

1751 Pulaski Hwy Havre de Grace, MD 21078 (410) 939-5550

Monitoring Well Supplemental Sampling Report

Site Location:

High's 98 13522 Long Green Pike Baldwin, MD 21013

Facility I.D. No. 11022

Prepared For:

Herb Meade Environmental Director Carroll Motor Fuels 18 Loveton Circle Sparks MD 21152

March 23, 2023

SIGNATURE SHEET

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1.0 Introduction

1.1 Purpose

This monitoring well (MW) sampling report has been prepared to satisfy the requirements set forth by the Maryland Department of the Environment (MDE) for the High's of Baltimore Store number 98 which is located at 13522 Long Green Pike Baldwin, MD 21013 referred to herein as the "site". This report was prepared for the purpose of summarizing groundwater sampling data after the repair and upgrade to MW-3's well head. The repair and upgrade of MW-3 was performed due to the observance of a fractured manhole cover allowing surface water to migrate into the manhole skirt possibly leading to the impact of groundwater.

2.0 Groundwater Sampling & Methods

2.1 Monitoring Well Sampling

On 03/03/2023 AEC personnel arrived on site to gauge and sample site monitoring well MW-3. Prior to sampling, the well was gauged for presence/absence of liquid phase hydrocarbons (LPH) as well as depth to groundwater with an electronic oil/water interface meter. LPH was not present. After gauging, MW-3 well was purged a total of three well volumes of water. Purged groundwater was treated with activated carbon prior to being discharged to the ground. After purging, groundwater was allowed to recover to a minimum of 90% pre purge levels prior to sample collection. Groundwater samples were collected using pre-packaged, single use, disposable bailers and placed in laboratory supplied VOAs and then placed in a cooler with ice and chain of custody record for delivery to the laboratory.

Groundwater samples collected were delivered to AEC's laboratory for chemical analysis. All samples were analyzed for volatile organic compounds (VOCs) by EPA Method 8260 and for total petroleum hydrocarbons - diesel and gasoline range organics (TPH-DRO/GRO) by EPA Method 8015.

3.0 Results of Water Sampling

3.1 Groundwater Elevation

After the repair of MW-3, top of casing (TOC) measurements were surveyed using a Sokkia B Series Automatic Level and surveyors stick with gradations of 0.01 feet in order to provide correct groundwater elevation data for the site. The 03/03/23 data indicated the top of casing for MW-3 is now 471.65ft above sea level and the groundwater elevation was 466.82ft above sea level.

A site map which depicts groundwater elevation calculation data from measurements collected in January of 2023 is provided in Appendix A.

3.2 Monitoring Well Sampling Results

Method detectable concentrations of VOCs were observed in the groundwater samples collected on 03/03/2023. The following table summarizes the results for sampling which was performed in 2022 and 2023.

Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	Total BTEX	TPH GRO
1/10/2022	<1	<1	<1	<1	<1	<40
1/10/2023	2.68	2.24	3.68	2.92	11.5	336
3/3/2023	7.15	9.21	38.8	11.4	66.6	760

Analytical results from the monitoring well sampling events are summarized in a monitoring well analytical table which can be found in Appendix B. A full Report of Analysis and Chain of Custody Record can be found in Appendix C.

4.0 Future Activities

AEC will sample the site's groundwater monitoring well network and domestic supply well on a quarterly frequency for one (1) year. The next quarterly sampling event is scheduled for May 2023.

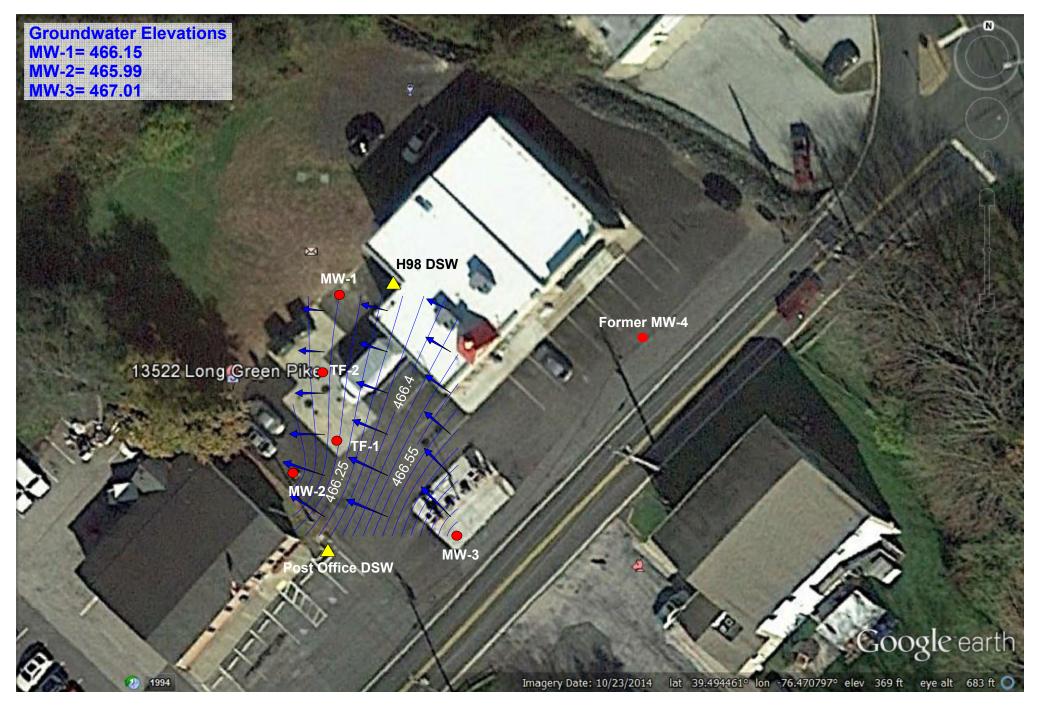
After one year of quarterly sampling AEC, Inc. on behalf of Carroll Motor Fuels will request a site status letter from MDE's OCP.

5.0 Limitations

The scope of work is limited to the activities and results contained in this report. Industry standard hydro-geologic investigative procedures and protocol were used in order to complete the scope of work. No other warranty expressed or implied is made.

6.0 Appendices

Appendix A Site Maps





Appendix B Groundwater Gauging & Analytical Tables

Historical Well Gauging Table Highs Store 98 13522 Long Green Pike, Baldwin Facility 11022

MDE Case No. 17-0166BA

MW ID	Date	Depth to	Depth to	Product Thickness	Groundwater
		Product (ft)	Groundwater (ft)	(ft)	Elevation (ft)
MW-1	7/18/2007	NA	NA	ND	NA
TOC Elevation =	2/29/2008	NA	NA	ND	NA
472.62	8/24/2008	NA	NA	ND	NA
	2/26/2009	NA	NA	ND	NA
	2/25/2010	NA	NA	ND	NA
	5/31/2011	ND	5.80	ND	466.82
	1/18/2013	ND	5.89	ND	466.73
	10/22/2013	ND	7.62	ND	465.00
	9/29/2014	ND	7.90	ND	464.72
	9/10/2015	ND	7.22	ND	465.40
	10/15/2015	ND	6.90	ND	465.72
	11/16/2015	ND	7.29	ND	465.33
	9/15/2016	ND	8.49	ND	464.13
	9/16/2016	ND	8.52	ND	464.10
	9/22/2016	ND	8.48	ND	464.14
	9/29/2016	ND	8.21	ND	464.41
	10/6/2016				
		ND	8.17	ND	464.45
	10/13/2016	ND	8.14	ND	464.48
	10/21/2016	ND	8.16	ND	464.46
	10/26/2016	ND	8.80	ND	463.82
	12/1/2016	ND	8.50	ND	464.12
	2//2/2017	ND	7.76	ND	464.86
	3/29/2017	ND	7.76	ND	464.86
	4/7/2017	ND	5.85	ND	466.77
	5/12/2017	ND	6.53	ND	466.09
	6/9/2017	ND	7.07	ND	465.55
	7/20/2017	ND	8.03	ND	464.59
	8/8/2017	ND	6.79	ND	465.83
	9/21/2017	ND	7.72	ND	464.90
	10/2/2017	ND	8.20	ND	464.42
	10/5/2017	ND	8.24	ND	464.38
	10/13/2017	ND	8.44	ND	464.18
	10/18/2017	ND	8.23	ND	464.39
	10/31/2017	ND	8.18	ND	464.44
	11/7/2017	ND	8.16	ND	464.46
	11/28/2017	ND	8.20	ND	464.42
	2/28/2018	ND	6.13	ND	466.49
	5/29/2018	ND	5.20		467.42
				ND ND	
	7/23/2018	ND	5.60	ND	467.02
	8/16/2018	ND	5.62	ND	467.00
	9/24/2018	ND	4.90	ND	467.72
	10/15/2018	ND	5.75	ND	466.87
	11/12/2048	ND	5.31	ND	467.31
	12/7/2018	ND	5.26	ND	467.36
	2/22/2019	ND	6.01	ND	466.61
	1/30/2020	ND	6.02	ND	466.60
	1/6/2021	ND	5.48	ND	467.14
	1/10/2022	ND	5.53	ND	467.09
		ND	0.47		100.15
	1/10/2023	ND	6.47	ND	466.15

MW ID	Data	Depth to	Depth to	Product Thickness	Groundwater
- INIAN ID	Date	Product (ft)	Groundwater (ft)	(ft)	Elevation (ft)
MW-2	7/18/2007	NA	NA	ND	NA
TOC Elevation =	2/29/2008	NA	NA	ND	NA
471.13	8/24/2008	NA	NA	ND	NA
	2/26/2009	NA	NA	ND	NA
	2/25/2010	NA	NA	ND	NA
	5/31/2011	ND	5.68	ND	465.45
	1/18/2013	ND	4.15	ND	466.98
	10/22/2013	ND	5.83	ND	465.30
	9/29/2014	ND	5.98	ND	465.15
	9/10/2015	ND	5.79	ND	465.34
	10/15/2015	ND	5.48	ND	465.65
	11/16/2015	ND	5.90	ND	465.23
	9/15/2016	ND	6.82	ND	464.31
	9/16/2016	ND	7.21	ND	463.92
	9/22/2016	ND	6.80	ND	464.33
	9/29/2016	ND	6.41	ND	464.72
	10/6/2016	ND	6.29	ND	464.84
	10/13/2016	ND	6.22	ND	464.91
	10/21/2016	ND	6.23	ND	464.90
	10/26/2016	ND	7.50	ND	463.63
	12/1/2016	ND	6.63	ND	464.50
	2/2/2017	ND	6.33	ND	464.80
	3/29/2017	ND	6.33	ND	464.80
	4/7/2017	ND	4.50	ND	466.63
	5/12/2017	ND	5.11	ND	466.02
	6/9/2017	ND	5.59	ND	465.54
	7/20/2017	ND	6.76	ND	464.37
	8/8/2017	ND	5.32	ND	465.81
	9/21/2017	ND	6.32	ND	464.81
	10/2/2017	ND	6.82	ND	464.31
	10/5/2017	ND	6.92	ND	464.21
	10/13/2017	ND	7.03	ND	464.10
	10/18/2017	ND	6.85	ND	464.28
	10/31/2017	ND	6.82	ND	464.31
	11/7/2017	ND	6.80	ND	464.33
	11/28/2017	ND	6.86	ND	464.27
	5/29/2018	ND	4.82	ND	466.31
	5/29/2018	ND	3.91	ND	467.22
	7/23/2018	ND	4.40	ND	466.73
	8/16/2018	ND	4.15	ND	466.98
	9/24/2018	ND	3.45	ND	467.68
	10/15/2018	ND	4.4	ND	466.73
	11/12/2018	ND	3.72	ND	467.41
	12/7/2018	ND	4.12	ND	467.01
	2/22/2019	ND	3.67	ND	467.46
	1/30/2020	ND	4.69	ND	466.44
	1/6/2021	ND	4.11	ND	467.02
	1/10/2022	ND	4.17	ND	466.96
	1/10/2023	ND	5.14	ND	465.99
471.63					

MW ID	Date	Depth to	Depth to	Product Thickness	Groundwater
IVIVV ID	Date	Product (ft)	Groundwater (ft)	(ft)	Elevation (ft)
MW-3	7/18/2007	NA	NA	ND	NA
TOC Elevation =	2/29/2008	NA	NA	ND	NA
471.33	8/24/2008	NA	NA	ND	NA
	2/26/2009	NA	NA	ND	NA
	2/25/2010	NA	NA	ND	NA
	5/31/2011	ND	4.69	ND	466.64
	1/18/2013	ND	4.24	ND	467.09
	10/22/2013	ND	5.63	ND	465.70
	9/29/2014	ND	5.84	ND	465.49
	9/10/2015	ND	5.23	ND	466.10
	10/15/2015	ND	4.02	ND	467.31
	11/16/2015	ND	4.48	ND	466.85
	9/15/2016	ND	5.37	ND	465.96
	9/16/2016	ND	6.34	ND	464.99
	9/22/2016	ND	5.37	ND	465.96
	9/29/2016	ND	5.08	ND	466.25
	10/6/2016	ND	5.03	ND	466.30
	10/13/2016	ND	4.99	ND	466.34
	10/21/2016	ND	4.92	ND	466.41
	10/26/2016	ND	6.71	ND	464.62
	12/1/2016	ND	6.54	ND	464.79
	2/2/2017	ND	5.64	ND	465.69
	3/29/2017	ND	5.64	ND	465.69
	4/7/2017	ND	3.95	ND ND	467.38
	5/12/2017	ND	3.88	ND ND	467.45
	6/9/2017	ND	4.15	ND	467.18
	7/20/2017	ND	5.22	ND	466.11
	8/8/2017	ND	3.88	ND	467.45
	9/21/2017	ND	5.65	ND	465.68
	10/2/2017	ND	6.09	ND	465.24
	10/5/2017	ND	6.12	ND	465.21
	10/13/2017	ND	5.87	ND	465.46
	10/18/2017	ND	6.12	ND	465.21
	10/31/2017	ND	6.09	ND	465.24
	11/7/2017	ND	6.07	ND	465.26
	11/28/2017	ND	6.15	ND	465.18
	2/28/2018	ND	4.34	ND	466.99
	5/29/2018	ND	3.19	ND	468.14
	7/23/2018	ND	3.70	ND	467.63
	8/16/2018	ND	4.32	ND	467.01
	9/24/2018	ND	3.93	ND	467.40
	10/15/2018	ND	5.20	ND	466.13
	11/12/2018	ND	3.15	ND	468.18
	12/7/2018	ND	3.66	ND	467.67
	2/22/2019	ND	3.31	ND	468.02
	1/30/2020	ND	4.16	ND	467.17
		ND	3.56	ND	467.77
	1/6/2021	ND			
	1/6/2021 1/10/2022	ND ND	4.02	ND	467.31
New Elevation			4.02 4.32	ND ND	467.31 467.01
New Elevation 471.65	1/10/2022	ND			
	1/10/2022 1/10/2023	ND ND	4.32	ND	467.01
	1/10/2022 1/10/2023	ND ND	4.32	ND	467.01

MW ID	Date	Depth to	Depth to	Product Thickness	Groundwater
IVIVV ID	Date	Product (ft)	Groundwater (ft)	(ft)	Elevation (ft)
MW-4	1/18/2013	ND	5.06	ND	467.56
TOC Elevation =	10/22/2013	ND	6.62	ND	466.00
472.00		Abandoned			
TF-1	7/18/2007	ND	NA	ND	NA
	2/29/2008	ND	NA	ND	NA
	8/24/2008	ND	NA	ND	NA
	2/26/2009	ND	NA	ND	NA
	5/31/2011	ND	5.23	ND	NA
	1/18/2013	ND	4.84	ND	NA
	9/10/2015	ND	7.66	ND	NA
	10/15/2015	ND	7.35	ND	NA
	11/16/2015	ND	7.47	ND	NA
	9/15/2016	8.50	8.55	0.05	NA
	9/16/2016	7.42	7.59	0.17	NA
TF-1	9/22/2016	ND	7.55	ND	NA
	9/29/2016	ND	7.02	ND	NA
	10/6/2016	ND	6.55	ND	NA
	10/13/2016	ND	7.50	ND	NA
	10/21/2016	ND	7.57	ND	NA
	10/26/2016	ND	7.74	ND	NA
	12/1/2016	8.59	8.61	0.02	NA
	2/2/2017	6.60	6.65	0.05	NA
	3/29/2017	6.60	6.65	0.05	NA
	4/7/2017	4.71	4.76	0.05	NA
	5/12/2017	5.81	5.89	0.08	NA
	6/9/2017	5.81	5.85	0.04	NA
	7/20/2017	6.47	6.50	0.03	NA
	8/8/2017	5.65	5.99	0.34	NA
	9/21/2017	6.55	6.97	0.42	NA
	10/2/2017	7.00	7.42	0.42	NA
	10/5/2017	7.14	7.22	0.08	NA
	10/13/2017	7.16	7.24	0.08	NA
	10/18/2017	8.25	8.26	0.01	NA
	10/31/2017	6.32	6.42	0.10	NA
	11/7/2017	ND	6.80	ND	NA
	11/28/2017	ND	7.01	ND	NA
	2/28/2018	ND	5.04	ND	NA
	5/29/2018	ND	4.09	ND	NA
	7/23/2018	ND	4.55	ND	NA
	8/16/2018	ND	5.72	ND	NA
	9/24/2018	ND	4.20	ND	NA
	10/15/2018	ND	4.60	ND	NA
	11/12/2018	ND	4.08	ND	NA
	12/7/2018	ND	4.01	ND	NA
	2/22/2019	ND	3.90	ND	NA
	1/30/2020	ND	4.84	ND	NA
	1/6/2021	ND	4.29	ND	NA
	1/10/2023	ND	4.87	ND	NA

MW ID	Date	Depth to	Depth to	Product Thickness	Groundwater
		Product (ft)	Groundwater (ft)	(ft)	Elevation (ft)
TF-2	7/18/2007	ND	NA	ND	NA
	2/29/2008	ND	NA	ND	NA
	8/24/2008	ND	NA	ND	NA
	2/26/2009	ND	NA	ND	NA
	5/31/2011	ND	6.84	ND	NA
	1/18/2013	ND	5.94	ND	NA
	10/22/2013	ND	7.74	ND	NA
	9/10/2015	Sheen	7.38	ND	NA
	10/15/2015	ND	7.06	ND	NA
	11/16/2015	ND	7.74	ND	NA
	9/15/2016	8.47	8.59	0.12	NA
	9/16/2016	8.53	8.70	0.17	NA
	9/22/2016	ND	8.68	ND	NA
	9/29/2016	ND	8.13	ND	NA
	10/6/2016	ND	7.33	ND	NA
	10/13/2016	ND	8.61	ND	NA
	10/21/2016	ND	8.43	ND	NA
	10/26/2016	ND	8.90	ND	NA
	12/1/2016	7.48	7.50	0.02	NA
 -	2/2/2017	7.70	7.79	0.09	NA
TF-2	3/29/2017	7.70	7.79	0.09	NA
	4/7/2017	5.84	5.89	0.05	NA
	5/12/2017	6.92	6.96	0.04	NA
	6/9/2017	6.92	6.94	0.02	NA
	7/20/2017	7.70	7.71	0.01	NA
	8/8/2017	6.77	7.10	0.33	NA
	9/21/2017	7.66	8.03	0.37	NA
	10/2/2017	8.11	8.55	0.44	NA
	10/5/2017	8.26	8.34	0.08	NA
	10/13/2017	7.85	7.91	0.06	NA
	10/18/2017	7.12	7.17	0.05	NA
	10/31/2017	6.74	6.95	0.21	NA
	11/7/2017	ND ND	7.91	ND	NA
	11/28/2017	ND ND	8.24	ND	NA NA
	2/28/2018	ND ND	6.16	ND ND	NA NA
	5/29/2018 7/23/2018	ND ND	4.15	ND	NA NA
		ND ND	5.8	ND ND	
	8/16/2018 9/24/2018	ND	4.51 4.85	ND ND	NA NA
	10/15/2018	ND ND	4.85 5.70	ND ND	NA NA
		ND ND		ND ND	NA NA
	11/12/2018 12/7/2018	ND ND	5.10 5.23	ND ND	NA NA
	2/22/2019	ND ND	5.23 4.98	ND ND	NA NA
	1/30/2020	ND ND	5.97	ND ND	NA NA
	1/6/2021	ND	5.39	ND ND	NA NA
	1/0/2021	ND ND	5.48	ND ND	NA NA
	1/10/2023	HU	J.40	IND	11/7

ND - Non Detect NA - Not Applicable

MW ID	Date	Benzene	Toluene	Ehtylbenzene	Xylenes (Total)	Total BTEX	MTBE	TAA	ТВА	TPH GRO	TPH DRO
MDE GNCS	NA	5	1,000	700	10,000	NA	20	NA	NA		
MW-1	7/18/2007	ND	ND	ND	ND	ND	ND	NA	NA		
TOC Elevation =	2/29/2008	2	ND	ND	ND	2	ND	NA	NA		
472.62	8/24/2008	ND	ND	ND	ND	ND	ND	NA	NA		
	2/26/2009	ND	ND	ND	ND	ND	ND	NA	NA		
	2/25/2010	ND	2	ND	3	5	ND	NA	NA		
	5/31/2011	ND	ND	ND	ND	ND	ND	NA	NA		
	1/18/2013	ND	ND	ND	ND	ND	ND	NA	NA		
	10/22/2013	ND	ND	ND	ND	ND	ND	ND	ND		
	9/29/2014	ND	ND	ND	ND	ND	ND	ND	ND		
	9/10/2015	ND	ND	ND	ND	ND	ND	ND	ND		
	10/15/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	11/16/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	9/15/2016	95.4	6.57	ND	24.1	126	ND	60.4	ND		
	4/7/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	7/20/2017	120	ND	ND	ND	ND	ND	ND	ND		
	10/2/2017	10.7	7.77	ND	ND	18.5	ND	ND	ND		
	2/28/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	5/29/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	8/16/2018	ND	ND	7.55	ND	ND	ND	ND	ND		
	11/12/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	2/22/2019	ND	ND	ND	ND	ND	ND	ND	ND	<40	<40
	1/30/2020	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
	1/6/2021	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
	1/10/2022	<1	<1	<1	<1	<1	<1	<25	<25	<40	<40
	1/10/2023	<1	<1	<1	<3	<6	<1	<25	<25	<40	<40

MW ID	Date	Benzene	Toluene	Ehtylbenzene	Xylenes (Total)	Total BTEX	MTBE	TAA	TBA	TPH GRO	TPH DRO
MW-2	7/18/2007	ND	ND	ND	ND	ND	ND	NA	NA		
TOC Elevation =	2/29/2008	ND	1	ND	ND	1	ND	NA	NA		
471.13	8/24/2008	ND	ND	ND	ND	ND	ND	NA	NA		
	2/26/2009	ND	ND	ND	ND	ND	ND	NA	NA		
	2/25/2010	ND	ND	ND	ND	ND	ND	NA	NA		
	5/31/2011	ND	ND	ND	ND	ND	ND	NA	NA		
	1/18/2013	ND	ND	ND	ND	ND	ND	NA	NA		
	10/22/2013	ND	ND	ND	ND	ND	ND	ND	ND		
	9/29/2014	ND	ND	ND	ND	ND	ND	ND	ND		
	9/10/2015	ND	ND	ND	ND	ND	ND	ND	ND		
	10/15/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	11/16/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	9/15/2016	ND	ND	ND	ND	ND	ND	ND	ND		
	4/7/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	7/20/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	10/2/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	2/28/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	5/29/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	8/16/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	11/12/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	2/22/2019	ND	39.6	ND	ND	ND	ND	ND	ND	<40	<40
	1/30/2020	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
	1/6/2021	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
	1/10/2022	<1	<1	<1	<1	<1	<1	<25	<25	<40	<40
	1/10/2023	<1	<1	<1	<3	<6	<1	<25	<25	<40	<40

MW ID	Date	Benzene	Toluene	Ehtylbenzene	Xylenes (Total)	Total BTEX	MTBE	TAA	TBA	TPH GRO	TPH DR
MW-3	10/2/2017	ND	ND	ND	ND	ND	ND	ND	ND		
ΓOC Elevation =	7/18/2007	ND	ND	ND	ND	ND	4	NA	NA		
471.33	2/29/2008	13	1	ND	1	16	ND	NA	NA		
	8/24/2008	ND	ND	ND	ND	ND	ND	NA	NA		
	2/26/2009	11	ND	ND	ND	11	ND	NA	NA		
	2/25/2010	1	ND	ND	ND	1	ND	NA	NA		
	5/31/2011	15	ND	3	ND	18	ND	NA	NA		
	1/18/2013	ND	ND	ND	ND	ND	ND	NA	NA		
	10/22/2013	ND	ND	ND	ND	ND	ND	85.9	507		
	9/29/2014	ND	ND	ND	ND	ND	ND	ND	150		
	9/10/2015	ND	ND	ND	ND	ND	ND	ND	ND		
	10/15/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	11/16/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	9/15/2016	ND	ND	ND	ND	ND	ND	ND	ND		
	4/7/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	7/20/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	10/2/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	2/28/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	5/29/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	8/16/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	11/12/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	2/22/2019	ND	42.8	ND	ND	ND	ND	ND	89.5	174	<40
	1/30/2020	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
	1/6/2021	<5	<5	<5	<5	<5	<5	<50	<50	<40	<40
Well Repair	1/10/2022	<1	<1	<1	<1	<1	<1	<25	<25	<40	<40
New Elevation	1/10/2023	2.68	2.24	3.68	2.92	11.5	<1	<25	<25	336	<40
471.65	3/3/2023	7.15	9.21	38.8	11.4	66.6	<1	<25	<25	760	<40
MW-4	1/18/2013	510	7.26	31.2	29.9	578	392	NA	NA		
ΓΟC Elevation =	10/22/2013	171	16.6	51.9	53.5	293	793	620	8980		
472.00			Abandoned								

MW ID	Date	Benzene	Toluene	Ehtylbenzene	Xylenes (Total)	Total BTEX	MTBE	TAA	TBA	TPH GRO	TPH DRO
TF-1	7/18/2007	NS	NS	NS	NS	NS	NS	NA	NA		
	2/29/2008	ND	2	ND	ND	2	ND	NA	NA		
	8/24/2008	ND	ND	ND	ND	ND	ND	NA	NA		
	2/26/2009	ND	ND	ND	ND	ND	14	NA	NA		
	5/31/2011	NS	NS	NS	NS	NS	NS	NA	NA		
	1/18/2013	ND	ND	ND	ND	ND	ND	NA	NA		
	9/10/2015	ND	ND	ND	ND	ND	ND	ND	ND		
	10/15/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	11/16/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	9/15/2016			LPH Ide	ntified as Weathered	Gasoline					
	4/7/2017			LPH							
	7/20/2017			LPH							
	10/2/2017			LPH							
TF-2	7/18/2007	NS	NS	NS	NS	NS	NS	NA	NA		
	2/29/2008	ND	2	ND	ND	2	ND	NA	NA		
	8/24/2008	ND	ND	ND	ND	3	ND	NA	NA		
	2/26/2009	ND	ND	ND	ND	ND	ND	NA	NA		
TF-2	5/31/2011	NS	NS	NS	NS	NS	NS	NA	NA		
	1/18/2013	ND	ND	ND	ND	ND	ND	NA	NA		
	10/22/2013	ND	ND	ND	ND	ND	ND	ND	ND		
	9/10/2015	ND	33.3	244	803	1080.3	ND	ND	ND		
	10/15/2015	ND	43.6	440	1256	1739.6	ND	ND	ND		
	11/16/2015	NS	NS	NS	NS	NS	NS	NS	NS		
	9/15/2016			LPH Ide	ntified as Weathered	Gasoline					
	4/7/2017			LPH							
	7/20/2017			LPH							
	10/2/2017			LPH							

MW ID	Date	Benzene	Toluene	Ehtylbenzene	Xylenes (Total)	Total BTEX	MTBE	TAA	ТВА	TPH GRO	TPH DR
High's #98 DSW	10/22/2013	ND	ND	ND	ND	ND	ND	ND	ND		
	9/29/2014	ND	ND	ND	ND	ND	ND	ND	ND		
	9/10/2015	ND	ND	ND	ND	ND	ND	ND	ND		
	9/15/2016	ND	ND	ND	ND	ND	ND	ND	ND		
	10/2/2017	ND	ND	ND	ND	ND	ND	ND	ND		
	2/28/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	5/29/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	8/16/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	11/12/2018	ND	ND	ND	ND	ND	ND	ND	ND		
	2/22/2019	ND	ND	ND	ND	ND	ND	ND	ND		
	1/30/2020	<.5	<.5	<.5	<.5	<.5	<.5	<10	<10		
	1/6/2021	<.5	<.5	<.5	<.5	<.5	<.5	<10	<10		
	1/10/2022	<.5	<.5	<.5	<.5	<.5	<.5	<10	<10		
	2/9/2023	<.5	<.5	<.5	<.5	<.5	<.5	<10	<10		
	_/0/_0_0	.0		.0		.0	.0	. •			
Post Office DSW	12/21/2016	ND	ND	ND	ND	ND	ND	ND	ND		
	10/2/2017	ND	ND	ND	ND	ND	ND	ND	ND		
ND = Not Detected		= Not sampl			.,,,			. 10	.,,		
NG = No Guideline				Cleanup Standards, F	-h-m-r-m-r 2002						

Appendix C Report of Analysis & Chain of Custody Record

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services 1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552

Certificate of Analysis

Sample Identification: MW-3 Project Identification: HIGHS 98
MATRIX: Water Client Identification: CARROLL FUEL

Sample Date: 3/3/2023 Client Telephone:

Date Received: 3/3/2023 Client Fax:

Extraction Date: na Analyst: MM

Analysis Date: 3/4/2023 Lab File: 30423A026

COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE	METHOD
Dichlorodifluoromethane	1	ug/L	ND	EPA 8260
Chloromethane	1	ug/L	ND	EPA 8260
Vinyl Chloride	1	ug/L	ND	EPA 8260
Bromomethane	1	ug/L	ND	EPA 8260
Chloroethane	1	ug/L	ND	EPA 8260
Trichlorofluoromethane	1	ug/L	ND	EPA 8260
1,1-Dichloroethene	1	ug/L	ND	EPA 8260
tert-Butyl Alcohol (TBA)	25	ug/L	ND	EPA 8260
Methylene Chloride	1	ug/L	ND	EPA 8260
trans-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Methyl tert-Butyl Ether (MtBE)	1	ug/L	ND	EPA 8260
1,1-Dichloroethane	1	ug/L	ND	EPA 8260
Diisopropyl Ether (DIPE)	1	ug/L	ND	EPA 8260
cis-1,2-Dichloroethene	1	ug/L	ND	EPA 8260
Bromochloromethane	1	ug/L	ND	EPA 8260
Chloroform	1	ug/L	ND	EPA 8260
2,2-Dichloropropane	1	ug/L	ND	EPA 8260
Ethyl tert-Butyl Ether (EtBE)	1	ug/L	ND	EPA 8260
1,2-Dichloroethane	1	ug/L	ND	EPA 8260
tert-Amyl Alcohol (TAA)	25	ug/L	ND	EPA 8260
1,1,1-Trichloroethane	1	ug/L	ND	EPA 8260
1,1-Dichloropropene	1	ug/L	ND	EPA 8260
Carbon tetrachloride	1	ug/L	ND	EPA 8260
Benzene	1	ug/L	7.15	EPA 8260
tert-Amyl Methyl Ether (TAME)	1	ug/L	ND	EPA 8260
Dibromomethane	1	ug/L	ND	EPA 8260
1,2-Dichloropropane	1	ug/L	ND	EPA 8260
Trichloroethene	1	ug/L	ND	EPA 8260
Bromodichloromethane	1	ug/L	ND	EPA 8260
tert-Amyl Ethyl Ether (TAEE)	1	ug/L	ND	EPA 8260
cis-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
trans-1,3-Dichloropropene	1	ug/L	ND	EPA 8260
1,1,2-Trichloroethane	1	ug/L	ND	EPA 8260
Toluene	1	ug/L	9.21	EPA 8260
1,3-Dichloropropane	1	ug/L	ND	EPA 8260
Dibromochloromethane	1	ug/L	ND	EPA 8260
1,2-Dibromoethane	1	ug/L	ND	EPA 8260
Tetrachloroethene	1	ug/L	ND	EPA 8260
1,1,1,2-Tetrachloroethene	1	ug/L	ND	EPA 8260
Chlorobenzene	1	ug/L	ND	EPA 8260
Ethylbenzene	1	ug/L	38.8	EPA 8260

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Laboratory Services 1751 Pulaski Highway, Havre de Grace, MD 21078 Phone:410-939-5550 Fax:410-939-5552

Certificate of Analysis

ММ

Sample Identification: MW-3 Project Identification: HIGHS 98 MATRIX: Client Identification: CARROLL FUEL

Sample Date: 3/3/2023 Client Telephone:

Date Received: 3/3/2023 Client Fax: Extraction Date: na Analyst:

Analysis Date: 3/4/2023 Lab File: 30423A026

COMPOUND DETECTION LIMIT TEST UNIT TEST VALUE METHOD 2 m&p-Xvlene ug/L 11.4 EPA 8260 Bromoform 1 ug/L ND EPA 8260 Styrene 1 ug/L ND EPA 8260 o-Xylene ug/L ND EPA 8260 1 1,1,2,2-Tetrachloroethane ug/L ND EPA 8260 1,2,3-Trichloropropane ug/L ND EPA 8260 Isopropylbenzene ug/L 11.3 EPA 8260 Bromobenzene ug/L ND EPA 8260 n-Propylbenzene ug/L 15.1 EPA 8260 2-Chlorotoluene ug/L ND EPA 8260 4-Chlorotoluene ug/L ND EPA 8260 1.3.5-Trimethylbenzene ug/L 1.82 EPA 8260 tert-Butylbenzene ug/L ND EPA 8260 1,2,4-Trimethylbenzene ug/L ND EPA 8260 sec-Butylbenzene ug/L ND EPA 8260 1,3-Dichlorobenzene ug/L ND EPA 8260 1,4-Dichlorobenzene ug/L ND EPA 8260 1.2-Dichlorobenzene ug/L ND EPA 8260 1 p-iso-Propyltoluene 1 ug/L 1.14 EPA 8260 n-Butvlbenzene 1 ug/L 4.69 EPA 8260 1.2-Dibromo-3-chloropropane ug/L ND EPA 8260 1 1.2.4-Trichlorobenzene ug/L ND EPA 8260 1 Naphthalene 1 ug/L 4.75 EPA 8260 Hexachlorobutadiene ug/L ND EPA 8260 1 1,2,3-Trichlorobenzene 1 ug/L ND EPA 8260 **TPH GRO** 100 ug/L 760 **EPA 8015B TPH DRO** 500 ug/L ND **EPA 8015B** SURROGATE SPIKE 1.2-Dichloroethane-d4 % 109 EPA 8260 Dibromofluoromethane % 100 EPA 8260 TFT % 105 **EPA 8015B** Toluene-d8 % 97 EPA 8260 Bromofluorobenzene 103 EPA 8260

ADVANCED ENVIRONMENTAL CONCEPTS, INC.

Chain of Custody Record

1751-1 Pulaski Hwy., Havre de Grace, MD 21078-2207

Phone: 410-939-5550 Fax: 410-939-5552

www.AECEnviro.com

Page____of____

Client: CIFCO Address:		Project Name: Highs #98 Project Location:			SDG# Preservatives							
											18 Loveton Circle Sparks, MD Contact: Herb Meade Sample By: JE	
Requested Analysis					Observatio							
	260											
VOCs 8260												
	Sample #	Sample ID	Date	Time	Matrix	рН				<u> </u>		
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										400	-	
Received By:							Ice Pre	sem((Y)				
	ived By:	7	a 10				4					
Relinquished By:		3/3/2	3			Custody Seal((VN)						
Received By:						Date of Entrantian						
Matrix Codes: SO = Soil, GW = Ground Water, WW = Waste		Water VD - Vene	r SI — Sireina	DW - Drinking	Water O - Other	1 19						
Matro	Codes: SU = SOII, GW	= Ground water, www = waste	violet, rr = vapoi	, or - singe	, or - briany	ration o - outer	1					
	ial la atauntia no 1 Com	ments / QC Requirements:					Turn A	round T	ime	STD	1 Dav 2	Day 3 Day Oth