 6/3/2024
MW-54	56	16-56	597.93	

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Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-54B	125	57-125	597.55	Recovery activities ceased 12/21/23
MW-54C	300	125-300	596.53	
MW-55*	40	10-40	551.65	Well abandoned 2/21/2018
MW-56A	35	15-35	540.23	
MW-56B	55	45-55	540.28	
MW-56C	350	60-350	540.30	
MW-57	65	25-65	582.34	Recovery activities ceased 8/13/2018
MW-57P*	70	20-70	582.16	Well abandoned 7/22/2020
MW-58	65	35-65	581.17	Recovery activities ceased on 3/28/2018
MW-58P*	70	20-70	582.57	Well abandoned 7/22/2020
MW-58R*	80	35-80	581.95	Well abandoned 7/22/2020
MW-59A*	40	20-40	570.75	Well Abandoned on 4/19/2024
MW-59B*	55	45-55	571.07	Well Abandoned on 4/19/2024
MW-59D*	50	23-48	570.54	Well Abandoned on 4/19/2024
MW-60*	40	10-40	548.92	Well Abandoned on 4/8/2024
MW-61A*	35	15-35	563.92	Well Abandoned on 4/19/2024
MW-61B*	55	45-55	563.53	Well Abandoned on 4/19/2024
MW-62A*	45	25-45	578.24	Well abandoned 5/30/2019
MW-62B*	55	45-55	577.89	Well abandoned 5/30/2019
MW-63*	40	16-36	546.62	Well abandoned 7/21/2020
MW-64*	30	5-30	540.47	Well abandoned 8/8/2012
MW-65*	30	5-30	536.39	Well abandoned 6/3/2019
MW-66*	30	5-30	535.53	Well Abandoned on 4/18/2024
MW-67	40	10-40	542.78	
MW-68*	30	5-30	526.39	Well Abandoned on 4/18/2024
MW-69*	30	5-30	533.06	
MW-70*	50	25-50	NSVD	Well abandoned 6/3/2019
MW-71*	40	10-40	550.22	Well abandoned 7/21/2020
MW-72	40	10-40	555.80	Recovery activities ceased 8/31/2015
MW-73*	65	25-65	600.37	Well Abandoned on 4/30/2024
MW-73C	300	125-300	NSVD	Recovery activities ceased 3/11/2022
MW-74*	50	20-50	576.85	Well abandoned 3/16/2020
MW-75*	50	25-50	573.54	Well Abandoned on 4/24/2024
MW-76*	56	20-56	559.26	Well Abandoned on 4/23/2024
MW-76P*	50	20-50	560.29	Well abandoned 7/23/2020
MW-77A*	25	10-25	548.96	Well Abandoned on 4/23/2024
MW-77B*	43	33-43	548.69	Well Abandoned on 4/23/2024
MW-77R*	50	15-45	549.58	Recovery activities ceased 10/8/2018
MW-78A*	22	2-20	530.77	Well Abandoned on 4/25/2024
MW-78B*	45	35-45	530.42	Well abandoned 6/5/2019
MW-78C*	300	60-300	531.42	Well Abandoned on 4/25/2024
MW-78R*	75	20-70	530.60	Well abandoned 6/5/2019
MW-79*	10	2-10	521.42	Well abandoned 6/5/2019
MW-80A*	35	5-30	542.42	Well Abandoned on 4/25/2024
MW-80B*	48.5	38.5-48.5	542.57	Well Abandoned on 4/25/2024

Table 1
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Inactive Exxon Facility # 28077
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Phoenix, MD
Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-81*	25	5-25	540.77	Well Abandoned on 4/25/2024
MW-82*	25	5-25	546.28	Well Abandoned on 4/23/2024
MW-82B	125	50-125	546.68	Recovery activities ceased 8/3/2020
MW-82D	380	125-380	547.12	Recovery activitied ceased 6/30/2021
MW-82R*	46	3-38	546.80	Well Abandoned on 4/23/2024
MW-83*	25	10-25	553.96	Well Abandoned on 4/23/2024
MW-83R*	50	20-50	554.78	Well Abandoned on 4/23/2024
MW-84*	60	40-60	592.95	Well Abandoned on 5/2/2024
MW-84P*	60	40-60	593.13	Well abandoned 7/27/2020
MW-85	60	40-60	591.65	Recovery activities ceased 9/12/18
MW-85P*	60	35-60	591.17	Well abandoned 7/23/2020
MW-86*	60	40-60	591.05	Well abandoned 7/27/2020
MW-86P*	60	35-60	590.86	Well abandoned 5/31/2019
MW-87*	60	40-60	590.96	Well Abandoned on 5/2/2024
MW-87P*	60	35-60	590.62	Well abandoned 7/27/2020
MW-88*	60	37.5-57.5	592.43	Well Abandoned on 5/2/2024
MW-88P*	60	40-60	592.71	Well abandoned 5/31/2019
MW-89*	40	10-40	562.36	Well Abandoned on 4/23/2024
MW-90*	50	20-50	578.37	Well abandoned 3/16/2020
MW-91*	75	42-72	585.95	Well Abandoned on 4/29/2024
MW-91C	297.4	80-297.4	586.25	Recovery activities ceased 6/12/2019
MW-91D*	420	400-420	586.66	Well Abandoned on 4/29/2024
MW-92*	109	69-109	557.70	Well abandoned 5/30/2019
MW-92A*	40	20-40	558.49	Well Abandoned on 4/19/2024
MW-92C*	400	60-400	558.10	Well abandoned 5/30/2019
MW-93*	45	27-42	578.49	Well abandoned 5/31/2019
MW-93B*	80	55-75	578.32	Well abandoned 5/31/2019
MW-93C*	300	80-300	579.02	Well abandoned 5/31/2019
MW-94*	37	17-32	558.28	Well Abandoned on 4/19/2024
MW-95*	21	2-20	528.49	Well Abandoned on 4/25/2024
MW-95B*	75	50-60	529.01	Well abandoned 6/5/2019
MW-96A*	25	4-24	539.78	Well Abandoned on 4/18/2024
MW-96B*	55	38-53	539.26	Well abandoned 6/3/2019
MW-97*	24	4-24	541.31	Well Abandoned on 4/18/2024
MW-98A*	41	25-41	547.07	Well abandoned 12/14/2016
MW-98B*	65	48-58	547.14	Well abandoned 12/14/2016
MW-99A*	15	3-15	535.44	Well Abandoned on 4/25/2024
MW-99B*	42	28-38	534.40	Well abandoned 6/5/2019
MW-100A*	15	3-15	534.89	Well abandoned 6/5/2019
MW-100B*	45	31-41	534.17	Well Abandoned on 4/25/2024
MW-101A*	15	3-15	537.64	Well Abandoned on 4/25/2024
MW-101B*	50	24-34	536.85	Well abandoned 6/5/2019
MW-102*	25	2-25	552.49	Well abandoned 2/21/2018
MW-103*	53	33-53	592.40	Well abandoned 7/22/2020
MW-104*	50	30-50	592.45	Well abandoned 7/27/2020

Table 1
Well Construction and Remediation Well Summary
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Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-105*	50	25-47	592.53	Well Abandoned on 4/5/2024
MW-106*	30	8.5-28.5	547.68	Well Abandoned on 4/23/2024
MW-107*	45	15-45	584.93	Well Abandoned on 5/1/2024
MW-108*	55	35-55	601.07	Well Abandoned on 4/30/2024
MW-109*	70	30-70	588.10	Well Abandoned on 4/5/2024
MW-110*	60	25-60	584.93	Well Abandoned on 4/30/2024
MW-111*	50	20-48	553.40	Well abandoned 2/21/2018
MW-112*	50	15-48	553.28	Well abandoned 2/21/2018
MW-113*	50	15-50	547.97	Well abandoned 2/21/2018
MW-114*	40	25-40	586.86	Well abandoned 5/30/2019
MW-115*	48.5	~	~	Borehole abandoned (well never installed)
MW-116*	65	12-65	548.44	Well abandoned 2/21/2018
MW-117*	67	10-60	554.05	Well abandoned 2/21/2018
MW-118*	40	20-40	562.46	Well abandoned 5/22/2019
MW-119*	40	15-40	552.22	Well abandoned 7/21/2020
MW-120*	40	15-40	554.00	Well abandoned 5/22/2019
MW-121*	60	35-60	593.80	Well Abandoned on 5/2/2024
MW-122*	50	20-50	560.45	Well abandoned 7/21/2020
MW-123*	50	15-50	550.86	Well abandoned 2/21/2018
MW-124*	38	13-36	551.13	Well abandoned 2/21/2018
MW-125*	55	32-55	574.08	Well Abandoned on 4/8/2024
MW-126*	41	24-39	568.50	Well abandoned 2/21/2018
MW-127*	53	28-53	570.77	Well abandoned 2/20/2018
MW-128A*	58	38-58	561.55	Well abandoned 12/14/2016
MW-128B*	83	68-78	561.18	Well abandoned 12/14/2016
MW-128C*	200	40-200	563.87	
MW-129A*	45	25-45	566.56	Well abandoned 12/14/2016
MW-129B*	68	51-61	565.62	Well abandoned 12/14/2016
MW-130*	50	25-50	577.35	Well abandoned 7/22/2020
MW-131A*	25	5-20	526.33	Well Abandoned on 4/4/2024
MW-131B*	35	30-35	526.31	Well Abandoned on 4/4/2024
MW-131C*	359	60-359	525.70	Well Abandoned on 4/4/2024
MW-132A*	17	2-17	524.71	Well abandoned 7/22/2020
MW-132B*	30	25-30	524.45	Well abandoned 6/5/2019
MW-133A*	30	15-30	549.05	Well Abandoned on 4/25/2024
MW-133B*	50	40-50	549.22	Well Abandoned on 4/25/2024
MW-133C*	200	60-200	550.87	Well Abandoned on 4/25/2024
MW-134A*	55	28-53	544.04	Well abandoned 7/23/2020
MW-134B*	75	65-75	544.29	Well abandoned 7/23/2020
MW-135A*	40	20-40	560.67	Well Abandoned on 4/24/2024
MW-135B*	60	50-60	560.44	Well Abandoned on 4/24/2024
MW-135C*	397	60-397	562.28	Well Abandoned on 4/24/2024
MW-136*	50	25-50	547.48	Well abandoned 7/23/2020
MW-137*	45	15-45	563.37	Well Abandoned on 4/23/2024
MW-138*	45	14-44	570.60	Well Abandoned on 4/24/2024

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-138D	404	60-404	572.71	Recovery activities ceased 3/11/2022
MW-139	80	60-80	592.43	Recovery activities ceased 6/23/2017
MW-140A*	30	10-30	548.02	Well Abandoned on 4/8/2024
MW-140B*	55	40-55	547.49	Well Abandoned on 4/8/2024
MW-141A*	50	30-50	586.34	Well abandoned 5/29/2019
MW-141B*	70	60-70	586.42	Well abandoned 5/30/2019
MW-141C*	300	70-300	586.31	Well abandoned 5/29/2019
MW-142*	65	30-65	583.87	Well abandoned 7/22/2020
MW-143*	65	30-65	584.39	Well Abandoned on 4/18/2024
MW-144*	62.5	25-60	590.89	Well Abandoned on 6/3/2024
MW-145P*	40	15-40	564.11	Well abandoned 7/21/2020
MW-146	60	35-60	601.84	
MW-146B	126.5	60-126.5	601.23	
MW-146C	300	125-300	601.55	
MW-147*	80	~	534.62	Well abandoned 6/5/2019
MW-147PA*	80	8-80	534.52	Well abandoned 6/5/2019
MW-147PB*	80	8-80	534.43	Well abandoned 6/5/2019
MW-147PC*	80	8-80	534.52	Well abandoned 6/5/2019
MW-148A*	63	30-63	609.96	Well abandoned 5/30/2019
MW-148B*	83	73-83	608.97	Well abandoned 5/30/2019
MW-149*	50	19-49	573.79	Well abandoned 2/22/2018
MW-150A*	14	2-14	521.66	Well abandoned 7/22/2020
MW-150B*	34	24-34	520.83	Well abandoned 6/5/2019
MW-151*	60	35-60	594.74	Well Abandoned on 4/5/2024
MW-152*	60	35-60	591.94	Well Abandoned on 4/5/2024
MW-153A*	25	5-25	548.58	Well abandoned 2/22/2018
MW-153B*	45	35-45	548.46	Well abandoned 2/22/2018
MW-154*	60	20-60	563.03	Well Abandoned on 4/8/2024
MW-155*	50	5-50	557.88	Well abandoned 5/22/2019
MW-156*	70	20-70	555.98	Well abandoned 7/21/2020
MW-157P*	60	10-60	552.64	Well abandoned 7/21/2020
MW-158P*	60	20-60	553.77	Well abandoned 2/21/2018
MW-159*	70	30-70	550.58	Well Abandoned on 4/8/2024
MW-160*	70	20-70	567.97	Well Abandoned on 4/8/2024
MW-161*	60	20-60	570.79	Well abandoned 2/22/2018
MW-162A*	45	35-45	547.93	Well Abandoned on 4/26/2024
MW-162B*	65	55-65	547.33	Well Abandoned on 4/26/2024
MW-162C*	300	60-300	546.27	Well Abandoned on 4/26/2024
MW-163B*	55	45-55	531.50	Well abandoned 2/22/2018
MW-164B*	75	60-75	592.56	Well abandoned 5/30/2019
MW-165C*	450	60-450	587.64	Well abandoned 5/30/2019
MW-166A*	60	40-60	590.15	Well Abandoned on 4/18/2024
MW-166B*	70	50-70	589.43	Well abandoned 5/30/2019
MW-166C	615	60-615	597.68	
MW-167*	60	30-60	581.17	Well Abandoned on 4/19/2024

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
MW-168	250	65-250	581.78	Pump active 4/18/2018 to 9/27/2018
MW-169*	150	39-150	581.61	Well Abandoned on 4/19/2024
MW-170*	150	35-150	581.56	Well Abandoned on 4/18/2024
MW-171	130	36-130	581.77	
MW-171C*	415	125-415	583.36	Well Abandoned on 4/19/2024
MW-172C*	200	180-200	564.40	Well abandoned 2/20/2018
MW-173B*	80	65-80	589.80	Well abandoned 5/29/2019
MW-173C*	500	80-500	590.06	Well abandoned 5/29/2019
MW-174B*	60	40-60	570.08	Well abandoned 6/4/2019
MW-174C*	300	60-300	570.02	Well abandoned 6/4/2019
MW-175C*	400	60-400	589.88	Well abandoned 6/4/2019
MW-176	250.1	125-250.1	582.88	Recovery activities ceased 8/5/2020
MW-176CC*	300	250-300	583.81	Well Abandoned on 4/19/2024
MW-177	250.5	125-250.5	581.48	
MW-178A*	73	43-73	592.78	Well Abandoned on 5/1/2024
MW-178B	125	75-125	592.42	
MW-178C	300	125-300	592.58	Recovery activities ceased 1/27/2023
MW-179A*	80	40-80	587.66	Well Abandoned on 4/29/2024
MW-179C	250	80-250	587.04	
MW-180A*	75	35-75	589.63	Well Abandoned on 5/1/2024
MW-180C*	300	125-300	589.18	Well Abandoned on 4/19/2024
MW-181A	60	30-60	594.45	Recovery activities ceased 6/30/2021
MW-181B	125	60-125	594.19	Recovery activities ceased 10/23/2017
MW-181C	300	125-300	594.48	
MW-182	300	100-300	590.84	
MW-183	300	100-300	590.47	Recovery activities ceased 3/11/2022
MW-184	300	100-300	588.44	Recovery activities ceased 8/5/2020
MW-185*	300	100-300	584.64	Well Abandoned on 4/25/2024
MW-186D*	428	70-428	NSVD	Well Abandoned on 4/29/2024
MW-187A	60	25-60	NSVD	Recovery activities ceased 12/21/23
MW-187B	125	60-125	597.05	Recovery activities ceased 3/11/2022
MW-187C	300	125-300	595.53	Recovery activities ceased 12/21/23
MW-188D	436	125-436	604.20	
MW-189D	384	35-384	NSVD	
PW-3501	425	27-425	593.05	Well deepened 7/19/2013
PW-14311	300	20-300	604.08	
SVE-001	69	24-69	592.05	Recovery activities ceased 3/11/2022
SVE-002	70.75	25-70.75	588.75	Recovery activities ceased on 8/4/2020
SVE-003	69	24-69	589.28	Recovery activities ceased 3/11/2022

Table 1
 Well Construction and Remediation Well Summary
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD
 Third Quarter 2025

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Comment
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TOC = Top of Casing

BTOC = Below Top of Casing

DPE = Dual

Phase

SVE = Soil Vapor Extraction

NSVD = Not Surveyed to Vertical Datum

* = Well Abandoned

fbg = feet below grade

NE = Not Encountered

FLUTe liners were installed into the following wells:

- MW-41C (sample ports at 75-80 fbg, 95-97 fbg, 120-130 fbg, 190-195 fbg)

FLUTe liner was removed on May 7, 2024

- MW-53C (sample ports at 215-220 fbg and 225-235 fbg) FLUTe liner was removed on May 8, 2024

- MW-56C (sample ports at 100-110 fbg, 310-315 fbg, 320-325 fbg) FLUTe liner was removed on March 26, 2024

- MW-78C (sample port at 60-70 fbg). FLUTe liner was removed on September 21, 2015

- MW-138D (sample port at 77-82 fbg, 95-100 fbg, 120-125 fbg, 151-156 fbg, 190-200 fbg, 217-222 fbg, 250-255 fbg, 288-293 fbg, 332-337 fbg, 379-384 fbg).

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 1	Station	20-45	P/G			9/12/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 2A	Station	35-55	P/G		7/30/2019	7/23/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 3	Station	20-50	P/G		3/11/2022	9/12/2025	100.00	25.00	Quarterly	0.65 J	ND(1.0)
MW- 6	Station	20-50	P/G		6/10/2019	7/23/2025	100.00	25.00	Quarterly	7.30	ND(1.0)
MW- 12	Station	20-35	P/G			9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 15	Station	15-35	P/G			9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 16R	Station	45-60	P/G		3/11/2022	7/23/2025	100.00	25.00	Quarterly	20.00	9.80
MW- 17	Station	25-50	P/G		9/11/2018	9/19/2025	100.00	25.00	Semi-annual	28.00	0.75 J
MW- 19	Station	20-45	P/G		10/1/2019	8/12/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 22	Station	20-45	P/G		7/8/2019	8/12/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 23	Station	20-45	P/G		10/1/2019	8/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 27	Station	27-43	P/G		6/28/2021	9/19/2025	100.00	25.00	Quarterly	0.56 J	ND(1.0)
MW- 27B	Station	60-125	H/S	Shallow		8/12/2025	100.00	25.00	Quarterly	40.00	2.60
MW- 27B	Station	60-125	H/S	Deep		8/12/2025	100.00	25.00	Quarterly	68.00	1.30
MW- 27R	Station	30-60	P/G		7/1/2020	7/23/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 36R	14307 Jarrettsville Pk.	30-80	P/G		10/8/2018	9/23/2025	100.00	25.00	Quarterly	0.70 J	ND(1.0)
MW- 38	14311 Jarrettsville Pk.	23-63	P/G		7/31/2019	9/23/2025	100.00	25.00	Quarterly	0.44 J	ND(1.0)
MW- 38B	14311 Jarrettsville Pk.	68-125	P/G			9/23/2025	100.00	25.00	Quarterly	2.60	ND(1.0)
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	210	12/15/2023	8/14/2025	137.50	25.00	Quarterly	34 F1	2.30
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	263	12/15/2023	8/14/2025	137.50	25.00	Quarterly	30.00	1.80

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	298	12/15/2023	8/14/2025	137.50	25.00	Quarterly	21.00	1.20
MW- 40	14223 Robcaste Road	5-30	P/G		8/31/2015	7/23/2025 8/15/2025	100.00	25.00	Quarterly	0.50 J ND(1.0)	ND (1.0) ND(1.0)
MW- 43A	Hampshire Glen Ct.	20-40	P/G		1/31/2013	8/27/2024	100.00	25.00	Semi-Annual	NS - Dry	NS - Dry
MW- 43B	Hampshire Glen Ct.	45-55	P/G			2/4/2025	100.00	25.00	Semi-Annual	NS - Dry	NS - Dry
MW- 45	14307 Jarrettsville Pk.	53-73	P/G		3/11/2022	7/22/2025 8/13/2025 9/19/2025	100.00	25.00	Quarterly	130 120 160	1.6 1.6 0.92 J
MW- 45R	14307 Jarrettsville Pk.	70-90	P/G		3/11/2022	7/22/2025	105.00	25.00	Quarterly	15.00	ND(1.0)
MW- 47BB	3501 Hampshire Glen Ct.	55-125	P/G			9/17/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	126		8/14/2025	100.00	25.00	Semi-Annual	12.00	ND(1.0)
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	138.5		8/14/2025	100.00	25.00	Semi-Annual	13.00	ND(1.0)
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	190		8/14/2025	100.00	25.00	Semi-Annual	37.00	0.63 J
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	212.5		8/14/2025	100.00	25.00	Semi-Annual	60.00	0.90 J
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	287		8/14/2025	100.00	25.00	Semi-Annual	49 F1	0.74 J
MW- 50	3313 Paper Mill Road	20-40	P/G			9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 50B	3313 Paper Mill Road	45-55	P/G			9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 50C	3313 Paper Mill Road	60-300	H/S	179		9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 50C	3313 Paper Mill Road	60-300	H/S	240		9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 50C	3313 Paper Mill Road	60-300	H/S	277		9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 54	14307 Jarrettsville Pk.	16-56	P/G			8/14/2025 9/18/2025	100.00	25.00	Quarterly	30 16	27 5.6
MW- 54B	14307 Jarrettsville Pk.	57-125	P/G		12/15/2023	8/14/2025	662.50	91.25	Quarterly	150	13
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	210		8/14/2025	150.00	50.00	Quarterly	18.00	13.00

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	295-298		8/14/2025	150.00	50.00	Quarterly	4.40	6.40
MW- 56A	Robcaste Road	15-35	P/G			9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 56B	Robcaste Road	45-55	P/G			1/29/2025	100.00	25.00	Semi-Annual	NS - Well Casing Broken	NS - Well Casing Broken
MW- 56C	Robcaste Road	60-350	H/S	100-110		9/10/2025	100.00	25.00	Semi-Annual	5.70	ND(1.0)
MW- 56C	Robcaste Road	60-350	H/S	310-315		9/10/2025	100.00	25.00	Semi-Annual	4.80	ND(1.0)
MW- 56C	Robcaste Road	60-350	H/S	320-325		9/10/2025	100.00	25.00	Semi-Annual	4.90	ND(1.0)
MW- 57	3501 Hampshire Glen Ct.	25-65	P/G		8/13/2018	9/17/2025	100.00	25.00	Semi-Annual	0.40 J	ND(1.0)
MW- 58	3501 Hampshire Glen Ct.	35-65	P/G		3/28/2018	9/17/2025	100.00	25.00	Semi-Annual	11.00	0.49 J
MW- 67	14221 Robcaste Road	10-40	P/G			9/23/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 72	14223 Robcaste Road	10-40	P/G		8/31/2015	8/15/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	210	3/11/2022	8/14/2025	100.00	25.00	Quarterly	19.00	0.95 J
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	259.5	3/11/2022	8/14/2025	100.00	25.00	Quarterly	14.00	0.6 J
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	298	3/11/2022	8/14/2025	100.00	25.00	Quarterly	5.10	0.34 J
MW- 82B	3508 Hampshire Glen Ct.	50-125	H/S	Shallow	8/30/2020	7/23/2025 8/15/2025 9/18/2025	100.00	25.00	Quarterly	39 120 87	0.31 J 0.69 J 0.48 J
MW- 82B	3508 Hampshire Glen Ct.	50-125	H/S	Deep	8/30/2020	7/23/2025 8/15/2025 9/18/2025	100.00	25.00	Quarterly	53 100 96	0.40 J 0.54 J 0.49 J
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	250	6/30/2021	7/23/2025	100.00	25.00	Quarterly	33.00	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	317	6/30/2021	7/23/2025	100.00	25.00	Quarterly	15.00	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	378	6/30/2021	7/23/2025	100.00	25.00	Quarterly	20.00	ND(1.0)
MW- 85	14301 Jarrettsville Pk.	40-60	P/G		9/12/2018	9/22/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 91C	3501 Hampshire Glen Ct.	80-297.4	H/S	92-102	6/12/2019	8/15/2025	100.00	25.00	Quarterly	0.75 J	ND(1.0)

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 91C	3501 Hampshire Glen Ct.	80-297.4	H/S	261-271	6/12/2019	8/15/2025	100.00	25.00	Quarterly	5.80	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	95-100	3/11/2022	8/15/2025	100.00	25.00	Quarterly	0.36 J	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	115-120	3/11/2022	8/15/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	151-156	3/11/2022	8/15/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	230-235	3/11/2022	8/15/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 139	Station	60-80	P/G		6/23/2017	7/23/2025	100.00	25.00	Quarterly	26.00	ND(1.0)
MW- 146	3320 Paper Mill Road	35-60	P/G			9/19/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 146B	3320 Paper Mill Road	60-126.5	P/G			9/19/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 146C	3320 Paper Mill Road	125-300	H/S	Shallow		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 146C	3320 Paper Mill Road	125-300	H/S	Deep		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 166C	3418 Sweet Air	60-615	H/S	Shallow		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 166C	3418 Sweet Air	60-615	H/S	Deep		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	67	9/27/2018	9/10/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	75	9/27/2018	9/10/2025	100.00	25.00	Quarterly	0.22 J	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	87	9/27/2018	9/10/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	115	9/27/2018	9/10/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	235	9/27/2018	9/10/2025	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 171	3501 Hampshire Glen	36-130	P/G			9/17/2025	100.00	25.00	Semi-Annual	0.78 J	ND(1.0)
MW- 176	3501 Hampshire Glen	125-250.1	H/S	182-192	8/5/2020	9/10/2025	100.00	25.00	Semi-Annual	3.00	ND(1.0)
MW- 176	3501 Hampshire Glen	125-250.1	H/S	233-243	8/5/2020	9/10/2025	100.00	25.00	Semi-Annual	3.10	ND(1.0)

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 177	3501 Hampshire Glen	125-250.5	H/S	187.75		9/10/2025	100.00	25.00	Semi-Annual	0.76 J	ND(1.0)
MW- 177	3501 Hampshire Glen	125-250.5	H/S	215-225		9/10/2025	100.00	25.00	Semi-Annual	0.64 J	ND(1.0)
MW- 178B	3501 Hampshire Glen	75-125	P/G			9/17/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
MW- 178C	3501 Hampshire Glen	125-300	H/S	146	1/27/2023	9/10/2025	137.50	25.00	Quarterly	6.80	0.96 J
MW- 178C	3501 Hampshire Glen	125-300	H/S	168	1/27/2023	9/10/2025	137.50	25.00	Quarterly	5.90	0.78 J
MW- 178C	3501 Hampshire Glen	125-300	H/S	212	1/27/2023	9/10/2025	137.50	25.00	Quarterly	6.40	0.89J
MW- 178C	3501 Hampshire Glen	125-300	H/S	300	1/27/2023	9/10/2025	137.50	25.00	Quarterly	5.50	1.00
MW- 179C	3501 Hampshire Glen	80-250	H/S	250		9/10/2025	100.00	25.00	Semi-Annual	7.60	ND(1.0)
MW- 181A	14301 Jarrettsville Pk.	30-60	P/G		6/30/2021	8/14/2025	100.00	25.00	Quarterly	1.30	ND(1.0)
MW- 181B	14301 Jarrettsville Pk.	60-125	P/G		10/23/2017	9/22/2025	100.00	25.00	Semi-Annual	5.00	0.48 J
MW- 181C	14301 Jarrettsville Pk.	125-300	H/S	215.5		8/14/2025	100.00	25.00	Semi-Annual	19.00	ND(1.0)
MW- 182	3501 Hampshire Glen	100-300	H/S	200		9/10/2025	100.00	25.00	Semi-Annual	6.00	ND(1.0)
MW- 182	3501 Hampshire Glen	100-300	H/S	226.5		9/10/2025	100.00	25.00	Semi-Annual	8.00	ND(1.0)
MW- 183	3501 Hampshire Glen	100-300	P/G		3/11/2022	9/10/2025	100.00	25.00	Quarterly	0.34 J	ND(1.0)
MW- 184	3501 Hampshire Glen	100-300	H/S	187	8/5/2020	9/10/2025	100.00	25.00	Semi-Annual	5.20	0.30 J
MW- 184	3501 Hampshire Glen	100-300	H/S	285	8/5/2020	9/10/2025	100.00	25.00	Semi-Annual	9.10	0.90 J
MW- 187A	Intersection	25-60	P/G		12/15/2023	7/22/2025 8/13/2025 9/16/2025	100.00	337.50	Quarterly	110 55 37 cn	1400 520 460 cn
MW- 187B	Intersection	60-125	P/G		3/11/2022	7/22/2025 8/14/2025 9/19/2025	100.00	27.50	Quarterly	160 140 190	110 290 290
MW- 187C	Intersection	125-300	H/S	210	12/15/2023	7/22/2025	525.00	25.00	Quarterly	82.00	1.20
MW- 187C	Intersection	125-300	H/S	298	12/15/2023	7/22/2025	525.00	25.00	Quarterly	140.00	1.90

Table 2

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

July 22 - September 23, 2025

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	3Q25 MTBE Result (µg/L)	3Q25 Benzene Result (µg/L)
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	280.5		8/14/2025	100.00	25.00	Quarterly	4.80	ND(1.0)
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	378		8/14/2025	100.00	25.00	Quarterly	3.40	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	79		8/11/2025	425.00	25.00	Quarterly	53.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	122		8/11/2025	425.00	25.00	Quarterly	29.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	161		8/11/2025	425.00	25.00	Quarterly	56.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	216		8/11/2025	425.00	25.00	Quarterly	40.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	278		8/11/2025	425.00	25.00	Quarterly	32.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	315		8/11/2025	425.00	25.00	Quarterly	25.00	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	374		8/11/2025	425.00	25.00	Quarterly	32.00	ND(1.0)
PW- 14311	14311 Jarrettsville Pk.	20-300	H/S	Shallow		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
PW- 14311	14311 Jarrettsville Pk.	20-300	H/S	Deep		9/12/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
PW- 3501	3501 Hampshire Glen	27-425	H/S	Shallow		9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
PW- 3501	3501 Hampshire Glen	27-425	H/S	Deep		9/10/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)
SVE- 1	Station	24-69	P/G		3/11/2022	7/23/2025	225.00	25.00	Quarterly	35.00	18.00
SVE- 2	Station	25-70.75	P/G		8/4/2020	9/16/2025	100.00	25.00	Semi-Annual	4.50	ND(1.0)
SVE- 3	Station	24-69	P/G		3/11/2022	9/18/2025	100.00	25.00	Semi-Annual	ND(1.0)	ND(1.0)

* Monthly sampling for three months following system shutdown in December 2023, reverts to quarterly thereafter.
B = Compound was found in the blank and sample
Bold result indicates trigger level exceedance.
cn = Refer to case narrative for further detail
F1 = MS and/or MSD recovery exceeds control limits
F2 = MS/MSD RPD exceeds control limits
H/S = HydraSleeve® discrete depth sampler
J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value
ND(1.0) = Not detected at or above the laboratory reporting limit, laboratory reporting limit included
NS = Not Sampled
P/G = Purge and grab sample

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/22	ND(1.0)	24	45	170	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	2.2	2.9	12	17	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	17	21	97	135	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	25	52	220	297	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	ND(1.0)	40	39	160	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	ND(1.0)	24 F2 F1	49 F2 F1	220 F2 F1	293 F2 F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	36 B	41	150	227 B	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	8.0	4.9	18	30.9	0.64 J	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	1.8	2.4	6.1	10.3	0.53 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/25	0.34 J	41	0.52 J	110	152 J	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	1.8	2.8	11	16	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-2A	02/05/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50) F1	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.85 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-3	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.83 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/20	0.38 J	0.25 J	ND(1.0)	ND(6.0)	0.63 J	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	1.4	2.2	3.5	6.1	13.2	69	0.94 J	1.8	5.9	95	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/26/22	0.52 J	ND(1.0)	ND(1.0)	ND(6.0)	0.52 J	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32	4.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.78 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-6	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	12	ND(1)	ND(1)	0.4 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	0.58 J	ND(1.0)	ND(1.0)	ND(6.0)	0.58 J	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.41 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.6	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-12	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.77 J B	ND(1.0)	ND(1.0)	0.77 J B	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-15	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.33 J B	ND(1.0)	ND(1.0)	0.33 J B	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-16R	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	0.4 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.71 J	1.1	1.6 J	ND(50)	
	08/11/20	1.4	ND(1.0)	0.46 J	ND(6.0)	1.9 J	73	1.2	2.1	5.5	82	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	0.42 J	ND(1.0)	ND(1.0)	ND(6.0)	0.42 J	42	0.98 J	1.4	ND(5.0)	20 J	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	02/02/22	0.66 J	ND(1.0)	ND(1.0)	ND(6.0)	0.66 J	3.2	0.25 J	0.37 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-16R	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.7	0.38 J	0.60 J	ND(5.0)	ND(50)	
	04/26/22	0.63 J	ND(1.0)	ND(1.0)	ND(6.0)	0.63 J	12	0.28 J	ND(1.0)	ND(5.0)	46 J	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.22 J	ND(1.0)	ND(5.0)	27 J	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.59 J	1.1	ND(5.0)	67	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.35 J	0.54 J	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	35	ND(1.0)	ND(1.0)	1.2 J	ND(50)	
	11/16/22	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	6.5	0.22 J	ND(1.0)	ND(5.0)	27 J	
	12/05/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	ND(1.0)	ND(5.0)	23 J	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.39 J	0.47 J	0.95 J	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	0.32 J	ND(1.0)	ND(5.0)	16 J	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	0.36 J	ND(1)	ND(1)	ND(1)	0.36 J	9.9	ND(1)	ND(1)	ND(5)	32 J	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37	1.1	0.79 J	1.5 J	37 J	
	07/23/25	9.8	3.8	6.4	ND(1.0)	20.0	20	1.9	3.9	2.7 J	440	
MW-17	02/05/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/29/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	0.30 J B	ND(1.0)	ND(1.0)	0.30 J B	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/25	0.75 J	ND(1.0)	ND(1.0)	ND(1.0)	0.75 J	28	ND(1.0)	0.43 J	1.8 J	ND(50)	
MW-19	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	ND(1)	ND(1)	0.5 J	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	0.84 J	13	2.6 J	16 J	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-19	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-22	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-23	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27	03/02/20	ND(5)	28	36	130	194	10	ND(5)	ND(5)	ND(5)	ND(130)	
	06/22/20	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/20	ND(1.0)	22	27	88	137	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	0.70 J	ND(6.0)	0.70 J	ND(1.0)	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27	8/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.58 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.70 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B	03/31/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	0.3 J	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.2 J	0.4 J	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.73 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	3.3	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.90 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/24	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	2.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	1.1	0.44 J B	ND(1.0)	ND(1.0)	1.5 J B	7.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B (HS-S)	11/26/24	4.2	ND(1)	ND(1)	ND(1)	4.2	30	0.40 J	0.70 J cn	2.0 J	13 J	
	02/03/25	2.9	ND(1.0)	ND(1.0)	ND(1.0)	2.9	36	ND(1.0)	0.93 J	2.8 J	14 J	
	04/28/25	1.9	ND(1.0)	ND(1.0)	ND(1.0)	1.9	56	0.63 J	1.2	3.4 J	ND(50)	
	08/12/25	2.6	0.49 J	ND(1.0)	ND(1.0)	3.1 J	40	ND(1.0)	1.2	3.1 J	15 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27B (HS-D)	11/26/24	3.8	ND(1)	ND(1)	ND(1)	3.8	30	0.35 J	0.63 J cn	1.9 J	ND(50)	
	02/03/25	3.6	ND(1.0)	ND(1.0)	ND(1.0)	3.6	46	0.66 J	1.3	3.9 J	ND(50)	
	04/28/25	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	54	0.65 J	1.2	3.3 J	ND(50)	
	08/12/25	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	68	1.3	2.3	5.1	ND(50)	
MW-27R	03/02/20	51	140	51	250	492	480	3	7	42	610	
	06/22/20	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/20	18	44 F1	19	45	126 F1	330	2.6	4.9	28	280	
	07/24/20	14	3.9	2.7	140	161	570	5.4	9.7	59	500	
	08/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	1.0 J	51	
	10/20/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.4	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	01/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/16/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.92 J	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.83 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.70 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/02/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38B	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38C	02/19/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.44 J	2.0	2.0 J	67	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.74 J	3.0	5.4	79	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	59	0.53 J	2.3	2.7 J	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	88	0.90 J	3.3	4.1 J	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	0.61 J	2.5	1.8 J	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	0.24 J	1.2	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.97 J	3.6	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.49 J	ND(5.0)	170	
	10/27/22	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	91	1.2	4.7	5.1	110	
	11/17/22	0.95 J	ND(1.0)	ND(1.0)	ND(6.0)	0.95 J	96	1.2	4.9	5.1	80	
	12/06/22	0.82 J	ND(1.0)	ND(1.0)	ND(1.0)	0.82 J	89	1.4	4.6	4.3 J	92	
	01/10/23	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	1.4	5.5	5.6	100	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21	ND(1.0)	0.65 J	ND(5.0)	33 J	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38C(210)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	0.25 J	0.89 J	ND(5.0)	ND(50)	
	05/24/22	1.8	ND(1.0)	ND(1.0)	ND(6.0)	1.8	39	1.2	4.1	2.0 J	110	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.53 J	2.0	2.2 J	59	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	87	1.4	NA	4.1 J	100	
	08/26/22	0.88 J	ND(1.0)	ND(1.0)	ND(6.0)	0.88 J	51	0.69 J	2.5	ND(5.0)	85	
	09/21/22	0.40 J	ND(1.0)	ND(1.0)	ND(6.0)	0.40 J	19	0.22 J	NA	ND(5.0)	14 J	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.9	5.8	0.92 J	30 J	
	02/19/24	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	37	0.55 J	2.0	1.9 J	24 J	
	03/11/24	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	29	0.42 J	1.5	1.6 J	20 J	
	06/11/24	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	48	0.93 J	3.6	2.2 J	140	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
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Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(210)	08/28/24	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	22	0.46 J	1.3	1.2 J	61	
	11/06/24	2.2	ND(1)	ND(1)	ND(1)	2.2	38	1.6	5.4	2.1 J	97	
	01/28/25	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	23	0.47 J	1.6	1.2 J	57	
	05/02/25	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	31	0.74 J	2.6	1.7 J	120	
	08/14/25	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	34 F1	0.57 J	2.8	1.9 J	120 F1	
MW-38C(263)	11/06/24	2.3	ND(1)	ND(1)	ND(1)	2.3	33	1.1	3.4	1.8 J	110	
	01/28/25	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	25	0.46 J	1.6	1.2 J	68	
	05/02/25	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	30	0.73 J	2.7	1.6 J	110	
	08/14/25	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	30	1.0	3.9	1.7 J	91	
MW-38C(298)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.60 J	ND(5.0)	ND(50)	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	0.31 J	1.1	1.3 J	30 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	79	1.2	NA	4.1 J	95	
	08/26/22	0.39 J	ND(1.0)	ND(1.0)	ND(6.0)	0.39 J	36	0.47 J	1.7	ND(5.0)	46 J	
	09/21/22	0.56 J	ND(1.0)	ND(1.0)	ND(6.0)	0.56 J	87	1.3	NA	4.8 J	98	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	0.69 J	2.0	ND(5.0)	ND(50)	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.45 J	1.3	ND(5.0)	ND(50)	
	02/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.61 J	2.1	0.85 J	ND(50)	
	03/11/24	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	16	0.45 J	1.6	0.91 J	13 J	
	06/11/24	0.99 J	ND(1.0)	ND(1.0)	ND(1.0)	0.99 J	26	0.42 J	1.4	1.2 J	56	
	09/25/24	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	36	1.5	5.0	1.6 J	120	
	11/06/24	2.8	ND(1)	ND(1)	ND(1)	2.8	40	1.3	4.4	2.3 J	150	
	01/28/25	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	31	0.85 J	2.9	1.3 J	99	
	05/02/25	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	28	0.72 J	2.6	1.4 J	98	
	08/14/25	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	21	0.36 J	1.3	1.2 J	62	
MW-40	02/06/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-40	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	12	42	110	230	394	14	ND(1.0)	2.2	6.5	24 J	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/15/23	17	51	130	300	498	14	ND(1.0)	2.5	5.9	37 J	
	09/19/23	7.3	19	49	97	172	8.4	ND(1.0)	ND(1.0)	3.1 J	16 J	
	12/18/23	35	82	210	400	727	32	ND(1.0)	5.1	12	100	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	0.61 J	0.43 J	0.67 J	ND(1.0)	1.71 J	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	51	63	260	370	744	18	ND(1)	6.2	11	72	
	12/13/24	41	66	170	260	537	23	2.4	5.6	13	62	
	01/27/25	140	240	490	970	1840	71	ND(1.0)	17	41	150	
	02/25/25	24	46	93	150	313	15	ND(10)	ND(10)	ND(50)	ND(500)	
	04/03/25	6.7	8.6	17	45	77	12	ND(1.0)	2.2	5.4	19 J	
	04/22/25	51	260	570	1400	2281	25	ND(1.0)	6.2	16	ND(50)	
	05/20/25	83	460	880	2400	3823	35	ND(1.0)	8.7	31	12 J	
	06/10/25	0.95 J	7.7	12	32	53 J	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	0.50 J	1.0	1.5 J	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0) F1	ND(1.0) F1	0.71 J	ND(1.0)	0.71 J	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(5.0) F1	ND(50) F1	
MW-43A	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43B	06/13/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-45	01/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	160	1	4	5	ND(25)	
	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	30	0.7 J	2	2	ND(25)	
	04/15/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.6 J	2	1 J	ND(25)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	0.52 J	1.7	1.1 J	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49 F1	0.80 J	2.5	1.4 J	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.83 J	2.0	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.71 J	2.0	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.76 J	2.2	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	0.40 J	0.90 J	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	0.83 J	2.1	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.48 J	1.4	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	0.64 J	1.8	ND(5.0)	18 J	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.52 J	1.4	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.37 J	1.0	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	0.89 J	NA	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(1.0)	0.77 J	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38	0.92 J	2.6	2.2 J	170	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	0.65 J	1.9	1.9 J	110	
	04/29/24	0.87 J	ND(1.0)	ND(1.0)	ND(1.0)	0.87 J	69	1.5	4.0	3.9 J	180	
	08/28/24	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	36	0.74 J	1.8	1.9 J	110	
	11/05/24	0.72 J	ND(1)	ND(1)	ND(1)	0.72 J	81	1.7	4.7	5.5	160	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45	01/28/25	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	82	2.4	7.1	4.2 J	180	
	05/06/25	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	110	3.2	8.8	5.7	580	
	06/10/25	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	140	4.4	13	9.7	620	
	07/22/25	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	130	4.1	12	8.0	870	
	08/13/25	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	120	3.9	11	7.8	1000	
	09/19/25	0.92 J	ND(1.0)	ND(1.0)	ND(1.0)	0.92 J	160	2.7	8.8	6.1	590	
MW-45R	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	28	0.6 J	2	2	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	86	1.0	3.2	2.5 J	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.86 J	2.4	1.5 J	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.85 J	2.4	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/14/22	0.38 J	ND(1.0)	ND(1.0)	ND(6.0)	0.38 J	84	0.51 J	0.75 J	5.2	ND(50)	
	03/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	ND(1.0)	0.26 J	0.86 J	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.25 J	NA	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.45 J	1.6	0.97 J	ND(50)	
	11/22/23	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	73	0.50 J	0.85 J	6.0	ND(50)	
	03/28/24	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	8.1	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	11/05/24	6.1	ND(1)	ND(1)	ND(1)	6.1	190	1.5	2.3	18	76	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45R	12/17/24	1.6 B	ND(1)	ND(1)	ND(1)	1.6 B	200	1.4	2.3	14	46 J	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	0.66 J	1.1	ND(5.0)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	1.1	2.4	ND(5.0)	ND(50)	
	04/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	0.74 J	1.6	ND(5.0)	ND(50)	
	05/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	1.1	2.5	0.91 J	ND(50)	
	07/22/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15 F1	0.98 J	2.5	ND(5.0)	ND(50)	
MW-47BB	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	0.22 J	0.32 J	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(126)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	0.32 J	ND(5.0)	ND(50)	

TABLE 3

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(138.5)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	26	ND(1.0)	0.45 J *-	1.4 J	ND(50)	
	11/06/24	0.51 J	ND(1)	ND(1)	ND(1)	0.51 J	25	ND(1)	0.60 J	1.7 J	ND(50)	
	02/04/25	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	21	ND(1.0)	ND(1.0)	1.3 J	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.30 J	0.85 J	ND(50)	
MW-47C(190)	05/26/22	0.36 J	ND(1.0)	ND(1.0)	ND(6.0)	0.36 J	15	0.26 J	0.57 J	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	02/09/24	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	13	ND(1.0)	ND(1.0)	0.84 J	ND(50)	
	09/12/24	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	16	ND(1.0)	0.30 J *-	0.82 J	ND(50)	
	11/06/24	0.53 J	ND(1)	ND(1)	ND(1)	0.53 J	24	ND(1)	0.54 J	1.5 J	ND(50)	
	02/04/25	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	29	ND(1.0)	0.54 J	1.7 J	ND(50)	
	08/14/25	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	37	ND(1.0)	0.79 J	2.2 J	ND(50)	
MW-47C(212.5)	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	0.22 J	0.35 J	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	ND(1.0)	0.43 J	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	14	0.27 J	0.47 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(212.5)	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/09/24	0.59 J	ND(1.0)	ND(1.0)	ND(1.0)	0.59 J	27	ND(1.0)	0.60 J	1.7 J	ND(50)	
	09/12/24	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	24	ND(1.0)	0.43 J *-	1.2 J	ND(50)	
	11/06/24	0.57 J	ND(1)	ND(1)	ND(1)	0.57 J	28	ND(1)	0.63 J	1.8 J	ND(50)	
	02/04/25	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	46	ND(1.0)	0.99 J	2.9 J	ND(50)	
	08/14/25	0.90 J	ND(1.0)	ND(1.0)	ND(1.0)	0.90 J	60	0.49 J	1.3	3.2 J	16 J	
MW-47C(287)	05/26/22	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.27 J	0.50 J	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.0	ND(1.0)	0.26 J	ND(5.0)	ND(50)	
	02/09/24	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	31	0.33 J	0.63 J	1.9 J	ND(50)	
	09/12/24	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	36	ND(1.0)	0.63 J	2.0 J	ND(50)	
	11/06/24	0.68 J	ND(1)	ND(1)	0.42 J	1.1	35	0.35 J	0.79 J	2.3 J	ND(50)	
	02/04/25	0.86 J	ND(1.0)	ND(1.0)	ND(1.0)	0.86 J	46	0.44 J	0.94 J	2.9 J	ND(50)	
	08/14/25	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	49 F1	0.40 J	0.97 J	2.5 J	14 J	
MW-50	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *- F1	ND(5.0) F1	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50B	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	2/6/2025	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(179)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-50C(240)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(275)	08/02/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0) H	ND(1.0) H	ND(1.0) H	ND(1.0) H	BRL H	0.47 J H	ND(1.0) H	ND(1.0) H	ND(5.0) H	ND(50) H	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	33 J	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1.6	ND(1)	ND(1)	ND(5)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/22/25	0.88 J	ND(1.0)	ND(1.0)	0.78 J	1.66 J	10	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	27	0.40 J	ND(1.0)	31	58 J	30	ND(1.0)	0.75 J	4.2 J	28 J	
	09/18/25	5.6	ND(1.0)	ND(1.0)	16	22	16	ND(1.0)	ND(1.0)	2.1 J	ND(50)	
MW-54B	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	2	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	1.8	5.3	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	0.97 J	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	1.2	3.0	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	1.2	3.2	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	1.3	3.5	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	0.75 J	ND(1.0)	ND(1.0)	ND(6.0)	0.75 J	2.4	0.95 J	2.4	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	17	0.83 J	1.9	1.6 J	19 J	
	06/23/22	73	3.6	1.9	27	106	530	7.1	18	67	510	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/22	16	0.68 J	ND(1.0)	5.1 J	22 J	160	2.5	NA	19	130	
	10/27/22	27	1.3	0.71 J	8.8	38 J	270	3.1	8.2	30	220	
	11/17/22	52	2.0	1.6	13	69	410	5.2	14	45	380	
	12/06/22	31	1.2	1.1	4.9	38	290	5.0	12	35	340	
	01/09/23	7.3	ND(1.0)	ND(1.0)	ND(1.0)	7.3	300	2.1	7.1	20	850	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	150	2.8	11	13	1000	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	2.3	8.4	8.6	650	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73	1.1	5.5	4.9 J	420	
	05/22/23	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	130	4.0	12	12	580	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54B	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	109	1.8	6.2	5.1	67	
	09/28/23	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	94	1.6	5.9	6.9	320	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	2.3	8.4	ND(5.0)	ND(50)	
	01/30/24	4.5	ND(1.0)	ND(1.0)	ND(1.0)	4.5	35	1.5	4.6	4.0 J	98	
	02/19/24	35	1.1	ND(1.0)	3.3	39	280	6.2	18	33	820	
	03/11/24	39	1.2	ND(1.0)	3.1	43	230	4.6	13	26	880	
	06/18/24	26	0.72 J	ND(1.0)	1.9	29 J	210	4.0	11	22 F1	820	
	08/28/24	24	0.53 J	ND(1.0)	4.0	29 J	270	7.4	19	61	920	
	10/29/24	14	0.36 J	ND(1)	2.1	16.46	210	6.6	17	42	980	
	11/25/24	20	0.52 J	ND(1)	2.0	22.52	180	6.3	14 cn	22 cn	1100	
	01/28/25	26	0.43 J	ND(1.0)	1.8	28 J	230	8.1	21	32	1200	
	04/22/25	12	0.40 J	ND(1.0)	0.77 J	13 J	200	7.9	19	27	1400	
	08/14/25	13	0.41 J	ND(1.0)	0.94 J	14 J	150	7.7	20	25	1500	
MW-54C	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54C(210)	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/20	23	2.4	3.9	3.0 J	32 J	5.3	32	130	ND(5.0)	7800	
	02/12/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	26	1.3	4.1	4.9	36	75	30	110	10	7500	
	03/17/22	23	0.52 J	2.5	3.3 J	29 J	89	37	140	7.7	9000	
	04/28/22	26	1.6	3.1	3.7 J	34 J	75	36	140	6.3	7700	
	05/26/22	23	1.0	3.2	2.9 J	30 J	75	32	120	6.3	7600	
	06/07/22	21	ND(5.0)	2.5 J	ND(30)	24 J	63	29	110	ND(25)	8400	
	06/21/22	14	ND(5.0)	ND(5.0)	ND(30)	14	42	19	72	4.0 J	4200	
	07/20/22	12	0.96 J	1.6	1.6 J	16 J	37	16	NA	ND(5.0)	4700	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(210)	08/29/22	8.3	ND(1.0)	ND(1.0)	ND(6.0)	8.3	17	7.3	NA	1.5 J	7100	
	09/19/22	15	0.60 J	1.4	1.7 J	19 J	32	22	NA	3.0 J	5700	
	12/21/22	25	0.46 J	1.7	2.1	29 J	65	37	150	7.1	7900	
	02/20/23	22	0.37 J	1.1	ND(1.0)	23 J	52	28	120	6.2	8000	
	03/20/23	23	ND(5.0)	ND(5.0)	ND(5.0)	23	59	29	120	8.3 J	9000	
	04/24/23	26	ND(5.0)	ND(5.0)	ND(5.0)	26	59	36	130	6.3 J	8600	
	05/22/23	18	ND(5.0)	ND(5.0)	ND(5.0)	18	40	25	94	5.1 J	6300	
	06/14/23	32	0.33 J	0.43 J	2.0	34.76	58	40	150	8.5	6500	
	12/04/23	17	ND(5.0)	ND(5.0)	ND(5.0)	17	32	20	83	4.8 J	6000	
	01/08/24	26	ND(1.0)	ND(1.0)	ND(1.0)	26	53	40	150	7.4	10000	
	02/19/24	1.1	0.50 J	ND(1.0)	ND(1.0)	1.6 J	2.1	0.35 J	1.3	ND(5.0)	55	
	03/11/24	22	ND(10)	ND(10)	ND(10)	22	35	26	110	ND(50)	10000	
	04/12/24	22	ND(1.0)	ND(1.0)	ND(1.0)	22	35	31	130	4.3 J	8800 H	
	08/28/24	12	ND(10)	ND(10)	ND(10)	12	23	22	90	ND(50)	4000	
	11/05/24	1.5	0.83 J	ND(1)	ND(1)	2.33	4.8	1.2	4.9	ND(5)	1000	
	01/28/25	4.2 J	ND(10)	ND(10)	ND(10)	4.2 J	6.0 J	6.4 J	23	ND(50)	660	
	04/22/25	5.2	0.30 J	ND(1.0)	ND(1.0)	5.5 J	7.5	8.1	31	1.3 J	4100	
	08/14/25	13	ND(1.0)	ND(1.0)	ND(1.0)	13	18	26	98	3.9 J	4500	
MW-54C(295-298)	04/28/22	40	ND(1.0)	ND(1.0)	2.2 J	42 J	120	34	130	11	7800	
	05/26/22	29	ND(1.0)	ND(1.0)	1.6 J	31 J	86	24	93	7.1	6300	
	06/07/22	5.2	ND(5.0)	ND(5.0)	ND(30)	5.2	9.3	3.0 J	11	ND(25)	720	
	06/21/22	26	ND(5.0)	ND(5.0)	ND(30)	26	77	23	91	7.1 J	6900	
	07/20/22	5.3	ND(1.0)	ND(1.0)	ND(6.0)	5.3	12	4.7	NA	ND(5.0)	1300	
	08/29/22	7.9	ND(1.0)	ND(1.0)	ND(6.0)	7.9	17	6.9	NA	ND(5.0)	7200	
	09/19/22	17	0.47 J	1.6	1.7 J	21 J	22	21	NA	2.8 J	2800	
	12/21/22	27	ND(1.0)	ND(1.0)	ND(1.0)	27	58	23	95	6.0	6500	
	02/20/23	24	ND(1.0)	ND(1.0)	ND(1.0)	24	40	18	72	4.8 J	2700	
	03/20/23	31	ND(1.0)	ND(1.0)	ND(1.0)	31	72	24	100	8.1	4600	
	04/24/23	31	ND(1.0)	ND(1.0)	ND(1.0)	31	66	26	100	6.5	8600	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(295-298)	05/22/23	21	ND(1.0)	ND(1.0)	ND(1.0)	21	39	17	65	5.9	4800	
	06/14/23	28	ND(1.0)	ND(1.0)	ND(1.0)	28	52	22	85	6.2	5400	
	12/04/23	14	ND(1.0)	ND(1.0)	ND(1.0)	14	21	11	47	3.4 J	9100	
	01/08/24	20	ND(2.0)	ND(2.0)	ND(2.0)	20	35	19	79	5.5 J	6900	
	02/19/24	8.6	0.50 J	ND(1.0)	ND(1.0)	9.1 J	14	8.8	35	2.2 J	510	
	03/11/24	37	ND(1.0)	ND(1.0)	ND(1.0)	37	46	27	110	7.2	5300	
	04/12/24	18	ND(1.0)	ND(1.0)	ND(1.0)	18	21	14	58	2.6 J	5000 H	
	08/28/24	18	ND(10)	ND(10)	ND(10)	18	18	17	68	ND(50)	3500	
	11/05/24	22	ND(1)	ND(1)	ND(1)	22	22	20	81	ND(5)	7400	
	01/28/25	26	ND(1.0)	ND(1.0)	ND(1.0)	26	15	18	78	3.0 J	3800	
	04/22/25	23	ND(2.0)	ND(2.0)	ND(2.0)	23	13	21	78	3.2 J	5900	
	08/14/25	6.4	ND(2.0)	ND(2.0)	ND(2.0)	6.4	4.4	5.7	24	ND(10)	1600	
MW-56A	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56B	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(100-110)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6.2	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-56C(310-315)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	0.31 J F1	ND(1) F1	ND(1) F1	ND(1) F1	0.31 J F1	6.2	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(320-325)	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4.3	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	0.89 J	0.89 J	4.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-57	01/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-58	09/17/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/03/20	ND(1)	ND(1)	ND(1)	16	16	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.26 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58	03/03/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/25	0.49 J	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	11	ND(1.0)	0.79 J	ND(5.0)	50	
MW-67	03/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/22	ND(1.0)	1.6	ND(1.0)	ND(6.0)	1.6	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-72	02/20/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	110	3	12	7	600	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	3.2	12	1.6 J	ND(50)	
	06/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	28	3.1	12	ND(5.0)	ND(50)	
	09/10/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.80 J	2.2	7.9	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	0.60 J	ND(5.0)	13 J	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	0.33 J	1.4	ND(5.0)	ND(50)	
	07/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	NA	NA	NA	NA	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.38 J	ND(5.0)	15 J	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	0.80 J	ND(5.0)	85	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	0.84 J	ND(5.0)	18 J	
	09/22/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	3.9	ND(1.0)	0.70 J	ND(5.0)	19 J	
	11/22/23	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	3.5	ND(1.0)	0.64 J	ND(5.0)	20 J	
MW-73C(210)	01/27/20	4	ND(1)	0.4 J	ND(3)	4 J	270	4	16	15	700	
	02/20/20	3	ND(1)	0.3 J	ND(3)	3 J	200	3	12	12	630	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	1.1	3.8	ND(5.0)	ND(50)	
	04/28/22	0.31 J	ND(1.0)	ND(1.0)	ND(6.0)	0.31 J	14	0.65 J	1.9	ND(5.0)	75	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	0.30 J	0.66 J	ND(5.0)	28 J	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.34 J	1.0	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.42 J	NA	ND(5.0)	38 J	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.6	0.41 J	1.3	ND(5.0)	40 J	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.58 J	NA	ND(5.0)	43 J	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.5	0.24 J	0.89 J	ND(5.0)	19 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.30 J	0.95 J	ND(5.0)	21 J	
	03/25/24	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	16	0.98 J	3.3	1.3 J	140	
	04/11/24	0.90 J	ND(1.0)	ND(1.0)	ND(1.0)	0.90 J	22	1.4	4.3	1.5 J	310	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(210)	09/12/24	0.74 J	ND(1.0)	ND(1.0)	ND(1.0)	0.74 J	18	0.97 J	3.0 *-	1.2 J	250	
	11/26/24	0.79 J F2 F1	ND(1) F2 F1	ND(1) F2 F1	ND(1) F2 F1	0.79 J F2 F1	18 F2 F1	1.1 F2 F1	3.1 F2 F1 cn	1.1 J F2 F1	250 F2 F1	
	01/29/25	0.91 J	ND(1.0)	ND(1.0)	ND(1.0)	0.91 J	24	1.3	4.3	1.5 J	370	
	04/30/25	0.58 J	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	12	0.75 J	2.3	0.85 J	180	
	08/14/25	0.95 J	ND(1.0)	ND(1.0)	ND(1.0)	0.95 J	19	1.4	4.3	1.6 J	340	
MW-73C(259.5)	11/26/24	0.63 J	ND(1)	ND(1)	ND(1)	0.63 J	13	0.93 J	2.8 cn	0.82 J	160	
	01/29/25	0.65 J	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	14	0.85 J	2.7	0.83 J	200	
	04/30/25	0.57 J	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	13	0.84 J	2.7	ND(5.0)	200	
	08/14/25	0.60 J	ND(1.0)	ND(1.0)	ND(1.0)	0.60 J	14	0.96 J	3.4	1.1 J	200	
MW-73C(298)	04/28/22	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	15	0.66 J	2.0	ND(5.0)	79	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.35 J	1.0	ND(5.0)	37 J	
	06/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.36 J	1.0	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.4	0.37 J	NA	ND(5.0)	29 J	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.9	0.50 J	1.4	ND(5.0)	44 J	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.1	0.57 J	NA	ND(5.0)	43 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.34 J	1.1	ND(5.0)	27 J	
	03/25/24	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	13	0.83 J	2.5	0.86 J	160	
	04/11/24	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	6.4	0.36 J	1.1	ND(5.0)	57	
	09/12/24	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	10	0.61 J	1.9 *-	ND(5.0)	80	
	11/26/24	0.54 J	ND(1)	ND(1)	ND(1)	0.54 J	6.8	0.47 J	1.1 cn	ND(5) cn	71 cn	
	01/29/25	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	11	0.88 J	2.5	0.87 J	150	
	04/30/25	0.69 J	0.35 J	ND(1.0)	ND(1.0)	1.04 J	11 F1	0.64 J	2.1	ND(5.0)	100 F1	
	08/14/25	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	5.1	ND(1.0)	1.0	ND(5.0)	30 J	
MW-82B	01/14/20	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/17/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	14	ND(1)	ND(1)	ND(1)	ND(25)	
	10/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.3	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/22	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	27	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(HS-S)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	0.51 J	ND(1)	ND(1)	ND(1)	0.51 J	43	ND(1)	0.51 J cn	3.5 J cn	ND(50) cn	
	02/07/25	0.43 J	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	38 F1	ND(1.0)	0.37 J	2.9 J	ND(50)	
	05/01/25	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	85	ND(1.0)	0.92 J	5.9	ND(50)	
	06/10/25	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	67	ND(1.0)	0.82 J	5.4	ND(50)	
	07/23/25	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	39	ND(1.0)	0.44 J	3.1 J	ND(50)	
	08/15/25	0.69 J	ND(1.0)	ND(1.0)	ND(1.0)	0.69 J	120	0.49 J	1.4	8.5	ND(50)	
MW-82B(HS-D)	09/18/25	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	87	ND(1.0)	1.0	6.3	ND(50)	
	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	0.41 J	ND(1)	ND(1)	ND(1)	0.41 J	35	ND(1)	0.36 J cn	2.4 J cn	ND(50) cn	
	02/07/25	0.71 J	ND(1.0)	ND(1.0)	ND(1.0)	0.71 J	97	0.32 J	1.1	7.3	ND(50)	
	05/01/25	0.93 J	ND(1.0)	ND(1.0)	ND(1.0)	0.93 J	140	0.66 J	1.7	10	ND(50)	
	06/10/25	0.51 J	ND(1.0)	ND(1.0)	ND(1.0)	0.51 J	82	0.32 J	0.97 J	6.6	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B(HS-D)	07/23/25	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	53	ND(1.0)	0.65 J	4.3 J	ND(50)	
	08/15/25	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	100	ND(1.0)	1.1	6.9	ND(50)	
	09/18/25	0.49 J	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	96	ND(1.0)	0.88 J	6.9	ND(50)	
MW-82B(74)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D	01/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.4 J	ND(1)	ND(25)	
	04/17/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.85 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(250)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.6	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	NA	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	ND(1.0)	0.56 J	1.5 J	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(250)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49	ND(1.0)	0.40 J	2.3 J	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.39 J	1.8 J	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7.2	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35	ND(1.0)	0.50 J	1.8 J	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.42 J	1.7 J	ND(50)	
MW-82D(317)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21	ND(1.0)	0.38 J	1.0 J	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(378)	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	NA	ND(5.0)	ND(50)	
	06/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	10	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	0.30 J	0.85 J	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(5)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(378)	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(1.0)	ND(1.0)	1.1 J	ND(50)	
MW-85	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(5.0) F1	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/26/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-91C	03/30/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/13/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.40 J	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.53 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	0.47 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-91C(92-102)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.1	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	14 J	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-91C(261-271)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.3	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
MW-138D	01/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	290	1	4	15	ND(25)	
	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	250	1	4	13	ND(25)	
	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	240	1	4	9	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	5	ND(25)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D	04/15/20	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	3	0.4 J	1	0.4 J	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	4	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	4	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	3	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	150	1	3	2	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	120	1.2	3.5	1.5 J	ND(50)	
	11/04/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.73 J	2.6	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	76	0.79 J	2.5	ND(5.0)	ND(50)	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	43	0.91 J	2.9	ND(5.0)	ND(50)	
	04/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.93 J	2.6	ND(5.0)	ND(50)	
	09/23/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.63 J	2.4	1.1 J	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69	0.87 J	2.7	ND(5.0)	ND(50)	
	03/10/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.63 J	2.1	ND(5.0)	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.34 J	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (77-82)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.67 J	ND(1.0)	ND(6.0)	0.67 J	0.66 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.66 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (95-100)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.29 J	0.29 J	0.70 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.57 J	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.40 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.63 J	ND(1.0)	ND(6.0)	0.63 J	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	0.26 J	NA	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	09/21/22	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.89 J	0.26 J F1	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (115-120)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	17 J	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (120-125)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.24 J	0.73 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.75 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	0.30 J	ND(1.0)	ND(6.0)	0.30 J	0.67 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.96 J	0.23 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (151-156)	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	0.27 J	0.55 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	0.20 J	0.37 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	0.31 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.28 J	NA	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.29 J	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (190-200)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.22 J	0.51 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	0.29 J	0.82 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.67 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	0.24 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (217-222)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.55 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.59 J	0.37 J	0.97 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (230-235)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.30 J *-	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.30 J	ND(1)	0.32 J cn	ND(5) cn	ND(50) cn	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/15/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	0.48 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.34 J	0.21 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(1.0)	0.45 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
MW-138D (288-293)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.56 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.49 J	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.51 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	0.22 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.53 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
MW-138D (332-337)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.21 J	0.47 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.26 J	0.59 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.39 J	0.29 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.20 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.36 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (350-355)	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	03/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-138D (379-384)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.49 J	ND(5.0)	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.36 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	06/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	0.32 J	0.87 J	ND(5.0)	ND(50)	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	0.23 J	NA	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
MW-139	03/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.3 J	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	09/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	01/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	2.4	6.4	1.1 J	86	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	0.39 J	1.0	ND(5.0)	ND(50)	
	12/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.46 J	1.0	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	19	NA	NA	NA	NA	
	06/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.36 J	0.94 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	23	0.52 J	1.4	1.1 J	ND(50)	
	11/15/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.48 J	1.3	1.3 J	ND(50)	
	12/05/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	0.60 J	1.4	1.3 J	12 J	
	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.50 J	1.3	1.2 J	ND(50)	
	03/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	0.86 J	1.8	1.1 J	28 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-139	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	1	2.5	0.99 J	32 J	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	0.98 J	2.3	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	1.1	2.6	ND(5.0)	20 J	
	02/08/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.8	4.5	1.5 J	98	
	04/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	1.7	4.2	0.93 J	49 J	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23	2.4	5.7	1.4 J	61	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	1.7	4.3	1.4 J	57	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	1.4	3.1	1.0 J	57	
	04/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	2.0	5.0	1.2 J	91	
	07/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	0.64 J	1.7	1.7 J	ND(50)	
MW-146	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146B	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-S)	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-146C(HS-D)	08/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/06/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C(HS-S)	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C(HS-D)	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(67)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(75)	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(87)	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(115)	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(235)	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-168(235)	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0) F1	ND(1.0) F1	ND(5.0) F1	ND(50)	
MW-171	03/03/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176(125-135)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(150-160)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.1	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(164-174)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(182-192)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.4	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(209-219)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(233-243)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.2	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	0.4 J	ND(1)	ND(25)	
	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	0.4 J	1	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	0.3 J	1 J	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.6 J	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.7 J	ND(1)	0.4 J	ND(1)	ND(25)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.37 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176	01/20/21	0.28 J	ND(1.0)	ND(1.0)	ND(6.0)	0.28 J	16	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.6	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.9	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-177	01/10/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0) *-	ND(5.0)	ND(50)	
MW-177(187.75)	02/14/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	03/11/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(187.75)	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.73 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177(215-225)	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.84 J	ND(1)	ND(1)	ND(5)	ND(50)	
	02/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-178B	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	20	ND(1)	0.3 J	0.7 J	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	ND(1)	0.2 J	0.5 J	ND(25)	
	09/08/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/21	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-178C	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	130	2	8	7	490	
	04/15/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	120	4	14	7	560	
	08/12/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	20	0.29 J	1.1	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	56	2.3	9.6	3.1 J	460	
	01/18/21	0.24 J	ND(1.0)	ND(1.0)	ND(6.0)	0.24 J	56	2.5	10	2.8 J	440	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	32	1.3	5.0	1.7 J	300	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	0.75 J	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.58 J	1.7	3.4 J	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	1.3	5.5	1.8 J	190	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.76 J	2.5	ND(5.0)	ND(50)	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	0.65 J	2.1	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	31	0.76 J	2.4	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	0.50 J	ND(5.0)	16 J	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.57 J	1.2	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.66 J	NA	ND(5.0)	22 J	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.57 J	NA	1.6 J	16 J	
	10/20/22	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	15	3.2	11	ND(5.0)	360	
	11/17/22	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	40	2.4	10	3.3 J	670	
	12/05/22	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	59	4.5	16	4.7 J	770	
	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61	2.4	10	5.1	750	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	0.85 J	2.7	4.2 J	78	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50	0.75 J	2.2	2.8 J	83	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54	0.97 J	2.6	3.6 J	86	
	05/22/23	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	BRL F1	34 F1	0.58 J F1	1.6 F1	2.2 J F1	51	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55	1.1 cn	2.9	3.7 J	89	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65	1.0	3.7	3.9 J	140	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48	0.79 J	2.6	3.1 J	90	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.5	4.7	4.3 J	250	
	02/19/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	2.0	7.4	5.5	270	
	03/08/24	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	10	4.3	15	ND(5.0)	1300	
	05/29/24	0.69 J	ND(1.0)	ND(1.0)	ND(1.0)	0.69 J	48	2.7	10	3.8 J	520	
	08/28/24	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	18	4.5	15	1.3 J	1100	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C(146)	11/26/24	1.4	ND(1)	ND(1)	ND(1)	1.4	6.3	5.9	18 cn	ND(5) cn	1700	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	4.4	8.6	32	0.88 J	2000	
	04/30/25	1.0	ND(1.0)	ND(1.0)	ND(1.0)	1.0	5.1	6.3	25	0.95 J	1700 H	
	09/10/25	0.96 J	ND(1.0)	ND(1.0)	ND(1.0)	0.96 J	6.8	4.7	18	ND(5.0)	1400	
MW-178C(168)	11/26/24	1.1	ND(1)	ND(1)	ND(1)	1.1	7.8	6.6	21 cn	0.92 J cn	1700	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.8	6.4	23	1.1 J	1500	
	04/30/25	0.87 J	ND(1.0)	ND(1.0)	ND(1.0)	0.87 J	7.0	5.9	23	1.5 J	1700 H	
	09/10/25	0.78 J	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	5.9	6.3	24	ND(5.0)	2100	
MW-178C(212)	11/26/24	1.2	ND(1)	ND(1)	ND(1)	1.2	10	4.5	14 cn	0.83 J cn	1100 cn	
	02/07/25	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	7.5	6.8	25	1.3 J	1700	
	04/30/25	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	5.8	6.9	27	1.1 J	1600 H	
	09/10/25	0.89 J	ND(1.0)	ND(1.0)	ND(1.0)	0.89 J	6.4	8.3	32	ND(5.0)	1900	
MW-178C(300)	11/26/24	1.3	ND(1)	ND(1)	ND(1)	1.3	7.2	5.9	18 cn	ND(5) cn	1500 cn	
	02/07/25	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	6.6	7.1	26	1.2 J	1500	
	04/30/25	1.0	ND(1.0)	ND(1.0)	ND(1.0)	1.0	5.6	6.6	27	1.5 J	1800 H	
	09/10/25	1.0	ND(1.0)	ND(1.0)	ND(1.0)	1.0	5.5	7.8	30	ND(5.0)	1800	
MW-179C	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-179C(250)	01/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	
	08/12/20	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	5.5	ND(1.0)	1.1	ND(5.0)	ND(50)	
	02/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.45 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(1.0)	0.86 J	ND(5.0)	ND(50)	
	03/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.70 J	ND(5.0)	ND(50)	
	09/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	0.72 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	1.4	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7.9	ND(1)	1.0	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	1.0	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(1.0)	1.0	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181A	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/25/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	0.36 J	0.54 J	4.4 J	ND(50)	
	02/21/22	0.60 J	ND(1.0)	ND(1.0)	ND(6.0)	0.60 J	59	0.34 J	0.56 J	4.2 J	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	10	0.37 J	0.64 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.28 J	0.73 J	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	0.31 J	0.45 J	ND(5.0)	ND(50)	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	0.38 J	0.61 J	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13 F1	ND(1)	ND(1)	ND(5)	ND(50)	
	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(1.0)	ND(1.0)	0.86 J	ND(50)	
	05/07/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181B	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	02/11/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/23	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/25/25	0.39 J	0.33 J	ND(1.0)	ND(1.0)	0.72 J	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/25	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C	02/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C(215.5)	03/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	09/09/20	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/22/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	03/30/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/23	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	26	ND(1.0)	0.39 J	1.1 J	ND(50)	
	03/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	24	ND(1.0)	0.43 J	1.1 J	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	0.45 J	1.3 J	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181C(215.5)	02/25/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(1.0)	0.35 J	0.81 J	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(1.0)	ND(1.0)	0.86 J	ND(50)	
MW-182	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	
MW-182(200)	01/06/20	0.4 J	ND(1)	ND(1)	ND(3)	0.4 J	98	0.7 J	2	5	20 J	
	04/16/20	0.3 J	ND(1)	ND(1)	ND(3)	0.3 J	86	0.6 J	2	4	37	
	06/22/20	0.26 J	ND(1.0)	ND(1.0)	ND(6.0)	0.26 J	65	ND(1.0)	1.8	3.1 J	67	
	07/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.46 J	1.7	1.1 J	26 J	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.66 J	2.2	ND(5.0)	35 J	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	25 J	
	10/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	
	03/27/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	
	02/13/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.0	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.0	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
MW-182(226.5)	11/07/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1.7	ND(1)	ND(1)	ND(5)	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.0	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.0	ND(1.0)	0.42 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183	02/18/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.6 J	2	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	66	2	8	2	290	
	06/22/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	08/12/20	2.5	ND(1.0)	ND(1.0)	ND(6.0)	2.5	61	3.8	16	5.8	1000	
	11/02/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49	1.7	8.0	4.5 J	620	
	01/18/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	50	2.4	11	2.0 J	360	
	04/08/21	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	79	2.6	11	4.9 J	750	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.8	0.67 J	2.1	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(1.0)	0.50 J	ND(5.0)	240	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	NA	NA	NA	NA	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	05/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	33	1.2	5.9	2.0 J	680	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	34	1.6	6.7	1.8 J	420	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.33 J	NA	ND(5.0)	ND(50)	
	08/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	NA	ND(5.0)	20 J	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	NA	ND(5.0)	22 J	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	0.90 J	ND(5.0)	21 J	
	03/06/23	0.60 J	ND(1.0)	ND(1.0)	ND(1.0)	0.60 J	14	1.4	4.6	1.2 J	230	
	11/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.25 J F1	ND(1)	ND(1) F1	ND(5) F1	ND(50)	
	02/04/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184	02/18/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.5 J	2	ND(1)	ND(25)	
	04/16/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	24	0.3 J	1	0.4 J	ND(25)	
	10/15/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.78 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	01/20/21	1.4	0.43 J	ND(1.0)	ND(6.0)	1.8 J	13	1.7	4.3	ND(5.0)	140	
	04/08/21	1.9	0.41 J	ND(1.0)	ND(6.0)	2.3 J	17	2.1	5.6	ND(5.0)	170	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	5.3	0.57 J	1.6	0.82 J	100	
	02/11/22	0.58 J	0.32 J	ND(1.0)	ND(6.0)	0.90 J	3.1	NA	NA	NA	NA	
	06/08/22	1.6	0.70 J	ND(1.0)	ND(6.0)	2.3 J	10	1.7	4.5	ND(5.0)	210	
	07/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/22	0.85 J	0.46 J	ND(1.0)	ND(6.0)	1.31 J	5.2	0.82 J	2.4	ND(5.0)	90	
	03/27/23	0.90 J	0.45 J	ND(1.0)	ND(1.0)	1.35 J	5.4	0.81 J	2.1	ND(5.0)	120	
	09/22/23	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	3.3	0.53 J	1.3	ND(5.0)	37 J	
	03/25/24	0.92 J	0.45 J	ND(1.0)	ND(1.0)	1.37 J	5.7	0.79 J	2.3	0.85 J	120	
	08/28/24	1.2	0.47 J	ND(1.0)	ND(1.0)	1.7 J	7.0	1.1	2.7	1.0 J	170	
MW-184(116-117)	08/27/20	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.57 J	1.4	ND(5.0)	21 J	
	09/17/20	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	7.2	0.79 J	2.0	ND(5.0)	56	
MW-184(143-147)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.8	0.40 J	0.91 J	ND(5.0)	19 J	
	09/17/20	0.50 J	ND(1.0)	ND(1.0)	ND(6.0)	0.50 J	7.5	0.86 J	2.1	ND(5.0)	57	
MW-184(187)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	0.22 J	0.51 J	ND(5.0)	ND(50)	
	09/17/20	0.49 J	ND(1.0)	ND(1.0)	ND(6.0)	0.49 J	11	0.95 J	2.3	ND(5.0)	51	
	11/12/24	0.64 J	ND(1)	ND(1)	ND(1)	0.64 J	6.0	0.86 J	2.1	ND(5)	140	
	02/04/25	0.91 J	0.38 J	ND(1.0)	ND(1.0)	1.29 J	8.9	1.3	3.3	1.2 J	210	
	09/10/25	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	5.2	0.43 J	1.6	ND(5.0)	95	
MW-184(240)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	0.53 J	ND(1.0)	ND(1.0)	ND(6.0)	0.53 J	11	0.92 J	2.3	ND(5.0)	40 J	
MW-184(275)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/20	0.21 J	ND(1.0)	ND(1.0)	ND(6.0)	0.21 J	5.3	0.51 J	ND(1.0)	ND(5.0)	21 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184(285)	11/12/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2.4	ND(1)	0.43 J	ND(5)	21 J	
	02/04/25	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	5.3	0.66 J	1.7	ND(5.0)	100	
	09/10/25	0.90 J	0.30 J	ND(1.0)	ND(1.0)	1.20 J	9.1	1.2	3.6	1.2 J	230	
MW-184(300)	08/27/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/20	0.83 J	ND(1.0)	ND(1.0)	ND(6.0)	0.83 J	12	1.2	3.3	ND(5.0)	95	
MW-187A	01/09/20	0.3 J	2	ND(1)	20	22 J	43	0.8 J	0.9 J	13	13 J	
	06/16/20	180	1800	ND(1.0)	1400	3380	ND(1.0)	1.2	1.8	22	34 J	
	07/16/20	210	2000	180	1500	3890	88	1.1 J	1.7 J	20 J	ND(250)	
	07/30/20	230	ND(2.0)	190	1500	1920	85	ND(2.0)	1.4 J	18	ND(100)	
	08/26/20	210	1700	170	1400	3480	85	1.0 J	1.7 J	18	42 J	
	09/18/20	180	1900	170	1400	3650	70	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	10/20/20	13	120	7.1	97	237	54	ND(5.0)	ND(5.0)	12 J	82 J	
	01/14/21	1.3	25	1.1	48	75	64	0.63 J	1.2	10	31 J	
	04/05/21	160	870	65	860	1955	64	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	09/30/21	2.8	16	0.76 J	34	54 J	9.8	ND(1.0)	ND(1.0)	1.6 J	24 J	
	10/25/21	110	490	71	610	1281	53	0.77 J	ND(1.0)	8.1	43 J	
	02/02/22	55	270	14	370	709	47	0.46 J	0.78 J	6.6	31 J	
	03/29/22	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	04/27/22	190	1500	260	1200	3150	42	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	05/23/22	220	1500	280	1300	3300	47	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/06/22	74	600	80	840	1594	32	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/24/22	6.9	36	5.6	33	82	9.0	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	07/20/22	1200	7600	1600	5300	15700	190	ND(5.0)	NA	ND(25)	ND(250)	
	08/10/22	4.4 J	9.7	2.0 J	ND(30)	16.1 J	1.5 J	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	08/25/22	25	83	12	81	201	5.6	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	09/20/22	15	33	5.1	21	74	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	270	910	190	900	2270	56	0.44 J	0.69 J	8.4	19 J	
	11/17/22	76	190	22	480	768	56	ND(5.0)	ND(5.0)	7.2 J	ND(250)	
	12/05/22	140	360	54	1000	1554	62	ND(5.0)	ND(5.0)	8.1 J	ND(250)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187A	01/09/23	0.99 J	0.98 J	ND(1.0)	26	28 J	25	ND(1.0)	0.35 J	3.6 J	13 J	
	02/20/23	120	300	70	570	1060	44	0.33 J	0.59 J	6.3	21 J	
	03/20/23	250	930	240	1200	2620	79	0.54 J	0.99 J	11	29 J	
	04/24/23	7.0	19	3.0	40	69	29	ND(1.0)	0.44 J	3.6 J	19 J	
	05/22/23	85	250	31	400	766	74	0.47 J	1.1	8.7	24 J	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40	ND(1.0)	0.75 J	2.4 J	27 J cn	
	09/19/23	25	54	18	78	175	23	ND(1.0)	0.35 J	3.0 J	ND(50)	
	12/04/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	0.71 J	2.3	ND(5.0)	ND(50)	
	01/29/24	210	150	220	1300	1880	39	ND(1.0)	0.42 J	4.9 J	ND(50)	
	02/19/24	170	180	280	1300	1930	25	ND(1.0)	ND(1.0)	4.1 J	ND(50)	
	03/08/24	63	38	68	450	619	11	ND(1.0)	ND(1.0)	1.4 J	ND(50)	
	04/26/24	210	85	250	500	1045	37	ND(1.0)	0.44 J	4.5 J	ND(50) F1	
	07/24/24	310	61	270	820	1461	63	ND(1.0)	0.65 J	8.2	20 J	
	10/29/24	420	34	320	930	1704	94	ND(1)	ND(1)	20	42 J	
	11/25/24	290	23	250	680	1243	74	ND(1)	ND(1)	9.2	19 J	
	12/17/24	420	32	380	1000	1832	81	ND(1)	ND(1)	9.4	ND(50)	
	01/27/25	380	24	360	990	1754	55	ND(1.0)	ND(1.0)	7.6	ND(50)	
	02/26/25	320	18	220	730	1288	65	ND(1.0)	ND(1.0)	8.6	ND(50)	
	04/22/25	500	20	240	750	1510	64	ND(1.0)	0.63 J	11	ND(50)	
	05/20/25	690	15	200	700	1605	73	0.48 J	0.98 J	14	12 J	
	06/12/25	510 H	9.0	100	460	1079 H	46	ND(1.0)	0.59 J	7.4	ND(50)	
	07/22/25	1400	26	170	850	2446	110	ND(1.0)	ND(1.0)	22	ND(50)	
	08/13/25	520	14	43	380	957	55	ND(1.0)	ND(1.0)	11	ND(50)	
	09/16/25	460	18	36	270	784	37	ND(5.0)	ND(5.0)	8.0 J	ND(250)	
MW-187B	01/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	37	0.2 J	1 J	2	59	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	0.52 J	0.84 J	15 J	
	08/26/20	ND(1.0)	0.29 J	ND(1.0)	ND(6.0)	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	0.69 J	1.4	0.60 J	6.1	8.8 J	63	0.84 J	2.7	4.1 J	170	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187B	04/05/21	ND(1.0)	0.57 J	ND(1.0)	ND(6.0)	0.57 J	4.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.49 J	1.4	ND(5.0)	59	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	0.52 J	1.5	1.3 J	90	
	04/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	29	0.54 J	1.7	ND(5.0)	110	
	05/23/22	0.51 J	1.5	0.42 J	2.0 J	4.4 J	30	0.57 J	1.6	1.3 J	110	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.64 J	1.7	ND(5.0)	66	
	07/20/22	0.32 J	ND(1.0)	ND(1.0)	ND(6.0)	0.32 J	9.3	ND(1.0)	NA	ND(5.0)	110	
	08/25/22	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	8.6	0.56 J	1.5	ND(5.0)	100	
	09/20/22	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	18	0.93 J	NA	ND(5.0)	120	
	10/19/22	ND(1.0)	0.76 J	ND(1.0)	ND(6.0)	0.76 J	2.4	ND(1.0)	ND(1.0)	ND(5.0)	12 J	
	12/05/22	2.0	5.4	1.1	7.9	16.4	9.3	ND(1.0)	0.56 J	ND(5.0)	15 J	
	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	0.78 J	13	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	02/20/23	22	63	12	99	196	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/20/23	ND(1.0)	0.24 J	ND(1.0)	0.43 J	0.67 J	15	ND(1.0)	0.46 J	ND(5.0)	ND(50)	
	04/24/23	ND(1.0)	1.0	ND(1.0)	ND(1.0)	1.0	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	13 J	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	12/04/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	01/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46	0.56 J	1.1	2.4 J	33 J	
	02/19/24	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	87	1.0	2.2	5.5	41 J	
	03/08/24	35	27	53	260	375	80	0.92 J	2.0	5.4	78	
	03/29/24	11	7.4	13	60	91	85	1.2	2.6	5.1	65	
	04/26/24	3.4	1.6	2.1	12	19	99	1.7	3.9	6.8	140	
	05/29/24	8.2	1.1	0.93 J	5.9	16.1	120	2.0	4.7	9.8	210	
	06/28/24	20	0.91 J	0.43 J	1.8	23.1	160	2.4	5.1	13	210	
	07/24/24	44	1.2	0.44 J	4.9	51 J	160	2.5	5.6	18	250	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187B	08/28/24	50	1.1	ND(1.0)	1.9	53	150	2.4	4.8	16	310	
	09/23/24	55	1.1	ND(1.0)	1.8	58	170	2.4	4.9	19	350	
	10/29/24	58	1.0	ND(1)	1.8	60.8	190	2.6	5.7	24	290	
	11/25/24	62 F1	0.98 J	ND(1)	3.4	66.38	180	2.2	5.1	22	280	
	12/17/24	94	1.4	ND(1)	6.5	102.9	170	2.1	4.5	19	300	
	12/18/24	160	2.1	0.46 J	11	173.56	120	2.2	3.8 cn	15 cn	430	
	01/27/25	110	1.5	0.46 J	6.9	119 J	190	3.0	6.1	30	320	
	02/26/25	130	1.7	0.43 J	11	143 J	200	2.9	6.2	26	320	
	04/02/25	110	1.6	0.42 J	13	125 J	150	2.0	4.5 F1	21 F1	260 F1	
	04/23/25	130	1.9	ND(1.0)	13	145	190	2.4	5.7	25	420	
	05/20/25	94	1.2	ND(1.0)	9.5	105	180	2.7	6.3	28	370	
	06/12/25	110	1.4	ND(1.0)	12	123	140	1.8	4.5	17	400	
	07/22/25	110	1.3	ND(1.0)	26	137	160	2.3	5.5	20	390	
	08/14/25	290	4.3	0.87 J	86	381 J	140	1.9	5.2	24	440	
	09/19/25	290	5.0	ND(1.0)	110	405	190	2.4	5.8	26	360	
MW-187C	01/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	280	4	14	2	ND(25)	
	06/16/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	77	0.20 J	11	1.2 J	ND(50)	
	08/26/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	2.4	9.6	ND(5.0)	ND(50)	
	11/16/20	24	150	13	100	287	21	ND(1.0)	0.43 J	3.2 J	13 J	
	02/09/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.84 J	ND(1.0)	0.78 J	ND(5.0)	ND(50)	
	04/05/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.2	8.8	3.3 J	ND(50)	
	09/30/21	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3.4 J	ND(10)	ND(10)	ND(50)	ND(500)	
	10/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	200	2.1	6.8	3.3 J	ND(50)	
	03/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.1	7.3	8.1	18 J	
	05/23/22	ND(1.0)	1.4	ND(1.0)	ND(6.0)	1.4	170	1.4	5.0	5.1	13 J	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	370	2.0	7.0	14	15 J	
	10/19/22	4.2	ND(1.0)	ND(1.0)	ND(6.0)	4.2	420	2.2	8.9	18	110	
	11/17/22	0.47 J	0.65 J	ND(1.0)	ND(6.0)	1.12 J	89	0.25 J	1.3	4.2 J	ND(50)	
	12/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.81 J	3.6	7.6	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C	01/09/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.98 J	4.9	6.1	ND(50)	
	02/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	320	1.9	7.4	13	ND(50)	
	03/20/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	240	1.7	6.2	6.8	ND(50)	
	04/24/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	360	2.0	7.4	14	ND(50)	
	05/22/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	270	1.2	4.9	9.1	ND(50)	
	06/14/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	220	1.0	4.0	4.9 J	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.70 J	3.5	3.9 J	ND(50)	
	12/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	0.81 J	4.1	2.1 J	ND(50)	
MW-187C(210)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.81 J	3.0	2.6 J	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	150	1.9	6.0	4.5 J	16 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	75	0.77 J	NA	2.4 J	ND(50)	
	08/29/22	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	41	ND(5.0)	NA	ND(25)	ND(250)	
	09/20/22	0.76 J	ND(1.0)	ND(1.0)	ND(6.0)	0.76 J	160	1.1	NA	6.5	39 J	
	01/10/24	0.36 J	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	370	2.9	9.9	16	24 J	
	02/19/24	3.1	ND(1.0)	ND(1.0)	ND(1.0)	3.1	290	1.9	7.3	16	86	
	03/08/24	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	140	1.0	3.2	5.9	45 J	
	04/26/24	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	89	0.61 J	2.3	4.5 J	35 J	
	08/28/24	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	170	1.3	4.6	8.9	110	
	11/25/24	2.3	ND(1)	ND(1)	ND(1)	2.3	220	1.4	6.1	9.5	48 J	
	01/27/25	3.8	0.35 J	ND(1.0)	ND(1.0)	4.2 J	250	2.3	8.2	13	180	
	04/22/25	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	110	2.1	7.8	5.3	380	
	07/22/25	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	82	0.96 J	3.1	4.2 J	86	
MW-187C(298)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.32 J	1.3	1.3 J	ND(50)	
	05/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	190	0.75 J	4.2	4.3 J	46 J	
	07/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.80 J	NA	ND(5.0)	14 J	
	08/29/22	2.1 J	ND(5.0)	ND(5.0)	ND(30)	2.1 J	200	1.4 J	NA	7.7 J	ND(250)	
	09/20/22	0.54 J	ND(1.0)	ND(1.0)	ND(6.0)	0.54 J	100	0.71 J	NA	4.2 J	24 J	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	ND(1.0)	0.60 J	1.0 J	ND(50)	
	02/19/24	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	0.73 J	2.9	5.4	29 J	
	03/08/24	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	130	0.94 J	2.9	5.7	59	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C(298)	04/26/24	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	0.80 J	2.9	5.9	43 J	
	08/28/24	0.67 J	ND(1.0)	ND(1.0)	ND(1.0)	0.67 J	71	0.57 J	2.1	3.9 J	40 J	
	11/25/24	6.0	0.56 J	0.60 J	ND(1)	7.16	310	3.0	11	20	190	
	01/27/25	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	1.0	3.6	5.4	74	
	04/22/25	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	170	1.4	4.5	6.9	99	
	07/22/25	1.9	ND(1.0)	ND(1.0)	ND(1.0)	1.9	140	1.3	4.8	6.6	110	
MW-188D	08/29/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	NA	ND(5.0)	ND(50)	
MW-188D(141.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(201)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(212.5)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(221)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(228.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(239)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(280.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	0.69 J	ND(1.0)	ND(5.0)	ND(50)	
	09/09/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3.1	ND(1)	ND(1)	ND(5)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(280.5)	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(306.5)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(344)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(378)	02/21/20	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5.1	ND(1)	ND(1)	ND(5)	ND(50)	
	01/29/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/14/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(396)	02/21/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-189D	03/03/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.55 J	2.7 J	ND(50)	
	09/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1	3.3	15	38 J	
MW-189D(79)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.6 J	1	ND(1)	ND(25)	
	06/25/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.43 J	0.97 J	ND(5.0)	ND(50)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.95 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/21	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	190	1.6	4.3	13	ND(50)	
	11/04/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	140	1.8	4.0	14	ND(50)	
	12/03/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.84 J	2.2	7.3	ND(50)	
	01/06/22	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	39	0.36 J	0.81 J	2.7 J	ND(50)	
	02/08/22	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	98	NA	NA	NA	NA	
	02/22/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.40 J	0.95 J	3.0 J	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(79)	03/30/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	1.1	2.5	7.4	ND(50)	
	06/23/22	0.98 J	ND(1.0)	ND(1.0)	ND(6.0)	0.98 J	210	1.6	4.2	18	ND(50)	
	08/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/22	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	260	1.7	NA	22	16 J	
	12/21/22	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	340	1.8	5.5	29	ND(50)	
	06/14/23	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	280	1.7 cn	4.5	23	30 J	
	11/22/23	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	260	1.7	4.8	21	62	
	03/07/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	ND(1.0)	0.73 J	2.3 J	20 J	
	04/30/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.1	3.3	9.9	120	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.7	4.8	12	170	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	90	1.6	3.9 cn	7.9 cn	240 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	100	1.9	6.0	9.9	250	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84	2.2	6.4	8.3	280	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	53	1.3	4.4	4.6 J	250	
MW-189D(91.5)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(117-119)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.7 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(122)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.5 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	56	0.92 J	2.4 cn	4.8 J cn	130 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99	1.9	5.7	9.4	240	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36	0.96 J	2.4	3.5 J	120	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29	0.70 J	2.3	2.4 J	130	
MW-189D(138-140)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.7 J	2	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	0.22 J	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(161)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	1.0	2.8 cn	5.5 cn	170 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95	1.8	5.5	9.2	210	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	1.8	5.2	6.7	230	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	1.4	4.5	4.8 J	300	
MW-189D(216)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.6 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	40	0.77 J	2.0 cn	3.5 J cn	96 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.4	4.1	6.3	170	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	1.5	4.3	5.4	200	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40	1.1	3.5	3.3 J	250	
MW-189D(256-258)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.3 J	0.7 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
MW-189D(278)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	1.0	2.6 cn	4.8 J cn	150 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60	1.2	3.6	5.8	140	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52	1.5	4.0	5.0	180	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32	1.0	3.0	2.8 J	220	
MW-189D(315)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	7	0.5 J	1	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	0.62 J	1.5 cn	2.4 J cn	89 cn	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(315)	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.74 J	2.4	2.6 J	94	
	05/01/25	ND(1.0)	ND(1.0) F1	ND(1.0)	ND(1.0)	BRL F1	33	1.2	3.2	2.6 J	130	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.86 J	3.0	2.1 J	160	
MW-189D(357)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.4 J	0.9 J	ND(1)	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(374)	02/24/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.3 J	0.9 J	0.8 J	ND(25)	
	04/09/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.5 J	1	1	ND(25)	
	08/17/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/26/24	ND(1) cn	ND(1) cn	ND(1) cn	ND(1) cn	BRL	55 cn	0.92 J cn	2.8 cn	5.2 cn	130 cn	
	02/24/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	1.4	4.2	6.7	170	
	05/01/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52	1.4	3.8	4.8 J	180	
	08/11/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32	0.89 J	3.0	2.8 J	180	
PW-3501	03/15/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	06/14/23	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	02/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(HS-S)	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(HS-D)	01/28/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/10/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(225)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
PW-3501(423)	04/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/22	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
	11/26/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1) cn	ND(5) cn	ND(50) cn	
PW-14311	03/25/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/28/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311(HS-S)	01/27/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-14311(HS-D)	11/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)	ND(50)	
	01/27/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/23/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/12/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-1	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.9 J	1	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.7 J	1	ND(1)	ND(25)	
	08/11/20	1.4	0.47 J	ND(1.0)	ND(6.0)	1.9 J	140	1.4	2.2	8.6	54	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-1	11/06/20	6.1	7.8	5.6	16	36	170	1.2	ND(1.0)	13	56	
	01/14/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	29	52	26	87	194	320	2.1	3.9	32	120	
	10/11/21	9.3	19	11 F1	43	82 F1	180	1.5	2.5	17	84	
	02/02/22	1.6	0.88 J	1.9	2.8 J	7.2 J	110	1.6	2.7	9.7	130	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/27/22	9.9	0.78 J	5.5	2.2 J	18.4 J	61	1.6	3.2	5.2	440	
	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.32 J	0.44 J	ND(5.0)	ND(50)	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.7	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/22	0.43 J	ND(1.0)	0.43 J	ND(6.0)	0.86 J	7.3	0.26 J	0.49 J	ND(5.0)	82	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(1.0)	0.37 J	0.96 J	ND(50)	
	06/15/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	1.1 J	13 J	
	12/18/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/24	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5.9	ND(1)	ND(1)	ND(5)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/25	17	1.1	59	1.1	78	43	0.82 J	1.5	4.4 J	120	
	07/23/25	18	15	57	2.2	92	35	1.5	2.5	5.9	220	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-2	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	08/19/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.99 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	NA	NA	NA	NA	
	06/10/22	ND(1.0)	0.43 J	ND(1.0)	3.7 J	4.1 J	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/22	ND(1.0)	1.1	1.1	6.2	8.4	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/22	ND(1.0)	1.6	1.3	8.9	11.8	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	0.54 J	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/24	ND(1.0)	ND(1.0)	1.1	0.69 J	1.8 J	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23	ND(1.0)	ND(1.0)	1.1 J	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/16/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-3	03/02/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	0.3 J	0.7 J	ND(1)	ND(25)	
	04/07/20	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	0.3 J	0.5 J	ND(1)	ND(25)	
	08/11/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.37 J	0.65 J	ND(5.0)	ND(50)	
	11/06/20	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/21	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/21	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	12/07/21	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	1.6	0.27 J	0.55 J	ND(5.0)	ND(50)	
	02/02/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	0.33 J	0.61 J	ND(5.0)	ND(50)	
	03/28/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/26/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	0.29 J	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-3	05/23/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	0.43 J	ND(1.0)	ND(5.0)	31 J	
	06/20/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/17/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/22	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/23	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/24	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/03/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/25	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through September 23, 2025

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
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Notes:

µg/L - micrograms per liter

AP - above packer

B - Compound was found in the blank and sample

BP - below packer

BRL - Below laboratory reporting limits

BTEX - Benzene, toluene, ethylbenzene, and total xylenes

cn - Refer to Case Narrative for further detail

DIPE - di-isopropyl ether

ETBE - ethyl tert butyl ether

F1 - MS and/or MSD recovery exceeds control limits

F2 - MS/MSD RPD exceeds control limits

HS - Composite HydraSleeve

HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole

HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole

J - Indicates an estimated value

MTBE - methyl tertiary butyl ether

NA - Not analyzed

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

NS - Not sampled

PW - Inactive supply well being used as a monitoring/sampling location

TAME - tert-amyl methyl ether

TBA - tert butyl alcohol

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-1	08/26/2024	586.80	33.32	ND	ND	553.48	
	09/11/2024	586.80	33.35	ND	ND	553.45	
	10/25/2024	586.80	33.94	ND	ND	552.86	
	01/29/2025	586.80	32.88	ND	ND	553.92	
	04/28/2025	586.80	33.12	ND	ND	553.68	
	09/08/2025	586.80	33.50	ND	ND	553.30	
	09/12/2025	586.80	34.48	ND	ND	552.32	
MW-2A	08/26/2024	587.56	22.60	ND	ND	564.96	
	09/11/2024	587.56	33.23	ND	ND	554.33	
	10/25/2024	587.56	32.35	ND	ND	555.21	
	02/03/2025	587.56	32.66	ND	ND	554.90	
	04/23/2025	587.56	31.83	ND	ND	555.73	
	07/23/2025	587.56	31.19	ND	ND	556.37	
	09/08/2025	587.56	32.04	ND	ND	555.52	
MW-3	09/11/2024	590.83	30.48	ND	ND	560.35	
	11/4/2024	590.83	32.42	ND	ND	558.41	
	02/03/2025	590.83	33.18	ND	ND	557.65	
	04/28/2025	590.83	34.11	ND	ND	556.72	
	09/08/2025	590.83	31.13	ND	ND	559.70	
	09/12/2025	590.83	31.14	ND	ND	559.69	
MW-6	09/11/2024	589.01	30.73	ND	ND	558.28	
	09/11/2024	589.01	30.84	ND	ND	558.17	
	11/4/2024	589.01	32.43	ND	ND	556.58	
	02/03/2025	589.01	33.48	ND	ND	555.53	
	04/28/2025	589.01	33.42	ND	ND	555.59	
	07/23/2025	589.01	31.32	ND	ND	557.69	
MW-12	09/08/2025	589.01	31.22	ND	ND	557.79	
	08/26/2024	587.90	26.46	ND	ND	561.44	
	09/11/2024	587.90	26.93	ND	ND	560.97	
	02/03/2025	587.90	29.83	ND	ND	558.07	
	09/08/2025	587.90	25.88	ND	ND	562.02	
MW-15	09/12/2025	587.90	27.75	ND	ND	560.15	
	08/26/2024	584.29	25.54	ND	ND	558.75	
	09/11/2024	584.29	25.85	ND	ND	558.44	
	02/03/2025	584.29	26.95	ND	ND	557.34	
	09/08/2025	584.29	25.67	ND	ND	558.62	
MW-16R	09/12/2025	584.29	26.88	ND	ND	557.41	
	08/27/2024	591.89	35.31	ND	ND	556.58	
	09/11/2024	591.89	34.17	ND	ND	557.72	
	10/25/2024	591.89	35.11	ND	ND	556.78	
	02/03/2025	591.89	36.25	ND	ND	555.64	
	04/23/2025	591.89	36.30	ND	ND	555.59	
	07/23/2025	591.89	34.66	ND	ND	557.23	
MW-16R	09/08/2025	591.89	35.91	ND	ND	555.98	

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Monitoring Well Gauging Data Summary
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14528 Jarrettsville Pike
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July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-17	08/26/2024	588.19	33.32	ND	ND	554.87	
	09/11/2024	588.19	33.90	ND	ND	554.29	
	02/03/2025	588.19	34.83	ND	ND	553.36	
	09/08/2025	588.19	33.80	ND	ND	554.39	
	09/19/2025	588.19	33.82	ND	ND	554.37	
MW-19	08/26/2024	587.43	31.51	ND	ND	555.92	
	09/11/2024	587.43	31.73	ND	ND	555.70	
	11/4/2024	587.43	32.65	ND	ND	554.78	
	01/29/2025	587.43	32.61	ND	ND	554.82	
	04/28/2025	587.43	32.20	ND	ND	555.23	
	08/12/2025	587.43	31.33	ND	ND	556.10	
	09/08/2025	587.43	32.19	ND	ND	555.24	
MW-22	08/26/2024	587.01	31.15	ND	ND	555.86	
	09/11/2024	587.01	31.32	ND	ND	555.69	
	11/4/2024	587.01	31.24	ND	ND	555.77	
	01/29/2025	587.01	31.02	ND	ND	555.99	
	04/28/2025	587.01	32.67	ND	ND	554.34	
	08/12/2025	587.01	30.73	ND	ND	556.28	
	09/08/2025	587.01	31.57	ND	ND	555.44	
MW-23	08/26/2024	585.66	33.76	ND	ND	551.90	
	09/11/2024	585.66	33.85	ND	ND	551.81	
	02/03/2025	585.66	33.98	ND	ND	551.68	
	08/12/2025	585.66	32.70	ND	ND	552.96	
	09/08/2025	585.66	33.91	ND	ND	551.75	
MW-27	08/26/2024	591.78	30.84	ND	ND	560.94	
	08/26/2024	591.78	31.18	ND	ND	560.60	
	09/11/2024	591.78	31.18	ND	ND	560.60	
	10/25/2024	591.78	31.68	ND	ND	560.10	
	02/03/2025	591.78	32.55	ND	ND	559.23	
	04/29/2025	591.78	33.78	ND	ND	558.00	
	09/08/2025	591.78	32.11	ND	ND	559.67	
	09/19/2025	591.78	31.88	ND	ND	559.90	
MW-27B	08/26/2024	591.87	35.38	ND	ND	556.49	
	09/11/2024	591.87	35.34	ND	ND	556.53	
	11/26/2024	591.87	36.69	ND	ND	555.18	
	02/03/2025	591.87	37.12	ND	ND	554.75	
MW-27B(HS-D)	04/28/2025	NSVD	41.10	ND	ND	NSVD	
	08/12/2025	NSVD	32.02	ND	ND	NSVD	
MW-27B(HS-S)	04/28/2025	NSVD	41.10	ND	ND	NSVD	
	08/12/2025	NSVD	32.02	ND	ND	NSVD	
MW-27P	08/26/2024	592.96	30.84	ND	ND	562.12	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-27R	08/26/2024	592.07	31.18	ND	ND	560.89	
	09/11/2024	592.07	32.39	ND	ND	559.68	
	10/25/2024	592.07	34.81	ND	ND	557.26	
	02/03/2025	592.07	36.43	ND	ND	555.64	
	04/29/2025	592.07	36.53	ND	ND	555.54	
	07/23/2025	592.07	34.59	ND	ND	557.48	
	09/08/2025	592.07	35.03	ND	ND	557.04	
MW-36R	08/28/2024	589.54	33.21	ND	ND	556.33	
	09/11/2024	589.54	36.13	ND	ND	553.41	
	11/5/2024	589.54	36.48	ND	ND	553.06	
	01/28/2025	589.54	37.90	ND	ND	551.64	
	05/06/2025	589.54	37.83	ND	ND	551.71	
	09/09/2025	589.54	36.18	ND	ND	553.36	
	09/23/2025	589.54	35.88	ND	ND	553.66	
MW-38	09/11/2024	594.61	37.18	ND	ND	557.43	
	11/6/2024	594.61	38.58	ND	ND	556.03	
	01/28/2025	594.61	40.78	ND	ND	553.83	
	05/02/2025	594.61	41.68	ND	ND	552.93	
	09/09/2025	594.61	41.05	ND	ND	553.56	
	09/23/2025	594.61	40.41	ND	ND	554.20	
MW-38B	09/11/2024	596.00	38.46	ND	ND	557.54	
	11/6/2024	596.00	39.59	ND	ND	556.41	
	01/28/2025	596.00	41.85	ND	ND	554.15	
	05/06/2025	596.00	42.91	ND	ND	553.09	
	09/09/2025	596.00	42.38	ND	ND	553.62	
	09/23/2025	596.00	41.78	ND	ND	554.22	
MW-38C	09/11/2024	595.49	44.96	ND	ND	550.53	
	11/6/2024	595.49	44.37	ND	ND	551.12	
	09/09/2025	595.49	45.12	ND	ND	550.37	
MW-38C(263)	05/02/2025	NSVD	45.96	ND	ND	NSVD	
	08/14/2025	NSVD	45.24	ND	ND	NSVD	
MW-38C(298)	05/02/2025	NSVD	45.96	ND	ND	NSVD	
	08/14/2025	NSVD	45.24	ND	ND	NSVD	
MW-38C(210)	01/28/2025	NSVD	46.13	ND	ND	NSVD	
	05/02/2025	NSVD	45.96	ND	ND	NSVD	
	08/14/2025	NSVD	45.24	ND	ND	NSVD	
MW-40	08/30/2024	558.89	18.22	ND	ND	540.67	
	09/11/2024	558.89	19.44	ND	ND	539.45	
	11/6/2024	558.89	21.20	ND	ND	537.69	
	12/13/2024	558.89	21.87	ND	ND	537.02	
	01/27/2025	558.89	21.53	ND	ND	537.36	
	02/25/2025	558.89	20.15	ND	ND	538.74	
	04/03/2025	558.89	19.88	ND	ND	539.01	
	04/22/2025	558.89	19.39	ND	ND	539.50	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-40	05/20/2025	558.89	14.05	ND	ND	544.84	
	06/10/2025	558.89	13.48	ND	ND	545.41	
	07/23/2025	558.89	14.65	ND	ND	544.24	
	08/15/2025	558.89	14.67	ND	ND	544.22	
	09/09/2025	558.89	21.85	ND	ND	537.04	
MW-43A	09/11/2024	575.95	35.26	ND	ND	540.69	
	02/04/2025	575.95	DRY	DRY	DRY	DRY	
	02/07/2025	575.95	DRY	DRY	DRY	DRY	
	02/24/2025	575.95	DRY	DRY	DRY	DRY	
	09/09/2025	575.95	DRY	DRY	DRY	DRY	
MW-43B	09/11/2024	576.94	36.00	ND	ND	540.94	
	02/04/2025	576.94	38.36	ND	ND	538.58	
	09/09/2025	576.94	DRY	DRY	DRY	DRY	
MW-45	09/11/2024	593.71	39.82	ND	ND	553.89	
	11/5/2024	593.71	39.35	ND	ND	554.36	
	01/28/2025	593.71	41.14	ND	ND	552.57	
	05/06/2025	593.71	39.91	ND	ND	553.80	
	06/10/2025	593.71	41.95	ND	ND	551.76	
	07/22/2025	593.71	23.09	ND	ND	570.62	
	08/13/2025	593.71	43.19	ND	ND	550.52	
	09/09/2025	593.71	46.26	ND	ND	547.45	
	09/19/2025	593.71	44.97	ND	ND	548.74	
MW-45R	09/11/2024	593.80	39.39	ND	ND	554.41	
	11/5/2024	593.80	39.57	ND	ND	554.23	
	12/17/2024	593.80	40.44	ND	ND	553.36	
	01/29/2025	593.80	40.41	ND	ND	553.39	
	02/25/2025	593.80	40.29	ND	ND	553.51	
	04/03/2025	593.80	39.77	ND	ND	554.03	
	05/07/2025	593.80	40.32	ND	ND	553.48	
	07/22/2025	593.80	39.19	ND	ND	554.61	
	09/09/2025	593.80	37.66	ND	ND	556.14	
MW-47BB	09/11/2024	587.45	39.32	ND	ND	548.13	
	02/04/2025	587.45	42.68	ND	ND	544.77	
	09/09/2025	587.45	41.18	ND	ND	546.27	
	09/17/2025	587.45	41.20	ND	ND	546.25	
MW-47C	09/11/2024	587.18	47.28	ND	ND	539.90	
	09/09/2025	587.18	48.23	ND	ND	538.95	
MW-47C(126)	09/12/2024	NSVD	47.36	ND	ND	NSVD	
	11/6/2024	NSVD	48.31	ND	ND	NSVD	
	02/04/2025	NSVD	49.51	ND	ND	NSVD	
	08/14/2025	587.18	48.41	ND	ND	538.77	
MW-47C(138.5)	09/12/2024	NSVD	47.36	ND	ND	NSVD	
	08/14/2025	NSVD	48.41	ND	ND	NSVD	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-47C(190)	09/12/2024	NSVD	47.36	ND	ND	NSVD	
	08/14/2025	594.45	48.41	ND	ND	546.04	
MW-47C(212)	09/12/2024	NSVD	47.36	ND	ND	NSVD	
	08/14/2025	NSVD	48.41	ND	ND	NSVD	
MW-47C(287)	09/12/2024	NSVD	47.36	ND	ND	NSVD	
	08/14/2025	NSVD	48.41	ND	ND	NSVD	
MW-50	09/11/2024	581.85	24.05	ND	ND	557.80	
	02/06/2025	581.85	25.47	ND	ND	556.38	
	09/08/2025	581.85	24.80	ND	ND	557.05	
	09/10/2025	581.85	23.08	ND	ND	558.77	
MW-50B	09/11/2024	581.93	29.58	ND	ND	552.35	
	02/06/2025	581.93	31.09	ND	ND	550.84	
	09/08/2025	581.93	28.54	ND	ND	553.39	
	09/10/2025	581.93	29.18	ND	ND	552.75	
MW-50C	09/08/2025	581.69	8.67	ND	ND	573.02	
MW-50C(179)	09/11/2024	581.69	13.59	ND	ND	568.10	
	11/6/2024	581.69	17.86	ND	ND	563.83	
	02/25/2025	581.69	5.34	ND	ND	576.35	
MW-50C(240)	09/11/2024	581.69	13.59	ND	ND	568.10	
	11/6/2024	581.69	17.86	ND	ND	563.83	
	02/25/2025	581.69	5.34	ND	ND	576.35	
MW-50C(275)	09/11/2024	581.69	13.59	ND	ND	568.10	
	11/6/2024	581.69	17.86	ND	ND	563.83	
	02/25/2025	581.69	5.34	ND	ND	576.35	
MW-54	08/28/2024	597.93	38.78	ND	ND	559.15	
	09/11/2024	597.93	39.33	ND	ND	558.60	
	11/5/2024	597.93	39.42	ND	ND	558.51	
	01/28/2025	597.93	41.34	ND	ND	556.59	
	04/22/2025	597.93	41.42	ND	ND	556.51	
	08/14/2025	597.93	40.65	ND	ND	557.28	
	09/09/2025	597.93	40.44	ND	ND	557.49	
	09/18/2025	597.93	40.35	ND	ND	557.58	
MW-54B	08/28/2024	597.55	38.75	ND	ND	558.80	
	09/11/2024	597.55	39.02	ND	ND	558.53	
	10/29/2024	597.55	40.19	ND	ND	557.36	
	11/25/2024	597.55	40.57	ND	ND	556.98	
	01/28/2025	597.55	41.54	ND	ND	556.01	
	04/22/2025	597.55	42.01	ND	ND	555.54	
	08/14/2025	597.55	41.12	ND	ND	556.43	
	09/09/2025	597.55	41.30	ND	ND	556.25	
MW-54C	09/11/2024	596.53	40.57	ND	ND	555.96	
	01/28/2025	596.53	45.68	ND	ND	550.85	
	09/09/2025	596.53	44.22	ND	ND	552.31	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-54C(HS-S)	08/28/2024	NSVD	39.21	ND	ND	NSVD	
	11/5/2024	596.53	42.85	ND	ND	553.68	
	04/22/2025	NSVD	45.19	ND	ND	NSVD	
	08/14/2025	NSVD	43.14	ND	ND	NSVD	
MW-54C(HS-D)	11/5/2024	NSVD	42.85	ND	ND	NSVD	
	04/22/2025	NSVD	45.19	ND	ND	NSVD	
	08/14/2025	NSVD	43.14	ND	ND	NSVD	
MW-56A	08/30/2024	540.23	16.35	ND	ND	523.88	
	09/11/2024	540.23	17.18	ND	ND	523.05	
	01/29/2025	540.23	19.23	ND	ND	521.00	
	09/08/2025	540.23	15.23	ND	ND	525.00	
	09/10/2025	540.23	15.14	ND	ND	525.09	
MW-56B	08/30/2024	540.28	17.05	ND	ND	523.23	
	09/11/2024	540.28	17.37	ND	ND	522.91	
	01/29/2025	540.28	19.85	ND	ND	520.43	
MW-56C(100-110)	08/30/2024	540.53	16.89	ND	ND	523.64	
	09/11/2024	540.53	17.34	ND	ND	523.19	
	09/12/2024	540.53	17.48	ND	ND	523.05	
	11/6/2024	540.53	19.15	ND	ND	521.38	
	01/29/2025	540.53	18.75	ND	ND	521.78	
	09/08/2025	540.53	15.48	ND	ND	525.05	
MW-56C(310-315)	09/12/2024	540.51	17.48	ND	ND	523.03	
MW-56C(320-325)	09/12/2024	540.54	17.48	ND	ND	523.06	
MW-57	09/11/2024	582.34	30.74	ND	ND	551.60	
	09/12/2024	582.34	30.74	ND	ND	551.60	
	02/04/2025	582.34	31.53	ND	ND	550.81	
	09/09/2025	582.34	30.45	ND	ND	551.89	
	09/17/2025	582.34	31.13	ND	ND	551.21	
MW-58	09/11/2024	581.17	31.87	ND	ND	549.30	
	09/12/2024	581.17	31.93	ND	ND	549.24	
	02/04/2025	581.17	32.75	ND	ND	548.42	
	09/09/2025	581.17	31.88	ND	ND	549.29	
	09/17/2025	581.17	31.93	ND	ND	549.24	
MW-67	08/27/2024	542.78	8.97	ND	ND	533.81	
	09/11/2024	542.78	9.54	ND	ND	533.24	
	01/29/2025	542.78	12.12	ND	ND	530.66	
	09/09/2025	542.78	7.97	ND	ND	534.81	
	09/23/2025	542.78	9.21	ND	ND	533.57	
MW-72	08/30/2024	555.80	16.51	ND	ND	539.29	
	09/11/2024	555.80	16.54	ND	ND	539.26	
	01/29/2025	555.80	20.38	ND	ND	535.42	
	08/15/2025	555.80	13.11	ND	ND	542.69	
	09/09/2025	555.80	19.69	ND	ND	536.11	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-73C	09/11/2024	599.40	48.87	ND	ND	550.53	
	09/09/2025	599.40	50.06	ND	ND	549.34	
MW-73C(259.5)	04/30/2025	599.40	47.88	ND	ND	551.52	
	08/14/2025	599.40	NM	NM	NM	NM	Not Measured
MW-73C(210)	09/12/2024	599.40	48.92	ND	ND	550.48	
	11/26/2024	599.40	49.86	ND	ND	549.54	
	01/29/2025	599.40	50.32	ND	ND	549.08	
	04/30/2025	599.40	47.88	ND	ND	551.52	
	08/14/2025	599.40	NM	NM	NM	NM	Not Measured
MW-73C(298)	09/12/2024	599.40	48.92	ND	ND	550.48	
	04/30/2025	599.40	47.88	ND	ND	551.52	
	08/14/2025	599.40	NM	NM	NM	NM	Not Measured
MW-82B	08/27/2024	NSVD	13.65	ND	ND	NSVD	
	09/11/2024	NSVD	14.57	ND	ND	NSVD	
	11/26/2024	NSVD	17.74	ND	ND	NSVD	
	02/07/2025	NSVD	17.66	ND	ND	NSVD	
	09/09/2025	NSVD	14.17	ND	ND	NSVD	
MW-82B(HS-S)	05/01/2025	NSVD	17.17	ND	ND	NSVD	
	06/10/2025	NSVD	14.32	ND	ND	NSVD	
	07/23/2025	NSVD	13.26	ND	ND	NSVD	
	08/15/2025	NSVD	12.45	ND	ND	NSVD	
	09/18/2025	NSVD	14.67	ND	ND	NSVD	
MW-82B(HS-D)	05/01/2025	NSVD	17.17	ND	ND	NSVD	
	06/10/2025	NSVD	14.32	ND	ND	NSVD	
	07/23/2025	NSVD	13.26	ND	ND	NSVD	
	08/15/2025	NSVD	12.45	ND	ND	NSVD	
	09/18/2025	NSVD	14.67	ND	ND	NSVD	
MW-82D	09/11/2024	547.12	17.62	ND	ND	529.50	
	09/09/2025	547.12	17.84	ND	ND	529.28	
MW-82D(239.5)	02/07/2025	NSVD	22.11	ND	ND	NSVD	
MW-82D(317)	05/01/2025	NSVD	21.08	ND	ND	NSVD	
	07/23/2025	NSVD	17.63	ND	ND	NSVD	
MW-82D(250)	05/01/2025	NSVD	21.08	ND	ND	NSVD	
	07/23/2025	NSVD	17.63	ND	ND	NSVD	
MW-82D(378)	08/27/2024	NSVD	16.66	ND	ND	NSVD	
	02/07/2025	NSVD	22.11	ND	ND	NSVD	
	05/01/2025	NSVD	21.08	ND	ND	NSVD	
MW-82D(HS-S)	04/30/2024	NSVD	10.55	ND	ND	NSVD	
	11/7/2024	NSVD	19.69	ND	ND	NSVD	
MW-82D(HS-D)	07/23/2025	NSVD	17.63	ND	ND	NSVD	
MW-82D(HS-M)	08/27/2024	NSVD	16.66	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-85	09/11/2024	591.65	30.34	ND	ND	561.31	
	11/5/2024	591.65	33.30	ND	ND	558.35	
	02/26/2025	591.65	12.82	ND	ND	578.83	
	05/07/2025	591.65	1.00	ND	ND	590.65	
	09/09/2025	591.65	22.98	ND	ND	568.67	
	09/22/2025	591.65	22.98	ND	ND	568.67	
MW-91C	09/11/2024	586.25	39.10	ND	ND	547.15	
	09/12/2024	586.25	39.16	ND	ND	547.09	
	11/12/2024	586.25	39.66	ND	ND	546.59	
	09/09/2025	586.25	39.82	ND	ND	546.43	
MW-91C(92-102)	02/04/2025	NSVD	39.99	ND	ND	NSVD	
	04/30/2025	NSVD	41.39	ND	ND	NSVD	
	08/15/2025	NSVD	38.70	ND	ND	NSVD	
MW-91C(261-271)	04/30/2025	NSVD	41.39	ND	ND	NSVD	
	08/15/2025	NSVD	38.70	ND	ND	NSVD	
MW-138	09/11/2024	570.60	30.25	ND	ND	540.35	
MW-138D	09/09/2025	572.92	30.83	ND	ND	542.09	
MW-138D (95-100)	11/26/2024	572.92	32.52	ND	ND	540.40	
	02/07/2025	572.92	33.52	ND	ND	539.40	
	05/01/2025	572.92	33.78	ND	ND	539.14	
	08/15/2025	572.92	30.54	ND	ND	542.38	
MW-138D (115-120)	05/01/2025	NSVD	33.78	ND	ND	NSVD	
	08/15/2025	NSVD	30.54	ND	ND	NSVD	
MW-138D (120-125)	09/12/2024	572.92	30.29	ND	ND	542.63	
MW-138D (151-156)	05/01/2025	572.92	33.78	ND	ND	539.14	
	08/15/2025	572.92	30.54	ND	ND	542.38	
MW-138D (217-222)	09/12/2024	572.92	30.29	ND	ND	542.63	
MW-138D (230-235)	05/01/2025	NSVD	33.78	ND	ND	NSVD	
	08/15/2025	NSVD	30.54	ND	ND	NSVD	
MW-138D (332-337)	09/12/2024	572.92	30.29	ND	ND	542.63	
MW-139	08/27/2024	592.43	35.71	ND	ND	556.72	
	09/11/2024	592.43	36.17	ND	ND	556.26	
	10/25/2024	592.43	36.41	ND	ND	556.02	
	02/03/2025	592.43	36.81	ND	ND	555.62	
	04/28/2025	592.43	37.78	ND	ND	554.65	
	07/23/2025	592.43	35.59	ND	ND	556.84	
	09/08/2025	592.43	36.26	ND	ND	556.17	
MW-146	09/11/2024	601.84	36.81	ND	ND	565.03	
	02/06/2025	601.84	36.61	ND	ND	565.23	
	09/09/2025	601.84	35.43	ND	ND	566.41	
	09/19/2025	601.84	34.98	ND	ND	566.86	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-146B	09/11/2024	601.23	22.94	ND	ND	578.29	
	02/24/2025	601.23	11.86	ND	ND	589.37	
	09/09/2025	601.23	22.81	ND	ND	578.42	
	09/19/2025	601.23	22.00	ND	ND	579.23	
MW-146C	09/09/2025	601.55	54.32	ND	ND	547.23	
MW-146C(HS-S)	09/11/2024	NSVD	56.32	ND	ND	NSVD	
	11/6/2024	NSVD	59.72	ND	ND	NSVD	
	02/06/2025	NSVD	63.25	ND	ND	NSVD	
MW-146C(HS-D)	09/11/2024	NSVD	56.32	ND	ND	NSVD	
MW-166C	09/11/2024	597.68	54.11	ND	ND	543.57	
	11/26/2024	597.68	61.92	ND	ND	535.76	
	1/28/2025	597.68	61.34	ND	ND	536.34	
	09/12/2025	597.68	NM	NM	NM	NM	Not Measured
MW-168	09/11/2024	581.78	35.93	ND	ND	545.85	
	09/09/2025	581.78	34.81	ND	ND	546.97	
MW-168(67)	09/12/2024	NSVD	36.04	ND	ND	NSVD	
	11/5/2024	NSVD	36.14	ND	ND	NSVD	
	02/07/2025	NSVD	41.29	ND	ND	NSVD	
	04/30/2025	NSVD	36.10	ND	ND	NSVD	
MW-168(75)	11/5/2024	NSVD	36.14	ND	ND	NSVD	
	04/30/2025	NSVD	36.10	ND	ND	NSVD	
MW-168(87)	11/5/2024	NSVD	36.14	ND	ND	NSVD	
	04/30/2025	NSVD	36.10	ND	ND	NSVD	
MW-168(115)	11/5/2024	NSVD	36.14	ND	ND	NSVD	
	04/30/2025	NSVD	36.10	ND	ND	NSVD	
MW-168(235)	11/5/2024	NSVD	36.14	ND	ND	NSVD	
	04/30/2025	NSVD	36.10	ND	ND	NSVD	
MW-171	09/11/2024	581.77	33.45	ND	ND	548.32	
	09/12/2024	581.77	33.50	ND	ND	548.27	
	02/04/2025	581.77	34.45	ND	ND	547.32	
	09/09/2025	581.77	33.43	ND	ND	548.34	
	09/17/2025	581.77	33.48	ND	ND	548.29	
MW-176	09/11/2024	582.88	36.12	ND	ND	546.76	
	09/12/2024	582.88	36.26	ND	ND	546.62	
	11/12/2024	582.88	39.10	ND	ND	543.78	
	09/09/2025	582.88	38.01	ND	ND	544.87	
MW-176(182-192)	02/07/2025	NSVD	40.55	ND	ND	NSVD	
MW-177	09/11/2024	581.48	36.28	ND	ND	545.20	
	09/12/2024	581.48	36.31	ND	ND	545.17	
	02/07/2025	581.48	37.81	ND	ND	543.67	
	09/09/2025	581.48	36.79	ND	ND	544.69	
MW-177(HS-S)	11/7/2024	NSVD	37.54	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-178B	08/28/2024	592.42	35.19	ND	ND	557.23	
	09/11/2024	592.42	35.60	ND	ND	556.82	
	02/04/2025	592.42	38.69	ND	ND	553.73	
	09/09/2025	592.42	39.48	ND	ND	552.94	
	09/17/2025	592.42	39.43	ND	ND	552.99	
MW-178C	08/28/2024	592.58	45.63	ND	ND	546.95	
	09/11/2024	592.58	47.96	ND	ND	544.62	
	11/26/2024	592.58	47.56	ND	ND	545.02	
	09/09/2025	592.58	46.97	ND	ND	545.61	
MW-178C(146)	02/07/2025	NSVD	48.13	ND	ND	NSVD	
	04/30/2025	NSVD	48.43	ND	ND	NSVD	
MW-178C(168)	04/30/2025	NSVD	48.43	ND	ND	NSVD	
MW-178C(212)	04/30/2025	NSVD	48.43	ND	ND	NSVD	
MW-178C(300)	04/30/2025	NSVD	48.43	ND	ND	NSVD	
MW-179C	09/11/2024	587.04	35.40	ND	ND	551.64	
	09/09/2025	587.04	35.49	ND	ND	551.55	
MW-179C(HS-S)	11/5/2024	587.04	35.91	ND	ND	551.13	
MW-179C(HS-D)	08/28/2024	NSVD	34.04	ND	ND	NSVD	
	11/5/2024	NSVD	35.91	ND	ND	NSVD	
	02/04/2025	NSVD	36.11	ND	ND	NSVD	
MW-181A	08/28/2024	594.45	37.00	ND	ND	557.45	
	09/11/2024	594.45	37.16	ND	ND	557.29	
	11/5/2024	594.45	37.18	ND	ND	557.27	
	02/25/2025	594.45	37.39	ND	ND	557.06	
	05/07/2025	594.45	37.43	ND	ND	557.02	
	08/14/2025	594.45	36.45	ND	ND	558.00	
	09/09/2025	594.45	37.00	ND	ND	557.45	
MW-181B	08/28/2024	594.19	39.18	ND	ND	555.01	
	09/11/2024	594.19	39.62	ND	ND	554.57	
	02/25/2025	594.19	39.75	ND	ND	554.44	
	09/09/2025	594.19	39.61	ND	ND	554.58	
	09/22/2025	594.19	39.44	ND	ND	554.75	
MW-181C	09/11/2024	594.48	40.01	ND	ND	554.47	
	09/09/2025	594.48	45.32	ND	ND	549.16	
MW-181C(215)	08/28/2024	NSVD	39.37	ND	ND	NSVD	
	11/5/2024	NSVD	41.92	ND	ND	NSVD	
	02/25/2025	NSVD	43.28	ND	ND	NSVD	
	04/23/2025	NSVD	43.72	ND	ND	NSVD	
	08/14/2025	NSVD	42.35	ND	ND	NSVD	
MW-182	09/11/2024	590.84	43.80	ND	ND	547.04	
	02/04/2025	590.84	44.68	ND	ND	546.16	
	09/09/2025	590.84	43.43	ND	ND	547.41	
MW-182(HS-S)	11/7/2024	NSVD	44.16	ND	ND	NSVD	
MW-182(HS-D)	08/28/2024	NSVD	38.97	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-183	08/28/2024	590.47	44.15	ND	ND	546.32	
	09/11/2024	590.47	44.75	ND	ND	545.72	
	12/12/2024	590.47	45.41	ND	ND	545.06	
	02/04/2025	590.47	46.33	ND	ND	544.14	
	05/01/2025	590.47	46.94	ND	ND	543.53	
	09/10/2025	590.47	NM	NM	NM	NM	Not Measured
MW-184	08/28/2024	588.44	39.95	ND	ND	548.49	
	09/11/2024	588.44	40.73	ND	ND	547.71	
	11/12/2024	588.44	41.25	ND	ND	547.19	
	09/09/2025	588.44	40.59	ND	ND	547.85	
MW-184(187)	02/04/2025	NSVD	41.55	ND	ND	NSVD	
MW-187A	07/24/2024	595.60	35.47	ND	ND	560.13	
	09/11/2024	595.60	36.33	ND	ND	559.27	
	10/29/2024	595.60	36.92	ND	ND	558.68	
	11/25/2024	595.60	37.35	ND	ND	558.25	
	12/17/2024	595.60	37.56	ND	ND	558.04	
	01/27/2025	595.60	37.89	ND	ND	557.71	
	02/26/2025	595.60	38.02	ND	ND	557.58	
	04/22/2025	595.60	38.61	ND	ND	556.99	
	05/20/2025	595.60	38.71	ND	ND	556.89	
	06/12/2025	595.60	38.41	ND	ND	557.19	
	07/22/2025	595.60	37.47	ND	ND	558.13	
	08/13/2025	595.60	37.02	ND	ND	558.58	
	09/09/2025	595.60	37.22	ND	ND	558.38	
	09/16/2025	595.60	37.29	ND	ND	558.31	
MW-187B	07/24/2024	597.05	38.65	ND	ND	558.40	
	08/28/2024	597.05	39.22	ND	ND	557.83	
	09/11/2024	597.05	39.76	ND	ND	557.29	
	09/23/2024	597.05	39.79	ND	ND	557.26	
	10/29/2024	597.05	40.11	ND	ND	556.94	
	11/25/2024	597.05	40.68	ND	ND	556.37	
	12/17/2024	597.05	40.95	ND	ND	556.10	
	01/27/2025	597.05	41.26	ND	ND	555.79	
	02/26/2025	597.05	41.40	ND	ND	555.65	
	04/02/2025	597.05	41.77	ND	ND	555.28	
	04/23/2025	597.05	42.14	ND	ND	554.91	
	05/20/2025	597.05	42.15	ND	ND	554.90	
	06/12/2025	597.05	41.50	ND	ND	555.55	
	07/22/2025	597.05	40.07	ND	ND	556.98	
	08/14/2025	597.05	40.52	ND	ND	556.53	
	09/09/2025	597.05	40.85	ND	ND	556.20	
	09/16/2025	597.05	40.85	ND	ND	556.20	
	09/19/2025	597.05	49.10	ND	ND	547.95	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-187C	09/11/2024	595.53	43.77	ND	ND	551.76	
	01/27/2025	595.53	45.86	ND	ND	549.67	
	09/09/2025	595.53	45.43	ND	ND	550.10	
MW-187C(HS-S)	08/28/2024	597.93	42.97	ND	ND	554.96	
	11/25/2024	NSVD	NM	ND	ND	NSVD	
	04/22/2025	595.60	46.55	ND	ND	549.05	
	07/22/2025	NSVD	45.55	ND	ND	NSVD	
MW-187C(HS-D)	11/25/2024	NSVD	NM	ND	ND	NSVD	
	04/22/2025	NSVD	46.55	ND	ND	NSVD	
	07/22/2025	NSVD	45.55	ND	ND	NSVD	
MW-188D	09/11/2024	604.20	49.68	ND	ND	554.52	
	09/09/2025	604.20	48.48	ND	ND	555.72	
MW-188D(280.5)	08/14/2025	NSVD	49.44	ND	ND	NSVD	
MW-188D(378)	08/14/2025	NSVD	49.44	ND	ND	NSVD	
MW-188D(HS-D)	11/5/2024	604.20	49.21	ND	ND	554.99	
	04/23/2025	NSVD	NM	NM	NM	NM	Not measured
MW-188D(HS-S)	11/5/2024	NSVD	49.21	ND	ND	NSVD	
	01/29/2025	NSVD	50.94	ND	ND	NSVD	
	04/23/2025	NSVD	51.45	ND	ND	NSVD	
MW-189D	09/11/2024	537.10	6.83	ND	ND	530.27	
	09/09/2025	537.10	7.16	ND	ND	529.94	
MW-189D(79)	08/27/2024	537.10	6.44	ND	ND	530.66	
	11/26/2024	537.10	7.88	ND	ND	529.22	
	02/24/2025	537.10	7.88	ND	ND	529.22	
	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	537.10	7.33	ND	ND	529.77	
MW-189D(122)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
MW-189D(161)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
MW-189D(216)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
MW-189D(278)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
MW-189D(315)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
MW-189D(374)	05/01/2025	537.10	8.20	ND	ND	528.90	
	08/11/2025	NSVD	7.33	ND	ND	NSVD	
PW-3501	08/28/2024	593.05	40.89	ND	ND	552.16	
	09/11/2024	593.05	41.36	ND	ND	551.69	
PW-3501(HS-D)	11/26/2024	NSVD	43.10	ND	ND	NSVD	
	09/10/2025	NSVD	43.88	ND	ND	NSVD	
PW-3501(HS-S)	01/28/2025	NSVD	41.11	ND	ND	NSVD	
	09/10/2025	NSVD	43.88	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

July 24, 2024 through September 23, 2025

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
PW-14311	09/11/2024	604.08	46.44	ND	ND	557.64	
	01/27/2025	604.08	46.86	ND	ND	557.22	
PW-14311(HS-D)	04/23/2025	NSVD	46.78	ND	ND	NSVD	
PW-14311(HS-S)	04/23/2025	NSVD	NM	NM	NM	NM	Not measured
PW-14311(280)	11/25/2024	NSVD	47.26	ND	ND	NSVD	
SVE-1	08/26/2024	592.05	34.57	ND	ND	557.48	
	09/11/2024	592.05	34.78	ND	ND	557.27	
	10/25/2024	592.05	35.31	ND	ND	556.74	
	02/03/2025	592.05	36.41	ND	ND	555.64	
	04/29/2025	592.05	36.46	ND	ND	555.59	
	07/23/2025	592.05	35.63	ND	ND	556.42	
	09/08/2025	592.05	35.04	ND	ND	557.01	
SVE-2	08/27/2024	588.75	30.98	ND	ND	557.77	
	09/11/2024	588.75	32.17	ND	ND	556.58	
	02/03/2025	588.75	33.66	ND	ND	555.09	
	09/08/2025	588.75	32.33	ND	ND	556.42	
	09/16/2025	588.75	33.15	ND	ND	555.60	
SVE-3	09/11/2024	589.28	35.22	ND	ND	554.06	
	09/11/2024	589.28	34.48	ND	ND	554.80	
	02/03/2025	589.28	34.96	ND	ND	554.32	
	09/08/2025	589.28	34.40	ND	ND	554.88	
	09/18/2025	589.28	34.22	ND	ND	555.06	

Notes:

GW - Groundwater

LPH - Liquid-phase hydrocarbon

N/A - Not applicable

ND - Not detected

NM - Not measured

NM - not monitored

NSVD - Not surveyed to vertical datum

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P356L24	3503 Hampshire Glen Court	9/12/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L24	3503 Hampshire Glen Court	12/16/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L24	3503 Hampshire Glen Court	3/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	9/12/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	12/16/2024		0.10 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	3/20/2025		0.11 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L23	3505 Hampshire Glen Court	12/18/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L23	3505 Hampshire Glen Court	3/26/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	9/24/2024		0.19 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	12/16/2024		0.18 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	2/7/2025		0.24 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	6/2/2025		0.24 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	8/21/2025		0.23 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	3/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	9/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	6.0 J
M35P278L02H	3510 Hampshire Glen Court	12/16/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P278L02H	3510 Hampshire Glen Court	3/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L06	3600 Hampshire Glen Court	12/16/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L06	3600 Hampshire Glen Court	3/18/2025		ND(0.50) U cn	0.14 J cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P356L06	3600 Hampshire Glen Court	9/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L11	3606 Hampshire Glen Court	12/16/2024		ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	51 cn
M35P356L11	3606 Hampshire Glen Court	3/20/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L20	14355 Hampshire Knob Drive	12/18/2024		ND(0.50)	ND(0.50)	0.15 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	24 J
M35P356L20	14355 Hampshire Knob Drive	3/18/2025		ND(0.50)	ND(0.50)	0.13 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	15 J
M35P210LNA	14232 Jarrettsville Pike	12/9/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P210LNA	14232 Jarrettsville Pike	3/17/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P182LNA01	14240 Jarrettsville Pike	12/9/2024		0.23 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P182LNA01	14240 Jarrettsville Pike	6/2/2025		0.24 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P182LNA01	14240 Jarrettsville Pike	9/25/2025		0.20 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	9/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	12/13/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	2/6/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	9/3/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.13 J	ND(0.50)	ND(0.50)	ND(25)
M35P217LNA	14243 Jarrettsville Pike	12/9/2024	PIO	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P217LNA	14243 Jarrettsville Pike	3/17/2025	PIO	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P185LNA	14258 Jarrettsville Pike	8/28/2024		ND(0.50) U cn	ND(0.50) U cn	8.8 cn	ND(0.50) U cn	0.35 J cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P185LNA	14258 Jarrettsville Pike	8/29/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	12/9/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	2/3/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	3/7/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25) U *+
M35P185LNA	14258 Jarrettsville Pike	9/3/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	9/12/2024		0.12 J cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P031LNA	14301 Jarrettsville Pike	12/9/2024		0.28 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	2/6/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	9/3/2025		0.14 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	9/9/2024		0.17 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	12/9/2024		0.48 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	2/6/2025		0.48 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	6/2/2025		0.37 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	9/3/2025		0.84 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P152L01	14315 Jarrettsville Pike	9/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	12/13/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	2/6/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	8/21/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P310L08	3235 Paper Mill Road	12/18/2024		ND(0.50)	ND(0.50)	0.24 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	24 J
M35P310L08	3235 Paper Mill Road	3/25/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	5.6 J
M35P054LNA	3313 Paper Mill Road	9/25/2024		2.4 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P054LNA	3313 Paper Mill Road	12/13/2024		2.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P054LNA	3313 Paper Mill Road	2/18/2025		3.6	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P054LNA	3313 Paper Mill Road	9/3/2025		1.1 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P123LNAP	3320 Paper Mill Road	12/16/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P123LNAP	3320 Paper Mill Road	3/18/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P386LNA	14102 Robcaste Road	12/13/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P386LNA	14102 Robcaste Road	3/17/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L05	14217 Robcaste Road	9/24/2024		0.71 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P322L05	14217 Robcaste Road	12/16/2024		2.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	13 J cn
M35P322L05	14217 Robcaste Road	2/17/2025		3.4 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P322L05	14217 Robcaste Road	8/21/2025		2.6 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P322L02	14223 Robcaste Road	9/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	12/16/2024		ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P322L02	14223 Robcaste Road	2/7/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	9/3/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L01	3605A Southside Avenue	12/13/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L01	3605A Southside Avenue	8/21/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L02	3605B Southside Avenue	12/18/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L02	3605B Southside Avenue	3/24/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L03	3605C Southside Avenue	12/18/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L03	3605C Southside Avenue	3/26/2025		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	7/8/2024	PE	0.14 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	7/8/2024	PI	4.6 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.32 J cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	7/8/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	8/5/2024	PE	0.15 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	8/5/2024	PI	12	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.10 J	0.32 J	0.69	ND(25)
M36P122LNA	3627A Southside Avenue	8/5/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	9/3/2024	PE	0.17 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	9/3/2024	PI	8.6 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.12 J cn	0.39 J cn	0.38 J cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	9/3/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	10/7/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	10/7/2024	PI	14 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.46 J cn	1.1 cn	6.7 J cn
M36P122LNA	3627A Southside Avenue	10/7/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	11/4/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	11/4/2024	PI	15 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.50 cn	1.3 cn	13 J cn
M36P122LNA	3627A Southside Avenue	11/4/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	12/2/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	12/2/2024	PI	15 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.50 cn	1.2 cn	13 J cn
M36P122LNA	3627A Southside Avenue	12/2/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	1/10/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	1/10/2025	PI	14 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.15 J cn	0.48 J cn	1.1 cn	12 J cn
M36P122LNA	3627A Southside Avenue	1/10/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	2/3/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	2/3/2025	PI	13 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.46 J cn	1.0 cn	14 J cn
M36P122LNA	3627A Southside Avenue	2/3/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	3/7/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25) U *+

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M36P122LNA	3627A Southside Avenue	3/7/2025	PI	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	3/7/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25) U *+
M36P122LNA	3627A Southside Avenue	4/7/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/7/2025	PI	13 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.44 J cn	0.65 cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	4/7/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/5/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/5/2025	PI	5.7	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.25 J	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/5/2025	PM	0.30 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	7.6 J
M36P122LNA	3627A Southside Avenue	6/2/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	6/2/2025	PI	10 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.46 J cn	0.55 cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	6/2/2025	PM	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	14 J cn
M36P122LNA	3627A Southside Avenue	7/2/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	7/2/2025	PI	3.7 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.28 J cn	0.18 J cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	7/2/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	9.0 J
M36P122LNA	3627A Southside Avenue	8/18/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	8/18/2025	PI	6.0	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.14 J	0.38 J	0.28 J	8.7 J
M36P122LNA	3627A Southside Avenue	8/18/2025	PM	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	14 J cn
M36P122LNA	3627A Southside Avenue	9/12/2025	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	9.6 J
M36P122LNA	3627A Southside Avenue	9/12/2025	PI	15	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.22 J	0.70	0.80	28
M36P122LNA	3627A Southside Avenue	9/12/2025	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	14 J
M36P226LNA	3635 Southside Avenue	7/8/2024		5.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.31 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	8/19/2024		6.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.11 J cn	0.47 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	9/3/2024		6.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.12 J cn	0.42 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	10/7/2024		7.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.52 cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	11/4/2024		7.5 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.15 J cn	0.61 cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	12/2/2024		7.1 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.53 cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	1/10/2025		6.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.48 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	2/3/2025		6.7 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.14 J cn	0.50 cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	3/7/2025		7.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.16 J cn	0.42 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	6/2/2025		6.1 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.12 J cn	0.38 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	9/18/2025		4.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.12 J cn	0.25 J cn	ND(25) U cn

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
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Notes

DIPE - di-isopropyl ether

ETBE - ethyl tert butyl ether

J - indicates an estimated value

MTBE - methyl tertiary butyl ether

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

PI - Influent sample location. POET installed by ExxonMobil.

PIO - Influent sample location. POET installed by Others.

PM - Midfluent sample location. POET installed by ExxonMobil.

PMO - Midfluent sample location. POET installed by Others.

PE - Effluent sample location. POET installed by ExxonMobil.

PEO - Effluent sample location. POET installed by Others.

POET - Point of Entry Treatment system

TAME - tert-amyl methyl ether

TBA - tert butyl alcohol

µg/L - micrograms per liter (parts per billion)

NS - No longer sampled

cn - refer to case narrative of lab report

samples collected during reporting period

Table 6a

**MTBE Concentrations >0.5 µg/L for
Properties Sampled During Third Quarter 2025**

**Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland**

Lot ID	Address	EMES POET Y/N	MAX MTBE Sample Date During 3rd Quarter 2025	MAX MTBE Value During 3rd Quarter 2025 (µg/L)	Sampling Frequency
M36P226LNA	3635 Southside Avenue	N	9/18/2025	4.8 cn	Q
M35P151LNA	14307 Jarrettsville Pike	N	9/3/2025	0.84	Q
M35P054LNA	3313 Paper Mill Road	N	9/3/2025	1.1	SA
M35P322L05	14217 Robcaste Road	N	8/21/2025	2.6	SA
M36P122LNA	3627A Southside Avenue	Y	9/12/2025	15	M

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

µg/L - micrograms per liter

J - indicates an estimated value

cn - refer to case narrative of analytical report

* Property with more than one well

M - Monthly

Q - Quarterly

SA - Semi-Annual

¹ Value is from the influent (prior to the POET)

Table 6b

Maximum Benzene Concentrations >0.5 µg/L for
Properties Sampled During Third Quarter 2025

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Map/Parcel/Lot	Address	EMES POET Y/N	MAX Benzene Sample Date During 3rd Quarter 2025 2025	MAX Benzene Value During 3rd Quarter 2025 (µg/L)	Sampling Frequency
No benzene detections > 0.5 ug/L in supply wells during 3Q25					

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

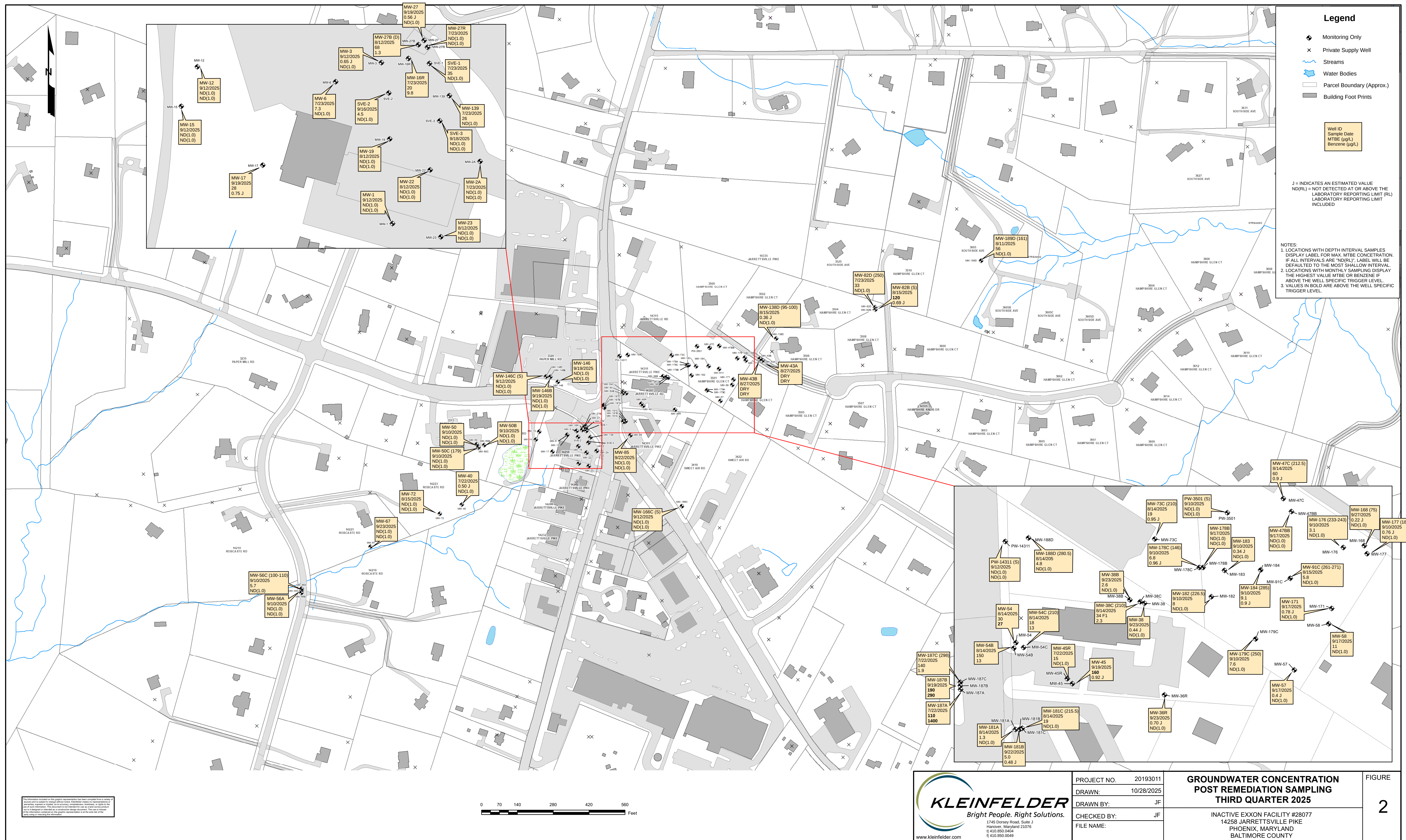
µg/L - micrograms per liter

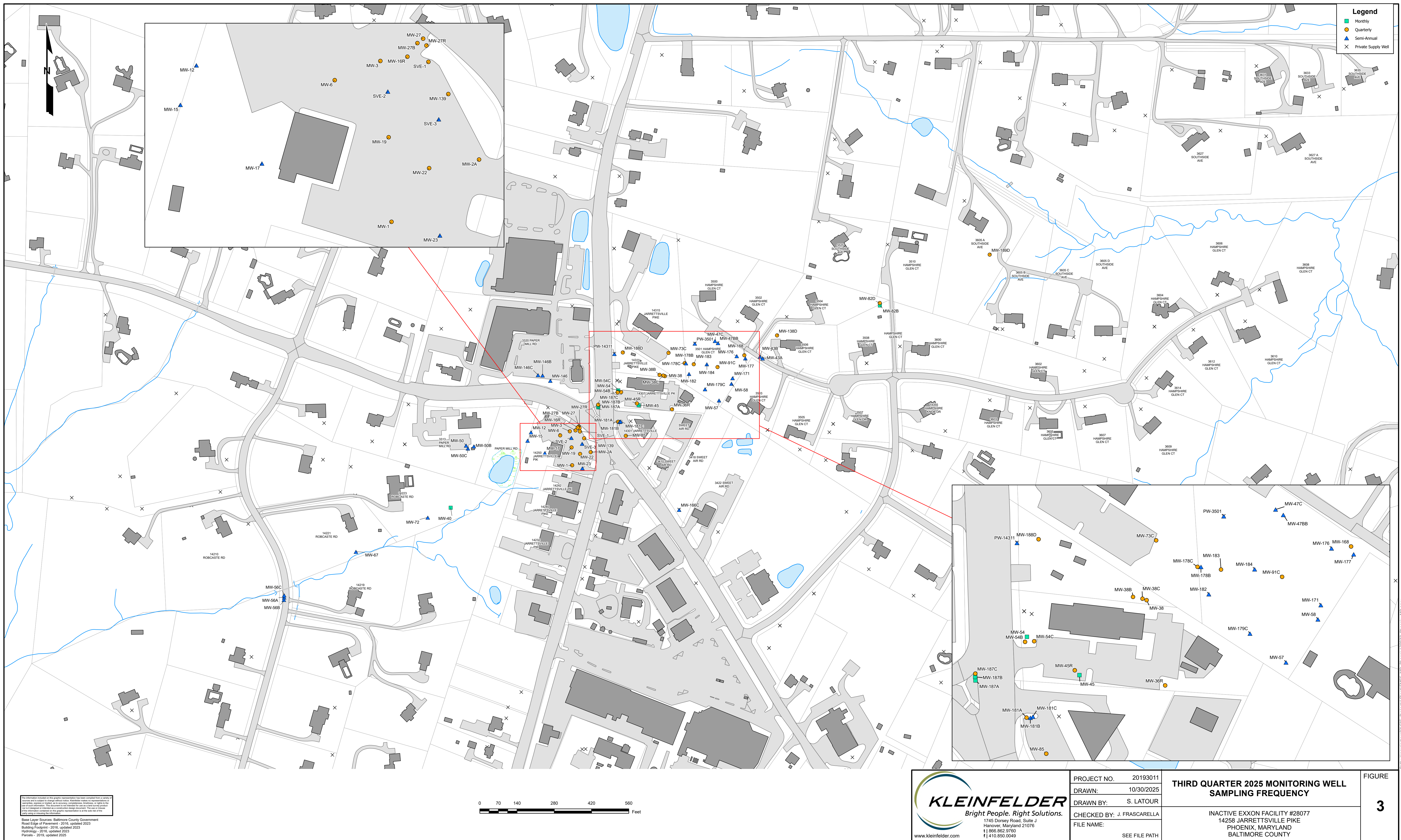
J - indicates an estimated value

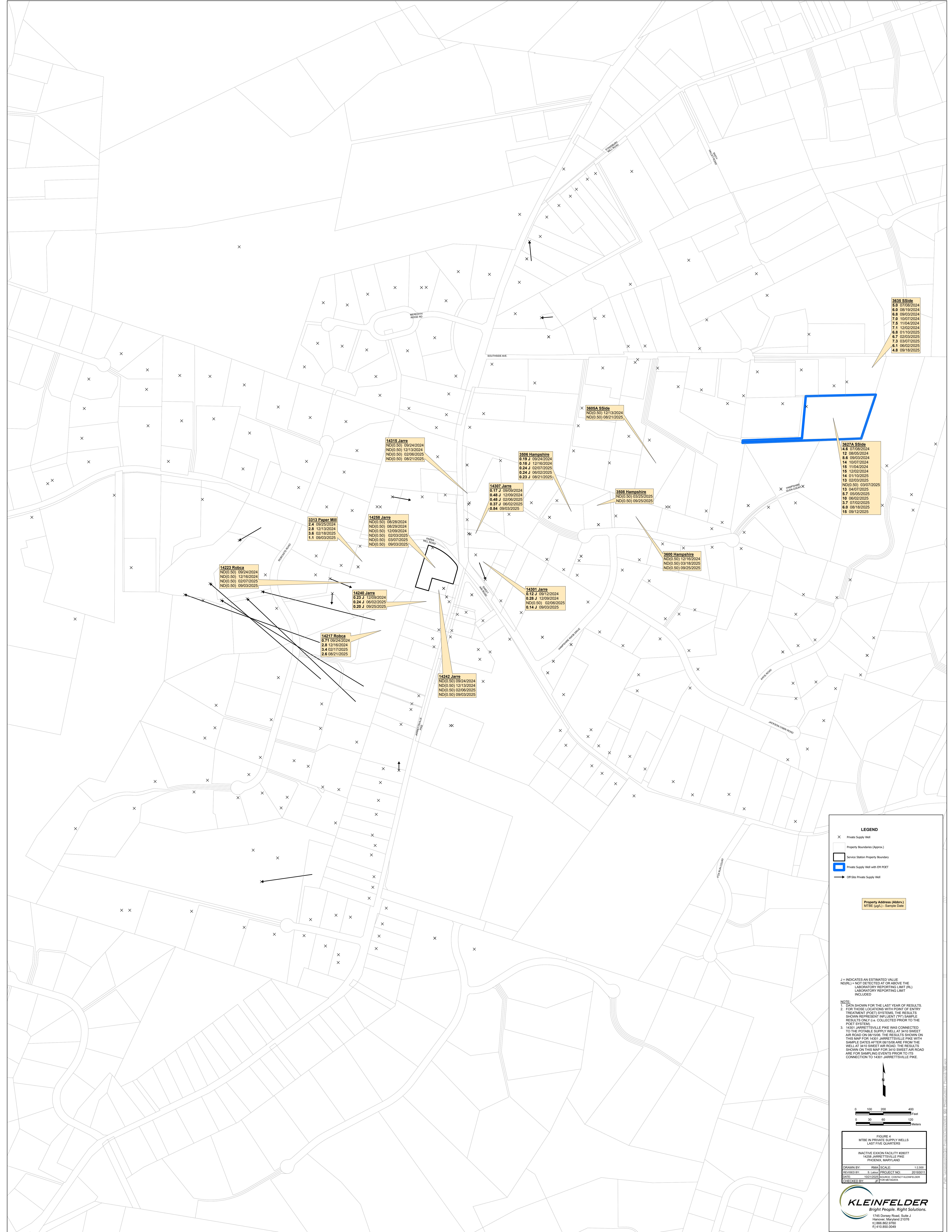
Property with more than one well

M - Monthly

FIGURES







LEGEND

- Private Supply Well
- Property Boundaries (Approx.)
- Service Station Property Boundary
- Private Supply Well with EN POET
- Off-Site Private Supply Well

Property Address (Abbrev.)
MTBE (µg/L) - Sample Date

J - INDICATES AN ESTIMATED VALUE
ND(RL) - NOT DETECTED AT OR ABOVE THE
LABORATORY REPORTING LIMIT (RL)
LABORATORY REPORTING LIMIT
INCLUDED

NOTE:
1. DATA SHOWN FOR THE LAST YEAR OF RESULTS.
2. FOR THOSE LOCATIONS WITH POINT OF ENTRY
TREATMENT (POET) SYSTEMS, THE RESULTS
SHOWN REPRESENT INFLUENT (PI) SAMPLE
RESULTS ONLY (i.e. COLLECTED PRIOR TO THE
POET SYSTEM).
3. 1430 JARRETTVILLE PIKE WAS CONNECTED
TO THE POTABLE SUPPLY WELL AT 3410 SWEET
AIR ROAD ON 08/05/06. THE RESULTS SHOWN ON
THIS MAP FOR 1430 JARRETTVILLE PIKE WITH
SAMPLE DATES AFTER 08/10/06 ARE FROM THE
WELL AT 3410 SWEET AIR ROAD. THE RESULTS
SHOWN ON THIS MAP FOR 3410 SWEET AIR ROAD
ARE FOR SAMPLING EVENTS PRIOR TO ITS
CONNECTION TO 1430 JARRETTVILLE PIKE.

0 100 200 400
Feet
0 30 60 120
Meters

FIGURE 4
MTBE IN PRIVATE SUPPLY WELLS
LAST FIVE QUARTERS

NACTIVE EXXON FACILITY #28077
1028 JARRETTVILLE PIKE
PHOENIX, MARYLAND

DRAWN BY: BMA SCALE: 1:2,500
DESIGNED BY: S. JAMES PROJECT NO: 20100001
DATE: 10/21/2025 SOURCE: CONTACT KLEINFELDER
CHECKED BY: J. FORREMAN

KLEINFELDER
Bright People. Right Solutions.
1745 Dorsey Road, Suite J
Hanover, Maryland 21076
P 410.855.9760
F 410.855.0049

ATTACHMENT 1
LABORATORY REPORTS (ON CD)
