



VIA EMAIL
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August 15, 2024
Kleinfelder Project No.: 20193011.001A

Mr. Christopher Ralston
Maryland Department of the Environment
Remediation Division, Oil Control Program
1800 Washington Blvd., Suite 620
Baltimore, MD 21230-1719

SUBJECT: SECOND QUARTER 2024 GROUNDWATER MONITORING REPORT
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342

Dear Mr. Ralston:

Enclosed please find the Second Quarter 2024 Groundwater Monitoring Report for the above referenced site. Three hard copies and one electronic copy of the report are included in this submittal. The related Second Quarter 2024 laboratory analytical reports are provided on CD only.

Please feel free to contact us at 410.850.0404 if you have questions or require additional information.

Sincerely,

KLEINFELDER

Leslie D. Steele, P.E.
Principal Engineer

Mark J. Schaaf, C.P.G.
Project Director

cc: Mr. John Lee - ExxonMobil Environmental & Property Solutions Company (file)
Ms. Ellen Jackson - Maryland Department of the Environment
Ms. Susan Bull - Maryland Department of the Environment
Julie Kuspa - Office of the Attorney General
Carlos Bollar, Esq. - Archer & Greiner, P.C.



SECOND QUARTER 2024 GROUNDWATER MONITORING REPORT

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342

INTRODUCTION

Kleinfelder has prepared this Groundwater Monitoring Report for ExxonMobil Environmental & Property Solutions Company (ExxonMobil) in accordance with the September 11, 2008 *Consent Decree*.¹ This report summarizes post remediation groundwater monitoring, supply well sampling and Point of Entry Treatment (POET) system sampling. The groundwater remediation system was shut down on December 21, 2023 as approved by the Maryland Department of the Environment (MDE) in their December 19, 2023 *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval* letter.²

GENERAL SITE INFORMATION

Site setting, physical description, and investigation activities have been detailed in previous submittals to the MDE^{3,4}. Monitoring well construction details are provided as **Table 1**. A site plan depicting the site, surrounding properties, and monitoring well network is included as **Figure 1**.

GROUNDWATER MONITORING ACTIVITIES COMPLETED THIS PERIOD

Monitoring Well Sampling

Groundwater sampling activities were conducted in the second quarter 2024 in accordance with MDE approval² and are detailed on **Table 2**, which includes discrete depth sampling intervals and post-remediation monitoring response trigger values. Groundwater concentrations from the second quarter 2024 are depicted on **Figure 2**. Monitoring well groundwater analytical data from 2020 through second quarter 2024 is provided in **Table 3**. The MDE-approved sampling frequency is presented on **Figure 3**. Groundwater sampling completed in the second quarter of 2024 included:

- Monthly Sampling (1 well) completed in April, May, June 2024;
- Quarterly sampling (36 wells) completed in April, May, June 2024;
- HydraSleeve™ samples were collected via discrete-depth samplers as listed in **Table 2**.

¹ MDE, September 11, 2008, *Consent Decree between the State of Maryland and Exxon Mobil Corporation*, Civil Action No. C-06-004455.

² MDE, December 19, 2023, *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval*, Case No. 2006-0303-BA

³ Kleinfelder, July 2006, *Preliminary Hydrogeologic and Contaminant Assessment Report*, Exxon RAS #2-8077, 14258 Jarrettsville Pike, Phoenix, Maryland, MDE Case Number 2006-0303BA2.

⁴ Kleinfelder, August 15, 2011. *Near Northeast Area Supplemental Investigation and Remedial Measures Report*, Inactive Exxon Facility #28077, 14258 Jarrettsville Pike, Phoenix, Maryland, Case Number 2006-0303-BA2, Facility I.D. No. 12342.

Groundwater samples collected in the second quarter 2024 were submitted to Eurofins Lancaster Laboratories of Lancaster, Pennsylvania for analysis of select volatile organic compounds (VOCs) and fuel oxygenates using Environmental Protection Agency (EPA) Method 8260D. Monitoring well analytical data are summarized in **Table 2 and Table 3** and depicted on **Figure 2**.

Groundwater Gauging

The depth to groundwater in monitoring wells was gauged with an electronic interface probe (EIP) prior to sample collection; an annual synoptic monitoring well gauging event will be completed during the third quarter of 2024. Groundwater gauging data is presented in **Table 4**. Liquid phase hydrocarbon was not detected in any monitoring well during the second quarter of 2024.

Supply Well Sampling

Per MDE's January 25, 2021 *Response to Request to Stop Sampling Potable Wells* letter, 28 potable wells continue to be sampled. Of these 28 wells, 2 are sampled monthly, 12 are sampled quarterly, and 14 are sampled semi-annually. Semi-annual sampling is conducted in the second and fourth quarters.

Potable well methyl tertiary butyl ether (MtBE) concentration data collected over the last five quarters are provided on **Figure 4** and presented in **Table 5**. The private supply wells with MtBE concentrations above 0.5 micrograms per liter ($\mu\text{g/L}$) during this reporting period are listed in **Table 6a**, and benzene concentrations above 0.5 $\mu\text{g/L}$ are listed in **Table 6b**. Two properties were not sampled during the quarter after multiple visits or confirmed unavailability by property owners, noted in Table 7. One property is sampled quarterly, the other property is sampled semi-annually. The following sampling was conducted during this reporting period:

- Monthly Potable Well Sampling – April, May, June 2024
 - 2 supply wells were sampled during each monthly event
- Quarterly Potable Well Sampling⁵ – June 2024.
 - 11 quarterly wells were sampled during the second quarter as noted in **Table 5**
- Semi-Annual Potable Well Sampling⁶ – June 2024.
 - 13 semi-annual wells were sampled during the second quarter as noted in **Table 5**

No gasoline constituents were detected above MDE standards in groundwater samples from supply wells during this reporting period.

During the second quarter 2024, no residential properties were sampled for the first time.

⁵At 14307 Jarrettsville Pike, samples were collected monthly from Well A. Due to a mechanical pump failure, Well B has not been sampled since December 2010.

⁶At 14307 Jarrettsville Pike, samples were collected monthly from Well A. Due to a mechanical pump failure, Well B has not been sampled since December 2010.

MONITORING WELL ABANDONMENT

Well abandonment conducted by Odyssey Environmental Services Inc. was completed on 115 monitoring wells of varying sizes and depths beginning on April 4, 2024 and ending on June 3, 2024. A complete list of monitoring wells abandoned with well depth and abandonment date is detailed in **Table 1**. Stone fill was used for wells deeper than 100 feet and brought to 20 feet below casing. Grout fill was used to seal all well casings and installed on top of stone fill for deep wells. Abandonment completion records will be submitted to MDE by Odyssey Environmental Services inc. by the end of August 2024.

ACTIVITIES TO BE COMPLETED NEXT PERIOD (THIRD QUARTER 2024)

Activities planned for the third quarter 2024 include:

- Post remediation sampling of wells at the frequency directed by MDE in their December 19, 2023 *Post Remediation Monitoring Plan Approval and Select Monitoring Well Abandonment Approval* letter²;
- Pending MDE response to the June 11, 2024 Private Supply Well Sampling Reduction Workplan, sampling of the 28 supply wells (2 monthly, 12 quarterly, and 14 semi-annually) will continue.
- An annual synoptic monitoring well gauging event

TABLES

- 1 Well Construction and Remediation Well Summary
- 2 Post Remediation Monitoring Results, Second Quarter 2024
- 3 Summary of Historic Groundwater Analytical Results (*January 2020 – June 2024*)
- 4 Monitoring Well Gauging Data Summary (*January 2023 – June 2024*)
- 5 Private Supply Well Analytical Table – Five Quarters (*April 2023 – June 2024*)
- 6a Maximum MtBE Concentrations >0.5 µg/L for Properties Sampled During the Second Quarter 2024
- 6b Maximum Benzene Concentrations >0.5 µg/L for Properties Sampled During the Second Quarter 2024
- 7 Supply Well Properties Not Sampled During Scheduled Events

FIGURES

- 1 Site Plan
- 2 Groundwater Concentration Map
- 3 MDE Approved Monitoring Point Sampling Frequency Map
- 4 Private Supply Well MTBE Results Map

ATTACHMENT

- 1 Laboratory Reports (On CD)

TABLES

Table 1
Well Construction and Remediation Well Summary
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD
 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-1	45	20-45	586.80			
MW-1A	55	35-55	586.09			Well Abandoned on 4/5/2024
MW-2	50	20-50	588.28			Well Abandoned on 4/5/2024
MW-2A	55	35-55	587.56			Recovery activities ceased 7/30/2019
MW-3	50	20-50	590.83			Recovery activities ceased 3/11/2022
MW-3P*	50	30-50	590.09			Well abandoned 6/4/2019
MW-4	50	15-50	592.13			Well Abandoned on 4/5/2024
MW-4A	55	35-55	589.08			Well Abandoned on 4/5/2024
MW-5	45	20-45	589.74			
MW-6	50	20-50	589.01			DPE activities ceased 6/10/2019
MW-6P*	50	30-50	590.47			Well abandoned 6/3/2019
MW-7	55	20-55	591.79			Well Abandoned on 4/5/2024
MW-8	45	25-45	590.75			Well Abandoned on 4/5/2024
MW-9	50	25-50	588.99			Well Abandoned on 4/8/2024
MW-10*	34.5	~	~			Borehole abandoned (well never installed)
MW-11*	150	~	~			Borehole abandoned (well never installed)
MW-12	35	20-35	587.90			
MW-13	35	25-35	589.30			Well Abandoned on 4/5/2024
MW-13P	50	30-50	591.54			
MW-14	45	20-45	592.13			
MW-15	35	15-35	584.29			
MW-16	38	20-38	591.99			Well Abandoned on 4/5/2024
MW-16R	60	45-60	591.89			Recovery activities ceased 3/11/2022
MW-17	50	25-50	588.19			Recovery activities ceased 9/11/2018
MW-18*	46	~	~			Borehole abandoned (well never installed)
MW-19	45	20-45	587.43			Recovery activities ceased on 10/1/2019
MW-20	40	20-40	592.80			Well Abandoned on 4/8/2024
MW-21	45	20-45	586.81			Well Abandoned on 4/5/2024
MW-22	45	20-45	587.01			Recovery activities ceased 7/8/2019
MW-23	45	20-45	585.66			Recovery activities ceased 10/1/2019
MW-24	35	20-35	580.33			Well Abandoned on 4/8/2024
MW-25	55	25-55	592.34			Well Abandoned on 4/5/2024
MW-26	45	25-45	578.25			Well Abandoned on 4/8/2024
MW-27	43	27-43	591.78			Recovery activities ceased 6/28/2021
MW-27B	125	60-125	591.87			
MW-27P*	55	35-55	592.96			Well abandoned 6/4/2019
MW-27R	60	30-60	592.07			Recovery activities ceased 7/1/2020
MW-28*	46	20-45	579.26			Well abandoned 7/21/2020
MW-29	30	10-30	564.28			Well Abandoned on 4/8/2024
MW-30	35	10-35	564.05			Well Abandoned on 4/8/2024
MW-30P*	30	15-30	564.35			Well abandoned 7/21/2020
MW-31*	30	10-30	564.31			Well abandoned 5/22/2019

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 14258 Jarrettsville Pike
 Phoenix, MD
 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-32	50	30-50	593.09			Well Abandoned on 5/2/2024
MW-33*	30	10-30	563.26			Well abandoned 2/20/2018
MW-33P*	40	15-40	563.65			Well abandoned 5/22/2019
MW-34*	30	10-30	564.82			Well abandoned 2/20/2018
MW-34P*	38	18-38	565.06			Well abandoned 7/21/2020
MW-35*	30	10-30	564.37			Well abandoned 2/20/2018
MW-36	50.5	15-45	590.05			Well Abandoned on 4/30/2024
MW-36C	424	125-424	NSVD			Well Abandoned on 4/30/2024
MW-36P*	45	15-45	589.65			Well abandoned 7/23/2020
MW-36R	80	30-80	589.54			Recovery activities ceased 10/8/2018
MW-37	100	40-96	591.26			Well Abandoned on 4/30/2024
MW-37P*	98	36-96	590.81			Well abandoned 7/23/2020
MW-38	70	23-63	594.61			Recovery activities ceased 7/31/2019
MW-38B	125	68-125	596.00			
MW-38C	300	125-300	595.49			Recovery activities ceased 12/21/23
MW-38P*	63	23-63	595.94			Well abandoned 7/23/2020
MW-39*	35	15-35	574.80			Well abandoned 2/20/2018
MW-40	30	5-30	558.89			Recovery activities ceased 8/31/2015
MW-41A	35	15-35	549.12			Well Abandoned on 4/17/2024
MW-41B	58	48-58	549.55			Well Abandoned on 4/17/2024
MW-41C	350	60-350	549.33			Well Abandoned on 6/3/2024
MW-42A	35	15-35	579.72			Well Abandoned on 4/17/2024
MW-42B	55	45-55	580.00			Well Abandoned on 4/17/2024
MW-42C	350	60-350	579.43			Well Abandoned on 4/17/2024
MW-43A	40	20-40	575.95			Recovery activities ceased on 1/31/2013
MW-43B	55	45-55	576.94			
MW-44	40	20-40	577.62			Well Abandoned on 4/18/2024
MW-45	75	53-73	593.71			Recovery activities ceased 3/11/2022
MW-45P*	72.5	52.5-72.5	593.30			Well abandoned 7/23/2020
MW-45R	90	70-90	593.80			Recovery activities ceased 3/11/2022
MW-46	60	35-60	587.70			Well Abandoned on 4/18/2024
MW-47A	40	20-40	583.91			Well Abandoned on 4/19/2024
MW-47B*	55	45-55	583.85			Well abandoned 5/30/2019
MW-47BB	125	55-125	587.45			
MW-47C	300	125-300	587.18			
MW-48A	40	20-40	569.69			Well Abandoned on 4/4/2024
MW-48B	55	45-55	569.60			Well Abandoned on 4/4/2024
MW-48D	403	55-403	569.34			Well Abandoned on 4/4/2024
MW-49*	45	20-45	567.40			Well abandoned 7/21/2020
MW-50	40	20-40	581.85			
MW-50B	55	45-55	581.93			
MW-50C	300	60-300	581.69			

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Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-51*	45	20-45	565.61			Well abandoned 2/20/2018
MW-52	70	20-70	582.08			Well Abandoned on 4/18/2024
MW-53A	35	15-35	539.98			Well Abandoned on 4/17/2024
MW-53B	55	45-55	539.64			Well Abandoned on 4/17/2024
MW-53C	350	60-350	538.57			Well Abandoned on 6/3/2024
MW-54	56	16-56	597.93			
MW-54B	125	57-125	597.55			Recovery activities ceased 12/21/23
MW-54C	300	125-300	596.53			
MW-55*	40	10-40	551.65			Well abandoned 2/21/2018
MW-56A	35	15-35	540.23			
MW-56B	55	45-55	540.28			
MW-56C	350	60-350	540.30			
MW-57	65	25-65	582.34			Recovery activities ceased 8/13/2018
MW-57P*	70	20-70	582.16			Well abandoned 7/22/2020
MW-58	65	35-65	581.17			Recovery activities ceased on 3/28/2018
MW-58P*	70	20-70	582.57			Well abandoned 7/22/2020
MW-58R*	80	35-80	581.95			Well abandoned 7/22/2020
MW-59A	40	20-40	570.75			Well Abandoned on 4/19/2024
MW-59B	55	45-55	571.07			Well Abandoned on 4/19/2024
MW-59D	50	23-48	570.54			Well Abandoned on 4/19/2024
MW-60	40	10-40	548.92			Well Abandoned on 4/8/2024
MW-61A	35	15-35	563.92			Well Abandoned on 4/19/2024
MW-61B	55	45-55	563.53			Well Abandoned on 4/19/2024
MW-62A*	45	25-45	578.24			Well abandoned 5/30/2019
MW-62B*	55	45-55	577.89			Well abandoned 5/30/2019
MW-63*	40	16-36	546.62			Well abandoned 7/21/2020
MW-64*	30	5-30	540.47			Well abandoned 8/8/2012
MW-65*	30	5-30	536.39			Well abandoned 6/3/2019
MW-66	30	5-30	535.53			Well Abandoned on 4/18/2024
MW-67	40	10-40	542.78			
MW-68	30	5-30	526.39			Well Abandoned on 4/18/2024
MW-69	30	5-30	533.06			
MW-70*	50	25-50	NSVD			Well abandoned 6/3/2019
MW-71*	40	10-40	550.22			Well abandoned 7/21/2020
MW-72	40	10-40	555.80			Recovery activities ceased 8/31/2015
MW-73	65	25-65	600.37			Well Abandoned on 4/30/2024
MW-73C	300	125-300	NSVD			Recovery activities ceased 3/11/2022
MW-74*	50	20-50	576.85			Well abandoned 3/16/2020
MW-75	50	25-50	573.54			Well Abandoned on 4/24/2024
MW-76	56	20-56	559.26			Well Abandoned on 4/23/2024
MW-76P*	50	20-50	560.29			Well abandoned 7/23/2020
MW-77A	25	10-25	548.96			Well Abandoned on 4/23/2024

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 Phoenix, MD
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Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-77B	43	33-43	548.69			Well Abandoned on 4/23/2024
MW-77R	50	15-45	549.58			Recovery activities ceased 10/8/2018
MW-78A	22	2-20	530.77			Well Abandoned on 4/25/2024
MW-78B*	45	35-45	530.42			Well abandoned 6/5/2019
MW-78C	300	60-300	531.42			Well Abandoned on 4/25/2024
MW-78R*	75	20-70	530.60			Well abandoned 6/5/2019
MW-79*	10	2-10	521.42			Well abandoned 6/5/2019
MW-80A	35	5-30	542.42			Well Abandoned on 4/25/2024
MW-80B	48.5	38.5-48.5	542.57			Well Abandoned on 4/25/2024
MW-81	25	5-25	540.77			Well Abandoned on 4/25/2024
MW-82	25	5-25	546.28			Well Abandoned on 4/23/2024
MW-82B	125	50-125	546.68			Recovery activities ceased 8/3/2020
MW-82D	380	125-380	547.12			Recovery activitied ceased 6/30/2021
MW-82R	46	3-38	546.80			Well Abandoned on 4/23/2024
MW-83	25	10-25	553.96			Well Abandoned on 4/23/2024
MW-83R	50	20-50	554.78			Well Abandoned on 4/23/2024
MW-84	60	40-60	592.95			Well Abandoned on 5/2/2024
MW-84P*	60	40-60	593.13			Well abandoned 7/27/2020
MW-85	60	40-60	591.65			Recovery activities ceased 9/12/18
MW-85P*	60	35-60	591.17			Well abandoned 7/23/2020
MW-86*	60	40-60	591.05			Well abandoned 7/27/2020
MW-86P*	60	35-60	590.86			Well abandoned 5/31/2019
MW-87	60	40-60	590.96			Well Abandoned on 5/2/2024
MW-87P*	60	35-60	590.62			Well abandoned 7/27/2020
MW-88	60	37.5-57.5	592.43			Well Abandoned on 5/2/2024
MW-88P*	60	40-60	592.71			Well abandoned 5/31/2019
MW-89	40	10-40	562.36			Well Abandoned on 4/23/2024
MW-90*	50	20-50	578.37			Well abandoned 3/16/2020
MW-91	75	42-72	585.95			Well Abandoned on 4/29/2024
MW-91C	297.4	80-297.4	586.25			Recovery activities ceased 6/12/2019
MW-91D	420	400-420	586.66			Well Abandoned on 4/29/2024
MW-92*	109	69-109	557.70			Well abandoned 5/30/2019
MW-92A	40	20-40	558.49			Well Abandoned on 4/19/2024
MW-92C*	400	60-400	558.10			Well abandoned 5/30/2019
MW-93*	45	27-42	578.49			Well abandoned 5/31/2019
MW-93B*	80	55-75	578.32			Well abandoned 5/31/2019
MW-93C*	300	80-300	579.02			Well abandoned 5/31/2019
MW-94	37	17-32	558.28			Well Abandoned on 4/19/2024
MW-95	21	2-20	528.49			Well Abandoned on 4/25/2024
MW-95B*	75	50-60	529.01			Well abandoned 6/5/2019
MW-96A	25	4-24	539.78			Well Abandoned on 4/18/2024
MW-96B*	55	38-53	539.26			Well abandoned 6/3/2019

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 Phoenix, MD
 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-97	24	4-24	541.31			Well Abandoned on 4/18/2024
MW-98A*	41	25-41	547.07			Well abandoned 12/14/2016
MW-98B*	65	48-58	547.14			Well abandoned 12/14/2016
MW-99A	15	3-15	535.44			Well Abandoned on 4/25/2024
MW-99B*	42	28-38	534.40			Well abandoned 6/5/2019
MW-100A*	15	3-15	534.89			Well abandoned 6/5/2019
MW-100B	45	31-41	534.17			Well Abandoned on 4/25/2024
MW-101A	15	3-15	537.64			Well Abandoned on 4/25/2024
MW-101B*	50	24-34	536.85			Well abandoned 6/5/2019
MW-102*	25	2-25	552.49			Well abandoned 2/21/2018
MW-103*	53	33-53	592.40			Well abandoned 7/22/2020
MW-104*	50	30-50	592.45			Well abandoned 7/27/2020
MW-105	50	25-47	592.53			Well Abandoned on 4/5/2024
MW-106	30	8.5-28.5	547.68			Well Abandoned on 4/23/2024
MW-107	45	15-45	584.93			Well Abandoned on 5/1/2024
MW-108	55	35-55	601.07			Well Abandoned on 4/30/2024
MW-109	70	30-70	588.10			Well Abandoned on 4/5/2024
MW-110	60	25-60	584.93			Well Abandoned on 4/30/2024
MW-111*	50	20-48	553.40			Well abandoned 2/21/2018
MW-112*	50	15-48	553.28			Well abandoned 2/21/2018
MW-113*	50	15-50	547.97			Well abandoned 2/21/2018
MW-114*	40	25-40	586.86			Well abandoned 5/30/2019
MW-115*	48.5	~	~			Borehole abandoned (well never installed)
MW-116*	65	12-65	548.44			Well abandoned 2/21/2018
MW-117*	67	10-60	554.05			Well abandoned 2/21/2018
MW-118*	40	20-40	562.46			Well abandoned 5/22/2019
MW-119*	40	15-40	552.22			Well abandoned 7/21/2020
MW-120*	40	15-40	554.00			Well abandoned 5/22/2019
MW-121	60	35-60	593.80			Well Abandoned on 5/2/2024
MW-122*	50	20-50	560.45			Well abandoned 7/21/2020
MW-123*	50	15-50	550.86			Well abandoned 2/21/2018
MW-124*	38	13-36	551.13			Well abandoned 2/21/2018
MW-125	55	32-55	574.08			Well Abandoned on 4/8/2024
MW-126*	41	24-39	568.50			Well abandoned 2/21/2018
MW-127*	53	28-53	570.77			Well abandoned 2/20/2018
MW-128A*	58	38-58	561.55			Well abandoned 12/14/2016
MW-128B*	83	68-78	561.18			Well abandoned 12/14/2016
MW-128C	200	40-200	563.87			
MW-129A*	45	25-45	566.56			Well abandoned 12/14/2016
MW-129B*	68	51-61	565.62			Well abandoned 12/14/2016
MW-130*	50	25-50	577.35			Well abandoned 7/22/2020
MW-131A	25	5-20	526.33			Well Abandoned on 4/4/2024

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 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-131B	35	30-35	526.31			Well Abandoned on 4/4/2024
MW-131C	359	60-359	525.70			Well Abandoned on 4/4/2024
MW-132A*	17	2-17	524.71			Well abandoned 7/22/2020
MW-132B*	30	25-30	524.45			Well abandoned 6/5/2019
MW-133A*	30	15-30	549.05			Well Abandoned on 4/25/2024
MW-133B	50	40-50	549.22			Well Abandoned on 4/25/2024
MW-133C	200	60-200	550.87			Well Abandoned on 4/25/2024
MW-134A*	55	28-53	544.04			Well abandoned 7/23/2020
MW-134B*	75	65-75	544.29			Well abandoned 7/23/2020
MW-135A	40	20-40	560.67			Well Abandoned on 4/24/2024
MW-135B	60	50-60	560.44			Well Abandoned on 4/24/2024
MW-135C	397	60-397	562.28			Well Abandoned on 4/24/2024
MW-136*	50	25-50	547.48			Well abandoned 7/23/2020
MW-137	45	15-45	563.37			Well Abandoned on 4/23/2024
MW-138	45	14-44	570.60			Well Abandoned on 4/24/2024
MW-138D	404	60-404	572.71			Recovery activities ceased 3/11/2022
MW-139	80	60-80	592.43			Recovery activities ceased 6/23/2017
MW-140A	30	10-30	548.02			Well Abandoned on 4/8/2024
MW-140B	55	40-55	547.49			Well Abandoned on 4/8/2024
MW-141A*	50	30-50	586.34			Well abandoned 5/29/2019
MW-141B*	70	60-70	586.42			Well abandoned 5/30/2019
MW-141C*	300	70-300	586.31			Well abandoned 5/29/2019
MW-142*	65	30-65	583.87			Well abandoned 7/22/2020
MW-143	65	30-65	584.39			Well Abandoned on 4/18/2024
MW-144	62.5	25-60	590.89			Well Abandoned on 6/3/2024
MW-145P*	40	15-40	564.11			Well abandoned 7/21/2020
MW-146	60	35-60	601.84			
MW-146B	126.5	60-126.5	601.23			
MW-146C	300	125-300	601.55			
MW-147*	80	~	534.62			Well abandoned 6/5/2019
MW-147PA*	80	8-80	534.52			Well abandoned 6/5/2019
MW-147PB*	80	8-80	534.43			Well abandoned 6/5/2019
MW-147PC*	80	8-80	534.52			Well abandoned 6/5/2019
MW-148A*	63	30-63	609.96			Well abandoned 5/30/2019
MW-148B*	83	73-83	608.97			Well abandoned 5/30/2019
MW-149*	50	19-49	573.79			Well abandoned 2/22/2018
MW-150A*	14	2-14	521.66			Well abandoned 7/22/2020
MW-150B*	34	24-34	520.83			Well abandoned 6/5/2019
MW-151	60	35-60	594.74			Well Abandoned on 4/5/2024
MW-152	60	35-60	591.94			Well Abandoned on 4/5/2024
MW-153A*	25	5-25	548.58			Well abandoned 2/22/2018
MW-153B*	45	35-45	548.46			Well abandoned 2/22/2018

Table 1
Well Construction and Remediation Well Summary
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD
 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-154	60	20-60	563.03			Well Abandoned on 4/8/2024
MW-155*	50	5-50	557.88			Well abandoned 5/22/2019
MW-156*	70	20-70	555.98			Well abandoned 7/21/2020
MW-157P*	60	10-60	552.64			Well abandoned 7/21/2020
MW-158P*	60	20-60	553.77			Well abandoned 2/21/2018
MW-159	70	30-70	550.58			Well Abandoned on 4/8/2024
MW-160	70	20-70	567.97			Well Abandoned on 4/8/2024
MW-161*	60	20-60	570.79			Well abandoned 2/22/2018
MW-162A	45	35-45	547.93			Well Abandoned on 4/26/2024
MW-162B	65	55-65	547.33			Well Abandoned on 4/26/2024
MW-162C	300	60-300	546.27			Well Abandoned on 4/26/2024
MW-163B*	55	45-55	531.50			Well abandoned 2/22/2018
MW-164B*	75	60-75	592.56			Well abandoned 5/30/2019
MW-165C*	450	60-450	587.64			Well abandoned 5/30/2019
MW-166A	60	40-60	590.15			Well Abandoned on 4/18/2024
MW-166B*	70	50-70	589.43			Well abandoned 5/30/2019
MW-166C	615	60-615	597.68			
MW-167	60	30-60	581.17			Well Abandoned on 4/19/2024
MW-168	250	65-250	581.78			Pump active 4/18/2018 to 9/27/2018
MW-169	150	39-150	581.61			Well Abandoned on 4/19/2024
MW-170	150	35-150	581.56			Well Abandoned on 4/18/2024
MW-171	130	36-130	581.77			
MW-171C	415	125-415	583.36			Well Abandoned on 4/19/2024
MW-172C*	200	180-200	564.40			Well abandoned 2/20/2018
MW-173B*	80	65-80	589.80			Well abandoned 5/29/2019
MW-173C*	500	80-500	590.06			Well abandoned 5/29/2019
MW-174B*	60	40-60	570.08			Well abandoned 6/4/2019
MW-174C*	300	60-300	570.02			Well abandoned 6/4/2019
MW-175C*	400	60-400	589.88			Well abandoned 6/4/2019
MW-176	250.1	125-250.1	582.88			Recovery activities ceased 8/5/2020
MW-176CC	300	250-300	583.81			Well Abandoned on 4/19/2024
MW-177	250.5	125-250.5	581.48			
MW-178A	73	43-73	592.78			Well Abandoned on 5/1/2024
MW-178B	125	75-125	592.42			
MW-178C	300	125-300	592.58			Recovery activities ceased 1/27/2023
MW-179A	80	40-80	587.66			Well Abandoned on 4/29/2024
MW-179C	250	80-250	587.04			
MW-180A	75	35-75	589.63			Well Abandoned on 5/1/2024
MW-180C	300	125-300	589.18			Well Abandoned on 4/19/2024
MW-181A	60	30-60	594.45			Recovery activities ceased 6/30/2021
MW-181B	125	60-125	594.19			Recovery activities ceased 10/23/2017
MW-181C	300	125-300	594.48			

Table 1
Well Construction and Remediation Well Summary
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD
 June 30, 2024

Well ID	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	Comment
MW-182	300	100-300	590.84			
MW-183	300	100-300	590.47			Recovery activities ceased 3/11/2022
MW-184	300	100-300	588.44			Recovery activities ceased 8/5/2020
MW-185	300	100-300	584.64			Well Abandoned on 4/25/2024
MW-186D	428	70-428	NSVD			Well Abandoned on 4/29/2024
MW-187A	60	25-60	NSVD			Recovery activities ceased 12/21/23
MW-187B	125	60-125	597.05			Recovery activities ceased 3/11/2022
MW-187C	300	125-300	595.53			Recovery activities ceased 12/21/23
MW-188D	436	125-436	604.20			
MW-189D	384	35-384	NSVD			
PW-3501	425	27-425	593.05			Well deepened 7/19/2013
PW-14311	300	20-300	604.08			
SVE-001	69	24-69	592.05			Recovery activities ceased 3/11/2022
SVE-002	70.75	25-70.75	588.75			Recovery activities ceased on 8/4/2020
SVE-003	69	24-69	589.28			Recovery activities ceased 3/11/2022

TOC = Top of Casing

BTOC = Below Top of Casing

DPE = Dual

Phase

SVE = Soil Vapor Extraction

NSVD = Not Surveyed to Vertical Datum

* = Well Abandoned

fbg = feet below grade

NE = Not Encountered

FLUTE liners were installed into the following wells:

- MW-41C (sample ports at 75-80 fbg, 95-97 fbg, 120-130 fbg, 190-195 fbg) FLUTE liner was removed on May 7, 2024
- MW-53C (sample ports at 215-220 fbg and 225-235 fbg) FLUTE liner was removed on May 8, 2024
- MW-56C (sample ports at 100-110 fbg, 310-315 fbg, 320-325 fbg) FLUTE liner was removed on March 26, 2024
- MW-78C (sample port at 60-70 fbg). FLUTE liner was removed on September 21, 2015
- MW-138D (sample port at 77-82 fbg, 95-100 fbg, 120-125 fbg, 151-156 fbg, 190-200 fbg, 217-222 fbg, 250-255 fbg, 288-293 fbg, 332-337 fbg, 379-384 fbg).

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

April 1 - June 30, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	2Q24 MTBE Result (µg/L)	2Q24 Benzene Result (µg/L)
MW- 1	Station	20-45	P/G			4/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 2A	Station	35-55	P/G		7/30/2019	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 3	Station	20-50	P/G		3/11/2022	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 6	Station	20-50	P/G		6/10/2019	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 12	Station	20-35	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 15	Station	15-35	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 16R	Station	45-60	P/G		3/11/2022	4/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 17	Station	25-50	P/G		9/11/2018		100.00	25.00	Semi-annual	NS	NS
MW- 19	Station	20-45	P/G		10/1/2019	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 22	Station	20-45	P/G		7/8/2019	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 23	Station	20-45	P/G		10/1/2019		100.00	25.00	Semi-Annual	NS	NS
MW- 27	Station	27-43	P/G		6/28/2021	4/4/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 27B	Station	60-125	P/G			4/11/2024	100.00	25.00	Quarterly	2.30	0.41 J
MW- 27R	Station	30-60	P/G		7/1/2020	4/4/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 36R	14307 Jarrettsville Pk.	30-80	P/G		10/8/2018	4/29/2024	100.00	25.00	Quarterly	1.70	ND(1.0)
MW- 38	14311 Jarrettsville Pk.	23-63	P/G		7/31/2019	4/29/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 38B	14311 Jarrettsville Pk.	68-125	P/G			4/29/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	210	12/15/2023	6/11/2024	137.50	25.00	Monthly/ Quarterly	48.00	21.00
MW- 38C	14311 Jarrettsville Pk.	125-300	H/S	298	12/15/2023	6/11/2024	137.50	25.00	Monthly/ Quarterly	26.00	0.99 J
MW- 40	14223 Robcaste Road	5-30	P/G		8/31/2015	4/30/2024	100.00	25.00	Quarterly	0.62 J	ND(1.0)

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

April 1 - June 30, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	2Q24 MTBE Result (µg/L)	2Q24 Benzene Result (µg/L)
MW- 43A	Hampshire Glen Ct.	20-40	P/G		1/31/2013		100.00	25.00	Semi-Annual	NS	NS
MW- 43B	Hampshire Glen Ct.	45-55	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 45	14307 Jarrettsville Pk.	53-73	P/G		3/11/2022	4/29/2024	100.00	25.00	Quarterly	69.00	0.87 J
MW- 45R	14307 Jarrettsville Pk.	70-90	P/G		3/11/2022	4/29/2024	105.00	25.00	Quarterly	2.90	ND(1.0)
MW- 47BB	3501 Hampshire Glen Ct.	55-125	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	126			100.00	25.00	Semi-Annual	NS	NS
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	138.5			100.00	25.00	Semi-Annual	NS	NS
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	190			100.00	25.00	Semi-Annual	NS	NS
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	212.5			100.00	25.00	Semi-Annual	NS	NS
MW- 47C	3501 Hampshire Glen Ct.	125-300	H/S	287			100.00	25.00	Semi-Annual	NS	NS
MW- 50	3313 Paper Mill Road	20-40	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 50B	3313 Paper Mill Road	45-55	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 50C	3313 Paper Mill Road	60-300	H/S	179			100.00	25.00	Semi-Annual	NS	NS
MW- 50C	3313 Paper Mill Road	60-300	H/S	240			100.00	25.00	Semi-Annual	NS	NS
MW- 50C	3313 Paper Mill Road	60-300	H/S	277			100.00	25.00	Semi-Annual	NS	NS
MW- 54	14307 Jarrettsville Pk.	16-56	P/G			4/29/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 54B	14307 Jarrettsville Pk.	57-125	P/G		12/15/2023	6/18/2024	662.50	91.25	Monthly/ Quarterly	210.00	26.00
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	210		4/12/2024	150.00	50.00	Monthly/ Quarterly	35.00	22.00
MW- 54C	14307 Jarrettsville Pk.	125-300	H/S	295-298		4/12/2024	150.00	50.00	Monthly/ Quarterly	21.00	18.00
MW- 56A	Robcaste Road	15-35	P/G				100.00	25.00	Semi-Annual	NS	NS

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

April 1 - June 30, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	2Q24 MTBE Result (µg/L)	2Q24 Benzene Result (µg/L)
MW- 56B	Robcaste Road	45-55	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 56C	Robcaste Road	60-350	H/S	100-110			100.00	25.00	Semi-Annual	NS	NS
MW- 56C	Robcaste Road	60-350	H/S	300-310			100.00	25.00	Semi-Annual	NS	NS
MW- 56C	Robcaste Road	60-350	H/S	320-325			100.00	25.00	Semi-Annual	NS	NS
MW- 57	3501 Hampshire Glen Ct.	25-65	P/G		8/13/2018		100.00	25.00	Semi-Annual	NS	NS
MW- 58	3501 Hampshire Glen Ct.	35-65	P/G		3/28/2018		100.00	25.00	Semi-Annual	NS	NS
MW- 67	14221 Robcaste Road	10-40	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 72	14223 Robcaste Road	10-40	P/G		8/31/2015		100.00	25.00	Semi-Annual	NS	NS
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	210	3/11/2022	4/11/2024	100.00	25.00	Quarterly	22.00	0.9 J
MW- 73C	14315 Jarrettsville Pk.	125-300	H/S	298	3/11/2022	4/11/2024	100.00	25.00	Quarterly	6.40	0.46 J
MW- 82B	3508 Hampshire Glen Ct.	50-125	P/G		8/30/2020	4/30/2024	100.00	25.00	Quarterly	1.40	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	250	6/30/2021	4/30/2024	100.00	25.00	Quarterly	33.00	ND(1.0)
MW- 82D	3508 Hampshire Glen Ct.	125-380	H/S	378	6/30/2021	4/30/2024	100.00	25.00	Quarterly	5.90	ND(1.0)
MW- 85	14301 Jarrettsville Pk.	40-60	P/G		9/12/2018	4/30/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 91C	3501 Hampshire Glen Ct.	80-297.4	P/G		6/12/2019	4/4/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	115-120	3/11/2022	6/19/2024	100.00	25.00	Quarterly	0.23 J	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	230-235	3/11/2022	6/19/2024	100.00	25.00	Quarterly	0.34 J	ND(1.0)
MW- 138D	3506 Hampshire Glen	60-404	H/S	350-355	3/11/2022	6/19/2024	100.00	25.00	Quarterly	0.28 J	ND(1.0)
MW- 139	Station	60-80	P/G		6/23/2017	4/11/2024	100.00	25.00	Quarterly	18.00	ND(1.0)
MW- 146	3320 Paper Mill Road	35-60	P/G				100.00	25.00	Semi-Annual	NS	NS

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

April 1 - June 30, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	2Q24 MTBE Result (µg/L)	2Q24 Benzene Result (µg/L)
MW- 146B	3320 Paper Mill Road	60-126.5	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 146C	3320 Paper Mill Road	125-300	H/S	Shallow			100.00	25.00	Semi-Annual	NS	NS
MW- 146C	3320 Paper Mill Road	125-300	H/S	Deep			100.00	25.00	Semi-Annual	NS	NS
MW- 166C	3418 Sweet Air	60-615	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 168	3501 Hampshire Glen	65-250	H/S	67	9/27/2018	6/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	75	9/27/2018	6/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	87	9/27/2018	6/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	115	9/27/2018	6/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 168	3501 Hampshire Glen	65-250	H/S	235	9/27/2018	6/11/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)
MW- 171	3501 Hampshire Glen	36-130	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 176	3501 Hampshire Glen	125-250.1	P/G		8/5/2020		100.00	25.00	Semi-Annual	NS	NS
MW- 177	3501 Hampshire Glen	125-250.5	H/S	187.75			100.00	25.00	Semi-Annual	NS	NS
MW- 178B	3501 Hampshire Glen	75-125	P/G				100.00	25.00	Semi-Annual	NS	NS
MW- 178C	3501 Hampshire Glen	125-300	P/G		1/27/2023	5/29/2024	137.50	25.00	Monthly/ Quarterly	48.00	0.69 J
MW- 179C	3501 Hampshire Glen	80-250	H/S	250			100.00	25.00	Semi-Annual	NS	NS
MW- 181A	14301 Jarrettsville Pk.	30-60	P/G		6/30/2021	4/30/2024	100.00	25.00	Quarterly	17.00	ND(1.0)
MW- 181B	14301 Jarrettsville Pk.	60-125	P/G		10/23/2017		100.00	25.00	Semi-Annual	NS	NS
MW- 181C	14301 Jarrettsville Pk.	125-300	H/S	215.5			100.00	25.00	Semi-Annual	NS	NS
MW- 182	3501 Hampshire Glen	100-300	H/S	200			100.00	25.00	Semi-Annual	NS	NS
MW- 183	3501 Hampshire Glen	100-300	P/G		3/11/2022	4/12/2024	100.00	25.00	Quarterly	ND(1.0)	ND(1.0)

Post Remediation Monitoring Sampling Results
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

April 1 - June 30, 2024

Well ID	Address	Screen Interval (feet below top of casing)	Sampling Method	Depth Specific Sampling Interval (feet below top of casing)	Date GW Recovery Activities Ceased	Last Sampling Date	Trigger Level for Action MTBE (µg/L)	Trigger Level for Action Benzene (µg/L)	MDE Approved Monitoring December 2023	2Q24 MTBE Result (µg/L)	2Q24 Benzene Result (µg/L)
MW- 184	3501 Hampshire Glen	100-300	P/G		8/5/2020		100.00	25.00	Semi-Annual	NS	NS
MW- 187A	Intersection	25-60	P/G		12/15/2023	4/26/2024	100.00	337.50	Monthly/ Quarterly	37.00	210.00
MW- 187B	Intersection	60-125	P/G		3/11/2022	4/26/24 5/29/24 6/28/24	100.00	27.50	Monthly/ Quarterly	99 120 160	3.4 8.2 20
MW- 187C	Intersection	125-300	H/S	210	12/15/2023	4/26/2024	525.00	25.00	Monthly/ Quarterly	89.00	1.10
MW- 187C	Intersection	125-300	H/S	298	12/15/2023	4/26/2024	525.00	25.00	Monthly/ Quarterly	110.00	1.60
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	280.5		4/29/2024	100.00	25.00	Quarterly	2.20	ND(1.0)
MW- 188D	14311 Jarrettsville Pk.	125-436	H/S	378		4/29/2024	100.00	25.00	Quarterly	3.30	ND(1.0)
MW- 189D	3605A Southside Ave	35-384	H/S	79		4/30/2024	425.00	25.00	Quarterly	120.00	ND(1.0)
PW- 14311	14311 Jarrettsville Pk.	20-300	P/G				100.00	25.00	Semi-Annual	NS	NS
PW- 3501	3501 Hampshire Glen	27-425	P/G				100.00	25.00	Semi-Annual	NS	NS
SVE- 1	Station	24-69	P/G		3/11/2022	4/4/2024	225.00	25.00	Quarterly	9.00	ND(1.0)
SVE- 2	Station	25-70.75	P/G		8/4/2020		100.00	25.00	Semi-Annual	NS	NS
SVE- 3	Station	24-69	P/G		3/11/2022		100.00	25.00	Semi-Annual	NS	NS

* Monthly sampling for three months following system shutdown in December 2023, reverts to quarterly thereafter.

P/G = Purge and grab sample

H/S = HydraSleeve® discrete depth sampler

Bold result indicates trigger level exceedance.

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/2022	ND(1.0)	24	45	170	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/2022	ND(1.0)	2.2	2.9	12	17	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/2022	ND(1.0)	17	21	97	135	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	25	52	220	297	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/2024	ND(1.0)	40	39	160	239	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/2024	ND(1.0)	24 F2 F1	49 F2 F1	220 F2 F1	293 F2 F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-2A	02/05/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/04/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50) F1	
	02/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-3	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.83 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/2020	0.38 J	0.25 J	ND(1.0)	ND(6.0)	0.63 J	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/2021	1.4	2.2	3.5	6.1	13.2	69	0.94 J	1.8	5.9	95	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-3	04/26/2022	0.52 J	ND(1.0)	ND(1.0)	ND(6.0)	0.52 J	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/07/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-6	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	12	ND(1)	ND(1)	0.4 J	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2020	0.58 J	ND(1.0)	ND(1.0)	ND(6.0)	0.58 J	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.41 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/23/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/17/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-6	03/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-12	02/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-15	02/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/03/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/10/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-16R	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	0.4 J	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.71 J	1.1	1.6 J	ND(50)	
	08/11/2020	1.4	ND(1.0)	0.46 J	ND(6.0)	1.9 J	73	1.2	2.1	5.5	82	
	11/06/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/2021	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	0.42 J	ND(1.0)	ND(1.0)	ND(6.0)	0.42 J	42	0.98 J	1.4	ND(5.0)	20 J	
	09/23/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	02/02/2022	0.66 J	ND(1.0)	ND(1.0)	ND(6.0)	0.66 J	3.2	0.25 J	0.37 J	ND(5.0)	ND(50)	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.7	0.38 J	0.60 J	ND(5.0)	ND(50)	
	04/26/2022	0.63 J	ND(1.0)	ND(1.0)	ND(6.0)	0.63 J	12	0.28 J	ND(1.0)	ND(5.0)	46 J	
	05/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.22 J	ND(1.0)	ND(5.0)	27 J	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-16R	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.59 J	1.1	ND(5.0)	67	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.35 J	0.54 J	ND(5.0)	ND(50)	
	07/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.22 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/2022	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	35	ND(1.0)	ND(1.0)	1.2 J	ND(50)	
	11/16/2022	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	6.5	0.22 J	ND(1.0)	ND(5.0)	27 J	
	12/05/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	ND(1.0)	ND(5.0)	23 J	
	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.39 J	0.47 J	0.95 J	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	0.32 J	ND(1.0)	ND(5.0)	16 J	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-17	02/05/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/29/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
10/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	03/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-19	02/06/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	ND(1)	ND(1)	0.5 J	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	0.84 J	13	2.6 J	16 J	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
01/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-22	02/06/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/06/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/07/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-22	07/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/06/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-23	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	02/10/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27	03/02/2020	ND(5)	28	36	130	194	10	ND(5)	ND(5)	ND(5)	ND(130)	
	06/22/2020	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/11/2020	ND(1.0)	22	27	88	137	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2020	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	01/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	ND(1.0)	ND(1.0)	0.70 J	ND(6.0)	0.70 J	ND(1.0)	NA	NA	NA	NA	

TABLE 3

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-27B	03/31/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	0.3 J	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	ND(1)	0.2 J	0.4 J	ND(25)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.86 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.73 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	3.3	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.90 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/2024	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
04/11/2024	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	2.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-27R	03/02/2020	51	140	51	250	492	480	3	7	42	610	
	06/22/2020	ND(1.0)	27	25	84	136	0.58 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/2020	18	44 F1	19	45	126 F1	330	2.6	4.9	28	280	
	07/24/2020	14	3.9	2.7	140	161	570	5.4	9.7	59	500	
	08/19/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	1.0 J	51	
	10/20/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-36R	01/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	02/19/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/16/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38	02/19/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-38B	02/19/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38B	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-38C	02/19/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.44 J	2.0	2.0 J	67	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.74 J	3.0	5.4	79	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	59	0.53 J	2.3	2.7 J	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	88	0.90 J	3.3	4.1 J	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	0.61 J	2.5	1.8 J	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	0.24 J	1.2	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.97 J	3.6	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.49 J	ND(5.0)	170	
	10/27/2022	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	91	1.2	4.7	5.1	110	
	11/17/2022	0.95 J	ND(1.0)	ND(1.0)	ND(6.0)	0.95 J	96	1.2	4.9	5.1	80	
	12/06/2022	0.82 J	ND(1.0)	ND(1.0)	ND(1.0)	0.82 J	89	1.4	4.6	4.3 J	92	
	01/10/2023	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	1.4	5.5	5.6	100	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21	ND(1.0)	0.65 J	ND(5.0)	33 J	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	05/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38C(210)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	0.25 J	0.89 J	ND(5.0)	ND(50)	
	05/24/2022	1.8	ND(1.0)	ND(1.0)	ND(6.0)	1.8	39	1.2	4.1	2.0 J	110	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.53 J	2.0	2.2 J	59	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	87	1.4	NA	4.1 J	100	
	08/26/2022	0.88 J	ND(1.0)	ND(1.0)	ND(6.0)	0.88 J	51	0.69 J	2.5	ND(5.0)	85	
	09/21/2022	0.40 J	ND(1.0)	ND(1.0)	ND(6.0)	0.40 J	19	0.22 J	NA	ND(5.0)	14 J	
	03/11/2024	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	29	0.42 J	1.5	1.6 J	20 J	
	06/11/2024	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	48	0.93 J	3.6	2.2 J	140	
MW-38C(298)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.60 J	ND(5.0)	ND(50)	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	0.31 J	1.1	1.3 J	30 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	79	1.2	NA	4.1 J	95	
	08/26/2022	0.39 J	ND(1.0)	ND(1.0)	ND(6.0)	0.39 J	36	0.47 J	1.7	ND(5.0)	46 J	
	09/21/2022	0.56 J	ND(1.0)	ND(1.0)	ND(6.0)	0.56 J	87	1.3	NA	4.8 J	98	
	03/11/2024	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	16	0.45 J	1.6	0.91 J	13 J	
	06/11/2024	0.99 J	ND(1.0)	ND(1.0)	ND(1.0)	0.99 J	26	0.42 J	1.4	1.2 J	56	
MW-38C(HS-D)	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	0.69 J	2.0	ND(5.0)	ND(50)	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.45 J	1.3	ND(5.0)	ND(50)	
	02/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	0.61 J	2.1	0.85 J	ND(50)	
MW-38C(HS-S)	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.9	5.8	0.92 J	30 J	
	02/19/2024	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	37	0.55 J	2.0	1.9 J	24 J	
MW-40	02/06/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-40	02/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2022	12	42	110	230	394	14	ND(1.0)	2.2	6.5	24 J	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	7.3	19	49	97	172	8.4	ND(1.0)	ND(1.0)	3.1 J	16 J	
	12/18/2023	35	82	210	400	727	32	ND(1.0)	5.1	12	100	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-43A	03/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-43B	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-45	01/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	160	1	4	5	ND(25)	
	03/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	30	0.7 J	2	2	ND(25)	
	04/15/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.6 J	2	1 J	ND(25)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	0.52 J	1.7	1.1 J	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49 F1	0.80 J	2.5	1.4 J	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.83 J	2.0	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.71 J	2.0	ND(5.0)	ND(50)	
	03/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.76 J	2.2	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	0.40 J	0.90 J	ND(5.0)	ND(50)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	0.83 J	2.1	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.48 J	1.4	ND(5.0)	ND(50)	
	06/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	0.64 J	1.8	ND(5.0)	18 J	
06/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.52 J	1.4	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.37 J	1.0	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	0.89 J	NA	ND(5.0)	ND(50)	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(1.0)	0.77 J	ND(5.0)	ND(50)	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38	0.92 J	2.6	2.2 J	170	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	0.65 J	1.9	1.9 J	110	
	04/29/2024	0.87 J	ND(1.0)	ND(1.0)	ND(1.0)	0.87 J	69	1.5	4.0	3.9 J	180	
MW-45R	03/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	28	0.6 J	2	2	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	86	1.0	3.2	2.5 J	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.86 J	2.4	1.5 J	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.85 J	2.4	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/14/2022	0.38 J	ND(1.0)	ND(1.0)	ND(6.0)	0.38 J	84	0.51 J	0.75 J	5.2	ND(50)	
	03/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	ND(1.0)	0.26 J	0.86 J	ND(50)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.25 J	NA	ND(5.0)	ND(50)		
12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
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Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45R	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.45 J	1.6	0.97 J	ND(50)	
	11/22/2023	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	73	0.50 J	0.85 J	6.0	ND(50)	
	03/28/2024	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	8.1	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
MW-47BB	03/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	0.22 J	0.32 J	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	01/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(126)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(138.5)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-47C(190)	05/26/2022	0.36 J	ND(1.0)	ND(1.0)	ND(6.0)	0.36 J	15	0.26 J	0.57 J	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	02/09/2024	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	13	ND(1.0)	ND(1.0)	0.84 J	ND(50)	

TABLE 3

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Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-47C(212.5)	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	10/05/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.9	0.22 J	0.35 J	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.2	ND(1.0)	0.43 J	ND(5.0)	ND(50)	
	03/03/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	14	0.27 J	0.47 J	ND(5.0)	ND(50)	
08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-47C(212)	02/09/2024	0.59 J	ND(1.0)	ND(1.0)	ND(1.0)	0.59 J	27	ND(1.0)	0.60 J	1.7 J	ND(50)	
MW-47C(287)	05/26/2022	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.27 J	0.50 J	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.0	ND(1.0)	0.26 J	ND(5.0)	ND(50)	
	02/09/2024	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	31	0.33 J	0.63 J	1.9 J	ND(50)	
MW-50	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50B	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(179)	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(240)	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-50C(275)	08/02/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0) H	ND(1.0) H	ND(1.0) H	ND(1.0) H	BRL H	0.47 J H	ND(1.0) H	ND(1.0) H	ND(5.0) H	ND(50) H	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-54B	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	2	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	1.8	5.3	ND(5.0)	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	0.97 J	ND(5.0)	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	1.2	3.0	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	1.2	3.2	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	1.3	3.5	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	0.75 J	ND(1.0)	ND(1.0)	ND(6.0)	0.75 J	2.4	0.95 J	2.4	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/2022	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	17	0.83 J	1.9	1.6 J	19 J	

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Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54B	06/23/2022	73	3.6	1.9	27	106	530	7.1	18	67	510	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/2022	16	0.68 J	ND(1.0)	5.1 J	22 J	160	2.5	NA	19	130	
	10/27/2022	27	1.3	0.71 J	8.8	38 J	270	3.1	8.2	30	220	
	11/17/2022	52	2.0	1.6	13	69	410	5.2	14	45	380	
	12/06/2022	31	1.2	1.1	4.9	38	290	5.0	12	35	340	
	01/09/2023	7.3	ND(1.0)	ND(1.0)	ND(1.0)	7.3	300	2.1	7.1	20	850	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	150	2.8	11	13	1000	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	2.3	8.4	8.6	650	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73	1.1	5.5	4.9 J	420	
	05/22/2023	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	130	4.0	12	12	580	
	09/28/2023	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	94	1.6	5.9	6.9	320	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	2.3	8.4	ND(5.0)	ND(50)	
	01/30/2024	4.5	ND(1.0)	ND(1.0)	ND(1.0)	4.5	35	1.5	4.6	4.0 J	98	
	02/19/2024	35	1.1	ND(1.0)	3.3	39	280	6.2	18	33	820	
	03/11/2024	39	1.2	ND(1.0)	3.1	43	230	4.6	13	26	880	
06/18/2024	26	0.72 J	ND(1.0)	1.9	29 J	210	4.0	11	22 F1	820		
MW-54C	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/17/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-54C(210)	04/28/2022	26	1.6	3.1	3.7 J	34 J	75	36	140	6.3	7700	
	05/26/2022	23	1.0	3.2	2.9 J	30 J	75	32	120	6.3	7600	
	06/07/2022	21	ND(5.0)	2.5 J	ND(30)	24 J	63	29	110	ND(25)	8400	
	06/21/2022	14	ND(5.0)	ND(5.0)	ND(30)	14	42	19	72	4.0 J	4200	
	07/20/2022	12	0.96 J	1.6	1.6 J	16 J	37	16	NA	ND(5.0)	4700	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(210)	02/20/2023	22	0.37 J	1.1	ND(1.0)	23 J	52	28	120	6.2	8000	
	03/20/2023	23	ND(5.0)	ND(5.0)	ND(5.0)	23	59	29	120	8.3 J	9000	
	04/24/2023	26	ND(5.0)	ND(5.0)	ND(5.0)	26	59	36	130	6.3 J	8600	
	05/22/2023	18	ND(5.0)	ND(5.0)	ND(5.0)	18	40	25	94	5.1 J	6300	
	12/04/2023	17	ND(5.0)	ND(5.0)	ND(5.0)	17	32	20	83	4.8 J	6000	
	03/11/2024	22	ND(10)	ND(10)	ND(10)	22	35	26	110	ND(50)	10000	
	04/12/2024	22	ND(1.0)	ND(1.0)	ND(1.0)	22	35	31	130	4.3 J	8800 H	
MW-54C(212.5)	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/2020	23	2.4	3.9	3.0 J	32 J	5.3	32	130	ND(5.0)	7800	
	02/12/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/2021	26	1.3	4.1	4.9	36	75	30	110	10	7500	
	03/17/2022	23	0.52 J	2.5	3.3 J	29 J	89	37	140	7.7	9000	
MW-54C(295-298)	04/28/2022	40	ND(1.0)	ND(1.0)	2.2 J	42 J	120	34	130	11	7800	
	05/26/2022	29	ND(1.0)	ND(1.0)	1.6 J	31 J	86	24	93	7.1	6300	
	06/07/2022	5.2	ND(5.0)	ND(5.0)	ND(30)	5.2	9.3	3.0 J	11	ND(25)	720	
	06/21/2022	26	ND(5.0)	ND(5.0)	ND(30)	26	77	23	91	7.1 J	6900	
	04/24/2023	31	ND(1.0)	ND(1.0)	ND(1.0)	31	66	26	100	6.5	8600	
	05/22/2023	21	ND(1.0)	ND(1.0)	ND(1.0)	21	39	17	65	5.9	4800	
	12/04/2023	14	ND(1.0)	ND(1.0)	ND(1.0)	14	21	11	47	3.4 J	9100	
MW-54C(298)	07/20/2022	5.3	ND(1.0)	ND(1.0)	ND(6.0)	5.3	12	4.7	NA	ND(5.0)	1300	
	02/20/2023	24	ND(1.0)	ND(1.0)	ND(1.0)	24	40	18	72	4.8 J	2700	
	03/20/2023	31	ND(1.0)	ND(1.0)	ND(1.0)	31	72	24	100	8.1	4600	
	03/11/2024	37	ND(1.0)	ND(1.0)	ND(1.0)	37	46	27	110	7.2	5300	
	04/12/2024	18	ND(1.0)	ND(1.0)	ND(1.0)	18	21	14	58	2.6 J	5000 H	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-54C(HS-S)	08/29/2022	8.3	ND(1.0)	ND(1.0)	ND(6.0)	8.3	17	7.3	NA	1.5 J	7100	
	09/19/2022	15	0.60 J	1.4	1.7 J	19 J	32	22	NA	3.0 J	5700	
	12/21/2022	25	0.46 J	1.7	2.1	29 J	65	37	150	7.1	7900	
	01/08/2024	26	ND(1.0)	ND(1.0)	ND(1.0)	26	53	40	150	7.4	10000	
	02/19/2024	1.1	0.50 J	ND(1.0)	ND(1.0)	1.6 J	2.1	0.35 J	1.3	ND(5.0)	55	
MW-54C(HS-D)	08/29/2022	7.9	ND(1.0)	ND(1.0)	ND(6.0)	7.9	17	6.9	NA	ND(5.0)	7200	
	09/19/2022	17	0.47 J	1.6	1.7 J	21 J	22	21	NA	2.8 J	2800	
	12/21/2022	27	ND(1.0)	ND(1.0)	ND(1.0)	27	58	23	95	6.0	6500	
	01/08/2024	20	ND(2.0)	ND(2.0)	ND(2.0)	20	35	19	79	5.5 J	6900	
	02/19/2024	8.6	0.50 J	ND(1.0)	ND(1.0)	9.1 J	14	8.8	35	2.2 J	510	
MW-56A	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56B	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(100-110)	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(310-315)	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-56C(320-325)	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-57	01/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57	03/03/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-58	01/03/2020	ND(1)	ND(1)	ND(1)	16	16	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.26 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-67	03/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/2022	ND(1.0)	1.6	ND(1.0)	ND(6.0)	1.6	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-72	02/20/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	11/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	110	3	12	7	600	
	06/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	52	3.2	12	1.6 J	ND(50)	
	06/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	28	3.1	12	ND(5.0)	ND(50)	
	09/10/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.80 J	2.2	7.9	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	0.60 J	ND(5.0)	13 J	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	0.33 J	1.4	ND(5.0)	ND(50)	
	07/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	NA	NA	NA	NA	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.38 J	ND(5.0)	15 J	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	0.80 J	ND(5.0)	85	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(1.0)	0.84 J	ND(5.0)	18 J	
	09/22/2023	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	3.9	ND(1.0)	0.70 J	ND(5.0)	19 J	
11/22/2023	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	3.5	ND(1.0)	0.64 J	ND(5.0)	20 J		
MW-73C(210)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.3	0.42 J	NA	ND(5.0)	38 J	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.6	0.41 J	1.3	ND(5.0)	40 J	
	03/25/2024	0.63 J	ND(1.0)	ND(1.0)	ND(1.0)	0.63 J	16	0.98 J	3.3	1.3 J	140	
	04/11/2024	0.90 J	ND(1.0)	ND(1.0)	ND(1.0)	0.90 J	22	1.4	4.3	1.5 J	310	
MW-73C(212.5)	01/27/2020	4	ND(1)	0.4 J	ND(3)	4 J	270	4	16	15	700	
	02/20/2020	3	ND(1)	0.3 J	ND(3)	3 J	200	3	12	12	630	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	18	1.1	3.8	ND(5.0)	ND(50)	
	04/28/2022	0.31 J	ND(1.0)	ND(1.0)	ND(6.0)	0.31 J	14	0.65 J	1.9	ND(5.0)	75	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	0.30 J	0.66 J	ND(5.0)	28 J	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.34 J	1.0	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.5	0.24 J	0.89 J	ND(5.0)	19 J	

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-73C(298)	04/28/2022	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	15	0.66 J	2.0	ND(5.0)	79	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.35 J	1.0	ND(5.0)	37 J	
	06/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.7	0.36 J	1.0	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.4	0.37 J	NA	ND(5.0)	29 J	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.9	0.50 J	1.4	ND(5.0)	44 J	
	03/25/2024	0.55 J	ND(1.0)	ND(1.0)	ND(1.0)	0.55 J	13	0.83 J	2.5	0.86 J	160	
	04/11/2024	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	6.4	0.36 J	1.1	ND(5.0)	57	
MW-73C(HS-S)	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.5	0.58 J	NA	ND(5.0)	43 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	0.30 J	0.95 J	ND(5.0)	21 J	
MW-73C(HS-D)	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.1	0.57 J	NA	ND(5.0)	43 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.34 J	1.1	ND(5.0)	27 J	
MW-82B	01/14/2020	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	04/17/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	14	ND(1)	ND(1)	ND(1)	ND(25)	
	10/19/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.3	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/2022	0.46 J	ND(1.0)	ND(1.0)	ND(6.0)	0.46 J	27	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/10/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82B(125)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(55)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82B(74)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D	01/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.4 J	ND(1)	ND(25)	
	04/17/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/04/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.85 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-82D(250)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.32 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.3	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	NA	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49	ND(1.0)	0.40 J	2.3 J	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.39 J	1.8 J	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82D(378)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.5	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/21/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(HS-S)	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.6	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(HS-M)	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-82D(HS-D)	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.8	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	NA	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-85	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C	03/30/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/13/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.40 J	ND(1.0)	ND(5.0)	ND(50)	
	03/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.48 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.43 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.53 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
11/16/2022	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	0.47 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D	01/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	290	1	4	15	ND(25)	
	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	250	1	4	13	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	240	1	4	9	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	5	ND(25)	
	04/15/2020	0.7 J	ND(1)	ND(1)	ND(3)	0.7 J	3	0.4 J	1	0.4 J	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	4	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	190	1	3	4	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	170	1	3	3	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	150	1	3	2	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	120	1.2	3.5	1.5 J	ND(50)	
	11/04/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.73 J	2.6	ND(5.0)	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	76	0.79 J	2.5	ND(5.0)	ND(50)	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	43	0.91 J	2.9	ND(5.0)	ND(50)	
	04/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.93 J	2.6	ND(5.0)	ND(50)	
	09/23/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.63 J	2.4	1.1 J	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	69	0.87 J	2.7	ND(5.0)	ND(50)	
	03/10/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.63 J	2.1	ND(5.0)	ND(50)	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.34 J	ND(5.0)	ND(50)	
06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (77-82)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	07/20/2022	ND(1.0)	0.67 J	ND(1.0)	ND(6.0)	0.67 J	0.66 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(1.0)	0.44 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(82)	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.66 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.52 J	0.21 J	NA	ND(5.0)	ND(50)	
MW-138D (95-100)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.29 J	0.29 J	0.70 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.57 J	ND(1.0)	0.35 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	0.21 J	0.40 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(100)	07/20/2022	ND(1.0)	0.63 J	ND(1.0)	ND(6.0)	0.63 J	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	0.26 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0) F1	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	0.89 J	0.26 J F1	NA	ND(5.0)	ND(50)	
MW-138D (HS-115-120)	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D (120-125)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	0.24 J	0.73 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.75 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.5	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(125)	07/20/2022	ND(1.0)	0.30 J	ND(1.0)	ND(6.0)	0.30 J	0.67 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.96 J	0.23 J	NA	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	0.27 J	0.55 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	0.20 J	0.37 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(156)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.46 J	0.31 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.28 J	NA	ND(5.0)	ND(50)	
MW-138D (190-200)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.22 J	0.51 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.77 J	0.29 J	0.82 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(1.0)	0.47 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(200)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.67 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.58 J	0.24 J	NA	ND(5.0)	ND(50)	
MW-138D (217-222)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.55 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.59 J	0.37 J	0.97 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-138D(222)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	0.21 J	NA	ND(5.0)	ND(50)	
MW-138D (HS-230-235)	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.34 J	ND(5.0)	ND(50)	

TABLE 3

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	0.48 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(1.0)	0.45 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.31 J	ND(5.0)	ND(50)	
MW-138D(255)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.61 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.47 J	0.21 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.34 J	0.21 J	NA	ND(5.0)	ND(50)	
MW-138D (288-293)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.56 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.49 J	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.81 J	0.34 J	0.95 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(1.0)	0.53 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
MW-138D(293)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.64 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.51 J	0.22 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	0.22 J	NA	ND(5.0)	ND(50)	
MW-138D (332-337)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.94 J	0.21 J	0.47 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.54 J	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	1.3	0.26 J	0.59 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(1.0)	0.50 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
MW-138D(337)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.62 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.39 J	0.29 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.37 J	0.20 J	NA	ND(5.0)	ND(50)	

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Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (HS-350-355)	12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	0.32 J	ND(5.0)	ND(50)	
	03/28/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
MW-138D (379-384)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.49 J	ND(5.0)	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.36 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	06/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.93 J	0.32 J	0.87 J	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/29/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(1.0)	0.30 J	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
MW-138D(384)	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	0.20 J	NA	ND(5.0)	ND(50)	
	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	0.23 J	NA	ND(5.0)	ND(50)	
MW-139	03/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.3 J	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	
	09/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	11/06/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	37	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	01/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	25	2.4	6.4	1.1 J	86	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/06/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	0.39 J	1.0	ND(5.0)	ND(50)	
	12/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.9	0.46 J	1.0	ND(5.0)	ND(50)	
	02/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	19	NA	NA	NA	NA	
	06/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.36 J	0.94 J	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	23	0.52 J	1.4	1.1 J	ND(50)	
11/15/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	0.48 J	1.3	1.3 J	ND(50)		
12/05/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	0.60 J	1.4	1.3 J	12 J		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-139	02/07/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	0.50 J	1.3	1.2 J	ND(50)	
	03/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26	0.86 J	1.8	1.1 J	28 J	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	0.98 J	2.3	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	1.1	2.6	ND(5.0)	20 J	
	02/08/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	1.8	4.5	1.5 J	98	
	04/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	1.7	4.2	0.93 J	49 J	
MW-146	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146B	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/22/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-S)	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-146C(HS-D)	08/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-166C	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(67)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(75)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(115)	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-168(235)	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
MW-168(235)	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/24/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/11/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-171	03/03/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	07/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(125-135)49V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.36 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(150-160)48V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.1	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(164-174)51V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(182-192)47V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(209-219)52V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.21 J	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176(233-243)62V1	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-176	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.6 J	ND(1)	0.4 J	ND(1)	ND(25)	
	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	0.4 J	1	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	0.3 J	1 J	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	10	ND(1)	0.6 J	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.8 J	ND(1)	0.4 J	ND(1)	ND(25)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-176	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.7 J	ND(1)	0.4 J	ND(1)	ND(25)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.57 J	ND(5.0)	ND(50)	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.2	ND(1.0)	0.37 J	ND(5.0)	ND(50)	
	01/20/2021	0.28 J	ND(1.0)	ND(1.0)	ND(6.0)	0.28 J	16	ND(1.0)	0.62 J	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	0.39 J	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.6	ND(1.0)	0.20 J	ND(5.0)	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.9	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-177	01/10/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	ND(1)	0.3 J	ND(1)	ND(25)	
	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-177(187.75)	02/14/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	03/11/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	04/22/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	
	04/23/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	ND(1)	0.2 J	ND(1)	ND(25)	
	04/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	04/27/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-177(187.75)	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-178B	01/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	20	ND(1)	0.3 J	0.7 J	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	15	ND(1)	0.2 J	0.5 J	ND(25)	
	09/08/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2021	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	2.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-178C	01/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	130	2	8	7	490	
	04/15/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	120	4	14	7	560	
	08/12/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	20	0.29 J	1.1	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	56	2.3	9.6	3.1 J	460	
	01/18/2021	0.24 J	ND(1.0)	ND(1.0)	ND(6.0)	0.24 J	56	2.5	10	2.8 J	440	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	32	1.3	5.0	1.7 J	300	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(1.0)	0.75 J	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	0.58 J	1.7	3.4 J	ND(50)	
12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	1.3	5.5	1.8 J	190	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.76 J	2.5	ND(5.0)	ND(50)	
	04/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	27	0.65 J	2.1	ND(5.0)	ND(50)	
	05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	31	0.76 J	2.4	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	0.50 J	ND(5.0)	16 J	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.57 J	1.2	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	39	0.66 J	NA	ND(5.0)	22 J	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	30	0.57 J	NA	1.6 J	16 J	
	10/20/2022	1.4	ND(1.0)	ND(1.0)	ND(6.0)	1.4	15	3.2	11	ND(5.0)	360	
	11/17/2022	1.3	ND(1.0)	ND(1.0)	ND(6.0)	1.3	40	2.4	10	3.3 J	670	
	12/05/2022	0.77 J	ND(1.0)	ND(1.0)	ND(1.0)	0.77 J	59	4.5	16	4.7 J	770	
	01/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	61	2.4	10	5.1	750	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	62	0.85 J	2.7	4.2 J	78	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50	0.75 J	2.2	2.8 J	83	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54	0.97 J	2.6	3.6 J	86	
	05/22/2023	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	BRL F1	34 F1	0.58 J F1	1.6 F1	2.2 J F1	51	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65	1.0	3.7	3.9 J	140	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48	0.79 J	2.6	3.1 J	90	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67	1.5	4.7	4.3 J	250	
02/19/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71	2.0	7.4	5.5	270		
03/08/2024	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	10	4.3	15	ND(5.0)	1300		
05/29/2024	0.69 J	ND(1.0)	ND(1.0)	ND(1.0)	0.69 J	48	2.7	10	3.8 J	520		
MW-179C	11/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-179C(250)	01/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	
	08/12/2020	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	5.5	ND(1.0)	1.1	ND(5.0)	ND(50)	
	02/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.45 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/29/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(1.0)	0.86 J	ND(5.0)	ND(50)	
	03/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.7	ND(1.0)	0.70 J	ND(5.0)	ND(50)	
	09/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(1.0)	0.72 J	ND(5.0)	ND(50)	
MW-181A	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	06/25/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.28 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/27/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56	0.36 J	0.54 J	4.4 J	ND(50)	
	02/21/2022	0.60 J	ND(1.0)	ND(1.0)	ND(6.0)	0.60 J	59	0.34 J	0.56 J	4.2 J	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	10	0.37 J	0.64 J	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0) F1	BRL F1	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	0.28 J	0.73 J	ND(5.0)	ND(50)	
	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/26/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
12/18/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	0.31 J	0.45 J	ND(5.0)	ND(50)		
04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	0.38 J	0.61 J	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/01/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/18/2023	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	2.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C	02/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	9.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C(212.5)	03/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	
	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	15	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	09/22/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	16	ND(1.0)	0.27 J	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
09/26/2023	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	26	ND(1.0)	0.39 J	1.1 J	ND(50)		
MW-181C(215)	03/30/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/26/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-181C(HS-D)	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
MW-182	10/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	0.21 J	0.91 J	ND(5.0)	19 J	
	09/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(1.0)	0.66 J	ND(5.0)	17 J	

TABLE 3

**Summary of Groundwater Analytical Results
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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-182(200)	01/06/2020	0.4 J	ND(1)	ND(1)	ND(3)	0.4 J	98	0.7 J	2	5	20 J	
	04/16/2020	0.3 J	ND(1)	ND(1)	ND(3)	0.3 J	86	0.6 J	2	4	37	
	06/22/2020	0.26 J	ND(1.0)	ND(1.0)	ND(6.0)	0.26 J	65	ND(1.0)	1.8	3.1 J	67	
	07/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	38	0.46 J	1.7	1.1 J	26 J	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	48	0.66 J	2.2	ND(5.0)	35 J	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/01/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.4	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.56 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	ND(1.0)	ND(5.0)	25 J	
02/13/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
MW-182(HS-D)	03/27/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-183	02/18/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.6 J	2	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	66	2	8	2	290	
	06/22/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.87 J	ND(1.0)	0.24 J	ND(5.0)	ND(50)	
	08/12/2020	2.5	ND(1.0)	ND(1.0)	ND(6.0)	2.5	61	3.8	16	5.8	1000	
	11/02/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	49	1.7	8.0	4.5 J	620	
	01/18/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	50	2.4	11	2.0 J	360	
	04/08/2021	ND(1.0) F1	ND(1.0)	ND(1.0)	ND(6.0)	BRL F1	79	2.6	11	4.9 J	750	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	6.8	0.67 J	2.1	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(1.0)	0.50 J	ND(5.0)	240	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	14	NA	NA	NA	NA	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	04/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.33 J	ND(5.0)	ND(50)	
05/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	0.29 J	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	33	1.2	5.9	2.0 J	680	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	34	1.6	6.7	1.8 J	420	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.66 J	0.33 J	NA	ND(5.0)	ND(50)	
	08/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	NA	ND(5.0)	20 J	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.9	ND(1.0)	NA	ND(5.0)	22 J	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(1.0)	0.90 J	ND(5.0)	21 J	
	03/06/2023	0.60 J	ND(1.0)	ND(1.0)	ND(1.0)	0.60 J	14	1.4	4.6	1.2 J	230	
	11/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-184	02/18/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	0.5 J	2	ND(1)	ND(25)	
	04/16/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	24	0.3 J	1	0.4 J	ND(25)	
	10/15/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.78 J	ND(1.0)	0.29 J	ND(5.0)	ND(50)	
	01/20/2021	1.4	0.43 J	ND(1.0)	ND(6.0)	1.8 J	13	1.7	4.3	ND(5.0)	140	
	04/08/2021	1.9	0.41 J	ND(1.0)	ND(6.0)	2.3 J	17	2.1	5.6	ND(5.0)	170	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	0.48 J	ND(1.0)	ND(1.0)	ND(1.0)	0.48 J	5.3	0.57 J	1.6	0.82 J	100	
	02/11/2022	0.58 J	0.32 J	ND(1.0)	ND(6.0)	0.90 J	3.1	NA	NA	NA	NA	
	06/08/2022	1.6	0.70 J	ND(1.0)	ND(6.0)	2.3 J	10	1.7	4.5	ND(5.0)	210	
	07/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2022	0.85 J	0.46 J	ND(1.0)	ND(6.0)	1.31 J	5.2	0.82 J	2.4	ND(5.0)	90	
	03/27/2023	0.90 J	0.45 J	ND(1.0)	ND(1.0)	1.35 J	5.4	0.81 J	2.1	ND(5.0)	120	
	09/22/2023	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	3.3	0.53 J	1.3	ND(5.0)	37 J	
03/25/2024	0.92 J	0.45 J	ND(1.0)	ND(1.0)	1.37 J	5.7	0.79 J	2.3	0.85 J	120		
MW-184(116-117)	08/27/2020	0.34 J	ND(1.0)	ND(1.0)	ND(6.0)	0.34 J	13	0.57 J	1.4	ND(5.0)	21 J	
	09/17/2020	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	7.2	0.79 J	2.0	ND(5.0)	56	
MW-184(143-147)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.8	0.40 J	0.91 J	ND(5.0)	19 J	
	09/17/2020	0.50 J	ND(1.0)	ND(1.0)	ND(6.0)	0.50 J	7.5	0.86 J	2.1	ND(5.0)	57	

TABLE 3

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-184(187)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	0.22 J	0.51 J	ND(5.0)	ND(50)	
	09/17/2020	0.49 J	ND(1.0)	ND(1.0)	ND(6.0)	0.49 J	11	0.95 J	2.3	ND(5.0)	51	
MW-184(240)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	0.53 J	ND(1.0)	ND(1.0)	ND(6.0)	0.53 J	11	0.92 J	2.3	ND(5.0)	40 J	
MW-184(275)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/17/2020	0.21 J	ND(1.0)	ND(1.0)	ND(6.0)	0.21 J	5.3	0.51 J	ND(1.0)	ND(5.0)	21 J	
MW-184(300)	08/27/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.3	ND(1.0)	0.23 J	ND(5.0)	ND(50)	
	09/17/2020	0.83 J	ND(1.0)	ND(1.0)	ND(6.0)	0.83 J	12	1.2	3.3	ND(5.0)	95	
MW-187A	01/09/2020	0.3 J	2	ND(1)	20	22 J	43	0.8 J	0.9 J	13	13 J	
	06/16/2020	180	1800	ND(1.0)	1400	3380	ND(1.0)	1.2	1.8	22	34 J	
	07/16/2020	210	2000	180	1500	3890	88	1.1 J	1.7 J	20 J	ND(250)	
	07/30/2020	230	ND(2.0)	190	1500	1920	85	ND(2.0)	1.4 J	18	ND(100)	
	08/26/2020	210	1700	170	1400	3480	85	1.0 J	1.7 J	18	42 J	
	09/18/2020	180	1900	170	1400	3650	70	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	10/20/2020	13	120	7.1	97	237	54	ND(5.0)	ND(5.0)	12 J	82 J	
	01/14/2021	1.3	25	1.1	48	75	64	0.63 J	1.2	10	31 J	
	04/05/2021	160	870	65	860	1955	64	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	09/30/2021	2.8	16	0.76 J	34	54 J	9.8	ND(1.0)	ND(1.0)	1.6 J	24 J	
	10/25/2021	110	490	71	610	1281	53	0.77 J	ND(1.0)	8.1	43 J	
	02/02/2022	55	270	14	370	709	47	0.46 J	0.78 J	6.6	31 J	
	03/29/2022	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	04/27/2022	190	1500	260	1200	3150	42	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	05/23/2022	220	1500	280	1300	3300	47	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/06/2022	74	600	80	840	1594	32	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
	06/24/2022	6.9	36	5.6	33	82	9.0	ND(5.0)	ND(5.0)	ND(25)	ND(250)	
07/20/2022	1200	7600	1600	5300	15700	190	ND(5.0)	NA	ND(25)	ND(250)		
08/10/2022	4.4 J	9.7	2.0 J	ND(30)	16.1 J	1.5 J	ND(5.0)	ND(5.0)	ND(25)	ND(250)		
08/25/2022	25	83	12	81	201	5.6	ND(5.0)	ND(5.0)	ND(25)	ND(250)		

TABLE 3

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187A	09/20/2022	15	33	5.1	21	74	4.2	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/2022	270	910	190	900	2270	56	0.44 J	0.69 J	8.4	19 J	
	11/17/2022	76	190	22	480	768	56	ND(5.0)	ND(5.0)	7.2 J	ND(250)	
	12/05/2022	140	360	54	1000	1554	62	ND(5.0)	ND(5.0)	8.1 J	ND(250)	
	01/09/2023	0.99 J	0.98 J	ND(1.0)	26	28 J	25	ND(1.0)	0.35 J	3.6 J	13 J	
	02/20/2023	120	300	70	570	1060	44	0.33 J	0.59 J	6.3	21 J	
	03/20/2023	250	930	240	1200	2620	79	0.54 J	0.99 J	11	29 J	
	04/24/2023	7.0	19	3.0	40	69	29	ND(1.0)	0.44 J	3.6 J	19 J	
	05/22/2023	85	250	31	400	766	74	0.47 J	1.1	8.7	24 J	
	09/19/2023	25	54	18	78	175	23	ND(1.0)	0.35 J	3.0 J	ND(50)	
	12/04/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22	0.71 J	2.3	ND(5.0)	ND(50)	
	01/29/2024	210	150	220	1300	1880	39	ND(1.0)	0.42 J	4.9 J	ND(50)	
	02/19/2024	170	180	280	1300	1930	25	ND(1.0)	ND(1.0)	4.1 J	ND(50)	
	03/08/2024	63	38	68	450	619	11	ND(1.0)	ND(1.0)	1.4 J	ND(50)	
	04/26/2024	210	85	250	500	1045	37	ND(1.0)	0.44 J	4.5 J	ND(50) F1	
MW-187B	01/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	37	0.2 J	1 J	2	59	
	06/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	17	ND(1.0)	0.52 J	0.84 J	15 J	
	08/26/2020	ND(1.0)	0.29 J	ND(1.0)	ND(6.0)	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/2021	0.69 J	1.4	0.60 J	6.1	8.8 J	63	0.84 J	2.7	4.1 J	170	
	04/05/2021	ND(1.0)	0.57 J	ND(1.0)	ND(6.0)	0.57 J	4.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.49 J	1.4	ND(5.0)	59	
	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	35	0.52 J	1.5	1.3 J	90	
	04/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	29	0.54 J	1.7	ND(5.0)	110	
	05/23/2022	0.51 J	1.5	0.42 J	2.0 J	4.4 J	30	0.57 J	1.6	1.3 J	110	
06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187B	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	11	0.64 J	1.7	ND(5.0)	66	
	07/20/2022	0.32 J	ND(1.0)	ND(1.0)	ND(6.0)	0.32 J	9.3	ND(1.0)	NA	ND(5.0)	110	
	08/25/2022	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	8.6	0.56 J	1.5	ND(5.0)	100	
	09/20/2022	0.35 J	ND(1.0)	ND(1.0)	ND(6.0)	0.35 J	18	0.93 J	NA	ND(5.0)	120	
	10/19/2022	ND(1.0)	0.76 J	ND(1.0)	ND(6.0)	0.76 J	2.4	ND(1.0)	ND(1.0)	ND(5.0)	12 J	
	12/05/2022	2.0	5.4	1.1	7.9	16.4	9.3	ND(1.0)	0.56 J	ND(5.0)	15 J	
	01/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	0.78 J	13	ND(1.0)	0.40 J	ND(5.0)	ND(50)	
	02/20/2023	22	63	12	99	196	7.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/20/2023	ND(1.0)	0.24 J	ND(1.0)	0.43 J	0.67 J	15	ND(1.0)	0.46 J	ND(5.0)	ND(50)	
	04/24/2023	ND(1.0)	1.0	ND(1.0)	ND(1.0)	1.0	0.92 J	ND(1.0)	ND(1.0)	ND(5.0)	13 J	
	05/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
	12/04/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(1.0)	0.51 J	ND(5.0)	ND(50)	
	01/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46	0.56 J	1.1	2.4 J	33 J	
	02/19/2024	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	87	1.0	2.2	5.5	41 J	
	03/08/2024	35	27	53	260	375	80	0.92 J	2.0	5.4	78	
	03/29/2024	11	7.4	13	60	91	85	1.2	2.6	5.1	65	
	04/26/2024	3.4	1.6	2.1	12	19	99	1.7	3.9	6.8	140	
05/29/2024	8.2	1.1	0.93 J	5.9	16.1	120	2.0	4.7	9.8	210		
06/28/2024	20	0.91 J	0.43 J	1.8	23.1	160	2.4	5.1	13	210		
MW-187C	01/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	280	4	14	2	ND(25)	
	06/16/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	77	0.20 J	11	1.2 J	ND(50)	
	08/26/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	26	2.4	9.6	ND(5.0)	ND(50)	
	11/16/2020	24	150	13	100	287	21	ND(1.0)	0.43 J	3.2 J	13 J	
	02/09/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.84 J	ND(1.0)	0.78 J	ND(5.0)	ND(50)	
	04/05/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.2	8.8	3.3 J	ND(50)	
	09/30/2021	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3.4 J	ND(10)	ND(10)	ND(50)	ND(500)	
	10/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	200	2.1	6.8	3.3 J	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C	03/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	280	2.1	7.3	8.1	18 J	
	05/23/2022	ND(1.0)	1.4	ND(1.0)	ND(6.0)	1.4	170	1.4	5.0	5.1	13 J	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	8.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0) F1	ND(1.0) F1	ND(1.0) F1	ND(6.0) F1	BRL F1	370	2.0	7.0	14	15 J	
	10/19/2022	4.2	ND(1.0)	ND(1.0)	ND(6.0)	4.2	420	2.2	8.9	18	110	
	11/17/2022	0.47 J	0.65 J	ND(1.0)	ND(6.0)	1.12 J	89	0.25 J	1.3	4.2 J	ND(50)	
	12/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.81 J	3.6	7.6	ND(50)	
	01/09/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.98 J	4.9	6.1	ND(50)	
	02/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	320	1.9	7.4	13	ND(50)	
	03/20/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	240	1.7	6.2	6.8	ND(50)	
	04/24/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	360	2.0	7.4	14	ND(50)	
	05/22/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	270	1.2	4.9	9.1	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.70 J	3.5	3.9 J	ND(50)	
12/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	0.81 J	4.1	2.1 J	ND(50)		
MW-187C(210)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.81 J	3.0	2.6 J	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	150	1.9	6.0	4.5 J	16 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	75	0.77 J	NA	2.4 J	ND(50)	
	01/10/2024	0.36 J	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	370	2.9	9.9	16	24 J	
	02/19/2024	3.1	ND(1.0)	ND(1.0)	ND(1.0)	3.1	290	1.9	7.3	16	86	
	03/08/2024	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	140	1.0	3.2	5.9	45 J	
	04/26/2024	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	89	0.61 J	2.3	4.5 J	35 J	
MW-187C(298)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	41	0.32 J	1.3	1.3 J	ND(50)	
	05/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	190	0.75 J	4.2	4.3 J	46 J	
	07/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.80 J	NA	ND(5.0)	14 J	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	ND(1.0)	0.60 J	1.0 J	ND(50)	
	02/19/2024	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	110	0.73 J	2.9	5.4	29 J	
	03/08/2024	2.2	ND(1.0)	ND(1.0)	ND(1.0)	2.2	130	0.94 J	2.9	5.7	59	
	04/26/2024	1.6	ND(1.0)	ND(1.0)	ND(1.0)	1.6	110	0.80 J	2.9	5.9	43 J	

TABLE 3

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-187C(HS-S)	08/29/2022	ND(5.0)	ND(5.0)	ND(5.0)	ND(30)	BRL	41	ND(5.0)	NA	ND(25)	ND(250)	
	09/20/2022	0.76 J	ND(1.0)	ND(1.0)	ND(6.0)	0.76 J	160	1.1	NA	6.5	39 J	
MW-187C(HS-D)	08/29/2022	2.1 J	ND(5.0)	ND(5.0)	ND(30)	2.1 J	200	1.4 J	NA	7.7 J	ND(250)	
	09/20/2022	0.54 J	ND(1.0)	ND(1.0)	ND(6.0)	0.54 J	100	0.71 J	NA	4.2 J	24 J	
MW-188D	08/29/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	NA	ND(5.0)	ND(50)	
MW-188D(141.5)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(201)	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(212.5)	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(221)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(228.5)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(239)	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(279.5)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(280.5)	06/23/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.40 J	0.69 J	ND(1.0)	ND(5.0)	ND(50)	
	09/09/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.38 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/03/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.25 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/25/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.31 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.23 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/24/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.30 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/28/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(306.5)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-188D(344)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	

TABLE 3

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-188D(387)	02/21/2020	0.2 J	ND(1)	ND(1)	ND(3)	0.2 J	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	03/27/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/29/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-188D(396)	02/21/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-189D	03/03/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33	ND(1.0)	0.55 J	2.7 J	ND(50)	
	09/18/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1	3.3	15	38 J	
MW-189D(79)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.6 J	1	ND(1)	ND(25)	
	06/25/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	13	0.43 J	0.97 J	ND(5.0)	ND(50)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.95 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/30/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/28/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.21 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/22/2021	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	190	1.6	4.3	13	ND(50)	
	11/04/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	140	1.8	4.0	14	ND(50)	
	12/03/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	100	0.84 J	2.2	7.3	ND(50)	
	01/06/2022	ND(1.0)	ND(1.0)	ND(1.0) F1	ND(6.0)	BRL F1	39	0.36 J	0.81 J	2.7 J	ND(50)	
	02/08/2022	0.33 J	ND(1.0)	ND(1.0)	ND(6.0)	0.33 J	98	NA	NA	NA	NA	
	02/22/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	44	0.40 J	0.95 J	3.0 J	ND(50)	
	03/30/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	110	1.1	2.5	7.4	ND(50)	
	06/23/2022	0.98 J	ND(1.0)	ND(1.0)	ND(6.0)	0.98 J	210	1.6	4.2	18	ND(50)	
	08/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/29/2022	1.2	ND(1.0)	ND(1.0)	ND(6.0)	1.2	260	1.7	NA	22	16 J	
	12/21/2022	0.52 J	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	340	1.8	5.5	29	ND(50)	
	11/22/2023	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	260	1.7	4.8	21	62	
03/07/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34	ND(1.0)	0.73 J	2.3 J	20 J		
04/30/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	120	1.1	3.3	9.9	120		

TABLE 3

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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(91.5)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.9 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(117-119)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.7 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(122)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	8	0.5 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.35 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(138-140)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.7 J	2	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.0	ND(1.0)	0.22 J	ND(5.0)	ND(50)	
MW-189D(161)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	9	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.9	ND(1.0)	0.28 J	ND(5.0)	ND(50)	
MW-189D(216)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.6 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	5.2	ND(1.0)	0.41 J	ND(5.0)	ND(50)	
MW-189D(256-258)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.3 J	0.7 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.34 J	ND(5.0)	ND(50)	
MW-189D(278)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.4	ND(1.0)	0.38 J	ND(5.0)	ND(50)	
MW-189D(315)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	5	0.5 J	1	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	7	0.5 J	1	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-189D(357)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	4	0.4 J	0.8 J	ND(1)	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	6	0.4 J	0.9 J	ND(1)	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	2.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
MW-189D(374)	02/24/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	11	0.3 J	0.9 J	0.8 J	ND(25)	
	04/09/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	17	0.5 J	1	1	ND(25)	
	08/17/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.8	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501	03/15/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/21/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/30/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/11/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	NA	NA	NA	NA	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/27/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/16/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
02/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
PW-3501(225)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
PW-3501(423)	04/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	05/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
PW-3501(HS-S)	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
PW-3501(HS-D)	09/21/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	12/09/2022	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	BRL	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)	
PW-14311	03/25/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/12/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-1	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.9 J	1	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	3	0.7 J	1	ND(1)	ND(25)	
	08/11/2020	1.4	0.47 J	ND(1.0)	ND(6.0)	1.9 J	140	1.4	2.2	8.6	54	
	11/06/2020	6.1	7.8	5.6	16	36	170	1.2	ND(1.0)	13	56	
	01/14/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	7.2	ND(1.0)	0.25 J	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/2021	29	52	26	87	194	320	2.1	3.9	32	120	
	10/11/2021	9.3	19	11 F1	43	82 F1	180	1.5	2.5	17	84	
	02/02/2022	1.6	0.88 J	1.9	2.8 J	7.2 J	110	1.6	2.7	9.7	130	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/27/2022	9.9	0.78 J	5.5	2.2 J	18.4 J	61	1.6	3.2	5.2	440	
	05/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.33 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/07/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	3.3	0.32 J	0.44 J	ND(5.0)	ND(50)	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.63 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.7	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/19/2022	0.43 J	ND(1.0)	0.43 J	ND(6.0)	0.86 J	7.3	0.26 J	0.49 J	ND(5.0)	82	
12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
02/07/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(1.0)	0.37 J	0.96 J	ND(50)		

TABLE 3

**Summary of Groundwater Analytical Results
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January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-1	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14	ND(1.0)	ND(1.0)	1.1 J	13 J	
	12/18/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/10/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/04/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.0	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
SVE-2	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	08/19/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.7	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/18/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.71 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/20/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.20 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/19/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.99 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/07/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.27 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.24 J	NA	NA	NA	NA	
	06/10/2022	ND(1.0)	0.43 J	ND(1.0)	3.7 J	4.1 J	5.9	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	08/08/2022	ND(1.0)	1.1	1.1	6.2	8.4	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	10/19/2022	ND(1.0)	1.6	1.3	8.9	11.8	16	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	0.54 J	17	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
03/25/2024	ND(1.0)	ND(1.0)	1.1	0.69 J	1.8 J	12	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)		
SVE-3	03/02/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.9 J	0.3 J	0.7 J	ND(1)	ND(25)	
	04/07/2020	ND(1)	ND(1)	ND(1)	ND(3)	BRL	0.5 J	0.3 J	0.5 J	ND(1)	ND(25)	
	08/11/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.1	0.37 J	0.65 J	ND(5.0)	ND(50)	
	11/06/2020	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	01/14/2021	0.30 J	ND(1.0)	ND(1.0)	ND(6.0)	0.30 J	0.40 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/16/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	0.60 J	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/08/2021	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(1.0)	0.42 J	ND(5.0)	ND(50)	
	12/07/2021	0.48 J	ND(1.0)	ND(1.0)	ND(6.0)	0.48 J	1.6	0.27 J	0.55 J	ND(5.0)	ND(50)	

TABLE 3

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Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
SVE-3	02/02/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	1.6	0.33 J	0.61 J	ND(5.0)	ND(50)	
	03/28/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	04/26/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	4.3	0.29 J	ND(1.0)	ND(5.0)	ND(50)	
	05/23/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	06/06/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	15	0.43 J	ND(1.0)	ND(5.0)	31 J	
	06/20/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	07/18/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	08/25/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	NA	ND(5.0)	ND(50)	
	10/17/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(6.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	12/09/2022	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	03/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	09/19/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	11/21/2023	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	
	02/08/2024	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(1.0)	ND(1.0)	ND(5.0)	ND(50)	

TABLE 3

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

January 2, 2020 through June 19, 2024

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
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Notes:

µg/L - micrograms per liter

AP - above packer

BP - below packer

BRL - Below laboratory reporting limits

BTEX - Benzene, toluene, ethylbenzene, and total xylenes

DIPE - di-isopropyl ether

ETBE - ethyl tert butyl ether

HS - Composite HydraSleeve

HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole

HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole

J - Indicates an estimated value

MTBE - methyl tertiary butyl ether

NA - Not analyzed

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

NS - Not sampled

PW - Inactive supply well being used as a monitoring/sampling location

TAME - tert-amyl methyl ether

TBA - tert butyl alcohol

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-1	06/13/2023	586.80	33.76	ND	ND	553.04	
	11/21/2023	586.80	33.89	ND	ND	552.91	
	02/08/2024	586.80	32.91	ND	ND	553.89	
	04/11/2024	586.80	32.41	ND	ND	554.39	
MW-2A	09/19/2023	587.56	31.85	ND	ND	555.71	
	01/30/2024	587.56	29.51	ND	ND	558.05	
	04/12/2024	587.56	29.32	ND	ND	558.24	
MW-3	06/13/2023	590.83	31.47	ND	ND	559.36	
	09/19/2023	590.83	30.63	ND	ND	560.20	
	11/21/2023	590.83	32.17	ND	ND	558.66	
	01/30/2024	590.83	27.52	ND	ND	563.31	
	04/12/2024	590.83	27.79	ND	ND	563.04	
MW-6	06/13/2023	589.01	29.43	ND	ND	559.58	
	09/19/2023	589.01	29.14	ND	ND	559.87	
	02/09/2024	589.01	27.06	ND	ND	561.95	
	04/12/2024	589.01	26.46	ND	ND	562.55	
MW-12	02/09/2024	587.90	23.95	ND	ND	563.95	
MW-15	02/09/2024	584.29	23.34	ND	ND	560.95	
MW-16R	09/19/2023	591.89	NM	NM	NM	NM	Not Measured
	11/21/2023	591.89	35.10	ND	ND	556.79	
	03/22/2024	591.89	32.39	ND	ND	559.50	
	04/11/2024	591.89	28.57	ND	ND	563.32	
MW-17	06/13/2023	588.19	33.52	ND	ND	554.67	
	09/19/2023	588.19	32.75	ND	ND	555.44	
	11/21/2023	588.19	33.74	ND	ND	554.45	
	02/09/2024	588.19	31.04	ND	ND	557.15	
MW-19	09/19/2023	587.43	31.88	ND	ND	555.55	
	01/30/2024	587.43	29.50	ND	ND	557.93	
	04/12/2024	587.43	29.28	ND	ND	558.15	
MW-22	09/19/2023	587.01	31.30	ND	ND	555.71	
	01/30/2024	587.01	29.05	ND	ND	557.96	
	04/12/2024	587.01	28.79	ND	ND	558.22	
MW-23	02/09/2024	585.66	33.34	ND	ND	552.32	
MW-27	09/19/2023	591.78	31.21	ND	ND	560.57	
	01/10/2024	591.78	28.01	ND	ND	563.77	
	04/04/2024	591.78	28.15	ND	ND	563.63	
MW-27B	09/19/2023	591.87	35.14	ND	ND	556.73	
	02/08/2024	591.87	33.05	ND	ND	558.82	
	04/11/2024	591.87	32.32	ND	ND	559.55	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-27R	09/19/2023	592.07	32.16	ND	ND	559.91	
	01/10/2024	592.07	29.23	ND	ND	562.84	
	04/04/2024	592.07	28.55	ND	ND	563.52	
MW-36R	03/25/2024	589.54	34.14	ND	ND	555.40	
	04/29/2024	589.54	33.09	ND	ND	556.45	
MW-38	09/26/2023	594.61	39.82	ND	ND	554.79	
	03/22/2024	594.61	35.67	ND	ND	558.94	
	04/29/2024	594.61	34.18	ND	ND	560.43	
MW-38B	03/22/2024	596.00	37.09	ND	ND	558.91	
	04/29/2024	596.00	35.41	ND	ND	560.59	
MW-38C	04/24/2023	595.49	150.22	ND	ND	445.27	
	05/22/2023	595.49	123.22	ND	ND	472.27	
	06/14/2023	595.49	NM	NM	NM	NM	Not Measured
	11/21/2023	595.49	NM	NM	NM	NM	Not Measured
	06/11/2024	595.49	51.51	ND	ND	543.98	
MW-38C(HS-D)	01/10/2024	NSVD	159.12	ND	ND	NSVD	
	02/19/2024	NSVD	104.41	ND	ND	NSVD	
	03/11/2024	NSVD	87.04	ND	ND	NSVD	
MW-38C(HS-S)	02/19/2024	NSVD	104.41	ND	ND	NSVD	
	03/11/2024	NSVD	87.04	ND	ND	NSVD	
MW-40	06/15/2023	558.89	18.06	ND	ND	540.83	
	09/19/2023	558.89	18.83	ND	ND	540.06	
	12/18/2023	558.89	10.68	ND	ND	548.21	
	03/26/2024	558.89	9.84	ND	ND	549.05	
	04/30/2024	558.89	10.32	ND	ND	548.57	
MW-43A	06/13/2023	575.95	35.08	ND	ND	540.87	
MW-43B	06/13/2023	576.94	35.41	ND	ND	541.53	
MW-45	06/19/2023	593.71	37.09	ND	ND	556.62	
	11/22/2023	593.71	42.31	ND	ND	551.40	
	03/25/2024	593.71	43.51	ND	ND	550.20	
	04/29/2024	593.71	37.44	ND	ND	556.27	
MW-45R	11/22/2023	593.80	41.39	ND	ND	552.41	
	03/28/2024	593.80	37.57	ND	ND	556.23	
	04/29/2024	593.80	36.91	ND	ND	556.89	
MW-47BB	02/12/2024	587.45	36.58	ND	ND	550.87	
MW-47C	06/29/2023	587.18	49.83	ND	ND	537.35	
MW-47C(126)	02/09/2024	NSVD	46.88	ND	ND	NSVD	
MW-47C(138.5)	02/09/2024	NSVD	46.88	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-47C(190)	02/09/2024	NSVD	46.88	ND	ND	NSVD	
MW-47C(212)	02/09/2024	NSVD	46.88	ND	ND	NSVD	
MW-47C(287)	02/09/2024	NSVD	46.88	ND	ND	NSVD	
MW-50	08/02/2023	581.85	26.77	ND	ND	555.08	
	03/22/2024	581.85	20.82	ND	ND	561.03	
MW-50B	08/02/2023	581.93	24.75	ND	ND	557.18	
	03/22/2024	581.93	25.92	ND	ND	556.01	
MW-50C	08/02/2023	581.69	1.70	ND	ND	579.99	
MW-50C(179)	03/22/2024	581.69	6.92	ND	ND	574.77	
MW-50C(240)	03/22/2024	581.69	6.92	ND	ND	574.77	
MW-50C(275)	03/22/2024	581.69	6.92	ND	ND	574.77	
MW-54	06/14/2023	597.93	39.45	ND	ND	558.48	
	09/26/2023	597.93	39.79	ND	ND	558.14	
	03/25/2024	597.93	36.42	ND	ND	561.51	
	04/29/2024	597.93	35.19	ND	ND	562.74	
MW-54B	04/24/2023	597.55	114.67	ND	ND	482.88	
	05/22/2023	597.55	43.28	ND	ND	554.27	
	06/14/2023	597.55	NM	NM	NM	NM	Not Measured
	09/26/2023	597.55	0.00	ND	ND	597.55	
	11/22/2023	597.55	NM	NM	NM	NM	Not Measured
	01/30/2024	597.55	38.00	ND	ND	559.55	
	02/19/2024	597.55	37.29	ND	ND	560.26	
	03/11/2024	597.55	36.81	ND	ND	560.74	
06/18/2024	597.55	36.65	ND	ND	560.90		
MW-54C	09/26/2023	596.53	51.37	ND	ND	545.16	
	11/22/2023	596.53	52.68	ND	ND	543.85	
	12/04/2023	596.53	53.36	ND	ND	543.17	
MW-54C(HS-S)	04/24/2023	NSVD	54.14	ND	ND	NSVD	
	05/22/2023	NSVD	52.31	ND	ND	NSVD	
	06/14/2023	NSVD	56.78	ND	ND	NSVD	
	12/04/2023	NSVD	NM	NM	NM	NM	Not Measured
	01/08/2024	NSVD	49.72	ND	ND	NSVD	
	02/19/2024	NSVD	25.31	ND	ND	NSVD	
	03/11/2024	NSVD	25.27	ND	ND	NSVD	
04/12/2024	NSVD	21.53	ND	ND	NSVD		
MW-54C(HS-D)	04/24/2023	NSVD	54.14	ND	ND	NSVD	
	05/22/2023	NSVD	52.31	ND	ND	NSVD	
	06/14/2023	NSVD	56.78	ND	ND	NSVD	
	12/04/2023	NSVD	NM	NM	NM	NM	Not Measured

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-54C(HS-D)	01/08/2024	NSVD	49.72	ND	ND	NSVD	
	02/19/2024	NSVD	25.31	ND	ND	NSVD	
	03/11/2024	NSVD	25.27	ND	ND	NSVD	
	04/12/2024	NSVD	21.53	ND	ND	NSVD	
MW-56A	03/27/2024	540.23	11.68	ND	ND	528.55	
MW-56B	03/27/2024	540.28	12.12	ND	ND	528.16	
MW-56C(100-110)	03/27/2024	540.53	14.55	ND	ND	525.98	
MW-56C(310-315)	03/27/2024	540.51	14.55	ND	ND	525.96	
MW-56C(320-325)	03/27/2024	540.54	14.55	ND	ND	525.99	
MW-57	02/13/2024	582.34	29.15	ND	ND	553.19	
MW-58	02/13/2024	581.17	31.01	ND	ND	550.16	
MW-67	06/13/2023	542.78	7.55	ND	ND	535.23	
	03/26/2024	542.78	2.36	ND	ND	540.42	
MW-72	06/15/2023	555.80	17.64	ND	ND	538.16	
	12/18/2023	555.80	14.67	ND	ND	541.13	
	03/26/2024	555.80	8.54	ND	ND	547.26	
MW-73C	06/14/2023	599.40	50.15	ND	ND	549.25	
	09/22/2023	599.40	49.47	ND	ND	549.93	
	11/22/2023	599.40	50.43	ND	ND	548.97	
	03/25/2024	599.40	45.27	ND	ND	554.13	
MW-73C(HS-S)	06/14/2023	599.40	NM	NM	NM	NM	Not Measured
MW-73C(HS-D)	06/14/2023	599.40	NM	NM	NM	NM	Not Measured
MW-82B	06/20/2023	NSVD	14.66	ND	ND	NSVD	
	09/22/2023	NSVD	15.61	ND	ND	NSVD	
	12/19/2023	NSVD	13.31	ND	ND	NSVD	
	03/07/2024	NSVD	8.11	ND	ND	NSVD	
	04/30/2024	NSVD	6.31	ND	ND	NSVD	
MW-82D	09/22/2023	547.12	18.77	ND	ND	528.35	
MW-82D(239.5)	06/20/2023	NSVD	18.02	ND	ND	NSVD	
MW-82D(373)	06/20/2023	NSVD	18.02	ND	ND	NSVD	
MW-82D(HS-S)	09/22/2023	NSVD	NM	NM	NM	NM	Not Measured
	12/19/2023	NSVD	17.85	ND	ND	NSVD	
	03/07/2024	NSVD	12.59	ND	ND	NSVD	
	04/30/2024	NSVD	10.55	ND	ND	NSVD	
MW-82D(HS-D)	09/22/2023	NSVD	NM	NM	NM	NM	Not Measured
	12/19/2023	NSVD	17.85	ND	ND	NSVD	
	03/07/2024	NSVD	12.59	ND	ND	NSVD	
	04/30/2024	NSVD	10.55	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-85	03/26/2024	591.65	11.83	ND	ND	579.82	
	04/30/2024	591.65	23.25	ND	ND	568.40	
MW-91C	06/14/2023	586.25	40.28	ND	ND	545.97	
	09/22/2023	586.25	40.24	ND	ND	546.01	
	02/13/2024	586.25	37.14	ND	ND	549.11	
	04/04/2024	586.25	30.21	ND	ND	556.04	
MW-138D	06/29/2023	572.92	33.82	ND	ND	539.10	
	09/22/2023	NSVD	33.68	ND	ND	NSVD	
	12/19/2023	572.92	31.31	ND	ND	541.61	
	03/28/2024	572.92	27.34	ND	ND	545.58	
	06/19/2024	572.92	27.17	ND	ND	545.75	
MW-138D (332-337)	06/29/2023	572.92	NM	NM	NM	NM	Not Measured
MW-138D (379-384)	06/29/2023	572.92	NM	NM	NM	NM	Not Measured
MW-139	06/15/2023	592.43	35.48	ND	ND	556.95	
	09/19/2023	592.43	36.08	ND	ND	556.35	
	11/21/2023	592.43	36.73	ND	ND	555.70	
	02/08/2024	592.43	34.33	ND	ND	558.10	
	04/11/2024	592.43	33.24	ND	ND	559.19	
MW-146	08/09/2023	601.84	35.39	ND	ND	566.45	
	03/22/2024	601.84	33.17	ND	ND	568.67	
MW-146B	08/09/2023	601.23	2.29	ND	ND	598.94	
	03/22/2024	601.23	19.34	ND	ND	581.89	
MW-146C	08/09/2023	601.55	55.93	ND	ND	545.62	
MW-146C(HS-S)	03/22/2024	NSVD	48.84	ND	ND	NSVD	
	03/26/2024	NSVD	34.89	ND	ND	NSVD	
MW-146C(HS-D)	03/22/2024	601.84	48.84	ND	ND	553.00	
	03/26/2024	NSVD	34.89	ND	ND	NSVD	
MW-166C	06/14/2023	597.68	55.65	ND	ND	542.03	
	03/26/2024	597.68	47.75	ND	ND	549.93	
MW-168	06/14/2023	581.78	35.23	ND	ND	546.55	
	11/22/2023	581.78	36.08	ND	ND	545.70	
	06/11/2024	581.78	33.43	ND	ND	548.35	
MW-168(67)	02/12/2024	NSVD	33.88	ND	ND	NSVD	
	04/11/2024	NSVD	32.55	ND	ND	NSVD	
MW-168(75)	02/12/2024	NSVD	33.88	ND	ND	NSVD	
MW-168(87)	06/14/2023	NSVD	NM	NM	NM	NM	Not Measured
	02/12/2024	NSVD	33.88	ND	ND	NSVD	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-168(115)	02/12/2024	NSVD	33.88	ND	ND	NSVD	
MW-168(235)	06/14/2023	NSVD	NM	NM	NM	NM	Not Measured
	02/12/2024	NSVD	33.88	ND	ND	NSVD	
MW-171	02/13/2024	581.77	32.55	ND	ND	549.22	
MW-173C	04/11/2024	590.06	44.21	ND	ND	545.85	
MW-176	09/22/2023	NSVD	39.43	ND	ND	NSVD	
	03/25/2024	582.88	36.26	ND	ND	546.62	
MW-177	02/12/2024	581.48	33.73	ND	ND	547.75	
MW-178B	09/22/2023	592.42	38.05	ND	ND	554.37	
	03/25/2024	592.42	33.89	ND	ND	558.53	
MW-178C	04/24/2023	592.58	48.58	ND	ND	544.00	
	05/22/2023	592.58	47.97	ND	ND	544.61	
	06/14/2023	592.58	48.88	ND	ND	543.70	
	09/22/2023	592.58	48.41	ND	ND	544.17	
	11/22/2023	592.58	48.46	ND	ND	544.12	
	01/09/2024	592.58	48.58	ND	ND	544.00	
	01/29/2024	592.58	41.84	ND	ND	550.74	
	02/19/2024	592.58	44.85	ND	ND	547.73	
MW-179C	05/29/2024	592.58	43.47	ND	ND	549.11	
	02/13/2024	587.04	34.43	ND	ND	552.61	
MW-181A	06/19/2023	594.45	37.02	ND	ND	557.43	
	09/26/2023	594.45	36.81	ND	ND	557.64	
	12/18/2023	594.45	36.58	ND	ND	557.87	
	03/26/2024	594.45	35.60	ND	ND	558.85	
	04/30/2024	594.45	35.26	ND	ND	559.19	
MW-181B	06/19/2023	594.19	39.69	ND	ND	554.50	
	12/18/2023	594.19	38.89	ND	ND	555.30	
	03/26/2024	594.19	37.74	ND	ND	556.45	
MW-181C	09/26/2023	594.48	42.93	ND	ND	551.55	
	03/26/2024	594.48	38.45	ND	ND	556.03	
MW-182	09/22/2023	590.84	44.71	ND	ND	546.13	
	02/13/2024	590.84	41.89	ND	ND	548.95	
MW-183	06/14/2023	590.47	47.75	ND	ND	542.72	
	09/22/2023	590.47	46.44	ND	ND	544.03	
	09/28/2023	590.47	46.09	ND	ND	544.38	
	11/22/2023	590.47	49.74	ND	ND	540.73	
	03/25/2024	590.47	40.85	ND	ND	549.62	
	04/12/2024	590.47	39.64	ND	ND	550.83	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-184	09/22/2023	588.44	41.79	ND	ND	546.65	
	03/25/2024	588.44	37.74	ND	ND	550.70	
MW-187A	04/24/2023	595.60	53.52	ND	ND	542.08	
	05/22/2023	595.60	37.90	ND	ND	557.70	
	06/14/2023	595.60	NM	NM	NM	NM	Not Measured
	09/19/2023	595.60	NM	NM	NM	NM	Not Measured
	12/04/2023	595.60	NM	NM	NM	NM	Not Measured
	01/29/2024	595.60	34.20	ND	ND	561.40	
	02/19/2024	595.60	34.26	ND	ND	561.34	
MW-187B	04/24/2023	597.05	40.82	ND	ND	556.23	
	05/22/2023	597.05	31.20	ND	ND	565.85	
	06/14/2023	597.05	NM	NM	NM	NM	Not Measured
	09/19/2023	597.05	NM	NM	NM	NM	Not Measured
	12/04/2023	597.05	NM	NM	NM	NM	Not Measured
	01/29/2024	597.05	36.40	ND	ND	560.65	
	02/19/2024	597.05	37.57	ND	ND	559.48	
	03/29/2024	597.05	37.45	ND	ND	559.60	
	04/26/2024	597.05	36.78	ND	ND	560.27	
	05/29/2024	597.05	37.03	ND	ND	560.02	
MW-187C	04/24/2023	595.53	168.26	ND	ND	427.27	
	05/22/2023	595.53	82.65	ND	ND	512.88	
	06/14/2023	595.53	NM	NM	NM	NM	Not Measured
	09/19/2023	595.53	NM	NM	NM	NM	Not Measured
	12/19/2023	595.53	NM	NM	NM	NM	Not Measured
MW-187C(HS-S)	01/10/2024	NSVD	119.97	ND	ND	NSVD	
	02/19/2024	NSVD	64.04	ND	ND	NSVD	
	04/26/2024	NSVD	43.59	ND	ND	NSVD	
MW-187C(HS-D)	01/10/2024	NSVD	119.97	ND	ND	NSVD	
	02/19/2024	NSVD	64.04	ND	ND	NSVD	
	04/26/2024	NSVD	43.59	ND	ND	NSVD	
MW-188D	03/25/2024	604.20	43.88	ND	ND	560.32	
MW-188D(HS-D)	04/29/2024	NSVD	42.69	ND	ND	NSVD	
MW-188D(HS-S)	04/29/2024	NSVD	42.69	ND	ND	NSVD	
MW-189D	03/07/2024	537.10	4.16	ND	ND	532.94	
	04/30/2024	537.10	3.75	ND	ND	533.35	

TABLE 4

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

January 9, 2023 through June 28, 2024

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-189D(79)	06/14/2023	537.10	6.74	ND	ND	530.36	
	11/22/2023	537.10	6.72	ND	ND	530.38	
PW-3501	06/14/2023	593.05	42.32	ND	ND	550.73	
	02/12/2024	593.05	36.68	ND	ND	556.37	
PW-14311	06/14/2023	604.08	41.08	ND	ND	563.00	
	03/25/2024	604.08	38.92	ND	ND	565.16	
	04/12/2024	604.08	36.26	ND	ND	567.82	
SVE-1	06/15/2023	592.05	34.55	ND	ND	557.50	
	09/19/2023	592.05	34.45	ND	ND	557.60	
	12/18/2023	592.05	33.85	ND	ND	558.20	
	01/10/2024	592.05	33.61	ND	ND	558.44	
	04/04/2024	592.05	32.19	ND	ND	559.86	
SVE-2	09/19/2023	588.75	31.66	ND	ND	557.09	
	03/25/2024	588.75	30.04	ND	ND	558.71	
SVE-3	09/19/2023	589.28	34.33	ND	ND	554.95	
	11/21/2023	589.28	34.89	ND	ND	554.39	
	02/08/2024	589.28	32.51	ND	ND	556.77	

Notes:

GW - Groundwater

LPH - Liquid-phase hydrocarbon

N/A - Not applicable

ND - Not detected

NM - Not measured

NM - not monitored

NSVD - Not surveyed to vertical datum

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P356L24	3503 Hampshire Glen Court	4/5/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L24	3503 Hampshire Glen Court	6/29/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L24	3503 Hampshire Glen Court	9/28/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L24	3503 Hampshire Glen Court	12/20/2023		ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(5.0) U cn	ND(250) U cn
M35P356L24	3503 Hampshire Glen Court	3/22/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	4/7/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	6/23/2023		0.14 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	9/28/2023		0.13 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	12/20/2023		0.11 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	3/22/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L03	3504 Hampshire Glen Court	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L23	3505 Hampshire Glen Court	1/2/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L23	3505 Hampshire Glen Court	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	9/28/2023		0.20 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	12/20/2023		0.21 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	3/20/2024		0.19 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L04	3506 Hampshire Glen Court	6/24/2024		0.19 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	4/5/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	4/5/2023	PI	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	4/5/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	12/21/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	3/26/2024		ND(0.50)	ND(0.50)	0.11 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L05	3508 Hampshire Glen Court	6/24/2024		ND(0.50)	ND(0.50)	0.14 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P278L02H	3510 Hampshire Glen Court	6/29/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P278L02H	3510 Hampshire Glen Court	12/21/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P278L02H	3510 Hampshire Glen Court	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L06	3600 Hampshire Glen Court	6/23/2023		ND(0.50)	ND(0.50)	0.38 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L06	3600 Hampshire Glen Court	11/10/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L06	3600 Hampshire Glen Court	6/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L11	3606 Hampshire Glen Court	6/23/2023		ND(0.50)	0.32 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	20 J
M35P356L11	3606 Hampshire Glen Court	12/21/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L11	3606 Hampshire Glen Court	6/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P356L20	14355 Hampshire Knob Drive	6/23/2023		ND(0.50) U cn	ND(0.50) U cn	0.17 J cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	25 cn
M35P356L20	14355 Hampshire Knob Drive	12/20/2023		ND(0.50)	ND(0.50)	0.13 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	38
M35P356L20	14355 Hampshire Knob Drive	6/25/2024		ND(0.50) U cn	ND(0.50) U cn	0.13 J cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	14 J cn
M35P210LNA	14232 Jarrettsville Pike	11/10/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P210LNA	14232 Jarrettsville Pike	6/18/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P182LNA01	14240 Jarrettsville Pike	11/10/2023		0.28 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P182LNA01	14240 Jarrettsville Pike	6/18/2024		0.22 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P183LNA	14242 Jarrettsville Pike	4/5/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	9/28/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	1/2/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	3/21/2024		0.13 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P183LNA	14242 Jarrettsville Pike	6/19/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P217LNA	14243 Jarrettsville Pike	11/10/2023	PIO	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P217LNA	14243 Jarrettsville Pike	6/18/2024	PIO	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	4/5/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	9/25/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	11/9/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	3/20/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P185LNA	14258 Jarrettsville Pike	6/6/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	4/5/2023		0.34 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	9/26/2023		2.8	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	11/10/2023		0.31 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	3/20/2024		0.45 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P031LNA	14301 Jarrettsville Pike	6/18/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	4/5/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	9/25/2023		0.18 J	ND(0.50)	0.71	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	11/9/2023		0.11 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	3/20/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P151LNA	14307 Jarrettsville Pike	6/11/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	4/7/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	9/25/2023		ND(0.50)	ND(0.50)	0.19 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	11/9/2023		ND(0.50)	ND(0.50)	0.11 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P152L01	14315 Jarrettsville Pike	3/25/2024		ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	6.2 J cn
M35P152L01	14315 Jarrettsville Pike	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P310L08	3235 Paper Mill Road	12/21/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P310L08	3235 Paper Mill Road	6/24/2024		ND(0.50)	ND(0.50)	0.12 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	14 J
M35P054LNA	3313 Paper Mill Road	4/5/2023		2.6 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P054LNA	3313 Paper Mill Road	9/25/2023		4.8	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P054LNA	3313 Paper Mill Road	11/10/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P054LNA	3313 Paper Mill Road	3/28/2024		1.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P054LNA	3313 Paper Mill Road	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P123LNAP	3320 Paper Mill Road	6/28/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P386LNA	14102 Robcaste Road	6/22/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P386LNA	14102 Robcaste Road	12/22/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P386LNA	14102 Robcaste Road	6/24/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L05	14217 Robcaste Road	4/7/2023		0.31 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L05	14217 Robcaste Road	1/2/2024		3.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M35P322L05	14217 Robcaste Road	3/20/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L05	14217 Robcaste Road	6/25/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M35P322L02	14223 Robcaste Road	4/7/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	9/26/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	11/10/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	3/20/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P322L02	14223 Robcaste Road	6/19/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L01	3605A Southside Avenue	6/29/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L01	3605A Southside Avenue	12/20/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L01	3605A Southside Avenue	6/28/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L02	3605B Southside Avenue	12/21/2023		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L03	3605C Southside Avenue	1/2/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M35P221L03	3605C Southside Avenue	6/21/2024		ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/3/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/3/2023	PI	8.2 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.22 J cn	0.53 cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	4/3/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/8/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25) U **
M36P122LNA	3627A Southside Avenue	5/8/2023	PI	4.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.15 J cn	0.16 J cn	ND(25) U ** cn
M36P122LNA	3627A Southside Avenue	5/8/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.11 J	ND(25) U **
M36P122LNA	3627A Southside Avenue	7/10/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	7/10/2023	PI	26 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.18 J cn	0.58 cn	1.5 cn	8.0 J cn
M36P122LNA	3627A Southside Avenue	7/10/2023	PM	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	8/7/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	8/7/2023	PI	16 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.49 J cn	0.97 cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	8/7/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	9/18/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	9/18/2023	PI	29	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.18 J	0.68	2.1	14 J
M36P122LNA	3627A Southside Avenue	9/18/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	10/9/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	10/9/2023	PI	24	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.18 J	0.55	1.5	ND(25)
M36P122LNA	3627A Southside Avenue	10/9/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	11/9/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	11/9/2023	PI	25 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.18 J cn	0.66 cn	1.7 cn	9.4 J cn
M36P122LNA	3627A Southside Avenue	11/9/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	12/4/2023	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	12/4/2023	PI	27 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.21 J cn	0.68 cn	2.0 cn	16 J cn
M36P122LNA	3627A Southside Avenue	12/4/2023	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	1/2/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	6.3 J
M36P122LNA	3627A Southside Avenue	1/2/2024	PI	22 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.16 J cn	0.52 cn	1.5 cn	8.5 J cn
M36P122LNA	3627A Southside Avenue	1/2/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	2/5/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	6.5 J
M36P122LNA	3627A Southside Avenue	2/5/2024	PI	0.45 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	2/5/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	2/13/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	8.4 J

Table 5 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naph-thalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
M36P122LNA	3627A Southside Avenue	2/13/2024	PI	1.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	2/13/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	3/4/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	3/4/2024	PI	8.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.19 J cn	0.61 cn	ND(25) U cn
M36P122LNA	3627A Southside Avenue	3/4/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/3/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/3/2024	PI	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	4/3/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/9/2024	PE	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/9/2024	PI	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	5/9/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	6/5/2024	PE	0.18 J	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	6/5/2024	PI	0.98	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P122LNA	3627A Southside Avenue	6/5/2024	PM	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)
M36P226LNA	3635 Southside Avenue	4/3/2023		6.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.45 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	5/8/2023		6.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.40 J cn	ND(25) U *+ cn
M36P226LNA	3635 Southside Avenue	7/10/2023		6.9 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.10 J cn	0.38 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	8/22/2023		7.3 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.12 J cn	0.52 cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	9/18/2023		6.8	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.11 J	0.44 J	ND(25)
M36P226LNA	3635 Southside Avenue	10/9/2023		7.6	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.13 J	0.55	ND(25)
M36P226LNA	3635 Southside Avenue	11/9/2023		6.1 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.10 J cn	0.43 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	12/4/2023		7.8	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	0.14 J	0.48 J	ND(25)
M36P226LNA	3635 Southside Avenue	1/2/2024		6.8 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.13 J cn	0.47 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	2/5/2024		5.0 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.35 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	3/4/2024		5.9 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.11 J cn	0.44 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	4/3/2024		2.1 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.15 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	5/9/2024		4.2 cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	ND(0.50) U cn	0.22 J cn	ND(25) U cn
M36P226LNA	3635 Southside Avenue	6/6/2024		3.2	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(25)

Notes

DIPE - di-isopropyl ether

ETBE - ethyl tert butyl ether

J - indicates an estimated value

MTBE - methyl tertiary butyl ether

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

PI - Influent sample location. POET installed by ExxonMobil.

PIO - Influent sample location. POET installed by Others.

PM - Midfluent sample location. POET installed by ExxonMobil.

PMO - Midfluent sample location. POET installed by Others.

PE - Effluent sample location. POET installed by ExxonMobil.

PEO - Effluent sample location. POET installed by Others.

POET - Point of Entry Treatment system

TAME - tert-amyl methyl ether

TBA - tert butyl alcohol

µg/L - micrograms per liter (parts per billion)

NS - No longer sampled

cn - refer to case narrative of lab report

Table 6a

MTBE Concentrations >0.5 µg/L for
Properties Sampled During Second Quarter 2024

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Lot ID	Address	EMES POET Y/N	MAX MTBE Sample Date During 2nd Quarter 2024	MAX MTBE Value During 2nd Quarter 2024 (µg/L)	Sampling Frequency
M36P226LNA	3635 Southside Avenue	N	5/9/2024	4.2 cn	M
M36P122LNA	3627A Southside Avenue	Y	6/6/2024	0.98	M

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

µg/L - micrograms per liter

J - indicates an estimated value

cn - refer to case narrative of analytical report

* Property with more than one well

M - Monthly

Q - Quarterly

SA - Semi-Annual

¹ Value is from the influent (prior to the POET)

Table 6b

Maximum Benzene Concentrations >0.5 µg/L for
Properties Sampled During Second Quarter 2024

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Map/Parcel/ Lot	Address	EMES POET Y/N	MAX Benzene Sample Date During 2nd Quarter 2024	MAX Benzene Value During 2nd Quarter 2024 (µg/L)	Sampling Frequency
<i>No benzene detections > 0.5 ug/L in supply wells during 2Q24</i>					

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

µg/L - micrograms per liter

J - indicates an estimated value

Property with more than one well

M - Monthly

Table 7 - Properties Not Sampled During Scheduled Events

Inactive Exxon Facility #28077

14258 Jarrettsville Pike

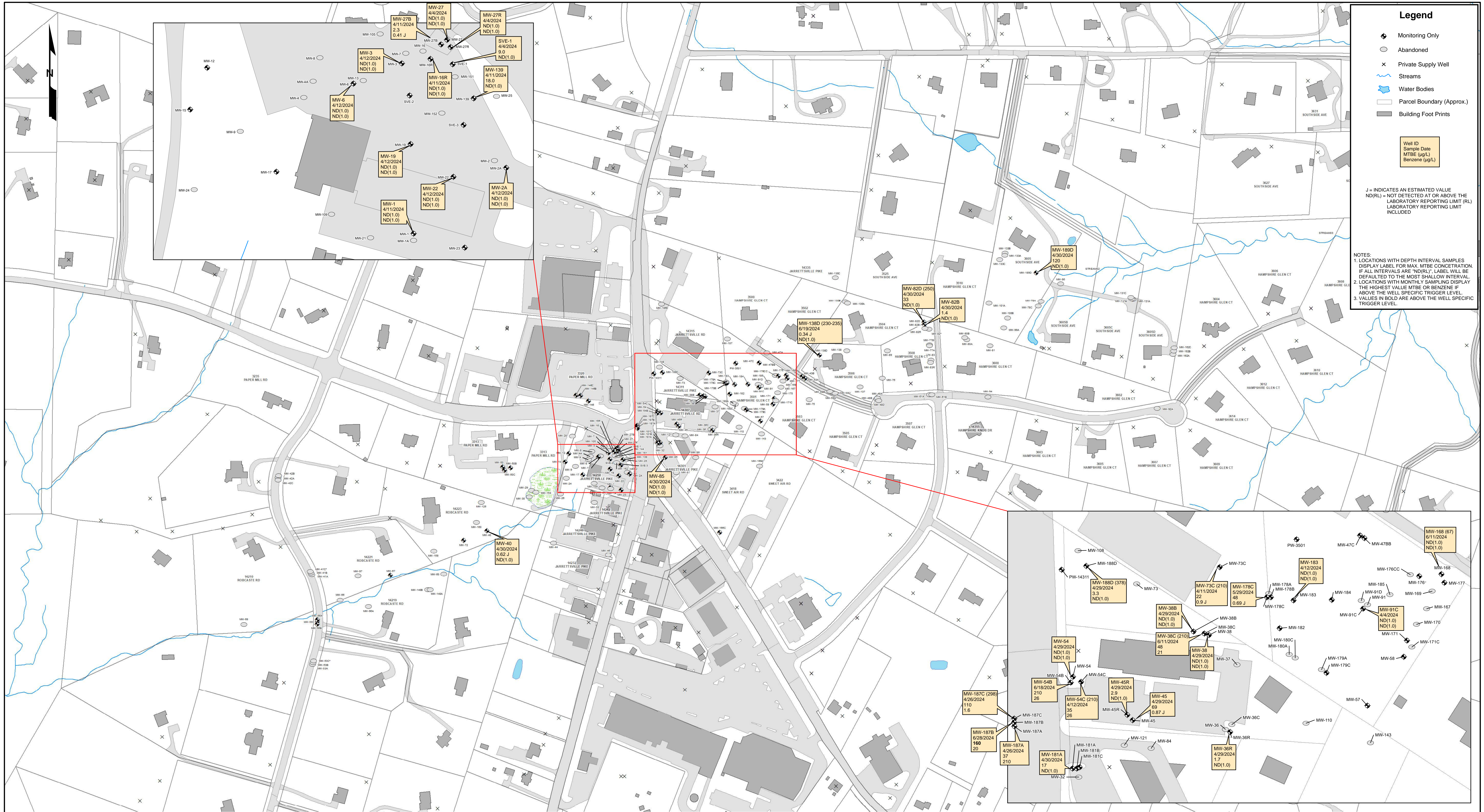
Phoenix, Maryland

Address	Lot ID	Sampling Frequency	Date Last Sampled	Date Not Sampled	Reason Not Sampled
3503 Hampshire Glen Court	M35P356L24	Q	3/22/2024	2Q24	Multiple no response text, calls, door knocks
3605B Southside Avenue	M35P221L02	SA	12/21/2024	2Q24	Confirmed out of town/unavailable while setting appointments

Notes:

- Properties listed without data in the Private Supply Well Analytical Table but not included on this Table were not part of the sampling event(s) conducted during this quarter.
 - The second potable well (B) at 14307 Jarrettsville Pike has not been sampled since 12/07/2010 due to a mechanical issue with the well pump.
 - The former Senior Community Center building located at 3101 Paper Mill Road was demolished in late 2010/early 2011 and the potable well (M35P316LNA02) servicing the former building is
- M Monthly Sampling Schedule
 Q Quarterly Sampling Schedule
 SA Semi-Annual Sampling Schedule
 * Properties with more than one potable well
 1 Multiple field attempts = minimum of three attempts in the field to collect a sample, but no one was home or answered the door.
 2 Phone call = contacted property owner to attempt to schedule appointment, or left detailed voice message regarding sampling event

FIGURES



Legend

- Monitoring Only
- Abandoned
- Private Supply Well
- Streams
- Water Bodies
- Parcel Boundary (Approx.)
- Building Foot Prints

Well ID
Sample Date
MTBE (µg/L)
Benzene (µg/L)

J = INDICATES AN ESTIMATED VALUE
ND(RL) = NOT DETECTED AT OR ABOVE THE LABORATORY REPORTING LIMIT (RL)
LABORATORY REPORTING LIMIT INCLUDED

NOTES:
1. LOCATIONS WITH DEPTH INTERVAL SAMPLES DISPLAY LABEL FOR MAX. MTBE CONCENTRATION. IF ALL INTERVALS ARE "ND(RL)", LABEL WILL BE DEFAULTED TO THE MOST SHALLOW INTERVAL.
2. LOCATIONS WITH MONTHLY SAMPLING DISPLAY THE HIGHEST VALUE MTBE OR BENZENE IF ABOVE THE WELL SPECIFIC TRIGGER LEVEL.
3. VALUES IN BOLD ARE ABOVE THE WELL SPECIFIC TRIGGER LEVEL.



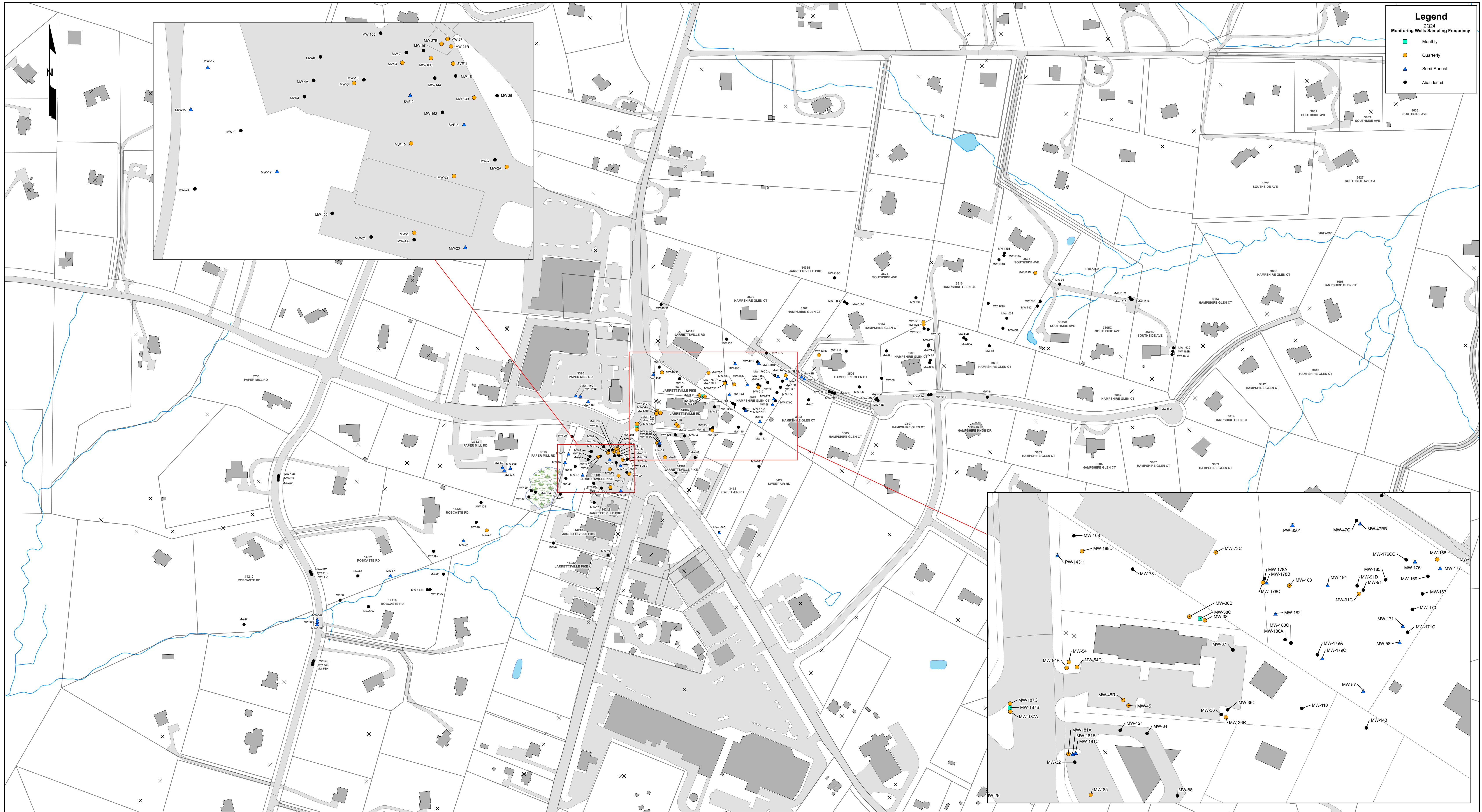
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PROJECT NO.	20193011
DRAWN:	8/8/2024
CHECKED BY:	JF
FILE NAME:	

Site Plan
Post Remediation Sampling
Second Quarter 2024

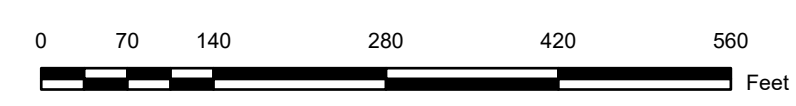
INACTIVE EXXON FACILITY #28077
14258 JARRETTSVILLE PIKE
PHOENIX, MARYLAND
BALTIMORE COUNTY



Legend
2024
Monitoring Wells Sampling Frequency

- Monthly
- Quarterly
- ▲ Semi-Annual
- Abandoned

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DRAWN:	8/8/2024
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FILE NAME:	

SECOND QUARTER 2024 MONITORING WELL SAMPLING FREQUENCY

INACTIVE EXXON FACILITY #28077
14258 JARRETTSVILLE PIKE
PHOENIX, MARYLAND
BALTIMORE COUNTY

FIGURE
3



3635 SSide
 6.3 04/03/2023
 6.0 05/08/2023
 7.1 06/05/2023
 6.9 07/10/2023
 7.3 08/22/2023
 6.8 09/18/2023
 7.6 10/09/2023
 6.1 11/09/2023
 7.8 12/04/2023
 6.8 01/02/2024
 5.0 02/05/2024
 6.9 03/04/2024
 2.1 04/03/2024
 4.2 05/06/2024
 3.2 06/06/2024

3627A SSide
 8.2 04/03/2023
 4.3 05/08/2023
 25 06/05/2023
 26 07/10/2023
 16 08/07/2023
 28 09/18/2023
 24 10/09/2023
 25 11/09/2023
 27 12/04/2023
 22 01/02/2024
 0.45 J 02/05/2024
 8.0 03/04/2024
 ND(0.50) 04/03/2024
 ND(0.50) 05/06/2024
 0.98 06/05/2024

3510 Hampshire
 ND(0.50) 04/03/2023
 ND(0.50) 06/28/2023
 ND(0.50) 07/10/2023
 ND(0.50) 06/21/2024

3605A SSide
 ND(0.50) 06/28/2023
 ND(0.50) 12/29/2023
 ND(0.50) 06/28/2024

3608 SSide
 ND(0.50) 12/21/2023

3606 Hampshire
 ND(0.50) 06/23/2023
 ND(0.50) 12/10/2023
 ND(0.50) 06/24/2024

3600 Hampshire
 ND(0.50) 01/03/2023
 ND(0.50) 06/23/2023
 ND(0.50) 11/10/2023
 ND(0.50) 06/24/2024

3605C SSide
 ND(0.50) 06/21/2024

3503 Hampshire
 ND(0.50) 01/09/2023
 ND(0.50) 04/05/2023
 ND(0.50) 06/28/2023
 ND(0.50) 09/28/2023
 ND(0.50) 12/20/2023
 ND(0.50) 03/22/2024

3505 Hampshire
 ND(0.50) 01/09/2024
 ND(0.50) 06/21/2024

3505 Hampshire Knobs
 ND(0.50) 01/09/2023
 ND(0.50) 06/23/2023
 ND(0.50) 12/20/2023
 ND(0.50) 06/25/2024

3504 Hampshire
 ND(0.50) 04/07/2023
 0.14 J 06/23/2023
 0.13 J 09/28/2023
 0.11 J 12/20/2023
 ND(0.50) 03/22/2024
 ND(0.50) 06/21/2024

14307 Jarre
 ND(0.50) 04/05/2023
 0.18 J 09/25/2023
 0.11 J 11/09/2023
 ND(0.50) 03/20/2024
 ND(0.50) 06/11/2024

14315 Jarre
 ND(0.50) 04/07/2023
 ND(0.50) 09/25/2023
 ND(0.50) 11/09/2023
 ND(0.50) 03/25/2024
 ND(0.50) 06/21/2024

3320 Paper Mill
 ND(0.50) 06/20/2024

3313 Paper Mill
 2.6 04/05/2023
 4.8 06/05/2023
 ND(0.50) 11/10/2023
 1.3 03/28/2024
 ND(0.50) 06/21/2024

14258 Jarre
 ND(0.50) 04/05/2023
 ND(0.50) 06/05/2023
 ND(0.50) 11/09/2023
 ND(0.50) 03/20/2024
 ND(0.50) 06/06/2024

14223 Robca
 ND(0.50) 04/07/2023
 ND(0.50) 09/26/2023
 ND(0.50) 11/10/2023
 ND(0.50) 03/20/2024
 ND(0.50) 06/19/2024

14232 Jarre (1)
 ND(0.50) 06/19/2023
 ND(0.50) 11/10/2023
 ND(0.50) 06/19/2024

14240 Jarre (1)
 0.22 J 06/19/2023
 0.28 J 11/10/2023
 0.22 J 06/19/2024

14242 Jarre (1)
 ND(0.50) 04/05/2023
 ND(0.50) 09/28/2023
 ND(0.50) 01/02/2024
 0.13 J 03/21/2024
 ND(0.50) 06/19/2024

14301 Jarre
 0.34 J 04/05/2023
 2.8 09/20/2023
 0.31 J 11/10/2023
 0.45 J 03/20/2024
 ND(0.50) 06/06/2024

14243 Jarre
 ND(0.50) 06/19/2023
 ND(0.50) 11/10/2023
 ND(0.50) 06/19/2024

14102 Robca
 ND(0.50) 06/11/2023
 ND(0.50) 12/23/2023
 ND(0.50) 06/24/2024

LEGEND

- Private Supply Well
- Property Boundaries (Approx.)
- Service Station Property Boundary
- Private Supply Well with EM POET
- Off-Site Private Supply Well

Property Address (Addr)
 MTBE (µg/L) - Sample Date

J = INDICATES AN ESTIMATED VALUE
 ND(RL) = NOT DETECTED AT OR ABOVE THE
 LABORATORY REPORTING LIMIT (RL)
 LABORATORY REPORTING LIMIT
 INCLUDED

NOTE:
 1. DATA SHOWN FOR THE LAST YEAR OF RESULTS.
 2. FOR THOSE LOCATIONS WITH POINT OF ENTRY
 TREATMENT (POET) SYSTEMS, THE RESULTS
 SHOWN REPRESENT THE LATEST (PT) SAMPLE
 RESULTS ONLY OR COLLECTED PRIOR TO THE
 POET SYSTEMS.
 3. 14301 JARRETSVILLE PIKE WAS CONNECTED TO
 THE POTABLE SUPPLY WELL AT 3410 SWEET
 AIR ROAD BY 08/19/2024. THE RESULTS SHOWN ON
 THIS MAP FOR 14301 JARRETSVILLE PIKE WITH
 SAMPLE DATES AFTER 08/19/2024 ARE FROM THE
 WELL AT 3410 SWEET AIR ROAD. THE RESULTS
 SHOWN ON THIS MAP FOR 3410 SWEET AIR ROAD
 ARE FOR SAMPLING EVENTS PRIOR TO ITS
 CONNECTION TO 14301 JARRETSVILLE PIKE.

0 100 200 300
 Feet
 0 30 60 90
 Meters

FIGURE 4
 MTBE IN PRIVATE SUPPLY WELLS
 LAST FIVE QUARTERS

INACTIVE EXXON FACILITY #28077
 14301 JARRETSVILLE PIKE
 PHOENIX, MARYLAND

DRAWN BY: RMA SCALE: 1:2,000
 DELIVERED BY: RMA PROJECT NO: 20230001
 DATE: 8/8/2024 SOURCE: CONTACT KLEINFELDER
 CHECKED BY: JFM W/ RMA

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ATTACHMENT 1
LABORATORY REPORTS (ON CD)
