

## **INTERIM REMEDIAL MEASURES PLAN**

**Exxon Service Station No. 2-8077  
14258 Jarrettsville Pike  
Phoenix, Maryland  
MDE Case Number 2006-0303-BA2**

**March 27, 2006**

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### **QUALITY ASSURANCE/QUALITY CONTROL**

*The following personnel have reviewed this report for accuracy, content and quality of presentation:*



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**TABLE OF CONTENTS**

	Page
1.0 INTRODUCTION .....	1
2.0 CURRENT REMEDIATION OBJECTIVES.....	2
3.0 CURRENT REMEDIATION ACTIVITIES .....	2
3.1 Groundwater and Liquid Phase Hydrocarbon Recovery .....	2
3.2 Vapor Phase Hydrocarbon Recovery.....	3
3.3 Current Remediation Systems .....	4
4.0 PLANNED REMEDIATION ACTIVITIES .....	5
5.0 CONCLUSION.....	6

**FIGURES**

Figure 1 – Site Plan

Figure 2 – Extended Site Plan

Figure 3 – Remediation Equipment Layout Map

Figure 4 – Observed NAPL Map (March 21, 2006)

Figure 5 – Groundwater Concentration Map (February 18 through March 21, 2006)

**TABLES**

Table 1 – Groundwater Monitoring and Analytical Data

Table 2 – Monitoring Well Gauging Data Summary

Table 3 – Well Construction and Remediation Well Status

## **1.0 INTRODUCTION**

GSC|Kleinfelder was contracted by Exxon Mobil Corporation (ExxonMobil) to prepare this Interim Remedial Measures Plan (Plan) to outline the current and planned remediation activities for Exxon service station number 2-8077 located at 14258 Jarrettsville Pike in Phoenix, Baltimore County, Maryland. The site has been assigned Maryland Department of the Environment (MDE) case number 2006-0303-BA2. This plan was prepared at the request of the MDE and includes a summary of the remediation objectives, remediation activities conducted to date, and the near-term remediation plans for the site. ExxonMobil is submitting this plan for MDE approval of the current and near-term planned interim remedial measures.

The remediation activities and planned remediation activities presented in this plan are interim measures, which are being implemented in response to the gasoline release at the site. Assessment activities are ongoing at the site and on surrounding offsite properties. A long term remediation strategy will be developed based on the findings of the site assessment activities. Following completion of the assessment activities, the available remedial alternatives will be evaluated, a long term remediation strategy will be designed, and a formal Corrective Action Plan (CAP), which satisfies the requirements of COMAR 26.10.09, will be submitted to the MDE for approval.

Attached maps include a site plan showing the Exxon station and site features (**Figure 1**), an expanded site plan showing the current monitoring well network (**Figure 2**), a remediation equipment layout map showing the layout of the current remediation activities (**Figure 3**), an observed NAPL thickness map (**Figure 4**), and a groundwater analytical data map (**Figure 5**). Attached tables include groundwater analytical results (**Table 1**), monitoring well gauging data summary (**Table 2**), and well construction and remediation well status (**Table 3**).

As of 6:00 AM March 27, 2006, 141 monitoring wells have been installed at the site and surrounding properties for hydrocarbon recovery and groundwater monitoring. As monitoring wells have been installed that indicate the presence of petroleum hydrocarbons beyond the site boundaries, the remedial activities have been expanded beyond vacuum truck operations. Remediation activities are currently being conducted on up to 52 monitoring wells at the site and surrounding properties, utilizing submersible pumps, soil vapor extraction (SVE), high vacuum dual phase extraction (DPE), mobile internal combustion engine (ICE) units, and vacuum trucks. Current and planned remediation activities are discussed below.

## **2.0 CURRENT REMEDIATION OBJECTIVES**

The current remediation objectives are: hydrocarbon recovery and hydraulic control. The initial response has been directed primarily towards the recovery of the released gasoline product from the subsurface, which has been estimated by the MDE as approximately 25,000 gallons. As reported in the daily site status updates, through 6:00 AM on March 27, 2006, approximately 9,698 gallons of liquid phase hydrocarbon (LPH) have been recovered through submersible pumping and vacuum truck operations. An estimated additional 8,809 gallons of vapor phase equivalent LPH have been recovered by operation of the SVE and DPE systems, ICE units, and vacuum trucks.

The current pumping well network is being utilized to induce a hydraulic gradient towards recovery wells on the station and known impacted areas. The remedial objective is to minimize further migration of liquid phase and dissolved phase hydrocarbon by inducing a gradient toward the recovery wells and affecting hydraulic control through pumping.

## **3.0 CURRENT REMEDIATION ACTIVITIES**

Since the vacuum trucks first mobilized to the site on February 17, 2006, remediation activities have been proceeding 24 hours per day, seven days per week. As stated above and in the daily site status updates, remediation activities are currently being conducted on up to 52 monitoring wells at the site and surrounding properties, utilizing submersible pumps, SVE, DPE, ICE units, and vacuum trucks. Remediation systems and mobile units are employed onsite and on properties to the southwest and northeast of the intersection of Routes 145 and 146. Operations in both quadrants are manned continuously, all above grade piping, hose, and electric lines are inspected at least twice daily, and all lines in traffic areas are protected.

### **3.1 Groundwater and Liquid Phase Hydrocarbon Recovery**

As noted in the daily site status updates, groundwater and LPH are currently being recovered using submersible pumps. Vacuum trucks are also being utilized to recover groundwater and LPH, if present, from tank field area monitoring well MW-2A at night and on the weekends, while tank removal preparation activities are ongoing during the day. Groundwater and LPH is also recovered from several dual phase extraction wells onsite. Fluids recovered through the DPE system are separated from extracted vapors in a phase separator tank and pumped into fractionating tanks. The layout of the

submersible pumping system is depicted on **Figure 3**. The pumping system currently includes both pneumatic and electric submersible pumps, pneumatic hose, water return hose and pipe, three local air compressors, four 21,000 gallon fractionating tanks, and generators to power the compressors and electric pumps. Two fractionating tanks are staged on the Exxon station property, and three tanks are staged at 3410 Sweet Air Road. The tanks are plumbed in parallel, and contain high level shut off switches. The contents of the fractionating tanks are transported offsite daily by tanker trucks for disposal at International Petroleum Corporation in Wilmington, Delaware. The total gallons of water and LPH transported offsite are reported to the MDE in the daily site status reports.

The MDE Water Management Administration – Water Supply Program has issued State Water Appropriation Permit No. BA2006G003(01) for a maximum average withdrawal of 10,000 gallons per day. ExxonMobil has discussed with the MDE the likelihood that an increased withdrawal allocation will be necessary to sustain the current recovery rates. The MDE Water Supply Program has verbally indicated that the current pumping activities were covered under the existing permit due to the dynamic nature of the pumping system, and that ExxonMobil and the MDE would discuss the need for a revised withdrawal permit application in the near future when the scope of the long term pumping system would likely be more defined.

### **3.2 Vapor Phase Hydrocarbon Recovery**

Vapor phase hydrocarbon recovery is currently conducted onsite using three SVE/DPE systems. A fourth SVE system located offsite in the southwest quadrant is planned for start up during the week of March 26, 2006. The off gas of each system in the southwest quadrant is treated through the flame oxidizer unit staged to the southwest of the station, in accordance with the MDE Air and Radiation Management Administration (ARMA) general permit for SVE (Permit ID No. 005-9-1258). Vapor phase hydrocarbon recovery utilizing SVE/DPE systems in the northeast quadrant will commence during the week of March 26, 2006 following completion of system installation and testing. The off gas of each SVE/DPE system in the northeast quadrant will be treated through a thermal oxidizer unit located at 3410 Sweet Air Road, in accordance with the MDE ARMA general permit for SVE (Permit ID No. 005-9-1261). Vapor phase hydrocarbons are also recovered through vacuum truck operation, and operation of the ICE units, which are currently operating offsite in the northeast quadrant on pumping wells (MW-57 and MW-76) that have exhibited LPH to recover hydrocarbon vapors and to enhance LPH recovery through the pumping system. The ICE units extract and treat hydrocarbon vapors in accordance with the MDE ARMA general permit for SVE (Permit ID No. 005-9-1256 and 005-9-1257). Operation of the ICE units on monitoring

wells MW-57 and MW-76 will cease, and the wells will be connected to SVE systems in the northeast quadrant when installation and testing of the offsite SVE system is complete.

### **3.3 Current Remediation Systems**

The current locations of the remediation equipment being utilized for the interim remediation activities are depicted on **Figure 3**. The systems detailed below are currently in use, or are planned for startup, pending access, during the week of March 26, 2006. These remediation systems have been grouped into eight areas as follows:

1. SVE with Flame Oxidizer (onsite) – This SVE blower extracts vapors from onsite monitoring wells. The flame oxidizer treats all extracted soil vapors from monitoring wells in the southwest quadrant.
2. Fractionating Tanks (onsite) – The two onsite 21,000 gallon fractionating tanks are used to store all recovered groundwater and LPH from the southwest quadrant, including fluids from submersible pumping and dual phase extraction wells.
3. SVE with Compressor for Pneumatic Pumps (onsite) – This equipment extracts vapors from monitoring wells and supplies air to pneumatic pumps onsite and to the southwest of the site.
4. DPE (onsite) – This high vacuum DPE system extracts vapors, groundwater and LPH, when present, from onsite monitoring wells.
5. SVE with Compressor for Pneumatic Pumps and Generator for Electric Pumps (14223 Robcaste Road) – This equipment extracts vapors from monitoring wells, supplies air to pneumatic pumps, and powers electric pumps in monitoring wells to the southwest of the site.
6. SVE with Thermal Oxidizer and Compressor for Pneumatic Pumps with Fractionating Tanks (3410 Sweet Air Road) – This SVE blower extracts vapors from offsite monitoring wells in the northeast quadrant. The thermal oxidizer treats all extracted soil vapors from monitoring wells in the northeast quadrant. The compressor supplies air to pneumatic pumps in the northeast quadrant. The three 21,000 gallon fractionating tanks are used to store all recovered groundwater and LPH from the northeast quadrant, including fluids from submersible pumping and dual phase extraction wells.
7. DPE with Compressor for Pneumatic Pumps (14307 Jarrettsville Pike) – This high vacuum DPE system extracts vapors, groundwater and LPH, when present, from offsite monitoring wells in the northeast quadrant. The compressor may be utilized to supply air to pneumatic pumps in the northeast quadrant.

8. SVE and Generator for Electric Pumps (3508 Hampshire Glen Court) – This SVE blower extracts vapors from offsite monitoring wells in the northeast quadrant. The generator powers electric pumps in the northeast quadrant.

## **4.0 PLANNED REMEDIATION ACTIVITIES**

ExxonMobil plans to continue with the interim remediation approach as described above, to maximize hydrocarbon recovery and induce hydraulic control. As the site assessment activities progress, the remedial activities may be expanded to include additional recovery wells as conditions warrant. Additional wells will be installed for recovery within the areas of known impact onsite and offsite. The recovery well construction will be dependant on the location, lithology, and nature of impact. The installation of additional wells offsite is dependant upon access. Many of the existing remediation systems are mobile units that were mobilized to the site for the initial response. Based on the findings of the ongoing site assessment activities, long term remediation systems will be designed, and details of the long term remediation strategy will be presented in a CAP for approval by the MDE. Prior to implementation of the long term remediation strategy, additional remediation and feasibility testing activities will be conducted to transition from the interim measures to the long term remediation strategy.

Additional planned remediation activities include:

- Subgrade piping installation and remediation equipment placement pending offsite property access;
- Coordination and permitting of multiple electric power drops;
- Evaluation of groundwater treatment and discharge options;
- The likely application for an increased water withdrawal allocation to the MDE, including a hydrogeologic assessment of the potential affects of the remediation systems on area wells, and a public comment period;
- Continued coordination with the MDE Oil Control Program, and application for additional permits from the MDE, as necessary;
- Coordination with Baltimore County Government, as necessary, including minimizing potential impacts to septic reserve areas;
- Coordination with the State Highway Administration, as necessary, on the planned intersection improvements;

- Excavation of petroleum impacted soils from the tank field and dispenser island areas, as warranted, following removal of the underground storage tank (UST) system; and
- Feasibility testing.

## **5.0 CONCLUSION**

As a result of the remedial activities conducted to date, approximately 18,000 gallons of LPH and equivalent gallons of LPH are estimated to have been recovered. ExxonMobil is seeking MDE approval to continue the remediation activities described herein, and is planning for the design and implementation of long term remediation activities. Based on the findings of the ongoing site assessment activities, a formal CAP will be prepared and submitted for MDE approval of a long term remediation strategy.

## **FIGURES**

# PAPER MILL ROAD

## Legend

- ◆ Monitoring Well
- ◆ Recently Installed Monitoring Well
- ◆ Abandoned Monitoring Well
- Building Foot Prints
- Parcel Boundary (Approx.)
- Detention Basin

N

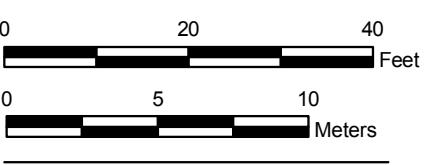


FIGURE 1  
SITE PLAN  
AS OF 3/23/06 06:00

EXXON RASE# 2-8077  
14258 JARRETTSVILLE PIKE  
PHOENIX, MARYLAND

DRAWN BY: BNM	SCALE:	1250
REVISED BY:	PROJECT NO.:	0507606
DATE: 3/23/2006	SOURCE: CONTACT GSC KLEINFELDER	
CHECKED BY: LDS		

KLEINFELDER Employee-owned





**Legend**

- Monitoring Well
- Recently Installed Monitoring Well
- Abandoned Monitoring Well
- Building Foot Prints
- Parcel Boundary (Approx.)

N

0 165 330  
Feet  
0 50 100  
Meters

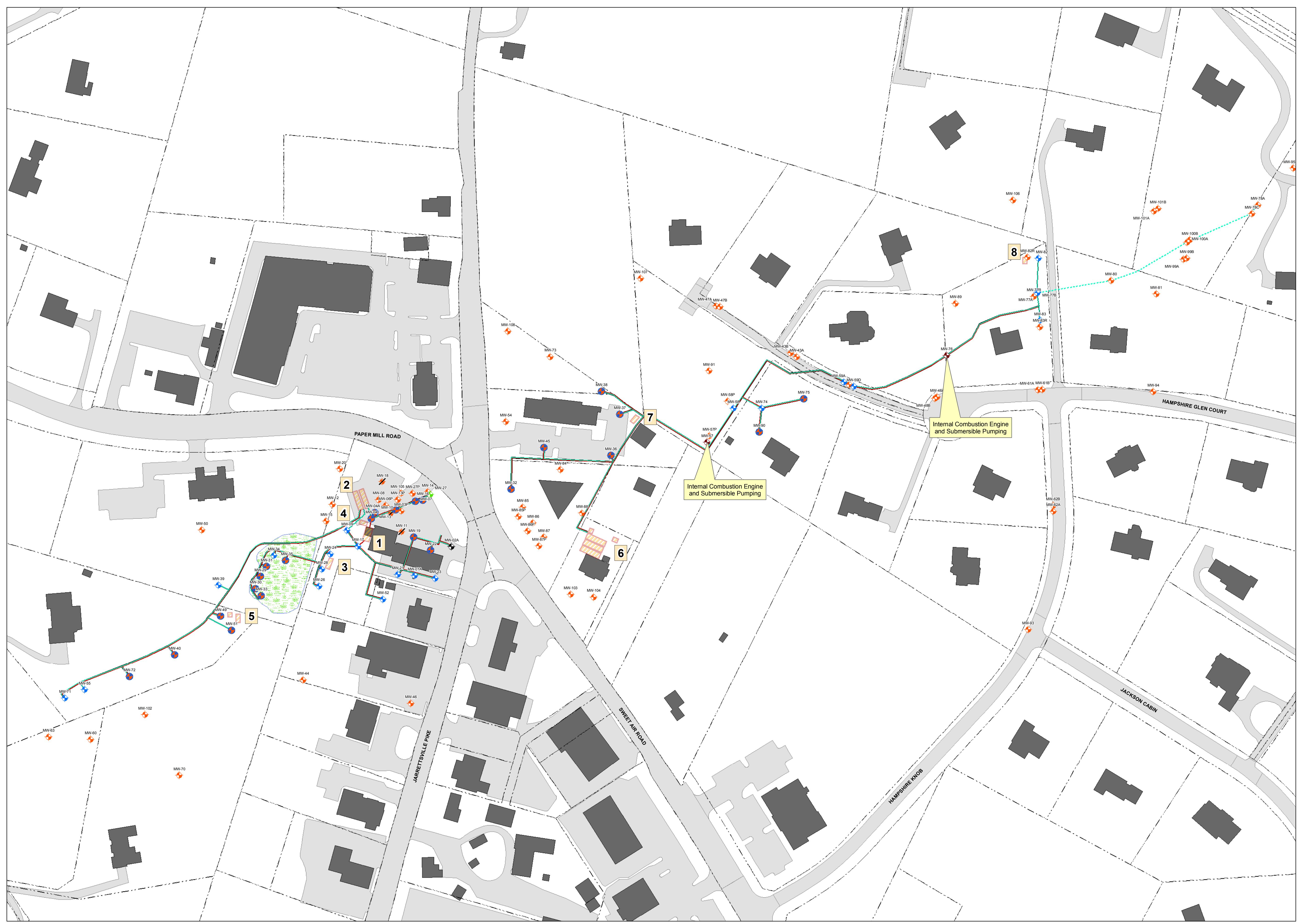
FIGURE 2  
SITE PLAN  
AS OF 3/23/06 06:00

EXXON RAE# 2-8077  
14258 JARRETTSVILLE PIKE  
PHOENIX, MARYLAND

DRAWN BY: BNM	SCALE: 12,000
REVISED BY: *	PROJECT NO: 0507606
DATE: 3/22/2006	SOURCE: CONTACT GSC/KLEINFELDER FOR METADATA
CHECKED BY: LDS	

**GSC KLEINFELDER Employee-owned**

8390 Bristow Court, Suite 103 • Jessup, MD 20794 • (800) 992-9700



## Legend

- Monitoring Only
  - Abandoned Monitoring Well
  - Submersible Pump
  - Internal Combustion Engine
  - Dual Phase Extraction
  - SVE/Submersible Pump
  - Vacuum Truck
  - GW Recovery Piping
  - GW/SVE Recovery Piping
  - SVE Recovery Piping
  - Proposed Recovery Piping
  - Building Foot Prints
  - Roads & Parking (1997)
  - Parcel Boundary (Approx.)

## **Remediation Systems**

1. SVE & Flame Ox Vapor Treatment Unit
  2. Fractionating Tanks for Storage of Recovered Groundwater
  3. SVE & Pneumatic Pumping
  4. DPE
  5. SVE, Pneumatic Pumping, & Electric Pumping
  6. SVE & Thermal Oxidizer Vapor Treatment Unit  
Pneumatic Pump with Fractionating Tanks
  7. DPE & Pneumatic Pumping
  8. SVE & Electric Pumping

**Note:**

- . Locations of remediation equipment are either existing or planned for installation during week of March 26, 2006 for use as interim remedial measures.
  - 2. *South of Paper Mill Road & West of Jarrettsville Pike:*
    - All fluids recovered from submersible pumping and DPE systems are stored in fractionating tanks in area 2 prior to transportation off site.
    - All recovered vapors from SVE & DPE systems are treated in the flame ox unit in area 1.
  - 3. *North of Sweet Air Road & East of Jarrettsville Pike:*
    - All fluids recovered from submersible pumping and DPE systems are stored in fractionating tanks in area 6 prior to transportation off site.
    - All recovered vapors from SVE & DPE systems are treated in the thermal oxidizer unit in area 6



**FIGURE 3**  
**REMEDIATION EQUIPMENT LAYOUT FOR**  
**INTERIM REMEDIAL MEASURES PLAN**

**EXXON RAS# 2-8077**

**14200 GARRETT POINTE PLAZA  
PHOENIX, MARYLAND**

RAWN BY: BNM      SCALE: 1:1,000  
REVISED BY: \*      PROJECT NO: 0507606

DATE: \* 3/27/2006 SOURCE: CONTACT GSC|KLEINFELDER  
CHECKED BY: LDS FOR METADATA

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**KLEINFELDER**  
Employee-owned



**Legend**

- Monitoring Only
- Abandoned Monitoring Well
- Recovery Activity
- 3/21/06 Observed NAPL (feet)
- Less than 1 foot
- Greater than 1 foot

Z

0 150 300  
Feet  
0 45 90  
Meters

FIGURE 4  
OBSERVED NAPL MAP  
GAUGING DATE 3/21/06

EXXON PMS #29077  
14280 JARRETTVILLE PIKE  
PHOENIX, MARYLAND

DRAWN BY: BNM SCALE: 1:1,800  
REVISED BY: PROJECT No.: 60507606  
DATE: MAR. 21, 2006 SOURCE: contact  
CHECKED BY: LDS GSC/Kleinfelder for metadata

**KLEINFELDER**  
Employee-owned

6390 Bristol Court, Suite 100 • Jessup, MD 20794 • (888) 982-9700

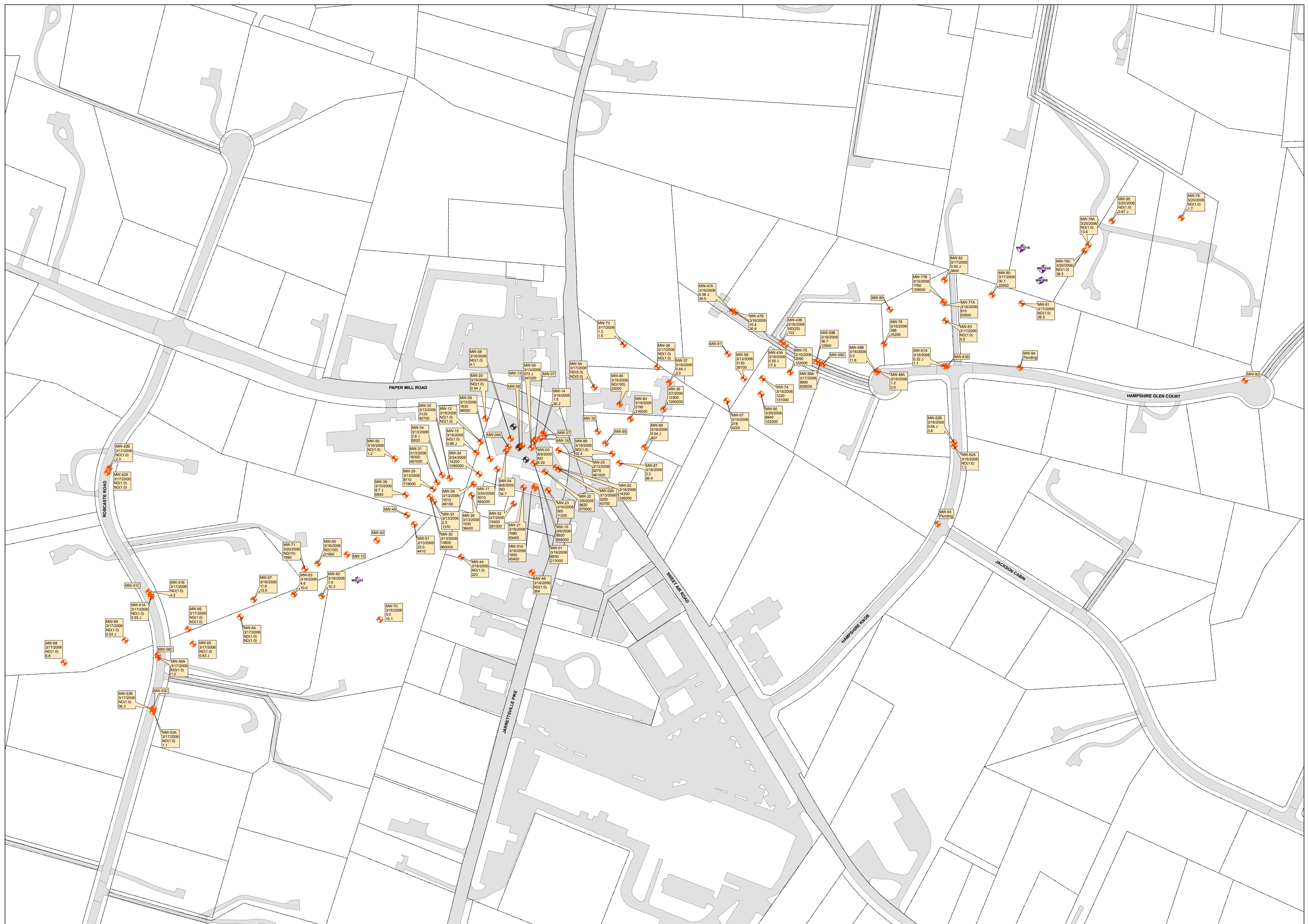


FIGURE 5  
GROUNDWATER CONCENTRATIONS  
2/18/06 THRU 3/21/06

EXXON PMS #2-8077  
1428 JARRETTSVILLE PIKE  
PHOENIX, MARYLAND

DRAWN BY: IPM    SCALE: 1:2000  
REVISED BY:    PROJECT No.: 60507606  
DATE: MAR. 21, 2006    SOURCE: CONTACT GSKLEINFELDER FOR METADATA  
CHECKED BY: LDS

## **TABLES**

**Table 1**  
**Groundwater Sample Analytical Results**

Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1	08/08/2005	ND	ND	ND	ND	BRL	11.2	NA	NA	NA	25.1	
	02/18/2006	6310	13600	1500 J	3310	24720	434000	ND(10000)	3520 J	14600	ND(50000)	
	02/21/2006	8400	19900	1900	4090	34290	565000	1130 J	4030 J	19000	ND(25000)	
	02/24/2006	9910	23200	2280	5380	40770	779000	1460 J	5280	24200	ND(13000)	
	02/27/2006	7800	17200	1720	4070	30790	681000	1400 J	5310	24200	ND(25000)	
	03/09/2006	9550	36300	5380	13400	64630	204000	820 J	2660 J	17300	ND(50000)	
	03/13/2006	9170	37300	5760	15300	67530	160000	768 J	2530 J	16900	ND(25000)	
	03/16/2006	8930	31500	3340	13000	56770	213000	ND(500)	4590	23500	ND(2500)	
	03/23/2006	8500	41600	7280	20300	77680	120000	731 J	2420 J	16000	ND(13000)	
MW-1A	03/16/2006	1950	5230	134	2500	9814	45400	254 J	786	4370	ND(2500)	
MW-1A	03/21/2006	1040	2760	60.1	1670	5530	21100	131 J	414	2370	ND(1300)	
MW-2	08/08/2005	ND	ND	ND	ND	BRL	69	NA	NA	NA	29.1	
MW-2	02/18/2006	14300	132000	118000	285000	549300	336000	ND(13000)	5010 J	13900	ND(63000)	
MW-2A	03/13/2006	2200	6930	767	1720	11617	43700	156 J	499 J	4010	ND(6300)	
MW-2A	03/22/2006	1140	3870	224	2270	7504	86900	226 J	789 J	5730	ND(5000)	
MW-3	08/08/2005	ND	ND	ND	ND	BRL	6.29	NA	NA	NA	ND	
MW-4	08/08/2005	ND	ND	ND	ND	BRL	34.7	NA	NA	NA	ND	
MW-4A	03/21/2006	62.5	61.2	ND(50)	108	232	6910	ND(250)	53.5 J	144 J	ND(1300)	
MW-5	02/21/2006	677	1650	179	389	2895	81300	120 J	228 J	2830	ND(2500)	
	02/24/2006	840	1690	163 J	417	3110	143000	209 J	483 J	2200	ND(5000)	
	02/27/2006	1020	2160	ND(1000)	ND(1000)	3180	238000	ND(5000)	915 J	4520 J	ND(25000)	
	03/02/2006	802	1420	100 J	363	2685	310000	441 J	1140 J	5210	ND(6300)	
	03/09/2006	1020 J	2580	ND(2000)	1610 J	5210	283000	ND(10000)	ND(10000)	4270 J	ND(50000)	
	03/13/2006	573 J	ND(2000)	ND(2000)	ND(2000)	573	347000	ND(10000)	911 J	5240 J	ND(50000)	
	03/22/2006	798	864	ND(200)	762	2424	322000	529 J	1300	9770	ND(5000)	
MW-6	03/22/2006	13500	28100	2620	7280	51500	1630000	2170 J	6600	91900	ND(25000)	
MW-7	03/21/2006	1500	14000	5250	15000	35750	82800	168 J	634 J	2360	ND(5000)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-8	02/21/2006	ND(1.0)	2.2	1.0	3.6	6.8	16.4	ND(5.0)	ND(5.0)	1.2 J	ND(25)	
	02/24/2006	ND(1.0)	0.71 J	0.64 J	1.8	3.2	7.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/27/2006	ND(1.0)	0.76 J	ND(1.0)	0.73 J	1.49	22.5	ND(5.0)	ND(5.0)	0.69 J	ND(25)	
	03/02/2006	ND(1.0)	1.1	ND(1.0)	0.75 J	1.9	16.1	ND(5.0)	ND(5.0)	0.74 J	ND(25)	
	03/09/2006	ND(1.0)	0.47 J	ND(1.0)	ND(1.0)	0.47	10.4	ND(5.0)	ND(5.0)	0.71 J	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	ND(1.0)	1.8	1.7	6.0	9.5	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-9	02/21/2006	348	906	105	228	1587	6700	56.6	211	438	ND(250)	
	02/24/2006	627	1490	136	373	2626	11100	91.1 J	337	834	ND(1300)	
	03/13/2006	1830	4290	418	1740	8278	98000	284 J	896	5580	ND(2500)	
	03/21/2006	1620	4550	294	6090	12554	48500	162 J	515	3350	ND(2500)	
MW-12	02/24/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/27/2006	ND(1.0)	0.26 J	ND(1.0)	ND(1.0)	0.26	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/02/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	0.58 J	5.1	1.3	4.3	11.3	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-13	03/22/2006	6730	39700	8130	20800	75360	239000	605 J	2110	18300	ND(25)	
MW-14	02/24/2006	1320	15000	5100	13200	34620	12300	56.6 J	110 J	1770	ND(1300)	
	02/27/2006	146	2240	1370	3570	7326	1480	ND(50)	12.1 J	204	ND(250)	
	03/02/2006	15.5	321	319	1070	1726	236	ND(50)	ND(50)	26.8 J	ND(250)	
	03/09/2006	1.8	21.9	5.7	88.4	117.8	92.7	ND(5.0)	ND(5.0)	8.5	ND(25)	
	03/13/2006	9.5	57.2	5.3	44.7	116.7	75.1	ND(5.0)	ND(5.0)	9.2	ND(25)	
	03/16/2006	1.5	21.6	6.4	28.3	57.8	50.2	ND(5.0)	ND(5.0)	4.3 J	ND(25)	
	03/22/2006	ND(1.0)	4.6	1.6	5.9	12.1	24.4	ND(5.0)	ND(5.0)	1.7 J	ND(25)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-15	02/24/2006	ND(1.0)	0.39 J	ND(1.0)	ND(1.0)	0.39	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/27/2006	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/02/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/06/2006	ND(1.0)	1.8	0.54 J	4.6	6.9	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	11.5	126	31.2	97.1	266	15.2	ND(5.0)	ND(5.0)	2.6 J	ND(25)	
	03/16/2006	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-17	02/24/2006	5010	11400	1030	2250	19690	693000	862 J	3430	16000	ND(13000)	
	03/21/2006	11400	45400	12100	42600	111500	397000	1190 J	3910 J	32000	ND(63000)	
MW-19	02/24/2006	7860	18400	1870	4350	32480	1100000	1390 J	5810	21100	ND(13000)	
	03/09/2006	8920	86600	109000	418000	622520	668000	1160 J	4500 J	43000	ND(63000)	
MW-20	02/24/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	02/27/2006	0.56 J	5.3	2.7	7.3	15.9	8.8	ND(5.0)	ND(5.0)	0.73 J	ND(25)	
	03/02/2006	ND(1.0)	0.93 J	0.28 J	1.4	2.6	1.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	0.61 J	ND(1.0)	0.35 J	0.96	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	1.9	15.4	3.4	11.7	32.4	6.8	ND(5.0)	ND(5.0)	0.99 J	ND(25)	
	03/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-21	02/24/2006	1840	4520	429	1000	7789	237000	328 J	1240	5740	ND(5000)	
	02/27/2006	4520	10600	950 J	2470	18540	458000	955 J	3440 J	16400	ND(25000)	
	03/09/2006	4160	8390	353	3760	16663	157000	666	2400	12800	ND(2500)	
	03/13/2006	7290	20900	1350	7800	37340	120000	670 J	2230	12600	ND(6300)	
	03/16/2006	7980	26300	1540	9760	45580	83400	687 J	2000	11500	ND(6300)	
	03/21/2006	6160	31700	1980	12000	51840	57900	479	1340	8230	ND(1300)	
MW-22	02/24/2006	6120	22000	3050	6660	37830	415000	746 J	3240	8130	ND(13000)	
	03/09/2006	9820	31100	4990	13700	59610	570000	1430 J	4960 J	33300	ND(25000)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

<b>Well ID</b>	<b>Date</b>	<b>Benzene (<math>\mu\text{g/L}</math>)</b>	<b>Toluene (<math>\mu\text{g/L}</math>)</b>	<b>Ethyl- benzene (<math>\mu\text{g/L}</math>)</b>	<b>Total Xylenes (<math>\mu\text{g/L}</math>)</b>	<b>Total BTEX (<math>\mu\text{g/L}</math>)</b>	<b>MTBE (<math>\mu\text{g/L}</math>)</b>	<b>DIPE (<math>\mu\text{g/L}</math>)</b>	<b>ETBE (<math>\mu\text{g/L}</math>)</b>	<b>TAME (<math>\mu\text{g/L}</math>)</b>	<b>TBA (<math>\mu\text{g/L}</math>)</b>	<b>Comments</b>
MW-23	03/09/2006	231	392	2.5 J	131	757	9590	35.4 J	128	696	ND(250)	
	03/13/2006	598	1670	74.6	830	3173	11500	57.9	196	954	ND(250)	
	03/16/2006	565	1900	94.1	1040	3599	11300	65.9 J	206	1020	ND(630)	
	03/21/2006	107	395	17.7	386	906	3280	19.6 J	61.4	278	ND(250)	
MW-24	02/24/2006	14200	33400	6120	14400	68120	1080000	2030	7540	32700	ND(5000)	
	03/21/2006	802	5470	1890	6480	14642	28300	105 J	389	3310	ND(1300)	
MW-25	03/02/2006	11900	37300	4660	15100	68960	493000	807 J	2890	38600	ND(5000)	
	03/09/2006	7920	28700	3860	14500	54980	546000	751 J	2820 J	39100	ND(25000)	
	03/13/2006	8270	28500	2820	10900	50490	461000	ND(10000)	2020 J	36400	ND(50000)	
	03/22/2006	8170	31200	2810	14900	57080	605000	612 J	2380 J	39600	ND(25000)	
MW-26	03/02/2006	359	577	24.5	196	1157	25000	77.0	303	815	ND(250)	
	03/13/2006	1030	2430	116	615	4191	36400	125	431	1940	ND(500)	
	03/21/2006	1690	5300	281	1800	9071	31000	159 J	502 J	2730	ND(5000)	
MW-28	03/02/2006	331	836	76.9	175	1419	32900	77.4 J	340	638	ND(500)	
	03/13/2006	1010	2600	50.4	1410	5070	46100	107 J	400	1990	ND(1300)	
	03/21/2006	141	641	25.2	1410	2217	8720	21.8 J	81.8 J	376	ND(500)	
MW-29	03/13/2006	8710	42000	6430	17000	74140	719000	1190 J	4520 J	28700	ND(25000)	
	03/21/2006	3580	26000	3810	14900	48290	376000	ND(5000)	1790 J	12700	ND(25000)	
MW-30	03/13/2006	13800	40300	4860	13900	72860	960000	2410 J	8580	67000	ND(13000)	
	03/21/2006	18900	59000	5510	15200	98610	431000	1850 J	5950	54500	ND(25000)	
MW-31	03/13/2006	16300	49400	6500	16700	88900	487000	2160 J	7070	43500	ND(13000)	
	03/21/2006	12000	57900	5100	13300	88300	205000	606 J	1900 J	17600	ND(25000)	
MW-33	03/13/2006	2.5	9.5	1.4	3.7	17.1	1370	ND(5.0)	12.9	74.5	47.8	
	03/21/2006	64.6	186	14.6	64.6	330	5500	16.1 J	61.4	386	ND(250)	
MW-34	03/13/2006	2.6 J	ND(5.0)	ND(5.0)	9.7	12.3	6920	11.9 J	58.5	143	95.1 J	
	03/21/2006	ND(1.0)	0.60 J	1.0	6.0	7.6	15400	33.5	156	342	115	
MW-35	03/13/2006	3120	17100	4430	11100	35750	92700	349	1150	6220	ND(1300)	
	03/21/2006	3690	15600	1800	7660	28750	213000	703 J	2360	13800	ND(5000)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	03/07/2006	12300	33800	5000 J	10700	61800	1260000	ND(50000)	6170 J	41000 J	ND(250000)	
	03/21/2006	20700	145000	46700	121000	333400	1100000	1980 J	7400 J	51600	ND(50000)	
MW-37	03/07/2006	ND(1.0)	0.67 J	ND(1.0)	ND(1.0)	0.67	0.91 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	1.8	1.1	2.6	5.5	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	4.7	37.7	22.1	89.2	153.7	5.4	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	03/16/2006	0.84 J	4.8	1.2	3.8	10.6	2.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	1.1	0.35 J	1.2	2.7	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-38	03/07/2006	ND(1.0)	0.81 J	ND(1.0)	ND(1.0)	0.81	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	1.2	0.32 J	0.51 J	2.0	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	1.0	11.4	6.5	22.3	41.2	3.8	ND(5.0)	ND(5.0)	0.79 J	ND(25)	
	03/17/2006	ND(1.0)	1.3	1.2	4.8	7.3	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	0.49 J	0.46 J	2.6	3.6	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-39	03/06/2006	0.52 J	0.39 J	ND(1.0)	ND(1.0)	0.91	1450	3.8 J	13.9	25.7	ND(25)	
	03/10/2006	8.7 J	ND(20)	ND(20)	ND(20)	8.7	6940	16.7 J	60.7 J	177	ND(500)	
	03/22/2006	ND(50)	ND(50)	ND(50)	ND(50)	BRL	7900	22.3 J	78.9 J	237 J	ND(1300)	
MW-40	03/21/2006	1300	7070	1770	6580	16720	11200	76.9 J	211 J	1450	ND(1300)	
MW-41A	03/06/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-41B	03/06/2006	1.7	19.5	6.8	20.7	48.7	9.9	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	0.55 J	ND(1.0)	ND(1.0)	0.55	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	0.56 J	ND(1.0)	ND(1.0)	0.56	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-42A	03/06/2006	ND(1.0)	0.89 J	ND(1.0)	0.73 J	1.62	0.74 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-42B	03/06/2006	0.90 J	6.6	2.4	6.1	16.0	4.1	ND(5.0)	ND(5.0)	0.83 J	ND(25)	
	03/09/2006	0.63 J	2.6	0.43 J	0.73 J	4.4	2.2	ND(5.0)	ND(5.0)	0.44 J	21.0 J	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	0.48 J	37.1	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	0.32 J	35.3	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	0.37 J	56.5	
MW-43A	03/06/2006	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	0.55 J	3.1	0.48 J	1.1	5.2	17.6	ND(5.0)	ND(5.0)	0.58 J	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73.0	ND(5.0)	0.37 J	1.8 J	ND(25)	
MW-43B	03/06/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	ND(25)	25.6	ND(25)	ND(25)	25.6	133	ND(130)	ND(130)	ND(130)	ND(630)	
	03/22/2006	0.62 J	1.5	ND(1.0)	ND(1.0)	2.1	5.8	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
MW-44	03/06/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	ND(5.0)	4.1 J	0.95 J	ND(25)	
	03/10/2006	ND(1.0)	ND(1.0)	0.25 J	1.7	2.0	169	ND(5.0)	4.9 J	0.71 J	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	165	ND(5.0)	4.9 J	0.90 J	ND(25)	
	03/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	223	ND(5.0)	4.9 J	1.6 J	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	611	0.86 J	10.4	4.4 J	ND(25)	
MW-45	03/10/2006	2360	4020	ND(1000)	ND(1000)	6380	498000	553 J	2180 J	12100	ND(25000)	
	03/16/2006	ND(100)	ND(100)	ND(100)	ND(100)	BRL	23000	36.9 J	165 J	892	ND(2500)	
	03/21/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	5720	7.4 J	27.0 J	150	ND(250)	
MW-46	03/07/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	236	1.6 J	ND(5.0)	2.3 J	ND(25)	
	03/10/2006	ND(1.0)	ND(1.0)	1.3	8.9	10.2	135	1.5 J	ND(5.0)	1.6 J	ND(25)	
	03/13/2006	ND(1.0)	1.6	0.47 J	1.5	3.6	196	2.3 J	ND(5.0)	2.9 J	ND(25)	
	03/16/2006	ND(1.0)	1.1	ND(1.0)	ND(1.0)	1.1	364	2.2 J	ND(5.0)	4.4 J	ND(25)	
	03/22/2006	ND(1.0)	0.30 J	ND(1.0)	ND(1.0)	0.30	147	1.7 J	ND(5.0)	2.4 J	ND(25)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

<b>Well ID</b>	<b>Date</b>	<b>Benzene (<math>\mu\text{g/L}</math>)</b>	<b>Toluene (<math>\mu\text{g/L}</math>)</b>	<b>Ethyl- benzene (<math>\mu\text{g/L}</math>)</b>	<b>Total Xylenes (<math>\mu\text{g/L}</math>)</b>	<b>Total BTEX (<math>\mu\text{g/L}</math>)</b>	<b>MTBE (<math>\mu\text{g/L}</math>)</b>	<b>DIPE (<math>\mu\text{g/L}</math>)</b>	<b>ETBE (<math>\mu\text{g/L}</math>)</b>	<b>TAME (<math>\mu\text{g/L}</math>)</b>	<b>TBA (<math>\mu\text{g/L}</math>)</b>	<b>Comments</b>
MW-47A	03/06/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	0.57 J	ND(1.0)	ND(1.0)	0.57	0.81 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	0.56 J	1.8	ND(1.0)	ND(1.0)	2.4	29.0	ND(5.0)	ND(5.0)	0.91 J	ND(25)	
	03/22/2006	0.63 J	2.6	0.46 J	0.98 J	4.7	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-47B	03/06/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	1.1	ND(1.0)	ND(1.0)	1.1	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	10.4	31.5	3.5	8.6	54.0	30.9	ND(5.0)	0.55 J	4.3 J	ND(25)	
	03/22/2006	2.3	2.7	ND(1.0)	0.96 J	6.0	8.8	ND(5.0)	ND(5.0)	1.4 J	ND(25)	
MW-48A	03/06/2006	0.29 J	1.4	0.38 J	0.56 J	2.6	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	1.1	ND(1.0)	ND(1.0)	1.1	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	1.2	6.3	0.77 J	1.3	9.6	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	0.62 J	ND(1.0)	ND(1.0)	0.62	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-48B	03/06/2006	ND(1.0)	0.56 J	ND(1.0)	ND(1.0)	0.56	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	0.57 J	ND(1.0)	ND(1.0)	0.57	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	3.5	18.1	2.8	5.1	29.5	11.6	ND(5.0)	ND(5.0)	1.3 J	ND(25)	
	03/21/2006	2.0	6.7	0.86 J	2.6	12.2	6.0	ND(5.0)	ND(5.0)	0.78 J	ND(25)	
MW-49	03/21/2006	18500	50500	5360	13800	88160	317000	1670 J	5260	37100	ND(25000)	
MW-50	03/06/2006	ND(1.0)	0.31 J	ND(1.0)	ND(1.0)	0.31	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-51	03/06/2006	301	631	30.2 J	145	1107	17100	ND(500)	168 J	742	ND(2500)	
	03/13/2006	23.0	19.3 J	ND(20)	65.7	108.0	4410	10.1 J	39.7 J	119	ND(500)	
	03/21/2006	10.2	5.7 J	ND(10)	13.9	29.8	2480	ND(50)	20.8 J	57.8	ND(250)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-52	03/07/2006	10400	29400	3710	8790	52300	281000	1280 J	4320 J	24400	ND(25000)	
	03/21/2006	1740	6640	924	3400	12704	45000	149 J	493 J	2610	ND(6300)	
MW-53A	03/07/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	0.20 J	ND(1.0)	ND(1.0)	0.20	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-53B	03/07/2006	ND(1.0)	0.52 J	ND(1.0)	ND(1.0)	0.52	22.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/09/2006	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43	37.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37	36.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-54	03/09/2006	ND(1.0)	9.7	ND(1.0)	ND(1.0)	9.7	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/13/2006	ND(1.0)	4.2	ND(1.0)	ND(1.0)	4.2	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(5.0)	5.2	ND(5.0)	ND(5.0)	5.2	ND(5.0)	ND(25)	ND(25)	ND(25)	ND(130)	
	03/22/2006	0.45 J	3.9	0.30 J	1.1	5.8	0.78 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-55	03/08/2006	406	451	ND(100)	151	1008	104000	218 J	774	3310	ND(2500)	
	03/13/2006	ND(50)	ND(50)	ND(50)	ND(50)	BRL	29300	56.7 J	197 J	842	ND(1300)	
	03/16/2006	ND(100)	ND(100)	ND(100)	ND(100)	BRL	21900	ND(500)	144 J	728	ND(2500)	
	03/21/2006	ND(250)	ND(250)	ND(250)	ND(250)	BRL	59000	ND(1300)	291 J	1380	ND(6300)	
MW-56A	03/09/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	0.31 J	ND(1.0)	ND(1.0)	0.31	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-57	03/10/2006	218	1400	358	742	2718	4220	12.9 J	46.0 J	192	ND(500)	
MW-58	03/10/2006	5.9 J	7.7 J	ND(10)	ND(10)	13.6	4730	7.7 J	36.3 J	79.8	ND(250)	
	03/13/2006	3130	9310	2520	6610	21570	39700	217	651	4940	ND(250)	
MW-59A	03/10/2006	8450	16700	1380	3140	29670	672000	1290 J	4810 J	28800	ND(25000)	
	03/17/2006	8890	23100	2810	6500	41300	628000	ND(10000)	3740 J	21500	ND(50000)	
	03/21/2006	15400	41900	7480	21900	86680	889000	2170 J	7360	41500	ND(13000)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59B	03/13/2006	51.9	60.7	3.6 J	25.2	141.4	11100	21.8 J	72.5	292	ND(250)	
	03/16/2006	36.7	49.8	ND(20)	25.7	112.2	12900	21.8 J	78.6 J	348	ND(500)	
	03/22/2006	ND(20)	ND(20)	ND(20)	BRL	8820	13.3 J	53.6 J	252	ND(500)		
MW-59D	03/21/2006	3250	10600	1140	3210	18200	88000	291 J	912	5090	ND(2500)	
MW-60	03/13/2006	ND(1.0)	1.2	2.0	5.7	8.9	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	7.9	167	118	347	640	10.3	ND(5.0)	0.30 J	3.1 J	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	3.6	3.6	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-61A	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.0	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	0.32 J	1.4	ND(1.0)	ND(1.0)	1.7	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-61B	03/21/2006	0.68 J	3.0	0.32 J	1.6	5.6	5.6	ND(5.0)	ND(5.0)	0.77 J	ND(25)	
MW-62A	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	ND(1.0)	1.3	ND(1.0)	ND(1.0)	1.3	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-62B	03/13/2006	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	0.64 J	3.5	0.48 J	0.57 J	5.2	3.8	ND(5.0)	ND(5.0)	0.49 J	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-63	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.63 J	ND(5.0)	ND(25)	
	03/16/2006	4.6	83.0	44.8	134	266	10.0	ND(5.0)	1.2 J	2.1 J	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	0.73 J	ND(5.0)	ND(25)	
MW-64	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.95 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-65	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	0.30 J	ND(1.0)	ND(1.0)	0.30	0.83 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-66	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-67	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/16/2006	11.8	186	101	276	575	13.9	ND(5.0)	0.39 J	4.0 J	ND(25)	
	03/22/2006	0.31 J	1.1	ND(1.0)	5.1	6.5	0.95 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-68	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-69	03/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/17/2006	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-70	03/15/2006	9.9	50.6	8.4	18.4	87.3	25.5	ND(5.0)	ND(5.0)	3.3 J	ND(25)	
	03/16/2006	5.0	90.9	48.3	139	283	10.1	ND(5.0)	1.3 J	2.1 J	ND(25)	
	03/22/2006	0.45 J	3.0	0.75 J	3.3	7.5	2.7	ND(5.0)	ND(5.0)	0.47 J	ND(25)	
MW-71	03/16/2006	ND(20)	ND(20)	ND(20)	ND(20)	BRL	5880	11.0 J	41.3 J	176	ND(500)	
	03/18/2006	0.50 J	0.20 J	ND(1.0)	ND(1.0)	0.70	11200	25.1	93.7	358 E	22.5 J	
	03/20/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	7980	12.1 J	57.1	250	ND(250)	
	03/21/2006	ND(50)	ND(50)	ND(50)	ND(50)	BRL	8270	ND(250)	43.4 J	185 J	ND(1300)	
	03/22/2006	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37	8870	21.2	74.3	247 J	74.5	
	03/23/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	6360	11.0 J	46.0 J	200	ND(250)	
	03/24/2006	ND(20)	ND(20)	ND(20)	ND(20)	BRL	8420	12.0 J	49.9 J	242	ND(500)	
	03/25/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	5970	10.8 J	42.8 J	181	ND(250)	
MW-72	03/21/2006	4040	25800	4640	13000	47480	118000	311 J	1050 J	7580	ND(13000)	
MW-73	03/15/2006	19.3	151	44.1	85.3	300	28.0	ND(5.0)	0.38 J	4.6 J	ND(25)	
	03/17/2006	1.3	11.9	2.6	5.3	21.1	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-74	03/15/2006	1220	4240	722	1920	8102	131000	255 J	892 J	5700	ND(6300)	
	03/21/2006	2910	6300	516	1090	10816	310000	431 J	1510 J	8490	ND(13000)	
MW-75	03/15/2006	2090	5320	670 J	1370	9450	122000	ND(5000)	720 J	4520 J	ND(25000)	
	03/21/2006	1200	3340	332	798	5670	79700	218 J	728	3730	ND(2500)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-76	03/15/2006	3420	7740	697	2030	13887	130000	576 J	1720	10500	ND(6300)	
	03/16/2006	398	896	61.6	183	1539	16200	46.5 J	155 J	963	ND(1300)	
MW-77A	03/16/2006	610	807	39.3 J	206	1662	63600	187 J	655	3560	ND(2500)	
	03/21/2006	789	1310	97.0 J	430	2626	98300	264 J	913 J	4590	ND(5000)	
MW-77B	03/15/2006	1760	3620	328 J	860 J	6568	109000	ND(5000)	900 J	5480	ND(25000)	
	03/21/2006	3140	6520	531	1820	12011	156000	596 J	1780	9750	ND(5000)	
MW-78A	03/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(5.0)	0.62 J	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	ND(5.0)	0.93 J	ND(5.0)	ND(25)	
	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	ND(5.0)	0.69 J	0.41 J	ND(25)	
	03/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.2	ND(5.0)	1.0 J	0.63 J	ND(25)	
	03/24/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.5	ND(5.0)	0.73 J	0.70 J	ND(25)	
	03/25/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.1	ND(5.0)	0.79 J	0.74 J	ND(25)	
MW-78C	03/20/2006	ND(1.0)	0.52 J	ND(1.0)	ND(1.0)	0.52	38.5	ND(5.0)	2.4 J	0.61 J	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	129	ND(5.0)	3.9 J	3.5 J	ND(25)	
	03/24/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	121	ND(5.0)	2.9 J	2.9 J	ND(25)	
MW-79	03/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
MW-80	03/17/2006	30.1	15.1 J	ND(20)	ND(20)	45.2	22900	64.0 J	223	891	ND(500)	
	03/21/2006	79.5 J	ND(200)	ND(200)	ND(200)	79.5	35900	ND(1000)	268 J	1230	ND(5000)	
MW-81	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.5	ND(5.0)	0.65 J	1.4 J	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
MW-82	03/17/2006	0.50 J	ND(1.0)	ND(1.0)	ND(1.0)	0.50	5640	0.67 J	65.1	248 J	23.5 J	
	03/21/2006	5.4	0.72 J	ND(1.0)	1.9	8.0	14300	ND(5.0)	187	728	ND(25)	
MW-83	03/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-84	03/18/2006	2190	4390	318 J	661	7559	316000	368 J	1440 J	6460	ND(13000)	
	03/22/2006	4050	8550	712 J	2030	15342	500000	788 J	3410 J	13800	ND(25000)	
MW-85	03/22/2006	2130	4290	203 J	808	7431	172000	293 J	1230 J	3300	ND(13000)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-86	03/18/2006	ND(1.0)	0.49 J	ND(1.0)	ND(1.0)	0.49	22.4	ND(5.0)	ND(5.0)	0.62 J	ND(25)	
	03/22/2006	1.5	11.2	2.6	7.2	22.5	31.2	ND(5.0)	ND(5.0)	2.1 J	ND(25)	
MW-87	03/18/2006	3.3	13.0	1.6	3.9	21.8	56.4	ND(5.0)	0.32 J	1.4 J	ND(25)	
	03/22/2006	ND(2.5)	1.8 J	ND(2.5)	ND(2.5)	1.8	6.5	ND(13)	ND(13)	ND(13)	ND(63)	
MW-88	03/18/2006	0.54 J	2.3	0.43 J	1.0	4.3	807	ND(5.0)	167	1.0 J	ND(25)	
	03/22/2006	ND(5.0)	1.9 J	ND(5.0)	ND(5.0)	1.9	619	ND(25)	129	ND(25)	ND(130)	
MW-89	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-90	03/20/2006	6840	19300	2090	5300	33530	122000	573	2010	11900	ND(2500)	
	03/21/2006	4920	13600	1370	3720	23610	106000	499 J	1510	7900	ND(2500)	
MW-91	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-92	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-93	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-94	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-95	03/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-96	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.51 J	ND(5.0)	ND(25)	
MW-97	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-98	03/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-99A	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.73 J	ND(5.0)	ND(25)	
MW-99B	03/22/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1840	4.8 J	19.8 J	77.5	ND(130)	
MW-100A	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-100B	03/22/2006	ND(2.0)	ND(2.0)	ND(2.0)	ND(2.0)	BRL	343	1.1 J	5.1 J	11.1	ND(50)	
MW-101A	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-101B	03/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-103	03/23/2006	ND(1.0)	0.48 J	ND(1.0)	ND(1.0)	0.48	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-104	03/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-105	03/23/2006	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-106	03/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

**Table 1 (Continued)****Groundwater Sample Analytical Results**

Exxon RAS #2-8077

14258 Jarrettsville Pike

Phoenix, MD

August 8, 2005 through March 25, 2006

**Notes:**

µg/L - micrograms per liter (parts per billion)

BRL - Below laboratory reporting limits

BTEX - Summation of benzene, toluene, ethylbenzene, and total xylenes.

DIPE - di-isopropyl ether

E - Value exceeds calibration range.

ETBE - ethyl tert butyl ether

J - indicates an estimated value

MTBE - methyl tertiary-butyl ether

NA - not analyzed

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

NS - not sampled

TAME - tertiary amyl methyl ether

TBA - tertiary butyl alcohol

**Table 2**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-1	08/08/2005	92.95	34.11	ND	ND	N/A	58.84	
	02/17/2006	95.30	33.90	ND	ND	N/A	61.40	
	02/18/2006	95.30	33.87	ND	ND	N/A	61.43	
	02/19/2006	95.30	34.86	ND	ND	N/A	60.44	
	02/20/2006	95.30	33.87	ND	ND	N/A	61.43	
	02/21/2006	95.30	33.85	ND	ND	N/A	61.45	
	02/22/2006	95.30	33.87	ND	ND	N/A	61.43	
	02/23/2006	95.30	33.87	ND	ND	N/A	61.43	
	02/24/2006	95.30	33.87	ND	ND	N/A	61.43	
	02/25/2006	95.30	33.95	ND	ND	N/A	61.35	
	02/26/2006	95.30	34.04	ND	ND	N/A	61.26	
	02/27/2006	95.30	34.09	ND	ND	N/A	61.21	
	02/28/2006	95.30	34.11	ND	ND	N/A	61.19	
	03/08/2006	95.30	34.59	ND	ND	N/A	60.71	
	03/09/2006	95.30	34.85	ND	ND	N/A	60.45	
	03/10/2006	95.30	34.80	ND	ND	N/A	60.50	
	03/12/2006	95.30	34.72	ND	ND	N/A	60.58	
	03/13/2006	95.30	34.73	ND	ND	N/A	60.57	
	03/14/2006	95.30	34.74	ND	ND	N/A	60.56	
	03/15/2006	95.30	34.76	ND	ND	N/A	60.54	
	03/16/2006	95.30	34.83	ND	ND	N/A	60.47	
	03/17/2006	95.30	34.81	ND	ND	N/A	60.49	
	03/18/2006	95.30	34.87	ND	ND	N/A	60.43	
	03/19/2006	95.30	34.85	ND	ND	N/A	60.45	
	03/20/2006	95.30	34.92	ND	ND	N/A	60.38	
	03/21/2006	95.30	34.90	ND	ND	N/A	60.40	
	03/22/2006	95.30	34.95	ND	ND	N/A	60.35	
	03/23/2006	95.30	34.98	ND	ND	N/A	60.32	
	03/24/2006	95.30	35.03	ND	ND	N/A	60.27	
	03/25/2006	95.30	35.14	ND	ND	N/A	60.16	
	03/26/2006	95.30	35.07	ND	ND	N/A	60.23	
MW-1A	03/13/2006	94.45	42.30	ND	ND	N/A	52.15	
	03/14/2006	94.45	51.35	ND	ND	N/A	43.10	
	03/15/2006	94.45	51.68	ND	ND	N/A	42.77	
	03/16/2006	94.45	51.57	ND	ND	N/A	42.88	
	03/17/2006	94.45	51.57	ND	ND	N/A	42.88	
	03/18/2006	94.45	51.65	ND	ND	N/A	42.80	
	03/19/2006	94.45	51.77	ND	ND	N/A	42.68	
	03/21/2006	94.45	43.11	ND	ND	N/A	51.34	
	03/23/2006	94.45	51.76	ND	ND	N/A	42.69	
	03/24/2006	94.45	51.91	ND	ND	N/A	42.54	
	03/25/2006	94.45	51.61	ND	ND	N/A	42.84	
	03/26/2006	94.45	50.00	ND	ND	N/A	44.45	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-2	08/08/2005	94.76	33.36	ND	ND	N/A	61.40	
	02/17/2006	97.10	32.05	ND	ND	N/A	65.05	
	02/18/2006	97.10	31.97	ND	ND	N/A	65.13	
	02/19/2006	97.10	32.10	31.95	0.15	0.11	65.11	
	02/20/2006	97.10	32.15	31.91	0.24	0.18	65.13	
	02/21/2006	97.10	32.18	31.92	0.26	0.20	65.12	
	02/22/2006	97.10	32.36	31.98	0.38	0.29	65.03	
	02/23/2006	97.10	32.43	31.97	0.46	0.35	65.02	
	02/24/2006	97.10	37.45	37.40	0.05	0.04	59.69	
	02/25/2006	97.10	37.45	37.40	0.05	0.04	59.69	
	02/26/2006	97.10	38.34	ND	ND	N/A	58.76	
	02/27/2006	97.10	38.99	38.98	0.01	0.01	58.12	
	03/01/2006	97.10	40.25	40.21	0.04	0.03	56.88	
	03/08/2006	97.10	36.91	ND	ND	N/A	60.19	
	03/10/2006	97.10	33.90	ND	ND	N/A	63.20	
MW-2A	03/13/2006	96.43	39.03	ND	ND	N/A	57.40	
	03/18/2006	96.43	40.55	ND	ND	N/A	55.88	
	03/19/2006	96.43	41.20	ND	ND	N/A	55.23	
	03/21/2006	96.43	40.79	ND	ND	N/A	55.64	
	03/22/2006	96.43	41.36	ND	ND	N/A	55.07	
	03/23/2006	96.43	43.63	ND	ND	N/A	52.80	
	03/24/2006	96.43	41.25	ND	ND	N/A	55.18	
	03/25/2006	96.43	41.13	ND	ND	N/A	55.30	
	03/26/2006	96.43	41.29	ND	ND	N/A	55.14	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-3	08/08/2005	97.73	33.81	ND	ND	N/A	63.92	
	02/17/2006	100.00	44.30	29.11	15.19	11.54	67.24	
	02/19/2006	100.00	45.38	31.79	13.59	10.33	64.95	
	02/20/2006	100.00	41.90	34.69	7.21	5.48	63.58	
	02/21/2006	100.00	43.90	34.05	9.85	7.49	63.59	
	02/22/2006	100.00	37.65	35.82	1.83	1.39	63.74	
	02/23/2006	100.00	36.12	36.04	0.08	0.06	63.94	
	02/26/2006	100.00	42.66	32.26	10.40	7.90	65.24	
	03/01/2006	100.00	34.95	33.39	1.56	1.19	66.24	
	03/03/2006	100.00	45.25	36.92	8.33	6.33	61.08	
	03/04/2006	100.00	39.09	34.50	4.59	3.49	64.40	
	03/05/2006	100.00	36.77	33.75	3.02	2.30	65.53	
	03/11/2006	100.00	41.06	ND	ND	N/A	58.94	
	03/12/2006	100.00	41.90	ND	ND	N/A	58.10	
	03/13/2006	100.00	41.91	40.23	1.68	1.28	59.37	
	03/14/2006	100.00	43.02	40.27	2.75	2.09	59.07	
	03/15/2006	100.00	42.35	39.11	3.24	2.46	60.11	
	03/16/2006	100.00	42.30	39.06	3.24	2.46	60.16	
	03/17/2006	100.00	38.23	36.59	1.64	1.25	63.02	
	03/18/2006	100.00	42.97	42.78	0.19	0.14	57.17	
	03/19/2006	100.00	44.52	44.28	0.24	0.18	55.66	
	03/21/2006	100.00	44.57	44.55	0.02	0.02	55.45	
	03/23/2006	100.00	42.05	41.92	0.13	0.10	58.05	
	03/24/2006	100.00	42.19	ND	ND	N/A	57.81	
	03/25/2006	100.00	DRY	DRY	DRY	DRY	DRY	
	03/26/2006	100.00	33.30	ND	ND	N/A	66.70	
MW-3P	03/25/2006	98.56	42.82	ND	ND	N/A	55.74	
	03/26/2006	98.56	43.30	ND	ND	N/A	55.26	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-4	08/08/2005	95.21	33.55	ND	ND	N/A	61.66	
	02/17/2006	97.50	37.65	29.32	8.33	6.33	66.18	
	02/18/2006	97.50	33.01	31.59	1.42	1.08	65.57	
	02/20/2006	97.50	34.11	33.60	0.51	0.39	63.78	
	02/22/2006	97.50	33.51	33.38	0.13	0.10	64.09	
	02/23/2006	97.50	33.85	32.80	1.05	0.80	64.45	
	02/24/2006	97.50	33.25	32.95	0.30	0.23	64.48	
	02/25/2006	97.50	33.25	32.95	0.30	0.23	64.48	
	02/26/2006	97.50	33.27	33.00	0.27	0.21	64.44	
	03/02/2006	97.50	34.71	34.65	0.06	0.05	62.84	
	03/11/2006	97.50	39.06	ND	ND	N/A	58.44	
	03/12/2006	97.50	38.77	ND	ND	N/A	58.73	
	03/13/2006	97.50	38.02	ND	ND	N/A	59.48	
	03/14/2006	97.50	38.20	ND	ND	N/A	59.30	
	03/15/2006	97.50	31.56	ND	ND	N/A	65.94	
	03/17/2006	97.50	36.43	ND	ND	N/A	61.07	
	03/18/2006	97.50	38.78	ND	ND	N/A	58.72	
	03/19/2006	97.50	42.70	42.08	0.62	0.47	55.27	
	03/21/2006	97.50	40.21	38.48	1.73	1.31	58.60	
	03/23/2006	97.50	40.69	40.47	0.22	0.17	56.98	
	03/24/2006	97.50	42.60	ND	ND	N/A	54.90	
	03/25/2006	97.50	42.99	ND	ND	N/A	54.51	
	03/26/2006	97.50	42.70	ND	ND	N/A	54.80	
MW-4A	03/14/2006	97.82	33.33	ND	ND	N/A	64.49	
	03/15/2006	97.82	32.23	ND	ND	N/A	65.59	
	03/18/2006	97.82	50.22	ND	ND	N/A	47.60	
	03/19/2006	97.82	40.95	ND	ND	N/A	56.87	
	03/21/2006	97.82	34.90	ND	ND	N/A	62.92	
	03/22/2006	97.82	35.03	ND	ND	N/A	62.79	
	03/23/2006	97.82	34.45	ND	ND	N/A	63.37	
	03/24/2006	97.82	34.38	ND	ND	N/A	63.44	
	03/25/2006	97.82	34.12	ND	ND	N/A	63.70	
	03/26/2006	97.82	31.13	ND	ND	N/A	66.69	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-5	02/18/2006	97.98	44.57	ND	ND	N/A	53.41	
	02/19/2006	97.98	37.13	ND	ND	N/A	60.85	
	02/20/2006	97.98	35.00	ND	ND	N/A	62.98	
	02/21/2006	97.98	35.35	ND	ND	N/A	62.63	
	02/22/2006	97.98	35.28	ND	ND	N/A	62.70	
	02/23/2006	97.98	33.93	ND	ND	N/A	64.05	
	02/24/2006	97.98	34.67	ND	ND	N/A	63.31	
	02/25/2006	97.98	34.82	ND	ND	N/A	63.16	
	02/26/2006	97.98	33.25	ND	ND	N/A	64.73	
	02/27/2006	97.98	33.44	ND	ND	N/A	64.54	
	02/28/2006	97.98	34.86	ND	ND	N/A	63.12	
	03/01/2006	97.98	34.48	ND	ND	N/A	63.50	
	03/02/2006	97.98	34.60	ND	ND	N/A	63.38	
	03/03/2006	97.98	35.55	ND	ND	N/A	62.43	
	03/04/2006	97.98	35.21	ND	ND	N/A	62.77	
	03/05/2006	97.98	35.36	ND	ND	N/A	62.62	
	03/06/2006	97.98	34.84	ND	ND	N/A	63.14	
	03/08/2006	97.98	35.50	ND	ND	N/A	62.48	
	03/09/2006	97.98	36.68	ND	ND	N/A	61.30	
	03/10/2006	97.98	39.25	ND	ND	N/A	58.73	
	03/12/2006	97.98	39.69	ND	ND	N/A	58.29	
	03/13/2006	97.98	38.55	ND	ND	N/A	59.43	
	03/18/2006	97.98	38.79	ND	ND	N/A	59.19	
	03/19/2006	97.98	40.20	ND	ND	N/A	57.78	
	03/20/2006	97.98	40.74	ND	ND	N/A	57.24	
	03/21/2006	97.98	40.99	ND	ND	N/A	56.99	
	03/22/2006	97.98	40.85	ND	ND	N/A	57.13	
	03/23/2006	97.98	41.48	ND	ND	N/A	56.50	
	03/24/2006	97.98	41.17	ND	ND	N/A	56.81	
	03/25/2006	97.98	41.35	ND	ND	N/A	56.63	
	03/26/2006	97.98	41.58	ND	ND	N/A	56.40	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-6	02/18/2006	97.59	40.19	38.75	1.44	1.09	58.49	
	02/19/2006	97.59	38.85	ND	ND	N/A	58.74	
	02/20/2006	97.59	35.60	ND	ND	N/A	61.99	
	02/21/2006	97.59	36.82	36.79	0.03	0.02	60.79	
	02/22/2006	97.59	34.55	34.27	0.28	0.21	63.25	
	02/23/2006	97.59	34.28	33.88	0.40	0.30	63.61	
	02/24/2006	97.59	32.96	32.62	0.34	0.26	64.89	
	02/26/2006	97.59	32.57	32.27	0.30	0.23	65.25	
	02/27/2006	97.59	33.77	32.81	0.96	0.73	64.55	
	02/28/2006	97.59	34.55	ND	ND	N/A	63.04	
	03/01/2006	97.59	34.64	34.60	0.04	0.03	62.98	
	03/02/2006	97.59	34.71	ND	ND	N/A	62.88	
	03/03/2006	97.59	34.76	ND	ND	N/A	62.83	
	03/04/2006	97.59	34.89	34.65	0.24	0.18	62.88	
	03/05/2006	97.59	34.83	34.58	0.25	0.19	62.95	
	03/11/2006	97.59	35.90	35.73	0.17	0.13	61.82	
	03/12/2006	97.59	36.71	ND	ND	N/A	60.88	
	03/13/2006	97.59	38.10	37.99	0.11	0.08	59.57	
	03/14/2006	97.59	38.62	38.21	0.41	0.31	59.28	
	03/15/2006	97.59	37.90	37.79	0.11	0.08	59.77	
	03/17/2006	97.59	35.44	35.38	0.06	0.05	62.20	
	03/18/2006	97.59	41.62	41.60	0.02	0.02	55.99	
	03/19/2006	97.59	42.02	41.86	0.16	0.12	55.69	
	03/21/2006	97.59	42.21	ND	ND	N/A	55.38	
	03/22/2006	97.59	39.80	ND	ND	N/A	57.79	
	03/23/2006	97.59	40.52	40.48	0.04	0.03	57.10	
	03/24/2006	97.59	41.30	41.28	0.02	0.02	56.31	
	03/25/2006	97.59	41.41	ND	ND	N/A	56.18	
	03/26/2006	97.59	41.41	ND	ND	N/A	56.18	
MW-6P	03/26/2006	98.60	33.51	ND	ND	N/A	65.09	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-7	02/19/2006	100.26	34.50	ND	ND	N/A	65.76	
	02/20/2006	100.26	36.75	36.50	0.25	0.19	63.70	
	02/20/2006	100.26	38.58	35.14	3.44	2.61	64.29	
	02/21/2006	100.26	34.29	34.27	0.02	0.02	65.99	
	02/22/2006	100.26	35.72	35.22	0.50	0.38	64.92	
	02/23/2006	100.26	35.36	35.02	0.34	0.26	65.16	
	02/26/2006	100.26	37.08	33.47	3.61	2.74	65.92	
	02/27/2006	100.26	35.87	35.28	0.59	0.45	64.84	
	02/28/2006	100.26	35.70	35.31	0.39	0.30	64.86	
	03/01/2006	100.26	36.55	34.05	2.50	1.90	65.61	
	03/02/2006	100.26	37.61	37.41	0.20	0.15	62.80	
	03/03/2006	100.26	38.00	36.40	1.60	1.22	63.48	
	03/04/2006	100.26	38.77	35.12	3.65	2.77	64.26	
	03/05/2006	100.26	39.85	35.28	4.57	3.47	63.88	
	03/11/2006	100.26	54.16	51.90	2.26	1.72	47.82	
	03/12/2006	100.26	52.30	52.09	0.21	0.16	48.12	
	03/14/2006	100.26	53.93	51.81	2.12	1.61	47.94	
	03/15/2006	100.26	52.95	51.85	1.10	0.84	48.15	
	03/17/2006	100.26	38.82	36.95	1.87	1.42	62.86	
	03/18/2006	100.26	38.80	36.65	2.15	1.63	63.09	
	03/19/2006	100.26	38.49	36.19	2.30	1.75	63.52	
	03/21/2006	100.26	42.06	ND	ND	N/A	58.20	
	03/23/2006	100.26	41.81	41.60	0.21	0.16	58.61	
	03/24/2006	100.26	29.79	ND	ND	N/A	70.47	
	03/25/2006	100.26	30.85	ND	ND	N/A	69.41	
	03/26/2006	100.26	32.56	ND	ND	N/A	67.70	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-8	02/20/2006	98.98	31.10	ND	ND	N/A	67.88	
	02/21/2006	98.98	31.25	ND	ND	N/A	67.73	
	02/22/2006	98.98	32.51	ND	ND	N/A	66.47	
	02/23/2006	98.98	31.58	ND	ND	N/A	67.40	
	02/24/2006	98.98	31.67	31.66	0.01	0.01	67.32	
	02/25/2006	98.98	31.75	ND	ND	N/A	67.23	
	02/26/2006	98.98	31.65	ND	ND	N/A	67.33	
	02/27/2006	98.98	31.64	ND	ND	N/A	67.34	
	02/28/2006	98.98	31.78	ND	ND	N/A	67.20	
	03/01/2006	98.98	31.78	ND	ND	N/A	67.20	
	03/02/2006	98.98	31.92	ND	ND	N/A	67.06	
	03/03/2006	98.98	31.97	ND	ND	N/A	67.01	
	03/04/2006	98.98	32.01	ND	ND	N/A	66.97	
	03/05/2006	98.98	31.98	ND	ND	N/A	67.00	
	03/06/2006	98.98	31.94	ND	ND	N/A	67.04	
	03/07/2006	98.98	31.94	ND	ND	N/A	67.04	
	03/08/2006	98.98	32.09	ND	ND	N/A	66.89	
	03/09/2006	98.98	32.20	ND	ND	N/A	66.78	
	03/10/2006	98.98	32.41	ND	ND	N/A	66.57	
	03/11/2006	98.98	32.61	ND	ND	N/A	66.37	
	03/12/2006	98.98	32.61	ND	ND	N/A	66.37	
	03/13/2006	98.98	32.42	ND	ND	N/A	66.56	
	03/14/2006	98.98	32.61	ND	ND	N/A	66.37	
	03/15/2006	98.98	32.45	ND	ND	N/A	66.53	
	03/16/2006	98.98	32.77	ND	ND	N/A	66.21	
	03/17/2006	98.98	33.14	ND	ND	N/A	65.84	
	03/18/2006	98.98	33.48	ND	ND	N/A	65.50	
	03/19/2006	98.98	33.55	ND	ND	N/A	65.43	
	03/20/2006	98.98	33.27	ND	ND	N/A	65.71	
	03/21/2006	98.98	33.22	ND	ND	N/A	65.76	
	03/22/2006	98.98	33.21	ND	ND	N/A	65.77	
	03/23/2006	98.98	33.19	ND	ND	N/A	65.79	
	03/24/2006	98.98	33.51	ND	ND	N/A	65.47	
	03/25/2006	98.98	33.10	ND	ND	N/A	65.88	
	03/26/2006	98.98	33.11	ND	ND	N/A	65.87	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-9	02/20/2006	97.54	33.78	ND	ND	N/A	63.76	
	02/21/2006	97.54	33.63	33.62	0.01	0.01	63.92	
	02/22/2006	97.54	33.49	ND	ND	N/A	64.05	
	02/23/2006	97.54	33.13	33.12	0.01	0.01	64.42	
	02/24/2006	97.54	33.21	ND	ND	N/A	64.33	
	02/25/2006	97.54	33.29	ND	ND	N/A	64.25	
	02/26/2006	97.54	33.35	ND	ND	N/A	64.19	
	02/27/2006	97.54	36.62	ND	ND	N/A	60.92	
	03/12/2006	97.54	44.56	ND	ND	N/A	52.98	
	03/13/2006	97.54	47.52	ND	ND	N/A	50.02	
	03/14/2006	97.54	44.61	ND	ND	N/A	52.93	
	03/15/2006	97.54	44.56	ND	ND	N/A	52.98	
	03/17/2006	97.54	45.10	ND	ND	N/A	52.44	
	03/18/2006	97.54	46.68	ND	ND	N/A	50.86	
	03/19/2006	97.54	44.64	ND	ND	N/A	52.90	
	03/21/2006	97.54	31.29	ND	ND	N/A	66.25	
	03/23/2006	97.54	44.58	ND	ND	N/A	52.96	
	03/24/2006	97.54	44.62	ND	ND	N/A	52.92	
	03/25/2006	97.54	45.81	ND	ND	N/A	51.73	
	03/26/2006	97.54	44.29	ND	ND	N/A	53.25	
MW-10	02/22/2006	97.88	24.58	ND	ND	N/A	73.30	
	02/25/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	02/26/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	02/27/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	02/28/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	03/01/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	03/02/2006	97.88	DRY	DRY	DRY	DRY	DRY	
	03/03/2006	97.88	DRY	DRY	DRY	DRY	DRY	
MW-11	02/22/2006	97.14	DRY	DRY	DRY	DRY	DRY	
	02/24/2006	97.14	45.04	ND	ND	N/A	52.10	
	02/25/2006	97.14	45.04	ND	ND	N/A	52.10	
	02/26/2006	97.14	44.65	ND	ND	N/A	52.49	
	02/27/2006	97.14	44.46	ND	ND	N/A	52.68	
	02/28/2006	97.14	44.27	ND	ND	N/A	52.87	
	03/01/2006	97.14	DRY	DRY	DRY	DRY	DRY	
	03/08/2006	97.14	20.08	ND	ND	N/A	77.06	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-12	02/22/2006	96.23	DRY	DRY	DRY	DRY	DRY	
	02/23/2006	96.23	24.48	ND	ND	N/A	71.75	
	02/24/2006	96.23	24.53	ND	ND	N/A	71.70	
	02/25/2006	96.23	24.53	ND	ND	N/A	71.70	
	02/26/2006	96.23	24.56	ND	ND	N/A	71.67	
	02/27/2006	96.23	24.56	ND	ND	N/A	71.67	
	02/28/2006	96.23	24.56	ND	ND	N/A	71.67	
	03/01/2006	96.23	24.56	ND	ND	N/A	71.67	
	03/02/2006	96.23	24.64	ND	ND	N/A	71.59	
	03/03/2006	96.23	24.70	ND	ND	N/A	71.53	
	03/04/2006	96.23	24.75	ND	ND	N/A	71.48	
	03/05/2006	96.23	24.70	ND	ND	N/A	71.53	
	03/06/2006	96.23	24.67	ND	ND	N/A	71.56	
	03/07/2006	96.23	24.44	ND	ND	N/A	71.79	
	03/08/2006	96.23	24.77	ND	ND	N/A	71.46	
	03/09/2006	96.23	24.70	ND	ND	N/A	71.53	
	03/10/2006	96.23	24.42	ND	ND	N/A	71.81	
	03/11/2006	96.23	24.83	ND	ND	N/A	71.40	
	03/12/2006	96.23	24.80	ND	ND	N/A	71.43	
	03/13/2006	96.23	24.79	ND	ND	N/A	71.44	
	03/14/2006	96.23	24.82	ND	ND	N/A	71.41	
	03/15/2006	96.23	24.85	ND	ND	N/A	71.38	
	03/16/2006	96.23	24.91	ND	ND	N/A	71.32	
	03/17/2006	96.23	24.88	ND	ND	N/A	71.35	
	03/18/2006	96.23	24.96	ND	ND	N/A	71.27	
	03/19/2006	96.23	24.94	ND	ND	N/A	71.29	
	03/20/2006	96.23	24.97	ND	ND	N/A	71.26	
	03/21/2006	96.23	24.95	ND	ND	N/A	71.28	
	03/22/2006	96.23	24.99	ND	ND	N/A	71.24	
	03/23/2006	96.23	25.03	ND	ND	N/A	71.20	
	03/24/2006	96.23	25.06	ND	ND	N/A	71.17	
	03/25/2006	96.23	25.04	ND	ND	N/A	71.19	
	03/26/2006	96.23	25.06	ND	ND	N/A	71.17	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-13	02/22/2006	NSVD	34.50	32.48	2.02	1.54	NSVD	
	02/23/2006	98.13	31.09	30.91	0.18	0.14	67.18	
	02/24/2006	97.13	31.27	31.21	0.06	0.05	65.91	
	02/25/2006	98.13	31.27	31.21	0.06	0.05	66.91	
	02/26/2006	98.13	31.26	31.19	0.07	0.05	66.92	
	02/27/2006	98.13	31.26	31.19	0.07	0.05	66.92	
	02/28/2006	98.13	31.20	31.15	0.05	0.04	66.97	
	03/01/2006	98.13	33.03	32.97	0.06	0.05	65.15	
	03/02/2006	98.13	33.20	ND	ND	N/A	64.93	
	03/03/2006	98.13	32.71	32.65	0.06	0.05	65.47	
	03/04/2006	98.13	31.81	31.74	0.07	0.05	66.37	
	03/05/2006	98.13	31.49	31.48	0.01	0.01	66.65	
	03/12/2006	98.13	28.68	ND	ND	N/A	69.45	
	03/13/2006	98.13	32.40	ND	ND	N/A	65.73	
	03/14/2006	98.13	31.22	ND	ND	N/A	66.91	
	03/15/2006	98.13	DRY	DRY	DRY	DRY	DRY	
	03/17/2006	98.13	24.40	ND	ND	N/A	73.73	
	03/18/2006	98.13	31.65	ND	ND	N/A	66.48	
	03/19/2006	98.13	30.10	ND	ND	N/A	68.03	
	03/23/2006	98.13	32.24	32.21	0.03	0.02	65.91	
	03/24/2006	98.13	32.32	32.30	0.02	0.02	65.83	
	03/25/2006	98.13	DRY	DRY	DRY	DRY	DRY	
	03/26/2006	98.13	32.42	32.40	0.02	0.02	65.73	
MW-13P	03/25/2006	99.96	34.61	ND	ND	N/A	65.35	
	03/26/2006	99.96	34.70	ND	ND	N/A	65.26	

**Table 2 (Continued)****Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
August 8, 2005 through March 26, 2006

<b>Well ID</b>	<b>Date</b>	<b>Top of Casing Elevation (feet)</b>	<b>Depth to Water (feet)</b>	<b>Depth to Hydro-carbon (feet)</b>	<b>Hydro-carbon Thickness (feet)</b>	<b>Correction Factor (feet)</b>	<b>Corrected GW Elevation (feet)</b>	<b>Comments</b>
MW-14	02/22/2006	NSVD	35.11	ND	ND	N/A	NSVD	
	02/23/2006	101.86	34.92	ND	ND	N/A	66.94	
	02/24/2006	101.86	34.80	ND	ND	N/A	67.06	
	02/25/2006	101.86	34.91	ND	ND	N/A	66.95	
	02/26/2006	101.86	34.61	ND	ND	N/A	67.25	
	02/27/2006	101.86	34.56	ND	ND	N/A	67.30	
	02/28/2006	101.86	34.90	ND	ND	N/A	66.96	
	03/01/2006	101.86	34.75	ND	ND	N/A	67.11	
	03/02/2006	101.86	35.10	ND	ND	N/A	66.76	
	03/03/2006	101.86	35.76	ND	ND	N/A	66.10	
	03/04/2006	101.86	34.98	ND	ND	N/A	66.88	
	03/05/2006	101.86	35.00	ND	ND	N/A	66.86	
	03/06/2006	101.86	34.84	ND	ND	N/A	67.02	
	03/07/2006	101.86	34.83	ND	ND	N/A	67.03	
	03/08/2006	101.86	35.35	ND	ND	N/A	66.51	
	03/09/2006	101.86	36.45	ND	ND	N/A	65.41	
	03/10/2006	101.86	37.00	ND	ND	N/A	64.86	
	03/11/2006	101.86	36.11	ND	ND	N/A	65.75	
	03/12/2006	101.86	36.56	ND	ND	N/A	65.30	
	03/13/2006	101.86	34.89	ND	ND	N/A	66.97	
	03/14/2006	101.86	37.04	ND	ND	N/A	64.82	
	03/15/2006	101.86	36.11	ND	ND	N/A	65.75	
	03/16/2006	101.86	36.18	ND	ND	N/A	65.68	
	03/17/2006	101.86	36.83	ND	ND	N/A	65.03	
	03/18/2006	101.86	37.22	ND	ND	N/A	64.64	
	03/19/2006	101.86	36.51	ND	ND	N/A	65.35	
	03/20/2006	101.86	36.75	ND	ND	N/A	65.11	
	03/21/2006	101.86	36.83	ND	ND	N/A	65.03	
	03/22/2006	101.86	36.85	ND	ND	N/A	65.01	
	03/23/2006	101.86	36.18	ND	ND	N/A	65.68	
	03/24/2006	101.86	37.14	ND	ND	N/A	64.72	
	03/25/2006	101.86	36.73	ND	ND	N/A	65.13	
	03/26/2006	101.86	36.90	ND	ND	N/A	64.96	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-15	02/22/2006	NSVD	25.34	ND	ND	N/A	NSVD	
	02/23/2006	92.62	25.23	25.22	0.01	0.01	67.40	
	02/24/2006	92.62	25.29	ND	ND	N/A	67.33	
	02/25/2006	92.62	25.38	ND	ND	N/A	67.24	
	02/26/2006	92.62	25.35	ND	ND	N/A	67.27	
	02/27/2006	92.62	25.37	ND	ND	N/A	67.25	
	02/28/2006	92.62	25.41	ND	ND	N/A	67.21	
	03/01/2006	92.62	25.45	ND	ND	N/A	67.17	
	03/02/2006	92.62	25.51	ND	ND	N/A	67.11	
	03/03/2006	92.62	25.65	ND	ND	N/A	66.97	
	03/04/2006	92.62	25.65	ND	ND	N/A	66.97	
	03/05/2006	92.62	25.68	ND	ND	N/A	66.94	
	03/06/2006	92.62	25.65	ND	ND	N/A	66.97	
	03/07/2006	92.62	25.72	ND	ND	N/A	66.90	
	03/08/2006	92.62	29.80	ND	ND	N/A	62.82	
	03/09/2006	92.62	25.80	ND	ND	N/A	66.82	
	03/10/2006	92.62	25.89	ND	ND	N/A	66.73	
	03/11/2006	92.62	26.08	ND	ND	N/A	66.54	
	03/12/2006	92.62	26.13	ND	ND	N/A	66.49	
	03/13/2006	92.62	26.04	ND	ND	N/A	66.58	
	03/14/2006	92.62	26.15	ND	ND	N/A	66.47	
	03/15/2006	92.62	26.14	ND	ND	N/A	66.48	
	03/16/2006	92.62	26.27	ND	ND	N/A	66.35	
	03/17/2006	92.62	27.45	ND	ND	N/A	65.17	
	03/18/2006	92.62	26.66	ND	ND	N/A	65.96	
	03/19/2006	92.62	26.81	ND	ND	N/A	65.81	
	03/20/2006	92.62	26.75	ND	ND	N/A	65.87	
	03/21/2006	92.62	26.75	ND	ND	N/A	65.87	
	03/22/2006	92.62	26.73	ND	ND	N/A	65.89	
	03/23/2006	92.62	26.81	ND	ND	N/A	65.81	
	03/24/2006	92.62	26.96	ND	ND	N/A	65.66	
	03/25/2006	92.62	26.74	ND	ND	N/A	65.88	
	03/26/2006	92.62	26.73	ND	ND	N/A	65.89	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-16	02/23/2006	100.88	37.10	33.41	3.69	2.80	66.58	
	02/24/2006	100.88	36.98	33.08	3.90	2.96	66.86	
	02/25/2006	100.88	34.65	34.27	0.38	0.29	66.52	
	02/26/2006	100.88	35.97	32.31	3.66	2.78	67.69	
	02/27/2006	100.88	36.20	31.95	4.25	3.23	67.91	
	03/01/2006	100.88	37.15	32.61	4.54	3.45	67.18	
	03/02/2006	100.88	33.84	ND	ND	N/A	67.04	
	03/03/2006	100.88	37.00	33.95	3.05	2.32	66.20	
	03/04/2006	100.88	36.19	33.13	3.06	2.33	67.02	
	03/05/2006	100.88	36.32	33.05	3.27	2.49	67.05	
	03/11/2006	100.88	36.08	35.50	0.58	0.44	65.24	
	03/12/2006	100.88	34.00	ND	ND	N/A	66.88	
	03/13/2006	100.88	DRY	DRY	DRY	DRY	DRY	
	03/14/2006	100.88	34.44	ND	ND	N/A	66.44	
	03/15/2006	100.88	DRY	DRY	DRY	DRY	DRY	
	03/16/2006	100.88	31.96	ND	ND	N/A	68.92	
	03/18/2006	100.88	31.50	ND	ND	N/A	69.38	
	03/19/2006	100.88	34.96	ND	ND	N/A	65.92	
	03/23/2006	100.88	36.35	ND	ND	N/A	64.53	
	03/24/2006	100.88	36.85	ND	ND	N/A	64.03	
	03/25/2006	100.88	DRY	DRY	DRY	DRY	DRY	
	03/26/2006	100.88	DRY	DRY	DRY	DRY	DRY	
MW-17	02/23/2006	94.87	34.58	ND	ND	N/A	60.29	
	02/24/2006	94.87	33.13	ND	ND	N/A	61.74	
	02/25/2006	94.87	41.61	ND	ND	N/A	53.26	
	02/26/2006	94.87	46.79	ND	ND	N/A	48.08	
	02/27/2006	94.87	38.30	ND	ND	N/A	56.57	
	03/04/2006	94.87	36.76	ND	ND	N/A	58.11	
	03/05/2006	94.87	45.50	ND	ND	N/A	49.37	
	03/11/2006	97.47	DRY	DRY	DRY	DRY	DRY	
	03/12/2006	97.47	46.80	ND	ND	N/A	50.67	
	03/13/2006	97.47	52.25	51.85	0.40	0.30	45.52	
	03/15/2006	97.47	DRY	DRY	DRY	DRY	DRY	
	03/17/2006	97.47	48.32	ND	ND	N/A	49.15	
	03/18/2006	97.47	46.19	ND	ND	N/A	51.28	
	03/19/2006	97.47	48.30	ND	ND	N/A	49.17	
	03/23/2006	97.47	48.20	ND	ND	N/A	49.27	
	03/24/2006	97.47	48.52	ND	ND	N/A	48.95	
	03/25/2006	97.47	48.48	ND	ND	N/A	48.99	
	03/26/2006	97.47	48.22	ND	ND	N/A	49.25	

**Table 2 (Continued)****Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
August 8, 2005 through March 26, 2006

<b>Well ID</b>	<b>Date</b>	<b>Top of Casing Elevation (feet)</b>	<b>Depth to Water (feet)</b>	<b>Depth to Hydro-carbon (feet)</b>	<b>Hydro-carbon Thickness (feet)</b>	<b>Correction Factor (feet)</b>	<b>Corrected GW Elevation (feet)</b>	<b>Comments</b>
MW-18	02/24/2006	101.81	30.82	ND	ND	N/A	70.99	
	02/25/2006	101.81	30.52	ND	ND	N/A	71.29	
	02/26/2006	101.81	30.58	ND	ND	N/A	71.23	
	02/27/2006	101.81	30.61	ND	ND	N/A	71.20	
	02/28/2006	101.81	30.60	ND	ND	N/A	71.21	
	03/02/2006	101.81	30.65	ND	ND	N/A	71.16	
	03/03/2006	101.81	30.71	ND	ND	N/A	71.10	
	03/04/2006	101.81	30.72	ND	ND	N/A	71.09	
	03/05/2006	101.81	30.71	ND	ND	N/A	71.10	
	03/09/2006	101.81	30.70	ND	ND	N/A	71.11	
	03/10/2006	101.81	30.70	ND	ND	N/A	71.11	
MW-19	02/23/2006	96.31	32.08	ND	ND	N/A	64.23	
	02/24/2006	96.31	32.70	ND	ND	N/A	63.61	
	02/25/2006	96.31	40.70	ND	ND	N/A	55.61	
	02/26/2006	96.31	27.03	ND	ND	N/A	69.28	
	02/27/2006	96.31	47.70	47.40	0.30	0.23	48.84	
	03/04/2006	96.31	43.91	ND	ND	N/A	52.40	
	03/05/2006	96.31	40.71	ND	ND	N/A	55.60	
	03/06/2006	96.31	37.52	ND	ND	N/A	58.79	
	03/08/2006	96.31	36.38	36.35	0.03	0.02	59.95	
	03/09/2006	96.31	35.53	35.52	0.01	0.01	60.79	
	03/10/2006	96.31	35.32	35.29	0.03	0.02	61.01	
	03/12/2006	96.31	37.32	ND	ND	N/A	58.99	
	03/18/2006	96.31	36.94	ND	ND	N/A	59.37	
	03/19/2006	96.31	36.96	ND	ND	N/A	59.35	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-20	02/23/2006	101.50	27.81	ND	ND	N/A	73.69	
	02/24/2006	101.50	27.78	ND	ND	N/A	73.72	
	02/25/2006	101.50	27.78	ND	ND	N/A	73.72	
	02/26/2006	101.50	27.92	ND	ND	N/A	73.58	
	02/27/2006	101.50	27.92	ND	ND	N/A	73.58	
	02/28/2006	101.50	27.85	ND	ND	N/A	73.65	
	03/01/2006	101.50	28.00	ND	ND	N/A	73.50	
	03/02/2006	101.50	23.25	ND	ND	N/A	78.25	
	03/03/2006	101.50	28.25	ND	ND	N/A	73.25	
	03/04/2006	101.50	28.23	ND	ND	N/A	73.27	
	03/05/2006	101.50	28.08	ND	ND	N/A	73.42	
	03/06/2006	101.50	28.04	ND	ND	N/A	73.46	
	03/07/2006	101.50	28.04	ND	ND	N/A	73.46	
	03/08/2006	101.50	28.05	ND	ND	N/A	73.45	
	03/09/2006	101.50	28.10	ND	ND	N/A	73.40	
	03/10/2006	101.50	28.09	ND	ND	N/A	73.41	
	03/11/2006	101.50	28.17	ND	ND	N/A	73.33	
	03/12/2006	101.50	27.28	ND	ND	N/A	74.22	
	03/13/2006	101.50	21.18	ND	ND	N/A	80.32	
	03/14/2006	101.50	28.13	ND	ND	N/A	73.37	
	03/15/2006	101.50	28.15	ND	ND	N/A	73.35	
	03/16/2006	101.50	28.01	ND	ND	N/A	73.49	
	03/17/2006	101.50	28.95	ND	ND	N/A	72.55	
	03/18/2006	101.50	28.08	ND	ND	N/A	73.42	
	03/19/2006	101.50	28.04	ND	ND	N/A	73.46	
	03/20/2006	101.50	28.11	ND	ND	N/A	73.39	
	03/21/2006	101.50	28.05	ND	ND	N/A	73.45	
	03/22/2006	101.50	28.09	ND	ND	N/A	73.41	
	03/23/2006	101.50	28.14	ND	ND	N/A	73.36	
	03/24/2006	101.50	28.16	ND	ND	N/A	73.34	
	03/25/2006	101.50	34.50	ND	ND	N/A	67.00	
	03/26/2006	101.50	28.21	ND	ND	N/A	73.29	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-21	02/24/2006	95.73	34.07	ND	ND	N/A	61.66	
	02/25/2006	95.73	34.07	ND	ND	N/A	61.66	
	02/26/2006	95.73	34.17	ND	ND	N/A	61.56	
	02/27/2006	95.73	34.25	ND	ND	N/A	61.48	
	02/28/2006	95.73	34.30	ND	ND	N/A	61.43	
	03/01/2006	95.73	33.52	ND	ND	N/A	62.21	
	03/03/2006	95.73	37.23	ND	ND	N/A	58.50	
	03/06/2006	95.73	38.64	ND	ND	N/A	57.09	
	03/08/2006	95.73	34.84	ND	ND	N/A	60.89	
	03/09/2006	95.73	34.70	ND	ND	N/A	61.03	
	03/11/2006	95.73	31.00	ND	ND	N/A	64.73	
	03/12/2006	95.73	33.35	ND	ND	N/A	62.38	
	03/13/2006	95.73	39.47	ND	ND	N/A	56.26	
	03/14/2006	95.73	39.65	ND	ND	N/A	56.08	
	03/15/2006	95.73	39.30	ND	ND	N/A	56.43	
	03/16/2006	95.73	39.66	ND	ND	N/A	56.07	
	03/17/2006	95.73	39.51	ND	ND	N/A	56.22	
	03/18/2006	95.73	39.41	ND	ND	N/A	56.32	
	03/19/2006	95.73	39.57	ND	ND	N/A	56.16	
	03/21/2006	95.73	39.42	ND	ND	N/A	56.31	
	03/23/2006	95.73	39.68	ND	ND	N/A	56.05	
	03/24/2006	95.73	39.64	ND	ND	N/A	56.09	
	03/25/2006	95.73	39.49	ND	ND	N/A	56.24	
	03/26/2006	95.73	40.05	ND	ND	N/A	55.68	
MW-22	02/25/2006	95.90	31.71	ND	ND	N/A	64.19	
	02/26/2006	95.90	23.50	ND	ND	N/A	72.40	
	02/27/2006	95.90	23.40	ND	ND	N/A	72.50	
	03/05/2006	95.90	37.79	ND	ND	N/A	58.11	
	03/06/2006	95.90	41.90	ND	ND	N/A	54.00	
	03/08/2006	95.90	35.97	ND	ND	N/A	59.93	
	03/09/2006	95.90	37.64	ND	ND	N/A	58.26	
	03/10/2006	95.90	34.95	ND	ND	N/A	60.95	
	03/11/2006	95.90	37.45	ND	ND	N/A	58.45	
	03/12/2006	95.90	38.10	ND	ND	N/A	57.80	
	03/18/2006	95.90	40.35	ND	ND	N/A	55.55	
	03/19/2006	95.90	40.45	ND	ND	N/A	55.45	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-23	02/28/2006	94.71	34.20	ND	ND	N/A	60.51	
	03/01/2006	94.71	34.30	ND	ND	N/A	60.41	
	03/02/2006	94.71	34.30	ND	ND	N/A	60.41	
	03/08/2006	94.71	36.73	ND	ND	N/A	57.98	
	03/09/2006	94.71	38.85	ND	ND	N/A	55.86	
	03/11/2006	94.71	88.39	ND	ND	N/A	6.32	
	03/12/2006	94.71	41.20	ND	ND	N/A	53.51	
	03/13/2006	94.71	41.92	ND	ND	N/A	52.79	
	03/14/2006	94.71	41.20	ND	ND	N/A	53.51	
	03/15/2006	94.71	41.01	ND	ND	N/A	53.70	
	03/16/2006	94.71	41.20	ND	ND	N/A	53.51	
	03/17/2006	94.71	41.15	ND	ND	N/A	53.56	
	03/18/2006	94.71	41.18	ND	ND	N/A	53.53	
	03/19/2006	94.71	41.15	ND	ND	N/A	53.56	
	03/21/2006	94.71	40.82	ND	ND	N/A	53.89	
	03/23/2006	94.71	41.11	ND	ND	N/A	53.60	
	03/24/2006	94.71	41.10	ND	ND	N/A	53.61	
	03/25/2006	94.71	42.31	ND	ND	N/A	52.40	
	03/26/2006	94.71	41.36	ND	ND	N/A	53.35	
MW-24	02/24/2006	88.82	27.80	25.28	2.52	1.92	62.94	
	02/25/2006	88.82	27.80	25.28	2.52	1.92	62.94	
	02/26/2006	88.82	29.37	29.33	0.04	0.03	59.48	
	02/27/2006	88.82	29.84	ND	ND	N/A	58.98	
	03/04/2006	88.82	30.07	ND	ND	N/A	58.75	
	03/05/2006	88.82	30.44	ND	ND	N/A	58.38	
	03/11/2006	88.82	DRY	DRY	DRY	DRY	DRY	
	03/12/2006	88.82	26.40	ND	ND	N/A	62.42	
	03/13/2006	88.82	30.90	ND	ND	N/A	57.92	
	03/14/2006	88.82	28.38	ND	ND	N/A	60.44	
	03/17/2006	88.82	32.70	32.69	0.01	0.01	56.13	
	03/18/2006	88.82	30.03	ND	ND	N/A	58.79	
	03/19/2006	88.82	32.76	ND	ND	N/A	56.06	
	03/21/2006	88.82	31.32	ND	ND	N/A	57.50	
	03/23/2006	88.82	29.54	ND	ND	N/A	59.28	
	03/24/2006	88.82	30.05	ND	ND	N/A	58.77	
	03/25/2006	88.82	32.41	ND	ND	N/A	56.41	
	03/26/2006	88.82	32.25	ND	ND	N/A	56.57	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-25	02/27/2006	100.90	48.11	ND	ND	N/A	52.79	
	02/28/2006	100.90	41.75	ND	ND	N/A	59.15	
	03/01/2006	100.90	36.24	ND	ND	N/A	64.66	
	03/02/2006	100.90	34.95	ND	ND	N/A	65.95	
	03/03/2006	100.90	36.60	ND	ND	N/A	64.30	
	03/04/2006	100.90	35.43	ND	ND	N/A	65.47	
	03/05/2006	100.90	34.84	ND	ND	N/A	66.06	
	03/06/2006	100.90	34.47	ND	ND	N/A	66.43	
	03/07/2006	100.90	34.12	ND	ND	N/A	66.78	
	03/08/2006	100.90	34.40	ND	ND	N/A	66.50	
	03/09/2006	100.90	34.68	ND	ND	N/A	66.22	
	03/10/2006	100.90	41.55	ND	ND	N/A	59.35	
	03/11/2006	100.90	36.67	ND	ND	N/A	64.23	
	03/12/2006	100.90	36.20	ND	ND	N/A	64.70	
	03/13/2006	100.90	35.68	ND	ND	N/A	65.22	
	03/18/2006	100.90	35.51	ND	ND	N/A	65.39	
	03/19/2006	100.90	35.48	ND	ND	N/A	65.42	
	03/21/2006	100.90	35.84	ND	ND	N/A	65.06	
	03/22/2006	100.90	35.80	ND	ND	N/A	65.10	
	03/23/2006	100.90	39.71	ND	ND	N/A	61.19	
	03/24/2006	100.90	37.21	ND	ND	N/A	63.69	
	03/25/2006	100.90	36.68	ND	ND	N/A	64.22	
	03/26/2006	100.90	36.48	ND	ND	N/A	64.42	
MW-26	02/27/2006	87.17	28.70	ND	ND	N/A	58.47	
	02/28/2006	87.17	28.75	ND	ND	N/A	58.42	
	02/28/2006	87.17	28.80	ND	ND	N/A	58.37	
	03/01/2006	87.17	28.92	ND	ND	N/A	58.25	
	03/02/2006	87.17	29.15	ND	ND	N/A	58.02	
	03/03/2006	87.17	29.55	ND	ND	N/A	57.62	
	03/04/2006	87.17	29.95	ND	ND	N/A	57.22	
	03/05/2006	87.17	30.23	ND	ND	N/A	56.94	
	03/06/2006	87.17	30.74	ND	ND	N/A	56.43	
	03/11/2006	87.17	41.00	ND	ND	N/A	46.17	
	03/12/2006	87.17	40.96	ND	ND	N/A	46.21	
	03/13/2006	87.17	41.07	ND	ND	N/A	46.10	
	03/14/2006	87.17	42.02	ND	ND	N/A	45.15	
	03/15/2006	87.17	42.03	ND	ND	N/A	45.14	
	03/17/2006	87.17	42.03	ND	ND	N/A	45.14	
	03/18/2006	87.17	39.52	ND	ND	N/A	47.65	
	03/19/2006	87.17	41.90	ND	ND	N/A	45.27	
	03/21/2006	87.17	41.97	ND	ND	N/A	45.20	
	03/23/2006	87.17	41.96	ND	ND	N/A	45.21	
	03/24/2006	87.17	41.97	ND	ND	N/A	45.20	
	03/25/2006	87.17	39.48	ND	ND	N/A	47.69	
	03/26/2006	87.17	38.33	ND	ND	N/A	48.84	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-27	02/27/2006	101.77	37.98	32.71	5.27	4.01	67.80	
	02/28/2006	101.77	38.24	33.15	5.09	3.87	67.40	
	03/01/2006	101.77	37.70	33.48	4.22	3.21	67.28	
	03/02/2006	101.77	37.67	33.36	4.31	3.28	67.38	
	03/03/2006	101.77	35.01	34.98	0.03	0.02	66.78	
	03/05/2006	101.77	35.13	33.56	1.57	1.19	67.83	
	03/11/2006	101.77	35.52	35.50	0.02	0.02	66.27	
	03/12/2006	101.77	36.21	36.20	0.01	0.01	65.57	
	03/13/2006	101.77	DRY	DRY	DRY	DRY	DRY	
	03/14/2006	101.77	38.30	38.18	0.12	0.09	63.56	
	03/15/2006	101.77	35.13	ND	ND	N/A	66.64	
	03/17/2006	101.77	34.87	34.77	0.10	0.08	66.98	
	03/18/2006	101.77	34.59	34.50	0.09	0.07	67.25	
	03/19/2006	101.77	34.48	34.42	0.06	0.05	67.34	
	03/21/2006	101.77	34.81	34.75	0.06	0.05	67.01	
	03/23/2006	101.77	35.18	35.15	0.03	0.02	66.61	
	03/24/2006	101.77	DRY	DRY	DRY	DRY	DRY	
	03/25/2006	101.77	DRY	DRY	DRY	DRY	DRY	
	03/26/2006	101.77	DRY	DRY	DRY	DRY	DRY	
MW-27P	03/26/2006	101.53	37.07	ND	ND	N/A	64.46	
MW-28	02/28/2006	88.14	44.87	ND	ND	N/A	43.27	
	03/01/2006	88.14	39.31	ND	ND	N/A	48.83	
	03/02/2006	88.14	30.41	ND	ND	N/A	57.73	
	03/03/2006	88.14	34.86	ND	ND	N/A	53.28	
	03/04/2006	88.14	29.30	ND	ND	N/A	58.84	
	03/05/2006	88.14	27.97	ND	ND	N/A	60.17	
	03/06/2006	88.14	27.83	ND	ND	N/A	60.31	
	03/11/2006	88.14	27.11	ND	ND	N/A	61.03	
	03/12/2006	88.14	27.45	ND	ND	N/A	60.69	
	03/13/2006	88.14	27.83	ND	ND	N/A	60.31	
	03/14/2006	88.14	28.01	ND	ND	N/A	60.13	
	03/17/2006	88.14	42.28	ND	ND	N/A	45.86	
	03/18/2006	88.14	42.75	ND	ND	N/A	45.39	
	03/19/2006	88.14	42.28	ND	ND	N/A	45.86	
	03/21/2006	88.14	42.55	ND	ND	N/A	45.59	
	03/23/2006	88.14	42.68	ND	ND	N/A	45.46	
	03/24/2006	88.14	42.61	ND	ND	N/A	45.53	
	03/25/2006	88.14	42.39	ND	ND	N/A	45.75	
	03/26/2006	88.14	42.51	ND	ND	N/A	45.63	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-29	03/01/2006	77.28	22.95	13.34	9.61	7.30	61.63	
	03/04/2006	77.28	26.64	ND	ND	N/A	50.64	
	03/05/2006	77.28	21.57	ND	ND	N/A	55.71	
	03/06/2006	77.28	21.91	21.88	0.03	0.02	55.39	
	03/11/2006	77.28	33.25	ND	ND	N/A	44.03	
	03/12/2006	77.28	33.46	ND	ND	N/A	43.82	
	03/13/2006	77.28	33.64	ND	ND	N/A	43.64	
	03/14/2006	77.28	33.20	ND	ND	N/A	44.08	
	03/15/2006	77.28	33.49	ND	ND	N/A	43.79	
	03/17/2006	77.28	33.19	ND	ND	N/A	44.09	
	03/18/2006	77.28	25.64	ND	ND	N/A	51.64	
	03/19/2006	77.28	33.30	ND	ND	N/A	43.98	
	03/21/2006	77.28	33.28	ND	ND	N/A	44.00	
	03/23/2006	77.28	33.31	ND	ND	N/A	43.97	
	03/24/2006	77.28	33.28	ND	ND	N/A	44.00	
	03/25/2006	77.28	33.31	ND	ND	N/A	43.97	
	03/26/2006	77.28	33.29	ND	ND	N/A	43.99	
MW-30	03/01/2006	76.84	39.95	38.95	1.00	0.76	37.65	
	03/02/2006	76.84	32.85	30.96	1.89	1.44	45.43	
	03/04/2006	76.84	18.13	ND	ND	N/A	58.71	
	03/05/2006	76.84	23.80	ND	ND	N/A	53.04	
	03/06/2006	76.84	36.21	ND	ND	N/A	40.63	
	03/11/2006	76.84	38.30	ND	ND	N/A	38.54	
	03/12/2006	76.84	37.89	ND	ND	N/A	38.95	
	03/13/2006	76.84	38.95	ND	ND	N/A	37.89	
	03/14/2006	76.84	38.51	ND	ND	N/A	38.33	
	03/15/2006	76.84	38.35	ND	ND	N/A	38.49	
	03/17/2006	76.84	38.31	ND	ND	N/A	38.53	
	03/18/2006	76.84	38.37	ND	ND	N/A	38.47	
	03/19/2006	76.84	38.50	ND	ND	N/A	38.34	
	03/21/2006	76.84	38.28	ND	ND	N/A	38.56	
	03/23/2006	76.84	38.61	ND	ND	N/A	38.23	
	03/24/2006	76.84	38.37	ND	ND	N/A	38.47	
	03/25/2006	76.84	38.20	ND	ND	N/A	38.64	
	03/26/2006	76.84	38.25	ND	ND	N/A	38.59	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-31	03/01/2006	78.09	21.70	15.85	5.85	4.45	60.84	
	03/02/2006	78.09	21.37	ND	ND	N/A	56.72	
	03/04/2006	78.09	15.08	ND	ND	N/A	63.01	
	03/05/2006	78.09	15.00	ND	ND	N/A	63.09	
	03/06/2006	78.09	32.10	32.07	0.03	0.02	46.01	
	03/08/2006	78.09	41.19	ND	ND	N/A	36.90	
	03/11/2006	78.09	33.60	ND	ND	N/A	44.49	
	03/12/2006	78.09	33.60	ND	ND	N/A	44.49	
	03/13/2006	78.09	33.52	ND	ND	N/A	44.57	
	03/14/2006	78.09	33.21	ND	ND	N/A	44.88	
	03/15/2006	78.09	33.61	ND	ND	N/A	44.48	
	03/17/2006	78.09	33.34	ND	ND	N/A	44.75	
	03/18/2006	78.09	29.42	ND	ND	N/A	48.67	
	03/19/2006	78.09	33.52	ND	ND	N/A	44.57	
	03/21/2006	78.09	33.59	ND	ND	N/A	44.50	
	03/23/2006	78.09	33.67	ND	ND	N/A	44.42	
	03/24/2006	78.09	33.59	ND	ND	N/A	44.50	
	03/25/2006	78.09	33.62	ND	ND	N/A	44.47	
	03/26/2006	78.09	33.39	ND	ND	N/A	44.70	
MW-32	03/02/2006	101.35	41.05	41.04	0.01	0.01	60.31	
	03/03/2006	101.35	41.08	41.06	0.02	0.02	60.29	
	03/04/2006	101.35	41.61	41.45	0.16	0.12	59.86	
	03/05/2006	101.35	43.00	42.88	0.12	0.09	58.44	
	03/06/2006	101.35	43.06	42.94	0.12	0.09	58.38	
	03/07/2006	101.35	41.97	ND	ND	N/A	59.38	
	03/08/2006	101.35	42.61	42.51	0.10	0.08	58.82	
	03/09/2006	101.35	40.45	40.41	0.04	0.03	60.93	
	03/12/2006	101.35	45.40	44.70	0.70	0.53	56.48	
	03/13/2006	101.35	45.67	45.12	0.55	0.42	56.10	
	03/14/2006	101.35	47.30	45.31	1.99	1.51	55.56	
	03/15/2006	101.35	46.67	44.69	1.98	1.50	56.18	
	03/17/2006	101.35	45.00	43.24	1.76	1.34	57.69	
	03/19/2006	101.35	44.72	43.70	1.02	0.78	57.41	
	03/21/2006	101.35	43.68	ND	ND	N/A	57.67	
	03/23/2006	101.35	44.32	44.30	0.02	0.02	57.05	
	03/24/2006	101.35	44.70	44.67	0.03	0.02	56.67	
	03/25/2006	101.35	44.18	ND	ND	N/A	57.17	
	03/26/2006	101.35	44.25	43.95	0.30	0.23	57.33	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-33	03/02/2006	76.75	35.00	ND	ND	N/A	41.75	
	03/03/2006	76.75	17.56	ND	ND	N/A	59.19	
	03/04/2006	76.75	13.67	ND	ND	N/A	63.08	
	03/05/2006	76.75	13.42	ND	ND	N/A	63.33	
	03/06/2006	76.75	13.38	ND	ND	N/A	63.37	
	03/11/2006	76.75	32.76	ND	ND	N/A	43.99	
	03/12/2006	76.75	33.92	ND	ND	N/A	42.83	
	03/13/2006	76.75	33.40	ND	ND	N/A	43.35	
	03/14/2006	76.75	32.82	ND	ND	N/A	43.93	
	03/15/2006	76.75	32.75	ND	ND	N/A	44.00	
	03/17/2006	76.75	32.58	ND	ND	N/A	44.17	
	03/18/2006	76.75	32.64	ND	ND	N/A	44.11	
	03/19/2006	76.75	30.16	ND	ND	N/A	46.59	
	03/21/2006	76.75	32.13	ND	ND	N/A	44.62	
	03/23/2006	76.75	32.62	ND	ND	N/A	44.13	
	03/24/2006	76.75	32.90	ND	ND	N/A	43.85	
MW-34	03/25/2006	76.75	32.71	ND	ND	N/A	44.04	
	03/26/2006	76.75	32.51	ND	ND	N/A	44.24	
	03/02/2006	78.72	27.95	ND	ND	N/A	50.77	
	03/03/2006	78.72	19.21	ND	ND	N/A	59.51	
	03/04/2006	78.72	18.46	ND	ND	N/A	60.26	
	03/05/2006	78.72	18.81	ND	ND	N/A	59.91	
	03/06/2006	78.72	19.01	ND	ND	N/A	59.71	
	03/12/2006	78.72	34.73	ND	ND	N/A	43.99	
	03/13/2006	78.72	33.21	ND	ND	N/A	45.51	
	03/14/2006	78.72	34.98	ND	ND	N/A	43.74	
	03/15/2006	78.72	34.80	ND	ND	N/A	43.92	
	03/17/2006	78.72	34.72	ND	ND	N/A	44.00	
	03/18/2006	78.72	34.98	ND	ND	N/A	43.74	
	03/19/2006	78.72	34.48	ND	ND	N/A	44.24	
	03/21/2006	78.72	34.57	ND	ND	N/A	44.15	
	03/23/2006	78.72	34.59	ND	ND	N/A	44.13	
	03/24/2006	78.72	34.70	ND	ND	N/A	44.02	
	03/25/2006	78.72	33.22	ND	ND	N/A	45.50	
	03/26/2006	78.72	33.79	ND	ND	N/A	44.93	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-35	03/03/2006	78.20	17.87	ND	ND	N/A	60.33	
	03/04/2006	78.20	17.97	ND	ND	N/A	60.23	
	03/05/2006	78.20	18.29	ND	ND	N/A	59.91	
	03/06/2006	78.20	18.49	ND	ND	N/A	59.71	
	03/11/2006	78.20	34.44	ND	ND	N/A	43.76	
	03/12/2006	78.20	34.30	ND	ND	N/A	43.90	
	03/13/2006	78.20	33.83	ND	ND	N/A	44.37	
	03/14/2006	78.20	39.44	ND	ND	N/A	38.76	
	03/15/2006	78.20	34.70	ND	ND	N/A	43.50	
	03/17/2006	78.20	34.63	ND	ND	N/A	43.57	
	03/18/2006	78.20	34.71	ND	ND	N/A	43.49	
	03/19/2006	78.20	34.53	ND	ND	N/A	43.67	
	03/21/2006	78.20	34.40	ND	ND	N/A	43.80	
	03/23/2006	78.20	34.41	ND	ND	N/A	43.79	
	03/24/2006	78.20	34.84	ND	ND	N/A	43.36	
MW-36	03/25/2006	78.20	27.01	ND	ND	N/A	51.19	
	03/26/2006	78.20	31.01	ND	ND	N/A	47.19	
MW-36	03/03/2006	98.76	36.25	ND	ND	N/A	62.51	
	03/04/2006	98.76	36.14	36.03	0.11	0.08	62.70	
	03/05/2006	98.76	37.03	37.00	0.03	0.02	61.75	
	03/06/2006	98.76	37.32	ND	ND	N/A	61.44	
	03/07/2006	98.76	37.33	ND	ND	N/A	61.43	
	03/08/2006	98.76	38.02	37.09	0.93	0.71	61.45	
	03/12/2006	98.76	40.63	38.72	1.91	1.45	59.58	
	03/13/2006	98.76	40.48	39.04	1.44	1.09	59.37	
	03/14/2006	98.76	40.46	39.28	1.18	0.90	59.20	
	03/15/2006	98.76	40.50	39.67	0.83	0.63	58.89	
	03/16/2006	98.76	35.25	34.75	0.50	0.38	63.89	
	03/17/2006	98.76	40.30	40.00	0.30	0.23	58.69	
	03/18/2006	98.76	40.15	40.11	0.04	0.03	58.64	
	03/19/2006	98.76	40.41	40.15	0.26	0.20	58.55	
	03/21/2006	98.76	39.20	39.00	0.20	0.15	59.71	
	03/23/2006	98.76	40.12	40.00	0.12	0.09	58.73	
	03/24/2006	98.76	40.72	40.30	0.42	0.32	58.36	
	03/25/2006	98.76	39.15	38.84	0.31	0.24	59.85	
	03/26/2006	98.76	39.13	38.58	0.55	0.42	60.05	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-37	03/04/2006	99.57	32.67	ND	ND	N/A	66.90	
	03/05/2006	99.57	32.17	ND	ND	N/A	67.40	
	03/06/2006	99.57	32.17	ND	ND	N/A	67.40	
	03/07/2006	99.57	32.20	ND	ND	N/A	67.37	
	03/08/2006	99.57	32.36	ND	ND	N/A	67.21	
	03/09/2006	99.57	34.46	ND	ND	N/A	65.11	
	03/10/2006	99.57	34.01	ND	ND	N/A	65.56	
	03/12/2006	99.57	58.92	ND	ND	N/A	40.65	
	03/13/2006	99.57	37.23	ND	ND	N/A	62.34	
	03/14/2006	99.57	54.52	ND	ND	N/A	45.05	
	03/15/2006	99.57	54.15	ND	ND	N/A	45.42	
	03/16/2006	99.57	69.24	ND	ND	N/A	30.33	
	03/17/2006	99.57	69.04	ND	ND	N/A	30.53	
	03/18/2006	99.57	69.09	ND	ND	N/A	30.48	
	03/19/2006	99.57	69.13	ND	ND	N/A	30.44	
	03/21/2006	99.57	69.45	ND	ND	N/A	30.12	
	03/23/2006	99.57	69.74	ND	ND	N/A	29.83	
	03/24/2006	99.57	69.94	ND	ND	N/A	29.63	
	03/25/2006	99.57	34.92	ND	ND	N/A	64.65	
	03/26/2006	99.57	34.23	ND	ND	N/A	65.34	
MW-38	03/04/2006	103.28	34.80	ND	ND	N/A	68.48	
	03/05/2006	103.28	35.63	ND	ND	N/A	67.65	
	03/06/2006	103.28	34.52	ND	ND	N/A	68.76	
	03/07/2006	103.28	34.80	ND	ND	N/A	68.48	
	03/08/2006	103.28	34.71	ND	ND	N/A	68.57	
	03/09/2006	103.28	34.48	ND	ND	N/A	68.80	
	03/10/2006	103.28	37.52	ND	ND	N/A	65.76	
	03/12/2006	104.34	53.96	ND	ND	N/A	50.38	
	03/13/2006	104.34	55.28	ND	ND	N/A	49.06	
	03/14/2006	104.34	55.60	ND	ND	N/A	48.74	
	03/15/2006	104.34	43.15	ND	ND	N/A	61.19	
	03/17/2006	104.34	56.80	ND	ND	N/A	47.54	
	03/18/2006	104.34	56.86	ND	ND	N/A	47.48	
	03/19/2006	104.34	56.50	ND	ND	N/A	47.84	
	03/21/2006	104.34	56.80	ND	ND	N/A	47.54	
	03/23/2006	104.34	58.02	ND	ND	N/A	46.32	
	03/24/2006	104.34	55.40	ND	ND	N/A	48.94	
	03/25/2006	104.34	38.85	ND	ND	N/A	65.49	
	03/26/2006	104.34	37.95	ND	ND	N/A	66.39	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-39	03/05/2006	83.10	24.40	ND	ND	N/A	58.70	
	03/06/2006	83.10	24.57	ND	ND	N/A	58.53	
	03/07/2006	83.10	20.04	ND	ND	N/A	63.06	
	03/08/2006	83.10	25.25	ND	ND	N/A	57.85	
	03/09/2006	83.10	25.75	ND	ND	N/A	57.35	
	03/10/2006	79.86	26.20	ND	ND	N/A	53.66	
	03/11/2006	79.86	26.89	ND	ND	N/A	52.97	
	03/12/2006	79.86	27.00	ND	ND	N/A	52.86	
	03/14/2006	79.86	27.58	ND	ND	N/A	52.28	
	03/15/2006	79.86	27.51	ND	ND	N/A	52.35	
	03/17/2006	79.86	27.89	ND	ND	N/A	51.97	
	03/18/2006	79.86	28.10	ND	ND	N/A	51.76	
	03/19/2006	79.86	28.25	ND	ND	N/A	51.61	
	03/20/2006	79.86	28.49	ND	ND	N/A	51.37	
	03/21/2006	79.86	28.70	ND	ND	N/A	51.16	
	03/22/2006	79.86	29.07	ND	ND	N/A	50.79	
	03/23/2006	79.86	29.50	ND	ND	N/A	50.36	
	03/24/2006	79.86	30.03	ND	ND	N/A	49.83	
	03/25/2006	79.86	30.41	ND	ND	N/A	49.45	
	03/26/2006	79.86	30.60	ND	ND	N/A	49.26	
MW-40	03/05/2006	72.08	14.63	13.42	1.21	0.92	58.37	
	03/06/2006	72.08	15.33	13.95	1.38	1.05	57.80	
	03/12/2006	67.44	21.10	19.95	1.15	0.87	47.21	
	03/13/2006	67.44	24.61	ND	ND	N/A	42.83	
	03/14/2006	67.44	34.10	24.60	9.50	7.22	40.56	
	03/15/2006	67.44	25.01	24.90	0.11	0.08	42.51	
	03/17/2006	67.44	26.90	25.26	1.64	1.25	41.79	
	03/18/2006	67.44	26.80	26.11	0.69	0.52	41.16	
	03/19/2006	67.44	25.92	25.90	0.02	0.02	41.54	
	03/21/2006	67.44	25.90	ND	ND	N/A	41.54	
	03/23/2006	67.44	23.30	ND	ND	N/A	44.14	
	03/24/2006	67.44	24.99	ND	ND	N/A	42.45	
	03/25/2006	67.44	24.86	ND	ND	N/A	42.58	
	03/26/2006	67.44	22.91	ND	ND	N/A	44.53	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-41A	03/06/2006	41.93	23.78	ND	ND	N/A	18.15	
	03/07/2006	57.52	23.91	ND	ND	N/A	33.61	
	03/08/2006	57.52	24.00	ND	ND	N/A	33.52	
	03/09/2006	57.52	24.65	ND	ND	N/A	32.87	
	03/10/2006	57.52	23.90	ND	ND	N/A	33.62	
	03/11/2006	57.52	24.07	ND	ND	N/A	33.45	
	03/12/2006	57.52	24.12	ND	ND	N/A	33.40	
	03/14/2006	57.52	24.39	ND	ND	N/A	33.13	
	03/15/2006	57.52	24.41	ND	ND	N/A	33.11	
	03/17/2006	57.52	24.49	ND	ND	N/A	33.03	
	03/18/2006	57.52	24.57	ND	ND	N/A	32.95	
	03/19/2006	57.52	24.57	ND	ND	N/A	32.95	
	03/20/2006	57.52	24.66	ND	ND	N/A	32.86	
	03/21/2006	57.52	22.20	ND	ND	N/A	35.32	
	03/22/2006	57.52	24.20	ND	ND	N/A	33.32	
	03/23/2006	57.52	24.85	ND	ND	N/A	32.67	
	03/24/2006	57.52	24.89	ND	ND	N/A	32.63	
	03/25/2006	57.52	24.94	ND	ND	N/A	32.58	
	03/26/2006	57.52	25.01	ND	ND	N/A	32.51	
MW-41B	03/06/2006	42.32	24.40	ND	ND	N/A	17.92	
	03/07/2006	57.96	24.52	ND	ND	N/A	33.44	
	03/08/2006	57.96	24.57	ND	ND	N/A	33.39	
	03/09/2006	57.96	23.98	ND	ND	N/A	33.98	
	03/10/2006	57.96	24.78	ND	ND	N/A	33.18	
	03/11/2006	57.96	24.77	ND	ND	N/A	33.19	
	03/12/2006	57.96	24.84	ND	ND	N/A	33.12	
	03/14/2006	57.96	25.10	ND	ND	N/A	32.86	
	03/15/2006	57.96	25.12	ND	ND	N/A	32.84	
	03/17/2006	57.96	25.19	ND	ND	N/A	32.77	
	03/18/2006	57.96	25.27	ND	ND	N/A	32.69	
	03/19/2006	57.96	25.27	ND	ND	N/A	32.69	
	03/20/2006	57.96	29.34	ND	ND	N/A	28.62	
	03/21/2006	57.96	25.39	ND	ND	N/A	32.57	
	03/22/2006	57.96	25.47	ND	ND	N/A	32.49	
	03/23/2006	57.96	25.53	ND	ND	N/A	32.43	
	03/24/2006	57.96	25.57	ND	ND	N/A	32.39	
	03/25/2006	57.96	25.62	ND	ND	N/A	32.34	
	03/26/2006	57.96	25.68	ND	ND	N/A	32.28	
MW-41C	03/14/2006	58.16	25.78	ND	ND	N/A	32.38	
	03/25/2006	58.16	17.94	ND	ND	N/A	40.22	
	03/26/2006	58.16	18.55	ND	ND	N/A	39.61	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-42A	03/06/2006	71.80	22.74	ND	ND	N/A	49.06	
	03/07/2006	88.20	22.82	ND	ND	N/A	65.38	
	03/08/2006	71.80	32.80	ND	ND	N/A	39.00	
	03/09/2006	88.20	22.80	ND	ND	N/A	65.40	
	03/10/2006	88.20	22.70	ND	ND	N/A	65.50	
	03/11/2006	88.20	22.84	ND	ND	N/A	65.36	
	03/12/2006	88.20	22.90	ND	ND	N/A	65.30	
	03/14/2006	88.20	22.83	ND	ND	N/A	65.37	
	03/15/2006	88.20	22.94	ND	ND	N/A	65.26	
	03/17/2006	88.20	23.00	ND	ND	N/A	65.20	
	03/18/2006	88.20	23.11	ND	ND	N/A	65.09	
	03/19/2006	88.20	23.10	ND	ND	N/A	65.10	
	03/20/2006	88.20	23.17	ND	ND	N/A	65.03	
	03/21/2006	88.20	23.18	ND	ND	N/A	65.02	
	03/22/2006	88.20	21.99	ND	ND	N/A	66.21	
	03/23/2006	88.20	23.34	ND	ND	N/A	64.86	
	03/24/2006	88.20	23.32	ND	ND	N/A	64.88	
	03/25/2006	88.20	23.35	ND	ND	N/A	64.85	
	03/26/2006	88.20	23.41	ND	ND	N/A	64.79	
MW-42B	03/06/2006	73.02	22.60	ND	ND	N/A	50.42	
	03/07/2006	87.97	52.61	ND	ND	N/A	35.36	
	03/08/2006	87.97	52.60	ND	ND	N/A	35.37	
	03/09/2006	87.97	32.49	ND	ND	N/A	55.48	
	03/10/2006	87.97	52.40	ND	ND	N/A	35.57	
	03/11/2006	87.97	54.46	ND	ND	N/A	33.51	
	03/12/2006	87.97	54.49	ND	ND	N/A	33.48	
	03/14/2006	87.97	54.55	ND	ND	N/A	33.42	
	03/15/2006	87.97	54.52	ND	ND	N/A	33.45	
	03/17/2006	87.97	54.43	ND	ND	N/A	33.54	
	03/18/2006	87.97	54.62	ND	ND	N/A	33.35	
	03/19/2006	87.97	54.53	ND	ND	N/A	33.44	
	03/20/2006	87.97	54.50	ND	ND	N/A	33.47	
	03/21/2006	87.97	54.48	ND	ND	N/A	33.49	
	03/22/2006	87.97	52.96	ND	ND	N/A	35.01	
	03/23/2006	87.97	54.60	ND	ND	N/A	33.37	
	03/24/2006	87.97	54.54	ND	ND	N/A	33.43	
	03/25/2006	87.97	54.49	ND	ND	N/A	33.48	
	03/26/2006	87.97	54.45	ND	ND	N/A	33.52	

**Table 2 (Continued)****Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
August 8, 2005 through March 26, 2006

<b>Well ID</b>	<b>Date</b>	<b>Top of Casing Elevation (feet)</b>	<b>Depth to Water (feet)</b>	<b>Depth to Hydro-carbon (feet)</b>	<b>Hydro-carbon Thickness (feet)</b>	<b>Correction Factor (feet)</b>	<b>Corrected GW Elevation (feet)</b>	<b>Comments</b>
MW-43A	03/06/2006	88.09	31.91	ND	ND	N/A	56.18	
	03/08/2006	88.09	31.95	ND	ND	N/A	56.14	
	03/09/2006	86.41	31.80	ND	ND	N/A	54.61	
	03/10/2006	86.41	31.71	ND	ND	N/A	54.70	
	03/11/2006	86.41	31.88	ND	ND	N/A	54.53	
	03/12/2006	86.41	31.15	ND	ND	N/A	55.26	
	03/13/2006	86.41	31.64	ND	ND	N/A	54.77	
	03/14/2006	86.41	31.63	ND	ND	N/A	54.78	
	03/15/2006	86.41	31.74	ND	ND	N/A	54.67	
	03/16/2006	86.41	31.43	ND	ND	N/A	54.98	
	03/17/2006	86.41	31.69	ND	ND	N/A	54.72	
	03/18/2006	86.41	31.75	ND	ND	N/A	54.66	
	03/19/2006	86.41	31.76	ND	ND	N/A	54.65	
	03/20/2006	86.41	32.09	ND	ND	N/A	54.32	
	03/21/2006	86.41	31.98	ND	ND	N/A	54.43	
	03/22/2006	86.41	32.20	ND	ND	N/A	54.21	
	03/23/2006	86.41	32.13	ND	ND	N/A	54.28	
	03/24/2006	86.41	32.29	ND	ND	N/A	54.12	
	03/25/2006	86.41	32.37	ND	ND	N/A	54.04	
	03/26/2006	86.41	32.46	ND	ND	N/A	53.95	
MW-43B	03/06/2006	87.17	32.70	ND	ND	N/A	54.47	
	03/07/2006	85.55	31.82	ND	ND	N/A	53.73	
	03/08/2006	85.55	32.80	ND	ND	N/A	52.75	
	03/09/2006	85.55	32.60	ND	ND	N/A	52.95	
	03/10/2006	85.55	32.60	ND	ND	N/A	52.95	
	03/11/2006	85.55	32.64	ND	ND	N/A	52.91	
	03/12/2006	85.55	33.42	ND	ND	N/A	52.13	
	03/13/2006	85.55	32.44	ND	ND	N/A	53.11	
	03/14/2006	85.55	32.42	ND	ND	N/A	53.13	
	03/15/2006	85.55	32.49	ND	ND	N/A	53.06	
	03/16/2006	85.55	32.49	ND	ND	N/A	53.06	
	03/17/2006	85.55	32.51	ND	ND	N/A	53.04	
	03/18/2006	85.55	32.49	ND	ND	N/A	53.06	
	03/19/2006	85.55	32.54	ND	ND	N/A	53.01	
	03/20/2006	85.55	32.89	ND	ND	N/A	52.66	
	03/21/2006	85.55	32.78	ND	ND	N/A	52.77	
	03/22/2006	85.55	32.99	ND	ND	N/A	52.56	
	03/23/2006	85.55	33.17	ND	ND	N/A	52.38	
	03/24/2006	85.55	33.15	ND	ND	N/A	52.40	
	03/25/2006	85.55	33.41	ND	ND	N/A	52.14	
	03/26/2006	85.55	33.25	33.24	0.01	0.01	52.31	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-44	03/06/2006	86.01	32.86	ND	ND	N/A	53.15	
	03/07/2006	86.01	31.99	ND	ND	N/A	54.02	
	03/08/2006	86.01	32.00	ND	ND	N/A	54.01	
	03/09/2006	86.01	30.15	ND	ND	N/A	55.86	
	03/10/2006	86.01	32.38	ND	ND	N/A	53.63	
	03/11/2006	86.01	33.08	ND	ND	N/A	52.93	
	03/12/2006	86.01	33.42	ND	ND	N/A	52.59	
	03/13/2006	86.01	33.43	ND	ND	N/A	52.58	
	03/14/2006	86.01	34.07	ND	ND	N/A	51.94	
	03/15/2006	86.01	34.39	ND	ND	N/A	51.62	
	03/16/2006	86.01	27.63	ND	ND	N/A	58.38	
	03/17/2006	86.01	36.06	ND	ND	N/A	49.95	
	03/18/2006	86.01	35.02	ND	ND	N/A	50.99	
	03/19/2006	86.01	34.47	ND	ND	N/A	51.54	
	03/20/2006	86.01	34.49	ND	ND	N/A	51.52	
	03/21/2006	86.01	34.51	ND	ND	N/A	51.50	
	03/22/2006	86.01	34.55	ND	ND	N/A	51.46	
	03/23/2006	86.01	35.71	ND	ND	N/A	50.30	
	03/24/2006	86.01	34.86	ND	ND	N/A	51.15	
	03/25/2006	86.01	34.53	ND	ND	N/A	51.48	
	03/26/2006	86.01	34.52	ND	ND	N/A	51.49	
MW-45	03/06/2006	101.99	49.67	ND	ND	N/A	52.32	
	03/07/2006	101.99	48.31	ND	ND	N/A	53.68	
	03/08/2006	101.99	47.31	ND	ND	N/A	54.68	
	03/10/2006	101.99	44.90	ND	ND	N/A	57.09	
	03/12/2006	101.99	70.80	ND	ND	N/A	31.19	
	03/13/2006	101.99	DRY	DRY	DRY	DRY	DRY	
	03/14/2006	101.99	DRY	DRY	DRY	DRY	DRY	
	03/15/2006	101.99	66.98	ND	ND	N/A	35.01	
	03/16/2006	101.99	65.99	ND	ND	N/A	36.00	
	03/17/2006	101.99	67.07	ND	ND	N/A	34.92	
	03/18/2006	101.99	66.84	ND	ND	N/A	35.15	
	03/19/2006	101.99	67.08	ND	ND	N/A	34.91	
	03/21/2006	101.99	67.05	ND	ND	N/A	34.94	
	03/23/2006	101.99	65.31	ND	ND	N/A	36.68	
	03/24/2006	101.99	64.55	ND	ND	N/A	37.44	
	03/25/2006	101.99	63.60	ND	ND	N/A	38.39	
	03/26/2006	101.99	60.20	ND	ND	N/A	41.79	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-46	03/06/2006	89.89	31.66	ND	ND	N/A	58.23	
	03/07/2006	89.89	32.80	ND	ND	N/A	57.09	
	03/08/2006	89.89	32.84	ND	ND	N/A	57.05	
	03/09/2006	89.89	32.80	ND	ND	N/A	57.09	
	03/10/2006	89.89	32.41	ND	ND	N/A	57.48	
	03/11/2006	89.89	32.77	ND	ND	N/A	57.12	
	03/12/2006	89.89	32.74	ND	ND	N/A	57.15	
	03/13/2006	89.89	32.68	ND	ND	N/A	57.21	
	03/14/2006	89.89	42.02	ND	ND	N/A	47.87	
	03/15/2006	89.89	32.67	ND	ND	N/A	57.22	
	03/16/2006	89.89	30.71	ND	ND	N/A	59.18	
	03/17/2006	89.89	42.62	ND	ND	N/A	47.27	
	03/18/2006	89.89	32.65	ND	ND	N/A	57.24	
	03/19/2006	89.89	32.56	ND	ND	N/A	57.33	
	03/20/2006	89.89	32.61	ND	ND	N/A	57.28	
	03/21/2006	89.89	32.53	ND	ND	N/A	57.36	
	03/22/2006	89.89	32.62	ND	ND	N/A	57.27	
	03/23/2006	89.89	32.60	ND	ND	N/A	57.29	
	03/24/2006	89.89	32.58	ND	ND	N/A	57.31	
	03/25/2006	89.89	32.58	ND	ND	N/A	57.31	
	03/26/2006	89.89	32.60	ND	ND	N/A	57.29	
MW-47A	03/06/2006	95.08	34.49	ND	ND	N/A	60.59	
	03/07/2006	93.31	34.51	ND	ND	N/A	58.80	
	03/08/2006	93.31	34.45	ND	ND	N/A	58.86	
	03/09/2006	93.31	34.35	ND	ND	N/A	58.96	
	03/10/2006	93.31	34.28	ND	ND	N/A	59.03	
	03/11/2006	93.31	34.49	ND	ND	N/A	58.82	
	03/12/2006	93.31	34.51	ND	ND	N/A	58.80	
	03/13/2006	93.31	34.36	ND	ND	N/A	58.95	
	03/14/2006	93.31	34.32	ND	ND	N/A	58.99	
	03/15/2006	93.31	34.53	ND	ND	N/A	58.78	
	03/16/2006	93.31	34.55	ND	ND	N/A	58.76	
	03/17/2006	93.31	34.55	ND	ND	N/A	58.76	
	03/18/2006	93.31	34.55	ND	ND	N/A	58.76	
	03/19/2006	93.31	34.67	ND	ND	N/A	58.64	
	03/20/2006	93.31	34.76	ND	ND	N/A	58.55	
	03/21/2006	93.31	34.65	ND	ND	N/A	58.66	
	03/22/2006	93.31	34.83	ND	ND	N/A	58.48	
	03/23/2006	93.31	34.91	ND	ND	N/A	58.40	
	03/24/2006	93.31	34.91	ND	ND	N/A	58.40	
	03/25/2006	93.31	34.97	ND	ND	N/A	58.34	
	03/26/2006	93.31	35.05	ND	ND	N/A	58.26	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-47B	03/06/2006	95.06	34.67	ND	ND	N/A	60.39	
	03/07/2006	93.36	34.47	ND	ND	N/A	58.89	
	03/08/2006	93.36	34.52	ND	ND	N/A	58.84	
	03/09/2006	93.36	34.36	ND	ND	N/A	59.00	
	03/10/2006	93.36	34.32	ND	ND	N/A	59.04	
	03/11/2006	93.36	34.56	ND	ND	N/A	58.80	
	03/12/2006	93.36	34.44	ND	ND	N/A	58.92	
	03/13/2006	93.36	34.45	ND	ND	N/A	58.91	
	03/14/2006	93.36	34.41	ND	ND	N/A	58.95	
	03/15/2006	93.36	34.62	ND	ND	N/A	58.74	
	03/16/2006	93.36	34.61	ND	ND	N/A	58.75	
	03/17/2006	93.36	34.71	ND	ND	N/A	58.65	
	03/18/2006	93.36	34.66	ND	ND	N/A	58.70	
	03/19/2006	93.36	34.76	ND	ND	N/A	58.60	
	03/20/2006	93.36	34.85	ND	ND	N/A	58.51	
	03/21/2006	93.36	34.84	ND	ND	N/A	58.52	
	03/22/2006	93.36	34.91	ND	ND	N/A	58.45	
	03/23/2006	93.36	35.04	ND	ND	N/A	58.32	
	03/24/2006	93.36	35.03	ND	ND	N/A	58.33	
	03/25/2006	93.36	35.08	ND	ND	N/A	58.28	
	03/26/2006	93.36	35.16	ND	ND	N/A	58.20	
MW-48A	03/06/2006	80.83	29.06	ND	ND	N/A	51.77	
	03/07/2006	79.05	49.12	ND	ND	N/A	29.93	
	03/08/2006	79.05	28.98	ND	ND	N/A	50.07	
	03/09/2006	79.05	28.90	ND	ND	N/A	50.15	
	03/10/2006	79.05	28.90	ND	ND	N/A	50.15	
	03/11/2006	79.05	28.99	ND	ND	N/A	50.06	
	03/12/2006	79.05	29.01	ND	ND	N/A	50.04	
	03/13/2006	79.05	29.07	ND	ND	N/A	49.98	
	03/14/2006	79.05	29.06	ND	ND	N/A	49.99	
	03/15/2006	79.05	29.22	ND	ND	N/A	49.83	
	03/16/2006	79.05	29.30	ND	ND	N/A	49.75	
	03/18/2006	79.05	29.79	ND	ND	N/A	49.26	
	03/19/2006	79.05	30.04	ND	ND	N/A	49.01	
	03/20/2006	79.05	30.20	ND	ND	N/A	48.85	
	03/21/2006	79.05	30.12	ND	ND	N/A	48.93	
	03/22/2006	79.05	30.28	ND	ND	N/A	48.77	
	03/23/2006	79.05	30.42	ND	ND	N/A	48.63	
	03/24/2006	79.05	30.53	ND	ND	N/A	48.52	
	03/25/2006	79.05	30.76	ND	ND	N/A	48.29	
	03/26/2006	79.05	30.81	ND	ND	N/A	48.24	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-48B	03/06/2006	80.72	48.74	ND	ND	N/A	31.98	
	03/07/2006	79.14	28.97	ND	ND	N/A	50.17	
	03/08/2006	79.14	50.05	ND	ND	N/A	29.09	
	03/09/2006	79.14	45.25	ND	ND	N/A	33.89	
	03/10/2006	79.14	48.26	ND	ND	N/A	30.88	
	03/11/2006	79.14	38.29	ND	ND	N/A	40.85	
	03/12/2006	79.14	32.91	ND	ND	N/A	46.23	
	03/13/2006	79.14	32.16	ND	ND	N/A	46.98	
	03/14/2006	79.14	45.77	ND	ND	N/A	33.37	
	03/15/2006	79.14	37.35	ND	ND	N/A	41.79	
	03/16/2006	79.14	31.52	ND	ND	N/A	47.62	
	03/18/2006	79.14	37.82	ND	ND	N/A	41.32	
	03/19/2006	79.14	32.41	ND	ND	N/A	46.73	
	03/20/2006	79.14	31.43	ND	ND	N/A	47.71	
	03/21/2006	79.14	30.45	ND	ND	N/A	48.69	
	03/22/2006	79.14	47.52	ND	ND	N/A	31.62	
	03/23/2006	79.14	40.51	ND	ND	N/A	38.63	
	03/24/2006	79.14	33.83	ND	ND	N/A	45.31	
	03/25/2006	79.14	31.69	ND	ND	N/A	47.45	
	03/26/2006	79.14	30.74	ND	ND	N/A	48.40	
MW-49	03/06/2006	76.09	31.36	23.83	7.53	5.72	50.45	
	03/12/2006	76.09	35.80	34.50	1.30	0.99	41.28	
	03/13/2006	76.09	36.00	34.01	1.99	1.51	41.60	
	03/14/2006	76.09	36.00	34.10	1.90	1.44	41.53	
	03/15/2006	76.09	35.90	34.30	1.60	1.22	41.41	
	03/17/2006	76.09	37.25	35.72	1.53	1.16	40.00	
	03/18/2006	76.09	37.05	35.65	1.40	1.06	40.10	
	03/19/2006	76.09	35.46	33.95	1.51	1.15	41.78	
	03/21/2006	76.09	41.77	ND	ND	N/A	34.32	
	03/23/2006	76.09	42.05	ND	ND	N/A	34.04	
	03/24/2006	76.09	41.97	ND	ND	N/A	34.12	
	03/25/2006	76.09	41.38	ND	ND	N/A	34.71	
	03/26/2006	76.09	24.62	ND	ND	N/A	51.47	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-50	03/06/2006	88.74	21.40	ND	ND	N/A	67.34	
	03/07/2006	90.22	21.42	ND	ND	N/A	68.80	
	03/08/2006	90.22	21.45	ND	ND	N/A	68.77	
	03/09/2006	90.22	21.50	ND	ND	N/A	68.72	
	03/10/2006	90.22	21.50	ND	ND	N/A	68.72	
	03/11/2006	90.22	21.57	ND	ND	N/A	68.65	
	03/12/2006	90.22	21.58	ND	ND	N/A	68.64	
	03/14/2006	90.22	21.60	ND	ND	N/A	68.62	
	03/15/2006	90.22	21.66	ND	ND	N/A	68.56	
	03/16/2006	90.22	21.71	ND	ND	N/A	68.51	
	03/17/2006	90.22	21.70	ND	ND	N/A	68.52	
	03/18/2006	90.22	21.77	ND	ND	N/A	68.45	
	03/19/2006	90.22	21.75	ND	ND	N/A	68.47	
	03/20/2006	90.22	21.82	ND	ND	N/A	68.40	
	03/21/2006	90.22	21.82	ND	ND	N/A	68.40	
	03/23/2006	90.22	21.87	ND	ND	N/A	68.35	
	03/24/2006	90.22	21.94	ND	ND	N/A	68.28	
	03/25/2006	90.22	21.96	ND	ND	N/A	68.26	
	03/26/2006	90.22	21.99	ND	ND	N/A	68.23	
MW-51	03/06/2006	74.56	21.78	ND	ND	N/A	52.78	
	03/07/2006	74.56	19.55	ND	ND	N/A	55.01	
	03/08/2006	74.56	18.65	ND	ND	N/A	55.91	
	03/11/2006	74.56	38.80	ND	ND	N/A	35.76	
	03/12/2006	74.56	38.60	ND	ND	N/A	35.96	
	03/13/2006	74.56	38.89	ND	ND	N/A	35.67	
	03/14/2006	74.56	40.64	ND	ND	N/A	33.92	
	03/15/2006	74.56	40.91	ND	ND	N/A	33.65	
	03/17/2006	74.56	40.90	ND	ND	N/A	33.66	
	03/18/2006	74.56	40.88	ND	ND	N/A	33.68	
	03/19/2006	74.56	32.03	ND	ND	N/A	42.53	
	03/21/2006	74.56	32.44	ND	ND	N/A	42.12	
	03/23/2006	74.56	21.38	ND	ND	N/A	53.18	
	03/24/2006	74.56	32.44	ND	ND	N/A	42.12	
	03/25/2006	74.56	24.32	ND	ND	N/A	50.24	
	03/26/2006	74.56	23.51	ND	ND	N/A	51.05	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-52	03/08/2006	90.39	34.10	ND	ND	N/A	56.29	
	03/09/2006	90.39	34.94	ND	ND	N/A	55.45	
	03/12/2006	90.39	53.19	ND	ND	N/A	37.20	
	03/13/2006	90.39	40.90	ND	ND	N/A	49.49	
	03/14/2006	90.39	42.40	ND	ND	N/A	47.99	
	03/15/2006	90.39	64.78	ND	ND	N/A	25.61	
	03/16/2006	90.39	63.23	62.28	0.95	0.72	27.88	
	03/17/2006	90.39	57.67	57.35	0.32	0.24	32.96	
	03/18/2006	90.39	54.05	ND	ND	N/A	36.34	
	03/19/2006	90.39	54.01	ND	ND	N/A	36.38	
	03/21/2006	90.39	54.10	ND	ND	N/A	36.29	
	03/23/2006	90.39	54.05	ND	ND	N/A	36.34	
	03/24/2006	90.39	54.75	ND	ND	N/A	35.64	
	03/25/2006	90.39	54.76	ND	ND	N/A	35.63	
	03/26/2006	90.39	53.04	ND	ND	N/A	37.35	
MW-53A	03/08/2006	48.39	12.27	ND	ND	N/A	36.12	
	03/09/2006	48.39	12.29	ND	ND	N/A	36.10	
	03/10/2006	48.39	12.20	ND	ND	N/A	36.19	
	03/11/2006	48.39	12.37	ND	ND	N/A	36.02	
	03/12/2006	48.39	12.45	ND	ND	N/A	35.94	
	03/14/2006	48.39	12.47	ND	ND	N/A	35.92	
	03/15/2006	48.39	12.57	ND	ND	N/A	35.82	
	03/17/2006	48.39	13.68	ND	ND	N/A	34.71	
	03/18/2006	48.39	12.73	ND	ND	N/A	35.66	
	03/19/2006	48.39	12.78	ND	ND	N/A	35.61	
	03/20/2006	48.39	12.86	ND	ND	N/A	35.53	
	03/21/2006	48.39	12.89	ND	ND	N/A	35.50	
	03/22/2006	48.39	12.98	ND	ND	N/A	35.41	
	03/23/2006	48.39	13.04	ND	ND	N/A	35.35	
	03/24/2006	48.39	13.07	ND	ND	N/A	35.32	
	03/25/2006	48.39	13.13	ND	ND	N/A	35.26	
	03/26/2006	48.39	13.20	ND	ND	N/A	35.19	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-53B	03/08/2006	48.06	46.84	ND	ND	N/A	1.22	
	03/09/2006	48.06	29.76	ND	ND	N/A	18.30	
	03/10/2006	48.06	25.64	ND	ND	N/A	22.42	
	03/11/2006	48.06	22.83	ND	ND	N/A	25.23	
	03/12/2006	48.06	17.95	ND	ND	N/A	30.11	
	03/14/2006	48.06	33.68	ND	ND	N/A	14.38	
	03/15/2006	48.06	21.74	ND	ND	N/A	26.32	
	03/17/2006	48.06	13.32	ND	ND	N/A	34.74	
	03/18/2006	48.06	27.71	ND	ND	N/A	20.35	
	03/19/2006	48.06	17.93	ND	ND	N/A	30.13	
	03/20/2006	48.06	14.46	ND	ND	N/A	33.60	
	03/21/2006	48.06	12.87	ND	ND	N/A	35.19	
	03/22/2006	48.06	24.52	ND	ND	N/A	23.54	
	03/23/2006	48.06	17.20	ND	ND	N/A	30.86	
	03/24/2006	48.06	14.08	ND	ND	N/A	33.98	
	03/25/2006	48.06	12.78	ND	ND	N/A	35.28	
	03/26/2006	48.06	12.50	ND	ND	N/A	35.56	
MW-53C	03/14/2006	45.74	23.22	ND	ND	N/A	22.52	
	03/15/2006	45.74	14.18	ND	ND	N/A	31.56	
	03/20/2006	45.74	12.34	ND	ND	N/A	33.40	
	03/21/2006	45.74	11.67	ND	ND	N/A	34.07	
	03/22/2006	45.74	11.74	ND	ND	N/A	34.00	
	03/23/2006	45.74	11.78	ND	ND	N/A	33.96	
	03/24/2006	45.74	12.72	ND	ND	N/A	33.02	
	03/25/2006	45.74	20.66	ND	ND	N/A	25.08	
	03/26/2006	45.74	11.63	ND	ND	N/A	34.11	
MW-54	03/08/2006	NSVD	37.95	ND	ND	N/A	NSVD	
	03/12/2006	94.70	40.50	ND	ND	N/A	54.20	
	03/13/2006	94.70	38.19	ND	ND	N/A	56.51	
	03/14/2006	94.70	38.67	ND	ND	N/A	56.03	
	03/15/2006	94.70	38.83	ND	ND	N/A	55.87	
	03/16/2006	94.70	39.08	ND	ND	N/A	55.62	
	03/17/2006	94.70	40.20	ND	ND	N/A	54.50	
	03/18/2006	94.70	39.60	ND	ND	N/A	55.10	
	03/19/2006	94.70	39.28	ND	ND	N/A	55.42	
	03/20/2006	94.70	39.26	ND	ND	N/A	55.44	
	03/21/2006	94.70	39.64	ND	ND	N/A	55.06	
	03/22/2006	94.70	39.71	ND	ND	N/A	54.99	
	03/23/2006	94.70	39.90	ND	ND	N/A	54.80	
	03/24/2006	94.70	40.03	ND	ND	N/A	54.67	
	03/25/2006	94.70	39.85	ND	ND	N/A	54.85	
	03/26/2006	94.70	39.35	ND	ND	N/A	55.35	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-55	03/08/2006	65.56	9.90	ND	ND	N/A	55.66	
	03/12/2006	65.56	12.29	ND	ND	N/A	53.27	
	03/13/2006	65.56	13.21	ND	ND	N/A	52.35	
	03/14/2006	65.56	7.79	ND	ND	N/A	57.77	
	03/15/2006	65.56	12.60	ND	ND	N/A	52.96	
	03/17/2006	65.56	13.79	ND	ND	N/A	51.77	
	03/18/2006	65.56	14.64	ND	ND	N/A	50.92	
	03/19/2006	65.56	16.30	ND	ND	N/A	49.26	
	03/21/2006	65.56	18.26	ND	ND	N/A	47.30	
	03/23/2006	65.56	18.25	ND	ND	N/A	47.31	
	03/24/2006	65.56	22.90	ND	ND	N/A	42.66	
	03/25/2006	65.56	25.42	ND	ND	N/A	40.14	
	03/26/2006	65.56	25.52	ND	ND	N/A	40.04	
MW-56A	03/08/2006	NSVD	12.14	ND	ND	N/A	NSVD	
	03/09/2006	NSVD	12.12	ND	ND	N/A	NSVD	
	03/10/2006	47.44	12.05	ND	ND	N/A	35.39	
	03/12/2006	47.44	12.40	ND	ND	N/A	35.04	
	03/14/2006	47.44	12.39	ND	ND	N/A	35.05	
	03/15/2006	47.44	12.51	ND	ND	N/A	34.93	
	03/17/2006	47.44	12.56	ND	ND	N/A	34.88	
	03/18/2006	47.44	12.64	ND	ND	N/A	34.80	
	03/19/2006	47.44	12.66	ND	ND	N/A	34.78	
	03/20/2006	47.44	12.75	ND	ND	N/A	34.69	
	03/21/2006	47.44	12.64	ND	ND	N/A	34.80	
	03/22/2006	47.44	12.95	ND	ND	N/A	34.49	
	03/23/2006	47.44	12.93	ND	ND	N/A	34.51	
	03/24/2006	47.44	12.94	ND	ND	N/A	34.50	
MW-56C	03/14/2006	47.34	9.70	ND	ND	N/A	37.64	
	03/18/2006	47.34	12.73	ND	ND	N/A	34.61	
	03/20/2006	47.34	13.52	ND	ND	N/A	33.82	
	03/21/2006	47.34	12.47	ND	ND	N/A	34.87	
	03/22/2006	47.34	12.96	ND	ND	N/A	34.38	
	03/23/2006	47.34	13.02	ND	ND	N/A	34.32	
	03/24/2006	47.34	13.71	ND	ND	N/A	33.63	
	03/25/2006	47.34	13.07	ND	ND	N/A	34.27	
	03/26/2006	47.34	13.83	ND	ND	N/A	33.51	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-57	03/12/2006	92.47	31.80	ND	ND	N/A	60.67	
	03/13/2006	92.47	37.73	34.74	2.99	2.27	57.01	
	03/14/2006	92.47	37.81	34.96	2.85	2.17	56.83	
	03/15/2006	92.47	34.60	33.89	0.71	0.54	58.41	
	03/16/2006	92.47	42.01	37.26	4.75	3.61	54.07	
	03/17/2006	92.47	36.80	32.63	4.17	3.17	58.84	
	03/18/2006	92.47	36.05	32.20	3.85	2.93	59.35	
	03/19/2006	92.47	35.66	33.40	2.26	1.72	58.53	
	03/21/2006	92.47	32.10	29.52	2.58	1.96	62.33	
	03/23/2006	92.47	34.90	34.81	0.09	0.07	57.64	
	03/24/2006	92.47	32.35	32.18	0.17	0.13	60.25	
	03/25/2006	92.47	29.95	ND	ND	N/A	62.52	
	03/26/2006	92.47	36.25	36.18	0.07	0.05	56.27	
MW-57P	03/24/2006	91.35	32.57	ND	ND	N/A	58.78	
	03/25/2006	91.35	33.13	33.09	0.04	0.03	58.25	
	03/26/2006	91.35	35.08	33.05	2.03	1.54	57.81	
MW-58	03/12/2006	90.78	61.98	ND	ND	N/A	28.80	
	03/13/2006	90.78	58.05	ND	ND	N/A	32.73	
	03/14/2006	90.78	60.03	ND	ND	N/A	30.75	
	03/15/2006	90.78	61.25	61.20	0.05	0.04	29.57	
	03/16/2006	90.78	68.93	68.88	0.05	0.04	21.89	
	03/17/2006	90.78	62.23	62.08	0.15	0.11	28.66	
	03/18/2006	90.78	62.30	62.03	0.27	0.21	28.69	
	03/19/2006	90.78	62.60	61.82	0.78	0.59	28.77	
	03/21/2006	90.78	56.20	56.13	0.07	0.05	34.63	
	03/23/2006	90.78	56.46	56.45	0.01	0.01	34.33	
	03/24/2006	90.78	56.38	ND	ND	N/A	34.40	
	03/25/2006	90.78	56.41	ND	ND	N/A	34.37	
	03/26/2006	90.78	56.47	56.45	0.02	0.02	34.33	
MW-58P	03/24/2006	91.45	34.22	ND	ND	N/A	57.23	
MW-59A	03/11/2006	80.51	32.14	ND	ND	N/A	48.37	
	03/12/2006	80.51	32.25	32.18	0.07	0.05	48.31	
	03/13/2006	80.51	31.48	31.44	0.04	0.03	49.06	
	03/14/2006	80.51	33.13	32.90	0.23	0.17	47.55	
	03/15/2006	80.51	34.52	32.66	1.86	1.41	47.40	
	03/16/2006	80.51	35.16	32.36	2.80	2.13	47.48	
	03/17/2006	80.51	33.86	ND	ND	N/A	46.65	
	03/18/2006	80.51	34.30	ND	ND	N/A	46.21	
	03/19/2006	80.51	34.25	ND	ND	N/A	46.26	
	03/23/2006	80.51	34.86	ND	ND	N/A	45.65	
	03/24/2006	80.51	34.68	ND	ND	N/A	45.83	
	03/25/2006	80.51	35.04	ND	ND	N/A	45.47	
	03/26/2006	80.51	35.12	ND	ND	N/A	45.39	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-59B	03/11/2006	80.69	32.31	ND	ND	N/A	48.38	
	03/12/2006	80.69	32.40	ND	ND	N/A	48.29	
	03/13/2006	80.69	33.23	ND	ND	N/A	47.46	
	03/14/2006	80.69	32.91	ND	ND	N/A	47.78	
	03/15/2006	80.69	33.22	ND	ND	N/A	47.47	
	03/16/2006	80.69	33.65	ND	ND	N/A	47.04	
	03/17/2006	80.69	33.79	ND	ND	N/A	46.90	
	03/18/2006	80.69	33.66	ND	ND	N/A	47.03	
	03/19/2006	80.69	34.24	ND	ND	N/A	46.45	
	03/20/2006	80.69	34.31	ND	ND	N/A	46.38	
	03/21/2006	80.69	34.34	ND	ND	N/A	46.35	
	03/22/2006	80.69	34.48	ND	ND	N/A	46.21	
	03/23/2006	80.69	34.51	ND	ND	N/A	46.18	
	03/24/2006	80.69	34.62	ND	ND	N/A	46.07	
	03/25/2006	80.69	35.06	ND	ND	N/A	45.63	
	03/26/2006	80.69	35.18	ND	ND	N/A	45.51	
MW-59D	03/16/2006	NSVD	32.49	31.90	0.59	0.45	NSVD	
	03/17/2006	NSVD	43.80	ND	ND	N/A	NSVD	
	03/18/2006	NSVD	43.11	ND	ND	N/A	NSVD	
	03/19/2006	NSVD	43.81	ND	ND	N/A	NSVD	
	03/21/2006	NSVD	33.80	ND	ND	N/A	NSVD	
	03/23/2006	NSVD	43.89	ND	ND	N/A	NSVD	
	03/24/2006	NSVD	35.65	ND	ND	N/A	NSVD	
	03/25/2006	NSVD	43.78	ND	ND	N/A	NSVD	
	03/26/2006	NSVD	40.65	ND	ND	N/A	NSVD	
MW-60	03/12/2006	62.61	8.06	ND	ND	N/A	54.55	
	03/13/2006	62.61	10.57	ND	ND	N/A	52.04	
	03/14/2006	62.61	10.71	ND	ND	N/A	51.90	
	03/15/2006	62.61	10.91	ND	ND	N/A	51.70	
	03/16/2006	62.61	11.12	ND	ND	N/A	51.49	
	03/17/2006	62.61	11.26	ND	ND	N/A	51.35	
	03/18/2006	62.61	11.43	ND	ND	N/A	51.18	
	03/19/2006	62.61	11.60	ND	ND	N/A	51.01	
	03/20/2006	62.61	11.78	ND	ND	N/A	50.83	
	03/21/2006	62.61	11.93	ND	ND	N/A	50.68	
	03/22/2006	62.61	12.14	ND	ND	N/A	50.47	
	03/23/2006	62.61	12.36	ND	ND	N/A	50.25	
	03/24/2006	62.61	12.52	ND	ND	N/A	50.09	
	03/25/2006	62.61	12.73	ND	ND	N/A	49.88	
	03/26/2006	62.61	12.93	ND	ND	N/A	49.68	

**Table 2 (Continued)****Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
August 8, 2005 through March 26, 2006

<b>Well ID</b>	<b>Date</b>	<b>Top of Casing Elevation (feet)</b>	<b>Depth to Water (feet)</b>	<b>Depth to Hydro-carbon (feet)</b>	<b>Hydro-carbon Thickness (feet)</b>	<b>Correction Factor (feet)</b>	<b>Corrected GW Elevation (feet)</b>	<b>Comments</b>
MW-61A	03/11/2006	73.40	28.31	ND	ND	N/A	45.09	
	03/12/2006	73.40	23.38	ND	ND	N/A	50.02	
	03/13/2006	73.40	28.26	ND	ND	N/A	45.14	
	03/14/2006	73.40	28.22	ND	ND	N/A	45.18	
	03/15/2006	73.40	28.39	ND	ND	N/A	45.01	
	03/16/2006	73.40	28.41	ND	ND	N/A	44.99	
	03/17/2006	73.40	28.44	ND	ND	N/A	44.96	
	03/18/2006	73.40	28.57	ND	ND	N/A	44.83	
	03/19/2006	73.40	28.80	ND	ND	N/A	44.60	
	03/20/2006	73.40	28.72	ND	ND	N/A	44.68	
	03/21/2006	73.40	28.85	ND	ND	N/A	44.55	
	03/22/2006	73.40	28.86	ND	ND	N/A	44.54	
	03/23/2006	73.40	29.04	ND	ND	N/A	44.36	
	03/24/2006	73.40	29.23	ND	ND	N/A	44.17	
MW-61B	03/11/2006	73.01	DRY	DRY	DRY	DRY	DRY	
	03/12/2006	73.01	54.99	ND	ND	N/A	18.02	
	03/13/2006	73.01	54.91	ND	ND	N/A	18.10	
	03/14/2006	73.01	54.73	ND	ND	N/A	18.28	
	03/15/2006	73.01	54.80	ND	ND	N/A	18.21	
	03/16/2006	73.01	54.75	ND	ND	N/A	18.26	
	03/17/2006	73.01	55.75	ND	ND	N/A	17.26	
	03/18/2006	73.01	54.40	ND	ND	N/A	18.61	
	03/19/2006	73.01	54.50	ND	ND	N/A	18.51	
	03/20/2006	73.01	54.35	ND	ND	N/A	18.66	
	03/21/2006	73.01	54.30	ND	ND	N/A	18.71	
	03/22/2006	73.01	54.41	ND	ND	N/A	18.60	
	03/23/2006	73.01	54.26	ND	ND	N/A	18.75	
	03/24/2006	73.01	54.08	ND	ND	N/A	18.93	
	03/25/2006	73.01	54.10	ND	ND	N/A	18.91	
	03/26/2006	73.01	53.83	ND	ND	N/A	19.18	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-62A	03/11/2006	87.40	32.24	ND	ND	N/A	55.16	
	03/12/2006	87.40	32.25	ND	ND	N/A	55.15	
	03/13/2006	87.40	31.26	ND	ND	N/A	56.14	
	03/14/2006	87.40	32.17	ND	ND	N/A	55.23	
	03/15/2006	87.40	32.22	ND	ND	N/A	55.18	
	03/16/2006	87.40	32.20	ND	ND	N/A	55.20	
	03/17/2006	87.40	32.26	ND	ND	N/A	55.14	
	03/18/2006	87.40	32.17	ND	ND	N/A	55.23	
	03/19/2006	87.40	32.15	ND	ND	N/A	55.25	
	03/20/2006	87.40	32.18	ND	ND	N/A	55.22	
	03/21/2006	87.40	32.18	ND	ND	N/A	55.22	
	03/22/2006	87.40	32.19	ND	ND	N/A	55.21	
	03/23/2006	87.40	32.24	ND	ND	N/A	55.16	
	03/24/2006	87.40	32.20	ND	ND	N/A	55.20	
MW-62B	03/11/2006	87.05	31.34	ND	ND	N/A	55.71	
	03/12/2006	87.05	31.35	ND	ND	N/A	55.70	
	03/13/2006	87.05	32.21	ND	ND	N/A	54.84	
	03/14/2006	87.05	31.16	ND	ND	N/A	55.89	
	03/15/2006	87.05	31.27	ND	ND	N/A	55.78	
	03/16/2006	87.05	31.27	ND	ND	N/A	55.78	
	03/17/2006	87.05	31.24	ND	ND	N/A	55.81	
	03/18/2006	87.05	31.23	ND	ND	N/A	55.82	
	03/19/2006	87.05	31.23	ND	ND	N/A	55.82	
	03/20/2006	87.05	31.22	ND	ND	N/A	55.83	
	03/21/2006	87.05	31.20	ND	ND	N/A	55.85	
	03/22/2006	87.05	31.26	ND	ND	N/A	55.79	
	03/23/2006	87.05	31.25	ND	ND	N/A	55.80	
	03/24/2006	87.05	32.25	ND	ND	N/A	54.80	
	03/25/2006	87.05	31.31	ND	ND	N/A	55.74	
	03/26/2006	87.05	31.30	ND	ND	N/A	55.75	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-63	03/12/2006	59.85	8.04	ND	ND	N/A	51.81	
	03/13/2006	59.85	8.30	ND	ND	N/A	51.55	
	03/14/2006	59.85	8.30	ND	ND	N/A	51.55	
	03/15/2006	59.85	8.53	ND	ND	N/A	51.32	
	03/16/2006	59.85	8.72	ND	ND	N/A	51.13	
	03/17/2006	59.85	8.86	ND	ND	N/A	50.99	
	03/18/2006	59.85	9.05	ND	ND	N/A	50.80	
	03/19/2006	59.85	9.18	ND	ND	N/A	50.67	
	03/20/2006	59.85	9.42	ND	ND	N/A	50.43	
	03/21/2006	59.85	9.52	ND	ND	N/A	50.33	
	03/22/2006	59.85	9.81	ND	ND	N/A	50.04	
	03/23/2006	59.85	10.01	ND	ND	N/A	49.84	
	03/24/2006	59.85	10.22	ND	ND	N/A	49.63	
	03/25/2006	59.85	10.44	ND	ND	N/A	49.41	
	03/26/2006	59.85	10.64	ND	ND	N/A	49.21	
MW-64	03/12/2006	53.66	4.82	ND	ND	N/A	48.84	
	03/14/2006	53.66	4.89	ND	ND	N/A	48.77	
	03/15/2006	53.66	4.30	ND	ND	N/A	49.36	
	03/17/2006	53.66	4.52	ND	ND	N/A	49.14	
	03/18/2006	53.66	4.62	ND	ND	N/A	49.04	
	03/19/2006	53.66	4.72	ND	ND	N/A	48.94	
	03/20/2006	53.66	4.88	ND	ND	N/A	48.78	
	03/21/2006	53.66	4.49	ND	ND	N/A	49.17	
	03/22/2006	53.66	5.22	ND	ND	N/A	48.44	
	03/23/2006	53.66	5.39	ND	ND	N/A	48.27	
	03/24/2006	53.66	5.48	ND	ND	N/A	48.18	
	03/25/2006	53.66	5.64	ND	ND	N/A	48.02	
	03/26/2006	53.66	5.81	ND	ND	N/A	47.85	
MW-65	03/12/2006	43.42	2.35	ND	ND	N/A	41.07	
	03/14/2006	43.42	2.52	ND	ND	N/A	40.90	
	03/15/2006	43.42	2.61	ND	ND	N/A	40.81	
	03/17/2006	43.42	2.80	ND	ND	N/A	40.62	
	03/18/2006	43.42	2.93	ND	ND	N/A	40.49	
	03/19/2006	43.42	2.98	ND	ND	N/A	40.44	
	03/20/2006	43.42	3.10	ND	ND	N/A	40.32	
	03/21/2006	43.42	3.17	ND	ND	N/A	40.25	
	03/22/2006	43.42	3.51	ND	ND	N/A	39.91	
	03/23/2006	43.42	3.46	ND	ND	N/A	39.96	
	03/24/2006	43.42	3.51	ND	ND	N/A	39.91	
	03/25/2006	43.42	3.62	ND	ND	N/A	39.80	
	03/26/2006	43.42	3.76	ND	ND	N/A	39.66	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-66	03/12/2006	42.59	2.51	ND	ND	N/A	40.08	
	03/14/2006	42.59	2.65	ND	ND	N/A	39.94	
	03/15/2006	42.59	2.81	ND	ND	N/A	39.78	
	03/17/2006	42.59	2.55	ND	ND	N/A	40.04	
	03/18/2006	42.59	3.02	ND	ND	N/A	39.57	
	03/19/2006	42.59	3.06	ND	ND	N/A	39.53	
	03/20/2006	42.59	3.18	ND	ND	N/A	39.41	
	03/21/2006	42.59	3.23	ND	ND	N/A	39.36	
	03/22/2006	42.59	3.01	ND	ND	N/A	39.58	
	03/23/2006	42.59	3.50	ND	ND	N/A	39.09	
	03/24/2006	42.59	6.58	ND	ND	N/A	36.01	
	03/25/2006	42.59	3.61	ND	ND	N/A	38.98	
	03/26/2006	42.59	3.74	ND	ND	N/A	38.85	
MW-67	03/12/2006	49.81	5.22	ND	ND	N/A	44.59	
	03/13/2006	49.81	5.34	ND	ND	N/A	44.47	
	03/14/2006	49.81	5.45	ND	ND	N/A	44.36	
	03/15/2006	49.81	5.74	ND	ND	N/A	44.07	
	03/16/2006	49.81	5.93	ND	ND	N/A	43.88	
	03/17/2006	49.81	6.08	ND	ND	N/A	43.73	
	03/18/2006	49.81	6.31	ND	ND	N/A	43.50	
	03/19/2006	49.81	6.45	ND	ND	N/A	43.36	
	03/20/2006	49.81	6.63	ND	ND	N/A	43.18	
	03/21/2006	49.81	6.90	ND	ND	N/A	42.91	
	03/22/2006	49.81	7.26	ND	ND	N/A	42.55	
	03/23/2006	49.81	7.52	ND	ND	N/A	42.29	
	03/24/2006	49.81	7.77	ND	ND	N/A	42.04	
	03/25/2006	49.81	8.03	ND	ND	N/A	41.78	
	03/26/2006	49.81	8.19	ND	ND	N/A	41.62	
MW-68	03/12/2006	40.08	6.46	ND	ND	N/A	33.62	
	03/14/2006	40.08	3.51	ND	ND	N/A	36.57	
	03/15/2006	40.08	3.55	ND	ND	N/A	36.53	
	03/16/2006	40.08	3.58	ND	ND	N/A	36.50	
	03/17/2006	40.08	3.56	ND	ND	N/A	36.52	
	03/18/2006	40.08	3.59	ND	ND	N/A	36.49	
	03/19/2006	40.08	3.61	ND	ND	N/A	36.47	
	03/20/2006	40.08	3.67	ND	ND	N/A	36.41	
	03/21/2006	40.08	3.65	ND	ND	N/A	36.43	
	03/22/2006	40.08	3.02	ND	ND	N/A	37.06	
	03/23/2006	40.08	3.76	ND	ND	N/A	36.32	
	03/24/2006	40.08	3.77	ND	ND	N/A	36.31	
	03/25/2006	40.08	3.79	ND	ND	N/A	36.29	
	03/26/2006	40.08	3.84	ND	ND	N/A	36.24	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-69	03/12/2006	33.34	7.48	ND	ND	N/A	25.86	
	03/14/2006	33.34	7.69	ND	ND	N/A	25.65	
	03/15/2006	33.34	7.78	ND	ND	N/A	25.56	
	03/17/2006	33.34	7.79	ND	ND	N/A	25.55	
	03/18/2006	33.34	7.84	ND	ND	N/A	25.50	
	03/19/2006	33.34	7.84	ND	ND	N/A	25.50	
	03/20/2006	33.34	7.94	ND	ND	N/A	25.40	
	03/21/2006	33.34	7.95	ND	ND	N/A	25.39	
	03/22/2006	33.34	8.17	ND	ND	N/A	25.17	
	03/23/2006	33.34	8.09	ND	ND	N/A	25.25	
	03/24/2006	33.34	8.11	ND	ND	N/A	25.23	
	03/25/2006	33.34	8.15	ND	ND	N/A	25.19	
	03/26/2006	33.34	8.23	ND	ND	N/A	25.11	
MW-70	03/14/2006	71.89	21.11	ND	ND	N/A	50.78	
	03/15/2006	71.89	21.20	ND	ND	N/A	50.69	
	03/16/2006	71.89	21.25	ND	ND	N/A	50.64	
	03/17/2006	71.89	21.24	ND	ND	N/A	50.65	
	03/18/2006	71.89	21.32	ND	ND	N/A	50.57	
	03/19/2006	71.89	21.31	ND	ND	N/A	50.58	
	03/20/2006	71.89	21.34	ND	ND	N/A	50.55	
	03/21/2006	71.89	21.36	ND	ND	N/A	50.53	
	03/22/2006	71.89	21.42	ND	ND	N/A	50.47	
	03/23/2006	71.89	21.50	ND	ND	N/A	50.39	
	03/24/2006	71.89	21.48	ND	ND	N/A	50.41	
	03/25/2006	71.89	21.50	ND	ND	N/A	50.39	
	03/26/2006	71.89	21.55	ND	ND	N/A	50.34	
MW-71	03/14/2006	63.69	10.21	ND	ND	N/A	53.48	
	03/15/2006	63.69	11.09	ND	ND	N/A	52.60	
	03/17/2006	63.69	12.01	ND	ND	N/A	51.68	
	03/18/2006	63.69	12.55	ND	ND	N/A	51.14	
	03/19/2006	63.69	12.47	ND	ND	N/A	51.22	
	03/21/2006	63.69	14.90	ND	ND	N/A	48.79	
	03/23/2006	63.69	14.95	ND	ND	N/A	48.74	
	03/24/2006	63.69	16.60	ND	ND	N/A	47.09	
	03/25/2006	63.69	17.01	ND	ND	N/A	46.68	
	03/26/2006	63.69	15.51	ND	ND	N/A	48.18	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-72	03/14/2006	69.55	15.44	ND	ND	N/A	54.11	
	03/15/2006	69.55	22.41	ND	ND	N/A	47.14	
	03/17/2006	69.55	32.26	20.52	11.74	8.92	46.21	
	03/18/2006	69.55	24.10	23.90	0.20	0.15	45.60	
	03/19/2006	69.55	25.93	ND	ND	N/A	43.62	
	03/21/2006	69.55	26.12	ND	ND	N/A	43.43	
	03/23/2006	69.55	35.43	ND	ND	N/A	34.12	
	03/24/2006	69.55	34.33	ND	ND	N/A	35.22	
	03/25/2006	69.55	39.90	ND	ND	N/A	29.65	
	03/26/2006	69.55	37.02	ND	ND	N/A	32.53	
MW-73	03/14/2006	110.05	37.14	ND	ND	N/A	72.91	
	03/15/2006	110.05	37.34	ND	ND	N/A	72.71	
	03/16/2006	110.05	37.48	ND	ND	N/A	72.57	
	03/17/2006	110.05	37.60	ND	ND	N/A	72.45	
	03/18/2006	110.05	37.68	ND	ND	N/A	72.37	
	03/19/2006	110.05	37.76	ND	ND	N/A	72.29	
	03/20/2006	110.05	37.84	ND	ND	N/A	72.21	
	03/21/2006	110.05	37.84	ND	ND	N/A	72.21	
	03/22/2006	110.05	37.96	ND	ND	N/A	72.09	
	03/23/2006	110.05	38.04	ND	ND	N/A	72.01	
	03/24/2006	110.05	38.11	ND	ND	N/A	71.94	
	03/25/2006	110.05	38.13	ND	ND	N/A	71.92	
	03/26/2006	110.05	38.13	ND	ND	N/A	71.92	
MW-74	03/14/2006	86.69	46.27	ND	ND	N/A	40.42	
	03/15/2006	86.69	46.45	ND	ND	N/A	40.24	
	03/17/2006	86.69	46.50	ND	ND	N/A	40.19	
	03/18/2006	86.69	46.22	ND	ND	N/A	40.47	
	03/19/2006	86.69	46.32	ND	ND	N/A	40.37	
	03/21/2006	86.69	41.25	ND	ND	N/A	45.44	
	03/23/2006	86.69	28.77	ND	ND	N/A	57.92	
	03/24/2006	86.69	44.12	ND	ND	N/A	42.57	
	03/25/2006	86.69	48.65	ND	ND	N/A	38.04	
	03/26/2006	86.69	48.20	ND	ND	N/A	38.49	
MW-75	03/15/2006	83.52	31.06	ND	ND	N/A	52.46	
	03/16/2006	83.52	31.39	31.37	0.02	0.02	52.15	
	03/18/2006	83.52	44.12	ND	ND	N/A	39.40	
	03/19/2006	83.52	43.92	ND	ND	N/A	39.60	
	03/21/2006	83.52	39.70	ND	ND	N/A	43.82	
	03/23/2006	83.52	30.56	ND	ND	N/A	52.96	
	03/24/2006	83.52	42.28	ND	ND	N/A	41.24	
	03/25/2006	83.52	44.13	ND	ND	N/A	39.39	
	03/26/2006	83.52	43.64	ND	ND	N/A	39.88	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-76	03/15/2006	68.85	21.37	ND	ND	N/A	47.48	
	03/17/2006	68.85	26.04	22.70	3.34	2.54	45.35	
	03/18/2006	68.85	31.31	31.13	0.18	0.14	37.68	
	03/21/2006	68.85	27.25	24.21	3.04	2.31	43.91	
	03/23/2006	68.85	25.65	25.60	0.05	0.04	43.24	
	03/24/2006	68.85	27.62	27.52	0.10	0.08	41.31	
	03/25/2006	68.85	51.30	ND	ND	N/A	17.55	
	03/26/2006	68.85	51.55	ND	ND	N/A	17.30	
MW-77A	03/15/2006	58.33	12.59	ND	ND	N/A	45.74	
	03/17/2006	58.33	13.44	ND	ND	N/A	44.89	
	03/18/2006	58.33	13.58	ND	ND	N/A	44.75	
	03/19/2006	58.33	13.72	ND	ND	N/A	44.61	
	03/21/2006	58.33	13.99	ND	ND	N/A	44.34	
	03/22/2006	58.33	14.18	ND	ND	N/A	44.15	
	03/23/2006	58.33	22.20	ND	ND	N/A	36.13	
	03/24/2006	58.33	17.65	17.42	0.23	0.17	40.85	
	03/25/2006	58.33	18.20	ND	ND	N/A	40.13	
	03/26/2006	58.33	18.93	18.63	0.30	0.23	39.63	
MW-77B	03/16/2006	58.51	12.71	ND	ND	N/A	45.80	
	03/18/2006	58.51	13.45	ND	ND	N/A	45.06	
	03/19/2006	58.51	13.47	ND	ND	N/A	45.04	
	03/20/2006	58.51	13.59	ND	ND	N/A	44.92	
	03/21/2006	58.51	13.80	ND	ND	N/A	44.71	
	03/22/2006	58.51	14.48	ND	ND	N/A	44.03	
	03/23/2006	58.51	19.26	ND	ND	N/A	39.25	
	03/24/2006	58.51	20.93	ND	ND	N/A	37.58	
	03/25/2006	58.51	21.26	ND	ND	N/A	37.25	
	03/26/2006	58.51	23.15	ND	ND	N/A	35.36	
MW-78A	03/17/2006	39.99	2.82	ND	ND	N/A	37.17	
	03/18/2006	39.99	2.88	ND	ND	N/A	37.11	
	03/19/2006	39.99	2.92	ND	ND	N/A	37.07	
	03/20/2006	39.99	2.89	ND	ND	N/A	37.10	
	03/21/2006	39.99	2.91	ND	ND	N/A	37.08	
	03/22/2006	39.99	2.94	ND	ND	N/A	37.05	
	03/23/2006	39.99	3.05	ND	ND	N/A	36.94	
	03/24/2006	39.99	3.13	ND	ND	N/A	36.86	
	03/25/2006	39.99	3.27	ND	ND	N/A	36.72	
	03/26/2006	39.99	3.49	ND	ND	N/A	36.50	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-78C	03/18/2006	NSVD	3.55	ND	ND	N/A	NSVD	
	03/19/2006	NSVD	2.90	ND	ND	N/A	NSVD	
	03/20/2006	NSVD	2.85	ND	ND	N/A	NSVD	
	03/21/2006	NSVD	2.36	ND	ND	N/A	NSVD	
	03/22/2006	NSVD	2.99	ND	ND	N/A	NSVD	
	03/23/2006	NSVD	3.06	ND	ND	N/A	NSVD	
	03/24/2006	NSVD	3.20	ND	ND	N/A	NSVD	
	03/25/2006	NSVD	3.37	ND	ND	N/A	NSVD	
	03/26/2006	NSVD	3.60	ND	ND	N/A	NSVD	
MW-79	03/16/2006	30.61	2.36	ND	ND	N/A	28.25	
	03/17/2006	30.61	2.31	ND	ND	N/A	28.30	
	03/18/2006	30.61	2.33	ND	ND	N/A	28.28	
	03/19/2006	30.61	2.32	ND	ND	N/A	28.29	
	03/20/2006	30.61	2.32	ND	ND	N/A	28.29	
	03/21/2006	30.61	2.33	ND	ND	N/A	28.28	
	03/22/2006	30.61	2.35	ND	ND	N/A	28.26	
	03/23/2006	30.61	2.38	ND	ND	N/A	28.23	
	03/24/2006	30.61	2.39	ND	ND	N/A	28.22	
	03/25/2006	30.61	2.41	ND	ND	N/A	28.20	
	03/26/2006	30.61	2.45	ND	ND	N/A	28.16	
MW-80	03/17/2006	52.61	5.72	ND	ND	N/A	46.89	
	03/18/2006	52.61	8.00	ND	ND	N/A	44.61	
	03/19/2006	52.61	8.00	ND	ND	N/A	44.61	
	03/20/2006	52.61	8.09	ND	ND	N/A	44.52	
	03/21/2006	52.61	8.29	ND	ND	N/A	44.32	
	03/22/2006	52.61	8.62	ND	ND	N/A	43.99	
	03/23/2006	52.61	10.03	ND	ND	N/A	42.58	
	03/24/2006	52.61	10.55	ND	ND	N/A	42.06	
	03/25/2006	52.61	11.01	ND	ND	N/A	41.60	
	03/26/2006	52.61	11.49	ND	ND	N/A	41.12	
MW-81	03/16/2006	49.95	7.94	ND	ND	N/A	42.01	
	03/17/2006	49.95	7.95	ND	ND	N/A	42.00	
	03/18/2006	49.95	8.06	ND	ND	N/A	41.89	
	03/19/2006	49.95	8.06	ND	ND	N/A	41.89	
	03/20/2006	49.95	8.12	ND	ND	N/A	41.83	
	03/21/2006	49.95	8.16	ND	ND	N/A	41.79	
	03/22/2006	49.95	8.33	ND	ND	N/A	41.62	
	03/23/2006	49.95	8.48	ND	ND	N/A	41.47	
	03/24/2006	49.95	8.66	ND	ND	N/A	41.29	
	03/25/2006	49.95	8.89	ND	ND	N/A	41.06	
	03/26/2006	49.95	9.09	ND	ND	N/A	40.86	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-82	03/16/2006	55.98	9.64	ND	ND	N/A	46.34	
	03/17/2006	55.98	9.80	ND	ND	N/A	46.18	
	03/18/2006	55.98	9.94	ND	ND	N/A	46.04	
	03/19/2006	55.98	10.03	ND	ND	N/A	45.95	
	03/20/2006	55.98	10.19	ND	ND	N/A	45.79	
	03/21/2006	55.98	10.57	ND	ND	N/A	45.41	
	03/22/2006	55.98	2.91	ND	ND	N/A	53.07	
	03/23/2006	55.98	17.30	ND	ND	N/A	38.68	
	03/24/2006	55.98	16.55	ND	ND	N/A	39.43	
	03/25/2006	55.98	17.99	ND	ND	N/A	37.99	
	03/26/2006	55.98	18.31	ND	ND	N/A	37.67	
MW-83	03/16/2006	63.12	20.35	ND	ND	N/A	42.77	
	03/17/2006	63.12	18.05	ND	ND	N/A	45.07	
	03/18/2006	63.12	18.30	ND	ND	N/A	44.82	
	03/19/2006	63.12	18.35	ND	ND	N/A	44.77	
	03/20/2006	63.12	18.48	ND	ND	N/A	44.64	
	03/21/2006	63.12	19.03	ND	ND	N/A	44.09	
	03/22/2006	63.12	20.65	ND	ND	N/A	42.47	
	03/23/2006	63.12	20.91	ND	ND	N/A	42.21	
	03/24/2006	63.12	21.80	ND	ND	N/A	41.32	
	03/25/2006	63.12	22.16	ND	ND	N/A	40.96	
	03/26/2006	63.12	22.74	ND	ND	N/A	40.38	
MW-84	03/18/2006	101.21	42.52	ND	ND	N/A	58.69	
	03/19/2006	101.21	42.67	ND	ND	N/A	58.54	
	03/20/2006	101.21	42.30	ND	ND	N/A	58.91	
	03/21/2006	101.21	42.04	ND	ND	N/A	59.17	
	03/23/2006	101.21	42.07	ND	ND	N/A	59.14	
	03/26/2006	101.21	42.31	ND	ND	N/A	58.90	
MW-85	03/18/2006	99.93	40.60	ND	ND	N/A	59.33	
	03/21/2006	99.93	40.22	ND	ND	N/A	59.71	
	03/23/2006	99.93	40.40	ND	ND	N/A	59.53	
	03/24/2006	99.93	40.74	ND	ND	N/A	59.19	
	03/25/2006	99.93	40.53	ND	ND	N/A	59.40	
	03/26/2006	99.93	40.41	ND	ND	N/A	59.52	
MW-86	03/18/2006	99.34	39.17	ND	ND	N/A	60.17	
	03/21/2006	99.34	39.52	ND	ND	N/A	59.82	
	03/23/2006	99.34	39.52	ND	ND	N/A	59.82	
	03/24/2006	99.34	39.63	ND	ND	N/A	59.71	
	03/25/2006	99.34	40.70	ND	ND	N/A	58.64	
	03/26/2006	99.34	39.73	ND	ND	N/A	59.61	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-87	03/18/2006	99.25	49.34	ND	ND	N/A	49.91	
	03/21/2006	99.25	39.48	ND	ND	N/A	59.77	
	03/23/2006	99.25	45.65	ND	ND	N/A	53.60	
	03/24/2006	99.25	40.51	ND	ND	N/A	58.74	
	03/25/2006	99.25	39.40	ND	ND	N/A	59.85	
	03/26/2006	99.25	39.29	ND	ND	N/A	59.96	
MW-88	03/18/2006	100.65	40.24	ND	ND	N/A	60.41	
	03/19/2006	100.65	40.34	ND	ND	N/A	60.31	
	03/20/2006	100.65	40.13	ND	ND	N/A	60.52	
	03/21/2006	100.65	39.94	ND	ND	N/A	60.71	
	03/23/2006	100.65	39.87	ND	ND	N/A	60.78	
	03/24/2006	100.65	40.05	ND	ND	N/A	60.60	
	03/25/2006	100.65	39.91	ND	ND	N/A	60.74	
	03/26/2006	100.65	39.81	ND	ND	N/A	60.84	
MW-89	03/18/2006	71.60	24.32	ND	ND	N/A	47.28	
	03/19/2006	71.60	24.42	ND	ND	N/A	47.18	
	03/20/2006	71.60	24.60	ND	ND	N/A	47.00	
	03/21/2006	71.60	24.67	ND	ND	N/A	46.93	
	03/22/2006	71.60	25.03	ND	ND	N/A	46.57	
	03/23/2006	71.60	25.29	ND	ND	N/A	46.31	
	03/24/2006	71.60	25.57	ND	ND	N/A	46.03	
	03/25/2006	71.60	25.91	ND	ND	N/A	45.69	
	03/26/2006	71.60	26.16	ND	ND	N/A	45.44	
MW-90	03/18/2006	87.86	35.21	ND	ND	N/A	52.65	
	03/19/2006	87.86	35.29	ND	ND	N/A	52.57	
	03/20/2006	87.86	35.31	ND	ND	N/A	52.55	
	03/21/2006	87.86	35.33	ND	ND	N/A	52.53	
	03/23/2006	87.86	37.39	ND	ND	N/A	50.47	
	03/24/2006	87.86	37.52	ND	ND	N/A	50.34	
	03/25/2006	87.86	37.63	ND	ND	N/A	50.23	
	03/26/2006	87.86	37.67	ND	ND	N/A	50.19	
MW-91	03/20/2006	95.19	33.52	ND	ND	N/A	61.67	
	03/21/2006	95.19	33.51	ND	ND	N/A	61.68	
	03/22/2006	95.19	33.71	ND	ND	N/A	61.48	
	03/23/2006	95.19	33.67	ND	ND	N/A	61.52	
	03/24/2006	95.19	33.68	ND	ND	N/A	61.51	
	03/25/2006	95.19	33.69	ND	ND	N/A	61.50	
	03/26/2006	95.19	33.71	ND	ND	N/A	61.48	
MW-92	03/21/2006	NSVD	87.02	ND	ND	N/A	NSVD	
	03/22/2006	NSVD	68.90	ND	ND	N/A	NSVD	
	03/23/2006	NSVD	72.08	ND	ND	N/A	NSVD	
	03/24/2006	NSVD	69.38	ND	ND	N/A	NSVD	
	03/25/2006	NSVD	92.27	ND	ND	N/A	NSVD	
	03/26/2006	NSVD	89.87	ND	ND	N/A	NSVD	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-93	03/20/2006	87.91	31.78	ND	ND	N/A	56.13	
	03/21/2006	87.91	31.75	ND	ND	N/A	56.16	
	03/22/2006	87.91	31.78	ND	ND	N/A	56.13	
	03/23/2006	87.91	31.79	ND	ND	N/A	56.12	
	03/24/2006	87.91	31.73	ND	ND	N/A	56.18	
	03/25/2006	87.91	31.77	ND	ND	N/A	56.14	
	03/26/2006	87.91	31.77	ND	ND	N/A	56.14	
MW-94	03/20/2006	67.75	31.78	ND	ND	N/A	35.97	
	03/21/2006	67.75	22.81	ND	ND	N/A	44.94	
	03/22/2006	67.75	23.52	ND	ND	N/A	44.23	
	03/23/2006	67.75	23.59	ND	ND	N/A	44.16	
	03/24/2006	67.75	23.61	ND	ND	N/A	44.14	
	03/25/2006	67.75	23.76	ND	ND	N/A	43.99	
	03/26/2006	67.75	23.86	ND	ND	N/A	43.89	
MW-95	03/20/2006	37.69	3.12	ND	ND	N/A	34.57	
	03/21/2006	37.69	3.11	ND	ND	N/A	34.58	
	03/22/2006	37.69	3.16	ND	ND	N/A	34.53	
	03/23/2006	37.69	3.22	ND	ND	N/A	34.47	
	03/24/2006	37.69	3.24	ND	ND	N/A	34.45	
	03/25/2006	37.69	3.32	ND	ND	N/A	34.37	
	03/26/2006	37.69	3.46	ND	ND	N/A	34.23	
MW-96	03/21/2006	46.85	5.07	ND	ND	N/A	41.78	
	03/22/2006	46.85	5.33	ND	ND	N/A	41.52	
	03/23/2006	46.85	5.41	ND	ND	N/A	41.44	
	03/24/2006	46.85	5.49	ND	ND	N/A	41.36	
	03/25/2006	46.85	5.63	ND	ND	N/A	41.22	
	03/26/2006	46.85	5.79	ND	ND	N/A	41.06	
MW-97	03/21/2006	48.72	9.44	ND	ND	N/A	39.28	
	03/22/2006	48.72	9.68	ND	ND	N/A	39.04	
	03/23/2006	48.72	9.79	ND	ND	N/A	38.93	
	03/24/2006	48.72	9.83	ND	ND	N/A	38.89	
	03/25/2006	48.72	9.95	ND	ND	N/A	38.77	
	03/26/2006	48.72	10.08	ND	ND	N/A	38.64	
MW-98	03/21/2006	55.98	27.09	ND	ND	N/A	28.89	
	03/22/2006	55.98	27.12	ND	ND	N/A	28.86	
	03/23/2006	55.98	27.12	ND	ND	N/A	28.86	
	03/24/2006	55.98	27.10	ND	ND	N/A	28.88	
	03/25/2006	55.98	27.10	ND	ND	N/A	28.88	
	03/26/2006	55.98	27.12	ND	ND	N/A	28.86	
MW-99A	03/23/2006	45.01	4.36	ND	ND	N/A	40.65	
	03/24/2006	45.01	4.60	ND	ND	N/A	40.41	
	03/25/2006	45.01	4.86	ND	ND	N/A	40.15	
	03/26/2006	45.01	5.11	ND	ND	N/A	39.90	

**Table 2 (Continued)**  
**Monitoring Well Gauging Data Summary**  
 Exxon RAS #2-8077  
 14258 Jarrettsville Pike  
 Phoenix, MD  
 August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-99B	03/23/2006	44.70	4.12	ND	ND	N/A	40.58	
	03/24/2006	44.70	4.35	ND	ND	N/A	40.35	
	03/25/2006	44.70	4.43	ND	ND	N/A	40.27	
	03/26/2006	44.70	4.75	ND	ND	N/A	39.95	
MW-100A	03/22/2006	44.63	4.05	ND	ND	N/A	40.58	
	03/23/2006	44.63	4.21	ND	ND	N/A	40.42	
	03/24/2006	44.63	6.57	ND	ND	N/A	38.06	
	03/25/2006	44.63	4.90	ND	ND	N/A	39.73	
	03/26/2006	44.63	5.43	ND	ND	N/A	39.20	
MW-100B	03/22/2006	44.45	5.51	ND	ND	N/A	38.94	
	03/23/2006	44.45	5.47	ND	ND	N/A	38.98	
	03/24/2006	44.45	5.62	ND	ND	N/A	38.83	
	03/25/2006	44.45	5.82	ND	ND	N/A	38.63	
	03/26/2006	44.45	6.05	ND	ND	N/A	38.40	
MW-101A	03/22/2006	47.38	6.04	ND	ND	N/A	41.34	
	03/23/2006	47.38	6.35	ND	ND	N/A	41.03	
	03/24/2006	47.38	4.50	ND	ND	N/A	42.88	
	03/25/2006	47.38	6.85	ND	ND	N/A	40.53	
	03/26/2006	47.38	7.16	ND	ND	N/A	40.22	
MW-101B	03/22/2006	46.80	5.35	ND	ND	N/A	41.45	
	03/23/2006	46.80	5.57	ND	ND	N/A	41.23	
	03/24/2006	46.80	5.83	ND	ND	N/A	40.97	
	03/25/2006	46.80	6.07	ND	ND	N/A	40.73	
	03/26/2006	46.80	6.37	ND	ND	N/A	40.43	
MW-102	03/23/2006	66.78	15.30	ND	ND	N/A	51.48	
	03/24/2006	66.78	15.67	ND	ND	N/A	51.11	
	03/25/2006	66.78	16.00	ND	ND	N/A	50.78	
	03/26/2006	66.78	16.25	ND	ND	N/A	50.53	
MW-103	03/23/2006	100.12	35.64	ND	ND	N/A	64.48	
	03/24/2006	100.12	35.64	ND	ND	N/A	64.48	
	03/25/2006	100.12	35.55	ND	ND	N/A	64.57	
	03/26/2006	100.12	35.59	ND	ND	N/A	64.53	
MW-104	03/23/2006	100.37	35.14	ND	ND	N/A	65.23	
	03/24/2006	100.37	35.15	ND	ND	N/A	65.22	
	03/26/2006	100.37	35.11	ND	ND	N/A	65.26	
MW-105	03/23/2006	100.75	34.99	ND	ND	N/A	65.76	
	03/24/2006	100.75	35.34	ND	ND	N/A	65.41	
	03/25/2006	100.75	34.91	ND	ND	N/A	65.84	
	03/26/2006	100.75	34.92	ND	ND	N/A	65.83	
MW-106	03/23/2006	56.26	8.12	ND	ND	N/A	48.14	
	03/24/2006	56.26	8.22	ND	ND	N/A	48.04	
	03/25/2006	56.26	8.31	ND	ND	N/A	47.95	
	03/26/2006	56.26	8.50	ND	ND	N/A	47.76	

**Table 2 (Continued)****Monitoring Well Gauging Data Summary**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
August 8, 2005 through March 26, 2006

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Correction Factor (feet)	Corrected GW Elevation (feet)	Comments
MW-107	03/24/2006	93.76	23.01	ND	ND	N/A	70.75	
	03/25/2006	93.76	23.05	ND	ND	N/A	70.71	
	03/26/2006	93.76	23.05	ND	ND	N/A	70.71	
MW-108	03/24/2006	110.74	34.56	ND	ND	N/A	76.18	
	03/25/2006	110.74	34.66	ND	ND	N/A	76.08	
	03/26/2006	110.74	34.65	ND	ND	N/A	76.09	

**Notes:**

GW - groundwater

ND - not detected

NM - not monitored

NSVD - not surveyed to vertical datum

**Table 3****Well Construction and Remediation Well Status**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
March 26, 2006

<b>Well ID</b>	<b>Borehole Diameter (inch)</b>	<b>Well Diameter (inch)</b>	<b>Total Depth (feet)</b>	<b>Screen Length (feet)</b>	<b>Riser Length (feet)</b>	<b>TOC Elevation</b>	<b>SVE</b>	<b>DPE</b>	<b>GWP&amp;T</b>	<b>Vac or ICE</b>
MW-1	6	2	45	30	20	95.30	Off			
MW-1A	10	6	55	20	35	94.45	Off		On	
MW-2	6	2	50	30	20	97.10	Off			
MW-2A	10	6	55	20	35	96.43	Off			Vac
MW-3	6	2	50	30	20	100.00		On		
MW-3P	6	2	50	20	30	98.56				
MW-4	6	2	50	30	20	97.50	On		On	
MW-4A	10	6	55	20	35	97.82	Off			
MW-5	10	6	45	25	20	97.98				
MW-6	10	6	50	30	20	97.59	Off	On	Off	
MW-6P	6	2	50	25	25	98.60				
MW-7	10	6	55	35	20	100.26		Off		
MW-8	8	4	45	20	25	98.98				
MW-9	8	4	50	25	25	97.54			On	
MW-12	8	4	35	15	20	96.23				
MW-13	8	4	35	10	25	98.13	Off		On	
MW-13P	6	2	50	20	30	99.96				
MW-14	8	4	45	25	20	101.86				
MW-15	8	4	35	20	15	92.62				
MW-16	8	4	38	18	20	100.88	Off		Off	
MW-17	8	4	50	25	25	97.47			On	
MW-19	10	6	45	25	20	96.31	On		On	
MW-20	8	4	40	20	20	101.29				
MW-21	10	6	45	25	20	95.73	On		On	
MW-22	10	6	45	25	20	95.90	On		On	
MW-23	10	6	45	25	20	94.71	Off		On	
MW-24	8	4	35	15	20	88.82			On	
MW-25	10	6	55	30	25	100.90				
MW-26	10	6	45	20	25	87.17			On	
MW-27	10	6	43	16	27	101.77		On		
MW-27P	6	2	55	20	35	101.53				
MW-28	10	6	45	25	20	88.14			On	
MW-29	10	6	30	20	10	77.28	On		On	
MW-30	10	6	35	25	10	76.84	On		On	
MW-31	10	6	30	20	10	78.09	Off		On	
MW-32	10	6	50	20	30	101.35			On	
MW-33	10	6	30	20	10	76.75	Off		On	
MW-34	10	6	30	20	10	78.72	On		On	
MW-35	10	6	30	20	10	78.20	Off		On	
MW-36	10	6	45	30	15	98.76			On	
MW-37	10	6	96	60	36	99.57			On	
MW-38	10	6	63	40	23	104.34			On	
MW-39	10	6	35	20	15	79.86			On	
MW-40	10	6	30	25	5	67.44	On		On	
MW-41A	6	2	35	20	15	57.52				
MW-41B	6	2	58	10	48	57.96				
MW-41C	6	6	350	~	~	58.16				
MW-42A	6	2	35	20	15	88.20				
MW-42B	6	2	55	10	45	87.97				
MW-43A	6	2	40	20	20	86.41				
MW-43B	6	2	55	10	45	85.55				
MW-44	8	4	40	20	20	86.01				
MW-45	10	6	73	20	53	101.99			On	
MW-46	8	4	60	25	35	89.89				
MW-47A	6	2	40	20	20	93.31				

**Table 3****Well Construction and Remediation Well Status**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
March 26, 2006

<b>Well ID</b>	<b>Borehole Diameter (inch)</b>	<b>Well Diameter (inch)</b>	<b>Total Depth (feet)</b>	<b>Screen Length (feet)</b>	<b>Riser Length (feet)</b>	<b>TOC Elevation</b>	<b>SVE</b>	<b>DPE</b>	<b>GWP&amp;T</b>	<b>Vac or ICE</b>
MW-47B	6	2	55	10	45	93.36				
MW-48A	6	2	40	20	20	79.05				
MW-48B	6	2	55	10	45	79.14				
MW-49	10	6	45	25	20	76.09	On		On	
MW-50	8	4	40	20	20	90.22				
MW-51	10	6	45	25	20	74.56	On		On	
MW-52	10	6	70	50	20	90.39			On	
MW-53A	6	2	35	20	15	48.39				
MW-53B	6	2	55	10	45	48.06				
MW-53C	6	6	350	~	~	45.74				
MW-54	10	6	56	40	16	94.70				
MW-55	10	6	40	30	10	65.56			On	
MW-56A	6	2	35	20	15	47.44				
MW-56C	6	6	350	~	~	47.34				
MW-57	10	6	65	40	25	92.47			On	ICE
MW-57P	6	2	70	50	20	91.35				
MW-58	10	6	65	30	35	90.78			On	
MW-58P	6	2	70	50	20	91.45				
MW-59A	6	2	40	20	20	80.51			On	
MW-59B	6	2	55	10	45	80.69				
MW-59D	10	6	48	25	23	~			On	
MW-60	10	6	40	30	10	62.61				
MW-61A	6	2	35	20	15	73.40				
MW-61B	6	2	55	10	45	73.01				
MW-62A	6	2	45	20	25	87.40				
MW-62B	6	2	55	10	45	87.05				
MW-63	10	6	36	20	16	59.85				
MW-64	10	6	30	25	5	53.66				
MW-65	10	6	30	25	5	43.42				
MW-66	10	6	30	25	5	42.59				
MW-67	10	6	40	30	10	49.81				
MW-68	8	4	30	25	5	40.08				
MW-69	8	4	30	25	5	33.34				
MW-70	10	6	50	25	25	71.89				
MW-71	10	6	40	30	10	63.69			On	
MW-72	10	6	40	30	10	69.55	Off		On	
MW-73	10	6	65	40	25	110.05				
MW-74	10	6	50	30	20	86.69			On	
MW-75	10	6	50	25	25	83.52			On	
MW-76	10	6	56	36	20	68.85			On	ICE
MW-77A	10	6	25	15	10	58.33			On	
MW-77B	10	6	43	10	33	58.51			On	
MW-77R	10	6	38	35	3	59.20				
MW-78A	8	4	20	18	2	39.99				
MW-78C	10	6	300		~					
MW-79	10	6	10	8	2	30.61				
MW-80	10	6	30	25	5	52.61				
MW-81	10	6	25	20	5	49.95				
MW-82	10	6	25	20	5	55.98			On	
MW-82R	10	6	45	30	15	56.73				
MW-83	10	6	25	15	10	63.12			On	
MW-83R	10	6	50	30	20	63.75				
MW-84	10	6	60	20	40	101.21				
MW-85	10	6	60	20	40	99.93				
MW-85P	6	2	60	25	35	87.92				
MW-86	10	6	60	20	40	99.34				
MW-86P	6	2	60	25	35	87.82				
MW-87	10	6	60	20	40	99.25				

**Table 3****Well Construction and Remediation Well Status**

Exxon RAS #2-8077  
14258 Jarrettsville Pike  
Phoenix, MD  
March 26, 2006

<b>Well ID</b>	<b>Borehole Diameter (inch)</b>	<b>Well Diameter (inch)</b>	<b>Total Depth (feet)</b>	<b>Screen Length (feet)</b>	<b>Riser Length (feet)</b>	<b>TOC Elevation</b>	<b>SVE</b>	<b>DPE</b>	<b>GWP&amp;T</b>	<b>Vac or ICE</b>
MW-87P	6	2	60	25	35	87.72				
MW-88	10	6	57.5	20	37.5	100.65				
MW-89	8	4	35	25	10	71.60				
MW-90	10	6	50	30	20	87.86				Off
MW-91	10	6	72	30	42	95.19				
MW-92	6	2	109	40	69	~				
MW-93	6	2	42	15	27	87.91				
MW-94	6	2	32	15	17	67.75				
MW-95	6	2	20	18	2	37.69				
MW-96	8	4	25	20	5	46.85				
MW-97	8	4	25	20	5	48.72				
MW-98	6	2	41	16	25	55.98				
MW-99A	10	6	15	12	3	45.01				
MW-99B	10	6	38	10	28	44.70				
MW-100A	10	6	15	12	3	44.63				
MW-100B	10	6	41	10	31	44.45				
MW-101A	10	6	15	12	3	47.38				
MW-101B	10	6	34	10	24	46.80				
MW-102	10	6	25	23	2	66.78				
MW-103	8	4	53	20	33	100.12				
MW-104	8	4	50	20	30	100.37				
MW-105	10	6	47	22	25	100.75				
MW-106	10	6	28.5	20	8.5	56.26				
MW-107	8	4	45	30	15	93.76				
MW-108	10	6	55	20	35	110.74				

\* = Ground Surface Elevation

TOC = Top of Casing

TBD = To be determined

SVE = Soil Vapor Extraction

DPE = Dual Phase Extraction

GWP&T = Groundwater Pump & Treat (Submersible Pumps)

Vac = Vacuum Truck Operation

ICE = Internal Combustion Engine Operation