

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719 410-537-3442 410-537-3092 (fax) 1-800-633-6101, ext. 3442

Martin O'Malley Governor Robert M. Summers, Ph.D. Secretary

Anthony G. Brown Lieutenant Governor

November 24, 2014

Mr. John Schenkewitz Hess Corporation One Hess Plaza Woodbridge NJ 07095

RE: SUPPLEMENTAL SITE STATUS LETTER

Case No. 91-2100-BA Hess Station No. 20204 1613 East Joppa Road, Towson Baltimore County, Maryland Facility I.D. No. 545

Dear Mr. Schenkewitz:

This correspondence is provided to document understandings reached during a meeting on November 5, 2014 between representatives of Hess Corporation (Hess) and the Maryland Department of the Environment. The meeting was conducted to clarify and discuss requirements included in the Department's Site Status Letter correspondence to Hess, dated October 23, 2014.

The following clarifications or modifications were discussed and approved by the Department.

1. Page 3, Item No. 5:

The open storm drain inlet in the vicinity of the former 1614 Yakona Road residential structure, and any storm drain or subgrade utility in the park that has the potential to generate hydrocarbon vapors, must be field screened for the detection of petroleum vapors with a calibrated photo-ionization detector on a monthly basis for a minimum of one year (12 months). Arrange to have the MDE case manager meet at the site when performing the next monitoring event so that all necessary monitoring locations can be identified. After one year of monthly vapor monitoring has been completed, Hess may submit a request to the Department for consideration of a reduced monitoring frequency.

2. Page 3, Item No. 6:

Sampling of the groundwater management system must be performed at pre- and post-filtration locations. The Department recommends mid-filtration sampling of the groundwater management system but will allow Hess to establish the frequency of the sampling. If any post-treatment sampling results indicate an exceedance of stipulated discharge standards, the Department will require mid-treatment sampling for all subsequent sampling events.

3. Page 3, Item No. 6:

If bypassing or removal of GAC filtration systems is approved by the Department and if an exceedance is detected above stipulated standards, the Department must be notified within 24 hours upon receipt of the laboratory data. A confirmation post-treatment sample must be collected within 48 hours of receipt of the original results and must be analyzed on an expedited basis (48-hour) with results provided to the Department within 24 hour of receipt. If the results from the confirmation sample continue to identify an exceedance of the stipulated standards, the treatment system must be reactivated as soon as practicable, but no later than 14 calendar days after receipt of the confirmation sample results.

4. Page 3, Item No. 8:

Submittal of monthly reports shall be performed for a minimum of 1 year (12 months). Please contact case manager, Jenny Herman, to discuss reporting format requirements.

The Department acknowledges that Hess is committed to fulfilling the requirements of the approved Corrective Action Plan and is satisfied with the progress made to date. The Department will continue to provide oversight of required additional site monitoring by Hess, which is necessary to verify and document that the corrective actions performed result in the absence of unacceptable risk to human health and the environment.

If you have any questions, please contact the case manager, Mrs. Jenny Herman, at 410-537-3413 (email: jenny.herman@maryland.gov) or me at 410-537-3443 (email: andrew.miller@ maryland.gov).

Sincerely,

Andrew B. Miller, Chief

Remediation and State-Lead Division

Oil Control Program

ABM/nln

cc: Stephen L. Leifer, Esquire (Baker Botts)

Mr. Keith Green (WSP Environmental & Energy, LLC)

Mr. Kevin Koepenick (Baltimore County DEPS)

Mr. Andrew B. Miller

Mr. Christopher H. Ralston

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Mr. Horacio Tablada