ROD AND WIRE MILL INTERIM MEASURES SUPPLEMENTAL INVESTIGATION REPORT

TRADEPOINT ATLANTIC SPARROWS POINT, MARYLAND

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Groundwater Data Validation Reports	
Soil Laboratory Certificates of Analysis	
Soil Data Validation Reports	Electronic Attachment
Pore Water Laboratory Certificates of Analysis	Electronic Attachment
Pore Water Data Validation Reports	Electronic Attachment
Surface Water Laboratory Certificates of Analysis	Electronic Attachment
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1.0 INTRODUCTION

1.1 Introduction

ARM Group Inc. (ARM), on behalf of EnviroAnalytics Group (EAG), has prepared this Interim Measures (IM) Supplemental Investigation Report for a portion of the Tradepoint Atlantic Property that has been designated as the Former Rod and Wire Mill Area (RWM). In particular, this report expands on the previous Pre-Design Investigation Rod and Wire Mill Characterization Report (ARM, 2016), and the Rod and Wire Mill Interim Measures Progress Report – December 2018 (RM, 2019).

In an email received on November 28, 2018, the United States Environmental Protection Agency (USEPA) provided comments on the "Rod and Wire Mill Interim Measures Progress Report – August 2018". The comments identified elevated zinc levels, as a potential concern with respect to discharges to surface water. The most recent progress report, "Rod and Wire Mill Interim Measures Progress Report—December 2018" was submitted to the EPA and the Maryland Department of the Environment (MDE) on February 15, 2019. In an email received on February 28, 2019, the MDE provided comments that recommended the installation of additional wells to address data gaps in the RWM's monitoring network.

This report presents the results of additional data collection activities recently completed within the RWM in accordance with the RWM Interim Measure Supplemental Investigation Work Plan, Revision 1 dated March 7, 2019, and the Offshore Investigation Work Plan, Revision 1 approved March 5, 2019. The objectives of the supplemental investigation were to improve the understanding of groundwater conditions in the RWM, to address the concerns raised by MDE and EPA outlined in the comments mentioned above, and to provide additional investigation data to support the evaluation of the most relevant and effective additional corrective actions for the groundwater conditions at the RWM. The objective of the offshore investigation was to assess whether current groundwater discharges from the RWM could be adversely impacting the offshore environment.

1.1 Tradepoint Atlantic – Site Background

The Tradepoint Atlantic property is located in Baltimore County, Maryland within the southeastern corner of the Baltimore metropolitan area, and approximately nine miles from downtown. The property encompasses approximately 3,100 acres of land located on a peninsula situated on the Patapsco River near its confluence with the Chesapeake Bay, and physically positioned in the mouth of the heavily industrialized and urbanized Baltimore Harbor / Patapsco River region. **Figure 1** shows the location and boundaries of the Tradepoint Atlantic property.

From the late 1800s until 2012, the property was used for the production and manufacturing of steel. Iron and steel production operations and processes at the Site included raw material handling, coke production, sinter production, iron production, steel production, and semi-finished





and finished product preparation. In 1970, Sparrows Point was the largest steel facility in the United States, producing hot and cold rolled sheets, coated materials, pipes, plates, and rod and wire. The steelmaking operations at the facility ceased in fall 2012, and current plans for the Site include demolition and redevelopment over the next several years. Some portions of the site have already undergone remediation and/or redevelopment.

1.2 Former Rod and Wire Mill

The RWM (the Site) is located in the northwestern portion of the Tradepoint Atlantic property, and is the location of the former mills that produced rods and wire products from the 1940's to the early 1980's. **Figure 2** shows the location and boundaries of the RWM.

All manufacturing activities at the RWM ceased operation in the early 1980's, with the subsequent demolition of all structures between 1994 and 2000. Current ground cover includes slag aggregate that was placed in conjunction with the demolition program.

Manufacturing activities at the RWM included leaching of zinc ore and a subsequent treatment process to remove cadmium impurities. These activities resulted in zinc and cadmium contaminated soil and groundwater. The leaching process was implemented in large tanks located inside the north end of the former RWM building. In the 1950's through the early 1970's, the acidic leach residue was stored in the Northwest Pond until about 1959 when filters were installed to dewater the residues. Dewatered sludge generated from this process was temporarily stored on the ground outside the north end of the mill in the Former Sludge Bin Storage Area, the location of which is shown on **Figure 2**. Filtrate from the dewatering process was recycled to the wire plating process. Excess filtrate was discharged to the East Pond until 1971, after which it was sent to the Humphrey Creek Wastewater Treatment Plant (HCWWTP) for treatment. These operations ended in the early 1980's when the RWM was shut down.

Historically, as part of a series of site investigations conducted by the then owner, Bethlehem Steel Corporation, there were various Solid Waste Management Units (SWMUs) identified in the vicinity of the Rod and Wire Mill area during the mid-1980s and on through the early 1990s. Specifically, there were 8 SWMUs identified in the Description of Current Conditions Report – Bethlehem Steel Corporation – Sparrows Point report (DCC report), Section 3.3.4, prepared by Rust Environment & Infrastructure:

SWMU 27: Rod Mill Remediation Area

SWMU 28: Northwest Pond

SWMU 29: East Pond

SWMU 30: Rod Mill Equalization Tanks (2) SWMU 38: Cadmium Treatment Trenches

SWMU 39: Rod Mill Scale Pits (2) SWMU 44: Rod Mill Cooling Tower





SWMU 45: Rod Mill Trenches/Sumps

As part of the Phase I Environmental Site Assessment conducted by Weaver Boos Consultants, LLC, in May 2014, the SWMUs were updated from the DCC report; there were six Recognized Environmental Conditions (RECs) identified in the RWM as still requiring further investigation for a permanent remediation measure. The locations of the RECs are shown on **Figure 2** and further described as follows:

New REC	Former SMWU/AOC	Area Name	Explanation	
6A	27	Rod Mill Remediation Area	Continuing interim measures (IM) are in place for cadmium/zinc impacted groundwater as per the Consent Decree. During the site visit the existing IM remediation system was observed. Based on this information, the potential for a material release which may impact the environment is present.	
6B	28	[Filled] Northwest Pond	Continuing interim measures are in place for cadmium/zinc impacted groundwater as p the Consent Decree. During the site visit the existing IM remediation system was obser Based on our review of historical source information and experience, the Northwest Por may have potentially contained hazardous substances and/or petroleum products which may have resulted in a release to the environment.	
6C	29	[Filled] East Pond	Continuing interim measures are in place for cadmium/zinc impacted groundwater as per the Consent Decree. During the site visit the existing IM remediation system was observe Based on this information, the potential for a material release which may impact the environment is present.	
6D	45	Rod Mill Trenches/Sumps	The DCC Report recommended further action was needed for this item which were identified as piping designed to transport process wastewater. Based on our review of historical source information and experience, the trenches/sumps may have potentially contained hazardous substances and/or petroleum products which may have resulted in a release to the environment.	
6E	X	Unknown Aboveground Tank	The DCC Report recommended further action was needed for this item. Based on our review of historical source information and experience, the tank may have contained hazardous substances and/or petroleum products which may have resulted in a release to the environment.	

General layout of the industrial buildings formerly located at the Site are shown on Figure 3.

1.3 RWM Interim Measures

In 1986, a soil and groundwater remediation program was initiated to address groundwater that exhibited elevated concentrations of cadmium and residual soil contamination within the Sludge Bin Storage Area. Remediation initially consisted of a soil flushing program with associated pumping and treatment of groundwater from shallow and intermediate wells.

This pump and treat system was reconfigured in 2001 to provide groundwater recovery from two intermediate zone recovery wells (RW10-PZM020 and RW15-PZM020) that operated at a rate of between 5 and 12 gallons per minute (gpm). Recovered groundwater was transported via a pipeline





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to the HCWWTP for subsequent treatment and discharge in accordance with the National Pollutant Discharge Elimination System (NPDES) permit requirements for the Facility. The pump and treat system remained active until September 2016.

The current remedial approach utilizes in-situ treatment trenches designed to reduce dissolved metal concentrations in the intermediate zone within the identified source areas. Specifically, alkaline reagents (TerrabondMG – 40% by weight in conjunction with limestone aggregate – 60% by weight) were added into the intermediate groundwater zone as permeable reactive barrier trenches designed to intercept groundwater flowing to the west from select high concentration areas. The trenches were backfilled with reagent mix from a depth of 35 feet below ground surface (bgs) up to a depth approximately 12 feet bgs. The design and oversight of this remedial technique was completed by Advanced GeoServices (AGS) and is discussed in greater detail in the AGS Work Plan, Interim Measure Work Plan In-Situ Groundwater Treatment dated August 22, 2016. The construction of the trenches was completed in January 2017.

The soils and groundwater beneath the Former Sludge Bin Storage area contained the highest concentrations of cadmium in the RWM. A 130-foot by 130-foot section of this area was designated as the cadmium hot spot. To reduce the source of continuing cadmium contamination to groundwater in this area, approximately 1,252 cubic yards of soils were excavated from the top 2 feet of the cadmium hot spot and disposed of off-site. TerrabondMG powder was then mixed into the hot spot soils from a depth of 2 feet to 7 feet bgs. After the soils were mixed with the TerrabondMG, the cadmium hot spot was capped with a 12-inch layer of the smaller gradation of steel mill slag.

Since the completion of the soil stabilization and trench installation, groundwater monitoring (monthly through 2017 and quarterly in 2018) has been performed at upgradient, performance and perimeter wells to assess their performance. Interim Measures Progress Reports have been submitted to the EPA and MDE on a semi-annual basis. These progress reports summarize the results of the quarterly monitoring events.

The interim groundwater treatment goals are to increase the pH in order to precipitate the dissolved metals and achieve a reduction in dissolved concentrations of cadmium and zinc within the source areas when compared to pretreatment conditions. Ultimately the treatment goal will be to demonstrate that the concentration of the primary contaminants (cadmium and zinc) in groundwater discharging at the shoreline/property boundary are acceptable.





2.0 SITE INVESTIGATION ACTIVITIES

Information regarding the project organization, field activities (including installation, development and sampling), field equipment, sample handling and management procedures, the selected laboratory and analytical methods, quality control and quality assurance procedures, investigation-derived waste (IDW) management methods, and reporting requirements are described in detail in the approved RWM Interim Measure Supplemental Investigation Work Plan, Revision 1 dated March 7, 2019. All methods and protocols for this investigation followed the procedures included in the Quality Assurance Project Plan (QAPP) dated April 5, 2016, which was approved by the agencies to support the investigation and remediation of the Tradepoint Atlantic property.

2.1 Groundwater Investigation

2.1.1 Well Installation

During this supplemental investigation, a total of 20 shallow and 22 intermediate zone temporary groundwater sample collection points (piezometers) were installed in accordance with the procedures referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 13 – Drilling and SOP No. 28 – Direct Push Installation and Construction of Temporary Groundwater Sample Collection Points (Rev. 01). The new temporary piezometers were constructed with either stick-up steel protective casing or flush mount surface protection.

The 42 piezometers were installed at the locations shown on **Figure 4**, and the rationale for each specific location is summarized below.

- Improve coverage of sentinel wells along the western property boundary.
- Fill spatial gaps in current coverage.
- Fulfill specific MDE request.
- Investigate conditions in the former northwest pond area.
- Investigate potential flow toward the northeast.
- Investigate upgradient (eastern) conditions.
- Investigate conditions within and immediately downgradient of a remedial trench.
- Install replacements for RW05-MW(I) and RW22-MW(I).

Intermediate monitoring wells RW05-MW(I) and RW22-MW(I) were inspected and developed in December 2018. Observations made during redevelopment of these wells indicated that the bottom five feet of RW05-MW(I) may have collapsed, while RW22-MW(I) had very poor recharge. The conditions in these wells may have caused groundwater samples that are not representative of the groundwater conditions in their respective vicinities. Replacements were proposed for these wells because the structural condition of both wells was in poor condition.





Additionally, three pairs of monitoring wells were installed to replace historical monitoring wells that were previously abandoned in support of development activities. The locations of these wells are shown on **Figure 4**. All new wells were installed in accordance with the procedures referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 13 – Drilling and SOP No. 14 – Monitoring Well Construction in Unconsolidated Formations (Rev. 02).

The temporary piezometers and monitoring wells were installed using a Geoprobe[®] direct-push drill rig. Final depths and screen intervals correspond to the current on-site shallow and intermediate zone wells. During installation, each soil core was visually inspected and screened with a hand-held photoionization detector (PID) prior to logging soil types, which were recorded by a geologist in accordance with QAPP Worksheet 21 – Field SOPs, SOP No. 12 – Geologic Logging. Unless otherwise indicated, all Unified Soil Classification System (USCS) group symbols provided on the attached boring logs are from visual observations. Well construction and boring logs are provided in **Appendix A**.

During the completion of field work, it was necessary to shift some proposed well/piezometer locations due to equipment refusal and/or utility conflicts. If the Geoprobe tooling encountered refusal, the rig would be shifted a few feet laterally and another attempt would be made to begin drilling. Several attempts were made at the locations of proposed piezometers RWC-MWS, RWC-MWI, and RWP-MWS. Given the multiple refusals that were encountered at depths below 5 feet bgs for RWC-MWS and RWC-MWI, and below 7 feet bgs for RWP-MWS, piezometers were ultimately not installed at any of these three locations.

2.1.2 Well Development

The newly installed temporary piezometers and monitoring wells were developed in accordance with QAPP Worksheet 21 – Field SOPs, SOP No. 15 – Well Development. After development, the depth to bottom in each well was recorded to compare to the original drilled depth. Well Development Forms for the historical wells and newly installed monitoring wells have been included in **Appendix B**.

2.1.3 Water Level Measurements

The piezometers and monitoring wells used in this investigation were surveyed by a Maryland-licensed surveyor to obtain top of casing (TOC) elevation data. Supporting documentation from the surveys is included as **Appendix C**. A synoptic round of groundwater measurements was collected on May 2, 2019 from each piezometer and monitoring well included in the monitoring network. Surveyed top of casing (TOC) for all applicable locations can be found in **Table 1**, along with the depth to water (DTW) measurements from this date, and the calculated groundwater elevation. The hydrogeologic zones of each listed well are also indicated.





2.1.4 Groundwater Sampling

Groundwater samples were collected from the new temporary piezometers, new monitoring wells, and the existing monitoring wells in accordance with the procedures referenced in Worksheet 21 – Field SOPs, SOP No. 007 – Low Flow Groundwater Sampling provided in Appendix A of the QAPP. A total of 74 samples were collected for the RWM Interim Measure Supplemental Investigation. Of the 74 total sample collection points that were sampled as part of the study area, 36 were screened in the shallow hydrogeologic zone, 37 were screened in the intermediate hydrogeologic zone, and 1 was screened in the deep hydrogeologic zone. A groundwater sample was also collected from RW21-MW(S), a non-aqueous phase liquid (NAPL) monitoring well installed in the shallow zone. Although this well was originally installed to monitor NAPL thickness, it has had little or no measured NAPL over several of the most recent measurements.

Groundwater samples were collected using laboratory supplied sample containers and preservatives, a peristaltic pump, dedicated polyethylene tubing, a YSI water quality meter with a flow-through cell, and a turbidity meter. The purge logs have been included in **Appendix D**. Calibration of the YSI meter was performed before the start of each day of the sampling event. Appropriate documentation of the YSI meter calibration has also been included in **Appendix D**.

All groundwater samples were analyzed for total and dissolved metals (zinc and cadmium only) via method 6010C, alkalinity via method SM2320, and acidity via method SM2310. Groundwater samples submitted for analysis of dissolved metals were filtered in the field with an in-line 0.45-micron filter. Samples were placed directly into laboratory-supplied preserved sample bottles and placed on ice in coolers to be transported to the laboratory under a completed Chain of Custody.

Sampling of RWA-MWS, RWA-MWI, RWB-MWS, RWB-MWI, RW22R-MWS, and RW22R-MWI for total and dissolved zinc and cadmium was repeated to provide confirmation data for groundwater concentrations identified during the initial sampling event.

2.2 Trench Investigation

Soil borings were completed at the locations shown on **Figure 4** in order to assess conditions of the alkaline charge material in the remediation trenches. The soil borings were installed in accordance with the procedures referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 09 – subsurface Soil Sampling. Field shifts were made to the proposed location for RWT-SB to avoid several stormwater drainage pipes in the subsurface. Based on visual observations of the recovered soil, none of the attempts at the shifted locations were successfully drilled into the trench material, and therefore no samples were collected.

Composite soil samples of trench material below the water table were collected from boring locations RWJ and RWU, and submitted to the laboratory for analysis for total metals (zinc and cadmium only) via method 6010C, net neutralization potential via method Modified Sobek 3.2, and cation





exchange capacity via EPA SW846 method 9081. All down-hole soil sampling equipment was decontaminated after soil sampling had been concluded at a location in accordance with the procedures and methods referenced in the QAPP Worksheet 21 – Field SOPs, SOP No. 016 – Equipment Decontamination.

Composite soil samples of trench material were collected and submitted to JLT Laboratories, Inc. for sieve analysis, hydrometer analysis, and Atterburg Limits with laboratory soil classifications.

Additionally, grab groundwater samples were collected from locations RWJ-SB and RWU-SB utilizing a peristaltic pump and polyethylene tubing. The grab groundwater samples were analyzed for pH, dissolved metals (zinc and cadmium only) via method 6010C, alkalinity via method SM2320, and acidity via method SM2310.

2.3 Pore Water Investigation

Pore water sample locations were arranged in eight transects at offshore locations in Bear Creek adjacent to the RWM Area as depicted on **Figure 5**. Six transects south of Interstate 695 have sampling locations at distances approximately 10 feet, 75 feet, and 150 feet from the shoreline. Two transects located north of Interstate 695 had sampling locations at distances approximately 10 feet, 50 feet, and 75 feet from the shoreline, as it was anticipated that sandy substrate did not extend as far from the shoreline in this area as it extended in the area south of the Interstate 695 bridge. Additional pore water samples were collected at locations PW-D02 and PW-DE01 which had previously been sampled in the off-shore study conducted for the USEPA (EA, 2016). These samples were collected to determine if pore water concentrations have changed since the previous investigation.

Sampling was attempted at each of the planned pore water sampling locations shown on **Figure 5.** At each location, attempts were made to drive separate push-point samplers to depths of 9-inches and 3 feet below the sediment-water interface. Pore water sampling was not successful at many of the proposed locations because of refusal of the sampler on hard (rocky) substrate, or the presence of low permeability fine-grain sediments at the proposed sample interval which clogged the screen of the sampler. In some cases, the sample was collected from a depth of 2 feet below the sediment-water interface when a sample could not be collected from a depth of 3 feet. **Figure 5** notes the planned locations and relative depths where sampling was unsuccessful, as well as the reason that the pore water sample could not be collected from the sample interval. **Table 2** provides a summary of pore water sampling locations. **Appendix E** provides a photographic summary of common sampling issues that prevented pore water sample collection at various locations.

Where successful, separate push-point samplers were advanced to depths of 9-inches and 3 feet below the sediment-water interface. Each push-point sampler was equipped with a spiked sampling flange to secure the instrument to the sediment floor, gauge the proper depth of the sampler below the sediment surface, and to serve as a surface seal to prevent intrusion of surface water into the sampler. All pore water samples were collected using disposable tubing.





Pore water samples were collected in accordance with the procedures referenced in SOP No. 29 – Pore Water Sampling, and SOP No. 006 – Groundwater Sampling in the approved QAPP (Revision 3). Prior to filling sampling containers with pore water from the push-point sampler, water quality parameters (temperature, pH, dissolved oxygen, conductivity, oxidation-reduction potential) of surface water and of pore water were monitored simultaneously to verify the push-point sampler was sealed and isolated from the surface water. The pore water samples were field filtered, placed directly into laboratory-supplied preserved sample bottles, and placed on ice in coolers to be transported to the laboratory under a completed Chain of Custody.

All pore water samples were analyzed for dissolved zinc and cadmium, hardness, and pH. Analytical methods, sample containers, preservatives, and holding times for the sample analyses are listed in the QAPP Worksheet 19 & 30 – Sample Containers, Preservation, and Holding Times.

2.4 Surface Water Investigation

Following receipt of the analytical laboratory data for the pore water samples, the preliminary results were shared with the MDE and the USEPA at a meeting on June 6th, 2019. The agencies subsequently requested the collection of supplemental surface water samples from the offshore areas of the RWM.

Seven surface water samples were collected offshore of the RWM at locations that corresponded with pore water sampling locations with elevated analytical data. Surface water samples were collected at a depth of two feet below the water surface. In some sampling locations, the total depth below the water surface was three feet. At these locations, surface water samples were collected at a depth of 1.5 feet below the water surface to prevent sediment disturbance. All surface water samples were collected in accordance with the procedures referenced in SOP No. 4 – Surface Water Sampling. Samples were analyzed for dissolved zinc and total hardness.

2.5 Laboratory Analysis

Samples were sent by courier to Pace Analytical Services, Inc. (PACE). of Greensburg, Pennsylvania to perform the laboratory analysis. Analytical methods, sample containers, preservatives, and holding times for the sample analyses are listed in the QAPP Worksheet 19 & 30 – Sample Containers, Preservation, and Holding Times. Quantitation limits and project action limits for cadmium and zinc analyses are provided in QAPP Worksheet 15 – Project Action Limits and Laboratory-Specific Detection/Quantitation Limits. All PACE laboratory reports are included as an electronic attachment. Laboratory reports from JLT Laboratories, Inc. containing the geotechnical results for trench soil samples are also included as an electronic attachment.





2.6 Quality Assurance and Quality Control Samples

Quality control (QC) samples for the entire field effort are collected during field studies for various purposes, among which are to isolate site effects (control samples), to define background conditions (background sample), and to evaluate field/laboratory variability (spikes and blanks, duplicates, etc.).

The following QC samples were submitted for analysis to support the data validation:

- Blind Field Duplicate at a rate of one duplicate per twenty samples
- Matrix Spike/Matrix Spike Duplicate at a rate of one per twenty samples
- Field Blank at a rate of one per twenty samples

The QC samples were collected and analyzed in accordance with the QAPP Worksheet 12 – Measurement Performance Criteria, QAPP Worksheet 20 – Field Quality Control and QAPP Worksheet 28 – Analytical Quality Control and Corrective Action. A summary of QA/QC samples collected is included in **Appendix F.**





3.0 ANALYTICAL RESULTS

3.1 Shallow Groundwater

Figure 6 maps the distribution of zinc concentrations in the shallow zone of the RWM. The highest measured concentration was at RWN-MWS (978,000 micrograms per liter, or μ g/L). This well is located upgradient of the western-most remediation trench in the historical sludge bin storage source area. Zinc was also measured in relatively high concentrations north of the remediation trenches as shown in well RW21-MWS (282,000 μ g/L).

Cadmium concentrations in the shallow zone are shown on **Figure 7**. RWN-MWS had the highest detected concentration of cadmium at $13,000 \, \mu g/L$. No elevated cadmium concentrations were identified downgradient of the western-most remediation trench in the shallow zone. North of the trenches, cadmium was elevated (>100 ug/L) in RW21-MWS and RWI-MWS in the former Northwest Pond source area, and in RW22R-MWS.

Shallow zone acidity and alkalinity values, plotted spatially on **Figure 8**, show some variability. Acidity values were below the detection limit for over half of the sampled wells. The highest acidity measurement occurred at RWN-MWS (1,480 milligrams per liter, or mg/L). The highest acidity measurement downgradient of the permeable reactive barrier trenches is RW22R-MWS, at 366 mg/L. Alkalinity values do not appear to have a spatial trend, but 12 of the well samples had values that exceeded 100 mg/L.

Measurements of pH in the shallow groundwater zone, shown on **Figure 9**, ranged from 5.03 to 12.03. Values of pH were generally higher in wells near the shoreline and closest to the remediation trenches. The two highest pH values, RWJ-MWS and RW24-MWS (12.03 and 11.96 respectively), were the two locations closest to a remediation trench. Additionally, RW18-MW(S) had a relatively high pH and is located downgradient of a trench. The lowest measured pH value (5.03) was at RWR-MWS, located upgradient of the trenches.

Eh is a hydrologic parameter that reflects the oxidation-reduction potential (ORP) of a water sample. In conjunction with pH, temperature, pressure, and parameter concentration, Eh determines the thermodynamic stability of a particular chemical species within an aqueous solution. Positive values indicate more oxidizing conditions and negative values indicate more reducing conditions. Eh was calculated based on field-measured ORP and water temperature values. Values for Eh in the shallow zone ranged between -106 and 377 millivolts (mV). **Figure 10** shows that, while there is some spatial variability, most shallow groundwater wells produced oxidizing water samples. Some exceptions to this trend are observed at wells RWA-MWS and RWG-MWS, located at the furthest northwest and southwest extent of the survey area, respectively, in addition to wells RWH-MWS and RW16-MW(S), located to the north of the remediation trenches. These samples are only slightly reducing. The most negative calculated Eh value was that from well RWJ-MWS, which is located closest to the western-most remediation trench. However, as distance from the remediation trench





increases, so does shallow zone Eh. All groundwater data for shallow zone wells are summarized in **Table 3.**

3.2 Intermediate Groundwater

Intermediate groundwater zinc concentrations, mapped spatially on **Figure 11**, generally decrease from east to west across the RWM. Zinc concentration was highest in and around the former East Pond source area, with RW19-MW(I) measuring 7,280,000 μ g/L. Zinc concentrations are above 600,000 μ g/L in RW21-MWI and RWI-MWI, which indicates that the contaminant plume in the intermediate zone extends beyond the northern limits of the treatment trenches, and that the former northwest pond source area may have acted as a source of contaminant mass to the intermediate zone groundwater. Based on the low concentration in RW22R-MWI, the relatively high zinc concentration in RWA-MWI appears to be an isolated plume separated from the high concentrations noted around the former northwest pond source area. At RWJ-MWI, zinc concentrations are relatively low (1,580 μ g/L) in the groundwater that has passed through the final remediation trench. Concentrations of zinc above 100,000 μ g/L extend westward along an axis from RWL-MWI, downgradient of the westernmost treatment trench, to RWE-MWI. The elevated zinc levels in the perimeter wells along the shoreline, are bounded to the south by a low concentration observed in RWG-MWI.

Intermediate zone cadmium concentrations, shown on **Figure 12**, vary significantly across the RWM. The highest cadmium concentration was recorded in RWI-MWI, located to the north of the western-most remediation trench, within the former northwest pond source. There are also relatively high concentrations southwest of the western-most trench at RW23-MWI (2,270 μ g/L) and RW05-MWI (2,570 μ g/L), with the elevated cadmium occurring generally south of the area. The extent of the elevated cadmium is limited to the south by relatively low concentrations observed in wells RW01-MW(I) and RWG-MWI. As with zinc, the high detection at the northwestern-most corner of the Site at RWA-MWI (6,830 μ g/L) appears to be isolated from the known source areas.

Figure 13 maps acidity and alkalinity trends within the intermediate zone. Acidity values are significantly higher compared with the shallow zone. In general, the acidity greatly exceeds the alkalinity in all of the wells outside the remediation trench area. The highest acidity values are in the wells in and around the former east pond source area, located upgradient of most of the remediation trenches. RW21-MWI and RW09-MWI, located in and around the former northwest pond source area, also have relatively high acidity values (1,980 and 900 mg/L respectively). Notably, the acidity within the former sludge bin storage source area is low. Some wells located near the shoreline, such as RWA-MWI and RWE-MWI have relatively high acidity values (832 and 528 mg/L respectively). Alkalinity values are significantly lower in the intermediate zone than in the shallow zone. The highest measured alkalinity value is at RWI-MWI (184 mg/L), a well that is located to the north of the remediation trenches. In wells RWJ-MWI, RWK-MWI and RWL-MWI, which are closely spaced and located progressively further from the western-most trench, alkalinity values remain consistently low while acidity values increase from 10 to 452 mg/L.





Measurements of pH within the intermediate zone, as shown on **Figure 14**, are generally less variable in comparison to the shallow zone but exhibit a similar spatial distribution. The two highest pH values (10.47 and 10.12) are located at RW15-MW(I) and RW13-MW(I). Both wells are located directly downgradient of remediation trenches. The lowest pH value (5.28) was measured at RW19-MW(I), located directly upgradient of the eastern-most remediation trench, in the former East Pond source area.

Calculated Eh values from intermediate zone well water samples, as shown in **Figure 15**, are spatially variable. Overall, these intermediate-zone Eh values are significantly higher than their shallow zone counterparts, ranging from -76 to 337 mV. Positive Eh values were calculated for RWA-MWI and RWG-MWI despite the relatively low values observed in the shallow wells. Some of the highest Eh values are located in between the remediation trenches. The only negative Eh value, indicative of reducing conditions, is located at RWJ-MWI. This well follows a similar trend to the shallow zone, with Eh values that increase rapidly with distance from the permeable reactive barrier trench. All groundwater data for intermediate zone wells are summarized in **Table 4**.

3.3 Pore Water

Figure 16 shows the locations and results for the 16 locations where pore water samples were successfully collected. The results are summarized in **Table 5**.

Cadmium results were all low, with the maximum concentration (10.9 μ g/L in RW-006-PW-2) only slightly exceeding the National Recommended Water Quality Criteria (NRWQC) of 7.9 μ g/L for saltwater chronic aquatic life protection. For zinc, no exceedances of the NRWQC of 81 μ g/L for saltwater chronic aquatic life protection were identified in the five transects along the northern portion of the shoreline. Elevated levels of zinc were identified in three locations (RW-006-PW, RW-007-PW, and RW-008-PW) located in the southern portion of the shoreline, in the vicinity of the well RW05 well pair and the newly installed RWE and RWF locations on-shore.

Two pore water samples were collected from locations that had been previously sampled by EA in 2015. EA had previously reported zinc at 22 μ g/L in PW-D02. The re-sample (PW-D02-1) confirmed low levels of zinc (2.7 J μ g/L) at this location. Cadmium was not detected at this location in either sample. At location PW-DE01, EA had reported a cadmium concentration of <10 μ g/L and a zinc concentration of 160 μ g/L. The re-sample of this location (sample PW-DE01-1) was non-detect for both metals. However, both zinc and cadmium were reported at the 2-foot depth in sample RW-006-PW-2, nearby. A comparison of the results from the 2015 results to the current results does not indicate any significant change in the pore water levels at these locations.





3.4 Surface Water

Figure 17 shows the locations and results for the seven locations where surface water samples were collected. The results are summarized in **Table 6.** Total hardness was observed between 572,000 μ g/L (RW-004-SW-2) and 623,000 μ g/L (RW-006-SW-1.5 and RW-022-SW-1.5). Dissolved zinc was observed at concentrations between 7.4 μ g/L (RW-006-SW-1.5) and 13.7 μ g/L (RW-008-SW-1.5), indicating that dissolved zinc is present at concentrations below the surface water criteria offshore of the RWM.

3.5 Trench Material

The remediation trenches were filled with an alkaline charge reagent blend. The reagent blend consisted of ASHTO #57 crushed limestone aggregate (60% by weight) and TerrabondMG powder (40% by weight). Approximately 5,500 cubic yards (CY) of limestone and approximately 3,150 CY of TerrabondMG were used in the construction of the remediation trenches. An additional 625 CY (estimated) was used for restoration of hot spot excavations.

Bulk samples of the trench fill material were collected for geotechnical analysis to assess whether the material had degraded since installation and if it is still permeable. Samples were sent to JLT Laboratories, Inc. for grain size analysis to assess permeability. The results indicate that the material consists of over 60% gravel, with the majority of it being fine gravel. Sand and fines represent the remainder of the aggregate, with silt and clay representing 16-17% of the aggregate material in the trench fill. Thus, the material is expected to be more permeable than the surrounding soils in the intermediate zone.

Three samples of the trench material, composited from multiple depths in the trenches, were collected for analysis for zinc and cadmium to determine if the alkaline charge material appeared to be enriched by metal precipitates. The results from these analyses are presented below:

Boring Location	Sample Interval (feet bgs)	Zinc (mg/kg)	Cadmium (mg/kg)	Neutralization Potential (Ton/1000)	Cation Exchange Capacity (meq/100g)
RWJ-SB	12.5-25.5	184	0.92 J	485	8.4
RWJ-MWI	12.5-35	270	12.8	93.2	1.8 J
RWU-SB	12.8-23	161	0.73 J	744	9.2

The neutralization potential measures the tons of CaCO3 equivalent per 1000 tons of reagent material. This ranged from a low of 93.2 to a high of 744, with a mean of approximately 440 tons CaCO3 per 1000 tons of reagent. RWJ-MWI did not appear to be fully in the trench, so this value is likely not representative of the reagent material. Thus, it appears that there is an abundance of neutralization capacity remaining in the reagent material after 2 years in place.





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The zinc and cadmium were not highly elevated in the samples of the trench material, indicating that the material does not appear to be fouled with metal precipitate.

Wells RWJ-MWI, RWK-MWI and RWL-MWI were placed in close proximity and located progressively further from the western-most trench to assess the near-field effect of the remediation trenches. **Figure 18** shows the locations and spacing of these wells relative to the trench, along with the zinc and cadmium concentrations in the wells. As indicated in the figure, intermediate groundwater upgradient of the trench contains over $100,000~\mu g/L$ dissolved zinc. The zinc concentration in the well immediately downgradient of the trench (RWJ-MWI) dropped to $1,580~\mu g/L$. However, as the distance downgradient from the trench increased, the zinc concentration was observed to increase such that the zinc concentration was back over $100,000~\mu g/L$ only 26 feet from the trench at RWL-MWI. It appears that the permeable reactive barrier treatment technology and the reagent is effective, but that the effect is confined to a very limited area downgradient. This is likely associated with the reagent not being distributed very far due to the very slow rate of groundwater movement through the remediation trench and intermediate groundwater zone, along with the limited amount of alkalinity that can be dissolved into the groundwater to overcome the residual acidity in the downgradient plume.





4.0 DATA USABILITY ASSESSMENT

All data validation procedures were carried out in accordance with the QAPP Worksheet 34 – Data Verification and Validation Inputs, QAPP Worksheet 35 – Data Verification Procedures and QAPP Worksheet 36 – Data Validation Procedures.

Quality assurance and quality control (QA/QC) samples were collected during field studies to evaluate field/laboratory variability. A summary of QA/QC samples associated with this investigation has been included as **Appendix F**. The following QC samples were submitted for analysis to support the data validation:

- Blind Field Duplicate at a rate of one duplicate per twenty samples
- Matrix Spike/Matrix Spike Duplicate at a rate of one per twenty samples
- Field Blank at a rate of one per twenty samples

Each of these QA/QC samples was analyzed for cadmium (total and dissolved) and zinc (total and dissolved). QA/QC samples associated with the pore water sampling investigation were also analyzed for hardness. The QC samples were collected and analyzed in accordance with the QAPP Worksheet 12 – Measurement Performance Criteria, QAPP Worksheet 20 – Field Quality Control and QAPP Worksheet 28 – Analytical Quality Control and Corrective Action.

4.1 Data Verification

A verification review was performed on documentation generated during sample collection and analysis. The verification included a review of field log books, field data sheets, and chain-of-custody (COC) forms to ensure that all planned samples were collected, and to ensure consistency with the field methods and decontamination procedures specified in the QAPP Worksheet 21 – Field SOPs and Appendix A of the QAPP. In addition, calibration logs were reviewed to ensure that field equipment was calibrated and/or checked once per day. The logs have been provided in Appendix D.

The laboratory deliverables were reviewed to ensure that all records specified in the QAPP as well as necessary signatures and dates are present. Sample receipt records were reviewed to ensure that the sample condition upon receipt was noted, and any missing/broken sample containers (if any) were noted and reported according to plan. The data packages were compared to the COCs to verify that results were provided for all collected samples. The data package case narratives were reviewed to ensure that all exceptions (if any) are described.

4.2 Data Validation

The complete analytical dataset underwent USEPA Stage 2B data validation for the environmental sample analyses performed by PACE and supporting Level IV Data Package information by Environmental Data Quality Inc. (EDQI). The full Data Validation Reports (DVRs) provided by





EDQI have been included as an electronic attachment.

Sample analyses have undergone an analytical quality assurance review to ensure adherence to the required protocols. The Stage 2B review was performed as outlined in "Guide for Labeling Externally Validated Laboratory Analytical Data for Superfund Use", EPA-540-R-08-005. Results were validated or qualified according to general guidance provided in "USEPA National Functional Guidelines for Inorganic Superfund Data Review (ISM02.1)", USEPA October 2013. Region III references this guidance for validation requirements. This document specifies procedures for validating data generated for Contract Laboratory Program (CLP) analyses. The approved QAPP dated April 5, 2016 and the quality control requirements specified in the methods and associated acceptance criteria were also used to evaluate the non-CLP data.

4.3 Data Usability

The data were evaluated with respect to the quality control elements of precision, bias, representativeness, comparability, completeness and sensitivity relative to data quality indicators and performance measurement criteria outlined in QAPP Worksheet 12 – Measurement Performance Criteria. The following discussion details deviation from the performance measurement criteria, and the impact on data quality and usability.

The measurement performance criteria of precision and bias were evaluated in the data validation process as described in the DVRs. Where appropriate, potential limitations in the results have been indicated through final data flags. These flags indicate whether particular data points were quantitative estimates, biased high/low, associated with blank contamination, etc. Individual data flags are provided with the results in the detection summary tables and on exceedance figures. A qualifier code glossary is included with each data validation report provided by EDQI. Particular results may have been marked with the "R" flag if the result was deemed to be unreliable and was not included in any further data evaluation. None of the results were flagged with an "R" qualifier during data validation. A discussion of data completeness (the proportion of valid data) is included below.

Representativeness is a measure of how accurately and precisely the data describe the Site conditions. Representativeness of the samples submitted for analysis was ensured by adherence to standard sampling techniques and protocols, as well as appropriate sample preservation prior to analysis. Sampling was conducted in accordance with the QAPP Worksheet 21 – Field SOPs and Appendix A of the QAPP. Specific Field SOPs applicable to the assessment of representativeness include Field SOP Numbers 006, 007, 009, 010, 011, 012, 013, 014, 016, 017, 018, 019, 020, 024, 027, and 029. Review of the field notes and laboratory sample receipt records indicated that collection of groundwater, pore water, and surface water at the Site was representative, with no significant deviations from the SOPs.





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Comparability describes the degree of confidence in comparing two sets of data. Comparability is maintained across multiple datasets by the use of consistent sampling and analytical methods across multiple project phases. Comparability of sample results was ensured through the use of approved standard sampling and analysis methods outlined in the QAPP. QA/QC protocols help to maintain the comparability of datasets, and in this case were assessed via blind duplicates, blank samples, and spiked samples, where applicable. No deviations from the QAPP were noted in the data set.

Sensitivity is a determination of whether the analytical methods and quantitation limits will satisfy the requirements of the project. The laboratory reports were reviewed to verify that reporting limits met the quantitation limits for specific analytes provided in QAPP Worksheet #15 – Project Action Limits and Laboratory-Specific Detection/Quantitation Limits. In general, the laboratory reporting limits met the detection and quantitation limits specified in the QAPP.

Completeness is expressed as a ratio of the number of valid data points to the total number of analytical data results. Non-usable ("R" flagged) data results were determined through the data validation process. The approved QAPP specifies that the completeness of data is assessed by professional judgement, but should be greater than or equal to 90%. Data completeness for each compound is summarized in **Appendix G.** All analytes evaluated had a computed completeness ratio of 100%. Based on the completeness evaluation, there were no significant data gaps.





5.0 CONCEPTUAL SITE MODEL

The results from this supplemental investigation were evaluated to update the Conceptual Site Model (CSM) for the Rod and Wire Mill Area.

5.1 Site Geology

In general, the subsurface geology at the RWM includes slag fill overlying natural soils, which include fine-grained sediments (clays and silts) and coarse-grained sediments (sands). At most of the Site, the slag fill is directly underlain by a layer of silts/clays, and below this is a layer of coarse-grained sand. Subsequent layers moving downward generally consist of alternating silt/clay layers and sand layers.

Cross-sections were developed from the site boring logs to illustrate the site-specific lithologies. **Figure 19** shows the locations of the cross-sections. Cross-section A-A' (**Figure 20**) depicts the subsurface along the western boundary of the Site from north to south. Cross sections B-B' (**Figure 21**) and C-C' (**Figure 22**) depict the subsurface in the northern and central portions of the Site, respectively, both from west to east. Cross-section C-C' also shows the locations and construction of two of the existing treatment trenches.

5.2 Site Hydrogeology

Groundwater occurrence at the Site has been segregated into three zones identified as the shallow, intermediate and deep hydrogeologic zones. The Site-Wide Investigation Groundwater Study Report (SWI) completed by CH2M-Hill in 2001 incorporated a detailed, three-dimensional, hydrogeologic model that enumerated the alternating subsurface sediment layers at the Site as Clay 1, Sand 1, Clay 2, Sand 2, and so on. This naming system is particularly convenient for discussing the hydrogeology at the Site. At most of the Site, the shallow zone is considered to be the groundwater found in the surficial slag unit and/or the uppermost sand unit (Sand 1). In some areas of the Site, a silt/clay layer (Clay 1) lies directly underneath the surficial slag unit. In other areas of the Site, the Clay 1 unit is not found directly beneath the slag fill, and the slag fill is directly underlain by and connected to the Sand 1 unit. In these areas, the slag fill and Sand 1 form a single groundwater flow system. The screens of shallow zone wells are installed within the surficial slag layer or Sand 1. Examples of the uppermost three lithologic units at the Site (Slag, Clay 1, Sand 1) can be seen on all three cross sections (Figures 20-22).

Beneath Sand 1 lies another silt/clay layer (Clay 2), followed by another sand layer (Sand 2). Sand 2 can be seen on all three cross sections. The intermediate zone is considered to be the groundwater found in Sand 2, with screens of most intermediate zone wells being installed within this sand unit.

Beneath Sand 2 lies yet another silt/clay layer (Clay 3), followed by another sand layer (Sand 3). The lower (or deep) hydrogeologic zone is considered to be the groundwater found in Sand 3. The deep zone was not a focus in this groundwater investigation.





The cross sections indicate the screened intervals of the wells or well pairs in the shallow and intermediate flow zones. The water levels in the shallow and intermediate zones are also indicated on the cross sections. The water levels indicate a downward vertical gradient over most of the site, although the gradient reverses to a slight upward gradient near the shoreline in cross section C-C' in the vicinity of RW05R-MWI, and on the southern end of cross section A-A'.

5.3 Groundwater Flow

A synoptic round of groundwater level measurements was collected on May 2, 2019. Based on the field measurements, groundwater potentiometric surface maps were constructed for the shallow and intermediate hydrogeologic zones. Potentiometric maps for the shallow and intermediate zones have been included on **Figure 23** and **Figure 24**, respectively.

In the shallow zone, the predominant flow directions are to the west, northwest and southwest. In the northern portion of the Site, groundwater flow is to the north near the former northwest pond. Groundwater also flows north near RWM-MWS. Groundwater flows to the south near RWR-MWS and near RW11-MWS. Groundwater flows radially from a small mound centered on RW23-MWS. In the intermediate zone, the potentiometric surface is nearly flat, with extremely little variation (less than a half foot of difference) amongst most calculated groundwater elevations across the Site.

The hydraulic gradient for each groundwater zone was estimated using the water level data for the upgradient well pairs (RWQ & RWS) and the downgradient shoreline well pairs (RWA, RWB, RWD, & RWE). The distance between the upgradient and shoreline wells is approximately 1,100 ft. For the shallow zone, upgradient wells (RWQ & RWS) had an average water level of 6.06 feet (ft) above mean sea level (amsl). Shoreline wells (RWA, RWB, RWD, & RWE) had an average water level of 1.46 ft amsl. The hydraulic gradient in the shallow zone is a difference of 4.60 ft over the 1,100 ft distance, or a gradient of 0.004 ft/ft. For the intermediate zone, upgradient wells (RWQ & RWS) had an average water level of 1.26 ft amsl. Shoreline wells (RWA, RWB, RWD, & RWE) had an average water level of 0.94 amsl. The hydraulic gradient in the intermediate zone is a difference of 0.32 ft over the 1,100 ft distance, or a gradient of 0.0003 ft/ft.

Hydraulic conductivity values determined in previous modeling studies (CH2M Hill, 2001) were used to estimate the groundwater velocities. The equation for groundwater velocity is:

$$V = \frac{Ki}{n}$$

where *V*=groundwater velocity, *K*=hydraulic conductivity, *i*=hydraulic gradient, and *n*=porosity. A porosity of 0.36 can be used for both hydrogeologic units based on the findings in the "Pre-Design Investigation Rod and Wire Mill Area Characterization Report (ARM, 2016). Slug tests documented in the PDI produced an average value for K in the shallow zone of 8.33 feet per day, and an average value for K in the intermediate zone of 16.24 feet per day. These values yield:





$$V_{shallow} = \frac{Ki}{n} = \frac{8.33*0.004}{0.36} = 0.093 \text{ ft/day or } 33.8 \text{ ft/year}$$

$$V_{intermediate} = \frac{Ki}{n} = \frac{16.24*0.0003}{0.36} = 0.0135 \frac{\text{ft}}{\text{day}} \text{ or } 4.94 \text{ ft/year}$$

5.4 Contaminant Sources

Previous studies identified elevated concentrations of zinc and cadmium in the soil in the former East Pond and Sludge Bin Storage areas as the source of the contaminants of concern, zinc and cadmium, in the groundwater, and previous interim measures were designed to address these source areas.

Appendix H provides figures extracted from the Report of 1997 Remediation and Monitoring Activities (Bethlehem Steel, 1998). These figures show the reported cadmium concentrations identified in the initial investigations in 1987. As indicated in the figures from that previous report, cadmium concentrations in the intermediate zone in excess of 10 milligrams per liter (mg/L) (or 10,000 micrograms per liter, μ g/L) were shown to extend west almost to Riverside Drive in 1987. Zinc concentrations were not available for 1987 but are provided in a table for 1997, and the 1997 values have been indicated in red (in μ g/L) on the well location map from the 1997 report. At that time, the concentration of zinc in the wells closest to Riverside Drive ranged from 5.2 mg/L (5,200 μ g/L) to 360 mg/L (360,000 μ g/L). The 1997 concentrations of zinc in the northernmost wells ranged from 320,000 μ g/L to 2,300,000 μ g/L.

The supplemental investigation results confirm the former East Pond to be the primary source of zinc in the intermediate groundwater zone. The highest zinc concentration in the shallow zone was located in the former Sludge Bin Storage area. Elevated concentrations of zinc were also identified in the vicinity of the former Northwest Pond. However, the concentrations in this area were an order of magnitude lower than observed in the intermediate zone in the former East Pond area. The maximum cadmium concentration on the Site was observed in the shallow zone in the former Sludge Bin Storage area, with no significant detections occurring in the shallow zone outside the former Sludge Bin Storage area. Elevated cadmium concentrations were notably absent in the intermediate zone in the Sludge Bin Storage area, within the area of the treatment trenches, but were detected in several areas of the Site. Based on the historical cadmium plume shown in Appendix H, and the remaining high concentration of cadmium in the shallow zone in RWN-MWS, it is likely that the Sludge Bin Storage area was the primary original source of cadmium in the intermediate zone and the widespread elevated levels of cadmium are residual levels associated with historic releases from the Sludge Bin Storage area.





5.5 Migration Pathways and Extent

The Interim Measure Work Plan – In-Situ Groundwater Treatment (Advanced GeoServices Corp., August 2016) presented a CSM that focused on a source of acidity to the local groundwater that lowered pH and increased the solubility of cadmium and zinc and mobilized these metals creating the groundwater plume containing these metals. The acidity is neutralized by alkaline slag in the shallow groundwater zone; however, slag is not present and neutralization does not occur in the intermediate zone aquifer where the elevated zinc and cadmium is observed in the groundwater plume.

Figure 25 through 28 present extended zinc and cadmium distributions for the shallow and intermediate zones, utilizing additional concentrations observed in surrounding wells from previous investigations. Figure 25 shows that, while zinc is detected in several of the shallow wells outside the interim measure area, the elevated zinc plume is delineated to the northern portion of the former rod and wire mill footprint. Similarly, Figure 26 shows that there were no elevated levels of cadmium detected in the shallow zone outside the interim measure area. Figure 27 shows the interpolated extent of the zinc plume in the intermediate zone. The interpolation likely overstates the lateral extent due to the well spacing, since there were no significant detections of zinc in the intermediate zone outside of the interim measure area. RWG-MWI shows the likely southern limit of the zinc plume. Similarly, Figure 28 shows the interpolated limits of the cadmium plume in the intermediate zone, but likely overstates the lateral extent.

5.6 Potential Exposure Pathways

The Site is currently developed for industrial use. The area is provided with municipal potable water and a groundwater use restriction will be imposed. Therefore, an industrial worker exposure would not be exposed to groundwater. Since the constituents of concern are zinc and cadmium, volatilization from the groundwater is not a concern.

The groundwater ultimately discharges to Bear Creek. Therefore, the exposures of concern are potential recreational exposure and aquatic life exposure to surface water and sediment. This supplemental investigation included the collection of surface water and sediment pore water samples to assess these potential exposures.

Figure 29 is a conceptual cross-section showing the potential migration pathways, sample locations, and the relationship between the shallow and intermediate groundwater zones and the off-shore environment.

There were no exceedances of the chronic NRWQC for zinc in the surface water samples collected off-shore. Therefore, surface water is not considered a medium of concern.

Pore water samples show no exceedances of the chronic aquatic life NRWQC for cadmium in the upper 1 ft samples, and only one slight exceedance (10.9 $\mu g/L$) was identified in any of the pore





water samples. Therefore, cadmium is not a constituent of concern in the off-shore environment and the discharge to Bear Creek of cadmium in groundwater is not a pathway of concern. There were no exceedances of the chronic aquatic life NRWQC for zinc in pore water in the northern portion of the site. Therefore, the discharge to Bear Creek of zinc in groundwater is not a concern in the northern portion of the Site.

Exceedances for zinc in pore water were limited to three sample locations in the southern portion of the shoreline. The observed pore water zinc concentrations are similar to or higher than the perimeter well groundwater concentrations. As such, lines of evidence are present that continued groundwater discharges will not exacerbate the identified pore water impacts. The highest concentration of zinc in the pore water samples (122,000 µg/L in RW-007-PW-3) is slightly higher than the zinc concentration in RWE-MWI (112,000 µg/L) and is approximately twice the concentrations present in RW05R-MWI or RWF-MWI. Levels of zinc were higher in the shallow zone in this area relative to most of the site, however the highest level (39,100 µg/L in RWF-MWS) was just a third of the maximum pore water concentration. Increases in groundwater concentrations in perimeter wells in this area have been noted since the pump and treat system was suspended in 2017. However, based on the groundwater velocity estimates of 5 ft/year or less for the intermediate zone, it is not feasible that pore water impacts observed at a distance of up to 300 ft off-shore could have migrated from areas of on-shore groundwater impact over a two-year period. In addition, since the zinc concentrations in the perimeter wells are no higher than the existing concentrations in the pore water, continued migration is not expected to result in increases in the current off-shore pore water concentrations. It is much more likely that these pore water concentrations represent historical offshore impacts.

Previous off-shore studies conducted in the surface water bodies surrounding the Sparrows Point peninsula collected zinc concentrations from surficial sediment samples. The Phase I Offshore Investigation Report (EA Engineering, Science and Technology, Inc., 2016) presents zinc concentrations from a number of sediment samples collected in Bear Creek. The Final Trip Report – Sparrows Point Southeast Area Sediment Assessment Second Round of Sample Collection (Weston Solutions, Inc., 2018) presents zinc concentrations from a number of sediment samples collected in Jones Creek, Old Road Bay, and the Patapsco River. Select figures from these two reports showing zinc concentrations in sediment samples have been included as **Appendix I.** The results from both of these reports show that zinc is detected at a majority of locations at concentrations greater than 1,000 milligrams per kilogram (mg/kg). Measurements near the center of Bear Creek range from 2,000-4,200 mg/kg. The levels found in samples collected directly offshore of the RWM represent some of the lowest concentrations of zinc (290-670 mg/kg) observed around the peninsula. This strongly indicates that the presence of zinc in pore water off-shore of the RWM is from historical sources that affected the broader area surrounding the whole Sparrows Point peninsula as opposed to current groundwater discharges from the RWM.





6.0 FINDINGS

This supplemental investigation has adequately defined the nature and extent of groundwater and conditions within potential offshore discharge areas associated with the RWM to facilitate a Corrective Measures Study (CMS). The purpose of the CMS will be to develop and evaluate the corrective action alternative(s) and to recommend additional corrective measures as necessary to supplement the currently implemented remedies in order to meet groundwater remedial objectives.

The groundwater impacts within the RWM interim measure area were found to be more widespread than indicated by previous investigations, and to extend outside the suspected source areas that were targeted by the permeable reactive treatment trench interim measure that was implemented in 2017.

The trench investigation indicates that the permeable reactive wall treatment technology and the reagent is effective, but that the effect is confined to a very limited area downgradient, likely associated with the reagent not being distributed very far due to the very slow rate of groundwater movement through the treatment trench, along with the limited amount of alkalinity that can be dissolved into the groundwater to overcome the residual acidity in the downgradient plume. The current interim measure is likely to be effective in containing the migration of contaminants from the specific source areas that were the focus of the pre-design investigation (the former sludge bin storage area and former east pond).

Groundwater concentrations in the newly installed shoreline groundwater sampling points confirmed the presence of elevated levels of dissolved zinc and, to a lesser extent, cadmium. The existing interim measure is unlikely to reduce concentrations in the plume area downgradient of the trenches within the foreseeable future.

In surface water samples collected for this investigation, concentrations of zinc were 13.7 μ g/L or less, well below the chronic NRWQC (81 μ g/L). Therefore, surface water is not considered a medium of concern. Pore water sample results show that the groundwater has not adversely impacted pore water over most of the shoreline. Exceedances of the NRWQC for zinc in pore water were limited to three sample locations in the southern portion of the shoreline. The observed pore water concentrations are similar to or higher than the perimeter well groundwater concentrations, such that continued groundwater discharges would not exacerbate the identified current pore water levels. Furthermore, results from sediment samples in previous studies indicate that zinc found off-shore of the RWM is much more likely from historical sources that affected the broader area surrounding the whole Sparrows Point peninsula as opposed to current groundwater discharges from the RWM.





7.0 REFERENCES

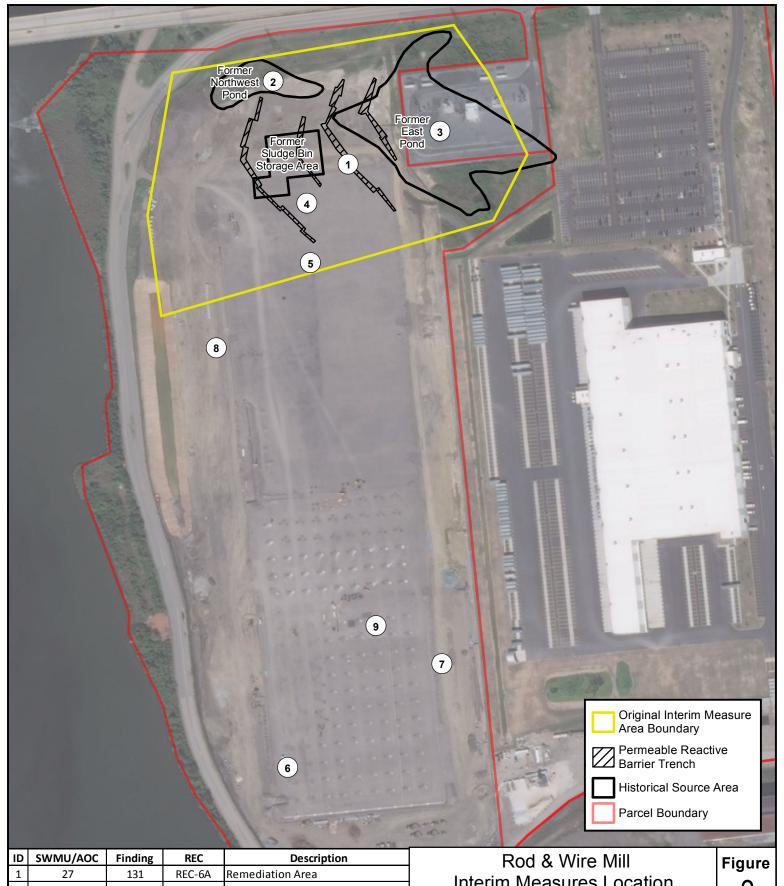
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FIGURES





ID	SWMU/AOC	Finding	REC	Description
1	27	131	REC-6A	Remediation Area
2	28	132	REC-6B	Northwest Pond
3	29	133	REC-6C	East Pond
4	30	134	Non-REC	Equalization Tanks
5	38	142	Non-REC	Cadmium Treatment Trenches
6	39	143	Non-REC	Scale Pit
7	39/44	143/148	Non-REC	Scale Pit/Cooling Tower
8	45	149	REC-6D	Site-Wide Trenches/Sumps
9	X	160	REC-6E	Unknown Aboveground Tank

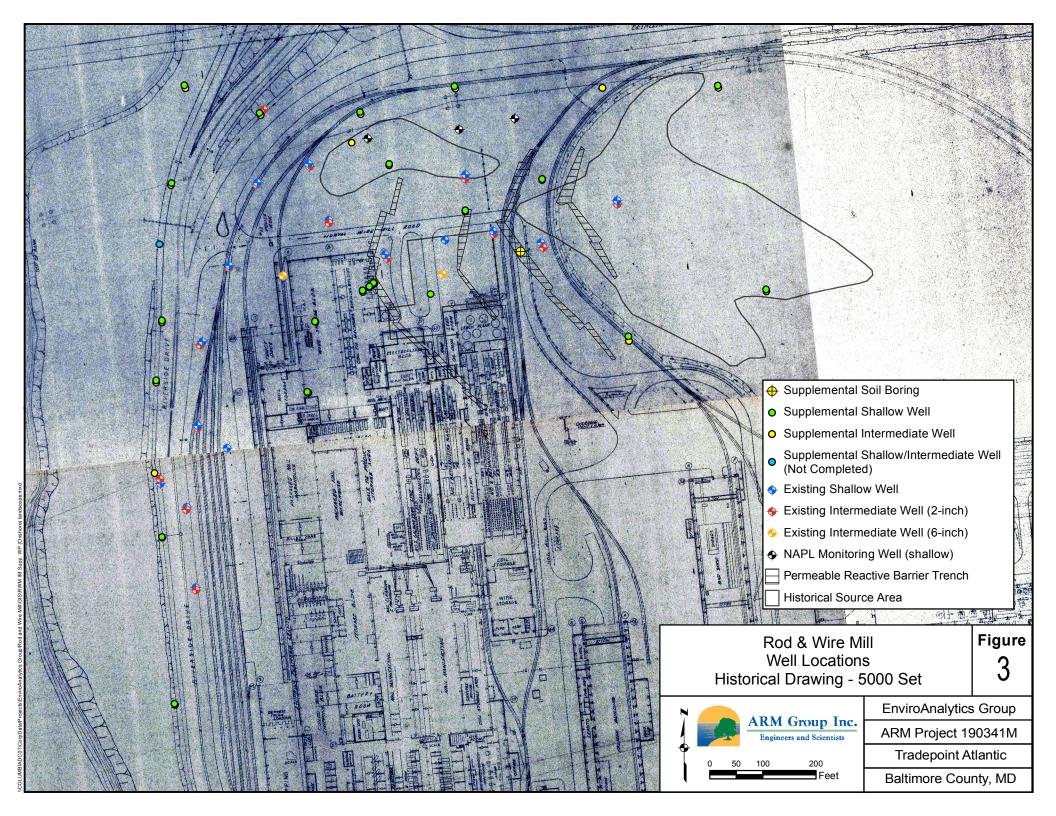
Interim Measures Location with RECs & SWMUs

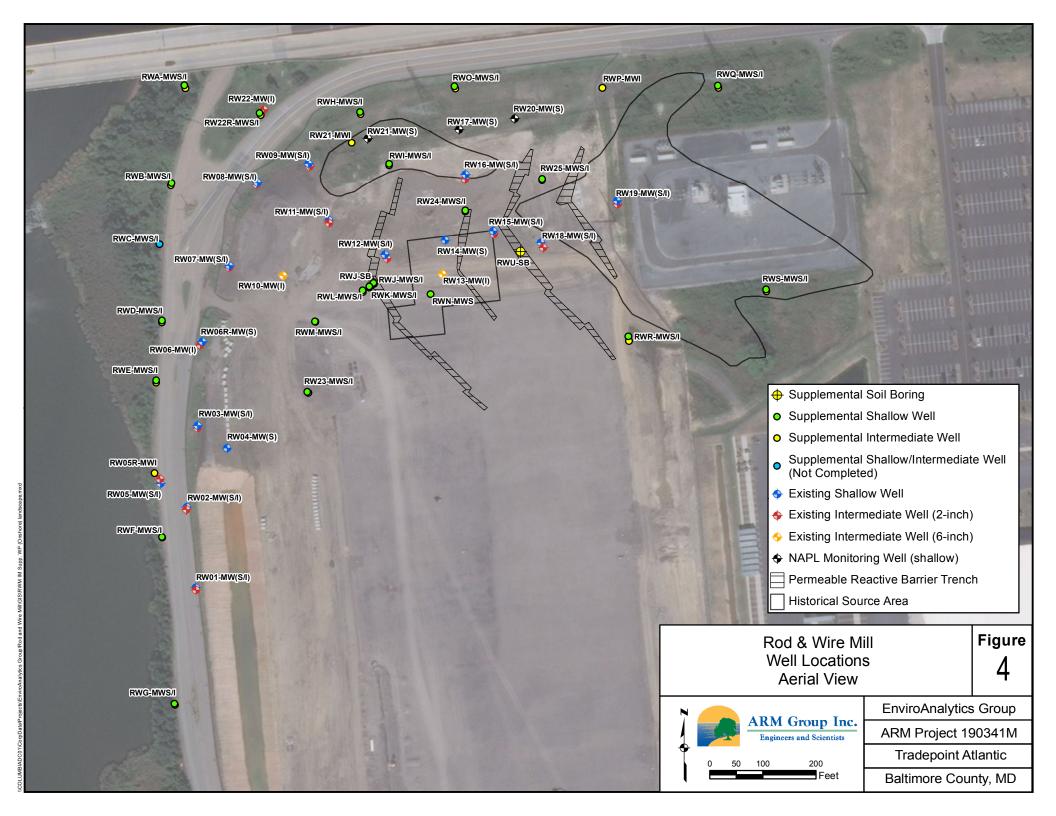
Z			ARM Group Inc. Engineers and Scientists		
	0	100	200	400 Feet	

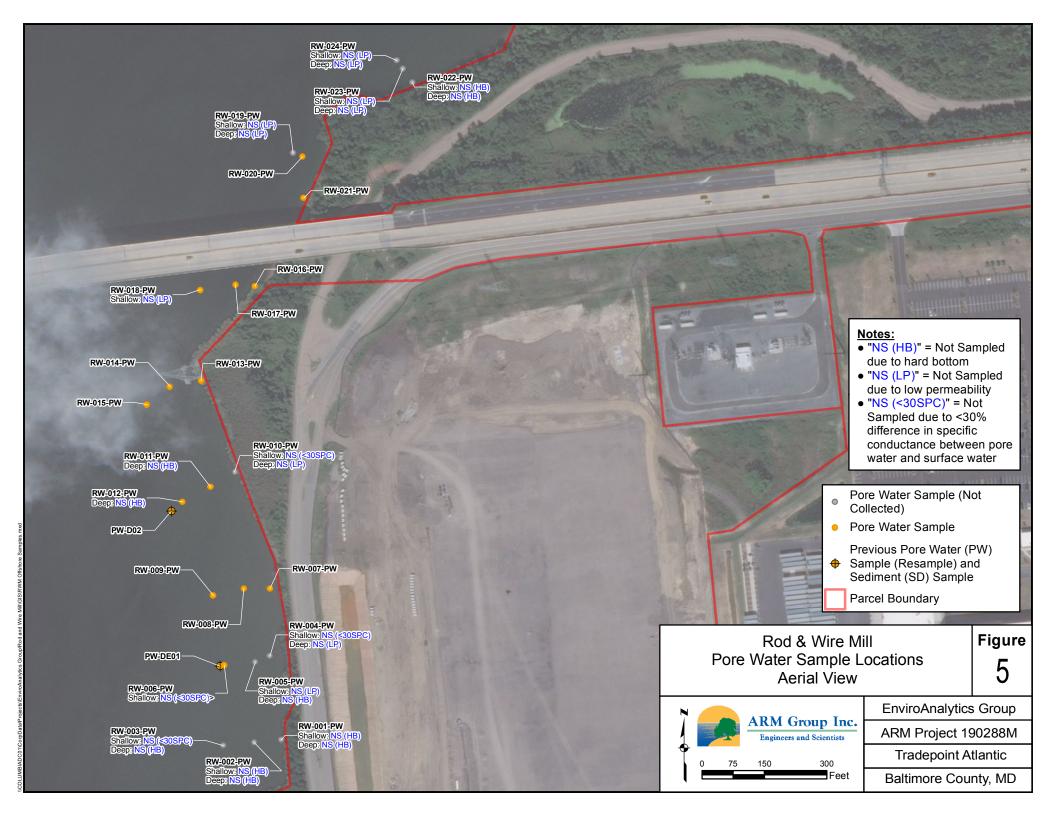
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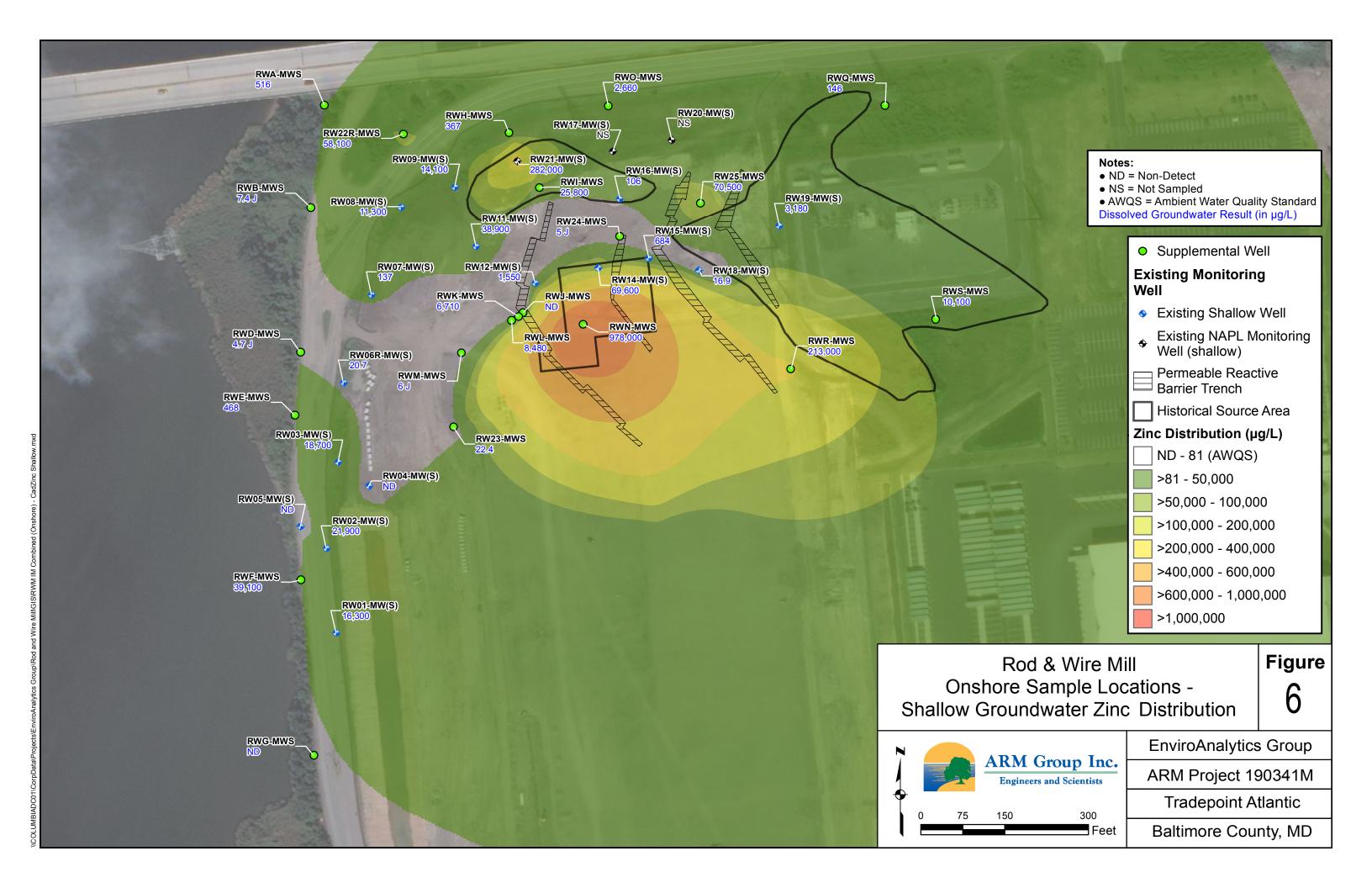
Tradepoint Atlantic

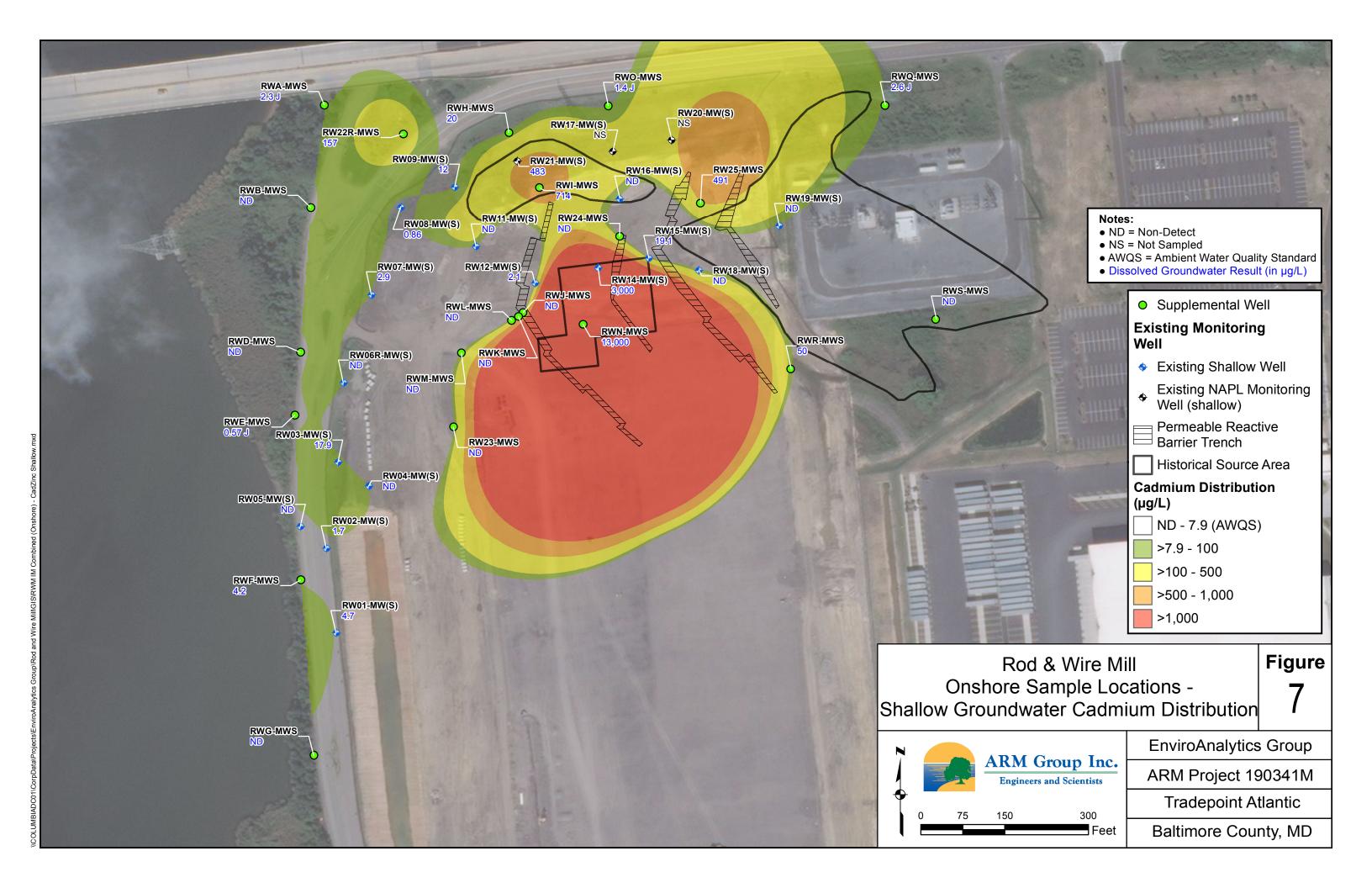
Baltimore County, MD

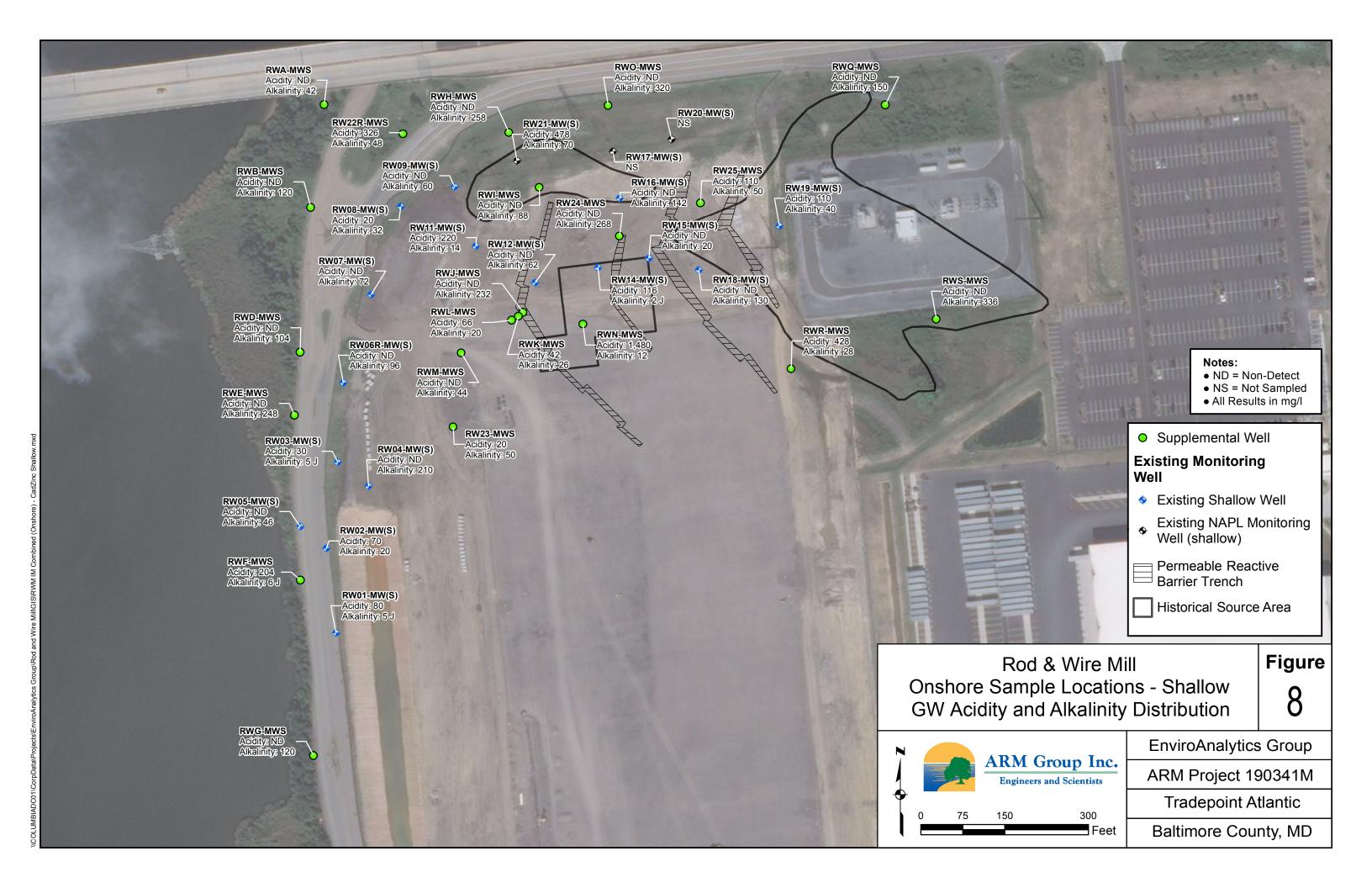


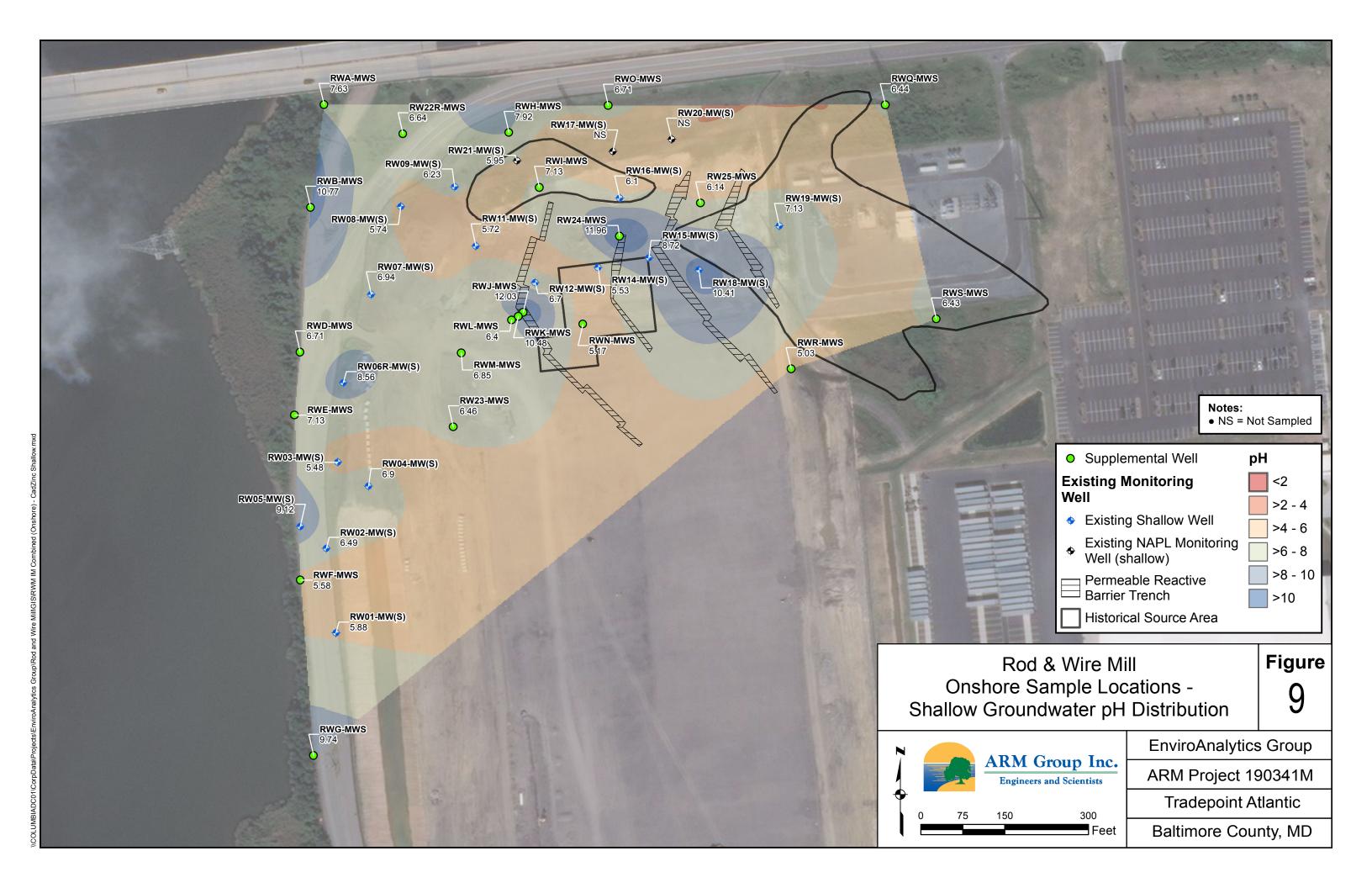


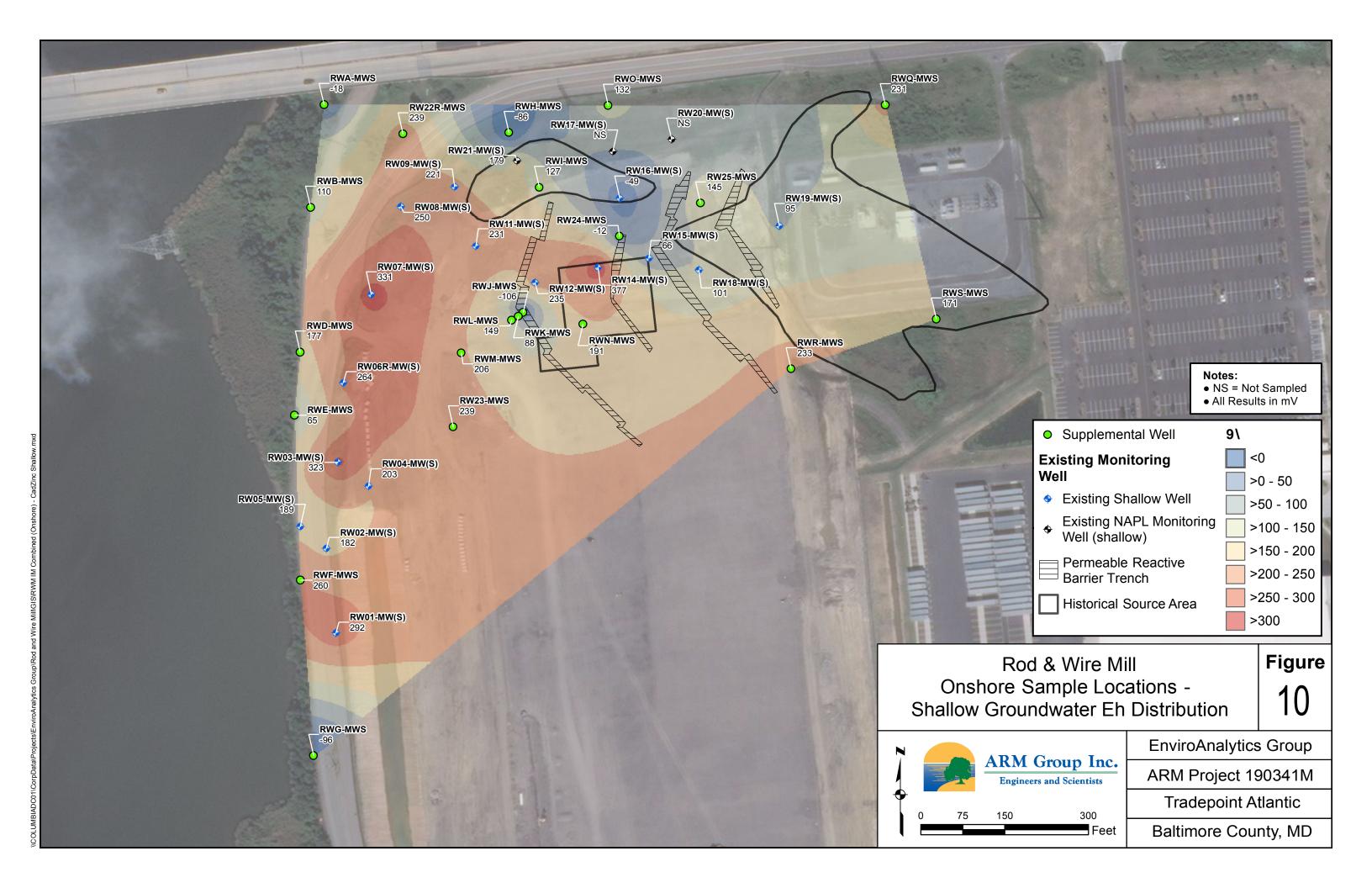


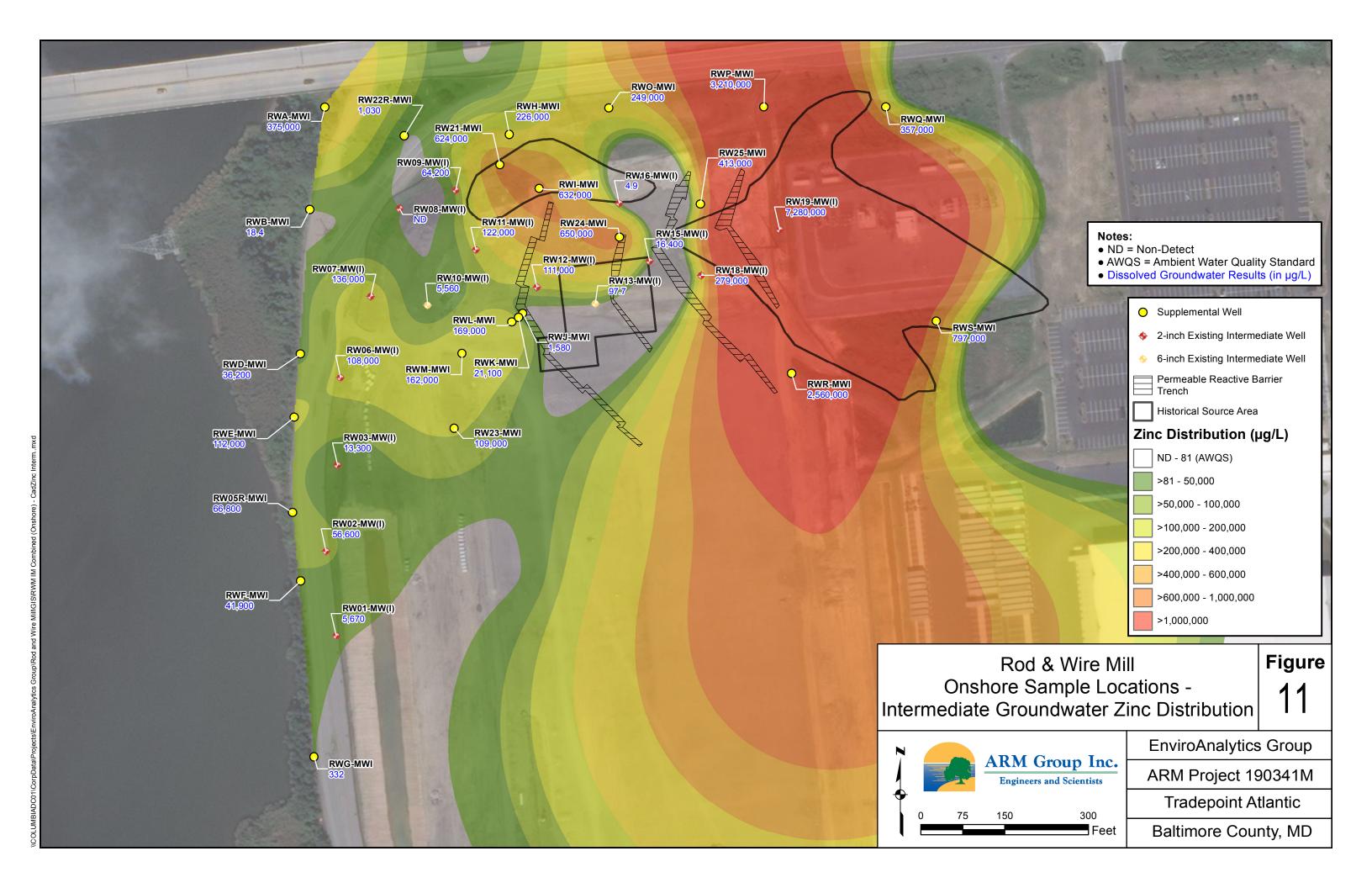


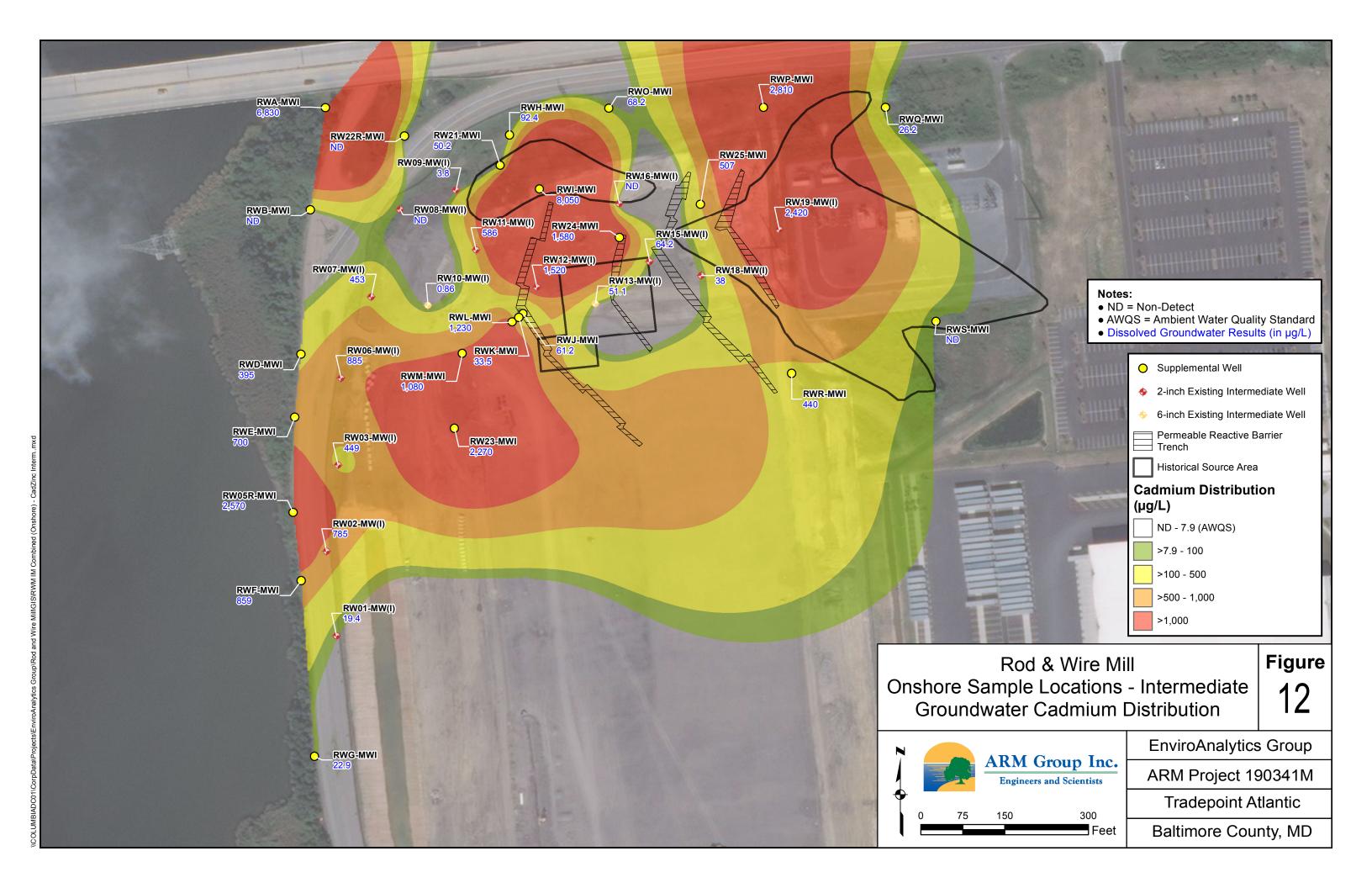


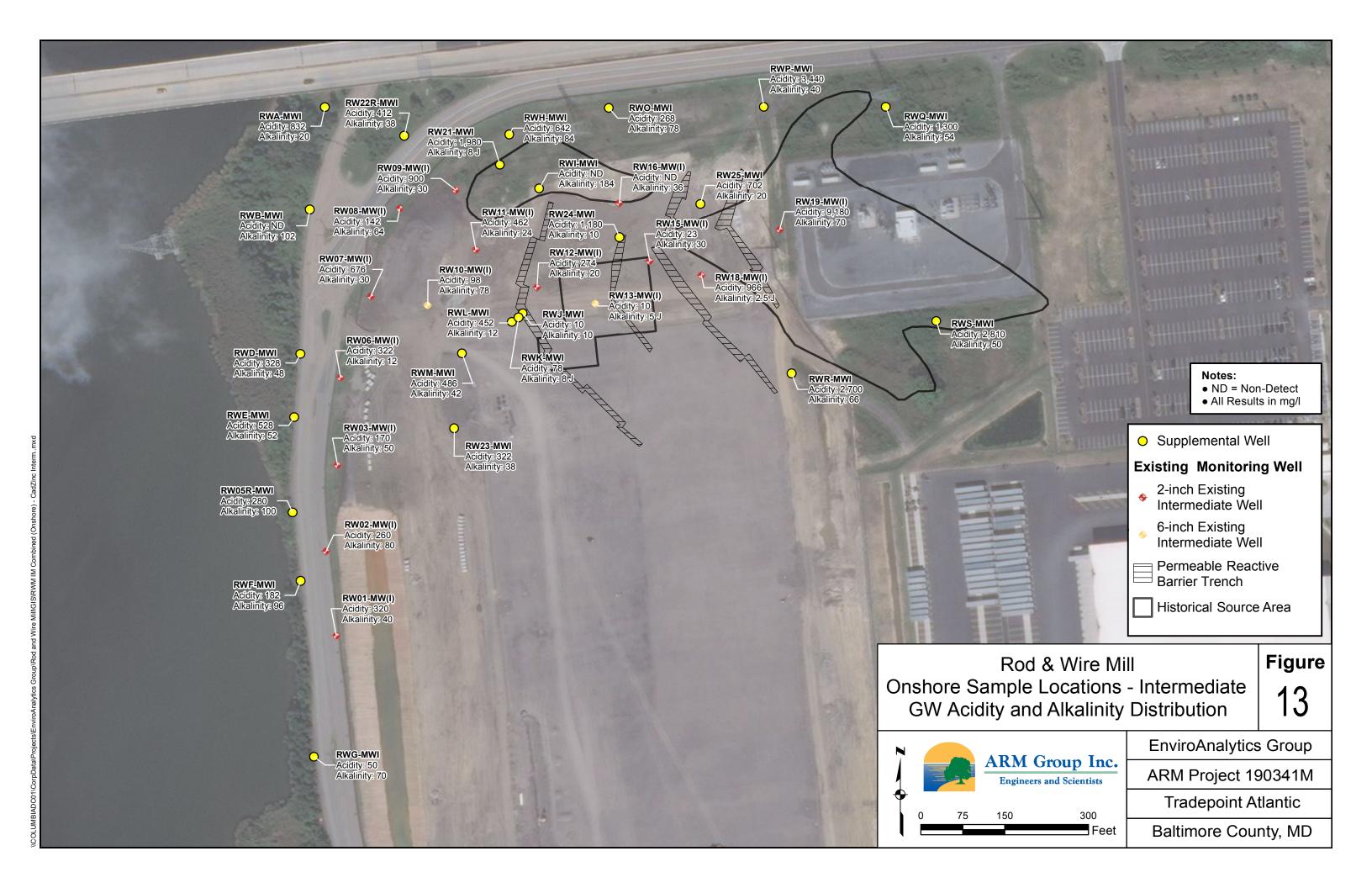


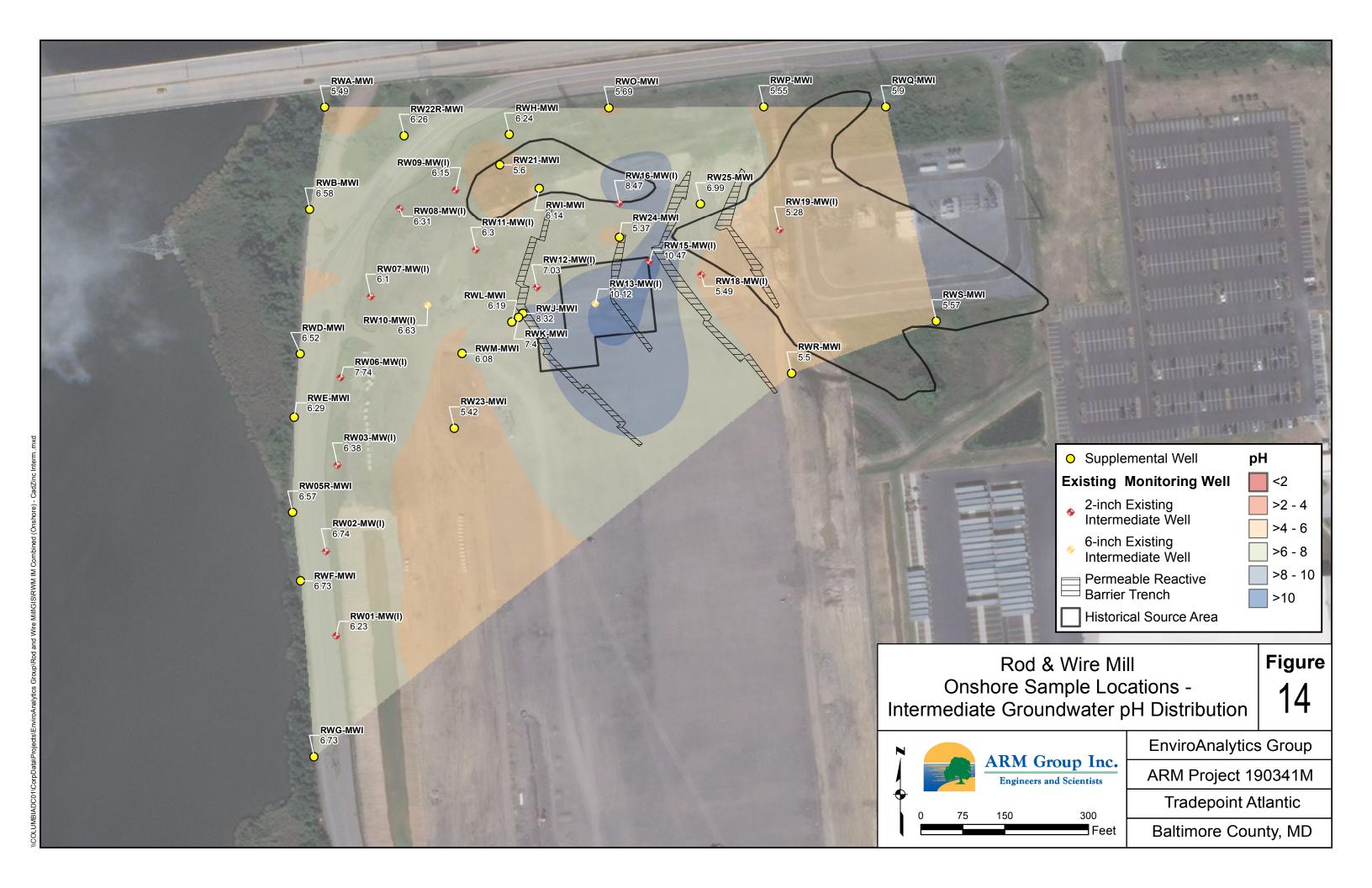


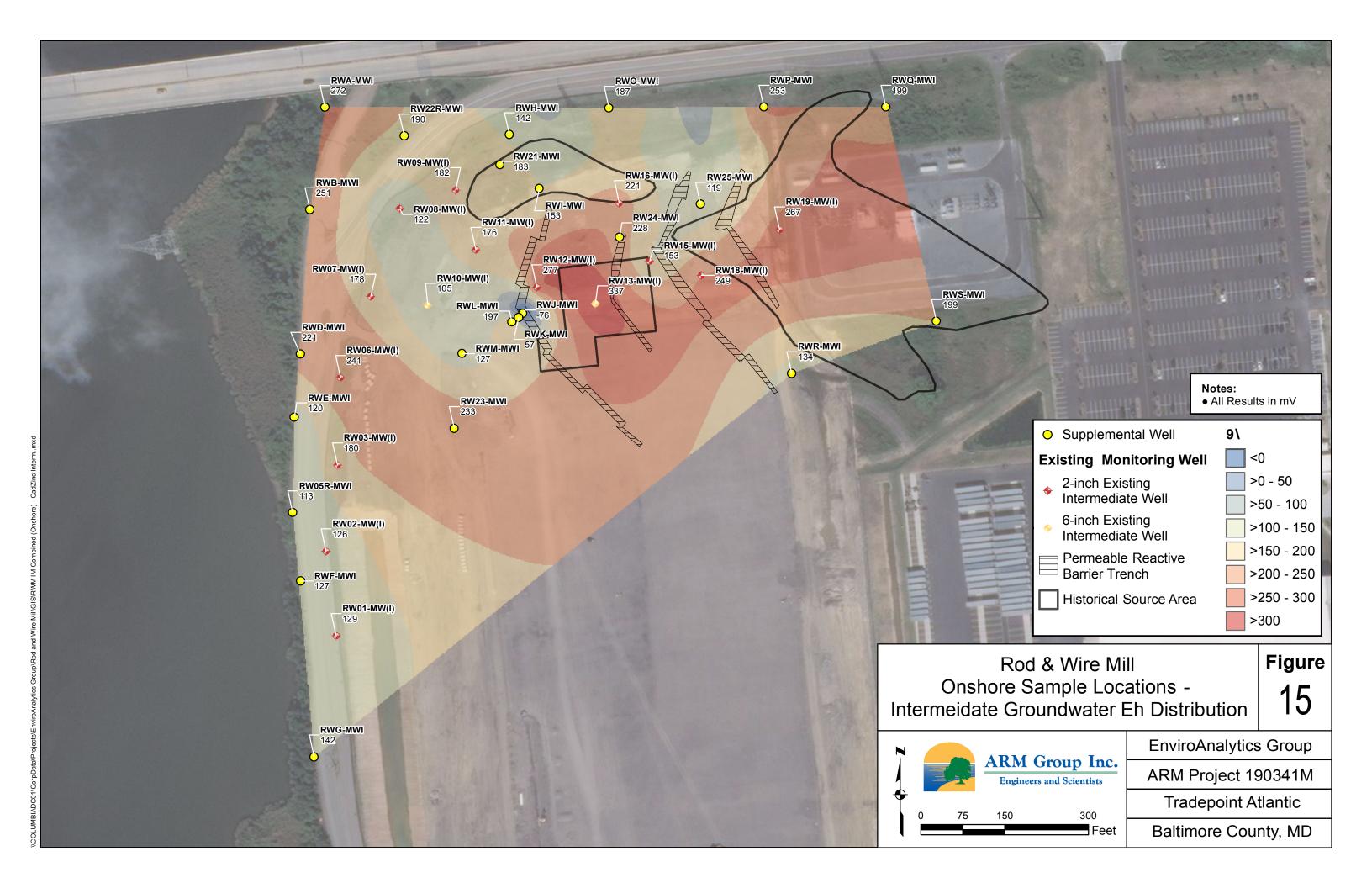


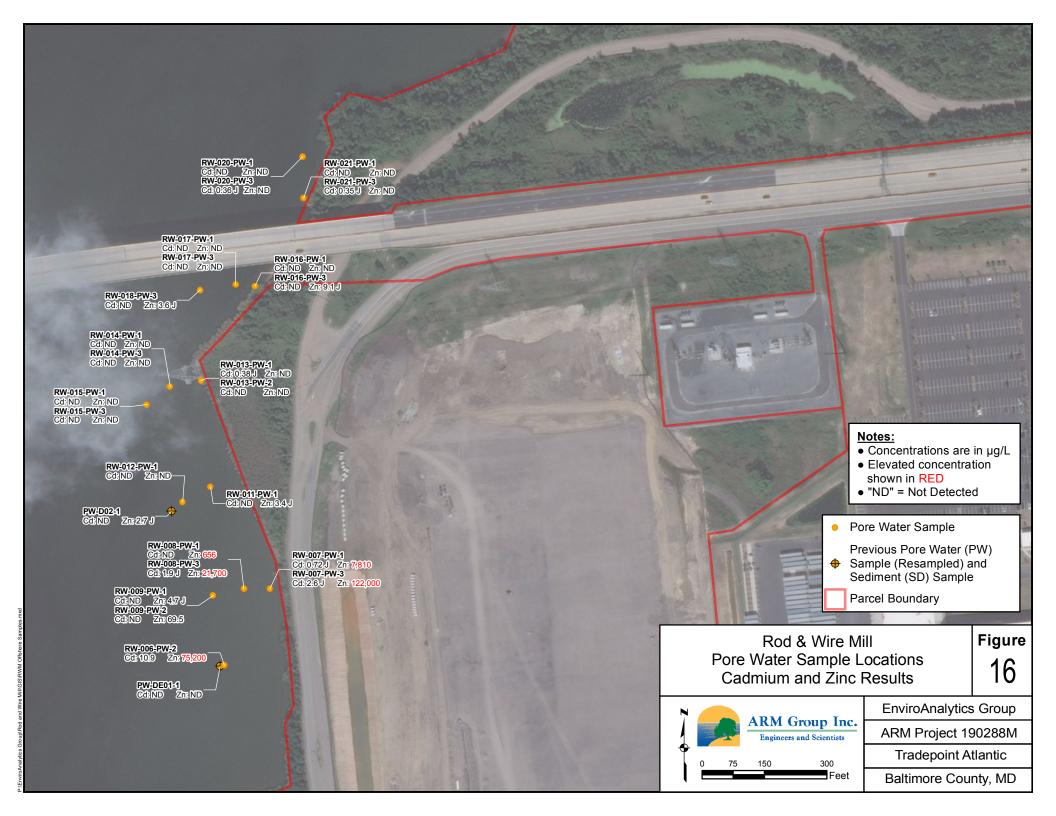




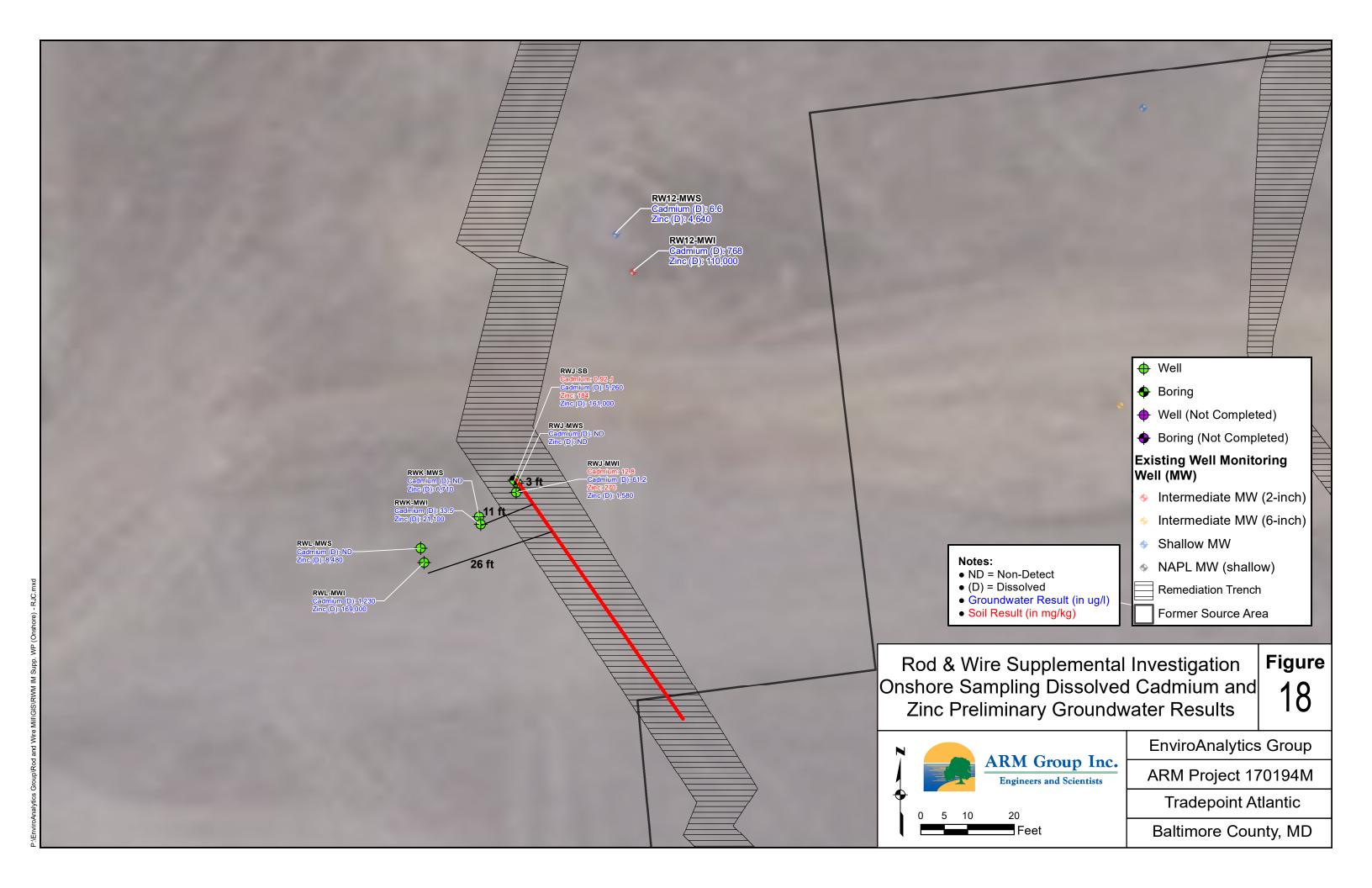


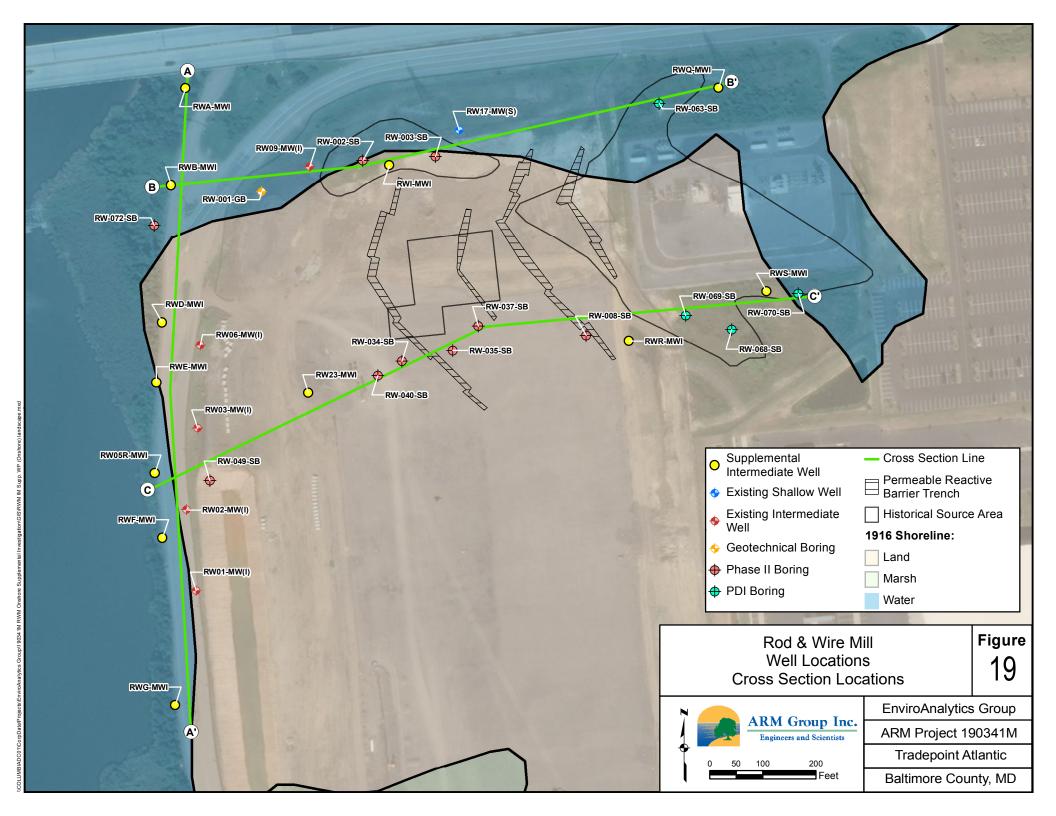


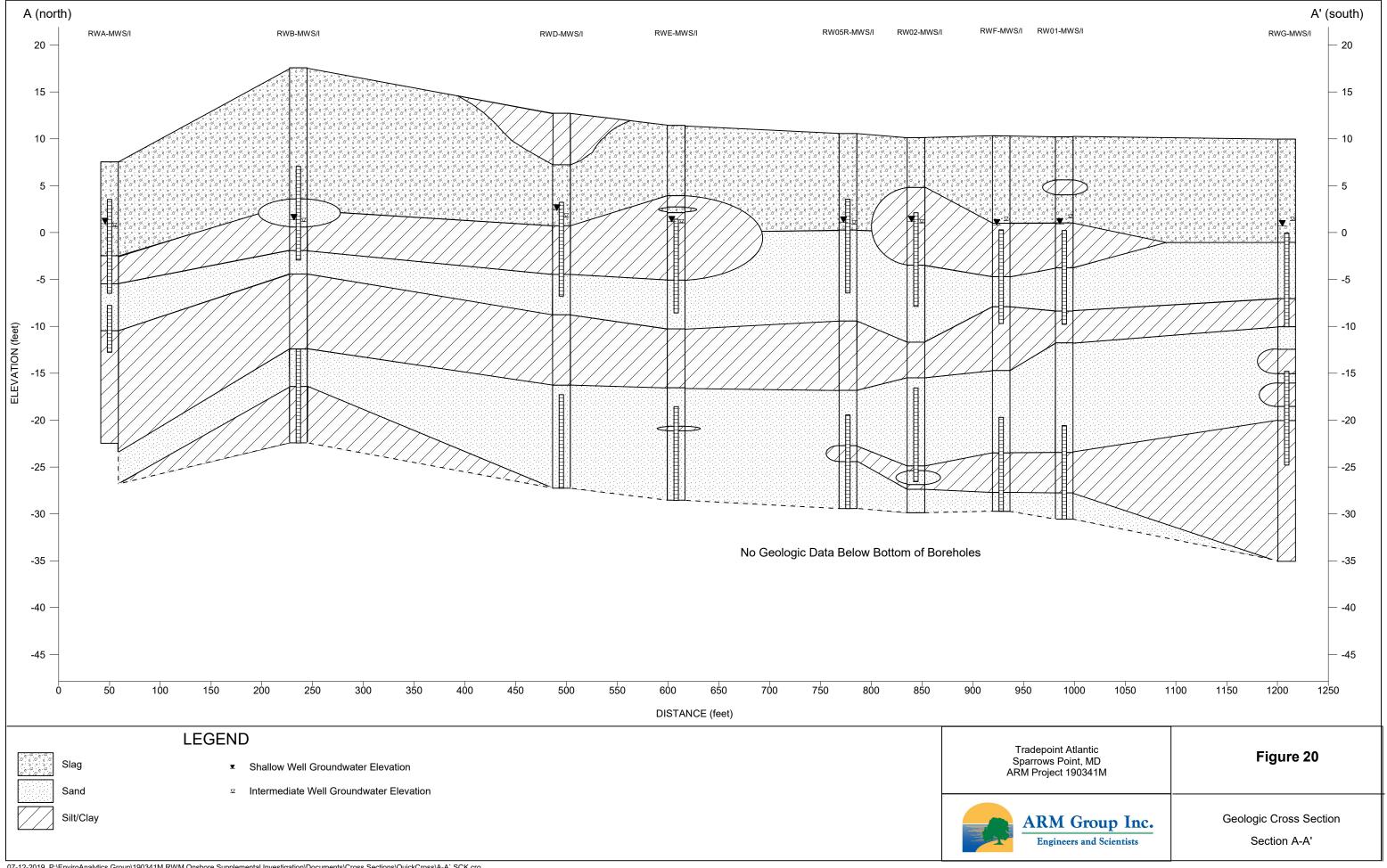


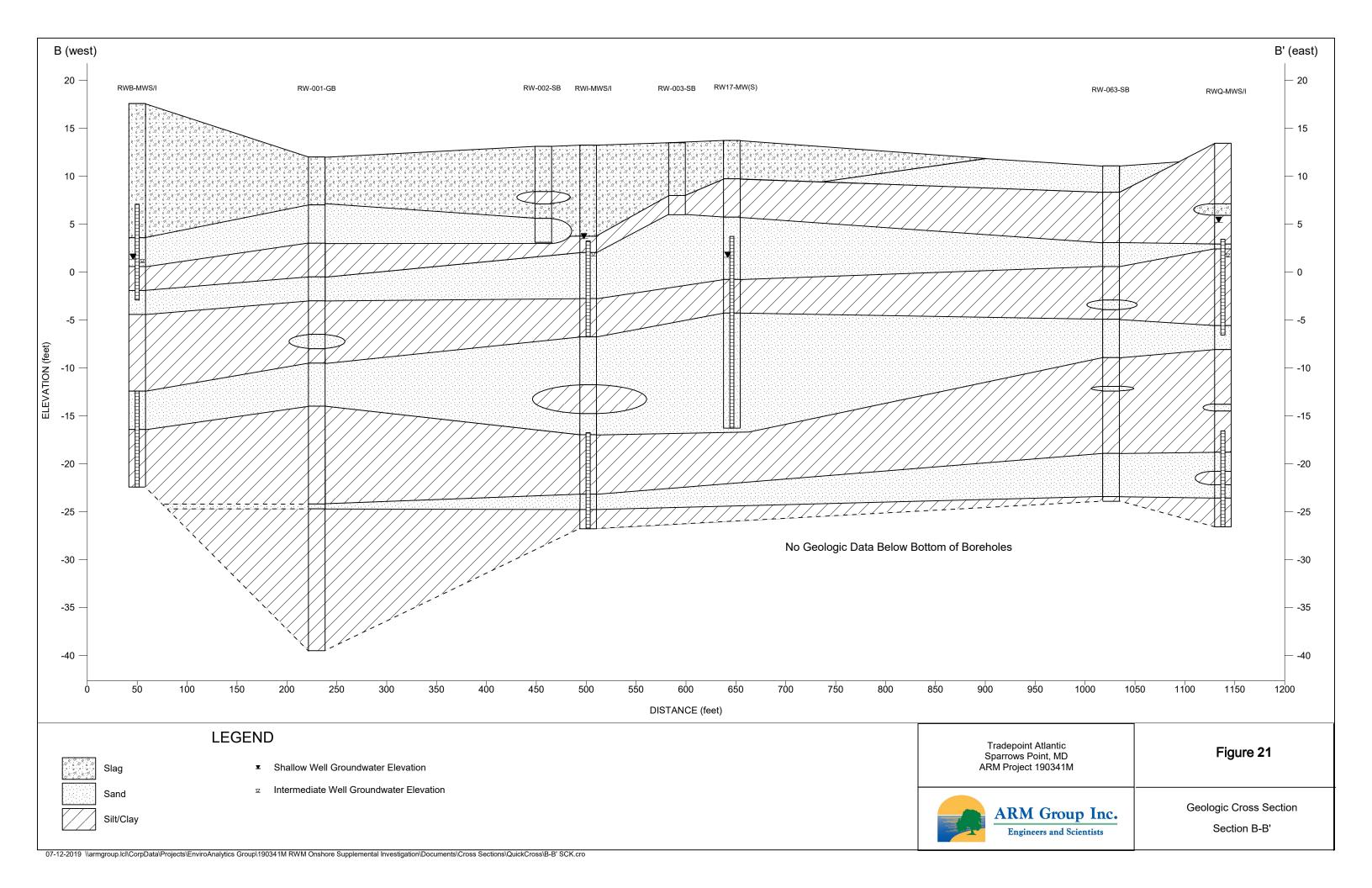


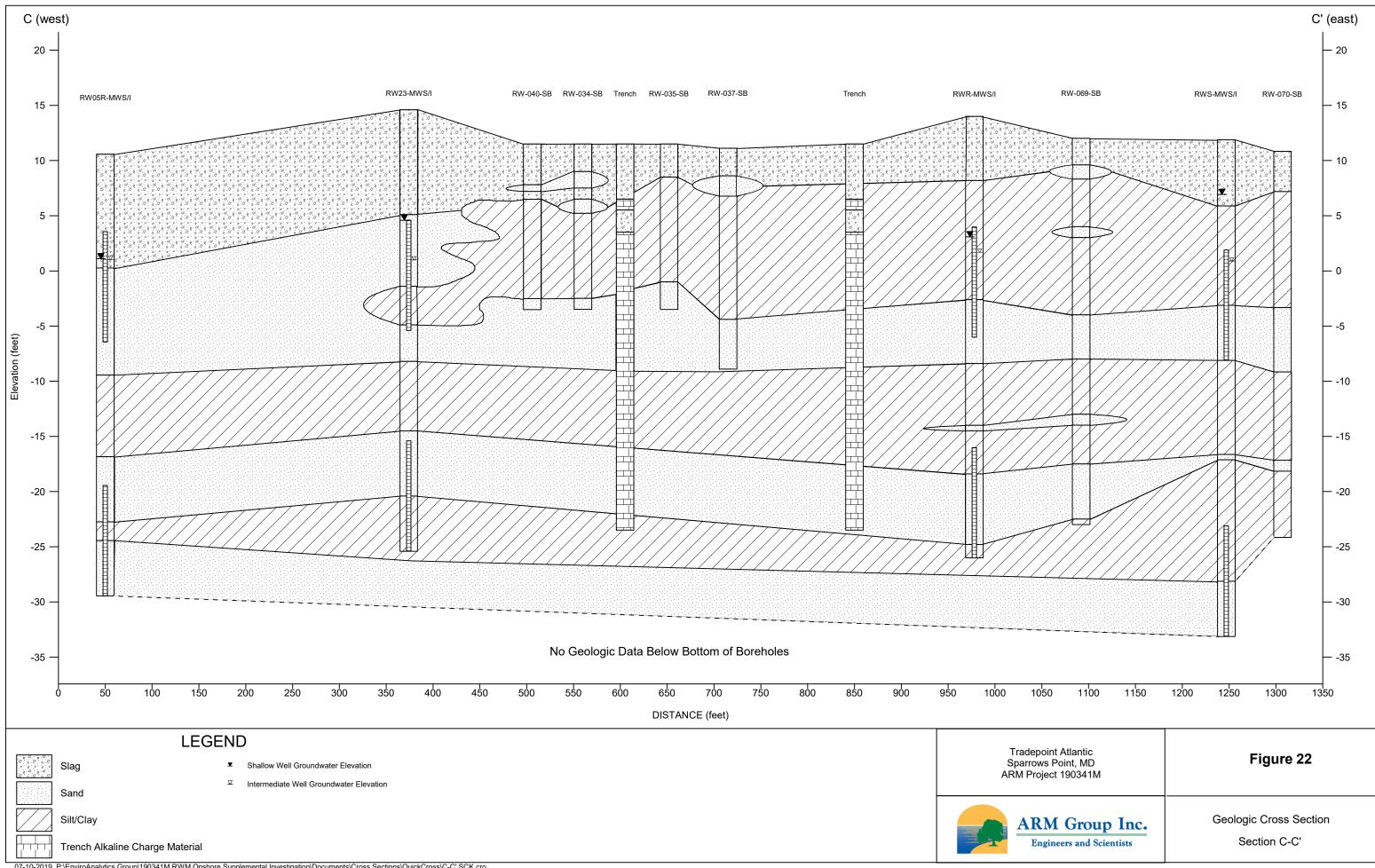


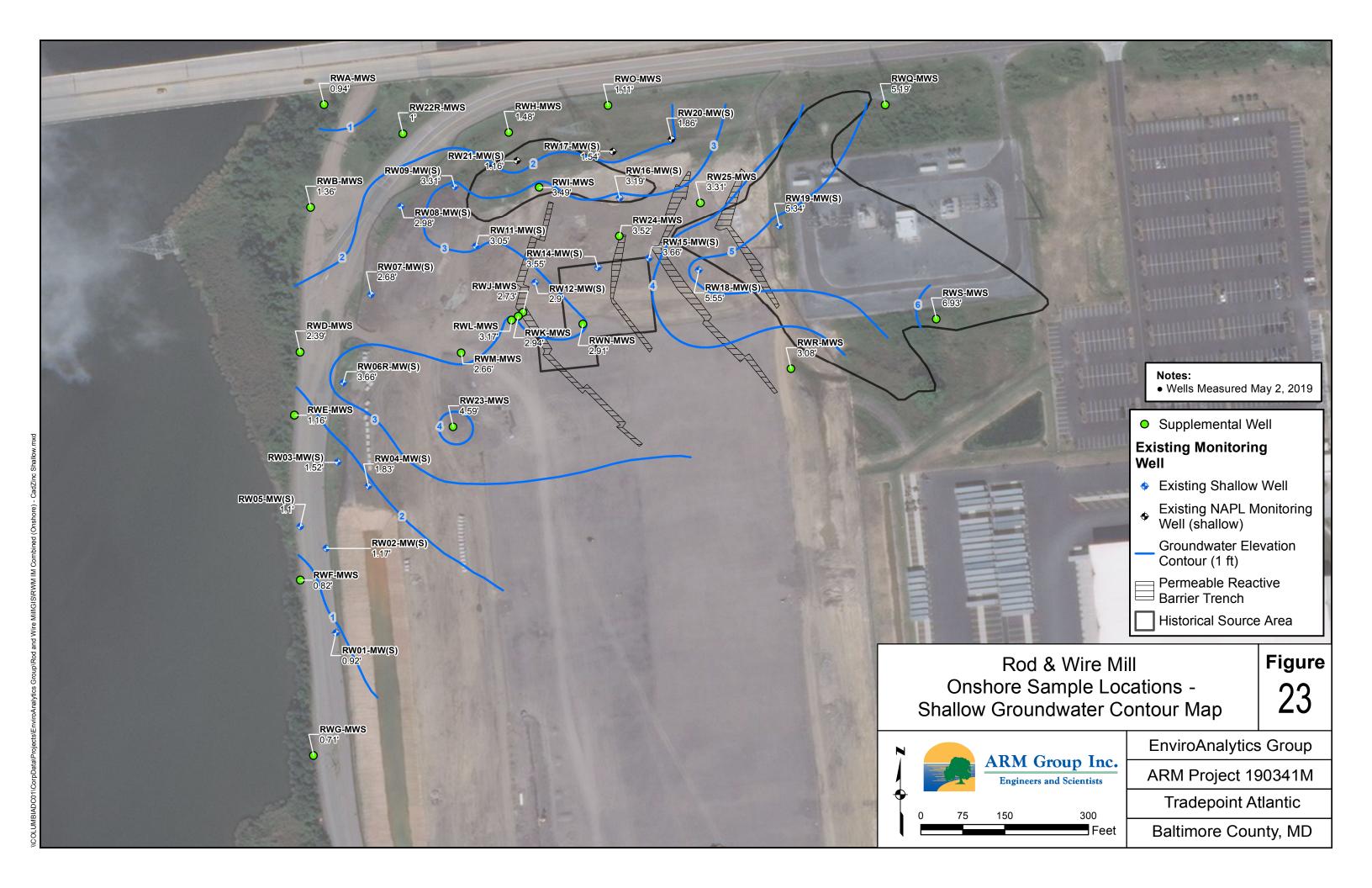


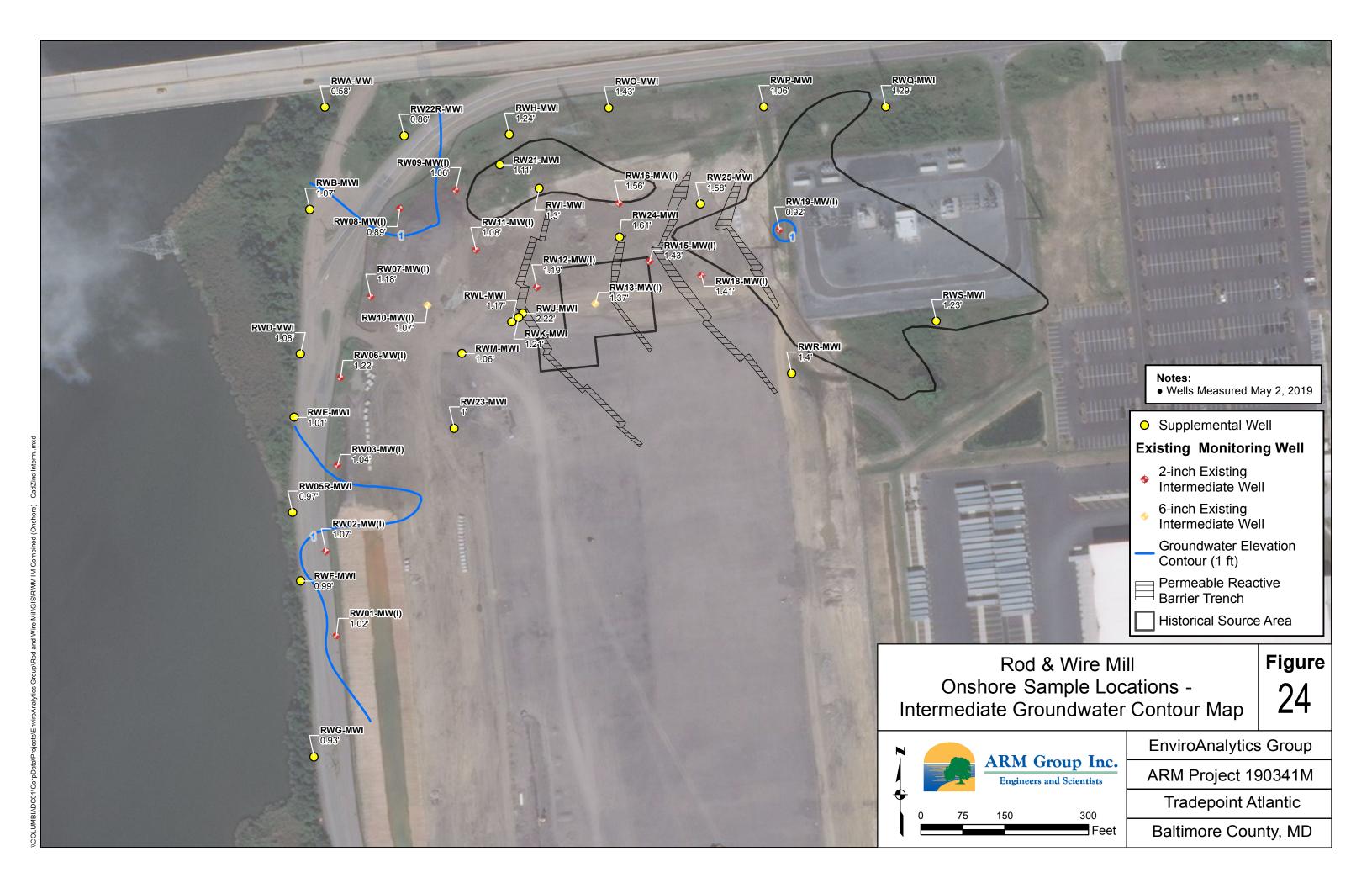


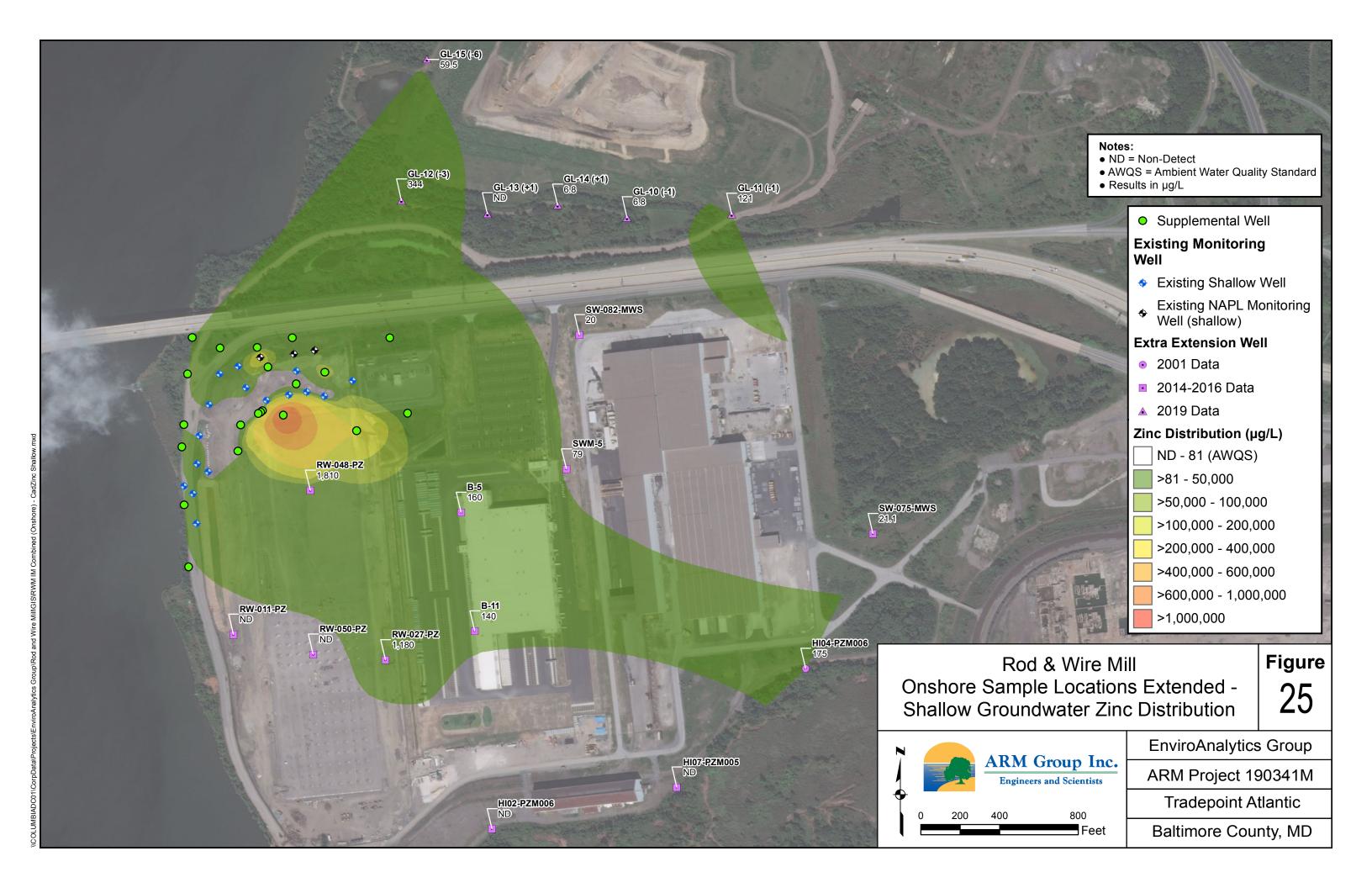


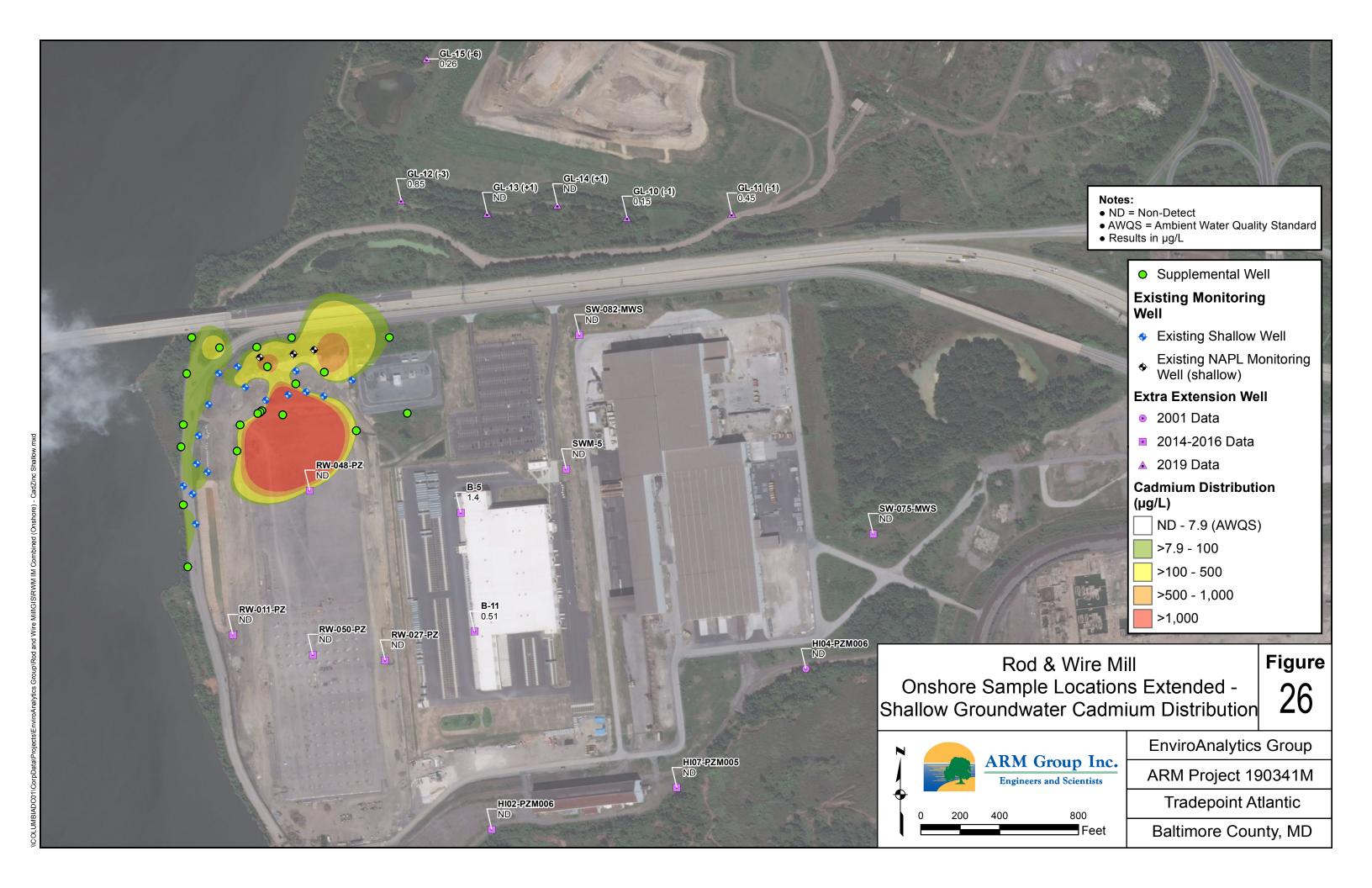


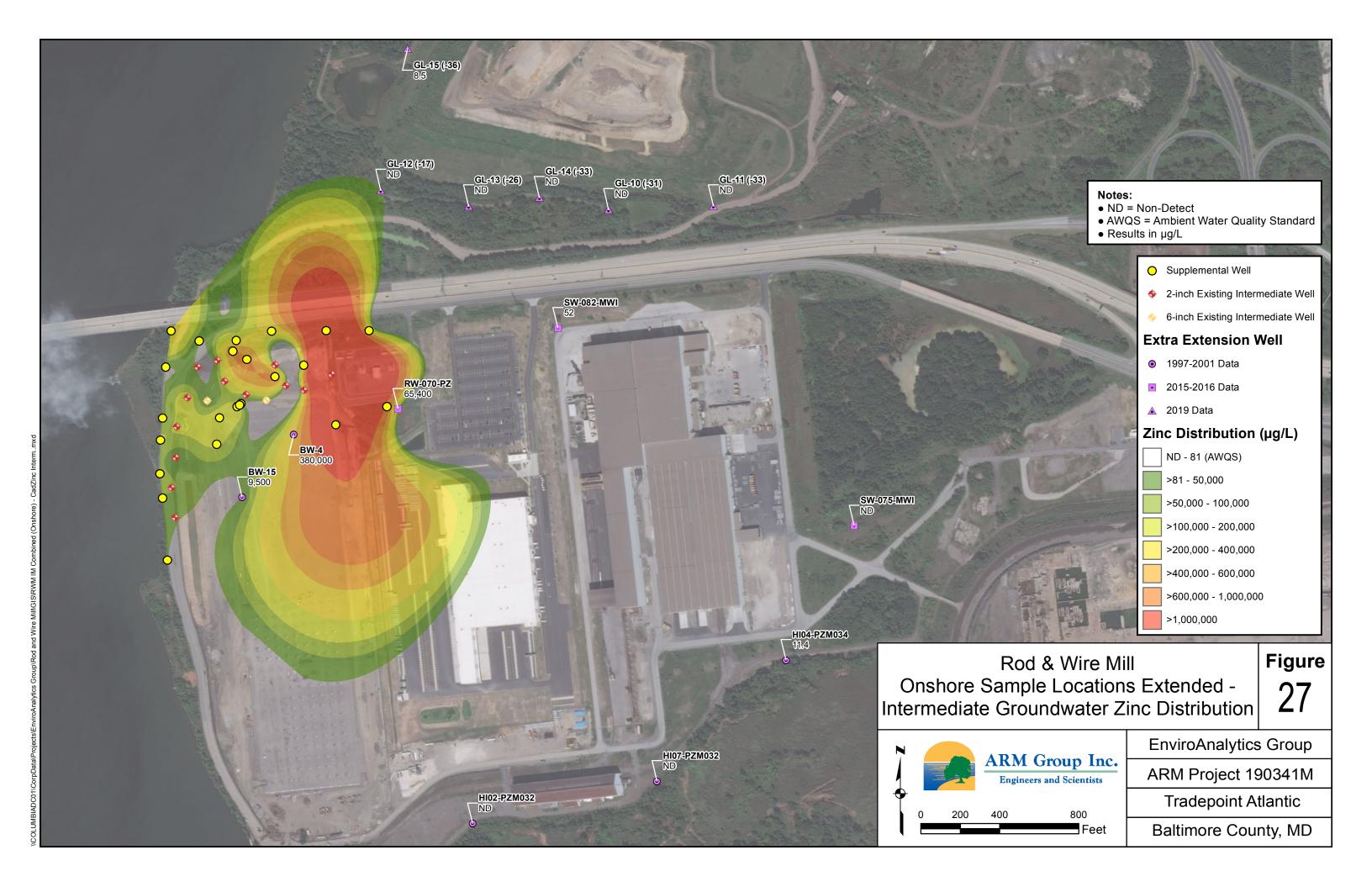


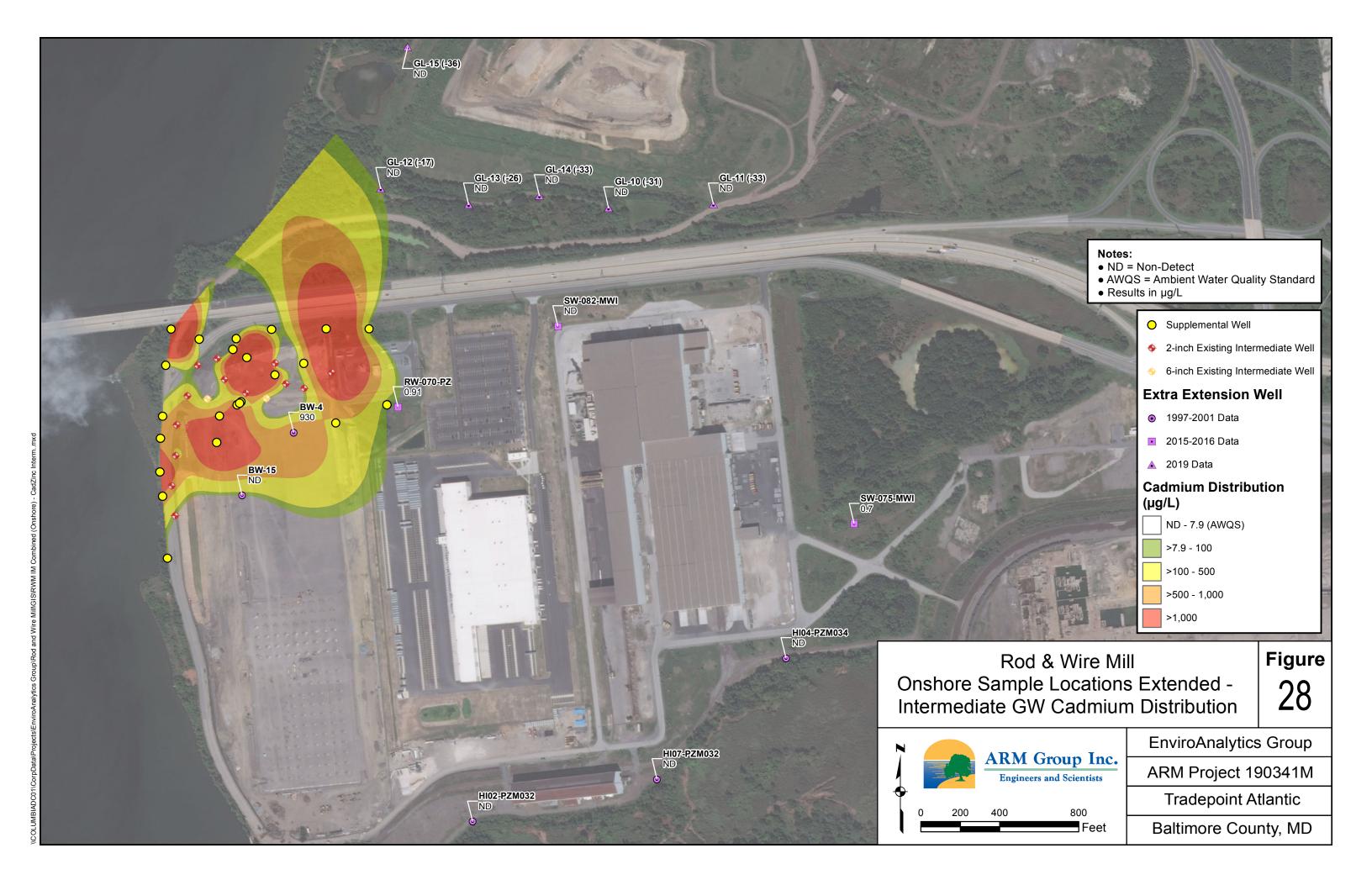


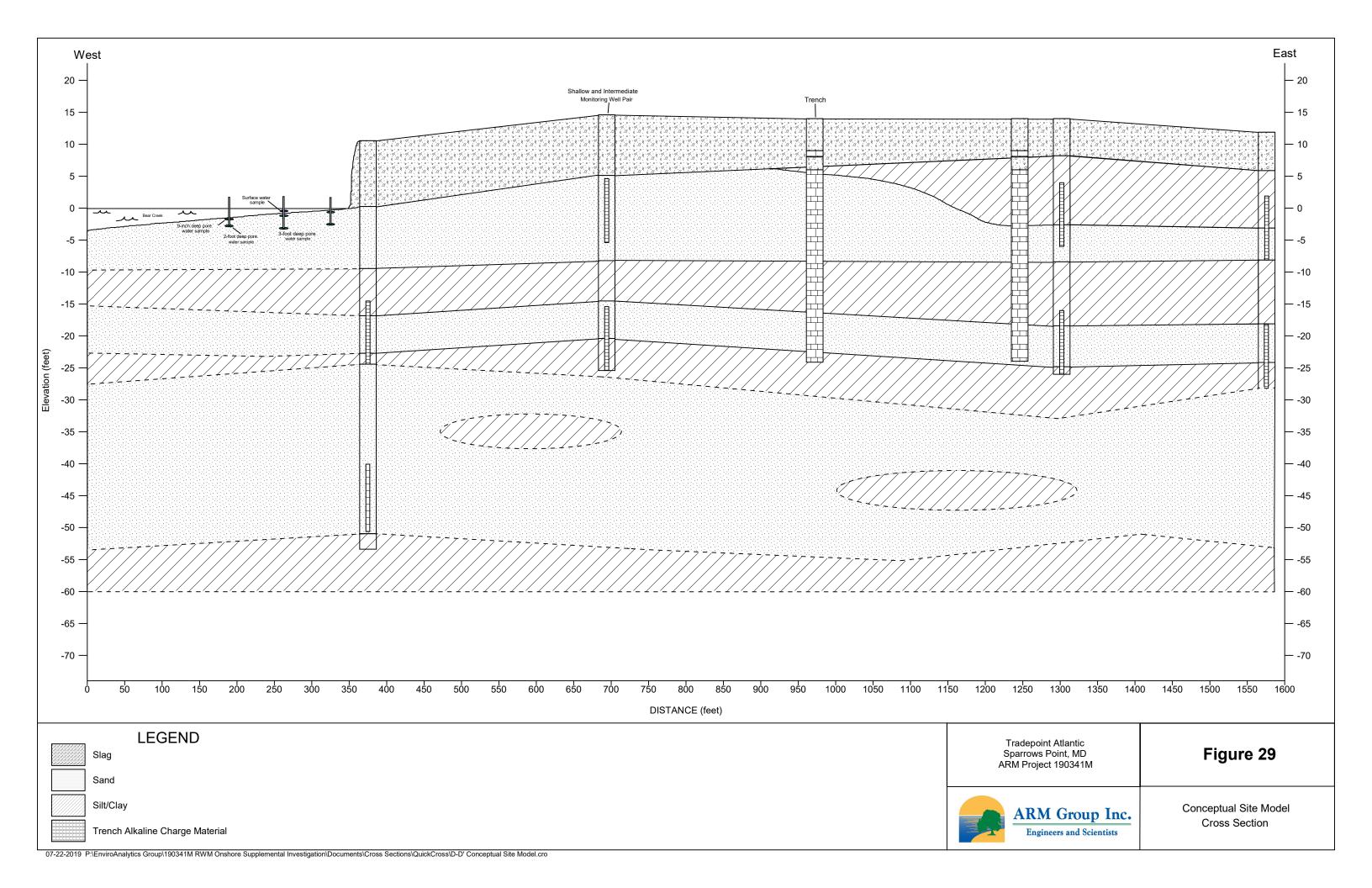












TABLES

Table 1 Groundwater Well Elevations and Measurements Rod and Wire Mill Area Sparrows Point, Maryland

	Shallow W	ells		Intermediate Wells						
Well Name	Depth to Water (ft)	TOC Elev	GW Elev	Well Name	Depth to Water (ft)	TOC Elev	GW Elev			
RW01-MWS	8.79	9.71	0.92	RW01-MWI	8.76	9.78	1.02			
RW02-MWS	8.84	10.01	1.17	RW02-MWI	8.79	9.86	1.07			
RW03-MWS	9.16	10.68	1.52	RW03-MWI	9.77	10.81	1.04			
RW04-MWS	7.35	9.18	1.83							
RW05-MWS	8.63	9.73	1.10	RW05R-MWI	11.98	12.95	0.97			
RW06-MWS	7.66	11.32	3.66	RW06-MWI	10.22	11.44	1.22			
RW07-MWS	10.29	12.97	2.68	RW07-MW(I)	11.63	12.81	1.18			
RW08-MWS	9.4	12.38	2.98	RW08-MW(I)	11.38	12.27	0.89			
RW09-MWS	9.59	12.90	3.31	RW09-MWI	11.62	12.68	1.06			
				RW10-MWI	12.39	13.46	1.07			
RW11-MWS	9.28	12.33	3.05	RW11-MWI	11.36	12.44	1.08			
RW12-MWS	10.23	13.13	2.90	RW12-MWI	12.16	13.35	1.19			
				RW13-MWI	12.3	13.67	1.37			
RW14-MWS	9.1	12.65	3.55							
RW15-MWS	9.56	13.22	3.66	RW15-MWI	11.9	13.33	1.43			
RW16-MWS	8.85	12.04	3.19	RW16-MWI	10.52	12.08	1.56			
RW18-MWS	8.13	13.68	5.55	RW18-MWI	12.54	13.95	1.41			
RW19-MWS	9.08	14.41938	5.34	RW19-MWI	13.22	14.1385	0.92			
RW21-MWS	12.35	13.51	1.16	RW21-MWI	13.35	14.46	1.11			
RW22R-MWS	15.56	16.56	1.00	RW22R-MWI	15.77	16.63	0.86			
RW23-MWS	9.65	14.24	4.59	RW23-MWI	13.36	14.36	1.00			
RW24-MWS	9.03	12.55	3.52	RW24-MWI	10.96	12.57	1.61			
RW25-MWS	8.63	11.94	3.31	RW25-MWI	10.5	12.08	1.58			
RWA-MWS	9.65	10.59	0.94	RWA-MWI	9.62	10.20	0.58			
RWB-MWS	18.81	20.17	1.36	RWB-MWI	18.66	19.73	1.07			
RWD-MWS	12.54	14.93	2.39	RWD-MWI	13.79	14.87	1.08			
RWE-MWS	12.8	13.96	1.16	RWE-MWI	12.91	13.92	1.01			
RWF-MWS	11.92	12.74	0.82	RWF-MWI	11.32	12.31	0.99			
RWG-MWS	11.79	12.50	0.71	RWG-MWI	11.55	12.48	0.93			
RWH-MWS	10.35	11.83	1.48	RWH-MWI	10.79	12.03	1.24			
RWI-MWS	9.4	12.89	3.49	RWI-MWI	11.65	12.95	1.30			
RWJ-MWS	11.08	13.81	2.73	RWJ-MWI	11.88	14.10	2.22			
RWK-MWS	11.3	14.24	2.94	RWK-MWI	13.01	14.22	1.21			
RWL-MWS	11.09	14.26	3.17	RWL-MWI	13.19	14.36	1.17			
RWM-MWS	12.31	14.97	2.66	RWM-MWI	13.86	14.92	1.06			
RWN-MWS	11.95	14.86	2.91							
RWO-MWS	10.48	11.59	1.11	RWO-MWI	10.24	11.67	1.43			
				RWP-MWI	11.49	12.55	1.06			
RWQ-MWS	10.74	15.93	5.19	RWQ-MWI	14.34	15.63	1.29			
RWR-MWS	10.6	13.68	3.08	RWR-MWI	12.21	13.61	1.40			
RWS-MWS	7.72	14.65	6.93	RWS-MWI	13.07	14.30	1.23			
RW17-MWS	11.86	13.40	1.54							
RW20-MWS	10.47	12.33	1.86							

Date of Water Level Measurement: May 2, 2019

ARM Project 190341M July 2019

Table 2
Sampling Locations, Descriptions, and Notes
Rod and Wire Mill Area
Sparrows Point, Maryland

Sample	Depth	Sampling C	oordinates	Description/Notes	Picture
		Northing	Easting		
RW-001-PW	-	571330.6616	1455859.621	Could not sample this location due to hard bottom	
RW-002-PW	-	571324.1256	1455794.95	Could not sample this location due to hard bottom	
RW-003-PW	-	571316.5841	1455720.33	9 inch sample could not be collected because pore water and surface water specific conductance did not have a 30% difference; 3 foot sample could not be collected due to hard bottom	
RW-004-PW	-	571532.2652	1455832.48	9 inch sample could not be collected because pore water and surface water specific conductance did not have a 30% difference; 3 foot sample could not be collected due to low permeability of the substrate	
RW-005-PW	-	571517.3412	1455797.562	9 inch sample could not be collected due to low permeability of the substrate; 3 foot sample could not be collected due to hard bottom	
RW-006-PW-2	2 feet	571510.1736	1455722.905	9 inch sample could not be collected because pore water and surface water specific conductance did not have a 30% difference	
RW-007-PW-1		571694.0374	1455832.798		
RW-007-PW-3		571694.0374	1455832.798		
RW-008-PW-1		571693.7085	1455770.451		
RW-008-PW-3		571693.7085	1455770.451		
RW-009-PW-1		571677.7749	1455696.229		
RW-009-PW-2		571677.7749	1455696.229		
RW-010-PW	-	571974.8221	1455749.06	9 inch sample could not be collected because pore water and surface water specific conductance did not have a 30% difference; 3 foot sample could not be collected due to low permeability of the substrate	
RW-011-PW-1	9 inches	571938.6987	1455689.47	3 foot sample could not be collected due to hard bottom	
RW-012-PW-1	9 inches	571902.6699	1455623.146	3 foot sample could not be collected due to hard bottom	

Table 2
Sampling Locations, Descriptions, and Notes
Rod and Wire Mill Area
Sparrows Point, Maryland

Sample	Depth	Sampling C	coordinates	Description/Notes	Picture
		Northing	Easting		
RW-013-PW-1	9 inches	572194.3323	1455667.323	Screen filter is covered in black mud	Photo: 1
RW-013-PW-2	2 feet	572194.3323	1455667.323		
RW-014-PW-1	9 inches	572179.5537	1455592.378		
RW-014-PW-3	3 feet	572179.5537	1455592.378		
RW-015-PW-1	9 inches	572136.2905	1455536.502		
RW-015-PW-3	3 feet	572136.2905	1455536.502		
RW-016-PW-1	9 inches	572421.0041	1455796.468		
RW-016-PW-3	3 feet	572421.0041	1455796.468		
RW-017-PW-1	9 inches	572425.1565	1455750.869		
RW-017-PW-3	3 feet	572425.1565	1455750.869		
RW-018-PW-3	3 feet	572412.3149	1455665.391		
RW-019-PW	-	572742.5539	1455888.172	Could not sample this location due to low permeability of the substrate; screen filter is covered in black mud	
RW-020-PW-1		572732.8471	1455911.211		
RW-020-PW-3		572732.8471	1455911.211		
RW-021-PW-1		572633.5729	1455913.452		
RW-021-PW-3		572633.5729	1455913.452		
RW-022-PW	-	572912.0162	1456175.458	Could not sample this location due to hard bottom	
RW-023-PW	-	572944.7172	1456152.422	Could not sample this location due to low permeability of the substrate; screen filter is covered in black mud	Photo: 2
RW-024-PW	-	572965.1554	1456138.025	Could not sample this location due to low permeability of the substrate; screen filter is covered in black mud	
PW-D02-1	9 inches	571880.6144	1455595.503	3 foot sample could not be collected due to hard bottom	
PW-DE01-1	9 inches	571507.18	1455712.52	3 foot sample could not be collected due to hard bottom	

Table 3
RWM Supplemental Investigation
Summary of Shallow Groundwater Results

Parameter	Units	AWQS	PAL	RW22R-MWS	RW23-MWS	RW24-MWS	RW25-MWS	RWA-MWS	RWB-MWS	RWD-MWS	RWE-MWS	RWF-MWS
Total Metals												
Cadmium	ug/l	7.9	5	168	3 U	0.91 J	495	6.2	0.60 J	3 U	0.59 J	5.7
Zinc	ug/l	81	6,000	65,300	12.7	94	70,800	750	64.9	4.8 J	489	38,600
Dissolved Metals												
Cadmium Dissolved	ug/l	7.9	5	157	3 U	3 U	491	2.3 J	3 U	3 U	0.57 J	4.2
Zinc Dissolved	ug/l	81	6,000	58,100	22.4	5 J	70,500	516	7.4 J	4.7 J	468	39,100
Other												
Acidity (CaCO3 pH8.3)	mg/l			326	20	10 U	110	10 U	10 U	10 U	10 U	204
Alkalinity (CaCO3 pH4.5)	mg/l			48	50	268	50	42	120	104 J-	248 J-	6 J-
Dissolved Oxygen	mg/l			2.5	2.97	2.34	2.29	2.39	4.1	2.39	2.73	2.6
Eh	mV			239	239	-12	145	-18	110	177	65	260
ORP	mV			26.9	25.1	-225.3	-68.3	-229.4	-100.9	-36.7	-148.6	46.9
рН	su			6.64	6.46	11.96	6.14	7.63	10.77	6.71	7.13	5.58
Specific Conductance	mS/cm			2.391	0.631	2.137	1.333	2.537	1.455	0.734	2.117	2.173
Turbidity	NTU			6.97	426.9	12.7	28.1	3.78	17.6	15.6	8.14	12.2
Water Temperature	°C			17.6	15.3	16.3	16.1	18.2	19.1	15	15.1	15.4

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in orange indicate an exceedance of the Project Action Limit (PAL)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

 $Eh = ORP + C_T$

Table 3
RWM Supplemental Investigation
Summary of Shallow Groundwater Results

Parameter	Units	AWQS	PAL	RWG-MWS	RWH-MWS	RWI-MWS	RWJ-MWS	RWK-MWS	RWL-MWS	RWM-MWS	RWN-MWS
Total Metals											
Cadmium	ug/l	7.9	5	3 U	30.6	743	3 U	3 U	3 U	3 U	13,000
Zinc	ug/l	81	6,000	4.7 J	3,880	27,500	42.7	9,130	6,280	10.5	1,020,000
Dissolved Metals											
Cadmium Dissolved	ug/l	7.9	5	3 U	20	714	3 U	3 U	3 U	3 U	13,000
Zinc Dissolved	ug/l	81	6,000	10 U	367	25,800	10 U	6,710	8,480	6 J	978,000
Other											
Acidity (CaCO3 pH8.3)	mg/l			10 U	10 U	10 U	10 U	42	66	10 U	1,480
Alkalinity (CaCO3 pH4.5)	mg/l			120 J-	258	88	232	26	20	44	12
Dissolved Oxygen	mg/l			1.94	2.71	2.56	1.66	2.02	2.38	2.36	2.71
Eh	mV			-96	-86	127	-106	88	149	206	191
ORP	mV			-310.4	-300.1	-86.4	-318.7	-124.8	-61.5	-7.1	-21.9
рН	su			9.74	7.92	7.13	12.03	10.48	6.40	6.85	5.17
Specific Conductance	mS/cm			1.037	0.986	2.258	1.927	0.777	0.768	0.275	2.756
Turbidity	NTU			4.99	13.8	2.87	18.6	11.2	20.8	53	165.9
Water Temperature	°C			13.8	15.2	16.1	16.5	16.9	19.3	15.7	15.8

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Eh = ORP + CT

Table 3
RWM Supplemental Investigation
Summary of Shallow Groundwater Results

Parameter	Units	AWQS	PAL	RWO-MWS	RWQ-MWS	RWR-MWS	RWS-MWS	RW01-MW(S)	RW02-MW(S)	RW03-MW(S)	RW04-MW(S)
Total Metals											
Cadmium	ug/l	7.9	5	10	2.9 J	51.8	3 U	4.8	2 J	18.9	3 U
Zinc	ug/l	81	6,000	3,200	148	214,000	9,740	16,100	22,400	20,100	132
Dissolved Metals											
Cadmium Dissolved	ug/l	7.9	5	1.4 J	2.6 J	50	3 U	4.7	1.7 J	17.9	3 U
Zinc Dissolved	ug/l	81	6,000	2,660	146	213,000	10,100	16,300	21,900	18,700	10 U
Other											
Acidity (CaCO3 pH8.3)	mg/l			10 U	10 U	428	10 U	80	70	30	10 U
Alkalinity (CaCO3 pH4.5)	mg/l			320	150	28	336	5 J	20	5 J	210
Dissolved Oxygen	mg/l			1.72	2.69	1.98	2.9	2.32	2.16	2.05	4
Eh	mV			132	231	233	171	292	182	323	203
ORP	mV			-80.8	17.5	20.1	-43.8	80.3	-25.5	109.9	-9.3
рН	su			6.71	6.44	5.03	6.43	5.88	6.49	5.48	6.90
Specific Conductance	mS/cm			1.478	0.638	2.077	1.234	1.266	0.956	0.824	0.743
Turbidity	NTU			4.17	5.97	58.5	13.7	6.99	9.44	3.81	6.75
Water Temperature	°C			15.9	15	15.6	14.1	18.3	23.8	16.2	17.6

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Table 3
RWM Supplemental Investigation
Summary of Shallow Groundwater Results

Parameter	Units	AWQS	PAL	RW05-MW(S)	RW06R-MW(S)	RW07-MW(S)	RW08-MW(S)	RW09-MW(S)	RW21-MW(S)	RW11-MW(S)	RW12-MW(S)
Total Metals			U								l
Cadmium	ug/l	7.9	5	3 U	3 U	3 B	1.2 B	13.2	486	1 J	4.4
Zinc	ug/l	81	6,000	10 J	33	151	12,500	15,300	279,000	38,600	5,870
Dissolved Metals											
Cadmium Dissolved	ug/l	7.9	5	3 U	3 U	2.9 J	0.86 J	12	483	1.1 B	2.1 J
Zinc Dissolved	ug/l	81	6,000	10 U	20.7	137	11,300	14,100	282,000	38,900	1,550
Other											
Acidity (CaCO3 pH8.3)	mg/l			10 U	10 U	10 U	20	10 U	478	220	10 U
Alkalinity (CaCO3 pH4.5)	mg/l			46	96	72	32	60	70	14	62
Dissolved Oxygen	mg/l			2.55	6.26	4.1	2.01	2.52	2	2.06	2.23
Eh	mV			189	264	331	250	221	179	231	235
ORP	mV			-20.9	50.8	117.6	37.9	9.5	-33.6	19	24
рН	su			9.12	8.56	6.94	5.74	6.23	5.95	5.72	6.70
Specific Conductance	mS/cm			1.508	0.543	1.024	0.926	1.299	3.202	1.774	0.901
Turbidity	NTU			4.61	12.8	9.81	3.64	16.2	15.3	2.33	4.27
Water Temperature	°C			20.2	16.4	15.9	17.1	17.9	16.9	17.3	18.3

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U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

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J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

Eh = ORP + CT

Table 3
RWM Supplemental Investigation
Summary of Shallow Groundwater Results

Parameter	Units	AWQS	PAL	RW14-MW(S)	RW15-MW(S)	RW16-MW(S)	RW18-MW(S)	RW19-MW(S)
Total Metals						<u> </u>	<u> </u>	<u> </u>
Cadmium	ug/l	7.9	5	3,000	20.6	3 U	3 U	0.69 J
Zinc	ug/l	81	6,000	73,600	766	5.5 J	25.6	3,150
Dissolved Metals								
Cadmium Dissolved	ug/l	7.9	5	3,000	19.1	3 U	3 U	3 U
Zinc Dissolved	ug/l	81	6,000	69,600	684	106	16.9	3,180
Other								
Acidity (CaCO3 pH8.3)	mg/l			116	10 U	10 U	10 U	110
Alkalinity (CaCO3 pH4.5)	mg/l			2 J	20	142	130	40
Dissolved Oxygen	mg/l			2.55	1.78	1.52	1.63	1.86
Eh	mV			377	66	-49	101	95
ORP	mV			165.4	-146.7	-260.3	-110.1	-114.7
рН	su			5.53	8.72	6.10	10.41	7.13
Specific Conductance	mS/cm			1.78	0.746	1.92	0.231	2.897
Turbidity	NTU			1.85	0.87	2.47	1.93	5.01
Water Temperature	°C			17.7	16.9	17.8	19	20.4

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in orange indicate an exceedance of the Project Action Limit (PAL)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RW05R-MWI	RW21-MWI	RW22R-MWI	RW23-MWI	RW24-MWI	RW25-MWI	RWA-MWI
Total Metals										
Cadmium	μg/L	7.9	5	2,590	53.9	3 U	2,340	1,610	500	6,970
Zinc	μg/L	81	6,000	68,400	630,000	1,750	112,000	695,000	421,000	391,000
Dissolved Metals										
Cadmium Dissolved	μg/L	7.9	5	2,570	50.2	3 U	2,270	1,580	507	6,830
Zinc Dissolved	μg/L	81	6,000	66,800	624,000	1,030	109,000	650,000	413,000	375,000
Other										
Acidity (CaCO3 pH8.3)	mg/l			280	1,980	412	322	1,180	702	832
Alkalinity (CaCO3 pH4.5)	mg/l			100 J-	8 J	38 J-	38	10	20	20
Dissolved Oxygen	mg/l			2.39	2.53	1.64	3.01	2.44	3.03	2.59
Eh	mV			113	183	190	233	228	119	272
ORP	mV			-99.8	-29	-19.8	20.8	15.9	-94	61.1
рН	su			6.57	5.60	6.26	5.42	5.37	6.99	5.49
Specific Conductance	mS/cm			7.627	3.508	2.882	2.129	3.232	2.053	2.968
Turbidity	NTU			8.77	38.89	16.6	196.5	31.1	16.7	75.7
Water Temperature	°C			16.2	17.5	20.5	16.7	17.2	16.4	18.3

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RWB-MWI	RWD-MWI	RWE-MWI	RWF-MWI	RWG-MWI	RWH-MWI	RWI-MWI
Total Metals										
Cadmium	μg/L	7.9	5	3 U	402	722	906	23.9	103	8,950
Zinc	μg/L	81	6,000	17.6	37,700	121,000	40,700	357	234,000	652,000
Dissolved Metals										
Cadmium Dissolved	μg/L	7.9	5	3 U	395	700	859	22.9	92.4	8,050
Zinc Dissolved	μg/L	81	6,000	18.4	36,200	112,000	41,900	332	226,000	632,000
Other										
Acidity (CaCO3 pH8.3)	mg/l			10 U	328	528	182	50	642	10 U
Alkalinity (CaCO3 pH4.5)	mg/l			102	48 J-	52 J-	96 J-	70 J-	84	184
Dissolved Oxygen	mg/l			2.68	2.71	2.68	2.99	3.05	3.05	2.96
Eh	mV			251	221	120	127	142	142	153
ORP	mV			38.9	8.1	-93.1	-85.5	-70.5	-70.5	-59.4
рН	su			6.58	6.52	6.29	6.73	6.73	6.24	6.14
Specific Conductance	mS/cm			1.719	3.332	4.837	11.36	10.287	2.787	4.35
Turbidity	NTU			34.6	32.1	17.8	11.2	16.7	16.7	10.57
Water Temperature	°C			16.9	15.8	16.2	16.6	16.1	16.1	16.8

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RWJ-MWI	RWJ-SB	RWK-MWI	RWL-MWI	RWM-MWI	RWO-MWI
Total Metals									
Cadmium	μg/L	7.9	5	61.4	NS	46.7	1,260	1,130	70.3
Zinc	μg/L	81	6,000	3,080	NS	21,300	163,000	165,000	243,000
Dissolved Metals									
Cadmium Dissolved	μg/L	7.9	5	61.2	5,260	33.5	1,230	1,080	68.2
Zinc Dissolved	μg/L	81	6,000	1,580	161,000	21,100	169,000	162,000	249,000
Other									
Acidity (CaCO3 pH8.3)	mg/l			10	230	78	452	486	268
Alkalinity (CaCO3 pH4.5)	mg/l			10	46	8 J	12	42	78
Dissolved Oxygen	mg/l			1.63	NS	1.63	2.64	2.55	2.01
Eh	mV			-76	NS	57	197	127	187
ORP	mV			-288	NS	-154.7	-15.3	-85.6	-25.5
рН	su			8.32	NS	7.40	6.19	6.08	5.69
Specific Conductance	mS/cm			2.686	NS	2.27	2.319	2.095	2.503
Turbidity	NTU			15.7	NS	13.8	28.1	275.3	10.6
Water Temperature	°C			17.4	NS	18.5	17.5	16.6	17.2

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RWP-MWI	RWQ-MWI	RWR-MWI	RWS-MWI	RWU-SB	RW01-MW(I)
Total Metals	11.								•
Cadmium	μg/L	7.9	5	2,790	28.3	457	3 U	NS	24.4
Zinc	μg/L	81	6,000	2,970,000	339,000	2,660,000	843,000	NS	5,980
Dissolved Metals									
Cadmium Dissolved	μg/L	7.9	5	2,810	26.2	440	3 U	3 U	19.4
Zinc Dissolved	μg/L	81	6,000	3,210,000	357,000	2,560,000	797,000	63.8	5,670
Other									
Acidity (CaCO3 pH8.3)	mg/l			3,440	1,300	2,700	2,810	10 U	320
Alkalinity (CaCO3 pH4.5)	mg/l			40	54 J-	66	50	138	40
Dissolved Oxygen	mg/l			2.43	2.37	2.24	3.23	NS	2.26
Eh	mV			253	199	134	199	NS	129
ORP	mV			41.2	-13.7	-79.5	-15	NS	-82.8
рН	su			5.55	5.90	5.50	5.57	NS	6.23
Specific Conductance	mS/cm			5.9	3.125	6.076	6.05	NS	5.02
Turbidity	NTU			28.8	8.25	22.8	19.3	NS	7.91
Water Temperature	°C			17.5	16.1	15.3	15	NS	18.3

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RW02-MW(I)	RW03-MW(I)	RW06-MW(I)	RW07-MW(I)	RW08-MW(I)	RW09-MW(I)
Total Metals			•						
Cadmium	μg/L	7.9	5	803	536	903	445	3 U	4.7
Zinc	μg/L	81	6,000	58,700	14,200	109,000	132,000	44	68,400
Dissolved Metals									
Cadmium Dissolved	μg/L	7.9	5	785	449	885	453	3 U	3.8
Zinc Dissolved	μg/L	81	6,000	56,600	13,300	108,000	136,000	10 U	64,200
Other									
Acidity (CaCO3 pH8.3)	mg/l			260	170	322	676	142	900
Alkalinity (CaCO3 pH4.5)	mg/l			80	50	12	30	64	30
Dissolved Oxygen	mg/l			2.42	2.54	5.56	2.4	2.19	2.25
Eh	mV			126	180	241	178	122	182
ORP	mV			-86.1	-32.9	29.2	-34.4	-89.6	-29.8
рН	su			6.74	6.38	7.74	6.10	6.31	6.15
Specific Conductance	mS/cm			5.31	8.89	0.23	2.66	1.295	2.049
Turbidity	NTU			13.6	12.1	19.8	17.9	10.68	10.44
Water Temperature	°C			17.6	16.8	17.6	17.4	17.5	17.8

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RW10-MW(I)	RW11-MW(I)	RW12-MW(I)	RW13-MW(I)	RW15-MW(I)	RW16-MW(I)
Total Metals									
Cadmium	μg/L	7.9	5	3 B	598	1,500	94.7	64.9	3 U
Zinc	μg/L	81	6,000	6,150	122,000	120,000	580	16,500	135
Dissolved Metals									
Cadmium Dissolved	μg/L	7.9	5	0.86 J	586	1,520	51.1	64.2	3 U
Zinc Dissolved	μg/L	81	6,000	5,560	121,000	111,000	97.7	16,400	4.9 J
Other									
Acidity (CaCO3 pH8.3)	mg/l			98	462	274	10	23	10 U
Alkalinity (CaCO3 pH4.5)	mg/l			78	24	20	5 J	30	36
Dissolved Oxygen	mg/l			1.86	2.59	2.84	6.57	1.98	2.52
Eh	mV			105	176	277	377	153	221
ORP	mV			-107.1	-36.6	66.2	124.3	-58.6	9.4
рН	su			6.63	6.30	7.03	10.12	10.47	8.47
Specific Conductance	mS/cm			1.46	2.699	0.177	1.497	0.145	0.17
Turbidity	NTU			45.3	6.05	0.91	0.98	4.19	6.58
Water Temperature	°C			17.4	17.2	18.5	16.9	17.3	17.9

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS)

Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 4
RWM Supplemental Investigation
Summary of Intermediate and Deep Groundwater Results

Parameter	Units	AWQS	PAL	RW18-MW(I)	RW19-MW(I)	RW06R-MW(D)
Total Metals						
Cadmium	μg/L	7.9	5	38	2,440	3 U
Zinc	μg/L	81	6,000	276,000	7,270,000	45
Dissolved Metals						
Cadmium Dissolved	μg/L	7.9	5	38	2,420	3 U
Zinc Dissolved	μg/L	81	6,000	279,000	7,280,000	24.3
Other						
Acidity (CaCO3 pH8.3)	mg/l			966	9,180	102
Alkalinity (CaCO3 pH4.5)	mg/l			2.5 J	70	54
Dissolved Oxygen	mg/l			1.91	2.15	2.58
Eh	mV			249	267	212
ORP	mV			37.1	58.1	-107.1
pН	su			5.49	5.28	6.59
Specific Conductance	mS/cm			4.79	6.15	1.40
Turbidity	NTU			1.9	7.91	45.3
Water Temperature	°C			17.6	21.4	17.4

Values in red indicate an exceedance of the Project Action Limit (PAL) and Ambient Water Quality Standard (AWQS) Values in blue indicate an exceedance of the Ambient Water Quality Standard (AWQS)

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

J-: The positive result reported for this analyte is a quantitative estimate but may be biased low.

NS: Not sampled

 $Eh = ORP + C_T$

Table 5
Rod and Wire Mill - Offshore Investigation
Summary of Pore Water Results

Parameter	Units	Surface Water Criteria	RW-001-PW	RW-002-PW	RW-003-PW	RW-004-PW	RW-005-PW	RW-006-PW-2	RW-007-PW-1
Dissolved Met	als								
Cadmium	μg/L	7.9	NS (HB)	NS (HB)	NS (30)	NS (30)	NS (LP)	10.9	0.72 J
Zinc	μg/L	81	NS (HB)	NS (HB)	NS (30)	NS (30)	NS (LP)	75,200	7,810
Hardness	μg/L		NS (HB)	NS (HB)	NS (30)	NS (30)	NS (LP)	1,600,000	1,110,000

Parameter	Units	Surface Water Criteria	RW-007-PW-3	RW-008-PW-1	RW-008-PW-3	RW-009-PW-1	RW-009-PW-2	RW-010-PW	RW-011-PW-1
Dissolved Met	als								
Cadmium	μg/L	7.9	2.6 J	3 U	1.9 J	3 U	3 U	NS (30)	3 U
Zinc	μg/L	81	122,000	656	21,700	4.7 J	69.5	NS (30)	3.4 J
Hardness	μg/L		1,220,000	1,390,000	1,940,000	985,000	2,100,000	NS (30)	898,000

Parameter	Units	Surface Water Criteria	RW-012-PW-1	RW-013-PW-1	RW-013-PW-2	RW-014-PW-1	RW-014-PW-3	RW-015-PW-1	RW-015-PW-3
Dissolved Met	als								
Cadmium	μg/L	7.9	3 U	0.38 J	3 U	3 U	3 U	3 U	3 U
Zinc	μg/L	81	10 U						
Hardness	μg/L		864,000	1,100,000	1,290,000	1,110,000	1,980,000	878,000	1,650,000

Values in red indicate an exceedance of the Surface Water Criteria

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

NS (HB): Not sampled due to hard bottom

NS (LP): Not sampled due to low porosity

NS (30): Not sampled due to \leq 30% difference in specific conductance between pore water and surface water

Table 5
Rod and Wire Mill - Offshore Investigation
Summary of Pore Water Results

Parameter	Units	Surface Water Criteria	RW-016-PW-1	RW-016-PW-3	RW-017-PW-1	RW-017-PW-3	RW-018-PW-3	RW-019-PW	RW-020-PW-1
Dissolved Metals									
Cadmium	μg/L	7.9	3 U	3 U	3 U	3 U	3 U	NS (LP)	3 U
Zinc	μg/L	81	10 U	9.1 J	10 U	10 U	3.6 J	NS (LP)	10 U
Hardness	μg/L		662,000	489,000	1,740,000	1,150,000	1,800,000	NS (LP)	1,120,000

Parameter	Units	Surface Water Criteria	RW-020-PW-3	RW-021-PW-1	RW-021-PW-3	RW-022-PW	RW-023-PW	RW-024-PW	PW-D02-1
Dissolved Metals									
Cadmium	μg/L	7.9	0.36 J	3 U	0.35 J	NS (HB)	NS (LP)	NS (LP)	3 U
Zinc	μg/L	81	10 U	10 U	10 U	NS (HB)	NS (LP)	NS (LP)	2.7 J
Hardness	μg/L		2,110,000	745,000	289,000	NS (HB)	NS (LP)	NS (LP)	892,000

Parameter	Units	Surface Water Criteria	PW-DE01-1
Dissolved Met	als		
Cadmium	μg/L	7.9	3 U
Zinc	μg/L	81	10 U
Hardness	μg/L		920,000

Values in red indicate an exceedance of the Surface Water Criteria

U: The analyte was not detected in the sample. The numeric value represents the sample quantitative/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

NS (HB): Not sampled due to hard bottom

NS (LP): Not sampled due to low porosity

NS (30): Not sampled due to \leq 30% difference in specific conductance between pore water and surface water

Table 6
Rod and Wire Mill - Offshore Investigation
Summary of Surface Water Results

Parameter	Units	Surface Water Criteria	RW-001-SW-2	RW-004-SW-2	RW-006-SW-1.5	RW-007-SW-1.5	RW-008-SW-1.5	RW-10-SW-1.5	RW-022-SW-1.5
Metals									
Zinc (Dissolved)	μg/L	81	9.5 J	12.2	7.4 J	11.5	13.7	7.5 J	7.9 J
Hardness (Total)	mg/L		582	572	623	605	60	603	623

J: The positive result reported for this analyte is a quantitative estimate.

APPENDIX A Boring and Well Construction Logs



Well ID: RW05R-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Ali Berenbrok-Niblett
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 571732.44 Easting (ft) : 1455877.00

Date/Time Started : 4/23/19 1118

Date/Time Completed : 4/23/19 1427

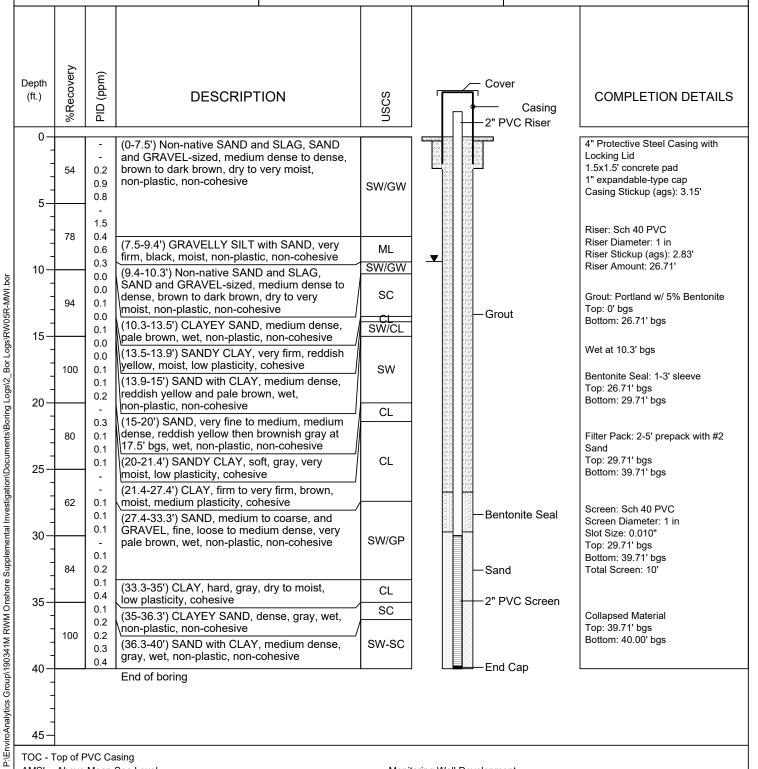
 Surf. Elev. (ft AMSL)
 : 10.56'

 TOC Elev. (ft AMSL)
 : 12.95'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 11.64' TOC
Depth to Water (ft) : Static: 12.21' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 05/01/2019 Purged Amount: 6.50 gallons Well Volumes Removed: 5.37



Well ID: RW21-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin

Checked by : M. Replogle, EIT **Drilling Company** : GSI, Inc.

: Kevin Pumphrey Driller

Drilling Equipment : Geoprobe 7822DT Northing (ft) : 572350.773 Easting (ft) : 1456246.875

Date/Time Started : 4/09/19 1255

Date/Time Completed : 4/09/19 1535 Surf. Elev. (ft AMSL) : 14.63' TOC Elev. (ft AMSL) : 14.46' Total Well Depth (ft) : 40.04' bgs

Depth to Water (ft) : 0 Hr: 12.83' TOC Depth to Water (ft) : Static: 13.00' TOC

Bit/Auger Size (in.) : 3.50" %Recovery PID (ppm) Depth (ft.) **DESCRIPTION** USCS **COMPLETION DETAILS** Cover 0 2" PVC Riser (0-2.5') SANDY CLAY with GRAVEL, hard, 6" Protective Steel Casing with CL Locking Flush Mount Lid reddish brown, dry, low plasticity, cohesive Casing 1.5x1.5' concrete pad 68 1.1 (2.5-9.9') Non-native SAND with some SLAG. 1" expandable-type cap 23.6 Casing Stickup (ags): 0.45' SAND and GRAVEL-sized, dark brown with 16.6 gray, dry, non-plastic, non-cohesive 5 Riser: Sch 40 PVC SW/GW 20.0 Riser Diameter: 1 in 80 3.6 Riser Stickup (bgs): 0.25' 6.9 Riser Amount: 26.79' 2.8 10 (9.9-13') SILT with SAND, very soft, yellowish red, wet, non-plastic, ML Wet at 9.9' bgs non-cohesive 58 0.0 ____ 0.0 (13-16.2') CLAYEY SAND, firm to very firm, Grout yellowish red and light brown, wet, 0.0 SC 15 non-plastic, non-cohesive 0.2 0.0 (16.2-19.5') SANDY CLAY, very firm, 100 0.0 yellowish red and light gray, very moist, low CL 0.0 plasticity, cohesive 0.0 CI Grout: Portland w/ 5% Bentonite 20 (19.5-20') CLAY with SAND, hard, grayish 0.0 brown, very moist, low plasticity, cohesive Top: 1' bgs 0.0 Bottom: 27.04' bgs (20-28') CLAY, very firm, grayish brown, 100 0.1 moist, medium plasticity, cohesive 0.0 CL 0.0 25 Bentonite Seal: 1-3' sleeve 0.6 Top: 27.04' bgs 4.2 Bottom: 30.04' bgs 100 0.0 SW 0.6 (28-29') SAND, fine to medium, light brown Bentonite Seal Filter Pack: 2-5' prepack with #2 and pale brown, wet, non-plastic, 0.5 CL 30 Sand non-cohesive Top: 30.04' bgs (29-30.5') SANDY CLAY, very firm, very 0.0 Bottom: 40.04' bgs moist, light brown and light gray, low 74 0.0 SW Sand plasticity, cohesive 0.0 (30.5-34.5') SAND, fine to medium, medium 0.0 CI2" PVC Screen 35 Screen: Sch 40 PVC dense, light gray grading to grayish brown, 0.0 wet, non-plastic, non-cohesive Screen Diameter: 1 in 0.0 Slot Size: 0.010" (34.5-35') SANDY CLAY, very firm, very 100 0.2 CL Top: 30' bgs moist, light gray, low plasticity, cohesive Bottom: 40' bgs 0.0 (35-40') CLAY with SAND grading to CLAY, Total Screen: 10' 0.0 very firm, light gray grading to brown, very moist to moist, low plasticity, cohesive End Cap 40 End of boring

TOC - Top of PVC Casing

AMSL - Above Mean Sea Level

ags - above ground surface bgs - below ground surface

W - weight of hammer

Monitoring Well Development

Date: 04/30/2019

Purged Amount: 4.50 gallons Well Volumes Removed: 4.13



Well ID: RW22R-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2 Project Number

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by **Drilling Company** : GSI, Inc.

: Kevin Pumphrey Driller

Date/Time Started : 4/11/19 0840 Date/Time Completed : 4/11/19 1127 Surf. Elev. (ft AMSL) : 14.02' TOC Elev. (ft AMSL) : 16.63' Total Well Depth (ft) : 39.8' bgs Depth to Water (ft) : 0 Hr: 14.20' TOC

: 572405.72

: 1456075.11

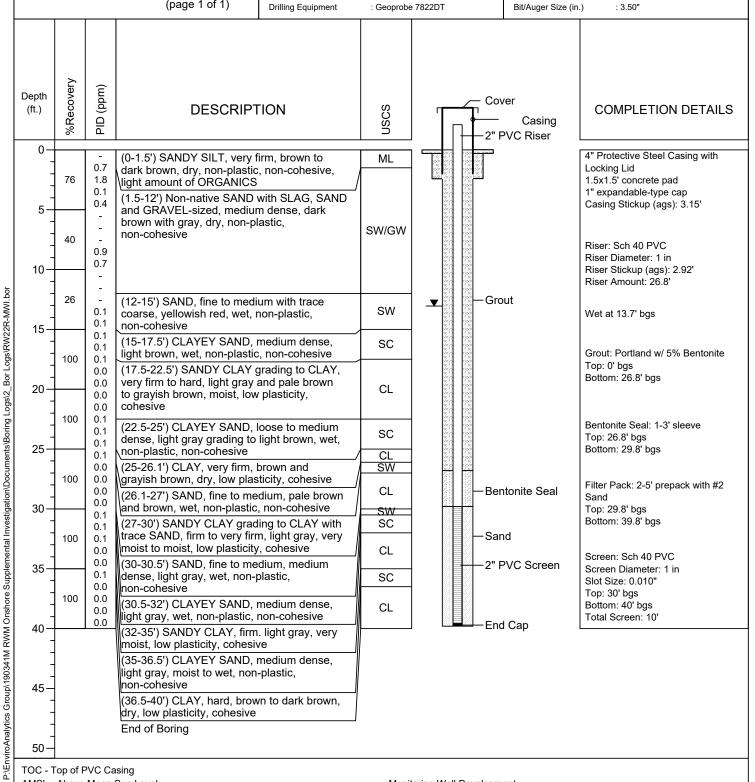
: Static: 15.97' TOC

Bit/Auger Size (in.) : 3.50"

Northing (ft)

Easting (ft)

Depth to Water (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bas - below around surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/18/2019

Purged Amount: 3.50 gallons Well Volumes Removed: 3.37



Well ID: RW22R-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

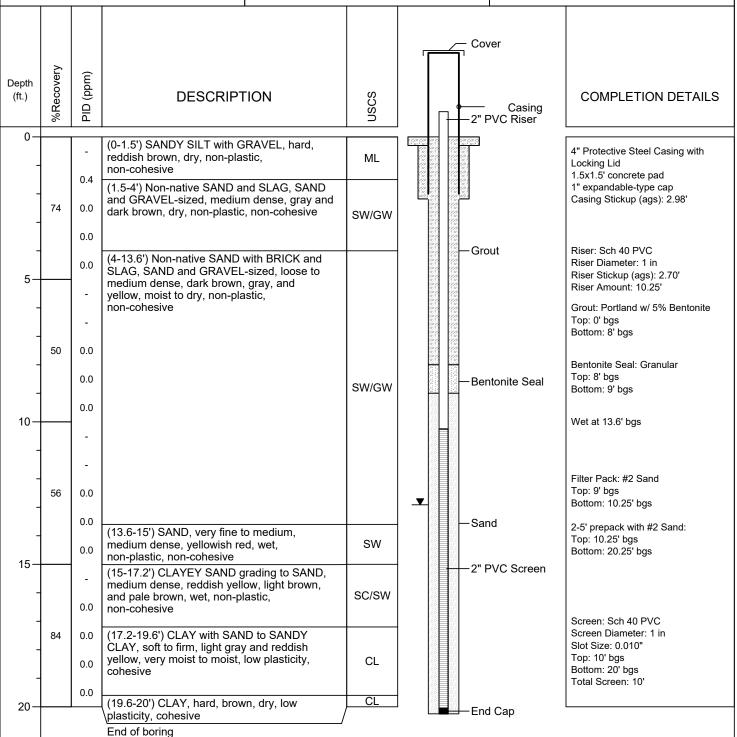
Borehole Location : Parcel A3 ARM Representative : L. Perrin

: M. Replogle, EIT Checked by **Drilling Company** : GSI, Inc.

Driller : Kevin Pumphrey **Drilling Equipment**

: Geoprobe 7822DT Bit/Auger Size (in.) : 3.50"

Northing (ft) : 572408.26 Easting (ft) : 1456073.27 Date/Time Started : 4/10/19 1421 Date/Time Completed : 4/10/19 1515 Surf. Elev. (ft AMSL) : 14.02' TOC Elev. (ft AMSL) : 16.56' Total Well Depth (ft) : 20.25' bgs Depth to Water (ft) : 0 Hr: 15.58' TOC Depth to Water (ft) : Static: 15.61' TOC



TOC - Top of PVC Casing

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

Monitoring Well Development

Date: 04/17/2019

Purged Amount: 2.75 gallons Well Volumes Removed: 9.48



Well ID: RW23-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Borehole Location

Client : EnviroAnalytics Group

Site : Sparrow's Point : Parcel A3

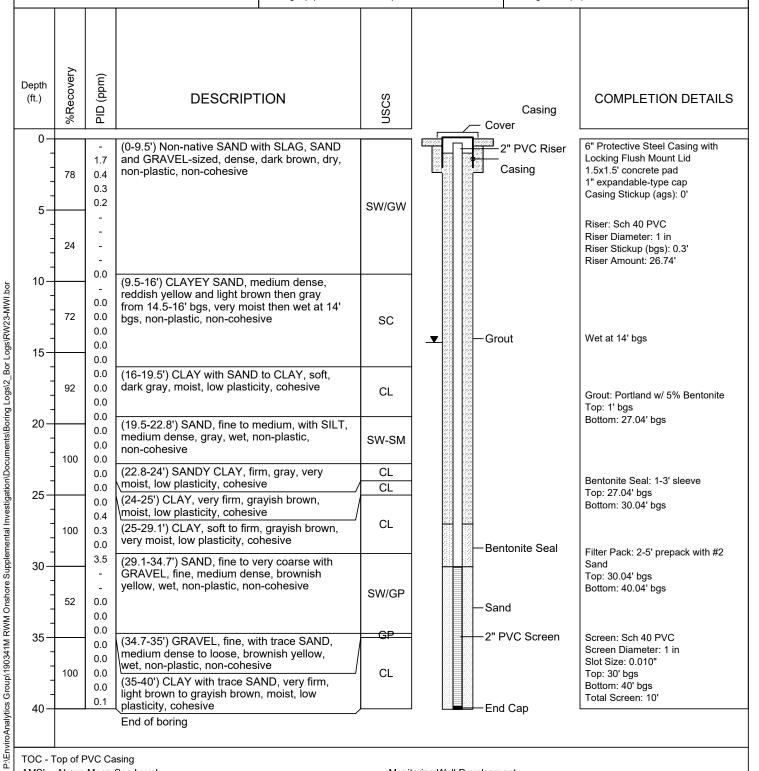
ARM Representative : L. Perrin : M. Replogel, EIT Checked by

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey **Drilling Equipment** : Geoprobe 7822DT Northing (ft) : 571880.80 Easting (ft) : 1456165.13 Date/Time Started : 4/3/19 1215 Date/Time Completed : 4/3/19 1500 Surf. Elev. (ft AMSL) : 14.60' TOC Elev. (ft AMSL) : 14.36' Total Well Depth (ft) : 40.04' bgs

Depth to Water (ft) : 0 Hr: 13.14' TOC Depth to Water (ft) : Static: 14.00' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development

Date: 04/16/2019

Purged Amount: 9.25 gallons Well Volumes Removed: 8.89



Well ID: RW23-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 571883.60 Easting (ft) : 1456164.80 Date/Time Started : 4/4/19.0815

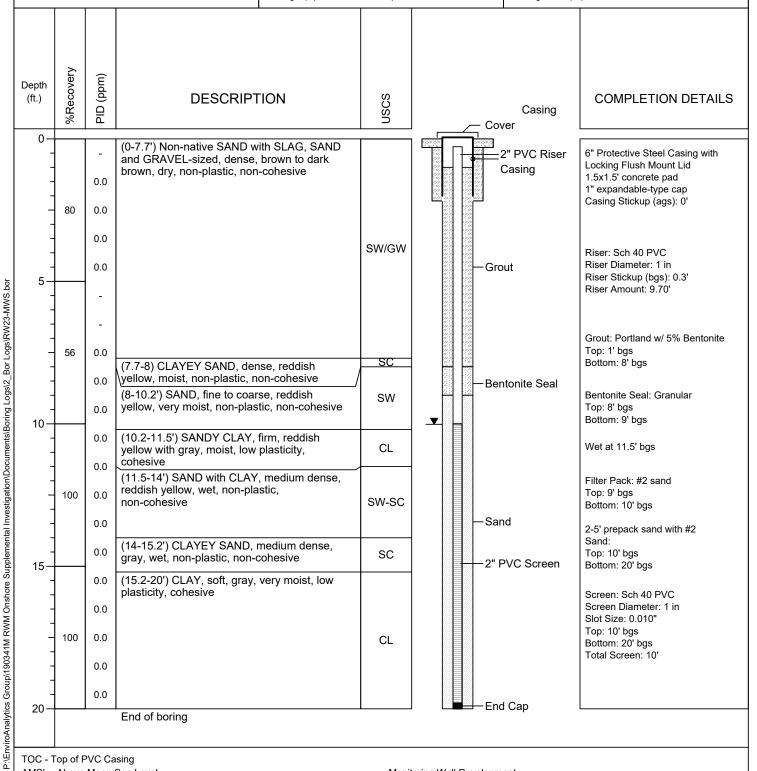
Date/Time Started : 4/4/19 0815
Date/Time Completed : 4/4/19 0915
Surf. Elev. (ft AMSL) : 14.50'
TOC Elev. (ft AMSL) : 14.24'

Depth to Water (ft) : 0 Hr: 13.00' TOC
Depth to Water (ft) : Static: 9.74' TOC

: 20' bgs

Bit/Auger Size (in.) : 3.50"

Total Well Depth (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development
Date: 04/16/2019

Purged Amount: 3.00 gallons

Purged Amount: 3.00 gallons Well Volumes Removed: 7.32



Well ID: RW24-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin : M. Replogle, EIT Checked by

Drilling Company

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

: GSI, Inc.

Northing (ft) : 572223.81

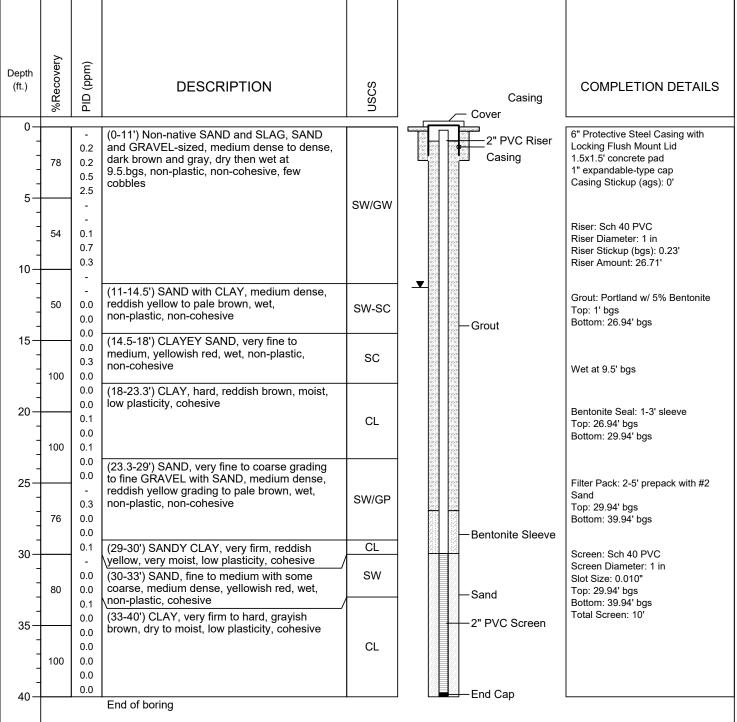
Easting (ft) : 1456460.41

Date/Time Started : 4/12/19 0850 Date/Time Completed : 4/12/19 1045

Surf. Elev. (ft AMSL) : 12.74' TOC Elev. (ft AMSL) : 12.57' Total Well Depth (ft) : 39.94' bgs

Depth to Water (ft) : 0 Hr: 10.84' TOC Depth to Water (ft) : Static: 11.04' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

Monitoring Well Development

Date: 04/18/2019

Purged Amount: 5.00 gallons Well Volumes Removed: 4.35



Well ID: RW24-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572226.49 Easting (ft) : 1456460.20

Date/Time Started : 4/12/19 1055

Date/Time Completed : 4/12/19 1146

Surf. Elev. (ft AMSL) : 12.78'

TOC Elev. (ft AMSL) : 12.55'

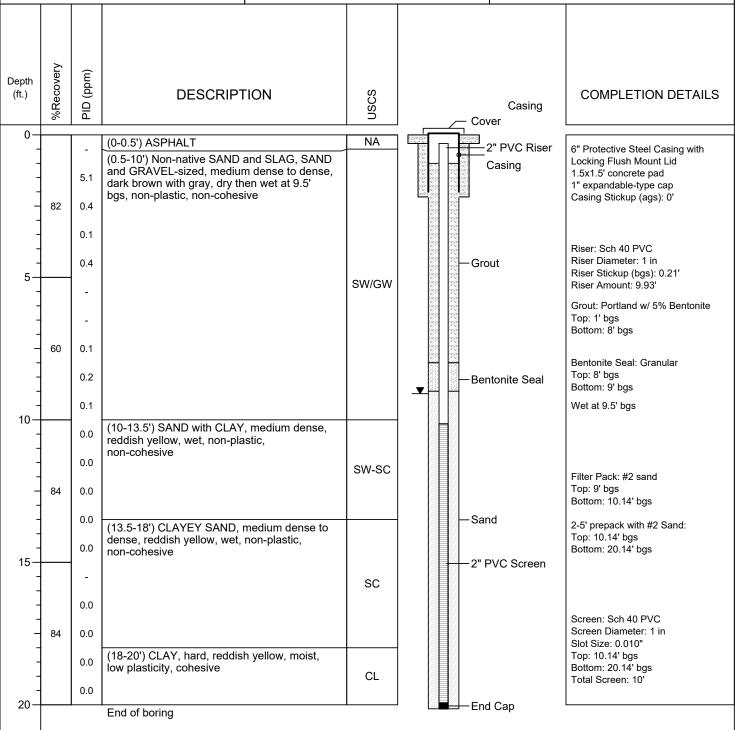
Total Well Depth (ft) : 20.14' bgs

Depth to Water (ft) : 0 Hr: 8.50' TOC

: Static: 8.78' TOC

Bit/Auger Size (in.) : 3.50"

Depth to Water (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

Monitoring Well Development Date: 04/18/2019

Purged Amount: 3.00 gallons Well Volumes Removed: 6.67



Well ID: RW25-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative

Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

: L. Perrin

Northing (ft) : 572283.56

Easting (ft) : 1456605.08

Date/Time Started : 4/15/19 0845
Date/Time Completed : 4/15/19 1030

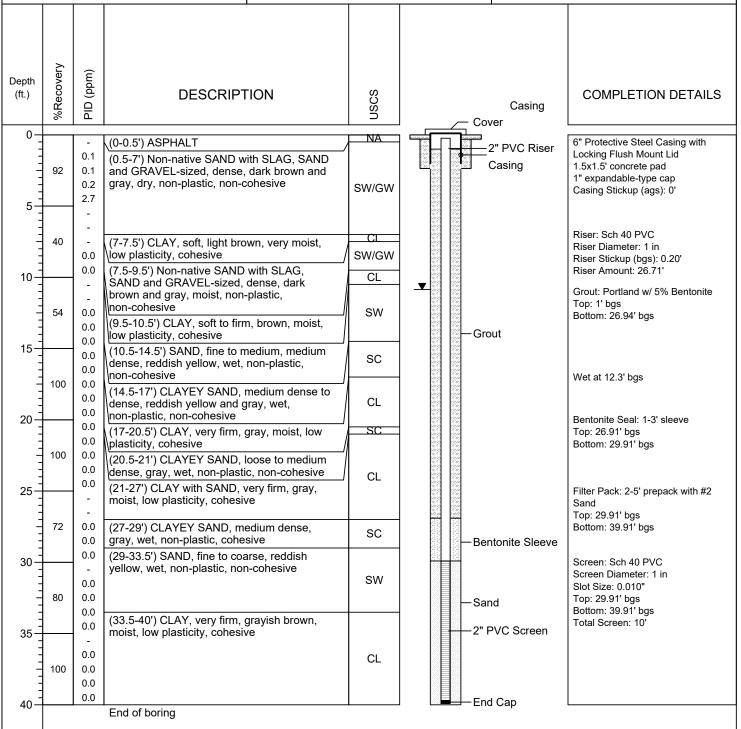
 Surf. Elev. (ft AMSL)
 : 12.28'

 TOC Elev. (ft AMSL)
 : 12.08'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 10.28' TOC
Depth to Water (ft) : Static: 10.62' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

Date: 04/18/2019 Purged Amount: 7.50 gallons Well Volumes Removed: 6.41

Monitoring Well Development

bgs - below ground surface W - weight of hammer

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Well ID: RW25-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

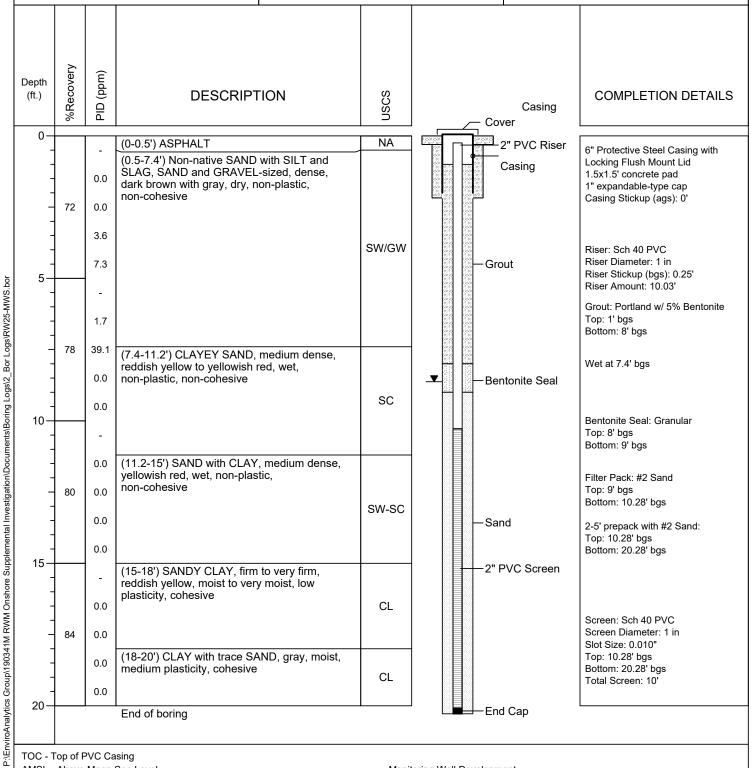
Site : Sparrow's Point
Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Bit/Auger Size (in.) : 3

Northing (ft) : 572286.204 : 1456604.855 Easting (ft) Date/Time Started : 4/12/19 1304 Date/Time Completed : 4/12/19 1407 Surf. Elev. (ft AMSL) : 12.16' TOC Elev. (ft AMSL) : 11.94' Total Well Depth (ft) : 20.28' bgs Depth to Water (ft) : 0 Hr: 8.37' TOC Depth to Water (ft) : Static: 8.38' TOC Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/18/2019 Purged Amount: 6.00 gallons

Purged Amount: 6.00 gallons Well Volumes Removed: 13.64



Well ID: RWA-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.
Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572453.19
Easting (ft) : 1455934.71
Date/Time Started : 4/10/19 0945
Date/Time Completed : 4/10/19 1215
Surf. Elev. (ft AMSL) : 7.52

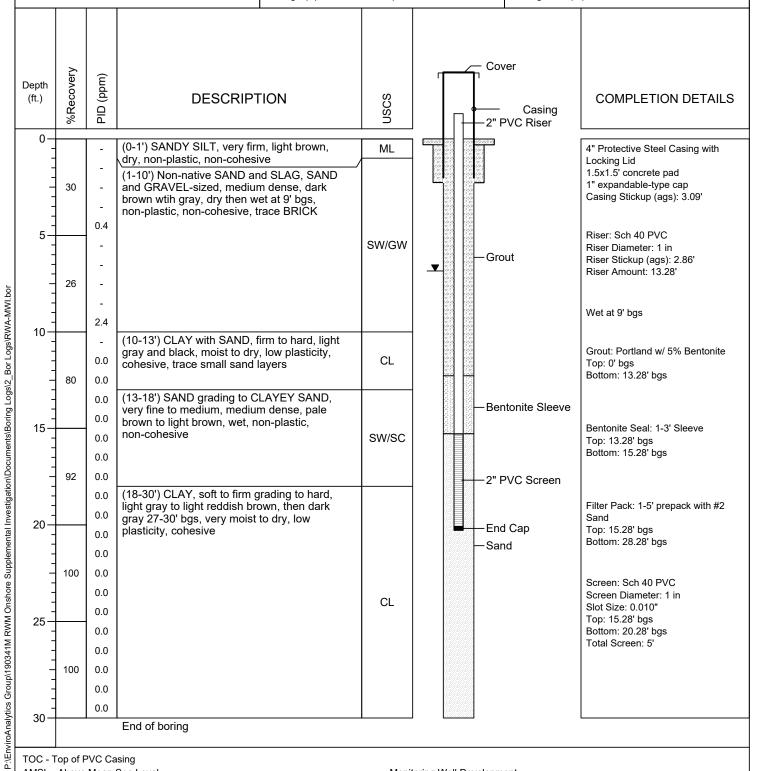
 Surf. Elev. (ft AMSL)
 : 7.52'

 TOC Elev. (ft AMSL)
 : 10.20'

 Total Well Depth (ft)
 : 30' bgs

Depth to Water (ft) : 0 Hr: 10.53' TOC
Depth to Water (ft) : Static: 9.93' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/17/2019

Purged Amount: 2.00 gallons Well Volumes Removed: 3.92



Well ID: RWA-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2 Project Number

Client : EnviroAnalytics Group Site : Sparrow's Point

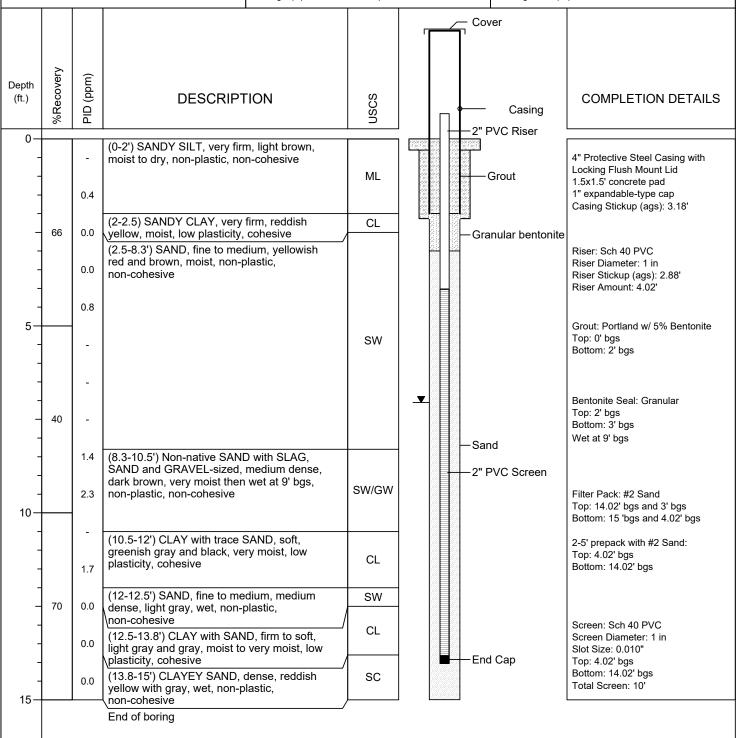
Borehole Location : Parcel A3 ARM Representative : L. Perrin

: M. Replogle, EIT Checked by **Drilling Company** : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Northing (ft) : 572455.75 Easting (ft) : 1455935.89 Date/Time Started : 4/10/19 1305 Date/Time Completed : 4/10/19 1415 Surf. Elev. (ft AMSL) : 7.74' TOC Elev. (ft AMSL) : 10.59' Total Well Depth (ft) : 20' bgs Depth to Water (ft) : 0 Hr: 9.64' TOC Depth to Water (ft) : Static: 9.75' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

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07-10-2019

bgs - below ground surface W - weight of hammer

Monitoring Well Development Date: 04/17/2019

Purged Amount: 2.25 gallons Well Volumes Removed: 7.76



Well ID: RWB-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

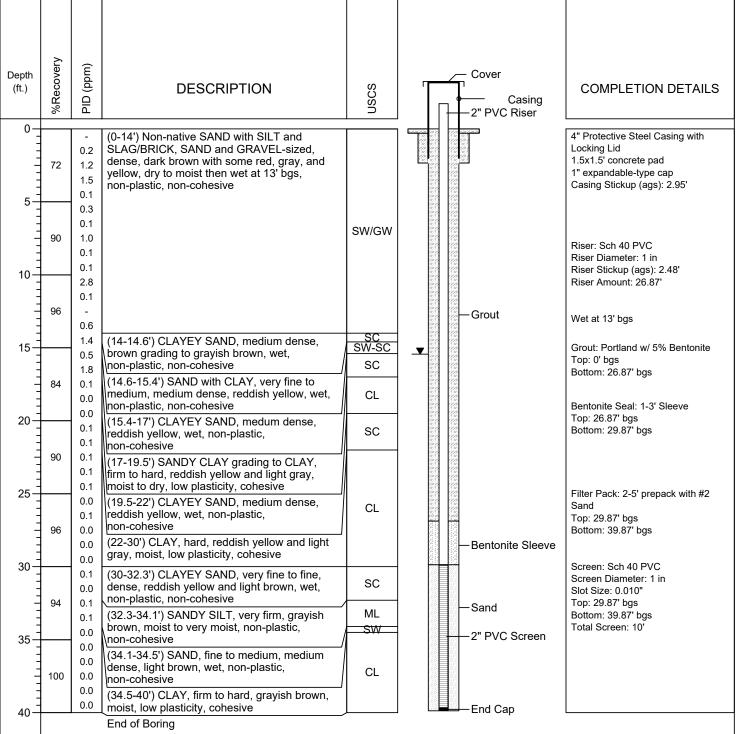
Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin

: M. Replogle, EIT Checked by **Drilling Company** : GSI, Inc.

: Kevin Pumphrey Driller **Drilling Equipment** : Geoprobe 7822DT

Northing (ft) : 572273.71 Easting (ft) : 1455907.08 Date/Time Started : 4/15/19 1112 Date/Time Completed : 4/15/19 1441 Surf. Elev. (ft AMSL) : 17.57' TOC Elev. (ft AMSL) : 19.73' Total Well Depth (ft) : 40' bgs Depth to Water (ft) : 0 Hr: 18.02' TOC Depth to Water (ft) : Static: 18.14' TOC Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

Monitoring Well Development Date: 04/19/2019

Purged Amount: 4.00 gallons Well Volumes Removed: 4.12

07-10-2019



Well ID: RWB-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

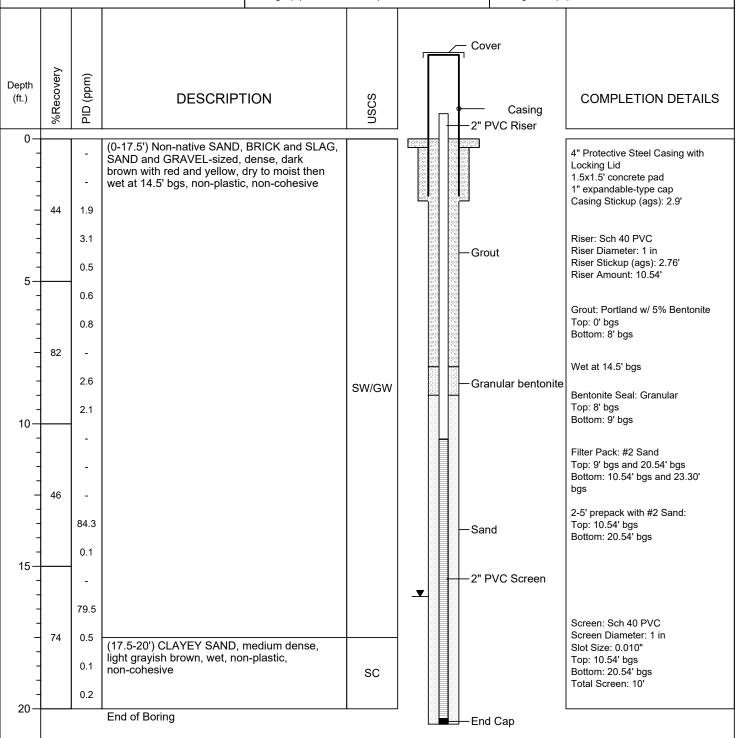
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572277.12 Easting (ft) : 1455907.95 Date/Time Started : 4/15/19 1445 Date/Time Completed : 4/16/19 0937 Surf. Elev. (ft AMSL) : 17.66' TOC Elev. (ft AMSL) : 20.17' Total Well Depth (ft) : 20.54' bgs Depth to Water (ft) : 0 Hr: 22.90' TOC

: Static: 18.76' TOC

Bit/Auger Size (in.) : 3.50"

Depth to Water (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

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07-10-2019

Monitoring Well Development Date: 04/19/2019

Purged Amount: 1.25 gallons Well Volumes Removed: 6.94



Well ID: RWD-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by

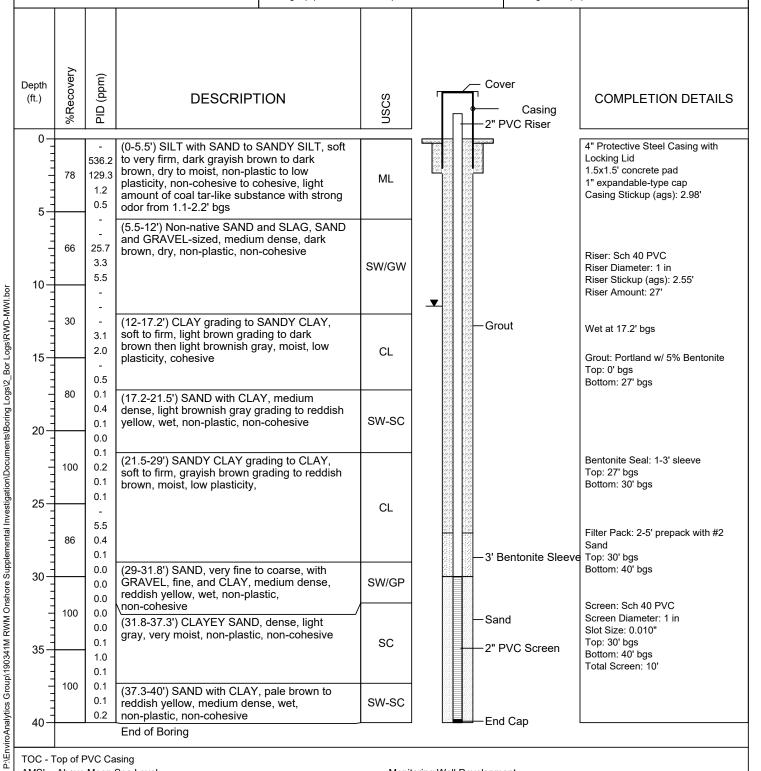
Drilling Company : GSI, Inc. Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Northing (ft) : 572013.83 Easting (ft) : 1455886.20 Date/Time Started : 4/22/19 0930

Date/Time Completed : 4/22/19 1100 Surf. Elev. (ft AMSL) : 12.72' TOC Elev. (ft AMSL) : 14.87' Total Well Depth (ft) : 40' bgs

Depth to Water (ft) : 0 Hr: 13.57' TOC Depth to Water (ft) : Static: 14.16' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level

W - weight of hammer

07-10-2019

ags - above ground surface bgs - below ground surface

Monitoring Well Development Date: 05/01/2019 Purged Amount: 9.00 gallons

Well Volumes Removed: 7.89



Well ID: RWD-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

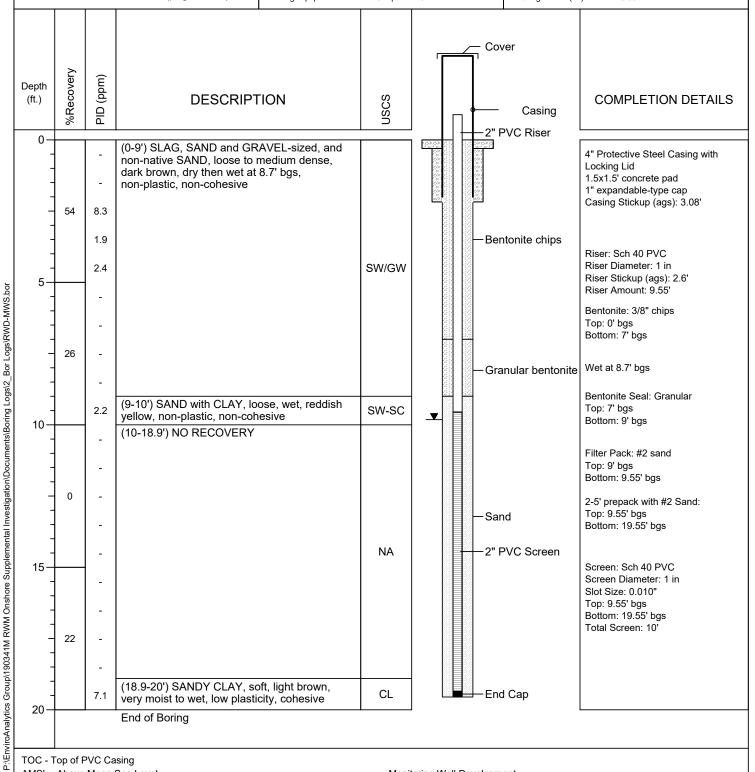
Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572013.83 Easting (ft) : 1455886.20 Date/Time Started : 4/22/19 1101 Date/Time Completed : 4/22/19 1240 Surf. Elev. (ft AMSL) : 12.72' TOC Elev. (ft AMSL) : 14.87' Total Well Depth (ft) : 19.55' bgs Depth to Water (ft) : 0 Hr: 12.34' TOC

: Static: 12.52' TOC

Bit/Auger Size (in.) : 3.50"

Depth to Water (ft)



Monitoring Well Development

TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

Date: 05/01/2019 Purged Amount: 2.00 gallons Well Volumes Removed: 5.13

W - weight of hammer

07-10-2019



Well ID: RWE-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

: Geoprobe 7822DT

Drilling Equipment

evin Pumphrey Depth to Water (

 Easting (ft)
 : 1455879.82

 Date/Time Started
 : 4/22/19 1435

 Date/Time Completed
 : 4/23/19 1106

 Surf. Elev. (ft AMSL)
 : 11.43'

 TOC Elev. (ft AMSL)
 : 13.92'

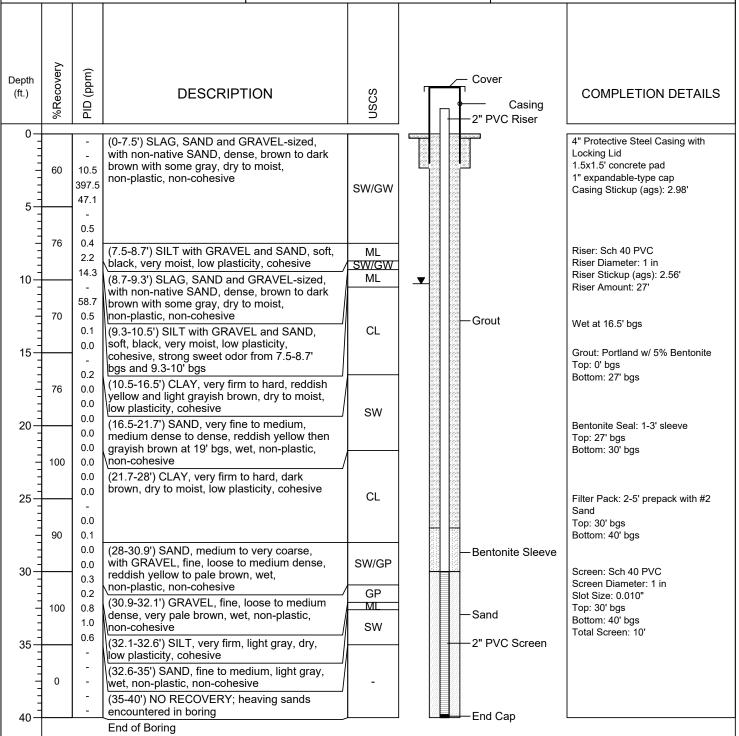
 Total Well Depth (ft)
 : 40' bgs

: 571901.50

Depth to Water (ft) : 0 Hr: 12.35' TOC
Depth to Water (ft) : Static: 12.97' TOC

Bit/Auger Size (in.) : 3.50"

Northing (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface
W - weight of hammer

Monitoring Well Development Date: 05/01/2019 Purged Amount: 6.00 gallons Well Volumes Removed: 5.08

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Well ID: RWE-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.
Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 571905.45 Easting (ft) : 1455879.94

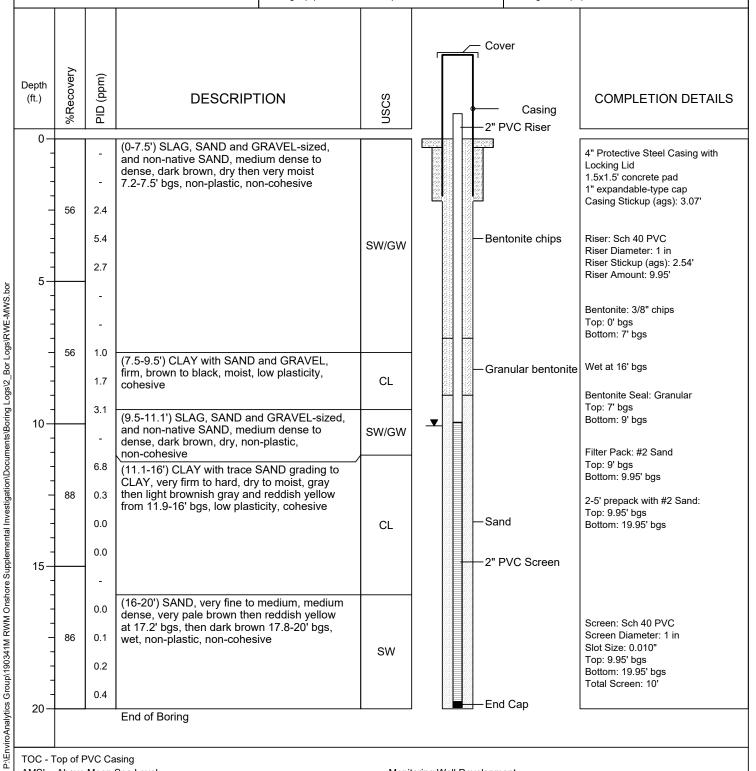
Date/Time Started : 4/22/19 1322
Date/Time Completed : 4/22/19 1430
Surf. Elev. (ft AMSL) : 11.57'
TOC Elev. (ft AMSL) : 13.96'

Depth to Water (ft) : 0 Hr: 12.73' TOC
Depth to Water (ft) : Static: 12.77' TOC

: 20' bgs

Bit/Auger Size (in.) : 3.50"

Total Well Depth (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/30/2019

Purged Amount: 4.25 gallons Well Volumes Removed: 10.90



Well ID: RWF-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

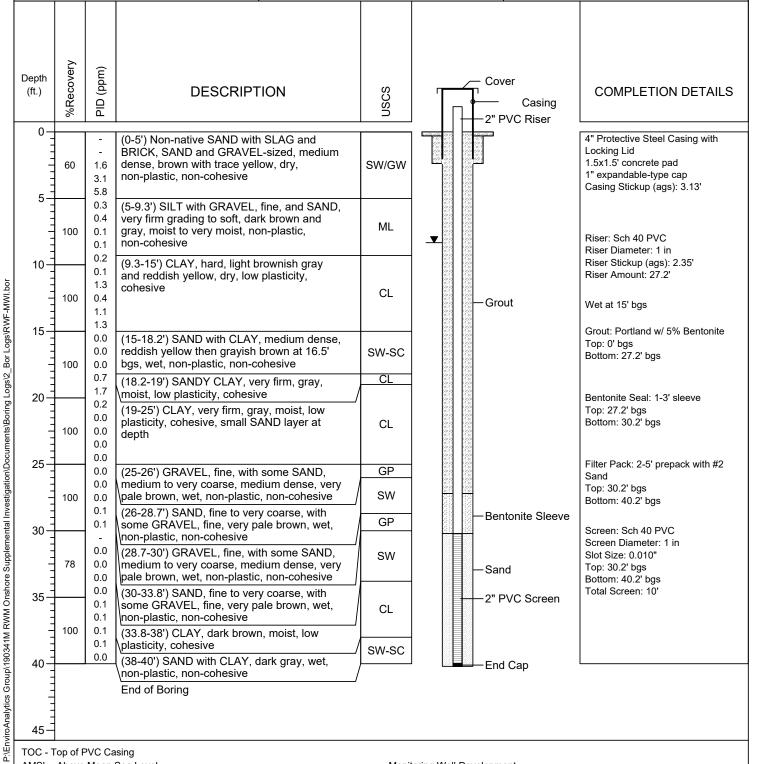
Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by

Drilling Company : GSI, Inc.

: Don Marchese Driller **Drilling Equipment** : Geoprobe 7822DT

Northing (ft) : 571606.11 : 1455890.87 Easting (ft) Date/Time Started : 4/24/19 0810 Date/Time Completed : 4/24/19 1500 Surf. Elev. (ft AMSL) : 10.30' TOC Elev. (ft AMSL) : 12.31' Total Well Depth (ft) : 40' bgs Depth to Water (ft) : 0 Hr: 11.06' TOC Depth to Water (ft) : Static: 11.03' TOC Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/26/2019 Purged Amount: 5.25 gallons Well Volumes Removed: 4.17



Well ID: RWF-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin

: M. Replogle, EIT Checked by

Drilling Company : GSI, Inc. Driller : Ali Berenbrok-Niblett

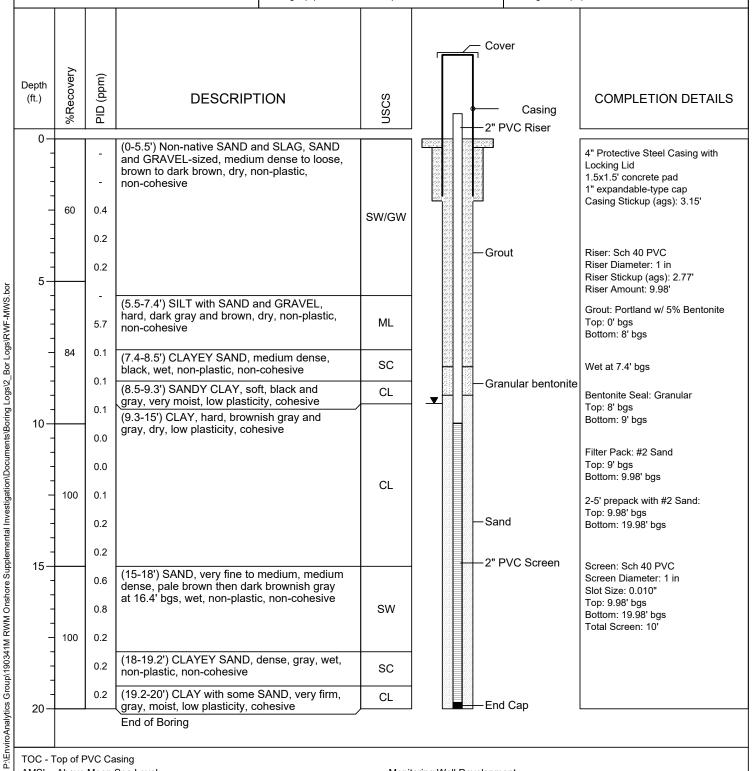
Drilling Equipment : Geoprobe 7822DT Northing (ft) : 571610.23 Easting (ft) : 1455890.58

Date/Time Started : 4/23/19 1435

Date/Time Completed : 4/24/19 1515 Surf. Elev. (ft AMSL) : 10.24' TOC Elev. (ft AMSL) : 12.74' Total Well Depth (ft) : 20' bgs

Depth to Water (ft) : 0 Hr: 11.78' TOC Depth to Water (ft) : Static: 11.99' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development

Date: 04/26/2019

Purged Amount: 3.75 gallons Well Volumes Removed: 8.72



Well ID: RWG-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2 Project Number

Client : EnviroAnalytics Group

Site : Sparrow's Point **Borehole Location** : Parcel A3 ARM Representative : L. Perrin

: M. Replogle, EIT Checked by **Drilling Company** : GSI, Inc.

: Kevin Pumphrey Driller **Drilling Equipment**

Depth to Water (ft) : Static: 11.60' TOC : Geoprobe 7822DT

Northing (ft)

Easting (ft)

Date/Time Started

Date/Time Completed

Surf. Elev. (ft AMSL)

TOC Elev. (ft AMSL)

Total Well Depth (ft)

Depth to Water (ft)

Bit/Auger Size (in.) : 3.50"

: 571293.18

: 1455914.97

: 4/25/19 0820

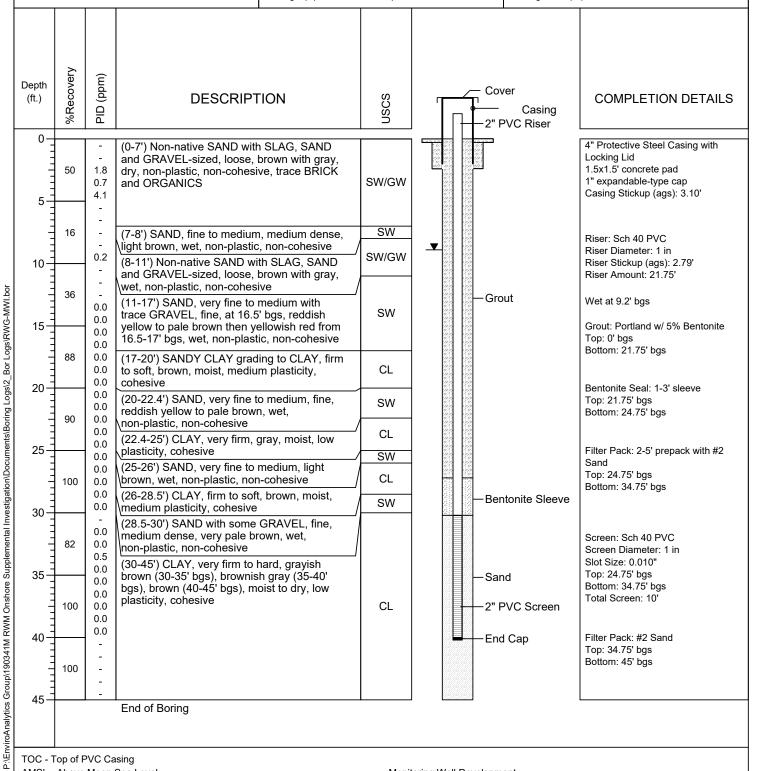
: 4/25/19 1100

: 0 Hr: 11.42' TOC

: 9.96

: 12.48

: 45' bgs



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/30/2019 Purged Amount: 6.50 gallons Well Volumes Removed: 6.25



Well ID: RWG-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Don Marchese

Drilling Equipment : Geoprobe 7822DT

 Northing (ft)
 : 571296.07

 Easting (ft)
 : 1455914.82

 Date/Time Started
 : 4/24/19 1306

 Date/Time Completed
 : 4/24/19 1400

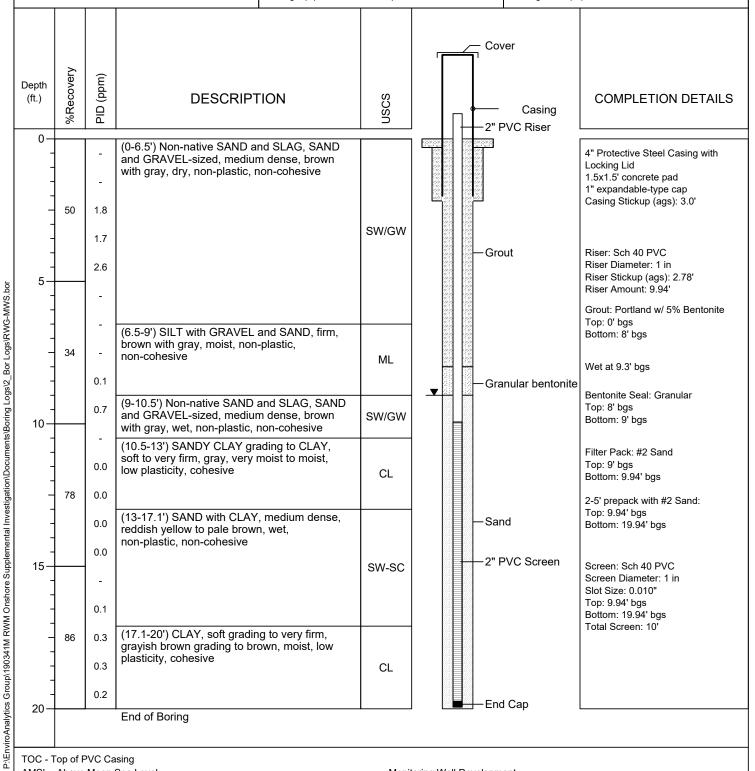
 Surf. Elev. (ft AMSL)
 : 10.07'

 TOC Elev. (ft AMSL)
 : 12.50'

 Total Well Depth (ft)
 : 20' bgs

Depth to Water (ft) : 0 Hr: 12.49' TOC
Depth to Water (ft) : Static: 11.70' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/30/2019

Purged Amount: 4.50 gallons Well Volumes Removed: 10.23



Well ID: RWH-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2 Project Number

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by

Drilling Company

: Kevin Pumphrey Driller

Drilling Equipment : Geoprobe 7822DT

: GSI, Inc.

Northing (ft) : 572408.04

Easting (ft) : 1456263.43 Date/Time Started : 4/9/19 0815 Date/Time Completed : 4/9/19 1155 Surf. Elev. (ft AMSL) : 12.40'

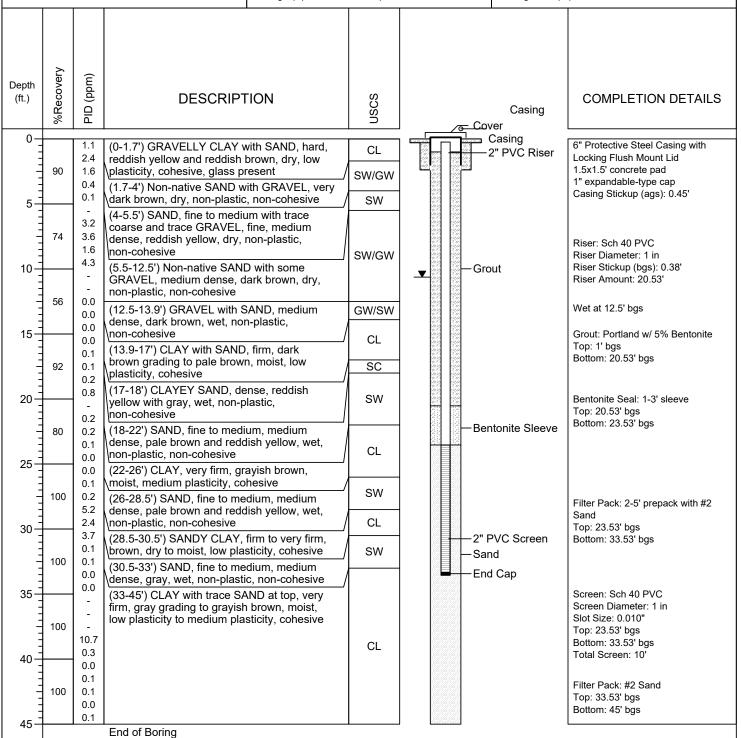
Total Well Depth (ft) : 45' bgs Depth to Water (ft) : 0 Hr: 10.19' TOC Depth to Water (ft)

: 12.03'

: Static: 10.38' TOC

Bit/Auger Size (in.) : 3.50"

TOC Elev. (ft AMSL)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bas - below around surface W - weight of hammer

P:\EnviroAnalytics Group\190341M RWM Onshore Supplemental Investigation\Documents\Boring Logs\2_Bor Logs\RWH-MWI.bor

07-10-2019

Monitoring Well Development Date: 04/26/2019 Purged Amount: 8.00 gallons

Well Volumes Removed: 8.60



Well ID: RWH-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : M. Replogle, EIT
Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

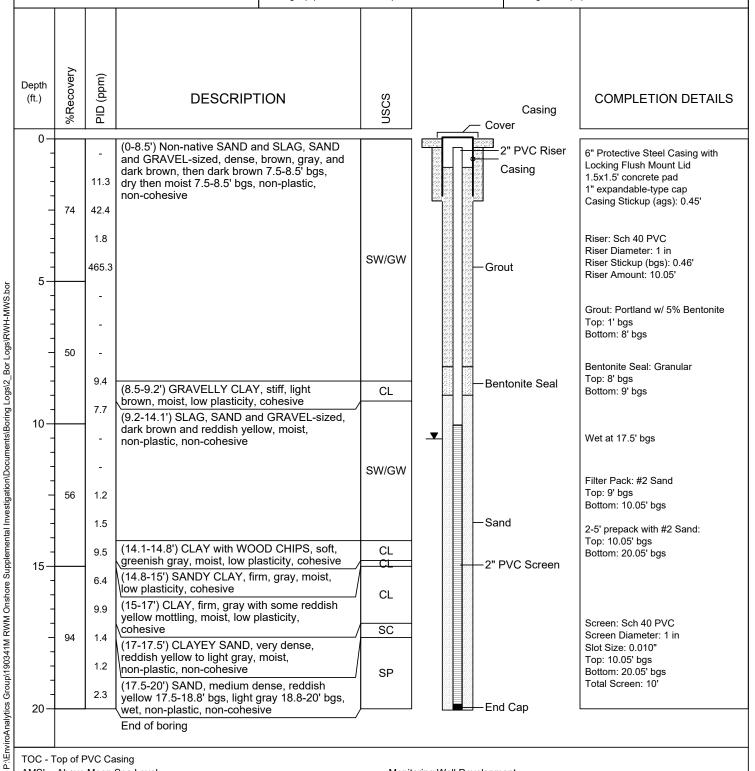
Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572410.75
Easting (ft) : 1456262.36
Date/Time Started : 4/8/19 1350

: Static: 10.23' TOC

Bit/Auger Size (in.) : 3.50"

Depth to Water (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development

Date: 04/26/2019

Purged Amount: 3.25 gallons Well Volumes Removed: 8.33



Well ID: RWI-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : M. Replogle, EIT

Observed by the second of the

Checked by : M. Replogle, EIT Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572313.76
Easting (ft) : 1456316.67
Date/Time Started : 4/8/19 0930
Date/Time Completed : 4/8/19 1140

Date/Time Completed : 4/8/19 1140

Surf. Elev. (ft AMSL) : 13.23'

TOC Elev. (ft AMSL) : 12.95'

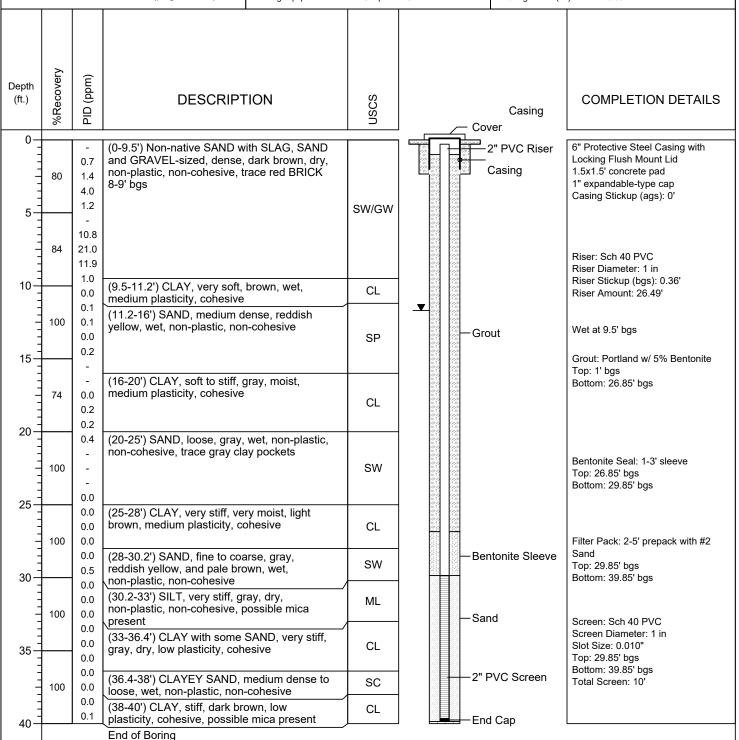
Total Well Depth (ft) : 39.85' bgs

Depth to Water (ft) : 0 Hr: 11.27' TOC

: Static: 11.39' TOC

Bit/Auger Size (in.) : 3.50"

Depth to Water (ft)



TOC - Top of PVC Casing

P:\EnviroAnalytics Group\190341M RWM Onshore Supplemental Investigation\Documents\Boring Logs\2_Bor Logs\RWI-MWI.bor

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

Monitoring Well Development Date: 04/17/2019

Purged Amount: 7.50 gallons Well Volumes Removed: 6.70



Well ID: RWI-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2 Project Number

: EnviroAnalytics Group Client Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : M. Replogle, EIT

Checked by : M. Replogle, EIT **Drilling Company** : GSI, Inc.

Driller : Kevin Pumphrey **Drilling Equipment** : Geoprobe 7822DT Date/Time Completed : 4/8/19 1340 Surf. Elev. (ft AMSL) : 13.23' TOC Elev. (ft AMSL) : 12.89' Total Well Depth (ft) : 20' bgs Depth to Water (ft) : 0 Hr: 8.71' TOC

: 572311.02

: 1456316.94

: 4/8/19 1145

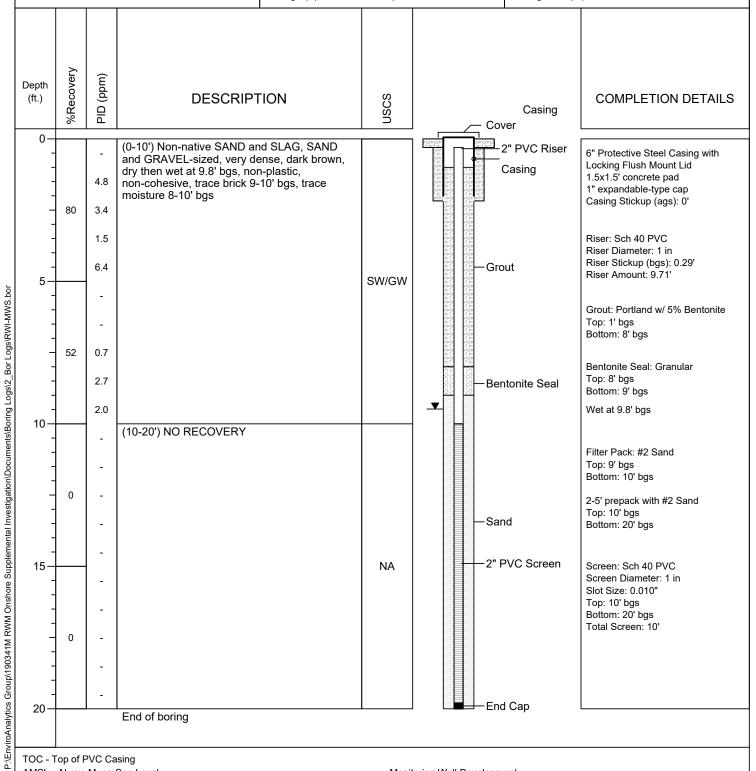
Depth to Water (ft) : Static: 9.18' TOC

Bit/Auger Size (in.) : 3.50"

Northing (ft)

Easting (ft)

Date/Time Started



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/17/2019

Purged Amount: 5.50 gallons Well Volumes Removed: 13.10



Well ID: RWJ-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Bit/Auger S

: GSI, Inc.

Northing (ft) : 572086.74 Easting (ft) : 1456289.53

Date/Time Started : 4/29/19 1240
Date/Time Completed : 4/29/19 1440

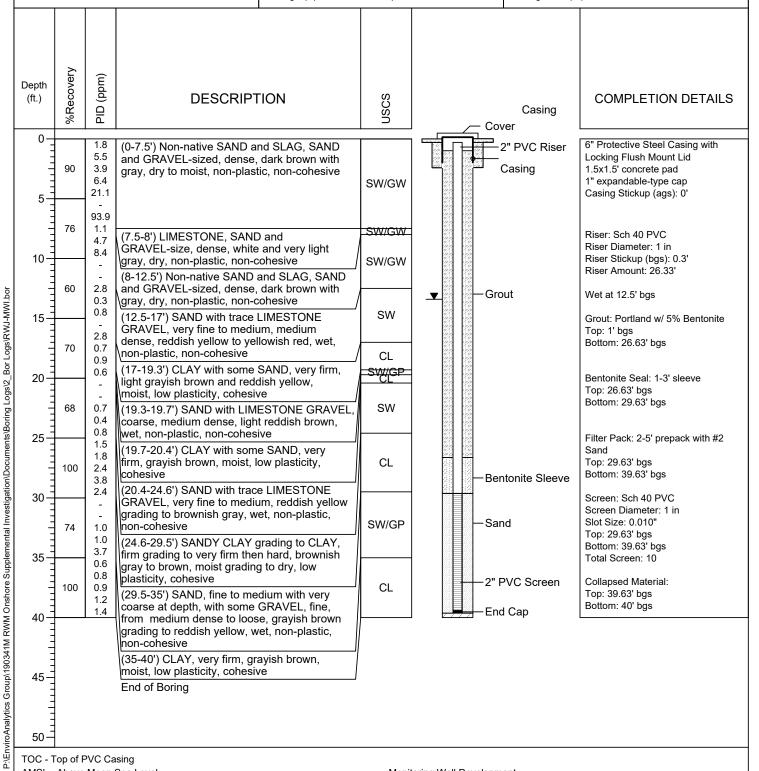
 Surf. Elev. (ft AMSL)
 : 14.40'

 TOC Elev. (ft AMSL)
 : 14.10'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 12.58' TOC
Depth to Water (ft) : Static: 13.11' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 05/01/2019 Purged Amount: 8.50 gallons Well Volumes Removed: 8.02



Well ID: RWJ-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572088.71 Easting (ft) : 1456289.31

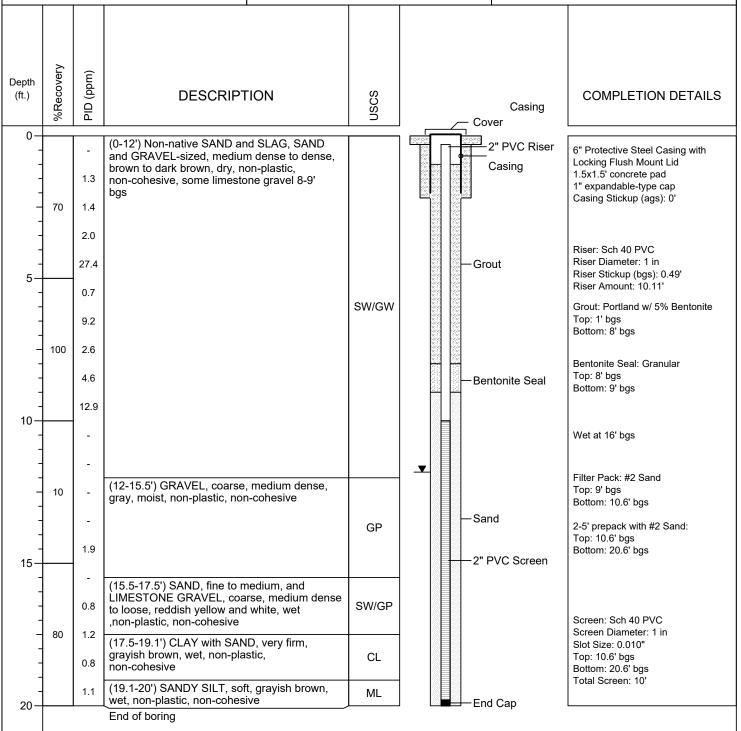
Date/Time Started : 4/29/19 1042
Date/Time Completed : 4/29/19 1158
Surf. Elev. (ft AMSL) : 14.31'
TOC Elev. (ft AMSL) : 13.81'

Total Well Depth (ft) : 20.6' bgs

Depth to Water (ft) : 0 Hr: 11.07' TOC

Depth to Water (ft) : Static: 11.50' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

Monitoring Well Development Date: 05/01/2019 Purged Amount: 2.00 gallons

Well Volumes Removed: 5.88

W - weight of hammer

bor



Boring ID: RWJ-SB

(page 1 of 1)

Client : EnviroAnalytics Group

ARM Project No. : 190341M-2

Project Description : RWM Onshore Supp. Inv. Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle E.I.T.

Drilling Company : GSI, Inc. Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Date : 05/01/2019

Weather : 60s, Cloudy

Northing (US ft) : 572093.78

Easting (US ft) : 1456289.53

Depth (ft.)	% Recovery	PID Reading (PPM)	Sample ID/Interval	DESCRIPTION	nscs	REMARKS
0-				(0-0.5') ASPHALT	NA	
- - -	76	0.7 0.1 1.5 0.2		(0.5-10.4') Non-native SAND and SLAG, SAND and GRAVEL-sized, dense, dark brown with gray, dry, non-plastic, non-cohesive		
5—	100	1.5 2.6 1.1 2.5 0.4			SW/GW	
10	84	- 0.7 0.0 0.0 0.1		(10.4-11.8') SLAG, coarse GRAVEL-sized, with some fine GRAVEL-sized and SAND-sized, loose, gray, dry, non-plastic, non-cohesive (11.8-24.5') LIMESTONE GRAVEL, coarse, with SANDY SILT, medium dense to dense, white and light reddish brown, dry then wet at 12.5' bgs, non-plastic, non-cohesive	GP	Wet at 12.5' bgs
15— - - -	100	0.0 0.0 0.0 0.0 0.1	Composite		GP/ML	
20 —	36	- - - 0.0				
25— - - -	92	0.0 0.0 0.0 0.0 0.0		(24.5-25.7') SAND, fine to medium, with trace LIMESTONE GRAVEL, medium dense, reddish yellow, wet, non-plastic, non-cohesive (25.7-29.5') CLAY, very firm to hard, brown, moist, low plasticity, cohesive	SW	
30-		0.0		(29.5-30') SAND, fine to medium, medium dense, reddish yellow, wet, non-plastic, non-cohesive End of Boring	SW	



Well ID: RWK-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.
Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572080.79

Easting (ft) : 1456279.77

 Date/Time Started
 : 4/2/19

 Date/Time Completed
 : 4/2/19

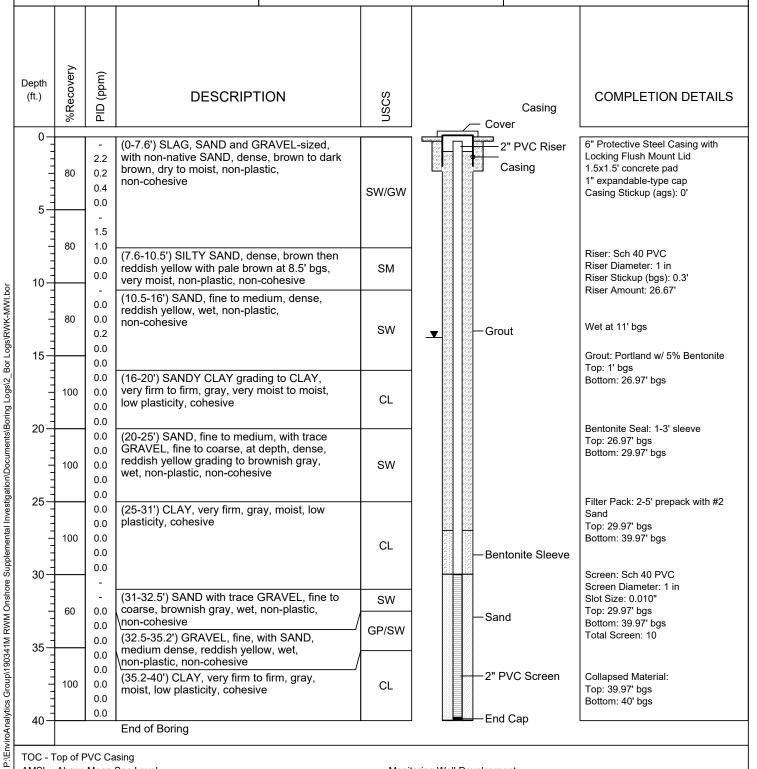
 Surf. Elev. (ft AMSL)
 : 14.54'

 TOC Elev. (ft AMSL)
 : 14.22'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 13.04' TOC
Depth to Water (ft) : Static: 13.45' bgs

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/16/2019

Purged Amount: 6.50 gallons Well Volumes Removed: 6.19



Well ID: RWK-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

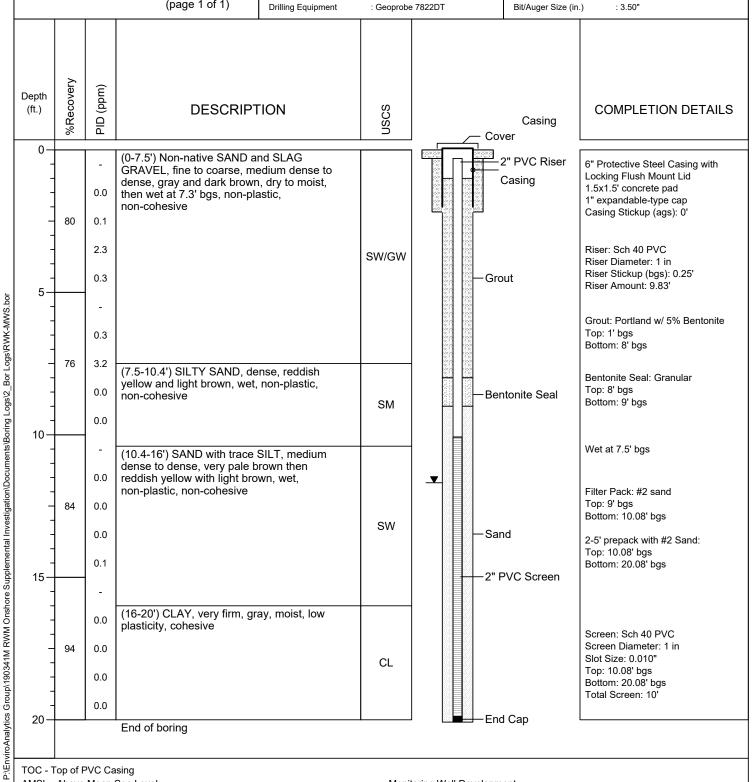
Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by

Drilling Company : GSI, Inc. Driller : Kevin Pumphrey

Depth to Water (ft)

Northing (ft) : 572082.89 Easting (ft) : 1456279.78 Date/Time Started : 4/01/19 Date/Time Completed : 4/01/19 Surf. Elev. (ft AMSL) : 14.50' TOC Elev. (ft AMSL) : 14.24' Total Well Depth (ft) : 20.08' bgs Depth to Water (ft) : 0 Hr: 10.84' TOC : Static: 11.38' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/17/2019 Purged Amount: 3.00 gallons

Well Volumes Removed: 9.38



Well ID: RWL-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572073.09
Easting (ft) : 1456266.84

Date/Time Started : 4/2/19
Date/Time Completed : 4/2/19
Surf. Elev. (ft AMSL) : 14.60'

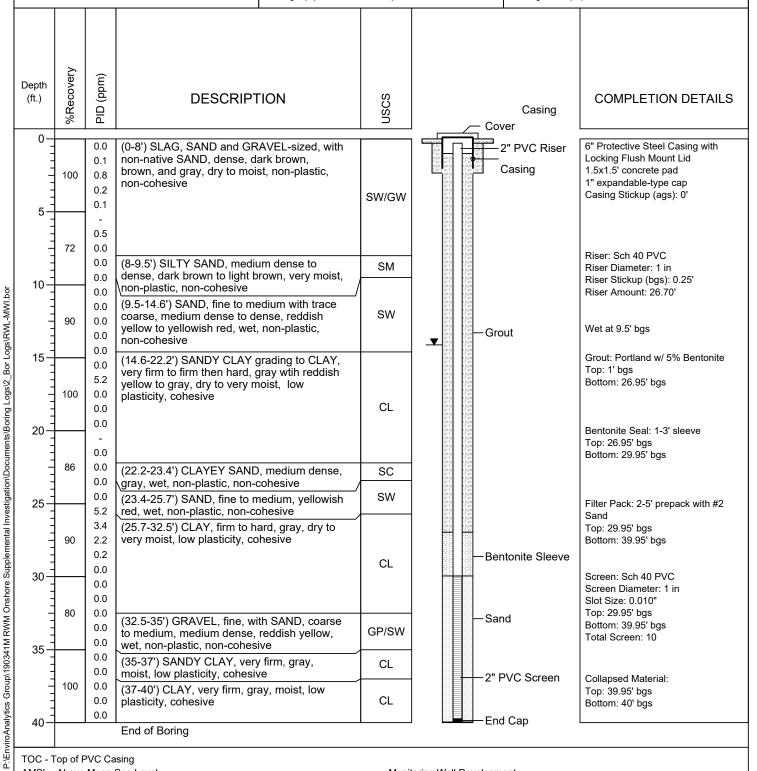
 Surf. Elev. (ft AMSL)
 : 14.60'

 TOC Elev. (ft AMSL)
 : 14.36'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 13.25' TOC
Depth to Water (ft) : Static: 13.82' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface
W - weight of hammer

Monitoring Well Development Date: 04/16/2019

Purged Amount: 8.00 gallons Well Volumes Removed: 7.69



Well ID: RWL-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

: 190341M-2

: L. Perrin

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

Project Number

ARM Representative

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Depth to Water (ft) : 0 Hr: 14.75' TOC

Depth to Water (ft) : Static: 11.03' TOC

Northing (ft)

Easting (ft)

Date/Time Started

Date/Time Completed

Surf. Elev. (ft AMSL)

TOC Elev. (ft AMSL)

Total Well Depth (ft)

Bit/Auger Size (in.) : 3.50"

: 572075.55

: 1456266.81

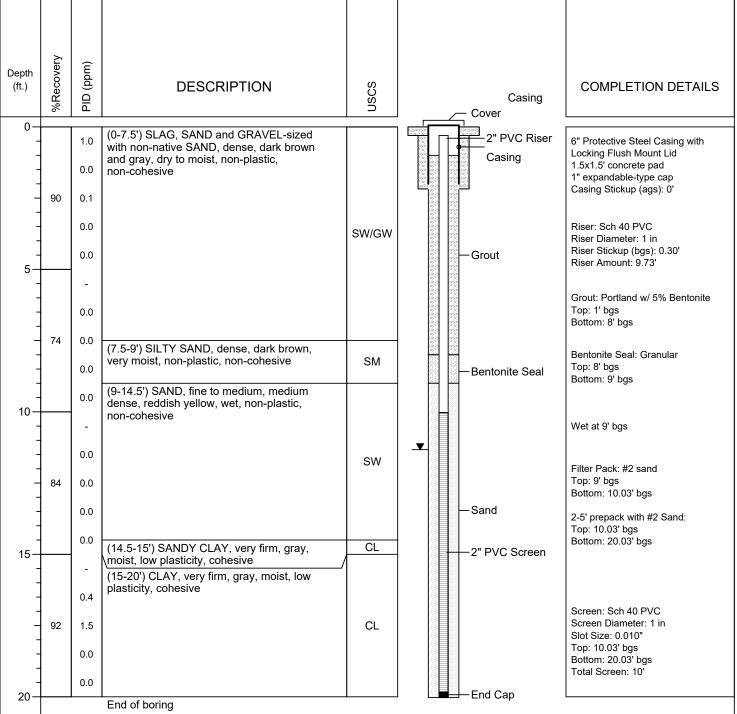
: 4/02/19

: 4/02/19

: 14.55'

: 14.26'

: 20.03' bgs



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

Monitoring Well Development Date: 04/16/2019 Purged Amount: 2.00 gallons

Purged Amount: 2.00 gallons
Well Volumes Removed: 5.71



Well ID: RWM-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572014.78
Easting (ft) : 1456177.44
Date/Time Started : 4/4/19 0920

 Date/Time Started
 : 4/4/19 0920

 Date/Time Completed
 : 4/4/19 1205

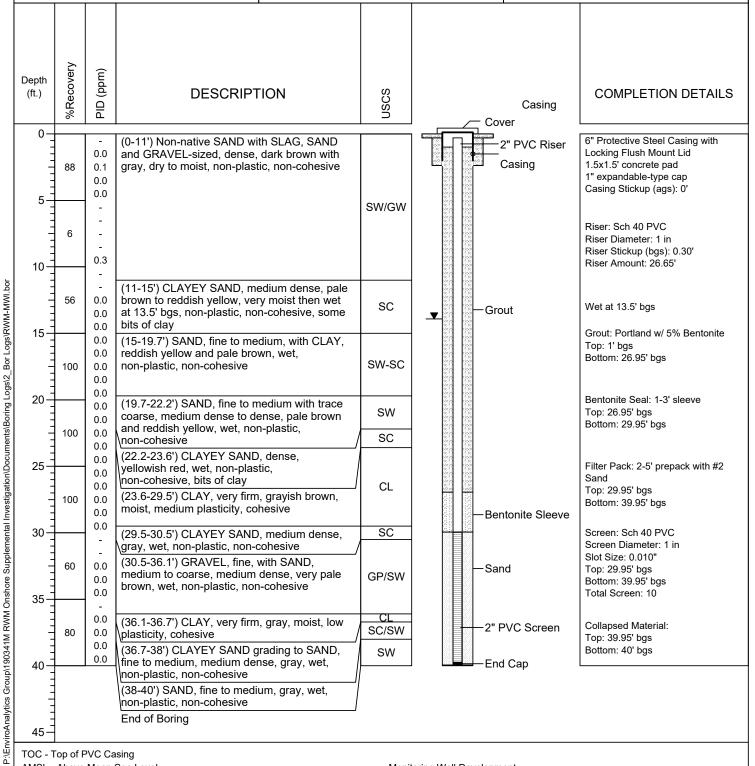
 Surf. Elev. (ft AMSL)
 : 15.20'

 TOC Elev. (ft AMSL)
 : 14.92'

 Total Well Depth (ft)
 : 40' bgs

Depth to Water (ft) : 0 Hr: 13.73' TOC
Depth to Water (ft) : Static: 13.62' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-16-2019

Monitoring Well Development Date: 04/15/2019 Purged Amount: 7.00 gallons Well Volumes Removed: 6.67



Well ID: RWM-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

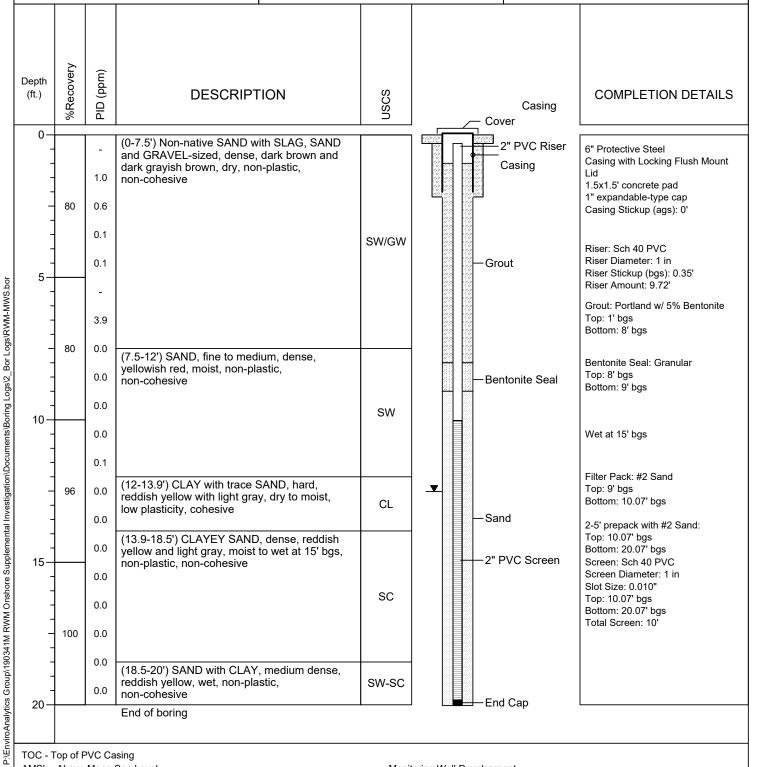
Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Bit/Auger Size (in.) : 3.5

Northing (ft) : 572017.30 Easting (ft) : 1456177.36 Date/Time Started : 4/4/19 1250 Date/Time Completed : 4/4/19 1405 Surf. Elev. (ft AMSL) : 15.21' TOC Elev. (ft AMSL) : 14.97' Total Well Depth (ft) : 20.07' bgs Depth to Water (ft) : 0 Hr: 11.71' TOC Depth to Water (ft) : Static: 12.22' TOC : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/15/2019

Purged Amount: 16.50 gallons Well Volumes Removed: 55.00



Well ID: RWN-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group Site : Sparrow's Point

Borehole Location : Parcel A3 ARM Representative : L. Perrin : M. Replogle, EIT Checked by

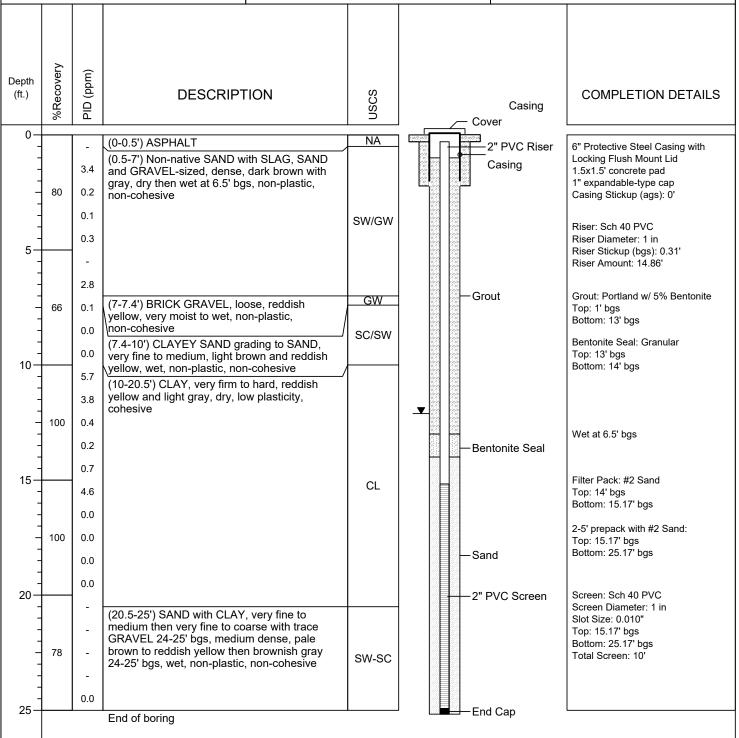
Drilling Company : GSI, Inc. Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Northing (ft) : 572065.77 Easting (ft) : 1456392.44

Date/Time Started : 4/11/19 Date/Time Completed : 4/11/19 Surf. Elev. (ft AMSL) : 15.12' TOC Elev. (ft AMSL) : 14.86' Total Well Depth (ft) : 25.17' bgs

Depth to Water (ft) : 0 Hr: 12.76' TOC Depth to Water (ft) : Static: 11.81' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing

AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

Monitoring Well Development

Date: 04/17/2019

Purged Amount: 5.00 gallons Well Volumes Removed: 9.62



Well ID: RWO-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572456.37 Easting (ft) : 1456443.37

Date/Time Started : 4/29/19 0855
Date/Time Completed : 4/29/19 1030

Surf. Elev. (ft AMSL) : 11.99'

TOC Elev. (ft AMSL) : 11.67'

Total Well Depth (ft) : 40' bgs

Depth to Water (ft) : 0 Hr: 9.13' TOC

Depth to Water (ft) : Static: 9.90' TOC
Bit/Auger Size (in.) : 3.50"

%Recovery PID (ppm) Depth (ft.) **DESCRIPTION** USCS **COMPLETION DETAILS** Casing **2º** PFC Riser 0 (0-2.8') SAND with CLAY, dense, brownish 6" Protective Steel Casing with SW-SC Locking Flush Mount Lid yellow, dry, non-plastic, non-cohesive Casing 1.5x1.5' concrete pad 60 3.7 1" expandable-type cap (2.8-4.8') Non-native SAND and SLAG, SAND 5.3 SW/GW Casing Stickup (ags): 0.45' and GRÁVEL-sized, medium dense, dark 31.0 5 brown and brown, dry, non-plastic, non-cohesive (4.8-10') SANDY CLAY, with SLAG CL 18 Riser: Sch 40 PVC GRAVEL, firm, light brown, moist, low Riser Diameter: 1 in plasticity, cohesive 8.9 Riser Stickup (bgs): 0.35' 10 ____ (10-19.5') NO RECOVERY Riser Amount: 26.65' 0 Wet at 19.5' bgs Grout 15 Grout: Portland w/ 5% Bentonite Top: 1' bgs Bottom: 27' bgs 10 43.3 20 Bentonite Seal: 1-3' sleeve (19.5-33') SAND, medium dense, grayish Top: 27' bgs brown, wet, non-plastic, non-cohesive Bottom: 30' bgs 8 139.9 25 Filter Pack: 2-5' prepack with #2 Sand: SW Top: 30' bgs 4 Bottom: 40' bgs Bentonite Sleeve 18.3 30 Screen: Sch 40 PVC Screen Diameter: 1 in Slot Size: 0.010" 4 Top: 30' bgs Sand (33-35') CLAYEY SAND, medium dense, Bottom: 40' bgs SC grayish brown, wet, non-plastic, 9.1 Total Screen: 10 35 non-cohesive (35-40') CLAY with SAND, soft to firm, 2" PVC Screen 6 CL grayish brown, moist, low plasticity, cohesive 27.0 End Cap 40 End of Boring 45

TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

P:\EnviroAnalytics Group\190341M RWM Onshore Supplemental Investigation\Documents\Boring Logs\2_Bor Logs\RWO-MWI.bor

07-10-2019

Monitoring Well Development Date: 05/08/2019 Purged Amount: 5.00 gallons Well Volumes Removed: 4.13



Well ID: RWO-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572459.66
Easting (ft) : 1456442.96
Date/Time Started : 4/29/19 0815
Date/Time Completed : 4/29/19 0850
Surf. Elev. (ft AMSL) : 11.93'
TOC Elev. (ft AMSL) : 11.59'

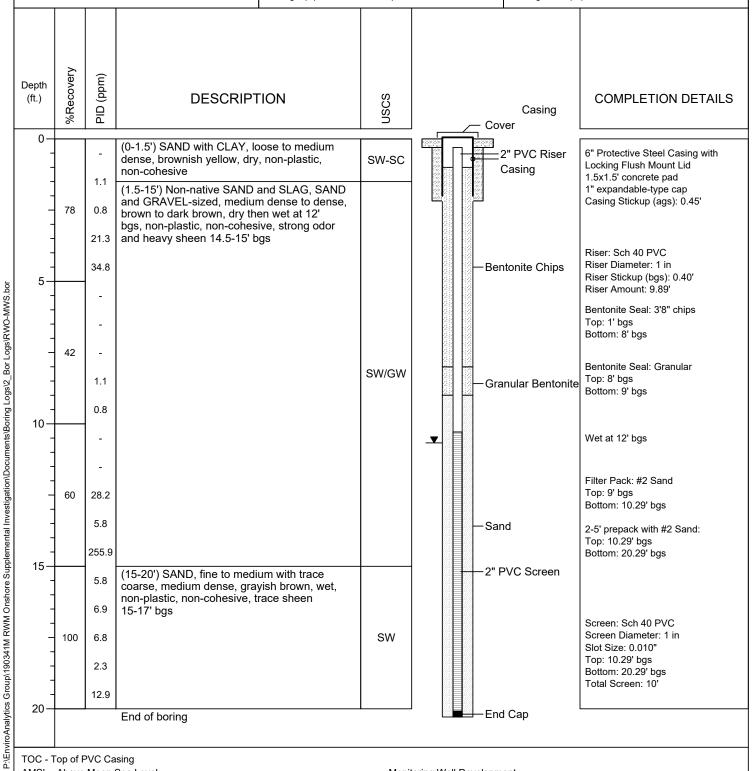
TOC Elev. (ft AMSL) : 11.59'

Total Well Depth (ft) : 20.29' bgs

Depth to Water (ft) : 0 Hr: 9.91' TOC

Depth to Water (ft) : Static: 10.37' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

07-10-2019

Monitoring Well Development Date: 05/08/2019

Purged Amount: 3.00 gallons Well Volumes Removed: 7.50



Well ID: RWP-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.
Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572456.91

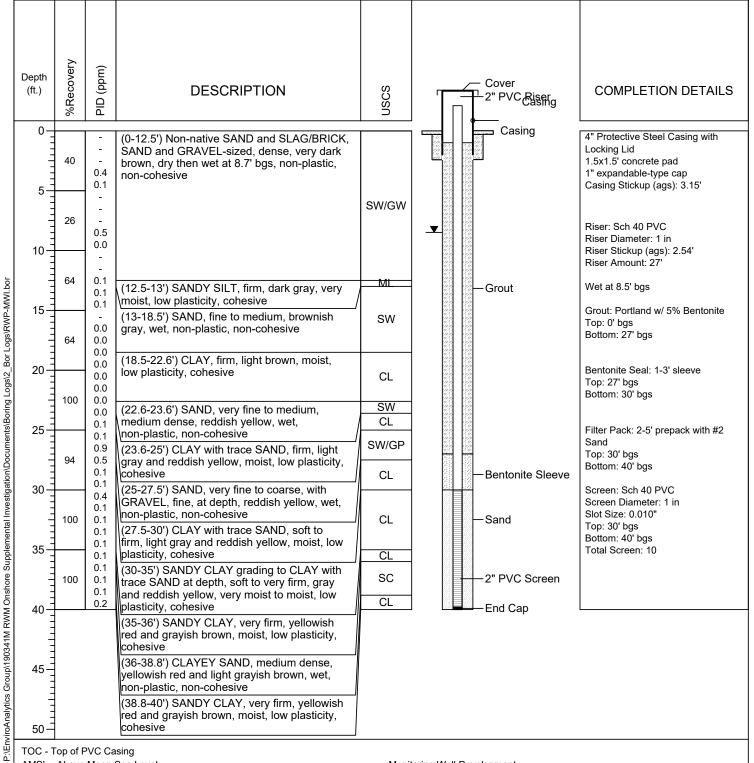
Easting (ft) : 1456719.41

Date/Time Started : 4/17/19 0910

Date/Time Completed : 4/17/19 1115
Surf. Elev. (ft AMSL) : 10.25'
TOC Elev. (ft AMSL) : 12.55'
Total Well Depth (ft) : 40' bgs

Depth to Water (ft) : 0 Hr: 11.33' TOC
Depth to Water (ft) : Static: 11.24' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface
W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/30/2019 Purged Amount: 5.00 gallons

Well Volumes Removed: 4.10



Well ID: RWQ-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572458.02 Easting (ft) : 1456935.48

Date/Time Started : 4/18/19 0810
Date/Time Completed : 4/18/19 1010
Surf. Elev. (ft AMSL) : 13.42'

Total Well Depth (ft) : 40' bgs

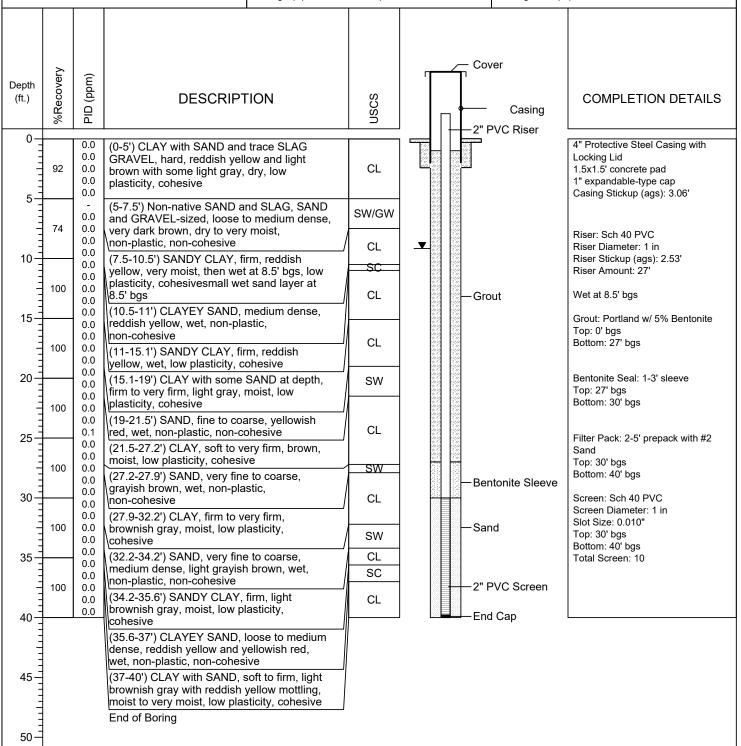
Depth to Water (ft) : 0 Hr: 14.90' TOC

Depth to Water (ft) : Static: 14.16' TOC

: 15.63'

Bit/Auger Size (in.) : 3.50"

TOC Elev. (ft AMSL)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

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07-10-2019

Monitoring Well Development Date: 04/22/2019 Purged Amount: 4.50 gallons Well Volumes Removed: 4.05



Well ID: RWQ-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle,

Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

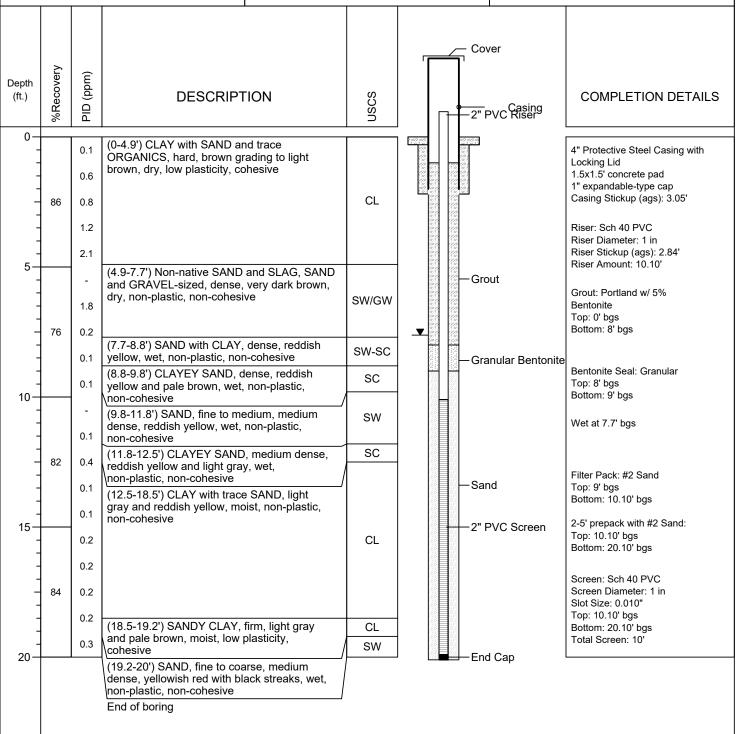
Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 572458.02 Easting (ft) : 1456935.48 Date/Time Started : 4/17/19 1415

Date/Time Completed : 4/17/19 1515
Surf. Elev. (ft AMSL) : 13.42'
TOC Elev. (ft AMSL) : 15.63'
Total Well Depth (ft) : 20.10' bgs
Depth to Water (ft) : 0 Hr: 11.53' TOC

Depth to Water (ft) : Static: 10.37' TOC
Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface
W - weight of hammer

Monitoring Well Development Date: 04/22/2019

Purged Amount: 4.50 gallons Well Volumes Removed: 9.00

07-10-2019



Well ID: RWR-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : M. Replogie, ETT

Driller : Kevin Pumphrey
Drilling Equipment : Geoprobe 7822DT

Easting (ft) : 1456768.65

Date/Time Started : 4/25/19 1125

Date/Time Completed : 4/25/19 1400

Surf. Elev. (ft AMSL) : 13.99'

TOC Elev. (ft AMSL) : 13.61'

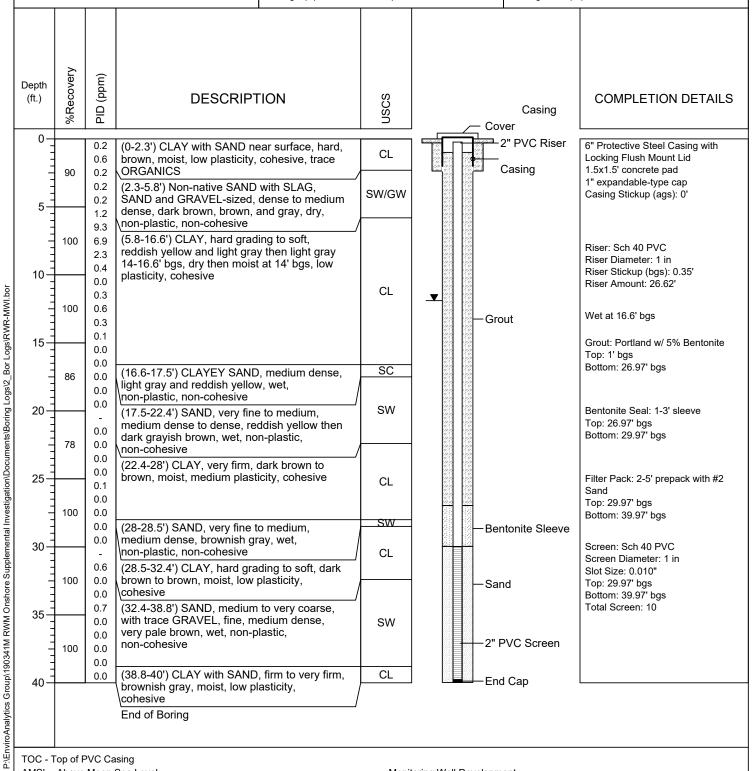
Total Well Depth (ft) : 40' bgs

: 571982.52

Depth to Water (ft) : 0 Hr: 11.98' TOC
Depth to Water (ft) : Static: 11.66' TOC

Bit/Auger Size (in.) : 3.50"

Northing (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface
W - weight of hammer

07-10-2019

Monitoring Well Development Date: 05/08/2019

Purged Amount: 5.00 gallons Well Volumes Removed: 4.46



Well ID: RWR-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group

Site : Sparrow's Point
Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT
Drilling Company : GSI, Inc.

Driller : Don Marchese

Drilling Equipment : Geoprobe 7822DT

Northing (ft) : 571986.20

Easting (ft) : 1456769.23 Date/Time Started : 4/25/19 1411

 Date/Time Completed
 : 4/25/19 1545

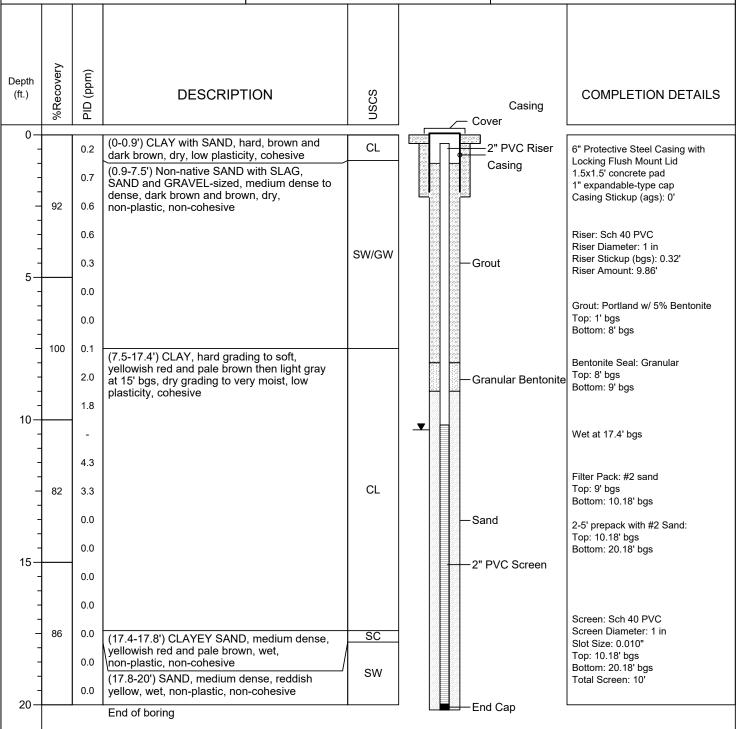
 Surf. Elev. (ft AMSL)
 : 14.07'

 TOC Elev. (ft AMSL)
 : 13.68'

 Total Well Depth (ft)
 : 20.18' bgs

Depth to Water (ft) : 0 Hr: 10.48' TOC
Depth to Water (ft) : Static: 10.05' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface

W - weight of hammer

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07-10-2019

Monitoring Well Development Date: 05/08/2019

Purged Amount: 5.00 gallons Well Volumes Removed: 12.82



Well ID: RWS-MWI

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3
ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.
Driller : Kevin Pumphrey

Drilling Equipment : Kevin Pumpnrey
: Geoprobe 7822DT

Northing (ft) : 572074.85 Easting (ft) : 1457037.25

 Date/Time Started
 : 4/18/19 1217

 Date/Time Completed
 : 4/18/19 1437

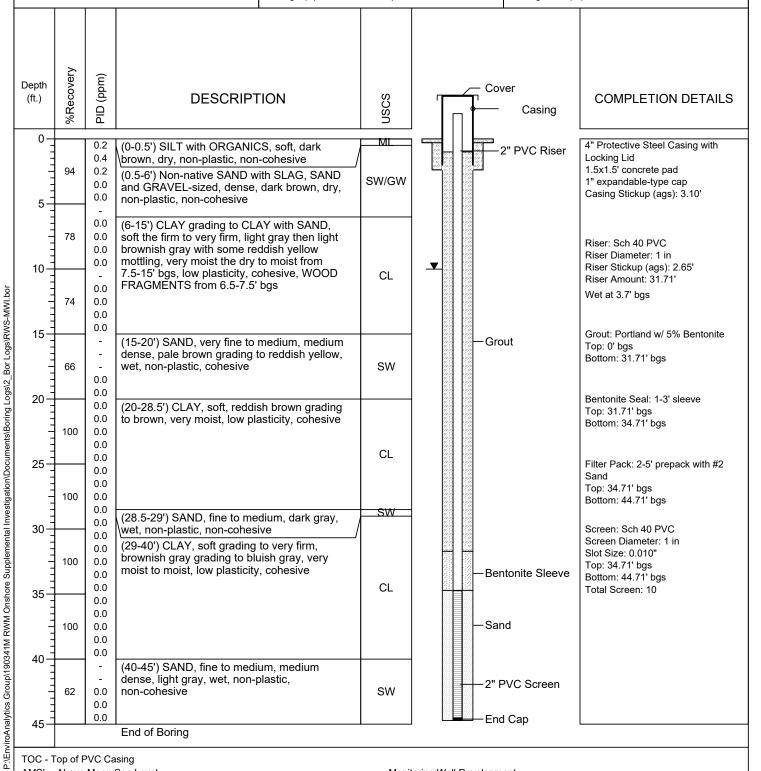
 Surf. Elev. (ft AMSL)
 : 11.89'

 TOC Elev. (ft AMSL)
 : 14.30'

 Total Well Depth (ft)
 : 45' bgs

Depth to Water (ft) : 0 Hr: 13.33' TOC
Depth to Water (ft) : Static: 12.76' TOC

Bit/Auger Size (in.) : 3.50"



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/22/2019

Purged Amount: 5.25 gallons Well Volumes Removed: 3.83



Well ID: RWS-MWS

(page 1 of 1)

Project Name : RWM Onshore Supp. Inv.

Project Number : 190341M-2

Client : EnviroAnalytics Group
Site : Sparrow's Point

Borehole Location : Parcel A3

ARM Representative : L. Perrin
Checked by : M. Replogle, EIT

Drilling Company : GSI, Inc.

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

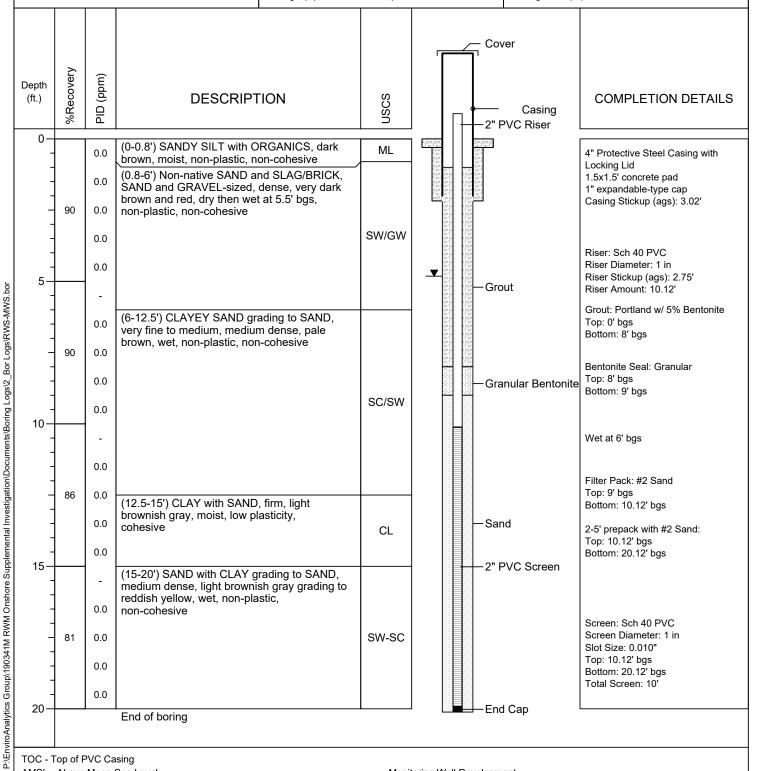
Northing (ft) : 572077.73
Easting (ft) : 1457037.46
Date/Time Started : 4/18/19 1030
Date/Time Completed : 4/18/19
Surf. Elev. (ft AMSL) : 12.21'
TOC Elev. (ft AMSL) : 14.65'

Depth to Water (ft) : 0 Hr: 7.47' TOC
Depth to Water (ft) : Static: 7.57 'TOC

: 20.12' bgs

Bit/Auger Size (in.) : 3.50"

Total Well Depth (ft)



TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface

bgs - below ground surface W - weight of hammer

07-10-2019

Monitoring Well Development Date: 04/22/2019

Purged Amount: 5.00 gallons Well Volumes Removed: 8.20



Boring ID: RWU-SB

(page 1 of 1)

Client : EnviroAnalytics Group

ARM Project No. : 190341M-2

Project Description : RWM Onshore Supp. Inv. Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle E.I.T. Drilling Company : GSI, Inc.

Driller : Don Marchese Drilling Equipment : Geoprobe 7822DT Date : 04/30/2019

Weather : 60s, Cloudy

Northing (US ft) : 572151.09

Easting (US ft) : 1456563.52

Depth (ft.)	% Recovery	PID Reading (PPM)	Sample ID/Interval		DESCRIPTION	nscs	REMARKS	
0 —				1 (0 0 5!) ^	CDLIAI T	NA		
- - 5—	100	0.1 4.4 5.5 0.6 0.4		GRAVEL	on-native SAND and SLAG, SAND and -sized, with SILT, dense, dark brown with gray, dry, ic, non-cohesive	SW/GW		
- - 10-	60	2.3 0.6 3.9			dry, non- (8.5-10.3)	MESTONE GRAVEL, coarse, medium dense, white plastic, non-cohesive) SLAG GRAVEL, coarse, with some non-native	, <u>GP</u>	
10 — - - -	100	0.0 0.0 0.0 0.0 0.0	Composite	\non-plast (10.3-23') dense to	ose to medium dense, brown and gray, moist, ic, non-cohesive LIMESTONE GRAVEL with non-native SILT, mediu dense, white and light reddish brown, with grayish -12.8' bgs, moist then wet at 12.8' bgs, non-plastic, sive	im	Wet at 12.8' bgs	
15 — - - -	100	0.0 0.0 0.0 0.0 0.0				GP/ML		
20-	90	0.0 0.0 0.0						
- 25 —		0.0		wet, non- (23.4-25') plasticity,	CLAYEY SAND, medium dense, brownish gray, plastic, non-cohesive CLAY, very firm, brownish gray, moist, low cohesive	SC CL		
	orehole Determinated		ogs. Js due to water a	End of Bo				

APPENDIX B Well Development Logs



Well ID: RWOSR - MWI

EnviroAnalytics Group

Area A., Parcel 3

ARM Project No.: 199341M

Client:

Well Location:

ARM Group Inc.

Earth Resource Engineers and Consultants

	Tradepoint Atlantic - Sparrows Point	
Monitoring	Well Development Form – Surge and Pump M	Iethod

Date/Time Completed: 5-1-19

Weather/Site Conditions:

5-1-19

10852

1003

Well Permit No.:

Date/Time Started:

			Cloudy 50's			Checked by:
A. <u>W</u>	ell Construction De	<u>etails</u>				1.
Well C	over Type: Stick-	up or Flus	h-Mount	PV	C Screen Interval:	33 to 43
Well ri	ser/screen material:	PVC		Sar	nd Pack Interval:	to
Differe	nce between Ground	d Surface and TOC:	(♂/-) ≥. 4 3	Me (Se	asured Total Depth of e Original Well Cons	f Well When Installed (TOC) (F):ft. truction Diagram) 42,54
В. <u>W</u>	etted Bore Volume	<u>Determination</u>				
Well (I	PVC) Diameter (in.)	1.0	0.04 gal/fi		Total Well Depth (T	OC): 42.57 ft. (B)
Well V	olume: 0.163 gal./f	t. (2" PVC) or 0.652	2 gal/ft (4" PVC) (A))	Depth to Static Water	er Level (TOC): 12.21 ft. (C)
Petrole	um/Product Present	? Y or (V) Thickno	ess (ft.):		Height of Water Col	umn: (B - C) ft. (D)
Initial '	Thickness of Sedime	ent in Bottom of We	11 (F - B): <u>6.90</u>	ft.	Wetted Well Volume: (A x D) gal. (E)	
	rge and Pump Eve	oment:	Jock			
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	39.67-43	[0]	2.5			greyish brown
5	36.33-39.67	[0	2.0			grey
3	33-36.33	10	2.0		2 -	grey
		1				Jan -
	Cumulative Totals: (Minimum of 3 Well Volumes) 6.5					
Final D	Pepth to Water (fron		g		otal Well Depth (from	TOC): 42.57

Page 1 of 2

Developed by: TCV

Company:



Earth Resource Engineers and Consultants

Tradepoint Atlantic – S	parrows Point
Monitoring Well Development Form	- Surge and Pump Method

Womtoring wen bevelopment Form - Surge and I ump Wethou						
Well ID: RW2 - MWI	Well Permit No.	•	Page 1 of 2			
ARM Project No.: 190341M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: Date/Time Complete Weather/Site Conditi	d: <u>4-30-19</u> / 0858 ons:	Developed by: TCV Company: Checked by:			
A. Well Construction Details						
Well Cover Type: Stick-up or Flb	ush-Mount	PVC Screen Interval:	30 to 40			
Well riser/screen material: PVC		Sand Pack Interval:	to			
Difference between Ground Surface and TOC			FWell When Installed (TOC) (F):ft. truction Diagram) 40.04			
B. Wetted Bore Volume Determination						
Well (PVC) Diameter (in.):	0.04 cm1/Ft	Total Well Depth (T	OC): 40.14 ft. (B)			

Well (PVC) Diameter (in.): 1.0	Total Well Depth (TOC): 40.14 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 13.00 ft. (C)
Petroleum/Product Present? Y or (N.) Thickness (ft.):	Height of Water Column: (B - C) $\geq > 4 $ ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft.	Wetted Well Volume: (A x D) 1,09 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	36.67-40	10	1.5		greyish brown
2	33.33 - 36.67	10	1,5		grevish brown
3	30-33,33	10	1,5		V I
Cumulative Totals: (Minimum of 3 Well Volumes)			4.5		

Final Depth to Water (from TOC): 17.42	Final Total Well Depth (from TOC): 40.28
--	--

Thickness of Any Sediment Remaining in Well: 0.00



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: RWZZR - MWI	Well Permit No.:	Page 1 of 2				
ARM Project No.: 19034 M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: 4-18-19 / 0>15 Date/Time Completed: 4-18-19 / 0907 Weather/Site Conditions:	Developed by: TCV Company:				
Well Location. Area_v, Farcei	Cloudy 50°	Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 32 to 42
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: ((+)/-) 2.92	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) リンフン

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): पा.१९४ ft. (B)		
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 15.9 ft. (C)		
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 26.01 ft. (D)		
Initial Thickness of Sediment in Bottom of Well (F - B):ft.	Wetted Well Volume: (A x D) 1.04 gal. (E)		

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	38.67-42	0	1.5		grey
2	35.33 -38.67	10	1,0		grey
3	32-35-33	10	0.1		grey
		umulative Totals: f 3 Well Volumes)	3.5		

Final Depth to Water	(from TOC):	29.58
inal Depth to water	(from TOC):	21.00

Thickness of Any Sediment Remaining in Well: __O.OO____



Earth Resource Engineers and Consultants

Tr	adepoint Atlantic	Sparrows Point	t	
Monitoring We	ll Development Fo	orm – Surge and	Pump Method	
122R - MWS	_ Well Permit No.	·		Page 1 of 2
: 190341 M	Date/Time Started:	4-17-19/1426	Developed by:	

Well ID:
RW 22R - MWS
Well Permit No.:
Page 1 of 2

ARM Project No.: 190341 M

Client: EnviroAnalytics Group

Well Location: Area A, Parcel 3

Weather/Site Conditions:

Cloudy 65°

Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 13 to 23
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (†)/-) 2.7	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 22,95

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 1 0.04 901/64	Total Well Depth (TOC): <u> </u>
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 15.61 ft. (C)
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) >.35 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft.	Wetted Well Volume: (A x D) O.29 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	19.67 - 23	10	1.0		brown
2	16.33 - 19.67	10	0.75		Promu
3	13-16.33	10	1.0		promu
		umulative Totals: f 3 Well Volumes)	2.75		

Final Depth to Water (from TOC):	Final Total Well Depth (from TOC): 22.99
----------------------------------	--

Thickness of Any Sediment Remaining in Well:



Earth Resource Engineers and Consultants

Monitoring Well Development Form – Surge and Pump Method						
Well ID:	V23- MW.I	Well Permit No.:	Page 1 of 2			
ARM Project No.	: 190341M EnviroAnalytics Group	Date/Time Started: 4/16/19 / 09\$3 Date/Time Completed: 4/16/19 / 1126	Developed by: TCV Company:			
Well Location:	Area <u>A</u> , Parcel <u>3</u>	Weather/Site Conditions:	Checked by:			
A Well Construction Datails						

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 中のの中

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 39.93 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 14.00 ft. (C)
Petroleum/Product Present? Y or (N) Thickness (ft.):	Height of Water Column: (B - C) 25.93 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.11 ft.	Wetted Well Volume: (A x D) 1.04 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	36.67 - 40	10	3,5		brown
2	33.33 -36.67	10	2.25		brown
3	30-33.33	10	3.5		light brown
Cumulative Totals: (Minimum of 3 Well Volumes)		9.25	(2) I		

Final Depth to Water	(from TOC):	14.20
mai Depth to water	(Hom I OC)	

Final Total Well Depth (from TOC): 39.92

Thickness of Any Sediment Remaining in Well: OIL



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point					
Monitoring Well Development Form – Surge and Pump Method					
Well ID: RW23-MWS	Well ID: RW23-MW5 Well Permit No.: Page 1 of 2				
ARM Project No.: 190341AI	Date/Time Started: 4/16/19 / 0840	Developed by: TCV			
Client: EnviroAnalytics Group	Date/Time Completed: 4/16/19 / 0953	Company:			
Well Location: Area <u>A</u> , Parcel <u>3</u>	Weather/Site Conditions:				
	Pertly cloudy 50°	Checked by:			
A. Well Construction Details					

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 10 to 20
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+ / -)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) ≥0.00

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 1	Total Well Depth (TOC): 20,01 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 9.>4 ft. (C)
Petroleum/Product Present? Y or W Thickness (ft.):	Height of Water Column: (B - C) 10.27 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B):O.oo ft.	Wetted Well Volume: (A x D) 0,41 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	16.6> -20	10	1,5		brown light brown
2	13.33 - 16.67	10	0.75		brown-light brown
3	10 - 13.33	10	0.75		brown light brown
					<u></u>
Cumulative Totals: (Minimum of 3 Well Volumes)			3.0		

Final Depth to Water (from TOC): 18.61	Final Total Well Depth (from TOC): 20.0
--	---

Thickness of Any Sediment Remaining in Well:



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well l	Monitoring Well Development Form – Surge and Pump Method					
Well ID: RW24 - Mw J Well Permit No.: Page 1						
ARM Project No.: 190341M Client: EnviroAnalytics Group	Date/Time Started: 4-18-19 / 1099 Date/Time Completed: 4-18-19 / 1101	Developed by: TCV Company:				
Well Location: Area A, Parcel 3	Weather/Site Conditions:	Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 39,94

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 39.89 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.04 ft. (C)
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 28.85 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.05 ft.	Wetted Well Volume: (A x D) 1.15 gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	36.67-40	10	1.75	2	promu
2	33.33 -36.67	10	1.75		brown
3	30 - 33.33	10	1,50		light brown
		umulative Totals: f 3 Well Volumes)	5.0		

Final Depth to Water	(from TOC):	12.62	Final Total Well

Depth (from TOC): 39.89

Thickness of Any Sediment Remaining in Well: _________



Earth Resource Engineers and Consultants

	Tradepoint Atlantic – Sparrows	Point	
Monitoring	Well Development Form – Surge	and Pump	Method

Well I	Monit D: <u>RW 24 - M</u>	J	-	orm – Surge and	Pump Method Page 1 of 2		
Client:	EnviroA cation: Area A,	analytics Group		4-18-19 / 0915 ed: 4-18-19 / 1000 tions:	Developed by: TCV Company: Checked by:		
A. <u>Wel</u>	l Construction De	tails					
Well Co	ver Type: Stick-u	p or Flu	sh-Mount	PVC Screen Interval:	10 to 20		
Well rise	er/screen material:	PVC		Sand Pack Interval:	to		
Differen	ce between Ground	Surface and TOC	:(+/-)	Measured Total Depth of (See Original Well Cons	f Well When Installed (TOC) (F):fstruction Diagram) 20.14		
B. Wet	tted Bore Volume	Determination					
Well (PV	VC) Diameter (in.):		0.04 gal/	Total Well Depth (Total Well Depth (TOC): q,9 ft. (B)		
			2 gal/ft (4" PVC) (A)		Depth to Static Water Level (TOC): 4.78 ft. (C)		
Petroleu	m/Product Present?	? Y or (V.) Thicks	ness (ft.):	Height of Water Column: (B - C) 11.13 ft. (D)			
			ell (F - B): <u>0.23</u>	ft. Wetted Well Volum	ne: (A x D) <u>0.45</u> gal. (E)		
	ge and Pump Eve tion of Surge Equip Screen	oment: الله على الله الله الله الله الله الله الله ال	Volume of Water		Qualitative Description of		
No.	Interval (ft.)	Strokes	Removed (gal.)	Water Removed	Color/Turbidity/Odors/Other		
-	16.67-20	10	1.0		light brown		
3	13.33 - 16.67	10	1.0		light brown		
	C	umulative Totals: f 3 Well Volumes)	3'57				
Final De	epth to Water (fron			nal Total Well Depth (from			



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point							
Monitoring Well Development Form – Surge and Pump Method							
Well ID: RW25 - MWI	Well Permit No.:	Page 1 of 2					
ARM Project No.: 190341 M	Date/Time Started: 4-18-19 / 1212	Developed by: TCV					
Client: EnviroAnalytics Group	Date/Time Completed: 4-14-19 / 1356	Company:					
Well Location: Area <u>A</u> , Parcel_3	Weather/Site Conditions:						
	Sunny 70°	Checked by:					

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 39.91

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 39.84 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 1062 ft. (C)
Petroleum/Product Present? Y or (N. Thickness (ft.):	Height of Water Column: (B - C) 29.22 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): O.O. ft.	Wetted Well Volume: (A x D) 1.17 gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	36.67-40	10	2.75		light reddish brown
2	33.33-36.67	10	2.25		light reddish brown
3	30 - 33.33	۵	2.5		yellowish brown
Cumulative Totals: (Minimum of 3 Well Volumes)			7.5		

Final	Depth to	Water (from	TOC):	10.98	

Final Total Well Depth (from TOC): 39.84

Thickness of Any Sediment Remaining in Well: __O.o.\



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: RW25 - MW5 Well Permit No.: Page 1						
ARM Project No.: 190341 M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: 4-18-19 / 1107 Date/Time Completed: 4-18-19 / 1212 Weather/Site Conditions:	Developed by: TCV Company:				
Well Location. Area, raicei	Sunny 70°	Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 10 to 20
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) こころ

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 19.39 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 4.38 ft. (C)
Petroleum/Product Present? Y or (V) Thickness (ft.):	Height of Water Column: (B - C) 1101 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): O. G. ft.	Wetted Well Volume: (A x D) <u>०.५५</u> gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	16.67 - 20	10	2.5		light brown
2	13.33 - 16.67	10	2.0		light brown
3	10-13.37	10	1,5		yellowish light brown
		Cumulative Totals: f 3 Well Volumes)	6.0		

Final Depth to Water (from TOC):	9.25	Final Total Well Depth (from TOC):	20.08
	Thickness of Any Sedimen	t Remaining in Well:	



Earth Resource	nsultants			
Trac	lepoint Atlanti	c – Sparrows Poin	nt	
Monitoring Well	Development F	Form – Surge and	Pump Metho	od
Well ID: RWA - MWI	Well Permit No	0.:		Page 1 of 2
ARM Project No.: 1903/11 M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: Date/Time Complet Weather/Site Condi	ed: 4-1>-19 / 1411 tions:	Developed by: _Company:Checked by:	76.V
A. Well Construction Details				
Well Cover Type: Stick-up or Fl	ush-Mount	PVC Screen Interval:	18 to	23
Well riser/screen material: PVC	Sand Pack Interval:	to		
	- (0)	Measured Total Depth of	f Well When Insta	lled (TOC) (F):ft.

B. Wetted Bore Volume Determination

Difference between Ground Surface and TOC: $(\bigcirc/-)$ 3.09

Well (PVC) Diameter (in.):	Total Well Depth (TOC): <u>>2、75</u> ft. (B)	
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 9.93 ft. (C)	
Petroleum/Product Present? Y or (N.) Thickness (ft.):	Height of Water Column: (B - C) 12.82 ft. (D)	
Initial Thickness of Sediment in Bottom of Well (F - B): 0.39 ft.	Wetted Well Volume: (A x D) O.51 gal. (E)	

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	20.5-23	10	1.0		Drown
2	16-20.5	10	1.0		light brown
					18.0
		Cumulative Totals: f 3 Well Volumes)	2.0		

Final Depth to Water (from TOC): 17.09	Final Total Well Depth (from TOC): 23.17

Thickness of Any Sediment Remaining in Well:

(See Original Well Construction Diagram) 23,14



Earth Resource Engineers and Consultants

Trac	lepoint Atlantic – Sparrows Poir	nt
Monitoring Well	Development Form – Surge and	Pump Method
Well ID: RWA - MWS	Well Permit No.:	Page 1 of 2
ARM Project No.: 190341 M Client: EnviroAnalytics Group	Date/Time Started: 4-17-19 12.5% Date/Time Completed: 4-17-19 132%	Developed by: TCV Company:
Well Location: Area A, Parcel 3	Weather/Site Conditions:	Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: to
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: ((+)/-) 3.14	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 16.90

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 0.04 951/54	Total Well Depth (TOC): 16.96 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 4.75 ft. (C)
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) $\frac{2}{2}$ ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): OD ft.	Wetted Well Volume: (A x D) D, 29 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1' Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
13	13.5 - 16	19	1.0		greyish brown
2	11 ~ 13.5	10	1.52		grerish brown
				_ /_	×
		Cumulative Totals: f 3 Well Volumes)	2.25		

Final Depth to Water (from TOC):	9.74	Final Total Well Depth (from TOC):	16.96
	Thickness of Any Sedimen	Remaining in Well: 0.00	



Earth Resource Engineers and Consultants

Sparrows Point

Well ID: Rh	B-MWI	Well Permit No.:	Page 1 of 2
ARM Project No Client: Well Location:	:: 1 50~ 역으중비 M EnviroAnalytics Group Area ^A , Parcel 3	Date/Time Started: 4-19-19 / 105% Weather/Site Conditions:	Developed by: TCV Company:
Well Education.	/ Hou	Cloudy 65°	Checked by:

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 32 to 42
Well riser/screen material: PVC	Sandpack Interval: to
Difference between Ground Surface and TOC: ((+/-) 2.95	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) リンパラ

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2:0 in. 1.0 in	Well Total Depth (TOC):
Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 201/ft	Depth to Static Water Level (TOC): 18-14 ft. (C)
Petroleum/Product Present? Yor V. Thickness (ft.):	Height of Water Column: (B - C) 24.25 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) O.9 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	38.67-42	10	1.75		dark grey
2	35.33-36.67	10	1.0		grey
3	32-35.33	10	1.25		grey
	C	umulative Totals:	4.0		

Final Depth to Water (from TOC): 27.75	Final we	11 depth: 4239
Thickness of Any Sediment Remaining in Well:	0.00	
,		All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Sparrows Point				
Monitoring Well 1	Development Fort	n – Surge and	Pump Method	
Well ID: RWB-MWS	Well Permit No.:_		Page 1 of 2	
ARM Project No.: 150 190341M Client: EnviroAnalytics Group Well Location: Area A., Parcel 3	Date/Time Started: Date/Time Completed: Weather/Site Conditions		Developed by:	
A. Well Construction Details				
Well Cover Type: Stick-up or Flu	ush-Mount PV	C Screen Interval:	[3 to <u>2</u> 3	
Well riser/screen material: PVC	Sar	Sandpack Interval: to		
Difference between Ground Surface and TOC	C: (+)/-) 2.76 Me (Se	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 23.30		
B. Wetted Bore Volume Determination				
Well (PVC) Diameter: 2.0 in. 1.0 in Well Total Depth (TOC): 23.35 ft. (B)				

Well (PVC) Diameter: 2.0 in. \10 in	Well Total Depth (TOC): <u> </u>		
Well (PVC) Volume: 0.163-gal./ft. (A) 0.04 551/(4	Depth to Static Water Level (TOC): 19.76 ft. (C)		
Petroleum/Product Present? Yor (N.) Thickness (ft.):	Height of Water Column: (B - C) 4.59 ft. (D)		
Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft.	Wetted Bore Volume: (A x D) OIS gal. (E)		

C. Surge and Pump Event Summary Data

Description of Surge Equipment: ______ | Surge | Work

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	19.67 - 23	10	0.75		dark grey
2	16.33 - 19.67	10	0.25		grey
3	13-16.33	10	0.25		light grey
					· · · · · · · · · · · · · · · · · · ·
					manage of Esperando, Art Activ
Cumulative Totals: (Minimum of 3 Well Volumes)		1.25			

Final Depth to Water (from TOC): 23,3		Final well depth: 23:35
Thickness of Any Sediment Remaining in Well:	0,00	
•		All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point Monitoring Well Development Form – Surge and Pump Me

Monitoring Well	Development Form – Surge and	Pump Method
Well ID: RWD-MWI.	Well Permit No.:	Page 1 of 2
ARM Project No.: 19034/ Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: 5-1-19 / 1119 Date/Time Completed: 5-1-19 / 1239 Weather/Site Conditions:	Developed by: TCV Company:
	Cloudy 60's	Checked by:
A. Well Construction Details		

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 33 to 43
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (⊕/-) ≥ .55	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 42.57

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 1.0	Total Well Depth (TOC):
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 14,16 ft. (C)
Petroleum/Product Present? Y or W Thickness (ft.):	Height of Water Column: (B - C) 28.43 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Well Volume: (A x D) 114 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	39.67 - 43	10	3.0		greyish brown
2	36.33-39.67	10	3.0		greyish light brown
3	33-36,33	10	3.0		light brown
Cumulative Totals: (Minimum of 3 Well Volumes)			Q.P		

Final Depth to Water (from TOC): 14.35

Final Total Well Depth (from TOC): 42.59



Well ID: RWD-MWS

ARM Project No.: 190341M

ARM Group Inc.

Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point Monitoring Well Development Form – Surge and Pump Method

5-1-19

11010

Well Permit No.:_

Date/Time Started:

Well Loc		, Parcel 3	Weather/Site Condi		Checked by:		
A. Wel	l Construction De	etails					
Well Cov	ver Type: Stick-y	up or Flu	sh-Mount	PVC Screen Interval:	12 to 22		
Well rise	er/screen material:	PVC		Sand Pack Interval:	to		
Difference	ce between Ground	d Surface and TOC	:(()/-) 2.60		of Well When Installed (TOC) (F):ft. astruction Diagram) 22.15		
B. Wet	ted Bore Volume	Determination					
Well (PV	/C) Diameter (in.)	: _1.0	0.04 901/64	Total Well Depth	TOC): 22,17 ft. (B)		
Well Vo	lume: 0.163 gal./f	t. (2" PVC) or 0.65	2 gal/ft (4" PVC) (A)	Depth to Static Wa			
Petroleui	m/Product Present	? Y or (V.) Thicks	ness (ft.):	Height of Water Column: (B - C) 9.65 ft. (D)			
Initial Th	nickness of Sedimo	ent in Bottom of W	ell (F - B): <u>0</u> ,00	t. Wetted Well Volume: (A x D) O.39 gal. (E)			
		ent Summary Data		1 86			
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Qualitative Description of Color/Turbidity/Odors/Other		
J	18,67-22	10	1.25		light brown		
2	15.33-18.67	10	0.5		light brown		
3	12-15:33	01	0.25	·v.	light brown		
Cumulative Totals: (Minimum of 3 Well Volumes)							
Final De	pth to Water (fron		Fire of Any Sediment Re	nal Total Well Depth (fro			

Page 1 of 2

Developed by: TCV



2

36.33-39.67

33-36.33

ARM Group Inc.

Earth Resource Engineers and Consultants

	Tradepoint Atlantic - Sparrows	s Point	
Monitoring V	Well Development Form – Surge	and Pump	Method

Well	ID: RWE-MW	<u> </u>	Well Permit No).:	Page 1 of 2		
Client:	roject No.: 19이오네 Enviro. ocation: Area <u>A</u>	Analytics Group	Date/Time Started: 5-1-19 /0738 Date/Time Completed: 5-1-19 /0848 Weather/Site Conditions: Cloudy 503		Developed by: TCV Company: Checked by:		
A. We	ell Construction De	etails_					
Well Co	over Type: Stick-i	or Flu.	sh-Mount	PVC Screen Interval:	33 to <u>43</u>		
Well ris	ser/screen material:	PVC		Sand Pack Interval:	to		
Differer	nce between Groun	d Surface and TOC:	(⊕/-)≥56	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 42.54			
B. <u>We</u>	etted Bore Volume	Determination					
Well (P	VC) Diameter (in.)	: 1.0	0.04 gal/ft	Total Well Depth (7	TOC): 42.57 ft. (B)		
Well Vo	olume: 0.163 gal./f	t. (2" PVC) or 0.65	2 gal/ft (4" PVC) (A)	Depth to Static Wat	Depth to Static Water Level (TOC): 12.47 ft. (C)		
Petrole	um/Product Present	? Y or (M). Thickn	ess (ft.):	Height of Water Column: (B - C) $\frac{29.60}{}$ ft. (D)			
Initial T	Thickness of Sedime	ent in Bottom of Wo	ell (F - B): <u>0.00</u>	ft. Wetted Well Volume: (A x D) 1,18 gal. (E)			
	-	ont Summary Data	block				
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other		
1	39.67-43	10	2,0		dark brown		

Final Depth to Water (from TOC): 13.35 Final Total Well Depth (from TOC): 42.57

0

10

Cumulative Totals:

(Minimum of 3 Well Volumes)

0.5

2.0

6.0

Thickness of Any Sediment Remaining in Well: ____O.



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point	
Monitoring Well Development Form – Surge and Pump Met	hod

	1410111	toring wen i	ocvetopment i	UII	in Surge and	t ump Meemou
Well ID:	RWE-MN	2	Well Permit No.:			Page 1 of 2
Client:		Analytics Group	Date/Time Started: 4-30-19 / 143> Date/Time Completed: 4-30-19 / 1535			Developed by: TCV Company:
Well Locati	on: Area <u>rt</u>	, Parcel 3	Weather/Site Condi	LIOIIS		Checked by:
A. Well C	onstruction De	etails etails				
Well Cover	Type: Stick-1	p or Flu	sh-Mount	PV	C Screen Interval:	12 to 22
Well riser/se	creen material:	PVC		Sai	nd Pack Interval:	to
Difference l	between Ground	d Surface and TOC	(O+/-) Z.54			Well When Installed (TOC) (F):ft. ruction Diagram) とといり
B. Wetted	l Bore Volume	Determination				
Well (PVC) Diameter (in.): 1.0 DIOH 91/(+ Total Well Depth (TOC): 22.51 ft. (B)						
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A) Depth to				Depth to Static Water	er Level (TOC): 12.77 ft. (C)	
Petroleum/Product Present? Y or W. Thickness (ft.): Height of Water Column: (B - C) 9.74 ft. (D)						
Initial Thickness of Sediment in Bottom of Well (F - B): O O ft. Wetted Well Volume: (A x D) O 39 gal. (E)						
C. Surge and Pump Event Summary Data Description of Surge Equipment: 1" Surge block						
Event No. I	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	167-22	10	1,25			grey
	.33-18.67	10	1,5			grey
3 12	2-15.33	10	1,5			grey
		umulative Totals:	4,25			

Final Depth to Water (from TOC): 12.40

(Minimum of 3 Well Volumes)

Final Total Well Depth (from TOC): 22,61



Earth Resource Engineers and Consultants

Sparrows	Point
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	Sparrow	'S I UIIIL				
Monitoring Well Development Form - Surge and Pump Method						
Well ID: RWF-MWI	Well Permit No	·:	Page 1 of 2			
ARM Project No.: 150 4034 ↑ ↑ Client: EnviroAnalytics Group Well Location: Area 4, Parcel 3	Date/Time Started: Date/Time Complete Weather/Site Condit	4-26-19 / 05/45 ed: 4-26-19 / 1008 ions:	Developed by: TCV Company: Checked by:			
A. Well Construction Details	a ²	a				
Well Cover Type: Stick-up or	Flush-Mount	PVC Screen Interval:	35 to 1/2			
Well riser/screen material: PVC		Sandpack Interval:	to			
Difference between Ground Surface and To	OC: (ᠿ/-) 3.13		of Well When Installed (TOC) (F):			

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2:0 in 1,0 in	Well Total Depth (TOC): <u> </u>
Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 yel/C+	Depth to Static Water Level (TOC): 11.03 ft. (C)
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 31.55 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): O. ft.	Wetted Bore Volume: (A x D) 1.26 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" surge black

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	34.67 - 42	10	2.0		grey
5	35.33-38.67	10	1.75		grey
3	52 - 35,33	lo de	1.5		grey
		Y V			3 /
	_	umulative Totals: f 3 Well Volumes)	5.25	E LEG	

Final Depth to Water (from TOC): 11.24 Final we	all golden 15.00
Thickness of Any Sediment Remaining in Well:	
	All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Sparrows	Point
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Monitoring Well Development Form – Surge and Pump Method					
Well ID: RWF-MWS	Well Permit No.:	Page 1 of 2			
ARM Project No.: 150-190341M Client: EnviroAnalytics Group	Date/Time Started: 4-26-19 / 0742 Date/Time Completed: 4-26-19 / 0842	Developed by: Company:			
Well Location: Area A, Parcel 3	Weather/Site Conditions: Clandy 50's	Checked by:			
A. Well Construction Details					
Well Cover Type: Stick-up or F	PVC Screen Interval:	13 to 23			

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 13 to 23
Well riser/screen material: PVC	Sandpack Interval: to
Difference between Ground Surface and TOC: (ᡧ/-) ≥,>>	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) ≥≥,>5

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in. 1.0 in	Well Total Depth (TOC): <u> </u>		
Well (PVC) Volume: 0.163 gal./ft (A) (3.04) 301/44	Depth to Static Water Level (TOC): 11,99 ft. (C)		
Petroleum/Product Present? Yor (Nr.) Thickness (ft.):	Height of Water Column: (B - C) 10.76 ft. (D)		
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) Out gal. (E)		

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
+	19.67-23	10	1,25		brownish grey
2	16.33 - 19.67	01	1,25		light grey
3	13 - 16.33	10	1,25		light-brownish grey
					and the second s
	_	umulative Totals: f 3 Well Volumes)	3.75		

Final Depth to Water (from TOC): 1199	ine	well	depin . 22,11	*	
Thickness of Any Sediment Remaining in Well:	9.90			-	
			All depths reported	are from reference notch in top of T	OC.



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point	
Monitoring Well Development Form – Surge and Pump Met	hod

Well Permit No.:

	.,		
ARM Project No.: 190341M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	_ Weather/Site Condi	4-30-19 / 1145 red: 4-30-19 / 1302 tions:	Developed by: TCV Company:
	Sunny 70's		Checked by:
A. Well Construction Details			
Well Cover Type: Stick-up or F	lush-Mount	PVC Screen Interval:	28 to 38
Well riser/screen material: PVC		Sand Pack Interval:	to
Difference between Ground Surface and TC	OC: (ᠿ/-) 2,79		f Well When Installed (TOC) (F):ftstruction Diagram) 37,54
B. Wetted Bore Volume Determination		,	
Well (PVC) Diameter (in.):	0.04 gal/f+	Total Well Depth (7	TOC): <u>37.54</u> ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.		Depth to Static Wat	er Level (TOC): 11,60 ft. (C)
Petroleum/Product Present? Y or (V.) Thio	kness (ft.):	Height of Water Co	lumn: (B - C) 25,94 ft. (D)
Initial Thickness of Sediment in Bottom of	Well (F - B): 0,00	ft. Wetted Well Volum	ne: (A x D) <u> O gal. (E)</u>
C. Surge and Pump Event Summary Da	ita		
Description of Surge Equipment:			
Event Screen No. of Surge No. Interval (ft.) Strokes	Volume of Wate Removed (gal.)		Qualitative Description of Color/Turbidity/Odors/Other
1 34.67-34 10	2.0		greyish brown
2 31.33-34.67 10	2.0		greyish brown
3 28-31.33 10	2.5		greyish brown
			1
Cumulative Total (Minimum of 3 Well Volume		3	
Final Donth to Water (from TOC): 11.75	. Di	al Total Well Depth (from	TOO: 37.56

Thickness of Any Sediment Remaining in Well: D. 90

All depths reported are from reference notch in top of TOC.

Page 1 of 2



Well ID: RW(7-MWS

ARM Project No.: 190341M

ARM Group Inc.

Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point Monitoring Well Development Form – Surge and Pump Method

4-30-19 / 1041

Well Permit No.:_

Date/Time Started:

Client:	Enviro	Analytics Group	Date/Time Complet	ed:	1-30-19 /1145	Company:
Well Lo	ocation: Area_A	_, Parcel3	Weather/Site Condi	tions:		<u> </u>
			- Swany 60'S			Checked by:
A. We	ll Construction D	<u>etails</u>	(144)			
Well Co	over Type: Stick-	up or Flu	sh-Mount	PVC	Screen Interval:	13 to <u>23</u>
Well ris	er/screen material:	PVC		Sano	d Pack Interval:	to
Differen	nce between Groun	d Surface and TOC	:(७/-) 2.79			Well When Installed (TOC) (F):ft. ruction Diagram) 72.72
В. <u>W</u>	tted Bore Volume	e Determination				
Well (P	VC) Diameter (in.)): _ .0	0.04 gal/f	-	Total Well Depth (To	OC): <u>22.72.</u> ft. (B)
Well Vo	olume: 0.163 gal./	ft. (2" PVC) or 0.65	2 gal/ft (4" PVC) (A))	Depth to Static Wate	r Level (TOC): <u>11.70</u> ft. (C)
Petrole	ım/Product Presen	t? Y <u>or</u> (N) Thicks	ness (ft.):		Height of Water Colu	umn: (B - C) 11.02 ft. (D)
Initial T	hickness of Sedim	ent in Bottom of W	ell (F - B): <u>0.90</u>	ft.	Wetted Well Volume	e: (A x D) O, 44 gal. (E)
C. Su	ego and Pump Fy	ent Summary Data				
		pment:				
Descrip	tion of Surge Equi	pment:	E BISCK			
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	19.67-23	10	1,5			grevish light brown
2	16.33-19.6>	19	1.5			light brown
3	13-16.33	10	1,5		18.88	light brown
		Cumulative Totals: of 3 Well Volumes)	1 76.5			
Final D	epth to Water (from	m TOC): 12.11	Fin	nal To	tal Well Depth (from	TOC): 22.72
		Thickness	of Any Sediment Re	maini	ng in Well: 0.90	

Page 1 of 2

Developed by: TCV



Well ID: RWH-MWI

ARM Group Inc.

Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Page 1 of 2

Well Permit No.:___

Petroleum/Product Present? Yor N. Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 1" Surge Strokes Removed (gal.) Event No. Interval (ft.) Strokes Removed (gal.) 3.0 Grey 2.5 Grey 2.6.33 - 29.67	Well Location: Area A, Parcel 3 Weather/Site Conditions: Checked by: Checked
A. Well Construction Details Well Cover Type: Stick-up or Flush-Mount PVC Screen Interval: 23 to 33 Well riser/screen material: PVC Sandpack Interval: to	A. Well Cover Type: Stick-up or Flush-Mount Well cover Type: Stick-up or Flush-Mount Well riser/screen material: PVC Sandpack Interval:
Well Cover Type: Stick-up or Flush-Mount PVC Screen Interval: 23 to 33 Well cover Type: Stick-up or Flush-Mount PVC Sandpack Interval: 23 to 33 Well riser/screen material: PVC Sandpack Interval: to	Well Cover Type: Stick-up or Flush-Mount PVC Screen Interval: 23 to 33 Well cover Type: Stick-up or Flush-Mount PVC Screen Interval: 23 to 33 Well riser/screen material: PVC Sandpack Interval: to
Well Cover Type: Stick-up or Flush-Mount Well riser/screen material: PVC Sandpack Interval:	Well Cover Type: Stick-up or Flush-Mount Well riser/screen material: PVC Sandpack Interval:
Well riser/screen material: PVC Difference between Ground Surface and TOC: (+/6) 0.3% Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 33.53 B. Wetted Bore Volume Determination Well (PVC) Diameter: 2.0 in: 1.0 in Well (PVC) Volume: 0:163-gal./ft. (A) 0.04 3cl/ft Petroleum/Product Present? Yor (N) Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: Volume of Water Removed (gal.) Event Screen No. of Surge Removed (gal.) Screen Strokes Removed (gal.) A color/Turbidity/Odors/Other Color/Turbidity/Odors/Other	Well riser/screen material: PVC Difference between Ground Surface and TOC: (+/6) 0.3% Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 33.53 B. Wetted Bore Volume Determination Well (PVC) Diameter: 2.0 in: 1.0 in Well (PVC) Volume: 0:163-gal./ft. (A) 0.04 3cl/ft Depth to Static Water Level (TOC): 10.25 ft. (D) Petroleum/Product Present? Yar (N) Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 1 Surge Lock Event Screen No. of Surge Removed (gal.) Removed (gal.) Surge Removed (gal.) Good Turbidity/Odors/Other 1 21.67 33 10 3.0 Grey 2 26.33 21.67 10 2.5 Grey 3 3 Grey 3 4 Grey 4 Grey
Difference between Ground Surface and TOC: (+/6) 0.3% Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 33.53 B. Wetted Bore Volume Determination Well (PVC) Diameter: 2.0 in: 1.0 in Well Total Depth (TOC): 33.61 ft. (B) Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gal/fa Depth to Static Water Level (TOC): 10.15 ft. (c) Petroleum/Product Present? You Thickness (ft.): Height of Water Column: (B-C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F-B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 10 Surge Lock Event Screen Interval (ft.) Strokes Removed (gal.) Water Removed Color/Turbidity/Odors/Other 1 21.67 33 10 3.0 grey 2.5 grey 2.5 grey	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 33.53
See Original Well Construction Diagram) 33.53 See Original Well Construction Diagram 33	See Original Well Construction Diagram) 33.53 Section of Surge and Pump Event Summary Data Description of Surge Equipment: No. of Surge Strokes No. of Surge Strokes Surge S
Well (PVC) Diameter: 2.0 in: 1.0 in Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gal/ft Petroleum/Product Present? Yar (N) Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: Volume of Water Removed (gal.) Event No. Interval (ft.) Strokes Removed (gal.) No. of Surge Removed (gal.) Grey 2.5 grey 2.6.33 - 29.67 10 2.5 grey	Well (PVC) Diameter: 2.0 in: 1.0 in Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gal/ft Petroleum/Product Present? Yar (N) Thickness (ft.): Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 1" Surge block Event Screen Interval (ft.) No. of Surge Strokes Volume of Water Removed (gal.) No. of Surge Strokes Screen Strokes Volume of Water Removed Color/Turbidity/Odors/Other 2.6, 33 - 29.6, 10 2.5 Grey 2.6, 33 - 29.6, 10 2.5
Well (PVC) Volume: 0.163-gal./ft. (A) 0.04 301/61 Petroleum/Product Present? Yor Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 1 Surge Flock Event Screen No. of Surge Removed (gal.) No. Interval (ft.) Strokes Removed (gal.) 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3	Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gal/ft. Petroleum/Product Present? Yor (A) Thickness (ft.): Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: Volume of Water No. Interval (ft.) Strokes Volume of Water Removed (gal.) Water Removed Color/Turbidity/Odors/Other 29.67 33 10 3.0 Grey Gre
Petroleum/Product Present? Yor M. Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: Surge bock Event	Petroleum/Product Present? Yor (N) Thickness (ft.): Height of Water Column: (B - C) 23.23 ft. (D) Initial Thickness of Sediment in Bottom of Well (F - B): 0.00 ft. Wetted Bore Volume: (A x D) 0.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: 1" Surge block Event Screen Interval (ft.) No. of Surge Removed (gal.) Volume of Water Removed Color/Turbidity/Odors/Other 1 21.67 - 33 10 3.0 grey 2.5 grey 2.6.33 - 21.67 10 2.5
Initial Thickness of Sediment in Bottom of Well (F - B):	Initial Thickness of Sediment in Bottom of Well (F - B): O.O. ft. Wetted Bore Volume: (A x D) O.93 gal. (E) C. Surge and Pump Event Summary Data Description of Surge Equipment: Surge Strokes Removed (gal.) Volume of Water Removed Volumes of Water Removed (gal.) 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3
C. Surge and Pump Event Summary Data Description of Surge Equipment: Event Screen Interval (ft.) No. of Surge Strokes Volume of Water Removed (gal.) Water Removed Color/Turbidity/Odors/Other 29.67-33 Color/Turbidity/Odors/Other 29.67-33 Color/Turbidity/Odors/Other	C. Surge and Pump Event Summary Data Description of Surge Equipment: Surge block
Description of Surge Equipment: Surge Stock	Description of Surge Equipment: Surge Stock
Description of Surge Equipment: Surge Stock	Description of Surge Equipment: Surge Stock
No. Interval (ft.) Strokes Removed (gal.) Water Removed Color/Turbidity/Odors/Other 1 29.67 - 33 10 3.0 9rey 2 26.33 - 29.67 10 2.5 9rey	No. Interval (ft.) Strokes Removed (gal.) Water Removed Color/Turbidity/Odors/Other 1 29.67 - 33 10 3.0 Grey 2 26.33 - 29.67 10 2.5 Grey
2 26.33-29.67 10 2.5 grey	2 26.33-29.67 10 2.5 grey
2 26.33-29.67 10 2.5 grey	2 26.33-29.67 10 2.5 grey
3 23-26.33 10 2.5 brownish gray	3 23-26.33 10 2.5 brownish gray
	Cumulative Totals: 40
2 26.33-29.67 10 2.5 grey	2 26.33-29.67 10 2.5 grey

All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Spa	rrows	Poin	t
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Monitoring Well Development Form – Surge and Pump Method

Well ID: RWH-MWS		Well Permit No.	.:	Page 1 of 2
ARM Project No.: 150-1903416 Client: EnviroAnal Well Location: Area A, Par	lytics Group	Date/Time Started: Date/Time Complete Weather/Site Condition Office 16 605	d: 4-26-17 /1130	Developed by: TCV Company: Checked by:
A. Well Construction Details	<u>s</u>			
Well Cover Type: Stick-up	or Flus	h-Mount)	PVC Screen Interval:	10 to 20
Well riser/screen material: PV	VC		Sandpack Interval:	to
Difference between Ground Su	rface and TOC:	(+/(-)) 0.45		f Well When Installed (TOC) (F): struction Diagram) ≥0.05
B. Wetted Bore Volume Det	ermination			
Well (PVC) Diameter: 2.0 in.	1.0 in		Well Total Depth (7	TOC): 20.02 ft. (B)
Well (PVC) Volume: 0.163 ga	PO.0 (A) .ft.la	901/4+	Depth to Static Wat	er Level (TOC): 10.2 ft. (C)
Petroleum/Product Present? Y	or (V.) Thicknes	ss (ft.):	Height of Water Co	lumn: (B - C) 4.79 ft. (D)
Initial Thickness of Sediment in	n Bottom of We	ll (F - B): <u>0.03</u> f	t. Wetted Bore Volum	ne: (A x D) <u>0.39</u> gal. (E)
C. Surge and Pump Event S Description of Surge Equipmen		block		
Event Screen I No. Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1 16.67-20	0	1,25		promu

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
I	16.67-20	0	: 1,25	4	brown
2	13.33 - 16.67	0	1.0		light brown
- 3	10-13.33	10	1.0	S. S. Carlotte	light brown
				,	
		-			
		Cumulative Totals: of 3 Well Volumes)	3,25		

Final Depth to Water (from TOC): 10.39	Final well	depth: 20.05
Thickness of Any Sediment Remaining in Well:	0.00	
		All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Trad	lepoint Atlantic – Sparrows Poin	t
Monitoring Well	Development Form – Surge and I	Pump Method
Well ID: RWI-MWI	Well Permit No.:	Page 1 of 2
ARM Project No.: 19034/M Client: EnviroAnalytics Group	Date/Time Started: 4-1>-19 / 1000 Date/Time Completed: 4-17-19 / 11>3	Developed by: TCV Company:
Well Location: Area <u>A</u> , Parcel_3	Weather/Site Conditions:	Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 34,45

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 39,49 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.39 ft. (C)
Petroleum/Product Present? Y or W Thickness (ft.):	Height of Water Column: (B - C) 25.1 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.36 ft.	Wetted Well Volume: (A x D) 1.12 gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	36.67 -40	10	2.75		promu
2	33.33 - 36.67	10	2.0		brown
3	30 ~ 33.33	10	2.75		promu
				-	
		umulative Totals: f 3 Well Volumes)	7.5		

Final Depth to Water (from TOC):	12.26 Final Total V	Well Dept	th (from TOC):	
	Thickness of Any Sediment Remaining in	n Well:	0.24	



Well ID: RWI - MWS

ARM Project No.: 190311 M

EnviroAnalytics Group

ARM Group Inc.

Earth Resource Engineers and Consultants

Well Permit No.:_

Date/Time Started:

	Tradepoint Atlantic – Sparrows Point
Monitoring	Well Development Form - Surge and Pump Method

Date/Time Completed: 4-17-19 / 1231

4-17-19 / 1123

Page 1 of 2

Developed by: TCV

Company:

All depths reported are from reference notch in top of TOC.

Well Lo	Well Location: Area A, Parcel 3 Weather/Site Conditions:			i		
			Cloudy 60°		-	Checked by:
A. <u>W</u>	A. Well Construction Details					
Well Co	Well Cover Type: Stick-up or Flush-Mount PVC Screen Interval: ☐ to to ≥ ○					10 to 20
Well riser/screen material: PVC			Sai	nd Pack Interval:	to	
Differe	nce between Ground	d Surface and TOC:	(+/-)			f Well When Installed (TOC) (F):ft. truction Diagram) 2000
В. <u>W</u>	etted Bore Volume	Determination				
Well (F	PVC) Diameter (in.):	<u> </u>	0.04 94/f	+	Total Well Depth (T	OC): <u>19.68</u> ft. (B)
			2 gal/ft (4" PVC) (A)		Depth to Static Water	er Level (TOC): <u>9.18</u> ft. (C)
Petrole	um/Product Present	? Y or (V) Thickm	ess (ft.):		Height of Water Column: (B - C) 10.50 ft. (D)	
Initial 7	Thickness of Sedime	ent in Bottom of We	ell (F - B): <u>०.३२</u>	ft.	Wetted Well Volume: (A x D) <u>0. リン</u> gal. (E)	
	rge and Pump Eve				•	
Descrip	otion of Surge Equip	oment:	ge block			
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	16.67 -20	10	2.0			darle brown
2	13.33 - 16.67	10	1.5			brown
3	10 - 13.33	10	2.0			prown
	Cumulative Totals: (Minimum of 3 Well Volumes)					
Final D	Final Depth to Water (from TOC): 9,28 Final Total Well Depth (from TOC): 19,85					
	Thickness of Any Sediment Remaining in Well: 0.15					



	Tradepoint Atlantic – Sparrows Point
Monitoring	Well Development Form - Surge and Pump Metho

Tradepoint Atlantic — Sparrows rome						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: RWJ - MWI	Well Permit No.		Page 1 of 2			
ARM Project No.: 19034170 Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: Date/Time Completed Weather/Site Condition Cloudy 60's	i: <u>5-1-19 / 1441</u>	Developed by: TCV Company: Checked by:			
A. Well Construction Details	A. Well Construction Details					
Well Cover Type: Stick-up or Flu	sh-Mount	PVC Screen Interval:	30 to 40			
Well riser/screen material: PVC		Sand Pack Interval:	to			
Difference between Ground Surface and TOC	· (+ //)) () -	_	F Well When Installed (TOC) (F):ft. truction Diagram) 39.93			

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 1,0 0,04 901/64	Total Well Depth (TOC): 39.66 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 13-11 ft. (C)
Petroleum/Product Present? Y or (V) Thickness (ft.):	Height of Water Column: (B - C) 26,55 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.27 ft.	Wetted Well Volume: (A x D) 1.06 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
ı	36.67-40	10	3.0		prom
2	33.33 - 36.67	10	2,5		yellowish brown
3	30-33.33	10	3,0		yellowish brown
	_	umulative Totals: f 3 Well Volumes)	8,5		

Final Depth to Water (from TOC): 13.40	
--	--

Final Total Well Depth (from TOC): 39.6>



Well ID: RWJ-MWS

ARM Group Inc.

Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form – Surge and Pump Method

Well Permit No.:____

Page 1 of 2

				C 1 10	Tour	
ARM Pro	oject No.: 150190		Date/Time Started:	5-1-19 / 144/	Developed by:	
Client:		Analytics Group		ed: 5-1-19 / 1527	_ Company:	
Well Loc	cation: Area A	, Parcel	Weather/Site Condi	•		
			Cloudy 60's		_ Checked by:	
A. Wel	l Construction De	etail <u>s</u>				
Well Cov	ver Type: Stick-ı	up or Flu	sh-Mount	PVC Screen Interval:	to	
Well rise	er/screen material:	PVC		Sandpack Interval:	to	
Difference	ce between Ground	d Surface and TOC:	:(+/6) 0.49		of Well When Installed (TOC) (F): instruction Diagram) >0.60	
B. Wet	ted Bore Volume	Determination				
Well (PV	/C) Diameter: 2:0	in. 1.0 in		Well Total Depth	(TOC): 20.16 ft. (B)	
Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 501/64			4 501/64	Depth to Static W	Depth to Static Water Level (TOC): 11.50 ft. (C)	
Petroleur	m/Product Present	? Yor(N.) Thickne	ss (ft.):	Height of Water C	Column: (B - C) <u>§ . 66</u> ft. (D)	
Initial Th	nickness of Sedime	ent in Bottom of Wo	ell (F - B): 0.44	ft. Wetted Bore Volu	me: (A x D) <u>0.34</u> gal. (E)	
		ont Summary Data			•	
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Qualitative Description of Color/Turbidity/Odors/Other	
1	16.67-20	10	1,0		light brown	
2	13.33-16.67	10	0.5		pale brown/mostly clear	
3	10-13.33	10	0.5		pale brown/mostly dear	
		*	×			
		umulative Totals: f 3 Well Volumes)	2.0			
	pth to Water (fron	n TOC): 11.5%	0.411	Jepth: 20.16		

All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well	Monitoring Well Development Form – Surge and Pump Method					
Well ID: RWK-MWI	Well Permit No.:	Page 1 of 2				
ARM Project No.: 190311 M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3	Date/Time Started: 4-16-19 / 1418 Date/Time Completed: 4-16-19 / 1648 Weather/Site Conditions: Sunny 60°	Developed by: TCV Company: Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 110
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 39.97

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): O.04 gal/fa	Total Well Depth (TOC): 39.72 ft. (B)	
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 13.45 ft. (C)	
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) 26.27 ft. (D)	
Initial Thickness of Sediment in Bottom of Well (F - B): _O.25 ft.	Wetted Well Volume: (A x D) 1.05 gal. (E)	

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	36.67 - 40	10	2.75		brown
2	33.33 - 36.67	10	1,75		promu
3	30~33.33	19	2.0		yellowish brown
	Cumulative Totals: (Minimum of 3 Well Volumes)		6.5		

E' ID will be Wester (form TOC)	13.79	
Final Depth to Water (from TOC):	13.70	

Final Total Well Depth (from TOC): 39.77



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: RWK - MWS	Well ID: RWK - MWS Well Permit No.:					
ARM Project No.: 190341 M Client: EnviroAnalytics Group	Date/Time Started: リーアーター/のプレー Date/Time Completed: リーアーター/の分/フー	Developed by: TCV Company:				
Well Location: Area A, Parcel 3	Weather/Site Conditions: Cloudy 550	Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 10 to 20
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 19.84

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 19.41 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.35 ft. (C)
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) $\sqrt{9.03}$ ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Well Volume: (A x D) O.32 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: _ " Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	16.67 - 20	10	1.5		dark yellonish brown
5	13.33 - 16.67	10	0.75		yellowish brown
3	10-13.33	10	0.75		yellowish brown
		umulative Totals: f 3 Well Volumes)	3.0		

Final Depth to Water (from TOC):	13.91
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Final Total Well Depth (from TOC): 19.90



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well Development Form - Surge and Pump Method						
Well ID: Rw	Well ID: RWL - MWI Well Permit No.: Page 1 of 2					
ARM Project No.	: 190341M EnviroAnalytics Group	Date/Time Started: 4.16.19 /1137 Date/Time Completed: 4-16.19 /1319	Developed by: TCV Company:			
Well Location:	AreaA_, Parcel_3	Weather/Site Conditions: Partly cloudy 50°	Checked by:			
A Well Construction Details						

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 39.95

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 0.04 gal/ft	Total Well Depth (TOC): 39.81 ft. (B)	
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 13.82 ft. (C)	
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 25.99 ft. (D)	
Initial Thickness of Sediment in Bottom of Well (F - B): 0.14 ft.	Wetted Well Volume: (A x D) 1.04 gal. (E)	

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	36.67 - 40	10	2		brown
2.	33.33 ~ 36.67	10	2.75		yellowish brown
3	39 - 33.33	10	3.25		yellowish brown
		umulative Totals: f 3 Well Volumes)	4		

Final Depth to Water (from TOC):	14.17
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Final Total Well Depth (from TOC): 39.68



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point				
Monitoring Well Development Form – Surge and Pump Method				
Well ID: RM	/L-MWS	Well Permit No.:	Page 1 of 2	
ARM Project No.	: 190341M	Date/Time Started: 4-16-19 / 1319	Developed by: TCV	
Client:	EnviroAnalytics Group	Date/Time Completed: 4-16-A /1418	Company:	
Well Location:	Area A, Parcel 3	Weather/Site Conditions:		
		Sunny 55°	Checked by:	

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 0 to 20
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 20.03

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 19.81 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.03 ft. (C)
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 4:>4 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.22 ft.	Wetted Well Volume: (A x D) 0.35 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	16.67 - 20	10	1.5		yellowish brown
2	13.33 - (6.67	10	0,5		yellowish brown
3	10 - 13.33	10	0.5		brownish yellow
	_	umulative Totals: f 3 Well Volumes)	5.0		

Final Depth to Water (from TOC):	16.32
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Final Total Well Depth (from TOC): 19.81

Thickness of Any Sediment Remaining in Well: 0.22



		Trad	epoint Atlanti	c – Sparrows Poir	nt	
	Moni	toring Well D	Development F	Form – Surge and	Pump Method	
Well	ID: RWM-M	WI	Well Permit No).: <u> </u>	Page 1 of 2	
Client:			Date/Time Started: Date/Time Complet Weather/Site Condi	ed: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Developed by: 1CV Company: Checked by:	
Α. <u>W</u>	ell Construction De	tails				
Well Co	over Type: Stick-u	p or Flus	h-Mount)	PVC Screen Interval:	30 to <u>40</u>	
Well ris	ser/screen material:	PVC		Sand Pack Interval:	to	
Differe	nce between Ground	Surface and TOC:	(+/-)		f Well When Installed (TOC) (F):f truction Diagram) 39,95	
B. <u>W</u>	etted Bore Volume	<u>Determination</u>		•		
Well (P	VC) Diameter (in.):	11000	.04gal/H 1"P	Total Well Depth (T	FOC): 39,79 ft. (B)	
			2 gal/ft (4" PVC) (A)		er Level (TOC): <u>13.62</u> ft. (C)	
Petrolei	ım/Product Present?	Y or N Thickn	ess (ft.):	Height of Water Column: (B - C) 26,17 ft. (D)		
Initial T	hickness of Sedime	nt in Bottom of We	ll (F - B): 0.16	_ft. Wetted Well Volume: (A x D)gal. (E)		
	rge and Pump Ever		surge block			
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Qualitative Description of Color/Turbidity/Odors/Other	
	36.67-40	10	~2		brownish-yellow	
2	33.33-36.67	10	~2		bromnish-yellow	
3	30-33.33	10	N 3.5	,	brownish -yellow	
		umulative Totals: 3 Well Volumes)	~ 7			
	epth to Water (from 0.0833 ft			nal Total Well Depth (from		

SOP No. 018 - Monitoring Well Development Form (Rev	02/01/18)	
Sparrows Point		Well ID:
		Date:
ID Numbers of IDW Drums Generated:		
1.8		
2		
3 ₁₀		
		
D. Checklists		
Equipment Check List:		
☐ Original Well Construction Diagram		
□ Well Development Form		
☐ Clean Weighted Tape for Determining Total Well D		ssible Blockages Within the Well
☐ Water Level Meter and/or Oil-Water Interface Probe		
☐ Surge Block and appropriate ID PVC Casing Extens☐ Appropriate Pump	sions	
☐ Appropriate Pump☐ Disposable Pump Tubing		
☐ Clean Paper Towels		
□ Alconox Detergent		
☐ Clean Brushes for Decontamination Work		
☐ Distilled Water for Rinsing Equipment		
☐ 2 New, Clean Spray Bottles for Spray Distilled Wat	er	
2 to 3 Clean Five-gallon Buckets 55 collar Drum(s) for Dayslanment Weters Drum N	Ion hozardova Wasto I abalina Symplia	
 55-gallon Drum(s) for Development Water; Drum N Personal Protective Equipment Per Health and Safet 		S
Torsonar Protective Equipment For Floatin and Suret	y ridii	
Quality Control Procedures Include:		
☐ Decon All Equipment that Goes Down-hole per App	propriate Standard Operating Procedure	- (SOP)
☐ Staging Down-hole Equipment, Tubing, etc. on Clea		, (301)
E Neter/Comments		
E. Notes/Comments		
		
-		
F. <u>Signatures</u>	1 2	
Field Representative(s): Tylor Van Ness	www.	4-15-19
Field Representative(s): Tylor Van Ness Print Name	Signature	Date
	ುರ್ ಚಿ ರ್ ಣದ ಸಂಪರ್ವಾ.	
Print Name	Signature	Date



Earth Resource Engineers and Consultants

Tradepoint Atlantic –	Sparrows Point
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Monitoring Well Development Form - Surge and Pump Method Well ID: RWM - MWS Well Permit No.:_ Page 1 of 2 4/15/19/1430 Developed by: TCV ARM Project No.: 196341 M Date/Time Started: Date/Time Completed: 4/15/19 / 1550 **EnviroAnalytics Group** Company: Client: Area A, Parcel 3 Weather/Site Conditions: Well Location: Cloudy 50° Checked by: A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 10.07 to 20.07
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/-)	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 20.07

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 19.83 ft. (B)	
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 12.ι22 ft. (C)	
Petroleum/Product Present? Y or M Thickness (ft.):	Height of Water Column: (B - C) 7.61 ft. (D)	
Initial Thickness of Sediment in Bottom of Well (F - B): 0,24 ft.	Wetted Well Volume: (A x D) O.39 gal. (E)	

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1' suge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	16.6>- 20	10	~ 2		brownish-yellow
2	13.33 - 16.67	10	~		brownish-yellow
3	10 - 13.33	10	NZ		brownish yellow
		umulative Totals: f 3 Well Volumes)	~ 16.5		

Final Depth to V	Vater (from	TOC):	3,51	
i mai Depin to v	ruici (IIOIII	100).		

Final Total Well Depth (from TOC): 19.841

Thickness of Any Sediment Remaining in Well: _D. \(\frac{1}{2}\)\



Earth Resource Engineers and Consultants

Tradepoint Atlantic –	Sparrows Point
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Monitoring Well Development Form – Surge and Pump Method						
Well ID: RWN - MWS	Well Permit No.:	Page 1 of 2				
ARM Project No.: 「つっさー」 M Client: EnviroAnalytics Group	Date/Time Started: 4-17-19 / 0844 Date/Time Completed: 4-17-19 / 0953	Developed by: TCV Company:				
Well Location: Area A, Parcel 3	Weather/Site Conditions:	Checked by:				
A. Well Construction Details						
Well Cover Type: Stick-up or Fli	ush-Mount PVC Screen Interval:	15 to 25				

Sand Pack Interval:

B. Wetted Bore Volume Determination

Difference between Ground Surface and TOC: (+/-)

Well riser/screen material: PVC

Well (PVC) Diameter (in.):	Total Well Depth (TOC): 24,92 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.81 ft. (C)
Petroleum/Product Present? Y or (V.) Thickness (ft.):	Height of Water Column: (B - C) 13.11 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0,25 ft.	Wetted Well Volume: (A x D) O.52 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: ______ Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	21.67 - 25	10	1.5		brown
2	18.33 - 21.67	10	1.75		prom
3	15 - 16.33	10	1.75		light brown
Cumulative Totals: (Minimum of 3 Well Volumes)			5.0		

Final Depth to Water (from TOC):	12.08
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Final Total Well Depth (from TOC): 24,9%

Thickness of Any Sediment Remaining in Well: _________

Measured Total Depth of Well When Installed (TOC) (F): ___

25.17

(See Original Well Construction Diagram)



Well ID: RWO - MWI

ARM Group Inc.

Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well Permit No.:____

Page 1 of 2

ARM P	roject No.: 150-19	0341M	Date/Time Started: 5-6-19 / 1438		Developed by: TCV		
Client:		Analytics Group	1	ed: <u>\$-8-19</u> /1536_	Company:		
Well Lo	ocation: Area A	, Parcel 3	Weather/Site Condit				
			Cloudy 70's		Checked by:		
A. <u>W</u>	ell Construction D	<u>etails</u>			· ·		
Well Co	over Type: Stick-	up or Flu	ush-Mount	PVC Screen Interval:	30 to <u>HD</u>		
Well ris	ser/screen material:	PVC		Sandpack Interval:	to		
Differe	nce between Groun	d Surface and TOC	D:(+/E) 0.35		of Well When Installed (TOC) (F): struction Diagram) 39.99		
В. <u>W</u>	etted Bore Volume	<u>Determination</u>					
Well (P	PVC) Diameter: 2:6	Fin. 1.0 in		Well Total Depth (ГОС): <u>40.09</u> ft. (В)		
Well (P	VC) Volume: 0.1	63 gal./ft. (A) ().(04 gal/(4	Depth to Static Wa	Depth to Static Water Level (TOC): 9.90 ft. (C)		
Petrole	um/Product Present	t? Yor (N.) Thickne	ess (ft.):	Height of Water Co	Height of Water Column: (B - C) 30.19 ft. (D)		
Initial 7	Thickness of Sedim	ent in Bottom of W	Yell (F - B): [0.00]	ft. Wetted Bore Volum	Wetted Bore Volume: (A x D) . 2 gal. (E)		
_	_	pment:					
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Qualitative Description of Color/Turbidity/Odors/Other		
E	36.67-40	10	2.0		brown		
2	33.33-36.67	10	1,5		Promi		
3	39 - 33.33	10 •	1.5		promu		
		^					
		1					
		Cumulative Totals: of 3 Well Volumes)					

All depths reported are from reference notch in top of TOC.



ARM Group Inc.

Earth Resource Engineers and Consultants

Sparrows Point					
	Monitoring Well	Development For	m – Surge and	Pump Method	
Well ID: Rw	0-MWS	Well Permit No.:_	 		Page 1 of 2
ARM Project No.: 150-190311M			5-8-A / 1401	Developed by: TCV	
Client:	EnviroAnalytics Group	Date/Time Completed:	5-8-19 / 1438	Company:	
Well Location:	Area A., Parcel 3	Weather/Site Condition	s:	() 	

Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 0 to 20
Well riser/screen material: PVC	Sandpack Interval: to
Difference between Ground Surface and TOC: (+/(-) 0.40	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 20,29

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2:0 in. 10 in	Well Total Depth (TOC): 20,4 ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gal/ft	Depth to Static Water Level (TOC):ft. (C)
Petroleum/Product Present? Por N. Thickness (ft.): Trace	Height of Water Column: (B - C) 10.04 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) O,LO gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: ______ Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	16.67-20	10	1.0		dark brown
2	13.33 - 16.67	10	1,0		dark brown
3	19 - 13.33	10	1.0		dark brown
		×		,	
Cumulative Totals: (Minimum of 3 Well Volumes)			3.0		

Final Depth to Water (from TOC):	1 ma	WOII	cepth, 20,42	
Thickness of Any Sediment Remaining in Well:	0,00			
			All depths reported are from	m reference notch in top of TOC



Final Depth to Water (from TOC): 17.51

ARM Group Inc.

Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point Monitoring Well Development Form – Surge and Pump Method

Well	Well ID: RWP-MWI Well Permit No.).: <u>_</u>	:č	Page 1 of 2	
Client:	roject No.: 19034 Enviro. ocation: Area	Analytics Group	Date/Time Started: 4-30-19 /0901 Date/Time Completed: 4-30-19 /1035 Weather/Site Conditions:		4-30-19/1035	Developed by: TCV Company: Checked by:
A. We	ell Construction De	<u>etails</u>				
Well Co	over Type: Stick-	lp or Flus	sh-Mount	PV	C Screen Interval:	32 to 42
Well ris	ser/screen material:	PVC				to
Differer	nce between Ground	d Surface and TOC:	/2, ≤(- √ ()			FWell When Installed (TOC) (F):ft. truction Diagram) 42.56
В. <u>We</u>	etted Bore Volume	Determination				
Well (P	Well (PVC) Diameter (in.): 1.0 O. O. gs/ft Total Well Depth (TOC): 41.71 ft. (B)					OC): 41.71 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A					Depth to Static Water	er Level (TOC): 11,24 ft. (C)
Petroleum/Product Present? Y or (V). Thickness (ft.): Height of Water Column:					umn: (B - C) <u>30.47</u> ft. (D)	
Initial Thickness of Sediment in Bottom of Well (F - B): 0.45				ft.	Wetted Well Volum	e: (A x D) 1.22 gal. (E)
		oment: \(\) \(\) \(\) \(\)	e block			
Event No.	P		r	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other	
	38.67-42	10	2.0			light brown
2	35.33-34.67	10	1,5			light brown
3	3235.33	10	1,5			light brown
	Cumulative Totals: 5.0 (Minimum of 3 Well Volumes)					

Thickness of Any Sediment Remaining in Well: O.OO

All depths reported are from reference notch in top of TOC.

Final Total Well Depth (from TOC): 42.57



Earth Resource Engineers and Consultants

Sparrows Point					
Monitoring Well Development Form – Surge and Pump Method					
Well ID: RWQ - MW]	Well Permit No.:_		Page 1 of 2		
ARM Project No.: 150 190341M Client: EnviroAnalytics Group Well Location: Area A, Parcel 3 Weather/Site Conditions Sundy 50's		4-22-PA 10848	Developed by: TCV Company: Checked by:		
A. Well Construction Details	A. Well Construction Details				
Well Cover Type: Stick-up or Flu	ush-Mount PV	C Screen Interval:	32 to <u>42</u>		
Well riser/screen material: PVC	Sa	ndpack Interval:	to		
Difference between Ground Surface and TOC: ((+y'-) 2.53			f Well When Installed (TOC) (F): truction Diagram) 니之.53		
B. Wetted Bore Volume Determination					
Well (PVC) Diameter: 2.0 in. 1.0 in		Well Total Depth (T	OC): 41,74 ft. (B)		

Well (PVC) Diameter: 2.0 in. 1.0 in	Well Total Depth (TOC): 41.74 ft. (B)
Well (PVC) Volume: 0.163 gal./fl. (A) 0.04 94/(+	Depth to Static Water Level (TOC): 19.16 ft. (C)
Petroleum/Product Present? Y or (N.) Thickness (ft.):	Height of Water Column: (B - C) 27.63 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): (Q.)1 ft.	Wetted Bore Volume: (A x D) gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	38.67-42	10	1.5		grey
2	35.33 - 34.67	Ιō	1,5		light grey
3	32-35.33	(0)	1,5		light grey
		umulative Totals: f 3 Well Volumes)	ų,s		

Final Depth to Water (from TOC): 14.5%		Final well depth. 42.54
Thickness of Any Sediment Remaining in Well:	0.00	
		All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

		Sparrows 1	Point		
	Monitoring Well	Development For	m – Surge and	Pump Method	
Well ID: <u>R</u> ₩	Q ~ MWS	Well Permit No.:_			Page 1 of 2
ARM Project No	.: 150 190341M		4-22-19 10848	Developed by: TCV	
Client:	EnviroAnalytics Group	Date/Time Completed:	4-22-A 10936	Company:	
Well Location:	Area A, Parcel 3	Weather/Site Conditions	s: ,	-	

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 13 to 23
Well riser/screen material: PVC	Sandpack Interval: to
Difference between Ground Surface and TOC: (♠/-)≥. %4	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) ≥≥ ,qt/

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in. 1,0 (Well Total Depth (TOC): 22.95 ft. (B)		
Well (PVC) Volume: 0.163 gal./ft. (A) 0.04 gel/(Depth to Static Water Level (TOC): 10.37 ft. (C)		
Petroleum/Product Present? Yor (N.) Thickness (ft.):	Height of Water Column: (B - C) 12.58 ft. (D)		
Initial Thickness of Sediment in Bottom of Well (F - B): O.OO ft.	Wetted Bore Volume: (A x D) O.50 gal. (E)		

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	19.67-23	10	1,25		yellowsh brown
2.	16.33 - 19.67	19	1.75		yellowish brown
3	13-16:33	16	1.5		light yellowish brown
		umulative Totals: f 3 Well Volumes)	4,5		

Final Depth to Water (from TOC): 10.90	Final well depth: 22.95
Thickness of Any Sediment Remaining in Well:	0.90

Checked by:



Earth Resource Engineers and Consultants

Tradepoint Atlantic – Sparrows Point						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: RWR-MWI	Well Permit No.:	Page 1 of 2				
ARM Project No.: 1903/1 M Client: EnviroAnalytics Group	Date/Time Started: 5-8-19 / 1145 Date/Time Completed: 5-8-19 / 1145	Developed by: TCV Company:				
Well Location: Area A, Parcel 3	Weather/Site Conditions: Cloudy >0's	Checked by:				
A WING A A DATE						

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 30 to 40
Well riser/screen material: PVC	Sand Pack Interval: to
Difference between Ground Surface and TOC: (+/6) 0.35	Measured Total Depth of Well When Installed (TOC) (F):ft. (See Original Well Construction Diagram) 39,97

B. Wetted Bore Volume Determination

Well (PVC) Diameter (in.): 1.0 0.04 gal /ft	Total Well Depth (TOC): 39.68 ft. (B)
Well Volume: 0.163 gal./ft. (2" PVC) or 0.652 gal/ft (4" PVC) (A)	Depth to Static Water Level (TOC): 11.66 ft. (C)
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) 29.02 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.29 ft.	Wetted Well Volume: (A x D) 1.12 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other		
1	36,67 - 40	10	1.75		greyish brown		
2	33.33 - 36.67	10	1.75		light brown		
3	30-33'33	10	1.5		light brown		
Cumulative Totals: (Minimum of 3 Well Volumes)		5.0					

Final Depth to Water (from TOC): 12.00

Final Total Well Depth (from TOC): 39,68



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well	Well ID: RWR - MWS Well Permit No			o.:_	Page 1 of		
Client:	roject No.: 150-19 Enviro ocation: Area	Analytics Group	-			Developed by: TCV Company: Checked by:	
A. <u>W</u>	ell Construction D	etails					
Well Co	over Type: Stick-	up or Flu	sh-Mount	PV	C Screen Interval:	10 to 20	
Well ris	ser/screen material:	PVC		Sar	ndpack Interval:	to	
Differe	nce between Groun	d Surface and TOC	:(+/0 0.32		Ieasured Total Depth of Well When Installed (TOC) (F): See Original Well Construction Diagram) 20,14		
В. <u>W</u>	etted Bore Volume	<u>Determination</u>					
Well (P	VC) Diameter: 2.0	Lin. 1.0 in			Well Total Depth (T	OC): 19.90 ft. (B)	
Well (P	VC) Volume: 0.1	63-gal./ft. (A) (0.00	1 gal/f+		Depth to Static Water	er Level (TOC): 10,05 ft. (C	
Petrole	um/Product Present	:? Y or (V.) Thickne	ess (ft.):		Height of Water Col	leight of Water Column: (B - C) 9.45 ft. (D)	
Initial T	hickness of Sedim	ent in Bottom of W	ell (F - B): _0.2%	ft.	Wetted Bore Volum	e: (A x D) <u>0,39</u> gal. (E)	
_		pment: 1" Surg					
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Wate Removed (gal.)		Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other	
1	16.67-20	10	2.0			brownish yellow	
2	13.33 - 16.67	10	1.5			yellowish brown	
3	10 - 13:33	10	1,5	-		yellowish brown	
		Cumulative Totals: of 3 Well Volumes)			EST I		
	epth to Water (from	n TOC): 10,20	Final well d	eptl	09.91		

All depths reported are from reference notch in top of TOC.



Earth Resource Engineers and Consultants

Sparrows Point

Well ID: Rw	Iwm- 2	Well Permit No.:	Page 1 of 2
ARM Project No Client: Well Location:	.: 150-190341M EnviroAnalytics Group Area A., Parcel 3	Date/Time Started: 4-22-19 / 1050 Date/Time Completed: 4-22-19 / 12.29 Weather/Site Conditions: Sunny 60's	Developed by: TCV Company: Checked by:

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 37 to 47
Well riser/screen material: PVC	Sandpack Interval: to
Difference between Ground Surface and TOC: (⊕/-) ≥.65	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 47.36

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in. \ \ \ \	Well Total Depth (TOC): ५६.११ ft. (B)
Well (PVC) Volume: 0.163 gal/ft (A) 0.04 gal/ft	Depth to Static Water Level (TOC): 12.76 ft. (C)
Petroleum/Product Present? Yor (V.) Thickness (ft.):	Height of Water Column: (B - C) 34,22 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.36 ft.	Wetted Bore Volume: (A x D) 1.37 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	43.67-47	10	0.5		grey
2	40.33-43.67	10	1.75		grey
3	37-40.33	[0	1,5		grey
		Cumulative Totals: f 3 Well Volumes)	5,25		

Final Depth to Water (from TOC): 13.35		Final	well	depth. 17,67
Thickness of Any Sediment Remaining in Well:	000			
				All depths reported are from reference notch in top of TOC



Earth Resource Engineers and Consultants

Sparrows Point					
Monitoring Well Development Form - Surge and Pump Method					
Well ID: RWS-MWS	Well Permit No	D.:	Page 1 of 2		
ARM Project No.: 150 \9934 Client: EnviroAnalytics Group Well Location: Area A, Parcel 3 A. Well Construction Details	Date/Time Started: Date/Time Comple Weather/Site Cond	red: 4-22-19 /1039 tions:	Developed by: TCV Company: Checked by:		
Well Cover Type: Stick-up or Fla	ısh-Mount	PVC Screen Interval:	13 to _23		
Well riser/screen material: PVC		Sandpack Interval:	to		
Difference between Ground Surface and TOC: (+/-) 3.02		Measured Total Depth of (See Original Well Cons	f Well When Installed (TOC) (F): truction Diagram) 22,87		
B. Wetted Bore Volume Determination					
			10 C (D)		

Well (PVC) Diameter: 2:0-in.\.O	Well Total Depth (TOC): 22.90 ft. (B)
Well (PVC) Volume: 0.163-gal./ft. (A) 0.04 gal/c4	Depth to Static Water Level (TOC): 7.57 ft. (C)
Petroleum/Product Present? Yor (N.) Thickness (ft.):	Height of Water Column: (B - C) 15-33 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) 61 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

litative Description of Turbidity/Odors/Other
Orown
Promu
t brown

Final Depth to Water (from TOC): 435	tinal well	depth: 22,40
Thickness of Any Sediment Remaining in Well:	0.00	
,		All depths reported are from reference notch in top of TOC.

APPENDIX C

Survey Data





June 11, 2019

Mr. James Calenda EnviroAnalytis Group, LLC 1650 Des Peres Road, Suite 303 St. Louis, MO 63131

Re: Sparrows Point Well Survey Sparrows Point, MD Triad Engineering Job No. 03-15-0343

Mr. Calenda:

Below are the specified surveyed wells, date of last field work completed on June 6, 2019. The coordinate values shown were derived from G.P.S. observations based on National Geodetic Surveys stations "GIS 1", PID AC7684 and "GIS 2", PID AC7685 which purport to be on NAD83(2011) Maryland Grid coordinate system with NAVD88 (AMSL) elevations.

FORMER COKE OVEN AREA WELL LOCATIONS										
DESCRIPTION	NORTHING	EASTING	TOP CASING ELEVATION	GROUND AT WELL ELEVATION	NOTES					
COAA-MWS	561979.891	1457970.981	10.65	11.27	FLUSH MOUNT					
COA-MWS	NO WELL FOUND									
COBB-MWS	561776.152	1457813.750	16.27	13.61						
COB-MWS	561768.065	1454242.766	14.23	11.30						
COCC-MWS	561794.484	1457978.386	15.55	13.16						
COC-MWS	561775.581	1454539.223	14.32	11.56						
CODD-MWS	561604.499	1457576.287	14.37	12.30						
COD-MWS	561792.574	1454723.993	13.74	11.63						
COEE-MWS	NO WELL FOUND									
COE-MWS	561802.955	1454925.926	13.98	11.34						
COFF-MWS	561492.274	1458030.691	14.78	11.72	GROUND SHOT TAKEN ON SOUTHERN SIDE					
COF-MWS	561671.419	1454219.187	14.51	11.62						
COGG-MWS	561156.320	1458040.330	12.69	10.60						
COG-MWS	561660.615	1454465.549	13.77	11.28						
COH-MWS	561707.142	1454648.497	13.76	10.60						
COI-MWS	561676.613	1454778.725	13.30	10.77						
COJ-MWS	561684.219	1454936.945	13.86	10.38						
COK-MWI	563234.629	1454749.248	6.83	4.60						

DESCRIPTION	NORTHING	EASTING	TOP CASING ELEVATION	GROUND AT WELL ELEVATION	NOTES	
COK-MWS	563234.958	1454751.722	6.62	4.61		
COL-MWI	563246.333	1454911.001	7.56	4.62		
COL-MWS	563247.848	1454916.386	7.38	4.65	WELL SHOT ON LOWER, EASTERN POINT OF CASING	
COM-MWI	563260.434	1455059.494	7.43	5.70		
COM-MWS	563262.594	1455064.514	8.11	5.80		
CON-MWI	563192.145	1454354.472	11.99	10.11		
CON-MWS	563190.136	1454350.586	12.01	10.03		
COO-MWI	563028.379	1454319.031	12.68	10.38		
COO-MWS	563024.252	1454318.335	12.70	10.31		
COP-MWI	563127.662	1454935.030	7.53	5.11		
COQ-MWI	563001.855	1454907.172	6.42	3.78		
COR-MWI	562836.854	1454628.124	11.65	9.59		
COS-MWS	562664.676	1454530.099	14.43	11.47		
COT-MWS	562911.804	1455128.854	11.74	9.39		
COU-MWS	562820.595	1455382.444	14.48	11.64		
COV-MWI	562760.829	1455004.678	12.20	10.36		
COW-MWS	562667.550	1455015.345	13.97	11.75		
COX-MWS	562623.230	1455434.171	15.45	12.18	GROUND SHOT TAKEN ON WESTERN SIDE	
COY-MWS	562392.829	1455088.298	13.48	11.49		
COZ-MWS	562421.661	1455560.773	14.70	11.88		

ROD & WIRE MILL ONSHORE SUPPLEMENTAL WELL LOCATIONS								
DESCRIPTION	NORTHING	EASTING	TOP CASING ELEVATION	GROUND AT WELL ELEVATION	NOTES			
RW05R-MWI	571732.443	1455877.003	12.95	10.56	WELL SHOT ON LOWER, EASTERN POINT OF CASING			
RW21-MWI	572350.773	1456246.875	14.46	14.63	FLUSH MOUNT			
RW22R-MWI	572405.722	1456075.106	16.63	14.02				
RW22R-MWS	572408.255	1456073.268	16.56	14.02				
RW23-MWI	571880.798	1456165.126	14.36	14.60	FLUSH MOUNT			
RW23-MWS	571883.604	1456164.804	14.24	14.50	FLUSH MOUNT			
RW24-MWI	572223.805	1456460.411	12.57	12.74	FLUSH MOUNT			
RW24-MWS	572226.487	1456460.200	12.55	12.78	FLUSH MOUNT			
RW25-MWI	572283.559	1456605.078	12.08	12.28	FLUSH MOUNT			
RW25-MWS	572286.204	1456604.855	11.94	12.16	FLUSH MOUNT			
RWA-MWI	572453.190	1455934.708	10.20	7.52				
RWA-MWS	572455.753	1455935.886	10.59	7.74				
RWB-MWI	572273.713	1455907.075	19.73	17.57				
RWB-MWS	572277.119	1455907.945	20.17	17.66	WELL SHOT ON LOWER, WESTERN POINT OF CASING			
RWD-MWI	572013.829	1455886.200	14.87	12.72				
RWD-MWS	572016.631	1455886.265	14.93	12.68				
RWE-MWI	571901.499	1455879.816	13.92	11.43	GROUND SHOT FROM 60D NAIL SET			
RWE-MWS	571905.453	1455879.938	13.96	11.57				
RWF-MWI	571606.108	1455890.867	12.31	10.30				
RWF-MWS	571610.231	1455890.581	12.74	10.24				
RWG-MWI	571293.176	1455914.969	12.48	9.96				
RWG-MWS	571296.068	1455914.820	12.50	10.07	WELL SHOT ON LOWER, SOUTHERN POINT OF CASING			
RWH-MWI	572408.040	1456263.434	12.03	12.40	FLUSH MOUNT			
RWH-MWS	572410.751	1456262.361	11.83	12.29	FLUSH MOUNT			
RWI-MWI	572313.757	1456316.674	12.95	13.23	FLUSH MOUNT			
RWI-MWS	572311.024	1456316.938	12.89	13.23	FLUSH MOUNT			
RWJ-MWI	572086.735	1456289.529	14.10	14.40	FLUSH MOUNT			
RWJ-MWS	572088.705	1456289.306	13.81	14.31	FLUSH MOUNT			
RWK-MWI	572080.786	1456279.773	14.22	14.54	FLUSH MOUNT			
RWK-MWS	572082.893	1456279.782	14.24	14.50	FLUSH MOUNT			

DESCRIPTION	NORTHING	EASTING	TOP CASING ELEVATION	GROUND AT WELL ELEVATION	NOTES	
RWL-MWI	572073.093	1456266.836	14.36	14.60	FLUSH MOUNT	
RWL-MWS	572075.553	1456266.813	14.26	14.55	FLUSH MOUNT	
RWM-MWI	572014.780	1456177.443	14.92	15.20	FLUSH MOUNT	
RWM-MWS	572017.304	1456177.362	14.97	15.21	FLUSH MOUNT	
RWN-MWS	572065.768	1456392.441	14.86	15.12	FLUSH MOUNT	
RWO-MWI	572456.369	1456443.368	11.67	11.99	FLUSH MOUNT	
RWO-MWS	572459.658	1456442.964	11.59	11.93	FLUSH MOUNT	
RWP-MWI	572456.912	1456719.408	12.55	10.25		
RWQ-MWI	572458.019	1456935.483	15.63	13.42		
RWQ-MWS	572461.924	1456935.546	15.93	13.39		
RWR-MWI	571982.522	1456768.645	13.61	13.99	FLUSH MOUNT	
RWR-MWS	571986.201	1456769.228	13.68	14.07	FLUSH MOUNT	
RWS-MWI	572074.853	1457037.250	14.30	11.89		
RWS-MWS	572077.727	1457037.464	14.65	12.21		

^{*}ALL WELL SHOTS LOCATED ON NORTH SIDE OF CASING (UNLESS NOTED)

^{*}ALL GROUND SHOTS ON CONCRETE ON NORTH SIDE OF WELL (UNLESS NOTED)

APPENDIX D Purge and YSI Calibration Logs

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Name: Project Number: A3 onshare 6W 190341m-2 Well Number: Date: RWOSK-MWI 5/13/19 One Well Volume (gal): Well Diameter (in): Depth to Product (ft): NA **OED Controller Settings:** Depth to Water (ft): Flow Rate (mL/min) 10.95 341 Product Thickness (ft): NX Length of time Purged (min) 30 Condition of Pad/Cover: Depth to Bottom (ft): 600d 1600d 42,50 **PURGING RECORD** Dissolved Specific Volume ORP Turbidity pН DTW Temp Conductance Oxygen (NTU) Time Purged (s.u.) (mV) Comments (°C) (ms/cm) (mg/L) (feet) (gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ ± 0.3 $\pm 3\%$ 0,0 4.40 -976 5311 1414 6.57 7.627 10.93 110.1 29.9 1419 0.45 -96.7 10.93 16.0 6.50 7.609 3.73 10.93 3 22-0.90 7.589 1424 16-1 6.49 -97.5 14.0 1.35 2.83 10,92 16-3 6.48 7.577 -98.9 11.9 1429 1434 80 7.568 99.1 8.78 10.92 16.2 6.47 2.61 10.92 9,13 1430 2.25 16.2 6.46 7.549 2-50 -99.4 2.70 10.92 6.46 1444 110.2 2.39 -99.8 8.77 7.551 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? HCl TCL-VOCs 3 - 40 mL VOA TPH-GRO 3 - 40 mL VOA HC1 TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HC₁ TAL-Metals & RUOSR-MUIT 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike **Duplicate** Comments: total + DISS ZN+ Cd Sampled By: All + Acid Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft =

Low Flow Sampling Permanent Wells				ARM Group Inc. Earth Resource Engineers and Consultants						
Permanent wens				Earth Resource Engineers and Consultants						
Project Name: 13 onshare 6W					Project Number: 190341M-2					
Well Number: RW21-MWI					Date:		5 9	19		
Well Diameter (in):					One Well V					
Depth to Produ	ct (ft): N^{μ}	+			QED Contro		s:			
Depth to Water	(ft): \3	.70			Flow Rate (30			
Product Thickn					Length of ti			0		
Depth to Botton	m (ft): 4	0.25			Condition of Pad/Cover: 600d/600d					
West pur strout				PURGI	NG RECORD					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Соп	nments
14.01	0.0	20.82	17.3	5.60	3.508	4.32	-37.2	5117		
14.06	0.40	20.53	17.4	5.52	3,443	3.56	-33.8	44.2		
14,11	0.80	20.53		5.49	3.422		-32.3	42.6		
14.16	1.20	20.54	17.7	5.46	3.395		-317	40.8		
14.21	1.60		123	5.43	3.348	281	-29.9	40,0		
14.26	2.00	20.54		5.41	3.292		-28.8	42,9		
14.31	2.40	20.54	17.5	5.40	3.322	2.53	-29.0	38.89		
rational and application		1 THE ALL S	MO	NITODING	SAMPLE R	ECOPD	No. Called	The second	20 20 20	STATE OF STREET
0 1	ID	Time	1000	THE PERSON NAMED IN COLUMN	A TOTAL DESCRIPTION OF THE PARTY OF THE PART	Conta		Danamatina	Call	lected?
Sampl	еШ	Time C	ollected	Parameter/Order TCL-VOCs				Perservative	Coll	.ected?
•				TPH-GRO		3 - 40 mL VOA 3 - 40 mL VOA		HCl HCl		┼
1					TPH-DRO		2 - 1 L Amber			
1				TCL-SVOCs		2-1 L Amber		none none	$\vdash \vdash$	
l				Oil & Grease		2-1 L Amber		HC1		
		Ι,	/	TAL-Metals &						
		IUV	12	Mercury (total)		1 - 250 mL Plastic		HNO3		
RW 21 -1	2 WM	1445		Hexavalent Chromium (total)		1 - 250 mL Plastic		none		
1				Total	Cyanide	1 - 250 mL Plastic		NaOH		
				TAL-Metals & Mercury (Dissolved) Field Filtered		1 - 250 mL Plastic		HNO3		
				Hexavalent Chromium (Dissolved) Field Filtered		1 - 250 mL Plastic		none		
				PCB 2 - 1 L Amber			None			
Matrix Spike					3				N	
Duplicate)		
Sampled l	Ву:	P	Commen	its: TO+	al th	DISS. Z	en to	cel		
	Casina V	olume• 1" I	$\mathbf{D}_{r} = 0.041 \text{ m}$							
	Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft xgal/ft =(gal)									

Project Name: A3 GW Dreet Supp					All the	AKI	VI U	roup In	1C.
	Perman	ent We	lls Onsh	nce				neers and Cons	
Project Name:		610 D	meet Si	(DON'T	Project Num	iber:	780	- 190341	M-2
Well Number:	11 10 10 10 10 10 10 10 10 10 10 10 10 1	122R-			Date:		5/30		
Well Diameter					One Well V	olume (gal)			
Depth to Produ	ct (ft):	NA			QED Contro	ller Setting	s:		
Depth to Water		5-30			Flow Rate (1	mL/min)		341	
Product Thickn		NA			Length of ti	me Purged (min) 3	5	
Depth to Bottor	m (ft):	1275			Condition o	f Pad/Cover		00/ 6000	Q
				PURGI	NG RECOR	D			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments
1126	0.0	28.70	19.5	5.92	2-634	2.63	-18.9	37.8	
1131	0.35	29.12	19.9	5.86	2.677	2,30	-19.6	47.2	
1136	0.80	2951	20,4	5-87	2.687	2,07	-21.8	39.9	
1141	1,25	29.86	20,6	5.86	2.462	1.94	-21.2	27,6	
1146.	1.70	29.96	20.)	5.85	2.640	1.84	-21,0	22.5	
1157	2.15	30,05	20.9	5.84	2.634	1-76	-2019	183	
1156	2.65	30.21	2.015	5-84	2-612	1-69	-21,1	17.2	
1201	3.15	30.65	2015	5.82	2.597	1.64	-19.8	16.0	
				SAMPLE R	-		BEET NEW		
Sample ID Time Collected Param					ter/Order	Conta		Perservative	Collected?
To					-VOCs	3 - 40 m		HC1	
T					-GRO		L VOA	HC1	
						3 - 40 m			
				TPH	-DRO	2 - 1 L .	Amber	none	
				TPH TCL-	-DRO SVOCs	2 - 1 L . 2- 1 L .	Amber Amber	none none	
				TPH TCL- Oil &	-DRO SVOCs Grease	2 - 1 L / 2- 1 L / 2- 1 L /	Amber Amber Amber	none none HCl	
	¥			TPH TCL- Oil & TAL-N	-DRO SVOCs Grease Metals &	2 - 1 L . 2- 1 L .	Amber Amber Amber	none none	
Ω	mNF	1219)	TPH TCL- Oil & TAL-N Mercu Hexavalen	-DRO SVOCs Grease	2 - 1 L / 2- 1 L / 2- 1 L /	Amber Amber Amber L Plastic	none none HCl	
229	- MN ^Z	1219)	TPH TCL- Oil & TAL- Mercu Hexavalen	-DRO SVOCs Grease Metals & ry (total) t Chromium	2 - 1 L / 2- 1 L / 2- 1 L / 1 - 250 m	Amber Amber Amber L Plastic L Plastic	none none HCl HNO3	
RW22P	mwat	1219)	TPH TCL- Oil & TAL-Mercu Hexavalen (to Total TAL-Mercury)	-DRO SVOCs Grease Metals & ry (total) t Chromium otal)	2 - 1 L z 2- 1 L z 2- 1 L z 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3	
RW22P	mwat	1219)	TPH TCL- Oil & TAL-N Mercu Hexavalen (to Total TAL-N Mercury Field Hexavalen (Diss	-DRO SVOCs Grease Metals & ry (total) t Chromium otal) Cyanide Metals & (Dissolved)	2 - 1 L z 2- 1 L z 2- 1 L z 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH	
RW22P	MNF	1219)	TPH TCL- Oil & TAL-Mercu Hexavalen (to Total TAL-Mercury Field Hexavalen (Diss	-DRO SVOCs Grease Metals & ry (total) t Chromium otal) Cyanide Metals & (Dissolved) Filtered t Chromium solved)	2 - 1 L / 2- 1 L / 2- 1 L / 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3	
RW22P	mwat	1219	N	TPH TCL- Oil & TAL-M Mercur Hexavalen (to Total TAL-M Mercury Field Hexavalen (Diss Field)	-DRO SVOCs Grease Metals & ry (total) t Chromium otal) Cyanide Metals & (Dissolved) Filtered t Chromium colved) Filtered	2 - 1 L z 2- 1 L z 2- 1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3	
RW22P	mwi	121	N	TPH TCL- Oil & TAL-N Mercur Hexavalen (to Total TAL-N Mercury Field Hexavalen (Diss Field P Iatrix Spike	-DRO SVOCs Grease Metals & ry (total) t Chromium otal) Cyanide Metals & (Dissolved) Filtered t Chromium colved) Filtered	2 - 1 L z 2- 1 L z 2- 1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3	
RW 22P	(IP	N	TPH TCL- Oil & TAL-N Mercur Hexavalen (to Total TAL-N Mercury Field Hexavalen (Diss Field) P Matrix Spike Duplicate	-DRO SVOCs Grease Metals & ry (total) t Chromium otal) Cyanide Metals & (Dissolved) Filtered t Chromium colved) Filtered	2 - 1 L z 2- 1 L z 2- 1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L z	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber	none none HCl HNO3 none NaOH HNO3	
	Ву:	LP	N. Commen	TPH TCL- Oil & TAL-M Mercur Hexavalen (to Total TAL-M Mercury Field Hexavalen (Diss Field) P Matrix Spike Duplicate ts:	Filtered CB CB CB CB CB CB CB CB CB C	2-1L, 2-1L, 1-250 m 1-250 m 1-250 m 1-250 m 1-250 m 2-1L,	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber	none none HCl HNO3 none NaOH HNO3	

F

	Low Flow	Samp	ling			ARI	M G	roup In	ıc.	
	Perman	_						neers and Const		
Project Name:	A3 on	Clarine	600		Project Num	nber:	19234	lm-2		
Well Number:		2R-M			Date:	<	114/19			
Well Diameter		ar II			One Well V	olume (gal)				
Depth to Produ	THE STREET, SHOWING	α			QED Contro	THE RESERVE THE		_		
Depth to Water					Flow Rate (2:	27		
Product Thickn		IA			Length of tin	me Purged (0		
Depth to Botton		273			Condition of	f Pad/Cover		10d/600	Q	
	A Aleman Lus			PURGI	NG RECORI	D	M. G. Carlos	in the state of th		and the second
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
1434	0.0	28.72	16.0	6.26	2.882	269	-535	31.3		
1439	0.3	28.93	16.3	6.15	2.857	2.46	-49.5	26.2		
1444	0.6	29.07	16.3	6-13		2-39	-48.3	19.5		
1449	0.9	29,21	16.3	6.11	2-826		-46.3	17.9		
1459	1.20	2950	16.3	6.08	2.805	2.23	-44,7	16.7		
			8/							
hours and a			МО	NITORING	SAMPLE R	ECORD			r by s	
Sampl	e ID	Time C	ollected		ter/Order	Conta		Perservative	Colle	ected?
					-VOCs	3 - 40 m		HC1		
					-GRO	3 - 40 m		HC1		
					-DRO	2 - 1 L.		none		
					SVOCs	2-1L		none		
	</td <td></td> <td></td> <td></td> <td>Grease Metals &</td> <td>2-1 L</td> <td>Amber</td> <td>HCl</td> <td></td> <td></td>				Grease Metals &	2-1 L	Amber	HCl		
l	20/1/2		\cap		ry (total)	1 - 250 m	L Plastic	HNO3		
617338	14.	15)0	Hexavalen (to	t Chromium otal)	1 - 250 m		none		
OBJa					Cyanide	1 - 250 m	L Plastic	NaOH		
F.				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Diss	t Chromium solved) F iltered	1 - 250 m	L Plastic	none		
		-		P	СВ	2-1L.	Amber	None		
									1	
		L	N	latrix Spike					N,	
			N	Duplicate					N	
Sampled I	By:	P	N Commen	Duplicate		(wt	al r	oiss)	77	
Sampled I			Commen	Duplicate ts:	+ cd K, + f 0.163 gal/ft - 4"	I.D. = 0.653 g			N	
Sampled I			Commen	Duplicate ts:	. + cd 1K, + f	I.D. = 0.653 g			7	

ARM Group Inc. **Low Flow Sampling** Permanent Wells Earth Resource Engineers and Consultants 190341m-2 Project Name: A3 6W DWect SHOOTH Project Number: Date: 5-30/19 RWZZRIMUS Well Number: One Well Volume (gal): Well Diameter (in): QED Controller Settings: Depth to Product (ft): NA 15,22 Depth to Water (ft): Flow Rate (mL/min) Length of time Purged (min) Product Thickness (ft): NA Condition of Pad/Cover: 600d/600d Depth to Bottom (ft): 22.95 **PURGING RECORD** Specific Dissolved pН ORP Turbidity Volume DTW Conductance Oxygen Temp (mV) (NTU) Comments Purged (s.u.) Time (ms/cm) (mg/L)(feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 (gallons) ± 0.1 $\pm 3\%$ ± 0.3 26.7 15.35 5.87 2-210 3.54 21.2 6.0 18.4 1250 27.4 2.209 3.06 1259 5.80 15.2 0.55 15.35 18.1 5.81 2.78 27.2 7.73 2.215 1304 15.34 18.3 .10 2-205 2.54 1309 .65 15.36 17.9 5.82 27.2 7,47 1314 26.9 2.216 17.9 5.83 2.50 220 15,36 MONITORING SAMPLE RECORD Time Collected Parameter/Order Container Collected? Sample ID Perservative 3 - 40 mL VOA TCL-VOCs HC1 TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none RWZ2R-MalS TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HC1 TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered **PCB** 2 - 1 L Amber None Matrix Spike N, Duplicate Comments: 4 Diss Zn +cd total Sampled By: _____ Resample Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft

]	Low Flow	Samp	ling		Alle	ARI	M G	roup In	ic.	
	Perman	ent We	lls					neers and Const		
Project Name:	A3 00	shore	(mw		Project Num		20341	m-2		
Well Number:	RW 22				Date:	5	15/19			
Well Diameter					One Well V	olume (gal):				
Depth to Produ	ect (ft): Na				QED Contro	ller Setting	s: ——			
Depth to Water					Flow Rate (1	mL/min)	370	7		
Product Thickn		B			Length of ti	me Purged (20		
Depth to Botton		95			Condition o	f Pad/Cover		21600c	2	
		N DI LIVE		PURGI	NG RECORI	0	Liberay	A YEAR		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Commo	ents
1400	0.0	14.75	16.5	6.64	2.391	5.93	-31.9	324		
1405	0.5	14.75	16.4	6.58	2.430	5,11	-30.6	21.2		
1410	1.00	14.75	16.4	6.65	2.450	4.69	-35.1	4.80		
1415	1.50	14.75	16.5	6.69	2.480	4.53	-38.1	1.75		
1420	2.00	14.75	1600	6.70	2.471	4.49	-39,4	1.10		
						ECORD	U WANTED TO THE			AST 152
					SAMPLE R		Any made place			
Sampl	le ID	Time C	ollected		ter/Order	Conta		Perservative	Collec	ted?
Sample ID Time Collected P					-VOCs	3 - 40 m		HCl		
					I-GRO	3 - 40 m		HC1		
					I-DRO SVOCs	2 - 1 L . 2- 1 L .		none		
					Grease	2-1 L 2		none HCl		
	15				Metals &					
	RW22P-MW5				ry (total)	1 - 250 m	L Plastic	HNO3		
0		t Chromium	1 250	7. Dlastia						
28	(t	otal)	1 - 250 m	L Plastic	none					
1925				Total	Cyanide	1 - 250 m	L Plastic	NaOH		
kn.					Metals &					
-		(Dissolved)	1 - 250 m	L Plastic	HNO3					
				Field	Filtered					
				Hexavaler	t Chromium					
		1		(Dis	solved)	1 - 250 m	L Plastic	none		
		l		Field Filtered				1		
<u></u>					CB	2-1L	Amher	None		
Matrix Sp						2-10	MINOCI	Tione	N.	
				Duplicate					N	
		0	Commer		1 1 ×	17/K 5	in 1-	d	ti.	
Sampled	Ву:	/T		404	at 4 r	2182 K	II T C			
				<i>}</i>	TIK+ &	tades	7			
	Casing V	olume: 1" I.	$\mathbf{D}_{\circ} = 0.041 \text{ g}$	gal/ft - 2" I.D . =	= 0.163 gal/ft - 4 °	'I.D. = 0.653	gal/ft - 6" I.D). = 1,47 gal/ft		
<u>Casing Volume:</u> 1" I.D. = 0.041 gal/ft - 2" I					gal/ft =	(gal)	10000			

Low Flow Sampling Permanent Wells Project Name: 19039111 2 13 016 14						ARI	M G	roup In	nc		
			_					neers and Cons			
Project Name:	1903411	111-2	A3 one	here	Project Num	nber:	9034	m-2			
Well Number:		23 m			Date:	5/3	19				
Well Diameter		5.2			One Well V	olume (gal)	:	4			
Depth to Produc	ct (ft):	A			QED Contro	oller Setting	s:				
Depth to Water					Flow Rate (mL/min)	227	,			
Product Thickn			- VI-II-		Length of ti	me Purged (
Depth to Botton		.78			Condition o	f Pad/Cover	ben	od/600d			-
TO EULEVE !	a registration	(A) (A) (A) (A)	- Y-18	PURGI	NG RECOR	D					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5		Commen	ıts
800	0.0	13.17	16.7	5.42	21129	6.87	83.9	242.3			
805	6.3	13,19	16.6	5.53	2.185	5.47	49.5	160.3			
810	0.6	13,22	16.7	5.62	2.267	82/11/2		163.6			
815	0.9	13.25	16.7	5.65	2-268	3.68	29.1	263.3			
820	12	13.25	16.7	5.67	2.288	3.30	25.0	186.1			
825	1.5	13 26	16.7	5169	2.283	3.17	23.2	185.4			
830	1.8	13.76	160	5.72	2.283	3.01	20.8	196.5			
0.70	- 0	171.0	16								
-											
							-				
SIN		МО	NITORING	SAMPLE R	ECORD				1/2 149		
Sample	NOT COMPANY OF THE PARTY OF THE					Conta	ainer	Perservative	(Collecte	ed?
	Sample ID Time Collected Para					3 - 40 m	L VOA	HC1			
1				TPH	-GRO	3 - 40 m	L VOA	HC1			
				TPH	-DRO	2 - 1 L	Amber	none			
				TCL-	SVOCs	2-1L.	Amber	none		1	
ı	1				Grease	2-1L	Amber	HCl			
	Must Oi TA				Metals & ry (total)	1 - 250 m	L Plastic	HNO3			
0,523					t Chromium otal)	1 - 250 m	L Plastic	none			
· Ka	En To				Cyanide	1 - 250 m	L Plastic	NaOH			
	TA Mercu Fie					1 - 250 m		HNO3	9	E	
	Hexava (D Fiel					1 - 250 m	L Plastic	none			
						2 - 1 L	Amber	None			
			N	latrix Spike	9			_1			
				Duplicate						E.	
Sampled I	Ву:	R	Commen	ts: Diss	Av J	otal z		d Tu	16.1 -w	veter	ng
	Casing V	olume: 1" I	D. = 0 041 a	al/ft - 2" I D =	0.163 gal/ft - 4"				-		
	Ouding 1				gal/ft =			5			

]	Low Flow	Samp	ling		1	ARI	M G	roup In	ıc.	
	Perman							neers and Cons		
Project Name:	A3 onsh	we sa	mphi	4	Project Num	nber: 19	0341m	~~_		
Well Number:	RW23	5-muls	S		Date:	5	3/19			
Well Diameter	(in):)				One Well V					
Depth to Produc	ct (ft): NA				QED Contro	oller Setting	s:			
Depth to Water		74			Flow Rate (1	mL/min)	28	1		
Product Thickne	ess (ft): N/	+			Length of ti	me Purged (min) a	0		
Depth to Botton					Condition of	f Pad/Cover	: 608	d/6000		
EXEMPTE			100	PURGI	NG RECORI	De			NO	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Cor	nments
910	٥٫٥	10.74	15.3	6,46	0.631	4.55	-2.3	267.1		
915	0.3	12.49	15.2	6.48	0.645	3.51	6.8	163.1		
920	0.7	13,76	15.2	6.44	0.621	3.08	16.4	270.5		
925	1,10	15.23	15.2	6.34	0.628	2.95	21.3	324.7		
930	1.50	16.10	15.3	6.27	0.633	297	25.1	4299		
					Econo			WINDOWS TO		
		BUILD ALLY	30.00	MILE DE VIEW	SAMPLE R	The state of the s		i de la companya di ka		10
Sample	e ID	Time C	ollected	1	ter/Order	Conta		Perservative	Col	lected?
					-VOCs	3 - 40 m		HCl		\
ı					I-GRO	3 - 40 m		HC1		1
l					SVOCs	2 - 1 L . 2- 1 L .		none		-
					Grease	2-1 L /		none HCl		
1					Metals &					
l		i			ry (total)	1 - 250 m	L Plastic	HNO3		
	PW23 MWS Q35 Hexav					1 - 250 m	L Plastic	none		
13-1	133 mus (15)									
aN	ω^{2}					1 - 250 m	L Plastic	NaOH		
1 4.		l			Metals &	1 - 250 m	I Dlastia	HNO3		1
					(Dissolved) Filtered	1 - 230 111	L Flasiic	HNO3		
		l		Field	rniereu					
		1			ıt Chromium				i /	
	(I					1 - 250 m	L Plastic	none		
1	Fiel									
						2 - 1 L	Amber	None		
	Matrix Spil				e					
				Duplicate					7	
	Ju LU	P	Commen	its:	al + D	CSS 2	1+0	TUFF		
Sampled I	Ву:			Δ.	lk, + A	~~ d	- (W	orku	4.
1	Sampled By:				1 1 1 1	/\ /V\			_	J
		Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.I					110	4.45		

1	Low Flow	Samp	ling		Con.	ARN	M G1	oup Ir	ıc.	
	Permane							eers and Const	-	
Project Name:	A3 on	shione	6,0		Project Num	ber:	9034	lm-2_		
Well Number:	RW 24				Date:		18/19			
Well Diameter					One Well Vo	olume (gal):	<u> </u>			
Depth to Produ					QED Contro	ller Setting	s:			
Depth to Water		82			Flow Rate (r	nL/min)	29	88		
Product Thickn	The state of the s		* = = = =		Length of tir	ne Purged (min) 3	0		
Depth to Botton					Condition of	f Pad/Cover	600	d/600d		
	والأوميون لأريا	WILL STORY		PURGI	NG RECORI	D			TA:	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Cor	mments
1016	0.0	11.33	17.1	5.37	3.232	5.45	28.5	140		
1021	0.45	12.79	17-1	5.24	3.142	4.07	18.1	92.3		
1026	0.85	12.95	17.1	5-17	3.137	3.40	12-6	61.9		
1031	1.20	13.02	12.1	5.4	3.133	3.06	12.5	30.3		
1036	155	13.06	17.2	5.08	3.120	2,79	11.6	31.4		
1041	190	13.11	17.2	5,05	3,087	2.59	13.4	32.9		
1046	2.25	13.12	17.2	502	3.067	2.44	15.9	31.1		
								// - 1 To Store	seu o in	(a) (b)
					SAMPLE R		A CONTRACT			10
Samp	le ID	Time C	Collected		eter/Order	Cont		Perservative	Co.	llected?
				-VOCs	3 - 40 m		HC1	\rightarrow		
					TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none					
						2-1 L		none	-	
					SVOCs Grease	2-1L		none HCl	1	
					Metals &					
	سلال ا				ry (total)	1 - 250 m	L Plastic	HNO3		
124	The second secon					1 - 250 m	L Plastic	none		
0 M	0M3, 100 -					1 - 250 m	L Plastic	NaOH		
	Merc F						nL Plastic	HNO3		
	Hexar F						nL Plastic	none		
				I	PCB	2 - 1 L	Amber	None		1
			1	Matrix Spik	e				1	,
				Duplicate						U
Sampled	Ву:	CP	Comme		al + Di					
		, , , , , ,	D 0041		= 0.163 gal/ft - 4) = 1 47 gg1/ft		
	<u>Casing V</u>	otume: 1" l	. ₩. ≈ 0.U41 .		= 0.163 gal/ft =	(gal)	Punit - O 1.1	- 1.1/ Bante		

-	Low Flow Perman	_						roup Ir		
Project Name:	173 ons				Project Num	iber:	90341			
Well Number:	Rus	4 -M	nus		Date:	- l (l)	5/8/10	1		_
Well Diameter		-			One Well V					
Depth to Produ					QED Contro					
Depth to Water					Flow Rate (1		310	10	-	_
Product Thickr	THE RESERVE THE PERSON NAMED IN	JA			Length of ti		THE RESERVE TO SHARE THE PARTY OF THE PARTY	25		
Depth to Botto	m (ft): 19	.85	-	DUDGI	Condition o		600	od/Good		
				PURGI	NG RECOR					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	s
1055	0.0	9.10	16-1	11,96	2,137	4.56	-252.2	66.60		
1100	0.45	9.10	16-3	12-10	2-533	3.34	-267, 1	38.8		
1105	0.85	9,11	16.2	12113	2.605	2.86	-258.0	14.2		
1110	1.25	9.11	16-3	12:15	2.636	2.58	-244,7	14.4		
1115	1.65	9.11	16.3	12-15	2-644		-235,0	13,1		
1120	2.05	9.11	16-3	1246	2.652	2.34	-225.3	12.7		
									- (r)	
							THE STATE OF STATE OF	SELVER BUILDING		7000
			THE COURSE OF	CHARLES TO SERVICE	SAMPLE R	***************************************		DE ANDEUTE		0.11
Samp	le ID	Time C	Collected		eter/Order	Conta		Perservative	Collected	d?
					-VOCs	3 - 40 m		HC1		
					I-GRO	3 - 40 m		HC1		
					I-DRO	2-1L		none		
					SVOCs Grease	2-1L		none HCl		
	5				Metals &					_
	12/2		20		ry (total)	1 - 250 m	L Plastic	HNO3		
U	1-Mus	11	30	Hexavaler	nt Chromium otal)	1 - 250 m	L Plastic	none		
12	1				Cyanide	1 - 250 m	L Plastic	NaOH		
RW2				TAL-Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				P	СВ	2 - 1 L	Amber	None		
			N	latrix Spik	e				N,	
				Duplicate				A	N	
Sampled	By:	P	Commen	ts: test	al + D Alle, +	iss zo	n t ca	g.		
	Casing V	olume: 1" I.	. D. = 0.041 g		= 0.163 gal/ft - 4 ° gal/ft =	' I.D. = 0.653 (gal)	gal/ft - 6" I.D	. = 1.47 gal/ft		

]	Low Flow	Samp	ling			ARI	M G1	roup Ir	ıc.	
	Perman							neers and Const	_	
Project Name:	A3 onsk	LOVE 60	۵		Project Num	iber: (9	10341N	N-2		
Well Number:		-mw			Date:		18/19			
Well Diameter					One Well V	olume (gal):				Í
Depth to Produc	ct (ft): NA				QED Contro	ller Setting	s:	MA		
Depth to Water		0.09			Flow Rate (1	nL/min)	4	ط		
Product Thickne					Length of tin	me Purged (ر (min	5		
Depth to Botton		39.81			Condition of	f Pad/Cover	60	00/ 6000)	
	Control Control		March 1	PURGI	NG RECORI	O usa in the			17.5	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Co	omments
1307	0.45	10.29	16.5	6.99	2.053	6-84	-141.6	76.2		
1312	0,90	10,31	16.5	6.17	2.033	5.03	-130.2	588		
1317	1.35	10.31	16.4	5.93	2.041	2945	-116.6	23.5		
1322	1.85	10,33	16.4	5.79	2.050		-105.3	19.1		
1327	2.30	10,35	16.4	5-73	2-029	3.32	-100.5	15.9		
1332	2-75	10.36	16.4	5.66	2.029	3-03	-94.0	16.7		
Table 2011 Francisco			MO	NITODING	SAMPLE R	ECOPD		geringer and a	VIDEO I	
G 1	ID	I T' C	THE PARTY OF		The Control of the Co	THE RESERVE OF THE PARTY OF THE	nin oz	Doggogrativa	Co	ollected?
Sample	e ID	ollected		ter/Order	Conta		Perservative	Co	mected?	
					-VOCs	3 - 40 m		HCl		+
					TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none					+
		1			PH-DRO 2 - 1 L Amber none CL-SVOCs 2- 1 L Amber none					
		1			Grease	2-1 L 2		HC1		
			,		Metals &					
	W. T.	1345			ry (total)	1 - 250 m	L Plastic	HNO3		
551	Ma		Hexavaler	t Chromium	1 - 250 m	L Plastic	none			
Russ Must 1345 The Manual Man					Cyanide	1 - 250 m	L Plastic	NaOH		
			Mercury	Metals & (Dissolved)	1 - 250 m	L Plastic	HNO3			
			Hexavaler	Filtered at Chromium solved)	1 - 250 m	L Plastic	none			
	Fie								1	
						2 - 1 L	Amber	None		
			TN.	Aatrix Spike	CB e	2 1 1	1111001	110110		2
			1,	Duplicate						P
	1		Commer		7/1 +	- CD >	Siss =	en ted		
Sampled 1	Ву:	P			ca ca c	200	• •	The Company		
	Casing V	olume: 1" I.	D. = 0.041 g		= 0.163 gal/ft - 4 " gal/ft =		gal/ft - 6" I.D), = 1.47 gal/ft		

.

l 1	Low Flow	Samp	ling			ARI	M Gi	roup In	ıc.	
	Permane							neers and Cons		
Project Name:	A3 ov	shore	(2/1)		Project Num	ıber: (90341	M-2		
Well Number:		5-mu			Date:		119			
Well Diameter		- Line			One Well V					
Depth to Produc		A			QED Contro	ller Setting	s:			
Depth to Water		.53			Flow Rate (1	mL/min)	26	5		
Product Thickne	No.	A			Length of tir	me Purged (min)	35		
Depth to Botton		0,00			Condition of	f Pad/Cover		ad 1 6000		
	diam'r.	122	Carlotte.	PURGI	NG RECORI	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments
1426	0.0	10.89	16.4	6.14	31,333	293	-64.1	1002 AL		
1431	0,35	9.75	16.3	6.12	1.313	2.73	-68.6	184		
1436	0.20	9.79	16.3	6.10	1.327	2.62	-68.5	84.2		
1441	1.05	89.83	16.2	6.09	1.333	2.56	-68.6	76.9		
1446	1.40	9.88	161	6.10	1.328	2.52	-69.2	49.0		
1451	1.75	9.89	16-2	6.10	1-319	2.43	-69.6			
1456	2.10	9.90	16.2	6.09	1,336	2.36	-68.8	2-8.7		
1501	2.45	990	16.1	6-08	1339	2.29	-68.3	28,1		
		<u>'</u>								
								Manual State of the State of th		Wile Street
		A PROPERTY OF		SAMPLE R				0.41	AND THE RESERVE TO	
Sample	Sample ID Time Collected Para					Conta		Perservative	Coll	ected?
					-VOCs 3 - 40 mL VOA HCl H-GRO 3 - 40 mL VOA HCl					
									-	
		1			TPH-DRO 2 - 1 L Amber TCL-SVOCs 2- 1 L Amber					
					Grease	2-1 L		none HCl		
	75		10		Metals &					
_	IN COS	12)	Mercu	ry (total)	1 - 250 m	L Plastic	HNO3		
RW 25	>//·			t Chromium otal)	1 - 250 m	L Plastic	none			
RV					Cyanide	1 - 250 m	L Plastic	NaOH		
1				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
	Hexa					1 - 250 m	L Plastic	none		
					СВ	2 - 1 L	Amber	None		(
			N	1atrix Spike	9				1	}
				Duplicate				ń	A	/
Sampled I	By:	P	Commen		al +D		1 - ca	(
							110	1 47 110		
	Casing Vo	olume: 1" I.	D. = 0.041 g		0.163 gal/ft - 4 " gal/ft =	' I.D. = 0.653 g (gal)	gal/tt - 6" I.D	. = 1.47 gal/ft	-	

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Name: Project Number: 90341m-2 prived support Well Number: RWA-MWI Date: Well Diameter (in): One Well Volume (gal): Depth to Product (ft): NE QED Controller Settings: Depth to Water (ft): 9.107 Flow Rate (mL/min) 227 Product Thickness (ft): Length of time Purged (min) NIA 30 Condition of Pad/Cover: Depth to Bottom (ft): 23,15 600d/60001 **PURGING RECORD** Specific Dissolved Volume **Turbidity** pН ORP DTW Temp Conductance Oxygen (NTU) Time Purged (s.u.) (mV) Comments (ms/cm) (feet) (°C) (mg/L) $\pm 10\% \text{ or } < 5$ (gallons) ± 0.1 ± 10 $\pm 3\%$ ± 0.3 38 1111 0,0 14.94 18.2 3,159 4.46 5.41 73.6 1116 0.3 15.08 5.29 35.8 3-074 3.72 72.1 28.6 15,25 3.000 3:39 71.4 0.6 18.0 5-27 1511 1126 0.9 15.41 5-25 2-916 3.09 71.4 16.6 1811 18.3 16,2 1131 1.20 15.60 5.25 2.859 2.89 741 1136 1811 5.24 2.796 2-74 71.5 15.7 15.84 1.50 1141 16.02 5.23 2-730 2-60 14.33 18-0 72-1 1-90 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA **HC1** TPH-GRO 3 - 40 mL VOA **HCl** 2 - 1 L Amber **TPH-DRO** none TCL-SVOCs 2-1 L Amber none 2-1 L Amber Oil & Grease **HCl** RN A-MUI TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered **PCB** 2 - 1 L Amber Matrix Spike Duplicate Comments: + Diss Th+cd to tal Sampled By: _____ Resample Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ft x (gal)

1	Low Flow	-	-		60			roup Ir	-	
	Permane	ent We	lls			Earth Reso	ource Engit	neers and Const	ıltant-	
Project Name:	A3 00	shore	600		Project Num	ıber:	1903	1/m-2		
Well Number:	RWA	r-mi	OF		Date:	5	A .			
Well Diameter					One Well V	olume (gal)	-			
Depth to Produc		A			QED Contro	ller Setting	s:			
Depth to Water		34			Flow Rate (1	nL/min)	2	45		
Product Thickn		NA			Length of tir	ne Purged (min) 2	5		
Depth to Bottor	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	,14			Condition of	f Pad/Cover		02/6002		
		es-invi		PURGI	NG RECORI		ESIL			niug.
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm)	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	nents
1 =		311112	10.0	c- 21	± 3%		-n2-7	ar I		
1208	-0.0	14.40	18-0	5.30	3.075	6.13	13.3	85.1		
1213	0.35	15 11	19.3	5-37	3.170	6.45	76, 3	109.0		
12333	0.00	18.64	18,3	5,49	32.968	3-53	60.3	1 2 2		
1238	0.35	18.63	18-3	5.40	2.945	3.23	61.4	107.3		
1243	0.70	18.87	18,3	5.40	2,927	3.01	61.3	83.4		
1248	1.05	19.12	18:3	5.40	2.915	2-84	61.3	65.1		
1253	1.40	19.24		5.40	2907	2.69	60.8	70.9		
1258	1,75	19.32	18.3	5-39	2.888	2.59	61,1	75.7		
										-
			МО	NITORING	SAMPLE R	ECORD				
Sampl	e ID	Time C	ollected	Parame	ter/Order	Cont	ainer	Perservative	Collec	cted?
				TCL	-VOCs	3 - 40 m	L VOA	HCl		
				TPH	I-GRO	3 - 40 m	L VOA	HC1		
				TPH	TPH-DRO 2 - 1 L Amber non					
	_			TCL-	SVOCs	2-1L.	Amber	none		
	N/			Oil &	Grease	2-1L.	Amber	HCl		
-1	(W) "			TAL-	Metals &	1 - 250 m	I Plastic	HNO3		
ار ا	1,*		0		ry (total)	1 - 250 III	II I IUSHO	11105		
Dyk. 4		00		nt Chromium otal)	1 - 250 m	L Plastic	none			
VB		l			Cyanide	1 - 250 m	L Plastic	NaOH		
1		1			Metals &					
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
					Filtered					
				Uevavaler	nt Chromium					
		1			solved)	1 - 250 m	I Plastic	none		
		1		`	Filtered	1 250 11.	II) I IMBUIO	Hene	1 1	
		l								
				CB	2 - 1 L	Amber	None	<u> </u>		
			N	Matrix Spik	e				10	
				Duplicate					/~	
)	11	Commer	its: tot	M + D	135 - 7	ento	d		
Sampled	ву:	W.T.		191	M + 0 $1K + P$	raid.				
	Casing V	olume: 1" I.	D. = 0.041 g	gal/ft - 2" I.D. =	= 0.163 gal/ft - 4 °	I.D. = 0.653				
				п х	gal/ft =	(gal)				ALCOHOL:

f

]	Project Name: A3 6w oushore Well Number: RWA-MWS Well Diameter (in):							roup II		
	Perman	ent We	IIS			Earth Reso	ource Engi	neers and Cons	ultants	
Project Name:	A3 61	sylo a	shore		Project Num	ıber:	1903	41M-2		
		mw	5		Date:	5/3				
Well Diameter					One Well V	olume (gal)				
Depth to Produ		4			QED Contro		s:	-		
Depth to Water		27			Flow Rate (37			
Product Thickn	The same of the sa	A			Length of ti					
Depth to Botton	m (ft):	69.9			Condition o		: 60	ad/6008		
				PURGI	NG RECOR		119.5 14	e kanto ve S i i	NAME OF THE OWNER, OWNE	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	nments
1420	0.0	9.27	19.1	8.26	2,452	4-72	156.5	12.5		
1425	0.5	9.27	18.8	8.51	2.501	3.83	-193.8	10.4		
1430	100	9.27	18.3	8.65	2.536	3.17	213.7	6.93		
1435	1.50	9.27	18-5	8-66	2574	2.80	-217.5	4.96		
1440	2,00	9.27	18.3	8.74	2,601	2.54	-224.5	4.21		
1445	2.50	9.27	18.2	8,78	2.624	2.39	-229,4	378		
		-								
					-					
			МО	NITORING	SAMPLE R	ECORD	indian i		THE LAND	
Sampl	e ID	Time C	ollected		ter/Order	Conta	niner	Perservative	Coll	ected?
					-VOCs	3 - 40 m		HC1	Con	(
1					PH-GRO 3 - 40 mL VOA HCI					
l					I-DRO	2-1L.		none		
		l		TCL-	SVOCs	2-1 L		none		
l		l			Grease	2-1 L	Amber	HC1		
	TA					1 - 250 m	L Plastic	HNO3		
					nt Chromium otal)	1 - 250 m	L Plastic	none		
To					Cyanide	1 - 250 m	L Plastic	NaOH		
En,	Fie					1 - 250 m	L Plastic	HNO3		
	Hexava (D Fiel					1 - 250 m	L Plastic	none		
						2-1L.	Amber	None	1	
			N	Aatrix Spik	e				N	1
				Duplicate					Λ)
Sampled ?	Ву:	up	Commen	its:	total -	+ ADIS	S. ZV RUSO	1 + cel		
	Casing V	olume: 1" I.		al/ft - 2" I.D. =	= 0.163 gal/ft - 4" gal/ft =	I.D. = 0.653 g				
L				- A		(5 ^{a1})				

]	Low Flow				_			coup Ir		
	Perman	ent We	IIS		The state of the s	Earth Reso	nirce Engit	neers and Const	iitants	
Project Name:	A3 ons	hore	6W		Project Num	ıber:	1.9034	lm-2		
Well Number:	RW	A-m	w5		Date:	5	1519			
Well Diameter					One Well V	olume (gal)				
Depth to Produ	ct (ft): N	4			QED Contro	ller Setting	s:			
Depth to Water	(ft): 8	84			Flow Rate (1	mL/min)	34			
Product Thickn		JA			Length of tin	me Purged (20		
Depth to Botton	m (ft):	6.90			Condition of		: 600	2 (6000	1	
				PURGI	NG RECORI	D				-
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ents
1313	0,0	8.85	17.2	7.63	2.537	3.91.	-63.8	16.5		
1318	0.45	8.85	17-1	7.86	2.638	3.31	-695,2			
1323	0.90	8.85	17.1	8.21	2.703	2,90	-130.3	4.47		
1328	1.35	8.85	17-3	8.31	2,724	2.76	-1443	2.29		
1333	1.80	8.85	18.4	8.24	2.748	2.57	-142,5	1,16		
·										
TELEVISION NEWSFILM		200000	MO	NITODING	SAMPLE R	ECOPD			(Z. L -)	
		Time C			eter/Order	Conta	iner	Perservative	Collec	eted?
Samp	le ID	Time C	onected		-VOCs			HCl	Conce	icu:
		1								
		l			ΓΡΗ-GRO 3 - 40 mL VOA HCl ΓΡΗ-DRO 2 - 1 L Amber none					
					SVOCs	2-1L		none		
					Grease	2-1 L	Amber	HC1		
					Metals &	1 - 250 m	L. Plastic	HNO3		
RUPT	D	13"	·<		ry (total)	1 250 111		11105		
\ V	Vin	13	97		t Chromium	1 - 250 m	L Plastic	none		
1 /R	•	10			otal) Cyanide	1 - 250 m	I Plastic	NaOH	-	
KBI,					Metals &	1 - 250 111	L I lastic	NaOII		
					(Dissolved)	1 - 250 m	L Plastic	HNO3	J.	
		l			Filtered			111100	1	
					nt Chromium	1 - 250 m	I Diagric	none		
				,	solved) Filtered	1 - 250 111	L I lastic	none		
		<u></u>			CB	2 - 1 L	Amber	None	1	
			N	Aatrix Spike	e				<u>N</u>	
		Duplicate								. 1
			Comme	Duplicate				Λ		
Samulad	By:	18	Commer		ral + D	iss Z	ntc	d		
Sampled	ву:	H	Commer		ral + D K. + A	iss z	n t c	Ŕ	/ / /	
Sampled		Olume: 1" I.		its: 404 191	ral + D K. + A = 0.163 gal/ft - 4"				//	

1	Low Flow	_	_					roup II		
	Permane	ent We	lls Ashor	e 6W	The last of the la	Earth Reso	ource Engi	neers and Cons	ultants	
Project Name:	173 dt	40+ 80			Project Num	ıber:	8022	1m-1-1	190341m-	2
Well Number:		-mw:			Date:		30/19			
Well Diameter (One Well V	olume (gal)	. —			
Depth to Produc		A			QED Contro	oller Setting				
Depth to Water	(ft): \8.	25			Flow Rate (1	mL/min)	41	6		
Product Thickne	ess (ft):	A			Length of ti	me Purged ((min)	60		
Depth to Botton	n (ft): 47	35			Condition of		: Go	02/6000	2	
No.		Marie Land		PURGI	NG RECORI					STA
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
957	0.0	27.69	18.6	6,25	1.486 2.13 368 35			purgod 101	الاتات	
95%	0,55	27.80	18.81	6.20	1.478	2-05	-34.5	108	Starti	
1001	1.10	27.97	18-9	6,19	1.469	1,95	-33 4	63	lvery st	JI
1006	1.65	28.20	19.1	6.24	1.482	1.90	-38.3	61,3	began a	
1011	2.20	28730	19.1	6.22	1.455	1-86	-36.2	56.2	0	
1016	49.8									
1021	2.75 3.30	28.51 28.51	19.3	6.23	1.463	1.83	-33.5	55.9		
1076	3.85	28.77	19.8	6.2.2	1.461	1,72	-35.6	48.2		
1031	4.40	28.98	19.7	6.21	1.450	1.70	-35.2	41,6		
1036	4.95	28.82	19.8	6.21	1,473	1.66	-35.9	38.4		
1041	5.50	28,93	19.5	6.20	1.454	1.65		24.6		
1046	6.05	38.98	19.3	6.66	1.444	1,43	-31.4	23.3		
1051	6,60	29,08	19.6	41.4	1.449	1,60	-31.3	17.8		
4. 金玉 机石			МО	NITORING	SAMPLE R	ECORD				AUY!
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Collected:	?
				TCL	-VOCs	3 - 40 m	L VOA	HC1		\neg
		l		TPH	I-GRO	3 - 40 m	L VOA	HCl		
		l		TPH	I-DRO	2 - 1 L	Amber	none		
		1			SVOCs	2-1 L		none		_
		1			Grease	2-1 L	Amber	HC1		_
			,	Mercu	Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
. ſ	NWI	1055			nt Chromium otal)	1 - 250 m	L Plastic	none		
10/1	•				Cyanide	1 - 250 m	L Plastic	NaOH		
RWB-P				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered										
		l		P	CB	2-1L	Amber	None		
			N	Aatrix Spik					ù,	
Duplicate										
Sampled I	Sampled By: LP Comments: total + Diss zn + cd Att Acid Resample									
	Casing V	olume: 1" I.	D. = 0.041 g	al/ft - 2" I.D. =	= 0.163 gal/ft - 4" gal/ft =	I.D. = 0.653				

]]	Low Flow	Samp	ling			ARI	M GI	roup li	ic.			
	Perman	ent We	lls			Earth Reso	ource Engit	neers and Cons	ultants			
Project Name:	A3 on	shove	600		Project Num	iber:	90341	m-2				
Well Number:	RWB-				Date:		5/15/1					
Well Diameter					One Well V	olume (gal)						
Depth to Produc	ct (ft):	JA			QED Contro	ller Setting	s:	_				
Depth to Water		8.24			Flow Rate (1	mL/min)	265	5				
Product Thickn		VA			Length of tin	me Purged (
Depth to Botton		123	2		Condition of	f Pad/Cover	600	od/book				
			VI. 2. 2	PURGI	NG RECORI	D	2 Lami					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ents		
1003	0,0	26.86	16.8	6.58	1,719	3,02	-46.7	37.5	Very	ic Hiz		
100%	0.35	26.55		647	1.713	2.18	-42.2	36.8	devi	4		
1013	0.70	26.38	16.8	6.45	1.706	2-75	-41.0	36.3	pungi	يم ا		
1018	1.05	26.18	16.9	6.43	1.696	2.68	-38.9	34.6	Porg	48		
									usurp	YST		
	L			V				100 miles	100000000000000000000000000000000000000			
		18 18 18 18			SAMPLE R		A COLUMN			40		
Sample	e ID	Time C	ollected		ter/Order	Conta		Perservative	Collec	ited?		
					-VOCs	3 - 40 m		HCl				
1					I-GRO	3 - 40 m 2 - 1 L		HCl				
					I-DRO SVOCs	2-1L		none none				
					Grease	2-1 L		HC1				
					Metals &							
	10 5			Mercu	ry (total)	1 - 250 m	L Plastic	HNO3				
RNB-1	Wille	100	0		t Chromium otal)	1 - 250 m	L Plastic	none				
KMO		100			Cyanide	1 - 250 m	L Plastic	NaOH				
,		,		Mercury	Metals & (Dissolved)	1 - 250 m	L Plastic	HNO3				
					Filtered t Chromium							
(Dissolved) 1 - 250 mL Plastic none Field Filtered												
				p	СВ	2-1L	Amber	None				
			N	latrix Spike				2.222	N			
					1							
Sampled I	Ву:}	4	Commen	, 0	tal +	- Diss Acid.	zn t	cd				
	Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft = (gal)											

F

	Low Flow	Samp	ling			ARI	M G	roup In	ic.	
	Perman	ent We	lls		No. of London	Earth Reso	ource Engi	neers and Const	ıltants	
Project Name:	A3 6	iw one	share		Project Num			m-2		
Well Number:	RWB	-mws	5		Date:	513	The second second			
Well Diameter	(in):				One Well V					
Depth to Produ		7			QED Contro		s: 🗨			
Depth to Water		8.55			Flow Rate (1		18			
Product Thickn	ness (ft):	A			Length of ti			9		
Depth to Botton	m (ft): 3	3.31			Condition o		60	01/600d		
file people				PURGI	NG RECOR					THE PARTY
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comr	nents
1225	0.0	19.62	19.7	9.30	1.141	5.60	-11186	39.0		
12 30	0.25	2 No	19.4	9,39	1,132	442	-108.8	23.4		
1235	0.50	22.89	19.1	9.44	1.124	4.10	-100.9	17.6		
1699	10,0	W~-0 1	0	1.7		1110	, , ,	117		
		Pi	UYSCE	dry	after	Samp	VUIP			
		 	- O-4		1	-	()			
		1								
					†					
			МО	NITORING	G SAMPLE R	ECORD				TO STATE
Samp	le ID	Time C	ollected	Parame	eter/Order	Conta	ainer	Perservative	Colle	cted?
				TCL	VOCs 3 - 40 mL VOA HCl					
					I-GRO	3 - 40 m		HC1		
					I-DRO	2-1L		none		
		1			SVOCs	2-1 L		none		
	(1			Grease	2-1 L	Amber	HCl		
ona.	Clur				Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
5mg in	77.	12	5		nt Chromium otal)	1 - 250 m	L Plastic	none		
na)V		1 1			Cyanide	1 - 250 m	L Plastic	NaOH		
K)				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				PCB 2 - 1 L Amber None						
			N	Aatrix Spik						
			Duplicate					R		
Sampled	By:	W	Commer		al t		てん	- cd		
Sampiou				110. 00	The state of the s	mple	1/0 24 -	1 40 1/0		
	Casing V	olume: 1" I.			= 0.163 gal/ft - 4' gal/ft =		gai/π - 0″ 1.1	o. = 1.4/ gai/ft		

V

Project Number]	Low Flow Perman	-	_					roup In		
Well Diameter (ii):	Project Name:	A3 m	shore	(4.3		Project Num	nber:	19074	IM-2		
Well Diameter (in): One Well Volume (gal): Depth to Product (if): NA						Date:	51				
Depth to Product (ft):	Well Diameter		11100	and the same of th		One Well V					
Depth to Water (ft):			4			QED Contro	ller Setting	s:	_		
Product Thickness (ft):					No.	Flow Rate (mL/min)	25	7		
Depth to Bottom (ft): 23 3 1 Condition of Pad/Cover: Got Good						Length of ti	me Purged (
Time	Annual Control of the					Condition o	f Pad/Cover			D	
Time					PURGI	-	Accessed to the second				D.
NO35	Time	Purged			(s.u.)	Conductance (ms/cm)	Oxygen (mg/L)	(mV)	(NTU)	Comm	ents
NO35	1030	6.0	18.73	16.3	10.77		4.25		47.1		
10 10 10 10 10 10 10 10					9.37		3.54				
1505	1040	0.4	22.65	16.8	8.91	1.509		-2043	45.3		
1505					1 Zury		wn 4				
Nonitoring sample record Sample ID Time Collected Parameter/Order Container Perservative Collected TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-GRO 2 - 1 L Amber none TCL-SVOCs Collected TCL-VOCs Collected TCL-VOCs Collected TCL-VOCs Collected TCL-VOCs Collected TCL-VOCs Collected TCL-SVOCs Collected Collected Collected TCL-VOCs Collected TCL-VOCs Collected TCL-VOCs Collected TCL-SVOCs Collected TCL-VOCs C			20.35	19.2	9.73	1.328	6.02	-68.7	14.6		
MONITORING SAMPLE RECORD		1-35	22-25	20.6	9,20	1.344	5x 4,93	-53,6	12,1		
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Matainer Container Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservative Collected? Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservation Perservation Perservation 1 - 250 mL Plastic NoOH Noone Perservation P											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Matainer Container Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservative Collected? Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservation Perservation Perservation 1 - 250 mL Plastic NoOH Noone Perservation P	, , , , , , , , , , , , , , , , , , ,										
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Matainer Container Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservative Collected? Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservation Perservation Perservation 1 - 250 mL Plastic NoOH Noone Perservation P											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Container Perservative Collected? Perservation Collected Pe											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Container Perservative Collected? Perservation Collected Pe											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Matainer Container Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservative Collected? Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservation Perservation Perservation 1 - 250 mL Plastic NoOH Noone Perservation P											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Matainer Container Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservative Collected? Perservative Collected? Perservation 1 - 250 mL Plastic NoOH Noone Perservation Perservation Perservation 1 - 250 mL Plastic NoOH Noone Perservation P			DESCRIPTION OF THE PERSON OF T	MO	NITODING	CAMBIE	ECOPH			Gent As	
TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate			Ti. C	Of the Parket of	-				Damanatina	Callac	da 40
TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2- 1 L Amber none Oil & Grease 2- 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	Sampl	e ID	Time C	collected						Collec	tea?
TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2- 1 L Amber none Oil & Grease 2- 1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber none Matrix Spike Duplicate											
TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1-250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered TAL-Metals & Mercury (Dissolved) TAL-Metals & Merc											
Oil & Grease 2-1 L Amber HCl TAL-Metals & 1-250 mL Plastic HNO3 Hexavalent Chromium (total) Total Cyanide 1-250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2-1 L Amber None Matrix Spike Duplicate										- 1	
TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic none None Matrix Spike											
Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate											
TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered PCB 2 - 1 L Amber None Matrix Spike		.35			Mercu	ry (total)	1 - 250 m	L Plastic	HNU3		
TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered PCB 2 - 1 L Amber None Matrix Spike	DUB-M	100 5	15	15		man and with the property					
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate 1 - 250 mL Plastic none 1 - 250 mL Plastic none None	1		10				1 - 250 m	L Plastic	NaOH		
Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate										1	
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate						,	1 - 250 m	L Plastic	HNO3		
(Dissolved) 1 - 250 mL Plastic none PCB 2 - 1 L Amber None	i .				Field	Filtered					
Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate					Hexavaler	nt Chromium					
PCB 2 - 1 L Amber None Matrix Spike Duplicate None					(Dis	solved)	1 - 250 m	L Plastic	none	1	
Matrix Spike N Duplicate	1				Field	Filtered					
Matrix Spike N Duplicate	l				Т	PCB 2 - 1 L Amber None					
Duplicate N				N			2 1 1		1,0110	1	
April 1 april		Duplicate N									
Comments: Like to											
Sampled By: LEP Comments: to tal 4 \$155 zn + cd of need to purge very ALV. + Acid.	Sampled l										
Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft = (gal)		Casing V	olume: 1" I.	D . = 0.041 g	al/ft - 2" I.D. :	= 0.163 gal/ft - 4 °	' I.D. = 0.653				

]	Low Flow	Samp	ling			ARN	M G1	coup In	ıc.	
	Permane					Tanana and the same and the sam		neets and Const		
Project Name:	A3 onel	whe	6W		Project Num	iber:	19034	m-2		
Well Number:	RWD-	mws	I		Date:		5/14/L			
Well Diameter		ind in the second			One Well V					
Depth to Produ					QED Contro	ller Setting	s:			
Depth to Water		3.53			Flow Rate (1	mL/min)	37	2	ve	
Product Thickn	ACCURATION NAMED IN COLUMN				Length of tin	me Purged (
Depth to Botton	The second secon	42-59	3		Condition of	f Pad/Cover	60	od/ 600	de	
			-71 00	PURGI	NG RECORI	0			n Bettin	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	C	omments
1115	0.0	13,42	16.2	6.52	3-332	674	148.0	84.3		
1120	0-45	13.40	16.2	65.93		4.37	-0.1	74.8		
1125	0.95	13.39	16-2	5.87	3.175	3.74	3,2	63.0		
1130	1.45	13.38	15.8	5.83	3.117	3.26	6.0	41.7		
1135	1.95	13.3%	15.8	5.81	3,092	3.06	6.7	35.5		
1190	2.45	13.37	15.9	5.50	3,072	3285	7.5	3.3.9		
1145	2.95	13.35	15-8	5-79	3.046	2.71	8.1	3211		
13.12	0,0,0									
			МО	NITORING	SAMPLE R	ECORD				HAMP HEY
Sampl	le ID	Time C	ollected	Parame	ter/Order	Conta	niner	Perservative	C	ollected?
				TCL	-VOCs	3 - 40 m	L VOA	HC1		
				TPH	-GRO	3 - 40 m	L VOA	HC1		
					-DRO	2-1L.		none		
					SVOCs	2- 1 L Amber		none		
					Grease	2-1 L	Amber	HC1		
					Metals &	1 - 250 m	L Plastic	HNO3		1
RWD-	MUR	115)	Hexavaler	ry (total) it Chromium otal)	1 - 250 m	L Plastic	none		
Pills	1000	11,		Total	Cyanide	1 - 250 m	L Plastic	NaOH		
Km				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				Р	СВ	2-1L	Amber	None		1
			N	Aatrix Spik	9				✓	U\$
				Duplicate						<i>N</i>
Sampled	Ву:	UP	Commen		al to		ntc	el .		
	Casing V	olume: 1" I.	D. = 0.041 g		= 0.163 gal/ft - 4 " gal/ft =	' I.D. = 0.653 g (gal)	gal/ft - 6" I.D	. = 1.47 gal/ft		

]	Low Flow	Samp	ling		A186	ARI	M G	roup I	nc.	
	Perman	ent We	lls					neers and Cons		
Project Name:	A3 2	nemor	e 6	w	Project Nun	nber: \	9034	1m-2	_	
Well Number:		-mu			Date:	5	14/19			
Well Diameter	(in): \				One Well V	olume (gal)				
Depth to Produc	ct (ft): /	4			QED Contro	oller Setting	s:			
Depth to Water		76			Flow Rate (mL/min)	ð	しみつ		
Product Thickn	ess (ft):	JA			Length of ti	me Purged (25		
Depth to Botton	n (ft):	2.15			Condition o	f Pad/Cover	: 600	d/600	2	
				PURGI	NG RECOR	D	1 7 2 July		No= Lo	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
1322	Ð.0	18.48	14.9	6.71	0.734	3,00	47.8	43.5	Light	rodor
1327	0.3	18.47	14.9	6.65	0.741	2.86	-47.7	31.3		silty
1332	0.6	18.45	14.8	6.57	0.690	2-71	-40.7	17.7	gram	é ouro
1337	0,9	18.52	14-8	6.53	0.678	2.50	-37.8	15.2		1,0
1342	1.20	18.64	14.9	6.54	0.669	2,48	-38.3	13.4		
1347	1.50	18.68	15.0	6.53	0.6.59	2.39	-36.7	15,6		
	T-1				To.					
			МО	NITORING	SAMPLE R	ECORD				
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	iner	Perservative	Colle	cted?
				TCL-	-VOCs					1
					-GRO	GRO 3 - 40 mL VOA HO				
	1				-DRO	2 - 1 L		none		
					SVOCs	2-1 L A		none		
					Grease	2-1 L A	Amber	HC1		-
	11				Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
/	un	355		Hexavalen	t Chromium otal)	1 - 250 m	L Plastic	none		
0 10	19.	(5)			Cyanide	1 - 250 m	L Plastic	NaOH		
Brid.				TAL-N Mercury (Metals & (Dissolved) Filtered	1 - 250 mL Plastic		HNO3		
			(Diss	t Chromium solved) F iltered	1 - 250 m	L Plastic	none			
				P	PCB 2 - 1 L Amber None					
			latrix Spike					2		
			Duplicate					N		
Sampled F	By: _ U	P	Commen	ts:	otal +	Diss	· Zn	+cd		
					total + Diss, zn +cd AUC+ Acadity					
	Casing Vo	olume: 1" I.I). = 0.041 g		0.163 gal/ft - 4" gal/ft =	I.D. = 0.653 g (gal)	al/ft - 6" I.D	. = 1.47 gal/ft		

U V

	Low Flow	Samp	ling		100	ARI	M G	roup In	nc.	
	Perman							neers and Cons		
Project Name:	A3 ov	Shis	6-1	· ·	Project Nun	ber:	903,4	(m-7		
Well Number:	RWE-				Date:		4/19	71.		
Well Diameter					One Well V					
Depth to Produc			-		QED Contro					
Depth to Water	(ft):	2417	7		Flow Rate (1		30	17		
Product Thickn					Length of ti			25		
Depth to Botton		42.5	2		Condition o			d/600	-1	
		-10.0	control of	PURGI	NG RECORI			77 0 00,		
Time	Volume Purged (gallons)	DTW (fcct)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
914	0.0	12.22	16.2	6.29	4.837	3.70	-100,2	79.5	Very sitth	
9.19	0.45	12-24	16.2	6.17	4.800	343	-97-8		during burg	
924	0.99	12.28	16-2	6.13	4.767	3.6	-95,3	25.6	0 (
929	1.54	1226	16.1	6.11	4.746		-94.2	19.0		
934	2.08	1228	16.2	6.10	4.717	2.82	-43.7	18.2		
939	2.62	12.28	16.2	6.09	4.699	2.68	-93.1	17.8		
						- 25 Ve - 3 Ve				
		A Service	The second second	ALCO DE SOCIETA DE LA CONTRACTOR DE LA C	SAMPLE R	-				
Sampl	e ID	Time C	ollected		ter/Order	Conta		Perservative	Collected?	
					-VOCs	VOCs 3 - 40 mL VOA HCl -GRO 3 - 40 mL VOA HCl				
1										
1					-DRO	2 - 1 L . 2- 1 L .		none		
					SVOCs Grease	2-1 L 2		none HCl		
	13/				Metals &					
	W)				ry (total)	1 - 250 m	L Plastic	HNO3	/	
pwa"	,,	0,4	15		t Chromium	1 - 250 m	I Diostio			
0102		0/3)		otal)			none		
1 Janes					Cyanide	1 - 250 m	L Plastic	NaOH		
					Metals &					
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
				Field .	Filtered					
				Hexavalen	t Chromium					
				(Diss	solved)	1 - 250 m	L Plastic	none	1	
1				Field 1	Filtered	1				
				P	СВ	2-1L.	Amber	None		
			N	latrix Spike					'N	
			Duplicate					N		
	1 7	Commen		tal 1	niks	7 W	tcd			
Sampled I	By:	T_		^	tal 4	Ar A				
	Casing V	olume: 1" I.	$\mathbf{D}_{\bullet} = 0.041 \text{ g}$	al/ft - 2" I.D. = ft x	0.163 gal/ft - 4" gal/ft =		gal/ft - 6" I.D	. = 1.47 gal/ft		
				л л	Pen 11	(B ^{u1})				

ily

]	Low Flow	Samp	ling					coup Ir		
	Perman	ent We	lls			Earth Reso	ource Engir	neers and Const	iltants	
Project Name:	A3 50	shore	600		Project Num			LLUN-2		
Well Number:		mws			Date:	5/14				
Well Diameter					One Well V	olume (gal)	2			
Depth to Produ	ct (ft): N	+			QED Contro	oller Setting				
Depth to Water		2.21			Flow Rate (1	mL/min)	39	<u> </u>		
Product Thickn	ess (ft):	A			Length of ti	me Purged (min) 2	5		
Depth to Botton		2.47			Condition of	f Pad/Cover	(Ge	0d/600d)	
		and the	70-0	PURGI	NG RECORI	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comn	nents
953	0.0	12.26	15.8	7,13	2.117	6.78	-98.2	30.4		
958	0.54	12.31	15,2	7.70	1.616	4.22	-134.2	22.79		
1003	1.08	12.32	15.2	7.73	1.676	3.54	-1465	10.65		
1008	1.62	12.33	15.1	7.75	1.639	3.16	144.9	8,34		
1013	2.16	12.33	15.1	7.76	1.648	2.90	-147.3	7.58		
1018	2.70	1233	15.1	7.77	1.654	2.73	-148.6	8.14		
			***	MACONINIC	CAMPLE	ECORD	1117 T. T. S.		ALAN MAN	1684
	II)	Ti C			eter/Order	Cont	ninor	Perservative	Colle	oted?
Sampl	le ID	Time C	collected			3 - 40 m		HC1	Colle	cieur
					-VOCs I-GRO	3 - 40 m		HC1		
		1			I-ORO	2-1L		none		
					SVOCs	2-1L.		none	1	
		1			Grease	2-1 L		HCl		
	./				Metals &					
	Chin	1	,		ry (total)	1 - 250 m	L Flastic	HNO3		
pul E	11,100	1	₂ 5		nt Chromium otal)	1 - 250 m	L Plastic	none		
10 W		10			Cyanide	1 - 250 m	L Plastic	NaOH		
VC.					Metals & (Dissolved)	1 - 250 m	L Plastic	HNO3		
		1		Field	Filtered					
				Hexavaler	nt Chromium					
				`	solved) Filtered	1 - 250 m	L Plastic	none		
		1			СВ	2-1L	Amber	None		
			N	Aatrix Spik		2-11	7 Hillour	Tione	\ \rac{1}{2}	1
				Duplicate					Ã)
0 11	- lis	0	Commen	The same of the sa	d + Di	54. 2	n +	cd.		
Sampled	ву: <u> </u>			M	L. + A	eid.				
	Casing V	olume: 1" I.	D . = 0.041 g	al/ft - 2" I.D. ft x	= 0.163 gal/ft - 4 ° gal/ft ==		gal/ft - 6" I. I). = 1.47 gal/ft		
				AND THE REAL PROPERTY.		(0-' /				

]	Low Flow	Samp	ling			ARI	M G1	oup Ir	IC.	
	Permane	-						neers and Const		
Project Name:	A30	nehon	e Gui)	Project Num	ber:	90340	m-2		
Well Number:	RWF	-nw			Date:	5/11	0/19			
Well Diameter	(in): \				One Well V					
Depth to Produ	ct (ft): $$	7			QED Contro					
Depth to Water	(ft): 10.	55			Flow Rate (1		411	e		
Product Thickn	ness (ft): /	JA			Length of tin	ne Purged (35		
Depth to Botton	m (ft): 47	2.56			Condition of		600	& / Good		-
				PURGI	NG RECORI	The second second			The	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	nments
000		10.73	V 10	6.73	11,360	6.43	-91.0	9211	-	
929	0.0	10.75	16.6		11.213	4.94	-90.5	75.8		
934		10.75	16.5	6.59	11,090	4,27	-89.1	37.0		
	1.10		16.6	6.57	11.010	3.92	-88.0	16.7		
944	1.65	10.76	16-6	6.56	10.913	3.59	-86.9	(3.3		
997		10.76	ما ما ا	6.55	10.830	3.39	-86.3	11.6		
959	3.30	10.74	16-6	6.53	10.763	3 18	85,6	10,9		
1004	3.85	10.76	166	6.54	10.708	2,99		11,2		
1009	50	10.70	184 6	6.71	(0. 700	- 17 1 1	83.0			
			МО	NITORING	SAMPLE R	ECORD	1848			
Samp	le ID	Time C	collected	Parame	eter/Order	Cont	ainer	Perservative	Cgll	ected?
Sump	IC ID				-VOCs	3 - 40 m	L VOA	HC1		
		l			PH-GRO 3 - 40 mL VOA HCl					
				TPH	I-DRO	2 - 1 L	Amber	none		
		ł			SVOCs	2-1L.		none	\longrightarrow	
					Grease	2-1L.	Amber	HC1		
	1				Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
	Mulit			Hexavaler	nt Chromium otal)	1 - 250 m	L Plastic	none		
10	D	1005)		Cyanide	1 - 250 m	L Plastic	NaOH		
RNF"		10		TAL-l Mercury	Metals &		L Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered	1 - 250 m	nL Plastic	none		
				F	PCB	2-1L	Amber	None		t
			ľ	Matrix Spik					٨	J
			Duplicate						<u> </u>	
Sampled	Ву:	LP	Comme	nts:	40tal + Diss zn + cd Alk. + Andity					
_				44	IK. T	or crac	1.9		*	
	Casing V	olume: 1" I.	$D_0 = 0.041$ g	gal/ft - 2" I.D. =	"I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft xgal/ft =(gal)					
The second second										

1	Low Flow	Samp	ling		-	ARI	M G1	coup Ir	ıc.	
	Permane	ent We	lls			Earth Reso	mrce Engir	neers and Const	iltant	6
Project Name:	P3 07	reverse	e 600		Project Num	ıber:	9034	11/2		
Well Number:		-mw			Date:	5	114/19			
Well Diameter		- day - wan			One Well V	olume (gal):	,			
Depth to Produc	COLUMN TWO IS NOT THE OWNER.	A			QED Contro	ller Setting	3:			
Depth to Water		18			Flow Rate (1	mL/min)	3	79		
Product Thickn		VA			Length of tin	me Purged (min)	50		
Depth to Botton		.75	-		Condition of	f Pad/Cover		ed 60.	od	
	· · · · · · · · · · · · · · · · · · ·			PURGI	NG RECORI	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	(Comments
1024	0.0	12.03	15.3	5-58	2173	4.35	22,2	74.5		
1029	0.450	12.05	15.4	5,44	2.166	3.67	31.7	58.3		
1034	1.00	12.05	15.4	5.42	2.161	3,36	36.0	30.4		
(039	1.50	12.06	15.4	5.40	2.156	3.08	39.7	21.9		
1044	2.00	12.06	15.4	5.37	2.148	2.86	43.2	14.5		
1049	2.50	12.06	15.4		2.144	2-69	45.3	13.3		
1054	3.00	12.06	15.4	5,35	2.119	2.60	46.9	12.2		
			МО	NITORING	SAMPLE R	RECORD				
Sampl	e ID	Time C	Collected	Parame	eter/Order	Cont	ainer	Perservative	(Collected?
				TCL	-VOCs	3 - 40 m	L VOA	HC1		
				TPE	I-GRO	3 - 40 m		HCl		
1					I-DRO	2-1L		none		
					SVOCs	2-1L.		none		
					Grease	2-1L.	Amber	HCl	-	
					Metals &	1 - 250 m	L Plastic	HNO3		
			,		ry (total) nt Chromium	-			\vdash	
RUJE-M	15	1/0	5		n emonitum otal)	1 - 250 m	L Plastic	none		
- m		110			Cyanide	1 - 250 m	L Plastic	NaOH		
16		l			Metals &					
8021		1			(Dissolved)	1 - 250 m	L Plastic	HNO3		
1		l			Filtered					
		ı		77 1	· Classifications					
		1			nt Chromium		L Plastic	none	1	
		1		,	solved) Filtered	1 - 250 m	L I lastic	Hone		
ı		1								\
		<u> </u>			PCB	2-1L	Amber	None	_	1
			<u> </u>	Matrix Spik	e				-	Ņ,
			16	Duplicate				0		
	D /	19	Commer	ns: to to	et P	185 Z	1 + 20	SX.		
Sampled	ву:			ALIL	1+P	relity	ر			
	Casina V	olume• 1" I	$\mathbf{D} = 0.041 \epsilon$	pal/ft - 2" L.D.	= 0.163 gal/ft - 4°	" I,D, ≈ 0.653	gal/ft - 6 " I.D). = 1.47 gal/ft	-	
	Casing V	Vigitivi I		ft x	gal/ft =	(gal)	THE WALL			
			THE RESERVE OF THE PERSON NAMED IN							

]	Low Flow	Samp	ling		-	ARI	M G	roup Ir	ıc.	
	Permane	ent We	lls					neers and Const		
Project Name:	A-3 01	shore	600		Project Num	ıber:	190	341M-2		
Well Number:	RWG	mw	Γ_		Date:	5	113/16	<u> </u>		
Well Diameter		illatur Suria			One Well V	olume (gal)				
Depth to Produ	ct (ft): N	}			QED Contro	ller Setting	s:	-		
Depth to Water	(ft): \\\	10			Flow Rate (1	mL/min)		329		
Product Thickn		18			Length of ti	me Purged (min) C	15		
Depth to Botton		7.54			Condition o		60	0d/600d)	
TIET EXITED BY S				PURGI	NG RECORI	D			Valla N	والطافحة
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comi	ments
1046	6.0	11.09	15.3	6.73	10.287	5.32	-96.5	82		
1051	0.45	11.08	15.2	6.71	10322		107.7	77.8		
1056	0.90	11-07	15.2	6-71	10.337	3.95	-112.9	57, 1		
110.1	1.35	11.06	15.2	6.71	10.330	3.57	-116.7	32.2		
1106	1,80	11.05	15.3	6.72	10.353		-121,3	2.5.4		
1111	2,25	14.04	15.4	6.72	10.373	3.00	-123, 1	19.8		
1116	2570	11.04	15-3	6-72	10.359	2-88	-124.2	15.3		
1121	3.10	11.03	15.4	6.73	10.388	2.72	-127.2	13.2		
1126	3.50	11.03	15.4	6.74	10.400		130.3	12.1		
11.37	3.90	11.03	15.4	6.73	10,408	2,45	-130.7	11.7		
************			14 E-3 E-				0.000000		7 ha 10 ha 1	
					SAMPLE R		Total Turner	AND DESCRIPTION	ie je	- SYME
Sampl	e ID	Time C	ollected		ter/Order	Cont		Perservative HCl	Colle	ected?
					TCL-VOCs 3 - 40 mL VOA TPH-GRO 3 - 40 mL VOA					
		l						HC1		
1		l			I-DRO	2 - 1 L Amber 2- 1 L Amber		none		
		1			SVOCs	2-1L.		none		
		1			Grease Metals &			HC1		
			1		ry (total)	1 - 250 m	L Plastic	HNO3		
	11		25		t Chromium					
in.)500	- //	J		otal)	1 - 250 m	L Plastic	none		
Eng R. L.		1,			Cyanide	1 - 250 m	L Plastic	NaOH		
6mg		1		TAL-I	Metals &					
, ·		1		Mercury	(Dissolved)	1 - 250 m	L Plastic	HNO3	1	
		l .		Field	Filtered					
		l		Heyavaler	nt Chromium					
		1		1	solved)	1 - 250 m	I. Plastic	none		
l					Filtered	250 111		IIOIIO		
						A 17	A1			
			1		CB	2 - 1 L	Amber	None	N	
			N	Matrix Spik	<u> </u>				70	
			Common	Duplicate	1 \	= د در ⊷	10 1-01	Ų V		
Sampled 1	By:	18	Commen	10	tal + c	> ,55, 7	nta	7		
Sampled.	ωу			f	TIL +	Acid.				
	Casing V	olume: 1" I.	$\mathbf{D}_{*} = 0.041 \mathrm{g}$	al/ft - 2" I.D. =	= 0.163 gal/ft - 4 "	' I.D. = 0.653	gal/ft - 6" I. D	. = 1.47 gal/ft		
				ft x	gal/ft =	(gal)				

1	Low Flow Perman							roup Ir		_
v					No.					
Project Name:		nshar			Project Num	iber: \q	11786		-	
Well Number:	The state of the s	s risks			Date:		5/13/	19		
Well Diameter		_	RWG-	mus)	One Well V	- Company of the Comp				
Depth to Produ					QED Contro					
Depth to Water		11-26	>		Flow Rate (29			
Product Thickn	The state of the s	1A-			Length of ti			45	6	
Depth to Botton	n (ft):	22-	<u> </u>		Condition o		60	00/ 6000	0	
		Seller III		PURGI	NG RECORI				J. LUV	
	Volume	DTW	Temp	pН	Specific Conductance	Dissolved Oxygen	ORP	Turbidity		
Time	Purged	(feet)	(°C)	(s.u.)	(ms/cm)	(mg/L)	(mV) ± 10	(NTU) ± 10% or < 5	C	comments
	(gallons)			± 0.1	± 3%	± 0.3	± 10	± 10% 01 < 3		
1150	5.0	11.30	14.0	9.74	1037	5.79	-259.9	51		
1155	8.4	11.34	139	9271	1.539	3.77	-2799	45.7		
1200	0.8	11.37	14.0	9.71	1.568	3.13	-280,2	39.5		
1205	1.20	11.39	13.9	9.73	1.569	3.74	-280.5	33.8		
1210	1.60	11.46	13.9	9-64	1.974	2-52	-287.7	28.6		
1215	2.00	11.49	13.9	9.52	2-311	2.33	-295.4	19.75		
1220	2.40	11.50	13.9	9-35	2.614	2.18	-307.9	10,39		
1225	2-75	11.42	13.8	9.26	2.830	2.11	-309.9	8112		
1230	3.10	11.33		9.18	2.983	2.01	312.7	5.24		
1235	3.45	1111	13.8	9.09	3.105	1.94	-310,4	4.99		
10 25	J. ()		12.0	100			,			
		1								
			MO	NITORING	SAMPLE R	ECORD				
Sampl	e ID	Time C	collected	Parame	ter/Order	Cont	ainer	Perservative	C	ollected?
Dumpi					-VOCs	3 - 40 m		HC1		1
		1			I-GRO	3 - 40 m		HCl		
		1		TPH	I-DRO	2-1L	Amber	none		
		1		TCL-	SVOCs	2-1 L	Amber	none		
		I		Oil &	Grease	2-1L.	Amber	HCl		
		1		TAL-I	Metals &	1 - 250 m	I Plastic	HNO3		
	<	1			ry (total)	1 - 250 11	L'I lastic	111105		
	(1)	L .	(10)		nt Chromium	1 - 250 m	L Plastic	none	- J	
	no	12	_M 0		otal)			N. OH		
~K	1.0	'			Cyanide	1 - 250 m	L Plastic	NaOH	\rightarrow	
0 200		l			Metals &	1 - 250 m	I Dlastia	HNO3		
Brog.					(Dissolved) Filtered	1 - 230 m	L Plastic	HNO3		
		1		Field	riitered				-	-
		1			nt Chromium					
		1		(Dis	solved)	1 - 250 m	L Plastic	none	1	
		1		Field	Filtered	İ				
		1		P	CB	2 - 1 L	Amber	None		
			N	Matrix Spik					j	U.
				Duplicate)	J
	/ 02	0	Commer		Had 4	Disc	, ZN.	10		
Sampled 1	Ву:	1		70	(11/ A-	V=1.02	V	tool not	C 54	table
	Casing V	olume: 1" I.	$\mathbf{D}_{\cdot} = 0.041 \text{ g}$		0.163 gal/ft - 4°		gal/ft - 6" I.D). = 1.47 gal/ft		
				ft x	gal/ft =	(gal)		I I I		
			47	(4)						

]	Low Flow	Samp	ling		-	ARN	M G1	oup Ir	ıc.		
	Permane	_		_				ieers and Const			
Project Name:	A3 on	slassa	610		Project Num	ıber: \	9024	1m.2			
Well Number:	RENTH				Date: 5 9 19						
Well Diameter		11100-			One Well Vo						
Depth to Produ		a-	-		QED Contro	THE RESERVE THE PERSON NAMED IN					
Depth to Water	- Y-L	110			Flow Rate (r	THE RESERVE TO SHARE	31	f)			
Product Thickn	The second secon	NA			Length of tir			30			
Depth to Botton	THE RESERVE OF THE PERSON NAMED IN COLUMN	3.62			Condition of			d/600d			
Beptil to Botton		, 62	my Site	PURGI	NG RECORI		ure all trans				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ents	
1723	(gallons) 1223 0.0 1.0 16 6.2 1228 0.90 1.07 16.0 6.1 1238 1.35 1.08 16.1 6.1 1243 1.80 11.08 16.1 6.1 1248 2.25 11.08 16.2 6.1				2787	6-21	-48.8	187.			
12 2 8	(gallons) 1223 0.0 1.01 16.1 6. 1728 0.45 1.05 16.0 6. 1238 1.35 1.08 16.1 6. 1243 1.80 11.08 16.1 6. 1248 2.25 1.08 16.2 6.					\$5.20		52.2			
				6.15	3-J32 3-JJT	4.04	-61.6	38.3			
		-		6-15	2722		-64.9	16.4			
				6.14	2.705	3.33	-68-D	18.0			
		,		6.14	2687	3.18	-69. (17.8			
		-		6.14	2-675	3.05	-10.5	16.7			
232	(1)		TP - C		, , , , , ,						
		01 =	МО	NITORING	SAMPLE R	ECORD					
Sampl	le ID	Time C	Collected	Parame	ter/Order	Conta	ainer	Perservative	Collec	ted?	
				TCL	-VOCs	3 - 40 m		HCl			
1		1			I-GRO	3 - 40 mL VOA		HC1			
		l		TPH-DRO		2 - 1 L Amber 2- 1 L Amber		none			
1		1						none			
1					Grease	2-1L	Amber	HCl			
1					Metals & ry (total)	1 - 250 mL Plastic		HNO3			
1	-	125	.0		t Chromium						
	MNA	13) "		otal)	1 - 250 m	L Plastic	none			
HUD	1100	,			Cyanide	1 - 250 m	L Plastic	NaOH			
RWH-		l		TAL-N	Metals &						
		1			(Dissolved)	1 - 250 m	L Plastic	HNO3			
				Field	Filtered						
		1		Hexavaler	nt Chromium						
1		1			solved)	1 - 250 m	L Plastic	none	l i		
					Filtered				1		
l .				D	CB	2 - 1 L	Amher	None			
			N	Matrix Spik		2-11	4 1111001	110110	N		
			1						λ		
				Duplicate					,,,,		
		. 0	Commer	Duplicate its:		10	DICK	201 +10	10		
Sampled	Ву:	LP	Commer	Duplicate nts:	tal zn	+cd,	¥ 185	201 +ce	(
Sampled		LP.		nts: +6-	tal zn	+ cd, + A	7 185	2vr +ce	(
Sampled		Olume: 1" I.		nts:	+al zv AlV- = 0.163 gal/ft - 4° gal/ft =	$^{\circ}$ I.D. = 0.653	7 185 C.C gal/A - 6" I.D	211 + cel	(

Project Name: A3 onshore 600 Project Number: 403400-2 Well Number: Rwy-Mws Date: 51919 Well Diameter (in): One Well Volume (gal): QED Controller Settings:	
Well Number: RWH-MWS Date: 5/9/19 Well Diameter (in): One Well Volume (gal): One Well Vol	
Well Number: RWH-MWS Date: 5/9/19 Well Diameter (in): One Well Volume (gal): One Well Vol	
Well Diameter (in): Depth to Product (ft): QED Controller Settings:	
Depth to Product (ft): QED Controller Settings:	
Depth to Water (ft): 10, 12 Flow Rate (mL/min) 341	
Product Thickness (ft): Length of time Purged (min) 20	
Depth to Bottom (ft): 20.02 Condition of Pad/Cover: 6002/600Cl	
PURGING RECORD	
Time Volume Purged (gallons) DTW Temp (s.u.) ± 0.1 DTW Temp (s.u.) ± 0.1 DTW Temp (s.u.) $\pm 3\%$ DTW Temp (mV) (mV) (NTU) $\pm 10\%$ or < 5 DTW Turbidity (mV) $\pm 10\%$ or < 5	nents
1310 0.0 10.20 15.2 7.92 0.986 4.46 476.2 105.6	
1315 0.45 10.21 15.1 8.30 0.983 3.61 -244.4 21.9	
1320 0.90 (0.21 15.1 8.51 0.995 3.16 -274.0 15.4	
1325 1.35 10.21 15.2 8.59 1.000 2.97 -291.5 14.1	
1330 1.80 10.21 15.2 8.67 1.007 2-71-300.1 13.8	
MONITORING SAMPLE RECORD	(U)
	4 10
Sample ID Time Collected Parameter/Order Container Perservative Colle	ctea?
TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl	
STATE OF THE PROPERTY OF THE P	
TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none	
Oil & Grease 2-1 L Amber HCl	
Mercury (total) 1 - 250 mL Plastic HNO3	
TAL-Metals & Mercury (total) 1 - 250 mL Plastic HNO3 Hexavalent Chromium (total) 1 - 250 mL Plastic none Total Cyanide 1 - 250 mL Plastic NaOH	
Total Cyanide 1 - 250 mL Plastic NaOH	
TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered	
Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered	
PCB 2-1 L Amber None	
Matrix Spike U	
Duplicate N	
Sampled By: Comments: total + Diss 2h + cd ALL. + Accel.	
Million Process	
Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x	

]	Low Flow	Samp	ling	_	ARM Group Inc.						
	Permane							neers and Cons			
Project Name:	AZ AN	shore	600	*****	Project Num	ıber:	19034	11m-2			
Well Number:	RINIT				Date:		8 8		11,9		
Well Diameter		11.00			One Well Volume (gal):						
Depth to Produc					QED Controller Settings:						
Depth to Water					Flow Rate (1			41	J. 11 11		
Product Thickn	and the second second				Length of time Purged (min) $\downarrow \downarrow \mathcal{O}$						
Depth to Bottor		.45			Condition of		-				
IND SAME STATE		Carlot Lana	-	PURGI	NG RECORI		ueltyd tig		a service		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments	
928	938 0.45 11.71 16.8 6.14 938 0.45 11.71 16.8 5.9 938 0.90 11.70 16.7 5.9 943 1.35 11.70 16.7 5.9 948 1.80 11.70 16.8 5.9 953 2.25 11.70 16.8 5.9 953 2.70 11.70 16.8 5.9 1003 3.15 11.70 16.8 5.9				4.345	654	-61.6	117			
933			5,95	4.339	5.25	.53.6	114				
938		11.70			4,282	4,33	52.9	109003 57	a		
943				5.93	4.217	3.86	-53.8	42.9			
948	1.80	11.70	16-8	5.93	4.189	3.69	-54.1	25.3			
	2.25	11.70		5.93	41145	3.50	-54.9	15.5			
958		11.70		5.94	4.056		-56.4	11.3			
		11.70	16.8	5.94	4.004	3,10	-57.7	10,41			
1008	3,60	11.70		5.94	3.985	296	-59.4	10,57			
									d		
		50055	angranop ka Li								
	VARIOUS TO SERVICE STATE OF THE SERVICE STATE OF TH			SAMPLE R		C/110		0.1	10		
Sampl	e ID	Time C	ollected		ter/Order	Conta		Perservative	Coll	lected?	
					-VOCs	3 - 40 m		HC1	-		
					H-GRO 3 - 40 mL VOA HC1 H-DRO 2 - 1 L Amber none						
					2770.0						
					SVOCs 2-1 L Amber none Grease 2-1 L Amber HCl						
					Metals &						
	المآلا				ry (total)	1 - 250 m	L Plastic	HNO3			
Plat - M		101	0		nt Chromium otal)	1 - 250 m	L Plastic	none			
612		10'			Cyanide	1 - 250 m	L Plastic	NaOH			
\	Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3						
	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none							
		11.1			СВ	2 - 1 L	Amber	None		L	
		N	Aatrix Spik	е				N			
					N						
Sampled I	By: 1	P	Commen	its:	HAL +	Diss.	zn t	ca			
	Casing Vo	olume: 1" I.	D. = 0.041 g	al/ft - 2" I.D. = ft x	= 0.163 gal/ft - 4 " gal/ft =	'I.D. = 0.653 ((gal)	gal/ft - 6" I.D	• = 1.47 gal/ft			

	Low Flow	Samp	ling		1	ARI	M G	roup In	nc.		
	Perman							neers and Cons			
Project Name:	A3 ons	here	600		Project Nun	nber: 197	0734 M.	- <u>a_</u>			
Well Number:		-mws			Date: 5/9/19						
Well Diameter					One Well V						
Depth to Produ	ict (ft):	VA			QED Contro	oller Setting	s:				
Depth to Water					Flow Rate (mL/min)	30	3			
Product Thickn		VA			Length of ti	me Purged (min)	25			
Depth to Botton					Condition o	f Pad/Cover		dal/ food)		
				PURGI	NG RECOR	D	Miles and		- 1		
Time Volume Purged (gallons) DTW Temp (s.t. ±0) \[0.34 0.0 9.70 \text{lp.2} 7.t. \\ 10.39 0.4 9.73 \text{lp.1} 7.t. \\ 10.49 1.20 9.78 \text{lp.1} 7.t. \\ 10.49 1.60 9.79 1.70 \q					Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	C	Comments	
	0.0	9.70	140.2	7.13	2.250	3.38	-89.2	138,0			
1039	Time Purged (gallons) Purged (feet) Purged (s.u. ±0.) 1034 0.0 9.70 14.2 7.11 1039 0.4 9.73 16.1 7.1 1049 1.20 9.78 16.1 7.0 1054 1.60 9.79 16.1 7.0				2.239	3.11	-91.2	83, 1			
10 44	0,8		1601	7.04	2.219	2.90	-89.2	34.8			
	1.20	9.78		7.02	2.193	2.71	-87.9				
1054	1,60	9.79	16.1	7.00	2,175	2.60	-86.9				
1059	2.00	9.79	16.1	6.99	2-165	2.56	-86.4	2.87			
77.00							To account to		20 (10)	/	
0.75111			Section Section			and the state of t	THE PARTY	The Contract of			
Sampl	e ID	Time C	ollected		ter/Order	Conta		Perservative	С	ollected?	
					-VOCs	3 - 40 m		HC1	- /	1	
							L VOA	HC1			
				TPH-DRO TCL-SVOCs		2 - 1 L Amber		none			
		1			Grease	2- 1 L Amber 2- 1 L Amber		none HCl			
		i			Metals &						
	15	l			ry (total)	1 - 250 mL Plastic		HNO3			
14	100		/		t Chromium	1 050	7 D1 4				
1/1		116	7	(te	otal)	1 - 250 m	L Plastic	none			
2/1/x		1		Total	Cyanide	1 - 250 m	L Plastic	NaOH			
britin				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Diss	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	СВ	2-1L.	Amber	None			
			N	latrix Spik						N	
				Duplicate						N	
Sampled 1	By:	P	Commen	its: \dashv	whit. I	+ DISS	ZV	+ cd			
	Casing V	olume: 1" I.	$\mathbf{D}_{\bullet} = 0.041 \text{ g}$		= 0.163 gal/ft - 4" gal/ft =	I.D. = 0.653 g (gal)	gal/ft - 6" I.D). = 1.47 gal/ft			

1	Low Flow	Samp	ling		ARM Group Inc.						
	Perman							ieers and Const	_		
Project Name:	A3 We	MI	stall		Project Num	ıber:	19034	Im -2			
Well Number:		- mw			Date: 5/7/19						
Well Diameter	(in): \	-			One Well V	olume (gal):	_				
Depth to Produc	ct (ft): NA	r			QED Controller Settings:						
Depth to Water		12,11			Flow Rate (1	mL/min)	26	5			
Product Thickn	ess (ft): N				Length of time Purged (min) 40						
Depth to Botton	n (ft):	39.64	-		Condition of	f Pad/Cover	Co	d/6000	Q		
THE LINE CO.		Serie em	A11	PURGI	NG RECORI	D			Variable)		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Co	omments	
840	845 0.4 12.16 17.4 8.4 850 0.8 12.17 17.4 8.4 853 1.20 12.17 17.4 8.4 900 1.40 12.17 17.4 8.4 906 1.75 12.17 17.5 8.4		8.32	2-686	5.68	185.7	105.9				
840 010 12.16 17.6 8.3 845 0.4 12.16 17.4 8.1 850 0.8 12.17 17.4 8.4 855 1.20 12.17 17.4 8.4 900 1.40 12.17 17.4 8.4 906 1.75 12.17 17.5 8.4 910 2.10 12.17 17.5 8.4 915 2.45 12.17 17.4 8.4					2,601	3.19	-730'3	199 74.4			
	0.8	-	17.4	8.46	2.581	a.65	-238.0	48.6			
	1.20	12.17	17.4	8.47	2-558	2.32	-246.1	27.9			
900	1.40	12017	17.4	8.45	2.542	2.06	-256.7	22.3			
	1.75		17-5	8.44	2.532	1.91	-263.2	18.7			
	2.10		17-5	8.39	2.511	1.81	-271.8	16.5			
			17-4	8.39	2.498	1.72	-281.5	16.0			
920	2.80	1217	17.4	8.45	2.486	1.63	-288.0	15.7			
									A British Wo		
			МО	NITORING	SAMPLE R	po			3.5		
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta		Perservative	Co	ollected?	
					-VOCs	3 - 40 m		HC1		1	
					I-GRO	3 - 40 m		HC1			
					I-DRO 2 - 1 L Amber none						
200					J-SVOCs 2-1 L Amber none						
					& Grease 2-1 L Amber HCl -Metals & 1 250 L Plus 1 VN 25					!	
	1				ry (total)	1 - 250 m	L Plastic	HNO3			
	rus			Hexavaler	t Chromium	1 - 250 m	L Plastic	none			
X (1)	(,)	96	4		Cyanide	1 - 250 m	L Plastic	NaOH			
RW5 1		↓ 3	TAL-I Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3				
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none	U 1		
				P	СВ	2 - 1 L	Amber	None			
		•	N	Matrix Spik							
				Duplicate					I		
Sampled 1	ву:	P	Commer	nts: \frac{1}{2}	otal.			+cd			
						Acid					
	Casing V	olume: 1" I.	D . = 0.041 g	gal/ft - 2" I.D. =	= 0.163 gal/ft - 4' _gal/ft =	' I.D. = 0.653 (gal)	gal/ft - 6" I.D). = 1.47 gal/ft			

C

]	Low Flow	Samp	ling					coup Ir			
	Perman	ent We	lls			Earth Resc	ource Engir	neers and Const	iltants		
Project Name:	A3 on	فاستعد	GW SH	moline	Project Num	ıber:	19034	LM-2			
Well Number:		-mu		0	Date: 57/19						
Well Diameter					One Well V	olume (gal):	-				
Depth to Produ	act (ft): NA				QED Contro	oller Setting	s:				
Depth to Water		2.96			Flow Rate (i	mL/min)	3	03			
The state of the s					Length of tir	me Purged (min) 3	0			
Depth to Botton	AND STREET	the same of the sa			Condition o	f Pad/Cover	: 60	od/600d			
		Pas (e.s.)		PURGI	NG RECORI	D			100		
Time	Volume Purged	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm)	Dissolved Oxygen (mg/L)	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	C	omments	
		11 - 01			± 3%	± 0.3	-7(70000	10 -			
Depth to Water (ft): 10,96 Product Thickness (ft): NA Depth to Bottom (ft): 20.10 Product Thickness (ft): NA Depth to Bottom (ft): 20.10 Product Thickness (ft): NA Depth to Bottom (ft): 20.10 Product Thickness (ft): NA Depth to Bottom (ft): 20.10 Product Thickness (ft): NA				1.927	3.86	357.0	69.5				
	014			12,06	1,999	2-89	-358.4				
				12-09	2.046	2.29	-350.9	27.0	-		
				12.09	2.049	1,94	-334.3	12.6			
				12.09	2-027	1.86	-326.6	1.6,7			
					2-003	1.78	-3241				
1050	2.40	11.63	16,5	12.09	2.004	1.66	-318.7	78.6			
	 										
	200 0 S S S S S S S S S S S S S S S S S	BANK BANK	МО	NITORING	SAMPLE R	RECORD		No. of the last		Hall by St	
Samp	le ID	Time C		COLUMN TO SERVICE STATE OF THE PARTY OF THE	eter/Order	Cont	ainer	Perservative	C	ollected?	
Samp	ic ib	Time	CITOTICE		-VOCs	3 - 40 m		HCl			
		i			I-GRO	3 - 40 m		HC1			
		l			I-DRO	2 - 1 L	Amber	none			
				TCL-	SVOCs	2- 1 L .	Amber	none			
		1			Grease	2-1L.	Amber	HCl			
		-		Mercu	Metals & ry (total)	1 - 250 m	L Plastic	HNO3			
	a a (b) S	/0-	مر	(t	nt Chromium otal)	1 - 250 m		none			
.1	Mr Oax	10.	5>		Cyanide	1 - 250 m	L Plastic	NaOH	-1		
RWJ-	•		Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3				
				(Dis	nt Chromium solved) Filtered	1 - 250 m	nL Plastic	none			
		l			PCB	2-1L	Amber	None			
			T.	Matrix Spik		2-1L	MINUCI	HOILE			
			r	Duplicate						V	
Sampled	By:	L.P	Commer	- 100	tal +			- ca	-		
Sampled				1/0 00 7 7	A/K.) = 1.47 co ^{1/} A			
	Casing V	olume: 1" I.	ש 0.041 = .ע .	gal/ft - 2" I.D. = ft x	= 0.163 gal/ft - 4 9 gal/ft =		gavit - 0" I.L	•. − 1.47 gal/It		-	

I	Low Flow	Samp	ling			ARI	M G	roup In	1c.	
	Perman	ent We	lls					neers and Cons		
Project Name:	A3 ons	hore 6	Cur		Project Nun	nber: \ c	30341	m-2		
Well Number:		E wm-			Date:		7/19			
Well Diameter (One Well V	olume (gal)	:	-		
Depth to Produc	ct (ft): NA	F			QED Contro	oller Setting	s: —	_		
Depth to Water	HERE THE RESTREET	28			Flow Rate (1	mL/min)	2	270		
Product Thickne					Length of ti	me Purged ((min)	35		
Depth to Botton		7.65			Condition o	f Pad/Cover	60	04/6000	3	
				PURGI	NG RECORI	D	172,004			essenti (as
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
11333	(gallons) (reet) (C) ± ([1333] 0.0 [2.30 18.0] (136) 0.4 [2.33 18.0] (1143) 0.8 [2.37 18.0] (1148) 1.20 [2.40 18.2] (1153) [140 [2.42 8.2] (1158) [180 [2.45 18.4] (1203) [2.47 18.4] (1204) [2.47 18.4] (1205) [2.47 18.4] (1206) [2.47 18.4] (1207) [2.47 18.4] (1208) [2.47 18.4] (1208) [2.47 18.4] (1208) [2.47 18.4] (1208) [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 18.4] (1208) [2.47 [2.47 2.47]				2-270	3-88	1706	1160411		
		12.33	18.0	7.11	2.243	2-66	-168.8	139		
1143	0.8		18-0	7.06	2.250	2-33	-167.0	93.2		
1148	1-20	12.40	18.2	16.99	2-247	2.06	-1634	40.9		
1153	1.40	12,42	18.2	6-95	2-248	1.87	-1596	19.5		
銀1158	1.80	1245	18.4	6.94	2-244	1.79	-158 0	15.7		
1203			18.4	6.93	2-240	1-71	-155.7	14.2		
1208	2.50	1248	18.5	6.93	2. 238	1.63	-1547	13.8		
			,							
									DEPOSITS OF	
Mary and the same			1,11,100		SAMPLE R					Te a
Sample	e ID	Time C	ollected		ter/Order	Cont		Perservative	Colle	ected?
					-VOCs	3 - 40 m		HC1		1
					-GRO	3 - 40 m		HC1		
					-DRO	2 - 1 L		none		
		1			SVOCs Grease	2- 1 L . 2- 1 L .		none HCl		
	17				Metals &					
	M				ry (total)	1 - 250 m	L Plastic	HNO3		
political			•	Hexavalen	t Chromium otal)	1 - 250 m	L Plastic	none		
CHS.		12			Cyanide	1 - 250 m	L Plastic	NaOH		
0			Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Diss	t Chromium solved) Filtered	1 - 250 m	L Plastic	none		V
				P	СВ	2 - 1 L	Amber	None		
			N	latrix Spike						
				Duplicate						
Sampled F	By:	P	Commen		tel + D		n+a	d		٧
				- N - L - S - L - S						
	Casing V	olume: 1" I.	D. = 0.041 g	al/ft - 2" I.D. = ft x	= 0.163 gal/ft - 4 22 gal/ft =	' I.D. = 0.653 (gal)	gal/ft - 6" I.D	. = 1,47 gal/ft		

I	Low Flow	Samp	ling		The same of the sa	ARI	M G1	coup Ir	ıc.			
	Perman							neers and Const				
Project Name:	A3				Project Num	ıber:	1903	11m-2				
Well Number:	RWK-	MILLS			Date: 5719							
Well Diameter		11.000			One Well V	olume (gal):						
Depth to Produc	100	+			QED Controller Settings:							
Depth to Water		1,12			Flow Rate (mL/min) 254							
Product Thickne					Length of ti	ACCRECATE OF THE PARTY OF THE P		15				
Depth to Botton		9.85			Condition of	f Pad/Cover	6	000/6000	l			
	Saltwin St.	J. Line		PURGI	NG RECORI	D	all the second					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ents		
1330	0.0	11.12	16.6	10.48	0.777	5,13	-36.0	775 AW				
1335	გ. 35	12,21	16.4	7.81	0.730	3.31	-212.8	221.6				
1340	0.70	13.89	16.3	43 7,63	0-721	2-86	-196.5	0.82				
1345.	1,10	1501	16.3	7.57	0.735	2-66	-182.7	111.0				
1350	1.50	16.33	16-5	7.50	0.763	2.54	-171,2	833				
1355	1.80	15,61	17.0	7.47	0.773	2.49	-167.7	35.5				
1400	210	14.34	16.7	7.11	0.746	2.45	-145,4	13.8				
1405	2.40	13.68	16.7	6.85	0.746	2.25	427.0	12.2				
1410	2.70	13.77	16.8	677	0.741	2.11	-118.3	11,8				
1415	1415 3,00 1384 16.9 6.8				0.749	2.02	-124.8	11,2				
E HOUSE U			MO	NITORING	SAMPLE R	RECORD						
Sampl	e ID	Time C	ollected		eter/Order	Cont	ainer	Perservative	Colle	cted?		
Sampl	C III	Time			-VOCs	3 - 40 m		HC1	3			
I					I-GRO	3 - 40 m		HC1				
l l					I-DRO	2 - 1 L		none				
1					SVOCs	2-1L.		none				
					Grease	2-1L.	Amber	HC1				
	,(Metals &	1 - 250 m	L Plastic	HNO3				
RWK	WW				ry (total) nt Chromium	1 250	.T. D1=4!:					
	1,	14:	20		otal)	1 - 250 m		none				
1012		101			Cyanide	1 - 250 m	L Plastic	NaOH				
150					Metals &							
		1			(Dissolved)	1 - 250 m	L Plastic	HNO3				
1				Field	Filtered							
				Hexavaler	nt Chromium							
I				(Dis	solved)	1 - 250 m	L Plastic	none	1			
				Field	Filtered							
1		1		P	СВ	2-1L	Amber	None	1			
			ď	Matrix Spik				-	9			
				Duplicate					N			
	/ /	0	Commer		tal +	- DLSS	ZN.	+ cel				
Sampled	Ву:	15			AllC. +			V 1				
	Casing V	olume: 1" I	$\mathbf{D}_{\bullet} = 0.041 \text{ g}$	gal/ft - 2" I.D. ft x	= 0.163 gal/ft - 4 * gal/ft ==	" I.D. = 0.653 (gal)	gal/ft - 6" I.I). = 1.47 gal/ft				

] 1	Low Flow	Sampl	ling			ARI	M G	roup In	ıc.		
	Permane		_					neers and Const			
Desired N					Project Num	her:	0-711	m -2.			
Project Name:	B ON	shore	600		Project Number: 190341M-2 Date: 518119						
Well Number:		-mu	سلال		One Well V						
Well Diameter	THE RESERVE OF THE PARTY OF THE	No				The second second second	The second second				
Depth to Produc		IA =			QED Controller Settings: Flow Rate (mL/min)						
Depth to Water		2.56			Length of ti						
Product Thickn		NA			Condition of			35			
Depth to Botton	n (ft):	39.73		DUDCI	NG RECORI		600	1 600d			
	that I was			PURGI	Specific	Dissolved					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Со	mments	
9110	910 0.0 12.62 17.3 6.0 915 0.4 12.61 17.2 5.8 920 0.8 12.59 17.3 5.8 925 1.10 12.58 17.4 5.8 930 1.40 12.55 17.4 5.8 935 1.70 12.54 17.5 5.8 940 2.00 12.53 17.5 5.8				2-319	6.91	-50.8	784	-	- 10-1	
915	915 0.4 12.61 17.2 5.7 920 0.8 12.59 17.3 5. 925 1.10 12.58 17.4 5.8 930 1.40 12.55 17.4 5.8 935 1.70 12.54 17.5 5.8 940 2.00 12.53 17.5 5.8					4.54	-23.7	94.9			
		-		5.85	2.266	3.99	-19.3	62-1			
				5.86	2210	3.42	-16.5	39.8			
930				5.86	2.197	3. 23	-160	3,5,2			
				5,87	2.154	2.96	-15,7	31.3			
		1		5.88	2.122		-15.4	29.1			
				5.88	2-103	2-64		28.1			
	0.70	1-4 00		0.00	00.00						
		2 N 4 4 5	МО	NITORING	SAMPLE R	RECORD					
Sampl	e ID	Time C	ollected	Parame	ter/Order	Cont	ainer	Perservative	Co	llected?	
				TCL	-VOCs	3 - 40 m		HC1		1	
					I-GRO	3 - 40 m		HCl			
					I-DRO	2 - 1 L		none			
1					-SVOCs 2-1 L Amber none Crease 2-1 L Amber HCl						
					Grease	2-1L.	Amber	HCl			
	1				Metals & ry (total)	1 - 250 m	L Plastic	HNO3			
pwc-1	W) D		<u> </u>	The state of the s	nt Chromium otal)	1 - 250 m	L Plastic	none			
100		0/2	20		Cyanide	1 - 250 m	L Plastic	NaOH			
KIN .		,			Metals &						
,			Mercury	(Dissolved)	1 - 250 m	L Plastic	HNO3				
			Field	Filtered							
			Hexavaler	nt Chromium					1		
1				(Dis	solved)	1 - 250 m	L Plastic	none			
				Field	Filtered						
				D	CB	2 - 1 L	Amber	None			
			TN.	Aatrix Spik		1.0				N	
				Duplicate						N	
	,		Commer		tal -10	+-(0 + 1	siss zh	+cd		
	9	1 VL/		10	von all	, _ ~	~ ' (100 -	, ,	•	
Sampled 1	Ву:			A	1K + 1	4Cld					
Sampled l		olume: 1" I.	D. = 0.041 g	;al/ft - 2" I.D. =	= 0.163 gal/ft - 4" gal/ft =	' I.D. = 0.653). = 1.47 gal/ft			

1	Low Flow	Samp	ling		1	ARI	M G1	roup In	ıc.		
	Perman	ent We	lls					neers and Cons			
Project Name:	A3 6V	ishove	- GW		Project Num	nber: \	90341	m-2			
Well Number:	RWL	- mu	5		Date: 5/7/19						
Well Diameter					One Well Volume (gal):						
Depth to Produc	ct (ft): NA				QED Controller Settings:						
Depth to Water		67			Flow Rate (mL/min) 227						
Product Thickn	ess (ft):	A	~		Length of ti	me Purged (min)	5			
Depth to Botton		2-75			Condition o	f Pad/Cover	600	04 / 600 A			
				PURGI	NG RECORI	D			Mary Control	is of the	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Cor	mments	
1522 0.00 18.43 18.5 6.4 1527 0.30 18.41 18.4 6.3 1532 0.60 18.40 18.9 6.3				6,40	0.768	2.37	-72,4	22.2			
1522 0.0 18.43 18.5 6.4 1527 0.30 18.41 18.4 6. 1532 0.60 18.40 18.9 6.					0.713	2.41	-68.4	21.7			
		18.40	18.9	6.35	0.716	2.40	-65.5	19.6			
	0.90	18.42	12.3	6.33	0.709	2-38	-61.5	20.8			
)									
										_	
						rconn		STATE OF THE SECOND			
			The second second	Contract of the last of the la	SAMPLE R			WE AND THE SECOND	0.1	10	
Sampl	Sample ID Time Collected Para					Conta		Perservative	Col	lected?	
					-VOCs	3 - 40 m		HCl			
					I-GRO 3 - 40 mL VOA HCl I-DRO 2 - 1 L Amber none						
						2-1 L Amber 2-1 L Amber		none			
	1							HCl	_		
	(,)>				Metals &	1 - 250 mL Plastic					
ı,N	M				ry (total)	1 - 250 m	L Plastic	HNO3			
pwcn	A	150	0	Hexavalen	nt Chromium otal)	1 - 250 m	L Plastic	none			
On		//	-		Cyanide	1 - 250 m	L Plastic	NaOH			
1				Metals &							
			Mercury	(Dissolved)	1 - 250 m	L Plastic	HNO3				
				Field	Filtered						
				Hexavaler	nt Chromium						
					solved)	1 - 250 m	L Plastic	none			
		i			Filtered						
						2 17	A sonh ass	Ness	-		
			7.	Matrix Spike	CB	2 - 1 L	Alliber	None	N		
			, N	Duplicate					N		
)	10	Commen	the same of the sa	otal	LNIC	5 71	atro	-		
Sampled 1	By:	LP)	Alk	.+ AC	d	· I Ca			
					1 1/1	7 1110	4				
	Casing V	olume: 1" I.	D. = 0.041 g		= 0.163 gal/ft - 4 " gal/ft =	' I.D. = 0.653	gal/ft - 6" I.D	. = 1.47 gal/ft			

]	Low Flow	ling		ARM Group Inc. Earth Resource Engineers and Consultants						
	Perman	ent We	lls			Earth Rese	ource Engi	neers and Cons	ultants	
Project Name:	A3 ons	00.00 S	and		Project Nun	nber: \	MINEO	1-2	_	
Well Number:	RWM-			0	Date:	53				
Well Diameter		1100-			One Well V					
Depth to Produ					QED Contro					
Depth to Water		83			Flow Rate (303			
Product Thickn					Length of ti			5		
Depth to Botton	The second second second	-60			Condition o		The second second second	od/6000		
		AND STREET		PURGI	NG RECOR	D			visiting.	E o o u la co
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Co	omments
1007	0.0	13,91	16.7	6.08	2.095	4.67	-70.2	944.1		
1012	0,4	13.88	16.6	6.06	2.275	3.66	-80.3	4.81.4		
1017	0.8	13.89	16.6	6.04	2.115	3.10	-80 8	260.3		
1022	1.20	13.89	16.7	6-02	2.431	2-84	-81.1	213.6		
1027	1-60	13.89	16.7	6.02	2.119	2.68	-82-8	237.4		
1032	2.00	13.89	14.6	6.01	a118	2.55	-85.6	275.3		
		15.01 (4.0 6.0)								
			MO	NITORING	SAMPLE F	RECORD			0.7	Section 2
Samp	lo ID	Time (Collected		eter/Order	Cont	ainer	Perservative	Co	ollected?
Samp	IC ID	Time	Oncolod		-VOCs	3 - 40 m		HCl		1
1					I-GRO	3 - 40 m		HCl		1
					I-DRO	2 - 1 L		none		
					SVOCs	2-1L.	Amber	none		
l		l		Oil &	Grease	2-1L.	Amber	HC1		
1					Metals &	1 - 250 m	L Plastic	HNO3		
	NT.				ry (total)					
FWM-1	UMI	103	()		nt Chromium	1 - 250 m	L Plastic	none		
DIAM.		10	<i>)</i> ′		otal) Cyanide	1 - 250 m	I. Plastic	NaOH		-
FV.					Metals &	1 250 11	L I lastie	1,0011		
<u> </u>					(Dissolved)	1 - 250 m	L Plastic	HNO3	1	1
					Filtered				l	
1		1		TT1	-4 Cli					
		1			nt Chromium solved)	1 - 250 m	T Dinetic	none		
ı		1		,	Filtered	1 - 250 11	IL I lastic	none	1	
1		1								
		L			CB	2 - 1 L	Amber	None	-	_
			N	Matrix Spik	e				-	-t
			Commo	Duplicate		7 (0.1	- 0			
Sampled	Ву:	ρ	Comme		althis		COV			
Sampled					-+ Acid.					
	Casing V	olume: 1" I	.D. = 0.041 g		= 0.163 gal/ft - 4 ° gal/ft =		gal/ft - 6" I. I	• = 1.47 gal/ft		
L						(Peri)				

	Low Flow			ARM Group Inc. Earth Resource Engineers and Consultants							
	Perman	ent we	IIS			Earth Rese	ource Engi	neers and Const	utants		
Project Name:	A3 onsh	vove s	anneli	in	Project Num	nber: \c	203411	N-2			
Well Number:	RWM-				Date:	•	5/3/10				
Well Diameter	(in):				One Well V	olume (gal)					
Depth to Produc	ct (ft): NK				QED Contro	oller Setting	s:				
Depth to Water	(ft): 12,=	34			Flow Rate (1	mL/min)	26	5			
Product Thickn	ess (ft): N	4			Length of ti	me Purged (min) 3	ত			
Depth to Botton					Condition of Pad/Cover: 6000						
	annel Late	DATA EST		PURGI	NG RECOR	D		The second was			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Со	mments	
1058	0.0	1352	15.7	6.85	0.275	5.16	-22.2	72.5			
1103	0.35	13.43	15.7	6.84	0.269	3.89	-17.3	42.2			
1108	0.70	1335	15.7	6.82	0.271	3.22	-12.8	34.0			
1113	1.05	13.35		6.83	0.273	2.89	-60.8	47.2			
1118	1.40	13.35	15.7	6.83	0.276	2.67	-9.3	44.4			
1123	1.75	13.35	15.7	6.84	0.279	2.51	-8.4	46.6			
1128	2.10	13.35	15.7	6.84	0.281	2.36	-7.5	53.0			
		13. 33 13. 1 6.81									
Market and the second part						T.COPP.	.,,,		*/		
			1	The same of the sa	SAMPLE R		W N	15 Kay W 13		11 10	
Sampl	e ID	Time C	ollected		ter/Order	Cont		Perservative	Co.	llected?	
				TCL-VOCs TPH-GRO		3 - 40 m		HCl	_		
						3 - 40 m 2 - 1 L		HC1			
					I-DRO SVOCs	2-1L 2-1L		none	-		
					Grease			none HCl	-		
0	(1			Metals &						
	~ (N)	1			ry (total)	1 - 250 m	L Plastic	HNO3			
rum-n	100		•	Hexavaler	t Chromium	1 - 250 m	L Plastic	none			
12 US		nu	O		otal)						
100		1 ,,			Cyanide	1 - 250 m	L Plastic	NaOH	-		
				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
			(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none				
		l		D	СВ	2 - 1 L	Amber	None		+	
			T.			2-1L	ZIIIOCI	None		1	
Matrix Spi										_	
	Sampled By: Comments: To-							. 0			
Sampled l	ву:L(P	Commer			-	58 Zn	tce			
Sampled l	ву:			A	al 2nt K, + A = 0.163 gal/ft - 4"	ad.					

ARM Group Inc. Low Flow Sampling **Permanent Wells** Earth Resource Engineers and Consultants A3 onshoresampling Project Number: Project Name: 190341m-2 Well Number: RWN-MWS Date: 3/19 One Well Volume (gal): Well Diameter (in): QED Controller Settings: Depth to Product (ft): NA Flow Rate (mL/min) Depth to Water (ft): 11.95 Length of time Purged (min) Product Thickness (ft): NA 600d/600d Condition of Pad/Cover: Depth to Bottom (ft): 24,90 **PURGING RECORD** Specific Dissolved ORP Turbidity Volume pН DTW Conductance Oxygen Temp (mV) (NTU) Comments Purged Time (s.u.) (ms/cm) (mg/L) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 (gallons) ± 0.1 $\pm 3\%$ ± 0.3 0-0 5,53 1324 15.6 2.756 -82 1366.5 1208 5.17 4.59 132811 12.17 5,02 2-780 1329 0.4 15.7 5,90 -1.2 1229 15.5 1334 8.0 4.99 2.817 730.1 1339 4.04 -1300 624.0 1.20 12.37 4.90 2.826 15.6 3.37 402.7 1344 12.49 15,7 4.89 2.853 -17.2 1.60 3.10 -19.2 354.0 13 49 12.53 4-88 2.875 2.00 15-7 4.88 -41.5 2-40 2-886 2.92 262.3 1354 12.56 15.7 2.71 4.86 2.901 -2119 165.9 1459 2-80 12.58 158 MONITORING SAMPLE RECORD Time Collected Parameter/Order Container Perservative Collected? Sample ID 3 - 40 mL VOA TCL-VOCs HCl **TPH-GRO** 3 - 40 mL VOA HC1 **TPH-DRO** 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none 2-1 L Amber king wing Oil & Grease **HCl** TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none **Field Filtered PCB** 2 - 1 L Amber None Matrix Spike Duplicate Comments: ford + DISS ZN + cel Sampled By: AIL+ ACID. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ftх

Low Flow Sampling Permanent Wells					ARM Group Inc.						
		_				Earth Reso	urce Engir	neers and Consu	iltants		
Project Name:	A3 0	nehou	e 60		Project Num	iber:	190	346m-	2		
Well Number:	RWO-				Date:	5	1644				
Well Diameter					One Well Vo	olume (gal):					
Depth to Produ		4			QED Contro	ller Settings	s:				
Depth to Water		7.81			Flow Rate (r	nL/min)	2	જ ક			
Product Thickn					Length of time Purged (min) 25						
Depth to Botton		10.12	_		Condition of Pad/Cover: 600 / 600 d						
		enth in	The state of	PURGI	NG RECORI	0			War 18	3	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments	
1244	0.0	10.09	16.8	5.69	2,583	3.80	-9.3	68.5			
1249	0.4	11.27	16.9	5.62		3.19	-9.6	48,1			
1254	0.8	12.53		5.63	2.641	2.64	-14.4	14.6			
1259	1,20	12.22	170	5.63	2-666	2.33	-20.5	12.78			
1304	1.55	11.98	17.2	5.64	2.675	2.17	-24.4	11.4			
1309	1-010	11.91	17.2	5,63	2-689	2-01	-25.5	10.6			
			110	NIT ODIA	SAMPLE F	FCOPD			166.370.10	No. of P	
THE PROPERTY OF		T mi				Cont	oino -	Perservative	Col	llected?	
Samp	le ID	Time	Collected	<u> </u>	eter/Order	3 - 40 m		HC1	Col	iccicu:	
					-VOCs	3 - 40 m		HCl			
1		1			I-GRO I-DRO	2 - 1 L		none			
l		1			-SVOCs	2-1L		none			
1					Grease	2-1L		HC1			
1		1			Metals &						
1	15				ry (total)	1 - 250 m	L Plastic	HNO3			
pwo_n	ν ₀₀	13	5	Hexavale	nt Chromium otal)	1 - 250 m	L Plastic	none			
1000		1			Cyanide	1 - 250 m	L Plastic	NaOH			
1 Kg				Mercury	Metals & (Dissolved)	1 - 250 m	ıL Plastic	HNO3			
	Field Hexavale (Di		Hexavaler (Dis	Filtered nt Chromium (solved) Filtered	1 - 250 n	nL Plastic	none				
					PCB	2 - 1 L	Amber	None		,	
]	Matrix Spik					Ÿ		
				Duplicate						7	
Sampled	Ву:	P	Comme	nts:	stal:	+ DIS + ALI	5 ZV	it cd			
			. D. = 0.041	gal/ft - 2" I.D.	= 0.163 gal/ft - 4	" I.D. = 0.653	gal/ft - 6" I. l	D. = 1.47 gal/ft			
				ft x	gal/ft =	(gal)			3 = 7,750		

	Low Flow	Sampl	ing		-	ARN	MG_1	oup Ir	ıc.			
	Permane				Earth Resource Engineers and Consultants							
Project Name:	A72 450	shore	0.5		Project Num	her:	9774	11/n-2				
Well Number:	RWO-		600		Date:		119	LUI I				
Well Diameter (11003		- 1110	One Well Vo		the state of the s					
Depth to Produc					QED Contro							
Depth to Produc		0.26			Flow Rate (mL/min) 341							
Product Thickne					Length of tir			- 100				
Depth to Botton		-0.39			Condition of		All the second	ONE-OF-	0			
Beptil to Botton	II (11).	_0,	ev Wiles	PURGI	NG RECORI		w Vell sp			Marie Land		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Со	mments		
1358	0.0	1027	16.0	6.71	1,478	4.6	-57.1	18.4	Ligh	tamoun		
1403	0.45	10,28	15.9	6.70	1.460	2.99	-62.7	7,01	NA	PL dw		
1408	0.90	10.27	15.7	6.74	1,439	2.56	-67.7	8.08		urgins		
1413	1.35	10.26	15.7	6.77	1.442	2.29	-71.8	9.15	000	artest		
1418	1-80	10.27	15.8	680	1.414	2,10	-74.1	33.1	for 5	tour y		
1423		10.27	(b. D	b.83	1.445	1.99	-765	16.2	disc	pate b		
1428		10.27	15.9	6.83	1.442	1.91	-)7.4	6.69	USIN	Planth		
1433	3.15	10.27	16-3	6.85	1.439	1.82	-79,4	4.49	e	ell		
1438	3.60	10.27	15.9	6.84	1.429	1.78	- 79.7	4.36				
1443	4.05	10.27	15.9	6.86	1.426	1.72	-80.8	4.17				
1-1 -												
						r.copp	10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	No.	77-110	and the same		
		Tr: 0		The second second	SAMPLE R	Conta	iner	Perservative	Co	llected?		
Sampl	le ID	Time C	ollected		eter/Order				Co	fiecteu:		
					-VOCs	3 - 40 m		HCl HCl				
					I-GRO I-DRO	2 - 1 L			\vdash			
					SVOCs	2-1 L		none				
					Grease	2-1 L 2		HC1				
	- /				Metals &	1 - 250 m		HNO3				
۰. ۳	W)	144	5		ry (total) nt Chromium							
11	-	10			7 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	1 - 250 m	L Plastic	none				
70.00		- 1		(total)								
OLLY	RUO-MUS 1445			Total Cyanide TAL-Metals & Mercury (Dissolved)		1 - 250 m	L Plastic	NaOH				
6mo		,		TAL-I Mercury	Cyanide Metals &	1 - 250 m		NaOH HNO3				
Kmo.		,		TAL-l Mercury Field Hexavaler (Dis	Cyanide Metals & (Dissolved)	1 - 250 m	L Plastic					
8mg		,		TAL-l Mercury Field Hexavaler (Dis Field	Cyanide Metals & (Dissolved) Filtered at Chromium solved)	1 - 250 m	L Plastic	HNO3				
Rus		,	1	TAL-l Mercury Field Hexavaler (Dis Field	Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered PCB	1 - 250 m	L Plastic	HNO3	,			
Pmo		,	1	TAL-l Mercury Field Hexavaler (Dis Field	Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered PCB	1 - 250 m	L Plastic	HNO3	<i>.</i>			
R.WO		L.	Comme	TAL-I Mercury Field Hexavaler (Dis Field Matrix Spik Duplicate nts:	Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered PCB	1 - 250 m 1 - 250 m 2 - 1 L	L Plastic L Plastic Amber	HNO3 none None				

]	Low Flow	ling	_	ARM Group Inc.							
	Permane			Earth Resource Engineers and Consultants							
Project Name:	A3 0	nshor	فانات)	Project Num	iber: \Q	0341	n-2			
Well Number:	RWP-m	WI			Date:	5 1					
Well Diameter					One Well V	olume (gal):	,				
Depth to Produc	ct (ft): NA				QED Contro	ller Setting					
Depth to Water	(ft): 10.	20			Flow Rate (1	mL/min)	.3	18			
Product Thickn					Length of tin	me Purged (min) 3	5			
Depth to Botton		.55			Condition of Pad/Cover: 600 / 600d						
		Travel Lives	1711	PURGI	NG RECORI	D					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1353	(gallons) 353 0-9 19.14 18.1 5.5 358 0.4 19.22 17.6 5.2 103 0.8 19.44 17.6 5.2 108 1.20 19.60 17.5 5.2 113 1.60 19.81 17.2 5.16 18 2.05 20.84 17.4 5.18 413 2.50 20.98 17.5 5.18					p.73-	8118	73			
1358	8.4			5.23	5.208	4.35	56.6	68.1			
1403				5-21	5.265	3.62	51.8	64.9			
1408				5.21	5.287	3.15	48.2	59.3			
1413			17.2	5119	5.205	2-88	46.7	47.9			
1418	2.05	20.84		5118	5.284	2.71	46.2	34-9			
1423	2,50			5.19	5.299	2.50	420	31.7			
1428	2.95	20.98 17.5 5.19			5.331	2.43	41.2	28.8			
						DOORD		A STATE OF THE STA			
		THE NAME OF		STATE OF THE PARTY	SAMPLE R	Conta		To Atlanta	O II ba II		
Sampl	e ID	Time C	ollected					Perservative	Collected		
					TCL-VOCs 3 - 40 TPH-GRO 3 - 40			HCl			
1					I-GRO I-DRO	2 - 1 L		HCl none			
					SVOCs	2-1 L		none			
					Grease	2-1 L		HC1			
					Metals &						
	114		ノ		ry (total)	1 - 250 m	L Flastic	HNO3			
RWP'	Win	111	35		nt Chromium otal)	1 - 250 m	L Plastic	none			
Yenn		1,1	•		Cyanide	1 - 250 m	L Plastic	NaOH			
K 700.				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	СВ	2-1L	Amber	None			
		•	ľ	Matrix Spik					7		
				Duplicate					У		
Sampled 1	Ву:	P	Commer	nts: 4	ptent	sa to	el) + 7	otes Cza	n+cd		
	Casing V	olume: 1" I.	D. = 0.041 g	gal/ft - 2" I.D. = ft x	= 0.163 gal/ft - 4' gal/ft =	" I.D. = 0.653 (gal)	gal/ft - 6" I.D). = 1.47 gal/ft			

]	Low Flow	ling			ARN	M G	roup Ir	ic.			
	Perman	ent We	lls		THE PERSON NAMED IN	Earth Resc	urce Engi	neers and Consu	ıltants		
Project Name:	A3 0	netrove	610		Project Num	ıber:	(903)	41m-2			
Well Number:		0 - R			Date:	И	5/16	e9 5/1	119		
Well Diameter					One Well V	olume (gal):		-			
Depth to Produ	ct (ft):	IA			QED Contro	oller Settings	3:				
Depth to Water			50		Flow Rate (1	mL/min)	C	16			
Product Thickn	ess (ft):	ハイ			Length of ti	me Purged (30			
Depth to Botton	m (ft):	22-92			Condition of Pad/Cover: 6000/6000						
				PURGI	NG RECORI	D				100	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	3	
1146	0.0	10.54		64.4	0.638	5.35	-13.0	35,6			
115.1	0.55	10.52	14.5	6.23	0.634	4.27	-118	20,1		_	
1156	1.10	10.52	14.6	647	0.630	3.61	7.7	18.5			
120.1	1.65	10.52	14.5	6.14	0.626	3.17	14.6	10,23			
1206	2.20	10.52	14.6	6-14	0.625	3.05	16-1	7.19		_	
1311.	2.75	10.52	14.7	6.14	0.623	2-89	18.0	6.42		_	
1216	3.30	10.52 15.0 6.12		0.623	2.69	17.5	5.97		_		
										_	
										_	
										_	
										_	
			210			ECOPP	* 1 1 1	AUE TURS		ere	
					SAMPLE R		HIT STATE	Albakin ti Diri		10	
Sampl	e ID	Time C	Collected		eter/Order	Conta		Perservative	Collected	?	
					-VOCs	3 - 40 m		HCl HCl			
		1		TPH-GRO		1 3 - 40 m	L VUA				
										_	
				TPH	I-DRO	2-1L.	Amber	none		_	
	66			TPH TCL-	I-DRO SVOCs	2 - 1 L . 2- 1 L .	Amber Amber	none none			
	1)5			TPH TCL- Oil &	I-DRO	2 - 1 L . 2- 1 L . 2- 1 L .	Amber Amber Amber	none none HCl			
	anu)S		2	TPH TCL- Oil & TAL-l	I-DRO SVOCs Grease Metals &	2 - 1 L . 2- 1 L .	Amber Amber Amber	none none			
.0	Runs		,	TPH TCL- Oil & TAL-I	I-DRO SVOCs Grease	2 - 1 L . 2- 1 L . 2- 1 L . 1 - 250 m	Amber Amber Amber L Plastic	none none HCl HNO3			
.0 \JQ	mus	, w ´	zs	TPH TCL- Oil & TAL- Mercu Hexavaler	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal)	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m	Amber Amber Amber L Plastic L Plastic	none none HCl HNO3			
RUD	mus	12	र्क्	TPH TCL- Oil & TAL- Mercu Hexavaler (to	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide	2 - 1 L . 2- 1 L . 2- 1 L . 1 - 250 m	Amber Amber Amber L Plastic L Plastic	none none HCl HNO3			
Rio 1	mus	12	ž	TPH TCL- Oil & TAL- Mercu Hexavaler (to Total	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals &	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH			
RVIQ-	mus	12	rs.	TPH TCL- Oil & TAL-I Mercu Hexavaler (to Total TAL-I Mercury	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved)	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3			
RUD	mus	12	2 5	TPH TCL- Oil & TAL-I Mercu Hexavaler (to Total TAL-I Mercury	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals &	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH			
PUD	mus	12	\$ S	TPH TCL- Oil & TAL-I Mercu Hexavaler (to Total TAL-I Mercury Field	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved)	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH			
RUD	mus	12	2 5	TPH TCL- Oil & TAL-1 Mercu Hexavaler (te Total TAL-1 Mercury Field Hexavaler	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH			
PUO-	mus	12	3 5	TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
RUD	mus	12	र्क	TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Dist	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
PUP	mus	12		TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss Field	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2 2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
RUD	mus	12		TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Dist	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
		12		TPH TCL- Oil & TAL-1 Mercu Hexavaler (te Total TAL-1 Mercury Field Hexavaler (Diss Field P Matrix Spike	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
Sampled		P 12	N	TPH TCL- Oil & TAL-1 Mercu Hexavaler (te Total TAL-1 Mercury Field Hexavaler (Diss Field P Matrix Spike	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3			
	ву:	R	Commer	TPH TCL- Oil & TAL-! Mercu Hexavaler (to Total TAL-! Mercury Field Hexavaler (Dist Field Platrix Spike Duplicate	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB e	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L 2 1 S S Z	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber L Plastic	none none HCl HNO3 none NaOH HNO3			
Sampled	ву:	R	Commer	TPH TCL- Oil & TAL-! Mercu Hexavaler (to Total TAL-! Mercury Field Hexavaler (Dist Field Platrix Spike Duplicate	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB e	2 - 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L 2 1 S S Z	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber L Plastic	none none HCl HNO3 none NaOH HNO3			

]	Low Flow	Samp	ling		ARM Group Inc.						
	Perman	-						neers and Const			
Project Name:	A3 or	SNID	6-15		Project Num	nber:	190	341m-	2		
Well Number:	RW.S	-mu	5		Date:		510				
Well Diameter		1,00			One Well V	olume (gal)					
Depth to Produ		JA			QED Contro	ller Setting	s:		7 - W 10 - X - W		
Depth to Water		119			Flow Rate (mL/min)	-	tlb	- CONTRACTOR - UNITED TO THE		
Product Thickn		JK			Length of ti	me Purged (30			
Depth to Botton		2.90			Condition of Pad/Cover: Good / Good						
			sur svis	PURGI	URGING RECORD						
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1047	0.0	6.45	13.9	6143	1.234	5.84	-41.1	100.0			
1052	0.55	6.83	1410	6.38	1.226	4.42	-44,1	71.0			
1057	1.10	7.18	13.9	6.37	1.223	4.02		46.3			
1102	1.65	7.69	14.0	6.35	1.219		-446	24.5			
1107	2.20	7.72	14.1	6.33	1,219	3.26	44.5	16.5			
1112	2.75	7,77	14.0	6.32	1.218	3.00		14.9			
1117	3.30	7.83	14.1	6.31	1.216	2.90	-43.8	13.7			
	0.11	STEIN WISH	MO	NITODING	SAMPLE R	FCORD		Variable Salaria	a late of the late		
Causal	a ID	Time C	ollected		ter/Order	Conta	iner	Perservative	Collected?		
Sampl	e ID	Time C	onected		-VOCs	3 - 40 m		HCl	Conected		
		l			-VOCs I-GRO	3 - 40 m		HC1	+		
		1			-DRO	2 - 1 L		none			
					SVOCs	2-1L		none			
					Grease	2-1 L		HC1	9)		
				TAL-Mercu	Metals & ry (total)	1 - 250 m		HNO3			
			/	(to	t Chromium otal)	1 - 250 m		none			
./N	in	11	ひ		Cyanide	1 - 250 m	L Plastic	NaOH			
RNS-M		1		Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
	Hexaval (D				nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	СВ	2-1L.	Amber	None			
			N	Aatrix Spike	9				N		
				Duplicate					ν_		
Sampled l	Ву:	L	Commen	its: 404	al t	Biss.	. zn	ted			
-	Casing V	olume: 1" I.	D. = 0.041 g		0.163 gal/ft - 4 "). = 1.47 gal/ft			
					gal/ft =	(gal)					
(100	4						

]	Low Flow	Samp	ling		ARM Group Inc.					
	Perman	ent We	lls					neers and Const		
Project Name:	A3 ons	share	60		Project Num			41m-2		
Well Number:		- mv	I-		Date:		5/17/	19		
Well Diameter					One Well V			-		
Depth to Produ					QED Contro		7-4			-1
Depth to Water		43			Flow Rate (6		
Product Thickn		A			Length of ti			25		-
Depth to Botton	m (ft): 4(204D		PAUD CI	Condition o	-	600	nd 1 6000	-0-	
		Bally and the		PURGI	NG RECORI		Julia Con	And the second sections	700-00	-
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comme	ents
952	0-0	13.30	15.2	5.57	6.047	4.76	74.3	51,6		
957	0.55	13.45	15.4	5.54	5.897	4.14	-15.1	43.7		
1002	1.10	13 49	15.3	5.52	5.817	3.88	-15.2	30.9		
1007	1.65	13.52	15.2	5.50	5.681	3.58	-15.2	28.0		
1012	2.20	13.57	15.1	5.48	5.551	3.36		80.7		
1017	2.75	13.60	15.0	5.46	5.486	3.23	-15,0	19.3		
1017	2.13	13.00	15,0	2.0	31 (0.5		17.0			
						-				
	Party of the	THE TRE	МО	NITORING	SAMPLE R	ECORD		DESTRUCTION OF THE		
Sampl	e ID	Time Co	ollected	Parame	ter/Order	Conta	ainer	Perservative	Collect	ted?
				TCL	-VOCs	3 - 40 m	L VOA	HC1	(
					-GRO	3 - 40 m		HCl		
				TPH	-DRO	2-1L.	Amber	none		
				TCL-	SVOCs	2-1 L z	Amber	none		
		1			Grease	2-1 L	Amber	HCl		
	4,		/	Mercu	Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
RUSIN	7007	107	5	(to	t Chromium otal)	1 - 250 m		none		
CLIN		1			Cyanide	1 - 250 m	L Plastic	NaOH		
Ka				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
		Hexa		(Diss	t Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				P	СВ	2-1L.	Amber	None		
			N	latrix Spike	•				N	
				Duplicate					N	
Sampled 1	ву:	L	Commen	ts: toto	u to K ta	183, , 21 cidity	nta	Q		
	Casing Vo	olume: 1" l.l	D. = 0.041 g		0.163 gal/ft - 4 "		A			
				ft x	gal/ft =	(gal)				

				-						
Perman	ent we	IIS		1	Earth Reso	nirce Engit	neers and Const	ultants		
A30	mehore	دور		Project Num	ıber:	190	341M-2	2		
Rua	-MWI			Date:		511	10/19			
(in): \				One Well V	olume (gal)	_				
et (ft): 14	+			QED Contro	ller Setting					
(ft): 13	54			Flow Rate (1	mL/min)	de	1 416			
ess (ft):	NA						35			
n (ft): 4	2.52					600	1 6000	Q		
			PURGI							
Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comme	nts	
(gallons) 1236 0.0 13.70 16.3 5.9 1241 0.55 13.70 16.0 5- 1246 1.10 13.74 16.3 5- 1250 2-20 13.78 16.3 5- 1301 2.75 13.78 15.7 5.6 1306 3.30 13.78 15.8 5.6					4.85	1.4	60.8			
0.55		16.0	5-76	3.022	3.81	-3.9	30,1			
1,10	13.74	16-3	5.74	2.992	3.24	~ ブ~ フ	28.9			
251 1.65 13.18 15.9 5.7 256 2.20 13.78 16.3 5.1 301 2.75 13.78 15.7 5.6 1306 3.30 13.78 15.8 5.6					2-98	-9.2	19.9			
1256 2-20 13.78 16.3 5. 1301 2.75 13.78 15.7 5.1 1306 3.30 13.78 15.8 5.1				2-951	2.78		13.2			
1256 2.20 13.78 16.3 5. 1301 2.75 13.78 15.7 5. 1306 3.30 13.78 15.8 5.				2.885	2.62	-10.7				
1306 3.30 13.78 15.8 5				2.877		-11.8				
3.85	1379	16.1	5.43	2.880	2.37	-13.7	8.25			
	-									
						A BLEST WA	SUISBUILD RESIDENCE			
A SECTION OF		1,100-2				4 100 190 18 3	in a disease		100	
e ID	Time C	ollected						Collect	ed?	
<i>_</i> .										
u,	Process	- 0			1 - 250 m	L Plastic	HNO3			
	13	ω	Hexavaler	t Chromium	1 - 250 m	L Plastic	none			
	1 1 3						N-OII			
					1 - 250 m	L Plastic	NaOH			
					1 - 250 m	I Plastic	HNO3			
				,	1 - 250 m	L I lastic	111103			
			Ticia	rittered						
	i				n			, E		
				t Chromium	1 050	T 701				
			(Diss	solved)	1 - 250 m	L Plastic	none			
			(Diss				none			
			(Diss Field	solved) Filtered CB	1 - 250 m		none None			
		N	(Diss Field P Aatrix Spike	solved) Filtered CB				~~,		
			(Diss Field P Matrix Spike Duplicate	solved) Filtered CB	2 - 1 L	Amber	None	\ \ \ \ \		
	P	Commen	(Diss Field P Matrix Spike Duplicate	solved) Filtered CB	2 - 1 L	Amber	None	2		
Зу:	u?		(Diss Field P Matrix Spike Duplicate	solved) Filtered CB	2 - 1 L	Amber	None	~~		
	Olume: 1" I.	Commen	(Diss Field P Matrix Spike Duplicate tts:	solved) Filtered CB	2-1L.	Amber 5 Ziv	None	\ \ \ \ \		
Time Purged (gallons) DTW (feet) CC) (set) Purged (gallons) Temp (°C) (set) Purged (gallons) Temp (°C) ST (set)					Permanent Wells A 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Permanent Wells	Permanent Wells	Permanent Wells	Permanent Wells	

F

1	Low Flow	ling		ARM Group Inc.							
	Permane			Earth Resource Engineers and Consultants							
Project Name:	P3 07	elvere	6 6W		Project Num	ber:	9034	UN-2			
Well Number:		-mw			Date:	5					
Well Diameter		1. 00	<u> </u>		One Well V	olume (gal):					
Depth to Produ	THE RESERVE TO THE RE	A			QED Contro	ller Setting	s:				
Depth to Water					Flow Rate (1	nL/min)	3	79			
Product Thickn		VA			Length of tin	ne Purged (min)	30			
Depth to Botton		.75			Condition of Pad/Cover: 600 d 6000						
				PURGI	RGING RECORD						
	Volume			рН	Specific	Dissolved	ORP	Turbidity			
Time	Purged	DTW	Temp	(s.u.)	Conductance	Oxygen	(mV)	(NTU)	Comments		
7 11110	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	± 10% or < 5			
10011	20	12.07	153	5-0	2-173	4.35	21,2	74,5			
	1024 0.0 12.03 15.3 5.5 1029 0.450 12.05 15.4 5.4 1034 1.00 12.05 15.4 5.4 1039 1.50 12.06 15.4 5. 1044 2.00 12.06 15.4 5. 1049 2.50 12.06 15.4 5.					3.67	31.7	58.3	77.37		
	(gallons) (reet) (C) ±0. 10 24					3.36	36.0	30.4			
	1024 0.0 12.03 15.3 5.5 1029 0.450 12.05 15.4 5.4 1034 1.00 12.05 15.4 5.4 1039 1.50 12.06 15.4 5.4 1044 2.00 12.06 15.4 5.3 1049 2.50 12.06 15.4 5.3					3.08		21.9			
	1044 2.00 12.06 15.4 5.					2.86		14.5			
	1044 2.00 12.06 15.4 5 1044 2.00 12.06 15.4 5 1049 2.50 12.06 15.4 5				2.148		45.3	(3.3			
1044	1044 2.00 12.06 15.4 5				2.149	2-69	46.9	12.2			
1059	3.00	12.06	15.4	7.3.3	المار المار	a.60	10.1	10010			
					-						
DESCRIPTION OF THE PERSON			MO	NITORING	SAMPLE R	ECORD	A DOM		A THE REST		
Sampl	lo ID	Time C	ollected	2	eter/Order	Cont	ainer	Perservative	Collected?		
Sampi	le ID	Time C	Officered		-VOCs	3 - 40 m		HC1			
					I-GRO	3 - 40 m		HC1			
					I-DRO	2 - 1 L		none			
					SVOCs	2-1L.		none			
					Grease	2-1L.		HC1			
					Metals &	1 - 250 m	I Dioctic	HNO3			
					ry (total)	1 - 230 11	L 1 lastic	IIIVOS			
			1	Hexavaler	nt Chromium	1 - 250 m	I. Plastic	none			
	(0)5	1/0)		otal)						
C - W		, ,			Cyanide	1 - 250 m	L Plastic	NaOH			
RUF-M				1	Metals &		T Di di	113100			
					(Dissolved)	1 - 250 m	il Plastic	HNO3	1		
'		•		Field	Filtered						
				Hexavale	nt Chromium				1		
i				(Dis	solved)	1 - 250 m	L Plastic	none	1		
				Field	Filtered				1 1		
I				T	PCB	2-11.	Amber	None	1		
			1	Matrix Spik					N.		
				Duplicate					N		
	1		Comme	nts:	U+P+AC	165 Z	1 + 20	ol .			
Sampled	Ву:	4		40 40	U T P	0.70	N S				
				HIK	. + He	ie of					
	Casing V	olume: 1" I.	$\mathbf{D}_{\bullet} = 0.041$	gal/ft - 2" I.D.	= 0.163 gal/ft - 4 °	" I.D. = 0.653	gal/ft - 6" I.I). = 1,47 gal/ft			
	<u>Casing Volume:</u> 1" I.D. = 0.041 gal/ft - 2" I.D. = ft x					(gal)					

1	Low Flow		_	ARM Group Inc.						
	Permane	lls	×.	Earth Resource Engineers and Consultants						
Project Name:	A30	nehon	e Bi	5	Project Num	iber: \	90341	m-2		
Well Number:		nw-			Date:		0/19			
Well Diameter					One Well Vo	olume (gal):				
Depth to Produc		7			QED Contro	ller Setting				
Depth to Water	(ft): 13	55			Flow Rate (r	mL/min)	411	e		
Product Thickn	iess (ft): /	55 JA			Length of tit	me Purged (35		
Depth to Botton		2.56			Condition of	f Pad/Cover	: 600	d/ Good		
	LUEN LEFT		3 0 0	PURGI	NG RECORI	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
929	929 0.0 10.73 16.6 6.7 934 0.55 10.75 16.5 6.6 939 1.10 10.75 16.6 6.5 944 1.65 10.76 16.6 6.5 949 2.20 10.76 16.6 6.5 959 3.30 10.76 16.6 6.5				11.360	6.43	-91.0	9211		
934	0.55 10.75 16.5 6.6 1.10 10.75 16.6 6.50 1.65 10.76 16.6 6.50 2.20 10.76 16.6 6.50 2.75 10.76 16.6 6.50 3.30 10.74 16.6 6.50				11-213	4.94	-90.5	75.8		
939	1,10	10.75		6.59	11.010	4,27	-89.1	37.0		
	1.65	1.65 10.76 16.6 6.55 2.20 10.76 16.6 6.55 2.75 10.76 16.6 6.55 3.30 10.74 16.6 6.53				3.92	-88.0	16.7		
949	34 0.55 10.75 16.5 6.0 139 1.10 10.75 16.6 6.3 149 1.65 10.76 16.6 6.3 149 2.20 10.76 16.6 6.3 159 3.30 10.76 16.6 6.3 004 3.85 10.76 16.6 6.3 004 3.85 10.76 16.6				10.913	3.59	-86.9	(3.3		
954	929 0.0 10.73 16.6 6.73 16.6 6.73 16.5 6.939 1.10 10.75 16.6 6.74 1.65 10.76 16.6 6.75				10.830	3.39	-86.3	11.6		
959	134 0.55 10.75 16.5 6 939 1,10 10.75 16.6 6 949 1.65 10.76 16.6 6 949 2.20 10.76 16.6 6 959 3.30 10.76 16.6 6 1004 3.85 10.76 16.6 6			6.53	10.763	318	85.6	10,9		
1004	3.85	10.76	166	6.54	10.708	2,99	-85.5	11,2		
	A SECOND PROPERTY.		MO	NITODING	CAMDIED	ECOPD			TOTAL WILL	
			A CONTRACTOR		LOSS STREET			D	Collected?	
Sampl	le ID	Time C	ollected	-	ter/Order	Conta		Perservative	Conected?	
					-VOCs I-GRO	3 - 40 mL VOA HCl 3 - 40 mL VOA HCl				
					-DRO	2 - 1 L		none		
1					SVOCs	2-1 L		none	1	
					Grease	2-1 L		HC1		
					Metals &	1 250	I Diagrio	IINO2	1	
				Mercu	ry (total)	1 - 250 m	L Plastic	HNO3		
RUF 19	My My	1009		The state of the s	nt Chromium otal)	1 - 250 m	L Plastic	none	1	
10		. 00)		Cyanide	1 - 250 m	L Plastic	NaOH		
8WK		100			Vietals &					
100					(Dissolved)	1 - 250 m	L Plastic	HNO3		
				Field	Filtered					
				Hevavaler	t Chromium					
					solved)	1 - 250 m	L. Plastic	none	1	
				,	Filtered	200 11			1	
				1 1010					<u> </u>	
		,		-	PCB 2 - 1 L Amber None					
		<u> </u>	1			2 - 1 L	Amber	None	A 1	
			N	Aatrix Spike		2 - 1 L	Amber	None	22	
				Matrix Spike	8				22	
Sampled	Bv:	LP	Commer	Matrix Spike	8				22	
Sampled	ву:	LP		Matrix Spike	8				22	
Sampled		Olume: 1" I.	Commer	Matrix Spike Duplicate ats: A A A A A A B B C A C C C C C C C C C C C		Diss Aud:	マルサー	+ cd	22	

1	Low Flow	ling		ARM Group Inc. Earth Resource Engineers and Consultants						
	Permane	lls		The same of the sa	Earth Resc	ource Engir	neers and Cons	altan(+		
Project Name:	A3 or	shore	600		Project Num	ıber:	19034	1m-2		
Well Number:	RWB				Date:	5/1	5/19			
Well Diameter		And and and			One Well V	olume (gal):				
Depth to Produc	ct (ft):	4			QED Contro	ller Settings		#F>		
Depth to Water					Flow Rate (1	nL/min)	25	7		
Product Thickn					Length of tir	ne Purged (
Depth to Botton	THE RESERVE OF THE PARTY OF THE				Condition of	f Pad/Cover	68	W/ 600	D.	
Te.				PURGI	NG RECORI	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
1030	1030 0.0 18.73 16.3 10.7 1035 0.3 22.02 16.3 9.3 1040 0.4 22.65 16.8 8.9 1045 0.9 pureped 24					4.25	-221.4	47.1		
	0.3			9.37	1,488	3.54	-174.5	32,3		
	0.4			8,91	1.509	3,09	-2043	45,3		
1045					WILL NES		s Sam			
1505		20.35	19.7	9.73	1.328	6.02		14.6		
				9.20	1.344	By 4,93	-53,6	12.1		
		105-107	MO	NITORING	SAMPLE R	ECORD	000000000000000000000000000000000000000			372
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Collected'	?
				TCL	-VOCs	3 - 40 m		HC1		
					I-GRO	3 - 40 mL VOA		HC1		
					I-DRO	2 - 1 L		none		
					SVOCs	2-1L		none		
					Grease Metals &			HCl		_
	20				ry (total)	1 - 250 m	L Plastic	HNO3	1	
EMB-u	\W >		5	Hexavaler	t Chromium	1 - 250 m	L Plastic	none		_
Kns		15	13		otal) Cyanide	1 - 250 m	I Plastic	NaOH		_
,		, ,			Metals &	1 - 250 m	Diriabile	Nuon		
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
				· ·	Filtered					
				Hevavaler	nt Chromium					
				E-MANAGEMAN INCOME	solved)	1 - 250 m	L Plastic	none		
				,	Filtered	1 - 250 M	L) I labile	Mone	1 1	
							Marie Carlo			
		L			СВ	2 - 1 L	Amber	None	<u></u> →	
			N	Matrix Spik	5				N	_
***************************************			Commo	Duplicate				A ~ V	A CONTRACTOR OF THE PARTY OF TH	
Sampled l	By:	EP	Commen	to+	al 4 t	piss 7	ntc	ac m	use very	
Sampled	ыy				ALK.	+ Acc	d-	1,30	urge very)
	10 00 M							- 1 47 col/A		-
	<u>Casing Volume:</u> 1" I.D. = 0.041 gal/ft - 2" I.D. ft x					(T'T)" = 0'023 {	ganti-or i.u	1,47 gavit		

Low Flow	_						roup Ir			
Perman	ent We	lls	_		Earth Reso	nurce Engir	neers and Const	ıltant ^ç		
Project Name: A'3 on	shore	(-w)		Project Num	iber: \alpha	20341	m-2			
				Date:		15/19				
Well Diameter (in):				One Well V	olume (gal)					
Depth to Product (ft): NA	-			QED Contro						
				Flow Rate (1	mL/min)	379	1			
Product Thickness (ft):	R			Length of ti			20			
Depth to Bottom (ft): 25	2.95			Condition o		600	d 16000	2		
			PURGI	NG RECOR						
Volume Time Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1400 0.0	Permanent Wells Project Name: A3 DASHOPE (5W) Well Number: RW2ZR-17WWS Well Diameter (in): Depth to Product (ft): NA Depth to Water (ft): 14.70 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Product Thickness (ft): NA Depth to Bottom (ft): 22.95 Product Thickness (ft): NA Product Thickn					-319	32.4			
			6.58	2.430						
	14.75		6.65	2.450						
		16.5	6.69	2.480	4.53	-38.1	1.75			
		1600	6070	2471	4.49	-39,4	1.10			
)(0)						
		MO	MITODING	CAMBLER	ECORD			U LINE TO LANGE		
	T mi o	100000000000000000000000000000000000000					D	C-114-19		
Sample ID	Time C	ollected		ter/Order	3 - 40 m		Perservative	Collected?		
İ				-VOCs I-GRO	3 - 40 m		HC1 HC1			
				I-DRO	2 - 1 L		none			
1	1			SVOCs	2-1L		none			
,	1			Grease	2-1 L		HC1			
	l		TAL-N	Metals &	1 - 250 m	I Diagtic	HNO3			
Mr	l .	. ^		ry (total)	1 - 230 III	Liastic	111/03			
28	143	50		t Chromium otal)	1 - 250 m	L Plastic	none			
V	i			Cyanide	1 - 250 m	L Plastic	NaOH			
TA				Metals &	1 - 250 m	I Dlastia	IINO2			
Merc Fi				(Dissolved) Filtered	1 - 230 III	LFlastic	HNO3			
Hexav				t Chromium						
			,	solved)	1 - 250 m	L Plastic	none			
Fie				Filtered CB	2 - 1 L	A mala na	None			
Matrix Spi					2-1L	Ailibei	None	N.		
Matrix Spil								W		
Duplicate							Δ			
	0	Commen	its:	1 1 1	511	in 1 -	a			
Sampled By:	R	Commen	its: tot	at I I	oiss Z	en to	2			
			al/ft - 2" I.D. =	at 1 1 1 1 1 1 + f = 0.163 gal/ft - 4"	7155 Z 7011	41 + C).= 1,47 gal/ft			

1	Low Flow	Sampl	ing		-	ARI	M G1	oup Ir	ıc.	
	Permane	_						neers and Const		
Project Name:	A3 ons	h = 00	(510)		Project Num	ıber:	19034	lm-2		
Well Number:		A-m			Date:		115/19			
Well Diameter		1 10.	W.		One Well V		1117/2002/00/2005			
Depth to Produc	The state of the s	4			QED Contro	ller Setting	s: -			
Depth to Water		84			Flow Rate (1	nL/min)	34	1		
Product Thickn		JA			Length of tin	ne Purged (20		
Depth to Bottor		0.90			Condition of	f Pad/Cover	600	9000	<i></i>	
				PURGI	NG RECORI					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comme	ents
1313	0,0	8.85	17.2	7.63	2.537		-63.8	16.5		
1318	0.45	8.85	17.1	7.86	2.638	3.31	-695.2	6.88		
1323	0.90	8.85	17.1	8.21	2,703	2,90		4.97		
1328	1328 1.35 8.85 17.3 8.					2.76	-1443			
1333	1.80	3.85	18.4	8.24	2.748	2.57	-142,5	1,16		
-										
			МО	NITORING	SAMPLE R	ECORD				
Sampl	e ID	Time C	ollected	Parame	eter/Order	Conta	ainer	Perservative	Collect	ted?
				TCL	-VOCs	3 - 40 m		HC1		
l		l			PH-GRO 3 - 40 mL VOA HC1 PH-DRO 2 - 1 L Amber none					
					I-DRO			none		
					SVOCs Grease	2-1L		none HCl		
1					Metals &					
	15			2011225	ry (total)	1 - 250 m	L Plastic	HNO3		
RUPT	rus	13"	35	Hexavaler	t Chromium	1 - 250 m	L Plastic	none		
0.181	•	1			otal) Cyanide	1 - 250 m	L Plastic	NaOH		
Kai					Metals &					
,	Merc				(Dissolved)	1 - 250 m	L Plastic	HNO3		
				Field	Filtered					
Hexav					Field Filtered					
		1		Hexavalent Chromium					1	
				Assessment of the second		1 - 250 m	L Plastic	none		
				(Dis	nt Chromium solved) Filtered	1	L Plastic	none		
				(Disa Field	solved) Filtered	1 - 250 m				
			N	(Diss Field P	solved) Filtered CB	1		none None		
			И	(Disa Field	solved) Filtered CB	1 - 250 m			122)
	1	10	Commer	(Diss Field P Matrix Spike Duplicate	solved) Filtered CCB	1 - 250 m 2 - 1 L	Amber	None	22)
Sampled	ву:	H.		(Diss Field P Matrix Spike Duplicate	solved) Filtered CCB	1 - 250 m 2 - 1 L	Amber	None	22	
Sampled		Olume: 1" I.	Commer	(Disc Field P Matrix Spike Duplicate its: +04	solved) Filtered CB	1-250 m 2-1L	Amber n + c	None	22	

I	Low Flow	_			- 67			coup Ir		
	Permane	ent we	IIS			Earth Reso	nirce Engir	neers and Consu	แเลกเร	
Project Name:	43 on	shore.	600		Project Num	iber:	1903	11m-2		
Well Number:	RWA	m	DE		Date:	5	7			
Well Diameter (One Well Vo	olume (gal):	-	-		
Depth to Produc	The state of the s	A			QED Contro	ller Setting	s:			
Depth to Water		34			Flow Rate (r	nL/min)	24	45		
Product Thickne		NA			Length of tir	ne Purged (min) 2	5		
Depth to Botton		.14			Condition of	f Pad/Cover		02/6000		
			San Libra	PURGI	NG RECORI					4
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comme	ents
1208	0.0	14.40	18-0	5.36	3.075	6.13	73.3	85.1		
1213	0.35		19.3	5.32	3.170	6.45	76.3			
12273	0,00	18.64	18.3	5,49	32.968		60.3	109.0		
1238	0.35	18.63	18-3	5.40	2.945	3.23	61.4	107.3		
1243	0.70	18.82	18.3	5.40	2,927	3.01	61.3	83.4		
1248	1.05	19.12	18.3	5.40	2.915	2-89	643	65.1		
1253	1.40	19.24		5.40	2907	2.69	60.8	70.9		
1258	1,75	19.32		5-39		2.59	61,1	75.7		
1 = 2										
										1/
			МО	NITORING	SAMPLE R		Will all	TO THE STATE OF		
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Collec	ted?
				TCL	-VOCs	3 - 40 m		HC1		
		•			-GRO	3 - 40 m		HCl		
					TPH-DRO 2 - 1 L Amber none					
					SVOCs	2-1L		none		
	X				Grease Metals &	2-1L.	Amber	HCl		
N.	100		_		ry (total)	1 - 250 m	L Plastic	HNO3		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		130	00	Hexavaler	t Chromium	1 - 250 m	L Plastic	none		
1012					otal) Cyanide	1 - 250 m	I Plastic	NaOH		
T Mer					Metals & (Dissolved) Filtered	1 - 250 m		HNO3		
Нех				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
			P	СВ	2 - 1 L	Amber	None	1		
		N	Aatrix Spik	8				1		
	Duplicate								N	
Sampled l	Ву:	N	Commer	its: tota	M + 0 $1Ku + P$	135 - 7	into	d		
	Casing V	olume: 1" I.	D . = 0.041 s		= 0.163 gal/ft - 4"					
	C HOME 1		ft x	gal/ft =	(gal)			Allegan		

Project Number: A Project Number: A A A A A A A A A			-			A	5		roup I		
Well Number: Well Dameter (in): One Well Volume (gall): Depth to Product (fir): QED Controller Settings: Depth to Water (ii): NA		Perman	ent We	lls		The same of the sa	Earth Res	ource Engi	neers and Cons	ultants	
Deletary Deletary	Project Name:	A3 200	sh ove	610)	Project Nun	iber: \	48341	m-2		
Depth to Product (fi): Depth to Product (fi): Depth to Water (fi): NA						Date:		5/15/1	9		
Depth to Water (ft):	Well Diameter		- Landerson			One Well V					
Product Thickness (fi):	Depth to Produ	ict (ft):	JA			QED Contro	oller Setting	s:	_		
Product Thickness (ft): NA	Depth to Water	r (ft):	8.24			Flow Rate (mL/min)	260	5		
PURGING RECORD Purged (gallons) DTW (feet) Temp (feet) Conductance (ms/cm) 210	Product Thickn	ness (ft):	NA								
Time	Depth to Botton	m (ft): L	123	ン				60	od/book	<u>L</u>	
Time					PURGI		The second second				
Time		Volume	DTW	T	pН			ORP	Turbidity		
1003 3,00 26,86 16,8 6.8B 1,14 3,02 -4(6.7) 37,5 1,008 10,13 26,55 16,8 6.8B 10,13 26,55 16,8 6.8B 10,13 26,55 16,8 6.8B 10,13 26,55 16,8 6.8B 10,13 10,13 10,18 10,05 26,18 16,9 6.43 1,06 2,15 -41,0 36,3 90,000 45,000 10,18 10,05 26,18 16,9 10,05 26,18 16,9 10,05 26,18 16,9 10,05 26,18 10,05 26,18 10,05 26,18 10,05 26,18 10,05 26,18 10,05 26,18 10,05	Time	_								Com	ments
1013 0.75 24.38 16.8 6.47 1.7.3 2.18 42.2 36.8 34.9 10.13 0.75 24.38 16.8 6.43 1.696 2.15 -41.0 36.3 34.9 3		(gallons)			± 0.1	± 3%		± 10			
10 13 0.75 24.38 16.8 (6.47 1.73 3.78 47.2 34.5 34	1003	Well Number: RWB-MWT Well Diameter (in): Depth to Product (ft): Depth to Water (ft): Product Thickness (ft): Depth to Bottom (ft): Volume Purged (gallons) Purged (gallons) Purged (gallons) DTW Temp (su (°C) (su (°C) 1003 0.0 26.86 16.8 1013 0.70 26.38 1018 1018 NONITOI Sample ID Time Collected Pa MONITOI Time Time Collected Time Time Mexa Time Time Mexa Time Time Mile A Hexa Time Time Time Mile A Time Time Time Time Monitoi Time Tim					3,02	-46.7		Very	si Iti
10 13 0, 70 24,38 16.8 6.43 1.696 2.18 788.9 34.6	1008	Number: RWB - MWT Diameter (in):					2.18		36.8	der	ng.
No. 1.05 24. 16.	1013	0.70	26.38	16.8	6.45	1.706		-41.0	36.3		ille
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-DRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered TCL-SVOCS 2 - 1 L Amber none TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none TAL-Metals & Mercury (Dissolved) Field Filtered TAL-Metals & Mercury (Dissolve	1018	Volume Purged (gallons) PH (s.u. ± 0.				1.696	2.68	-38.9	34.6	fror	48
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1										Usurp	725
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1										5	
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1											
Sample ID Time Collected Parameter/Order TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber HNO3 HNO3 HNO3 HNO3 Field Filtered PCB 2 - 1 L Amber NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	.										
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1											
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1								ļ			
Sample ID Time Collected Parameter/Order TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber HNO3 HNO3 HNO3 HNO3 Field Filtered PCB 2 - 1 L Amber NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft			-								
Sample ID Time Collected Parameter/Order TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber HNO3 HNO3 HNO3 HNO3 Field Filtered PCB 2 - 1 L Amber NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft			-								
Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HCI TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 5 + 5 + 1 + 0 + 1 + 7 + 5 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1				МО	NITORING	SAMPLE B	ECORD				
TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber HCl TCL-SVOCS 2 - 1 L Amber	Sampl	e ID	Time C				HER DESIGNATION	ainer	Perservative	Colle	ected?
TPH-GRO 3 - 40 mL VOA HCI TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCI TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 + 0 +	Sampi	IC ID	Time	Oncolod						Conc	T
TPH-DRO TCL-SVOCS 2-1 L Amber none TCL-SVOCS 2-1 L Amber none Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2-1 L Amber HNO3 HNO3 HNO3 Field Filtered Hoome Matrix Spike Duplicate Comments: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	l		1								
TCL-SVOCs Oil & Grease Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered For Duplicate Comments: Casing Volume: 1" I.D. = 0.041 gal/fi - 2" I.D. = 0.163 gal/fi - 4" I.D. = 0.653 gal/fi - 6" I.D. = 1.47 gal/fi			1								
TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) TAL-Metals & Mercury (Dissolved) TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Sampled By: Casing Volume: 1° I.D. = 0.041 gal/ft - 2° I.D. = 0.163 gal/ft - 4° I.D. = 0.653 gal/ft - 6° I.D. = 1.47 gal/ft	1				TCL-	SVOCs	2-1L.	Amber	none		
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft							2-1 L	Amber	HC1		
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	l	1					1 - 250 m	L Plastic	HNO3		
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft		MNd								-	
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	12-	01,,		0	ADDRESS OF THE PROPERTY.	The second second	1 - 250 m	L Plastic	none	1 1	
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	BTHR		100				1 - 250 m	L Plastic	NaOH	-	
Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB PCB 2-1 L Amber None Matrix Spike Duplicate Comments: + Otal + Diss Za + Cal All. + Acal. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	1 ,		,								
Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + O+Al + Diss Zn + Cd All, + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	ı				ı		1 - 250 m	L Plastic	HNO3	1 /	
(Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + O+al + Diss Zn + cal All. + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft			1			, ,					
(Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + O+al + Diss Zn + cal All. + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft			1		Llovovolen	t Chromium					
Field Filtered PCB 2 - 1 L Amber None			1					I Plastic	none		
PCB 2-1 L Amber None Matrix Spike Duplicate Comments: +o+al + Diss Zn + cd Alk. + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft			1		`	,	1 250 1	L I IUSTIC	Hone	1 1	
Matrix Spike Duplicate Sampled By: Comments: +o+al + Diss Zn + cd							0 17	A 1		\vdash	
Duplicate Duplicate Dupli				λ			2-1L	Amber	None		
Sampled By: Comments: total + Diss Zn + cd Alk. + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft				IN.						1)
Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft		1	, 0	Commen			Dire	70 1	1		
Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft	Sampled 1	By: /	4	~ 011111111	, 0	Tax +	- D/99	LIL, T	CAL		
		J			· ·	+11C, +	ACID.				
$\qquad \qquad $		Casing V	olume: 1" [.]	$D_{r} = 0.041 \text{ g}$		-		gal/ft - 6" I.D	. = 1.47 gal/ft		
			1000000		tt x	gal/tt =	(gal)			-	-

	Low Flow	Samp	ling			ARI	M G	roup In	ıc.	
	Perman	_	=					neers and Cons		
Project Name:	A3 on	Shave	600		Project Nun	nber:	19834	lm-2		
Well Number:		2R-m			Date:	5	114/19			
Well Diameter		11			One Well V					
Depth to Produ	U STAND THE STANDARD	R			QED Contro	oller Setting	s:	_		
Depth to Water					Flow Rate (mL/min)	2	27		
Product Thickn		IA			Length of ti	me Purged (0		
Depth to Botton		273			Condition o	f Pad/Cover	60	00d/ 600	Q	
				PURGI	NG RECORI	D			D IN SO	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
1434	ව. ව	28,72	16.0	6.26	2.882	269	-535	31.3		
1439	0.3	28.93	16.3	6.15	2.857	2.46	-49.5	26.2		
1444	0.6	29.07	16.3	6-13		2-39	-48.3	19.5		
1449	0.9	29,21	16.3	6.11	2.826	2.28	-46.3	17.9		
1459	1.20	2950	16.3	6.08	2.805	2.23	-44.7	16-7		
			3.5							
			_							
			MO	NITORING	SAMPLE R	ECORD	NING S		H.	
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Colle	ected?
		†		TCL	-VOCs	3 - 40 m	L VOA	HC1		
		1		TPH	-GRO	3 - 40 m	L VOA	HC1		
				TPH	-DRO	2 - 1 L.	Amber	none		
					SVOCs	2-1L		none		
	1				Grease	2-1L	Amber	HC1		
	why		0		Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
6M338		150) ~	Hexavalen	t Chromium otal)	1 - 250 m	L Plastic	none		
1,120		,			Cyanide	1 - 250 m	L Plastic	NaOH		
6/2					Aetals &	1 200 111	2 1 100110	114011	-	
Na T	17101001				(Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Diss	t Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				1	СВ	2-1L	Amber	None		
				latrix Spike					N	
				Duplicate					N	
Sampled I	Ву:	P	Commen	its: ZN	. + cd 1K, + f	(40+	al +	0155)		
	Casing V	olume: 1" I.I	0. = 0.041 gs	al/ft - 2" I.D. =	0.163 gal/ft - 4"	I.D. = 0.653 g				
				ft x	gal/ft =	(gal)	· · · · · · · · · · · · · · · · · · ·			
				(8)						

1	Low Flow	Samp	ling		A CONTRACTOR OF THE PARTY OF TH	ARI	M G	roup I	nc.	
	Permane	-						neers and Cons		
Project Name:	A3 7	nellar	e o	N	Project Num	iber: \	9034	1m-2		
Well Number:		-mu			Date:		14/19			
Well Diameter (One Well V	olume (gal):				
Depth to Produc	et (ft): /V	A			QED Contro	oller Setting	s:			
Depth to Water	(ft): 11.	76			Flow Rate (1	mL/min)	2	27		
Product Thickne	ess (ft):	J.A			Length of ti			25		
Depth to Botton	n (ft): 🛮 Ә	2.15			Condition o		: 600	d/ 600	2	
		X 971		PURGI	NG RECORI	The second second				Harland.
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comr	nents
1322	5 .0	18.48	14.9	6.71	0.734	3,00	47.8	43.5	Light	rotor
1327	0.3	18.47	14.9	6.65	0.741	2.86	-47.7	31.3	very	
1332	0.6	18.45	14.8	6.57	0.690	2-71	-40.7	17.7	duras	é our
1337	0,9	18.52	14-8	6.53	0.678	2.58	-37.8	15.2	<	1,0
1342	1.20	18.64	14.9	6.54	0.669	2.48	-38.3	13.4		
1347	1.50	18.68	15.0	6.53	0.659	2.39	-36-7	15,6		
		-34.		A-2-00						
	MONITORI					ECORD				
Sample	• ID	Time C	AND DESCRIPTIONS	The second second	ter/Order	Conta	iner	Perservative	Colle	cted?
Бипрк	V ID	Time	31100104		VOCs	3 - 40 m		HCl	Conc	1
					PH-GRO 3 - 40 mL VOA HC1					
				TPH	-DRO	2 - 1 L	Amber	none		
1				TCL-	SVOCs	2-1 L A	Amber	none		
ı					Grease	2-1 L A	Amber	HC1		
	26.	,		Mercu	Aetals & ry (total)	1 - 250 mL Plastic		HNO3		
~ /	Ups	1355		(to	t Chromium otal)	1 - 250 m		none		
10.75		1,1,			Cyanide	1 - 250 m	L Plastic	NaOH		
TA Mercu				Mercury (Metals & Dissolved) F iltered	1 - 250 m	L Plastic	HNO3		
	(I)				t Chromium olved) F iltered	1 - 250 m	L Plastic	none		
				P	СВ	2 - 1 L	Amber	None		- 12
				latrix Spike					2	
				Duplicate					N)
Sampled E	3y:	P	Commen	ts:	otal +	Diss	· Zn	+cd)		
	Casing Vo	olume: 1" I.I). = 0.041 g	al/ft - 2" I.D. = ft x	0.163 gal/ft - 4'' gal/ft =	I.D. = 0.653 g (gal)	al/ft - 6" I.D	. = 1.47 gal/ft		

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	Low Flow	Samp	ling		6	ARI	M G	roup In	ac.	
	Perman	_						neers and Cons		
Project Name:	A3 ons	more	6W		Project Nun	nber:	19034	m-2		
Well Number:	RWD-				Date:		5/14/1	9		
Well Diameter					One Well V	olume (gal)		_		
Depth to Produ	ict (ft): NA				QED Contro	oller Setting	s: —		V	
Depth to Water	(ft): \3	3.53			Flow Rate (mL/min)	37	2		
Product Thickn					Length of ti	me Purged (min) Z	0		
Depth to Botton	m (ft):	42-59	3		Condition o	f Pad/Cover	60	ad Gree	d	
0 7 6				PURGI	NG RECOR	D			12-33	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	С	Comments
1115	0.0	13,42	16.2	652	3.332	674	148.0	84.3		
	0-45					4.37	-0.1	74.8		
	0.95	13.39		5.87	3.175	3.74	3.2	63.0		
		13.38	15.8	5.83	3.117	3.26	6.0	41.7		
					3,092	3.06	6.7	35.5		
1140	(gallons) (reet) (*C) ± 0. 11.5 0.0 13.42 16.2 6.5 11.20 0.45 13.40 16.2 6.5 11.25 0.95 13.39 16.2 5.1 11.30 1.45 13.38 15.8 5.3 11.35 1.95 13.38 15.8 5.3 11.40 2.45 13.37 15.9 5.5 11.45 2.95 13.35 15.8 5.3 11.45 2.95 13.35 15.8 5.3					32285	7.5	3.3.9		
				5-79	3.072	2.71	8.1	3211		
			МО	NITORING	SAMPLE R	ECORD				
Sampl	le ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	C	ollected?
					-VOCs	3 - 40 m		HCl		
					TPH-GRO 3 - 40 mL VOA HCl					
					-DRO	2 - 1 L .		none		
					SVOCs	2-1L		none		-
					Grease	2-1L	Amber	HC1		+
					Metals &	1 - 250 m	L Plastic	HNO3		1
- /	MWZ	5)	Hexavalen	ry (total) t Chromium otal)	1 - 250 m	L Plastic	none		
a W	1 100	113			Cyanide	1 - 250 m	L Plastic	NaOH		M
Mercur			Mercury (Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
I)			(Diss	t Chromium olved) F iltered	1 - 250 m	L Plastic	none			
				P	СВ	2 - 1 L	Amber	None		
				latrix Spike					^	U\$2
				Duplicate						N
Sampled 1	By:	M	Commen		al t D		ntc	£		
	Casing Vo	olume: 1" I.I	D. = 0.041 g		0.163 gal/ft - 4" gal/ft =	I.D. = 0.653 g (gal)	gal/ft - 6" I.D	. = 1,47 gal/ft		

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** Project Name: A3 onshare 6w Project Number: 190341m-2 Well Number: Date: RWDSR-MWI 5/13/19 One Well Volume (gal): Well Diameter (in): Depth to Product (ft): NA **QED** Controller Settings: Flow Rate (mL/min) Depth to Water (ft): 10.95 341 Product Thickness (ft): NA Length of time Purged (min) 30 Depth to Bottom (ft): Condition of Pad/Cover: 42,50 6001/600d PURGING RECORD Dissolved Specific ORP Turbidity Volume pН DTW Temp Conductance Oxygen Time Purged (s.u.) (mV) (NTU) Comments (feet) (°C) (ms/cm) (mg/L) $\pm 10\% \text{ or } < 5$ (gallons) ± 0.1 ± 10 ± 0.3 $\pm 3\%$ 5311 0,0 6.57 4.40 -976 1414 10.93 16.1 7.627 29.9 1419 0.45 10.93 16.0 6.50 7.609 3.73 -96.7 10.93 1424 0.90 16-1 6.49 7.589 322 14.0 -97.5 2.83 1.35 11.9 1429 10.92 16-3 6.48 7.577 -98.9 8.78 991 1434 80 10.92 6.47 7.568 16.2 2.61 1439 2.25 10.92 6.46 7-549 2.50 -99.4 9,13 16.2 2.70 6.46 1444 10.92 2.39 99.8 8.77 110.2 7.551 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? 3 - 40 mL VOA TCL-VOCs **HC1** TPH-GRO 3 - 40 mL VOA **HCl** TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HC1 TAL-Metals & RUOSR-MUIT 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: total + Diss zn+ cd Sampled By: ALL + ACID Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft =

	Low Flow	Samp	ling		-	ARI	M G	roup In	ic.
	Perman	ent We	lls					neers and Const	
Project Name:	A3 5	nshai	160		Project Nun	nber: \ o	103411	11-2	
Well Number:		& VIST		<u> </u>	Date:		5/13/	1.9	
Well Diameter			RWG		One Well V	olume (gal)			
Depth to Produ	ct (ft): ///A				QED Contro	oller Setting	s:	_	
Depth to Water	THE RESERVE OF THE PARTY OF THE	11-26			Flow Rate (mL/min)	29		
Product Thickn		A	-		Length of ti	me Purged (45	
Depth to Botton		22-	71		Condition o	f Pad/Cover	: 60	00/ 6-000	0
man de la compansa de				PURGI	NG RECOR	D	Wildows.		1800 0 0 005
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments
1150	5.0	11.30	14.0	9.74	1037	5.79	-259.9	51	
1155	0.4	11.34	139	9271	1.539	3.77	-2799	45.7	
1200	0.8	11.37	14.0	9-71	1.568	3.13	-2802	39.5	
1205	1-20	11.39	13.9	9.73	1.569	2.74	-280.5	33.8	
1210	1.60	11.46	13.9	9.64	1.974	2-52	-287.7	28.6	
1215	2.00	11.49	13.9	9.52	2-311	2.33	-295.4	19.75	
1220	2.40	11.50	13.9	9.35	2.614	2.18	-307.9	10.39	
1225	2-75	11.42	13.8	9.26	2.830	2.11	-309.9	8112	
1230						2.01	312.7	5.24	
1235						1.94	-310,4	4.99	
	12 75 9. (5 10.6 -1.0								
			MO	NITODING	SAMPLE R	FCORD		0.001,645	
Sampl	o ID	Time C	ollected		ter/Order	Conta	niner	Perservative	Collected?
Sampi	e ID	Time C	Officered		-VOCs	3 - 40 m		HC1	Conected:
					-VOCs -GRO	3 - 40 m		HCl	
					-ORO	2-1L		none	
l					SVOCs	2-1 L		none	
l					Grease	2-1L		HCl	
1					Aetals &				
l	6			Mercu	ry (total)	1 - 250 m	L Plastic	HNO3	
	Cum.	11	у 0		t Chromium otal)	1 - 250 m	L Plastic	none	
(/	$\mathcal{M}_{\mathcal{L}}$	1			Cyanide	1 - 250 m	L Plastic	NaOH	
PUS TAI Mercur				Mercury (Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3	
	Hexaval (D				t Chromium solved) Filtered	1 - 250 m	L Plastic	none	
					СВ	2 - 1 L.	Amber	None	
				latrix Spike		2-1L.	Amber	None	N.
				latrix Spike Duplicate					N.
Sampled I	Ву:	P		Iatrix Spike Duplicate ts:		7.700	210	+ -0\	N
Sampled I			Commen	Matrix Spike Duplicate ts: +0 Al/ft - 2" I.D. =		DTSS. Acid I.D. = 0.653 g	, zn Arc	t de	N N Stable

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Name: Project Number: A3 onshore 610 9034lm-2 Well Number: Date: 13/19 RWGIMWI Well Diameter (in): One Well Volume (gal): Depth to Product (ft): NB QED Controller Settings: Depth to Water (ft): Flow Rate (mL/min) 11.10 Product Thickness (ft): Length of time Purged (min) MA Depth to Bottom (ft): 37.54 Condition of Pad/Cover: bood 6000 PURGING RECORD Specific Dissolved Volume pH ORP Turbidity Conductance DTW Temp Oxygen Time Purged (s.u.) (mV) (NTU) Comments (mg/L) (feet) (°C) (ms/cm) (gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ ± 3% ± 0.3 1046 0,0 15.3 6.73 10.287 5.32 -96.5 82 11.09 1051 0.45 11.08 15.2 6.71 10.322 4.42-107.7 77.8 0.90 11-07 15.2 6.71 10.337 -112.9 1056 57, 1 -116.7 1101 6.71 3.57 32.2 1,35 11,06 15.2 10.330 1106 15.3 6.72 10:353 3.19+121,3 2.5.4 1.80 11.05 19,8 10.373 3.00 1111 2,25 14.04 15.4 6.72 -123, 1 11160 11.04 15.3 10.359 2.88 -124.2 153 2,70 6-72 1121 3.10 11.03 15.4 6.73 10.388 2.72 -127.2 13.2 6.74 3,50 11.63 154 2.53 +30.3 1126 10.400 12.1 390 -130.7 1.37 11.03 15,4 6.73 10.40X 245 11.7 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO 3 - 40 mL VOA HC1 **TPH-DRO** 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber **HCl** TAL-Metals & ew & music 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic **NaOH** TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike N N Duplicate total + Diss zn +cd Comments: Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft =

,	Low Flow	_			-			roup Ir		
	Permane	ent We	lls			Earth Reso	mrce Engit	neers and Const	iltants	
Project Name:	A30	mehore	260		Project Num	nber:	190	1341M-2	2_	
Well Number:	A30	-MWI			Date:		511	16/19		
Well Diameter					One Well V	olume (gal):	_			
Depth to Produc	ct (ft): N f	+			QED Contro	oller Setting				
Depth to Water	(ft): 13	54			Flow Rate (mL/min)	de	717		
Product Thickn	ess (ft):	NA			Length of ti	me Purged (min)	35		
Depth to Bottor	m (ft): 4	2.52			Condition o	f Pad/Cover	600	10 600	Q	
				PURGI	NG RECOR	Annual Control of the last of				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ents
12360	0.0	13.70	16.3	5.90	3.125	4.85	1.4	60.8		
1241	0.55	13.70	1600	5-76	3.022	3.81	-3.9	30,1		
1246	1.10	13.74	16.3	5.74	2.992	3.24	~ ブ~ フ	38.9		
1251	1-65	13.78	15.9	5.72	2.938	2-98	-9.2	19.9		
1256	2-20	13.78	16.3	5.66	2-951	2.78		13.2		
1301	2.75	1378		5.64	2,885	2.62	~10.7	8.10		
1306	3.30	13.78		5.63	2.877	2.49		8.98		
1311	3.85	1379	16.1	5.43	2.880	2.37	-13.7	8.25		
			MO	NITODING	SAMPLE R	ECOPD			Music of	WILLIAM TO
	ID							UI CALLED		. 10
								Danaamiatiria	Callar	
					eter/Order	Conta		Perservative	Collec	cted?
Cumpi	e ID	Time C	Collected	TCL	-VOCs	3 - 40 m	L VOA	HC1	Collec	cted?
Jumpi	еш	Time C	ollected	TCL TPH	-VOCs I-GRO	3 - 40 m 3 - 40 m	L VOA L VOA	HCl HCl	Collec	cted?
			collected	TCL TPH TPH	-VOCs I-GRO I-DRO	3 - 40 m 3 - 40 m 2 - 1 L	L VOA L VOA Amber	HCl HCl none	Collec	eted?
			Collected	TCL TPH TPH TCL-	-VOCs I-GRO I-DRO SVOCs	3 - 40 m 3 - 40 m	L VOA L VOA Amber Amber	HCl HCl none none	Collec	eted?
			Collected	TCL TPH TPH TCL- Oil &	-VOCs I-GRO I-DRO	3 - 40 m 3 - 40 m 2 - 1 L 2-1 L 2-1 L	L VOA L VOA Amber Amber Amber	HCl HCl none none HCl	Collec	cted?
			collected	TCL TPH TCL- Oil & TAL-I	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total)	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L	L VOA L VOA Amber Amber Amber	HCl HCl none none	Collec	cted?
			vollected_	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium	3 - 40 m 3 - 40 m 2 - 1 L 2-1 L 2-1 L	L VOA L VOA Amber Amber Amber L Plastic	HCl HCl none none HCl	Collec	cted?
			vollected_	TCL TPH TPH TCL- Oil & TAL-1 Mercu Hexavaler	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total)	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 2- 1 L 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic	HCl HCl none none HCl HNO3	Collec	cted?
			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (tu	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal)	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic	HCl HCl none none HCl HNO3	Collec	cted?
			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (tu Total	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3	Collec	cted?
			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals &	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none	Collec	cted?
Ring			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none	Collec	cted?
			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (tu Total TAL- Mercury Field	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none	Collec	cted?
			20	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler Total TAL- Mercury Field Hexavaler (Diss	-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH	Collec	cted?
			70	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered It Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3	Collec	cted?
			τ0	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss Field	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH		cted?
			τ0	TCL TPH TPH TCL- Oil & TAL-I Mercu Hexavaler (te Total TAL-I Mercury Field Hexavaler (Diss Field P Matrix Spike	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3	Collec	cted?
			ZO	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (tu Total TAL- Mercury Field Hexavaler (Diss Field P Matrix Spike	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3		cted?
Ringe	rws		τ0	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (tu Total TAL- Mercury Field Hexavaler (Diss Field P Matrix Spike	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3		cted?
	rw 5 By:	(3)	Commer	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss Field P Matrix Spike Duplicate	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3		cted?
Ringe	rw 5 By:	(3)	Commer	TCL TPH TPH TCL- Oil & TAL- Mercu Hexavaler (to Total TAL- Mercury Field Hexavaler (Diss Field P Matrix Spike Duplicate	I-VOCs I-GRO I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered	3 - 40 m 3 - 40 m 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	L VOA L VOA Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HCl none none HCl HNO3 none NaOH HNO3		cted?

]	Low Flow	Samp	ling			ARN	M G	roup Ir	ıc.	
	Perman	ent We	lls			Earth Resc	ource Engi	neers and Const	iltants	
Project Name:	A3 0	netrove	610		Project Num	ıber:	903	41m-2		
Well Number:			wa-		Date:	u	5/16	79 5/1	119	
Well Diameter					One Well V	olume (gal):	-			
Depth to Produ	ct (ft):	JA			QED Contro	oller Settings	s:	_		
Depth to Water	(ft): 4	+16 C	50		Flow Rate (mL/min)		16		
Product Thickn	ess (ft):	Nut -			Length of ti			30		
Depth to Botton	m (ft):	2-92			Condition o	f Pad/Cover	60	501600d		
				PURGI	NG RECORI	D		Expense and	10 L	-Ball
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments
1146	0.0	14.4	14.4	0.638	5.35	-13.0	35.6			
115.1	0.55	10.52	14.5	6.23	0.634	4.27	-118	20,1		
1156	1.10	10.52		647	0.630	3.61	7.7	18.5		
120.1	1.65	10.52	14.5	6.14	0.626	3.17	14.6	10,23		
1206	2.20	10,52	14.6	6-14	0.625	3.05	18.0	7.19		
1211	2.75	10.52	14.7	6.14	0.623	2-89		6.42		
1210	3.30	10.52	15.0	6.12	0.623	2.69	17.5	5.97		
	Control of the Contro		MO	NITODING	SAMPLE R	ECOPD			A BL	
9	TD.	T				Conta	ino-	Perservative	Call	lected?
Sampl	e ID	Time C	Collected		eter/Order	3 - 40 m		HCl	Con	ecteur
		1			-VOCs					1
					TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none					
		l			SVOCs	2-1L		none		
	1	l			Grease	2-1 L		HC1		
	$\sim N^{2}$	l		TAL-I	Metals &	1 - 250 m	I Diagtic	HNO3		
l /	M	ı	,		ry (total)		L I lastic	HIVO3		
RUD	•	12	25		nt Chromium	1 - 250 m	L Plastic	none		
RV		12	ĭ		otal) Cyanide	1 - 250 m	L Plastic	NaOH		
1		1,0			Metals &	1 200 111		1,0011		
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
					Filtered					
Нехау					4 Cl					
					nt Chromium solved)	1 - 250 m	I Diactic	none		
j	\rightarrow Fi					1 - 250 III	L I lastic	none		
	Fie						4 3			+
						2 - 1 L.	Amber	None		+11
	Matrix Spil								A A	, y
*		0	Commer	Duplicate				1		
Sampled	By:	X	Commer	113.	tal to	185 2	not	CB)		
Sampled	ري. <u>ري</u>				AIK	+ Ac	eral.			
	<u>Casing</u> V	olume: 1" I.	D. = 0.041 g		= 0.163 gal/ft - 4°					
				ft x		(gal)				

	Low Flow	Samp	ling		-	ARI	M G	roup In	ıc.	
	Perman	•						neers and Const		
Project Name:	A3 onsh	wre (SW		Project Nun	nber: \	9034	m-2		
Well Number:		-mu			Date:		Tioli			
Well Diameter					One Well V	olume (gal)	1			
Depth to Produ	ct (ft): N	A			QED Contro	oller Setting	s:			
Depth to Water	(ft): 11.	90			Flow Rate (mL/min)	32	ک		
Product Thickn		IA			Length of ti	me Purged ((min) 3	5		
Depth to Botton	m (ft): 3	9.64			Condition o		600	d/bood		
		SPARING	. Umbier EU	PURGI	NG RECOR	D	DISTORT RE		Will the Wi	e Villing
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments
931	0.0	11.98	15.3	5.50	6,076	Tille	35,6	84		
936	0.45	11.93	15.2		5.853	393	-64.5	70		
941	0.90	11.87	15.2	5.29	5-685	3.32	-21.8	54.5		
946	1.35	11.86	15.3	5-27	5.539	2-93	-74.2	52.7		
951	1.80	11.85	15.3	5.26	5-396	2-68	-76.2	50.9		
956	2.20	11.85	15.3	5.25	5.335		-77.6	265		
1001	2,60	11.85	15.4	5.24	5.190	2.35	-79.0			
1006	3.00	11.85	15.3	5.24	5.052	2.24	-79.5	* 22.8		
		100	MO	NITORING	SAMPLE R	ECORD	in 180 /1			
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Coll	ected?
		Î		TCL	-VOCs	3 - 40 m	L VOA	HC1		
				TPH	-GRO	3 - 40 m	L VOA	HC1		
					TPH-DRO 2 - 1 L Amber none					
					SVOCs	2-1L		none		
					Grease	2-1L	Amber	HCl		
				Mercu	Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
N	WI	101	0	(to	t Chromium otal)	1 - 250 m		none	_	
0.18		101			Cyanide	1 - 250 m	L Plastic	NaOH		
Mercur				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
(D				(Diss	t Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				P	СВ	2 - 1 L	Amber	None		
			N	latrix Spike					٨)
				Duplicate					λ)
Sampled I	By:	<u> </u>	Commen		al + D K + AC		ntc	d		
	Casing Vo	olume: 1" I.	$\mathbf{D} = 0.041 \text{ gs}$	al/ft - 2" I.D. =	0.163 gal/ft - 4"	I.D. = 0.653 g	gal/ft - 6" I.D	. = 1.47 gal/ft		
					gal/ft =				- 1-1	
			-	* 5						

Lo	w Flow	Sampl	ling			ARI	M G	roup In	ıc.	
P								neers and Cons		
Project Name: /-	+3 on	sho re	6w		Project Num	ıber:	1003	191M-2		
Well Number:					Date:	5	12/19			
Well Diameter (in)					One Well V	olume (gal)				
Depth to Product (f	ft): 1/17	A			QED Contro	oller Setting				
Depth to Water (ft)	: 10	0.03			Flow Rate (mL/min)		288		
Product Thickness	(ft): N	A			Length of tin	me Purged (min)	30		
Depth to Bottom (f	t): 10	1.83			Condition o	f Pad/Cover	600	1000 Lpc	Q	
				PURGI	NG RECORI	D	VI. GOOWAY			Tel box
Time	Purged	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	nments
1028	0.0	14.5	5.03	2.077	3.90	8.8	79.0			
	0.4			4.88	2.034	3.08	1246	82,3		
				4.88	9.1.993	2.60	14-6	84.8		
	1.20		14.9	4.87	1.962	2.36	16.8	63.0		
	Time Purged (gallons) 020					2.22	17.1	58.8		
	1033 0.4 11.01 14.6 4.5 1038 0.8 10.68 14.7 4.6 1043 1.20 10.56 14.9 4.6 1048 1.60 10.51 15.2 4.6 1058 2.630 10.40 15.6 4.6 1103 2.60 MONITO Sample ID Time Collected Pa					2.11	18.9	55,6		
	2.430			4.85	1.916	1.98	20.1	58.5		
	- Posmila					ncons				EAT A STORY
			The state of the s		THE STREET STREET			A STATE OF THE STA	0.4	10
Sample II)	Time C	ollected		ter/Order	Conta		Perservative	Coll	lected?
					-VOCs	3 - 40 m		HCl	-	
					TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none				-	
1					-DRO SVOCs	2-1 L		none none	-	
					Grease	2-1 L A		HCl		
					Metals &					
	<				ry (total)	1 - 250 m	L Plastic	HNO3		
RWP-mu	3)	111	5	Hexavalen	t Chromium otal)	1 - 250 m	L Plastic	none		
R M		14			Cyanide	1 - 250 m	L Plastic	NaOH		
Merc			Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
	1 1			(Diss	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				P	СВ	2 - 1 L	Amber	None		
			N	latrix Spike	3				^	U
				Duplicate		XOII - ZII-			>	/
Comments: 4				5.1.1	1. 8000	710 4	- cd			
Sampled By:	_ Le	Ρ					SUPP			
Sampled By:				Ì	0.163 gal/ft - 4"	Acid				

]	Low Flow	Samp	ling		ARM Group Inc.						
	Perman	-						neers and Cons			
Project Name:	A3 ons	hone.	(ex)		Project Nun	nber:	1903	41m-2			
Well Number:	RWS	Mul	I.		Date: 5/17/19						
Well Diameter					One Well Volume (gal):						
Depth to Produ	ct (ft): NA				QED Controller Settings:						
Depth to Water					Flow Rate (mL/min)						
Product Thickn		A			Length of ti	me Purged (25			
Depth to Botton	m (ft): 4(2.4D			Condition o		The second secon				
				PURGI	NG RECOR	D		90 U (000)			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
952	0-0	13.30	15.2	5.57	6.047	4.74	44.3	51.6			
957	0.55	13.45	15.4	5.54	5.897	4.14	-15.1	43.7	F		
1002	1.10	13.49	15.3	5.52	5.817	3.88	-15,2	30.9			
1007	1.65	13.52	15.2	5.50	5.681	3.58	-15.2	28.0			
1012	2.20	13.57	15.1	5.48	5.551	3.36	4510	20.7			
1017	2,75	13.60	15.0	5.46	5.486	3.36	-15,0	19.3			
								•			
		100		-	SAMPLE R			THE RESERVE			
Sampl	e ID	Time C	ollected		ter/Order	Conta		Perservative	Collected?		
l					-VOCs	3 - 40 m		HCl	f		
1					I-GRO	3 - 40 m		HCl			
					I-DRO SVOCs	2 - 1 L Amber 2- 1 L Amber		none none			
					Grease			HCl			
					Metals &	2- 1 L Amber					
	¥.	i	,	Mercury (total)		1 - 250 mL Plastic		HNO3			
RUSIN	N J	107	5		t Chromium otal)	1 - 250 mL Plastic		none			
15		10			Cyanide	1 - 250 mL Plastic		NaOH			
Kinz) .		Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Diss	t Chromium solved)	1 - 250 mL Plastic		none			
				Field !	Filtered						
					CB	2 - 1 L.	Amber	None			
			N		СВ	2 - 1 L	Amber	None			
				P	СВ	2-1L	Amber	None	7		
Sampled 1	ву:	<u> </u>		P Matrix Spike Duplicate	СВ						
Sampled I		Olume: 1" I.	Commen	Patrix Spike Duplicate tts: +0+0	СВ	183, , 21	n + Cl	Q			

l 1	Low Flow	Samp	ling		ARM Group Inc.						
	Permane	_			Earth Resource Engineers and Consultants						
Project Name:	A3 on	Sindo	(- 1 S		Project Num	ıber:	190	341m-	2		
Well Number:	RINS	-mu	C		Date: 5/17/19						
Well Diameter		7/100			One Well Volume (gal):						
Depth to Produc		IA			QED Controller Settings:						
Depth to Water		.19			Flow Rate (mL/min)						
Product Thickne		IK			Length of ti			37)	-		
Depth to Botton		2.90)		Condition o			21/600	0	77	
Depth to Botton	(10).		e. Fi	PURGI	NG RECORD						
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	nents	
1047	0.0	6.45	13.9	6,43	1.234	5.84	-41.1	100.0			
1052	0.55	6.83	14,0	6.38	1.226	4.42	-44.1	71.0			
1057	1.10	7. 18	13.9	6.37	1.223	4.02	-44.5	46.3			
1102	1.65	7.69	14.0	6.35	1.219		-446	24.5			
1102	2.20	7.72	14.1	6.33	1,219		44.5	16.5			
1112	2.75	7,77	14.0	(0-32	1.218	3.00		14.9			
1115	3.30	7.X3	14.1	6.31	1.216		-43.8	13.7			
	2.30	11.5	1 1+ (0. 1	1. 6	2.10	10.0	10.7			
	#10.000 To 12		МО	NITORING	SAMPLE R	ECORD		0.01			
Sample	e ID	Time C	ollected	Parame	ter/Order	Conta	iner	Perservative	Colle	cted?	
				TCL	-VOCs	3 - 40 m	L VOA	HC1	1		
1				TPH-GRO		3 - 40 mL VOA		HC1			
l				TPH	-DRO	2 - 1 L Amber		none			
1				TCL-	SVOCs	2-1 L		none			
ł		1		Oil & Grease		2-1L	Amber	HCl		1	
1					Metals & ry (total)	1 - 250 mL Plastic		HNO3			
	- 3			Hexavalent Chromium (total)		1 - 250 mL Plastic		none			
	105	l	5		Cyanide	1 - 250 m	L Plastic	NaOH			
RNS M	CV	//		Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Diss	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	СВ	2 - 1 L	Amber	None			
			N	Iatrix Spik	9				N		
				Duplicate					7		
Sampled I	Ву:/_(P	Commen	its: tot	al +	\$153.	. zn	too			
							<u> </u>				
	Casing V	olume: 1" I.	D. = 0.041 g		= 0.163 gal/ft - 4 * gal/ft =	'I.D. = 0.653 (gal)	gal/ft - 6" I.D	0. = 1.47 gal/ft			

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants 80227m-1-Project Name: 6W Direct Support Project Number: RWOL-MUTE Well Number: Date: 5/29/19 One Well Volume (gal): 2 Well Diameter (in): Depth to Product (ft): NA QED Controller Settings: Depth to Water (ft): 8.42 Flow Rate (mL/min) 341 Length of time Purged (min) Product Thickness (ft): NA 30 Condition of Pad/Cover: Depth to Bottom (ft): Good Good 37.67 PURGING RECORD Specific Dissolved Volume ORP Turbidity pΗ DTW Temp Conductance Oxygen (mV) (NTU) Time Purged (s.u.) Comments (fcct) (°C) (ms/cm) (mg/L) ± 0.1 ± 10 $\pm 10\%$ or < 5(gallons) ± 3% ± 0.3 8,65 155.1 18,6 5-37 0.0 6.23 Siollo 38 7 1040 8.69 5.108 3.84 220 0.45 18.6 6.19 -64-3 1045 1050 0.90 8.67 18.6 10,20 5.330 3,22 -68-0 18.2 14.9 8.63 6.25 18.6 5.531 2.81 -75.0 1055 1.35 8.63 9.02 1.80 2.57 -85.8 1100 18.7 6.25 5,677 2.40 8.42 8.65 6.25 5.764 -83.5 1105 2,25 18.6 2.26 1110 8.65 18.3 6.26 5.871 -82.8 7.91 2.70 MONITORING SAMPLE RECORD Time Collected Parameter/Order Container Perservative Collected? Sample ID 3 - 40 mL VOA TCL-VOCs HC1 3 - 40 mL VOA TPH-GRO HC1 TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none RUDI-MWIE 2-1 L Amber Oil & Grease HC1 TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered **PCB** 2 - 1 L Amber None Matrix Spike **Duplicate** Comments: HOTAL + DISS Zn+cd AIK. + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft = (gal)

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Number: Project Name: 180227m-1-1 EW Direct Support 29/19 Well Number: Date: RWOI-MWS One Well Volume (gal): Well Diameter (in): Q **QED** Controller Settings: Depth to Product (ft): NA 416 Depth to Water (ft): 8.62 Flow Rate (mL/min) Length of time Purged (min) Product Thickness (ft): 35 NA Depth to Bottom (ft): Condition of Pad/Cover: 600d 1600d 19.20 PURGING RECORD Specific Dissolved ORP Turbidity Volume pН DTW Conductance Oxygen Temp (mV) (NTU) Comments Purged (s.u.) Time (°C) (ms/cm) (mg/L) (feet) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ (gallons) ± 3% ± 0.3 62.3 30.0 19.3 very Sitty 1311 5.88 1-266 5.83 0,0 8.81 18.6 53.7 26.5 8183 5149 221 4.07 1316 0.55 627 1321 1.10 8.81 18.1 5,40 1.240 3.36 21,3 1.263 1326 5.34 2-98 69.3 1.65 18.5 1500 8.79 71.8 2,20 5-30 10.33 1331 8,77 18-6 2.73 1.776 1336 2.75 8.76 18.8 5-24 1.284 2.51 26-8 8,57 1807 79.5 8,76 1.281 2.39 1341 3.30 5.21 7.72 2.32 6,99 1346 18.3 80.3 8-76 5.20 1.268 3.85 MONITORING SAMPLE RECORD Time Collected Parameter/Order Container Perservative Collected? Sample ID TCL-VOCs 3 - 40 mL VOA HCl 3 - 40 mL VOA TPH-GRO HC1 **TPH-DRO** 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none 2-1 L Amber Oil & Grease HCl TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) ewol mas Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered PCB 2 - 1 L Amber None Matrix Spike N Duplicate total + Diss zn + cd Comments: Sampled By: AIK. + A CId. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = (gal)

J	P			coup In							
Project Name:	A3 6	W Du	redt	Frograms	Project Number: (80 227 M-1-1						
Well Number:		2-n			Date: 5 29 19						
Well Diameter					One Well Volume (gal):						
Depth to Produ	-	Υ			QED Controller Settings:						
Depth to Water		45			Flow Rate (mL/min) 397						
Product Thickn		JA			Length of time Purged (min) 40						
Depth to Botton	V	5~			Condition of Pad/Cover: PODY / GOOD						
				PURGI	NG RECORI)	craci	sed/water	inh	ole	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Coı	mments	
857	0.0	9,10	17.7	6.74	5.307	5-76	-165.4	89.5			
856	0.5	9,11	17.9	6.55	6-489	4.20	-103.6	55.3			
doi	1.00	9211	12.7	6.49	6.941	3.57	-97-9	47.8			
906	1.50	9011	17.7	6.46	7.093	3.24	-94.4	39.2			
911	2-00	9,11	17.7	6.43	7.206	290	-20.8	2411			
916	2.55	9.16	17.7	6.41	7.302	2,76	-89.0	20.1			
921	3.10	9.20	12.7	6.40	7.303	2.61	-87.6	12.8			
926	3.65	9.21	17.6	6.39	7.287	2-53	-86.6	13.6			
931	4.20	9.21	17.6	6-39	7.314	2.42	-86.1				
		Λ.									
-											
			МО	NITORING	SAMPLE R		ter pleaton			8 III.	
Sampl	le ID	Time Collected		Parameter/Order		Container		Perservative	Col	llected?	
					-VOCs	3 - 40 m		HCl HCl			
					TPH-GRO		3 - 40 mL VOA				
l		1			I-DRO	2 - 1 L Amber		none			
		1			SVOCs	2-1L		none		_	
	5			7,9400,757	Grease Metals &	2-1 L	Amber	HC1			
3	20				ry (total)	1 - 250 m	L Plastic	HNO3			
PNOF.	(10	93	/	Hexavaler	nt Chromium otal)	1 - 250 mL Plastic		none	1		
217		10/5	,		Cyanide	1 - 250 m	L Plastic	NaOH			
I for		·		Mercury	Metals & (Dissolved) Filtered	1 - 250 mL Plastic		HNO3			
				Hexavaler (Dis	nt Chromium solved) Filtered		nL Plastic	none			
				F	СВ	2-1L	Amber	None			
				Matrix Spik	e				7		
				Duplicate					^)	
Sampled	By:	R	Comme	nts:	otal t	- D135	•	- CR			
	Casing V	<u>'olume:</u> 1" I.	$\mathbf{D}_{\bullet} = 0.041$	gal/ft - 2" I.D.	= 0.163 gal/ft - 4°	1.D. = 0.653). = 1.47 gal/ft			
			-	π х	gal/ft =	(gai)					

]	Low Flow	Samp	ling		ARM Group Inc.						
	Permane	ent We	lls		Earth Resource Engineers and Consultants						
Project Name:	A3 60	o dure	ctsu	port	Project Number: 180227W-1-1						
Well Number:	Rwoz				Date: 5/29/19						
Well Diameter					One Well Volume (gal):						
Depth to Produc	ct (ft):	JA			QED Controller Settings:						
Depth to Water	(ft):	.52			Flow Rate (mL/min) 227						
Product Thickn		NA			Length of tir			5			
Depth to Bottor	n (ft): \	8.24			Condition of		600	2 6000			
	0.000			PURGI	NG RECORI			E for all Stall			
	Volume	DTW	Т	pН	Specific Conductance	Dissolved	ORP	Turbidity			
Time	Purged	DTW (feet)	Temp (°C)	(s.u.)	(ms/cm)	Oxygen (mg/L)	(mV)	(NTU)	Comments		
	(gallons)	(1005)	(5)	± 0.1	± 3%	± 0.3	± 10	$\pm 10\% \text{ or } < 5$			
943	0.0	10.37	21.3	649	0.956	4.43	-48,7	33.8			
948	0.3	10,41	22.3	6.31	0-837	3.42	-37.7	1619			
953	طاء ٥	10.47	23.5	6.24	0-940	273	-34.1	14.8			
958	0.9	10.50	23-9	6-18	0.965	a.45	-30.3	طبال			
1003	1.20	10,03	23.8	6.14	0.977	2.27	-26,9	10.81			
1008	1.50	10,55	23.8	612	0.999	2.16	-25.5	9.49			
	-										
Resignation of			МО	NITORING	SAMPLE R	ECORD		24 00 00 00 00			
Sampl	e ID	Time C	ollected	Parame	meter/Order Container Perservative Collected?						
					-VOCs	3 - 40 m	L VOA	HC1	$-\tau$		
		1			I-GRO	3 - 40 m	L VOA	HCl			
1		l		TPH	I-DRO	2 - 1 L Amber		none			
1				TCL-	SVOCs	2-1 L		none			
					Grease	2-1 L	Amber	HCl			
	1				Metals &	1 - 250 mL Plastic		HNO3			
, a	(1)>	1			ry (total) nt Chromium						
pus solug	<i></i> ~	1	/		otal)	1 - 250 m	L Plastic	none	ľ		
102		~10	7		Cyanide	1 - 250 m	L Plastic	NaOH			
DN,		100			Metals &						
1				Mercury	(Dissolved)	1 - 250 m	L Plastic	HNO3	1		
l		1		Field	Filtered						
				TT1	nt Chromium						
		1									
1						1 - 250 m	L Plastic	none	M.		
				(Dis	solved) Filtered	1 - 250 m	L Plastic	none			
				(Dis Field	solved) Filtered						
			,	(Dis Field F	solved) Filtered PCB	1 - 250 m		none None			
			N	(Dis Field F Matrix Spik	solved) Filtered PCB				22		
	1		Commer	(Dis Field F Matrix Spik Duplicate	solved) Filtered PCB	2 - 1 L	Amber	None			
Sampled	Ву:			(Dis Field F Matrix Spik Duplicate	solved) Filtered PCB e	2-1L Diss 2	Amber	None			
Sampled			Commer	(Dis Field Fatrix Spik Duplicate	solved) Filtered PCB	2-1L Diss 2	Amber	None A			

]	Low Flow Permane	-			ARM Group Inc. Earth Resource Engineers and Consultants						
Project Name:	A3 BU	DING	eat su	peout	Project Number: (80227 M-17)						
Well Number:	The state of the s	3-m	سلالد		Date: 5-28-(9						
Well Diameter					One Well Volume (gal):						
Depth to Produc		0.10			QED Controller Settings: Flow Rate (mL/min) 379						
Depth to Water		9.42			Length of ti			5			
Product Thicknown Depth to Botton		40-6	C)		Condition of			od / bood	Ĭ	-	
Depui to Botton	n (n).	7076	real terribe	PURGI	NG RECORI	-	600	77 POW		iii tee	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Commen	nts	
929	0.0	9.48	16-7	638	8.892	6,11	-720	11.01			
934	a5	9,48	16-7	6.14	8.525	4.38	-49-8	10.43			
939	1.00	9.49	16.7	6.09	8.30	3.77	-41.6	9.75			
944	1.50	9.49	16,7	6.08	8-117	3.37	-38.7	9.22			
949	2.00	9.49	16.7	607	\$7.897		-35.9	10.92			
2054	2-50	9.49	16.7	6-06	7.732			13.3			
959	3.00	9.49	167	6.07	7.554	2-66	733.7	12.3			
1004	3.50	9-49	16.8	6007	8.072	2.54	-32.9	12.1			
										_	
E 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		With a least	МО	NITORING	SAMPLE R	ECORD	KINIDA -				
Sampl	e ID	Time C	ollected		ter/Order	Conta	ainer	Perservative	Collecte	ed?	
- Starp					-VOCs	3 - 40 m		HCl	1		
1		1			I-GRO	3 - 40 m	L VOA	HCl			
1		l		TPH	I-DRO	2 - 1 L Amber		none			
I					SVOCs	2-1 L		none			
1				Oil & Grease		2-1 L Amber		HC1			
RUO3M	MILL			Mercu	Metals & ry (total)	1 - 250 m	L Plastic	HNO3			
21103		, ()	(te	nt Chromium otal)	1 - 250 m		none			
Kn		101	,		Cyanide	1 - 250 m	L Plastic	NaOH			
^		("		Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3			
				(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
					СВ	2 - 1 L	Amber	None	J		
			N	Aatrix Spik	e				N		
				Duplicate					<u> </u>		
Sampled 1	Ву:	P	Commer	nts: +	otat	+ Dis	s zr	+cd			
		-	D 0.041					- 1 47 col/A			
l	Casing V	otume: 1" I.	ט. = 0.041 g	gai/nt - 2″ 1.D. = ft x	= 0.163 gal/ft - 4' gal/ft =	י ם = 0.653 ן (gal)	gai/π - 0″ 1.L	- 1.47 ga#π			

I	Low Flow	Samp	ling		A	ARN	M G1	roup In	ic.		
	Permane	ent We	lls			Earth Resc	urce Engi	neers and Cons	ultants		
Project Name:	A3 6W	Direc	t Sus	xort -	Project Num	ıber:	18622	-1m-1-	1		
Well Number:	The same of the sa	3 000			Date: 5-28-19						
Well Diameter (Comments of the Party of	III SAN		One Well Volume (gal):						
Depth to Produc	ct (ft): VA	T			QED Controller Settings:						
Depth to Water	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	2.93			Flow Rate (mL/min) 303						
Product Thickne	ess (ft): NA				Length of time Purged (min)						
Depth to Botton		4.25			Condition of	f Pad/Cover	60	od/ 600	d		
			956	PURGI	NG RECORI)					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments	
1024	0-0	9.10	1600	5.48	0.824	4.39	68-8	81.1			
1029	0.4	9,13	14.2	5.36	0.862	2.93	90.4	طالى			
1034	0.45	9.19	14.3	5.36	0.864	2-79	92.2	19.7			
1039	1.20	9.16	16-1	5.35	0.870	2.65	95,0	12,5			
1044	1.60	9.16	16.2	5-29	0.872	2.45	100.9	9.11			
1049	2,00	9.17	16.2	5.26	8.871	2.32	104.7	9(206.	23		
1054	2.40	9,17	162	5.25	0.869	2.12	106.4	4.94			
1059	2.80	9.17	16.1	5-13	0.872	213	108.7	4.03			
1105	3,20	9,17	16.2	5.22	0.815	205	109.9	3.81			
	The thirt state of the	500 500	MO	NITODING	SAMPLE R	FCORD			111/083		
Canani	o ID	Time C	ollected		ter/Order	Conta	inor	Perservative	Col	lected?	
Sample	e ID	Time C	onected		-VOCs			HCl	Col	iecieu?	
					-VOCS I-GRO	3 - 40 mL VOA 3 - 40 mL VOA		HC1		1	
					I-DRO	2 - 1 L Amber 2 - 1 L Amber		none			
					SVOCs			none		1	
					Grease	2-1 L A		HCl			
	- 32				Metals &	1 - 250 m	I Diagtia	HNO3			
	Ch.				ry (total)	1 - 230 111	L Flastic	пиоз			
RNO3	Was	n l		Hexavalent Chromium (total)		1 - 250 m	L Plastic	none			
100		1//0		Total	Cyanide	1 - 250 m	L Plastic	NaOH			
672		,,		TAL-N	Metals &						
`					(Dissolved)	1 - 250 m	L Plastic	HNO3			
				Field	Filtered						
				Hexavaler	t Chromium						
					solved)	1 - 250 m	L Plastic	none			
				,	Filtered						
I				D	СВ	2 - 1 L	1 mber	None	-		
			λ	Matrix Spike		2-11/	MIIOCI	INUITE	1	\forall	
				Duplicate					<u> </u>	J	
	1	(10)	Commen	its:	tal t	NISS .	7111	C D			
Sampled I	Ву:	LP		40.	tal 1	N. A. C)	CW.			
				AI	IL. T	rca	٠^				
	Casing Vo	olume: 1" I.	$D_{\bullet} = 0.041 \text{ g}$		= 0.163 gal/ft - 4"						

I	Low Flow		_		ARM Group Inc. Earth Resource Engineers and Consultants						
	Perman	ent we	118		1	Earth Reso	ource Engi	neers and Const	ittants		
Project Name:	P3 60	direc	A SUO	port	Project Number: 180 227M-1-1						
Well Number:	RWOL	1-nw	5		Date: 5 22 49						
Well Diameter (One Well Volume (gal):						
Depth to Produc		A			QED Controller Settings:						
Depth to Water		130			Flow Rate (120			
Product Thickne		NB			Length of ti			30	-		
Depth to Botton	n (ft):	3,24			Condition o		: 60	0216008).		
				PURGI	NG RECOR			THE PERSON NAMED IN		20.0	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Commer	ıts	
1118	0,0	7.91	14.3	6,90	0.743	6.87	2.4	13,70			
1123	0,40	9.43	14.9	6.82	0.734	65.9k		17.12			
1128	0.70	10.92	15.1	6.85	0.732	5.49	12-1	18.33			
1133	1.10	12.43	1500	6.96	0.736		-16.3	19.87			
1138	1.25	12.61	17.2	6.98	6.747	3.66	-16.5	20.00			
1143	1.50	12.87	17.4	6.94	0.747	3,93	-10.4	7.21			
1148	1.75	13.10	17.6	6.93	0.749	4.00	-9.3	6,75			
									-		
								-			
	aneveni dia	EST MALES	МО	NITORING	SAMPLE R	ECORD			7 C 5 U.S.	原際	
Sample	• ID	Time C	ollected	-	ter/Order	Conta	ainer	Perservative	Collecte	d?	
Вапрк		- Time c			-VOCs	3 - 40 m		HC1	1		
					I-GRO	3 - 40 m		HC1			
					I-DRO	2 - 1 L Amber		none			
					TCL-SVOCs		2- 1 L Amber				
					SVUCS		Amber	none			
İ					Grease			none HCl			
۸				TAL-N	Grease Metals &	2-1L 2-1L	Amber	HCl			
	15		_	TAL-N Mercu	Grease Metals & ry (total)	2-1L	Amber				
	mus		5	TAL-Mercu Hexavaler	Grease Metals &	2-1L 2-1L	Amber L Plastic	HCl			
, 54	mus	125	5	TAL-Mercu Hexavaler (to	Grease Metals & ry (total) it Chromium	2- 1 L 2 2- 1 L 2 1 - 250 m	Amber L Plastic L Plastic	HCl HNO3			
pwou	mus	125	5	TAL-Mercu Hexavaler (to Total	Grease Metals & ry (total) at Chromium otal) Cyanide Metals &	2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic	HCl HNO3 none NaOH			
pwou	mus	125	5	TAL-Mercu Hexavaler (to Total TAL-Mercury	Grease Metals & ry (total) It Chromium otal) Cyanide	2-1 L . 2-1 L . 1 - 250 m	Amber L Plastic L Plastic L Plastic	HCl HNO3 none			
phou	mus	125	5	TAL-Mercu Hexavaler (to Total TAL-Mercury Field	Grease Metals & ry (total) It Chromium otal) Cyanide Metals & (Dissolved) Filtered	2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic	HCl HNO3 none NaOH			
phoy	mus	<u></u> /2ĵ	5	TAL-Mercu Hexavaler (to Total TAL-Mercury Field Hexavaler	Grease Metals & ry (total) It Chromium otal) Cyanide Metals & (Dissolved)	2- 1 L 2 2- 1 L 2 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH			
phon	mus	125	5	TAL-Mercu Hexavaler (to Total TAL-Mercury Field Hexavaler (Diss	Grease Metals & ry (total) It Chromium otal) Cyanide Metals & (Dissolved) Filtered It Chromium	2-1 L z 2-1 L z 1 - 250 m 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3			
phoy	mus	12	5	TAL-Mercus Hexavaler (to Total TAL-Mercury Field Hexavaler (Diss	Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2-1 L z 2-1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3			
PMON	mus	125		TAL-Mercu Hexavaler (to Total TAL-Mercury Field Hexavaler (Diss Field P	Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB	2-1 L z 2-1 L z 1 - 250 m 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3	2		
pwou	mus	125		TAL-Mercus Hexavaler (to Total TAL-Mercury Field Hexavaler (Diss	Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB	2-1 L z 2-1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3			
				TAL-Mercu Hexavaler (to Total TAL-Mercury Field Hexavaler (Diss Field P Matrix Spike	Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB	2-1 L z 2-1 L z 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3 none None	2		
	mus By: U		N	TAL-Mercu Hexavaler Total TAL-Mercury Field Hexavaler (Diss Field Platrix Spike Duplicate	Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered CB	2-1 L 2 2-1 L 2 1-250 m 1-250 m 1-250 m 1-250 m 2-1 L	Amber L Plastic L Plastic L Plastic L Plastic L Plastic	HCl HNO3 none NaOH HNO3 none None			

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** A3 6W dwelt support 180227m-1-1 Project Number: Project Name: 5/23/19 Date: Well Number: RW05-MWS One Well Volume (gal): Well Diameter (in): 2 OED Controller Settings: Depth to Product (ft): NA Flow Rate (mL/min) 227 7,99 Depth to Water (ft): Length of time Purged (min) Product Thickness (ft): NA Condition of Pad/Cover: (000 h 600d 16,90 Depth to Bottom (ft): **PURGING RECORD** Dissolved Specific ORP Turbidity pН Volume Conductance Oxygen DTW Temp (NTU) Comments (mV) Purged (s.u.) Time (ms/cm) (mg/L)(feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% 1.508 5.09-27.6 24,4 9.12 1336 0.0 19.1 8.52 4.33-30.9 22.8 1341 0.30 8.13 19.3 9.11 1.516 21.0 3.94 -31,2 19.3 0.60 9.15 1.531 1346 9,10 17.9 19.7 3-49-29-6 9.33 9.17 1.525 1351 0.90 3,42 -25,9 13.4 19.2 9.21 1.500 1.20 9.57 350 -24,2 10.3 9.29 1.515 3-40 1.50 9.70 19.7 1401 9,77 9,36 3.23 -24,5 7.55 1,520 1.80 2012 1406 3,04 -22.8 5.04 2,10 9.35 1.510 1411 9.85 20,1 2.83 -208 1.500 4.87 19.4 9.35 1416 2.40 9.91 -209 2.55 4.61 20.2 9.35 1,503 421 10,00 2.70 MONITORING SAMPLE RECORD Perservative Collected? Parameter/Order Container Time Collected Sample ID HC1 3 - 40 mL VOA TCL-VOCs HC1 3 - 40 mL VOA TPH-GRO 2 - 1 L Amber TPH-DRO none TCL-SVOCs 2-1 L Amber none 2-1 L Amber Oil & Grease HC1 TAL-Metals & 1 - 250 mL Plastic HNO3 RUOS-mids 14/25 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered 2 - 1 L Amber None PCB N Matrix Spike Duplicate + Diss Zh+ cd Comments: Jotal Sampled By: All + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ftх

]	Low Flow							coup Ir		
	Permane	ent Wel	IS			Earth Resc	nirce Engin	eers and Const	ittitite.	
Project Name:	A3 6	is du	PAX SU	pport	Project Num	ber:	18022	27m-1-	1	
Well Number:		- Mu			Date:	5	123/19	ì		
Well Diameter				- W	One Well Vo	olume (gal):				
Depth to Produ		JA.			QED Contro	Iler Settings	3:			
Depth to Water	THE RESERVE TO SERVE THE PARTY OF THE PARTY	64		D.	Flow Rate (r	nL/min)	22	7		
Product Thickn		VA			Length of tir	ne Purged (25		
Depth to Botton		8			Condition of	f Pad/Cover	-600	DK-1600d	water	Com
Dopen to Sous			Trans	PURGI	NG RECORI		Pian.			
	12.1			pН	Specific	Dissolved	ORP	Turbidity		
Time	Volume Purged	DTW	Temp	(s.u.)	Conductance	Oxygen	(mV)	(NTU)	Con	nments
Time	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	± 10% or < 5		
		10-00	10.3	1	2-097	5.11	-170.1	8.97		
1036	0.0	15.53	17.3	6.64		382	-117.3	9.60		
1041	0.45	17,12	17.4	6,50	2.080	3.33	-111.7	10.34		
1846	0.75	18.20	17.4	6-48		3,00	~108.5	10.36		
1051	1.00	19,42			2-071	2.73				
1056	1.25	20.86	18.2	648	2.065	2.58	-104.9	9.56		
1101	1.50	21.44	18.3	6.47	2008.3	04.00	10 (1. 1	1.00		
		-								
		-			-					
	-	-					1			
	-		-							
		-					T			
			MO	NITORING	G SAMPLE F	RECORD		10000000000000000000000000000000000000		
Samp	la ID	Time C	ollected	U.S. Committee of the C	eter/Order		ainer	Perservative	Gol	lected?
Samp	le ID	Time	Officered	1	-VOCs	3 - 40 m		HC1		
		1			H-GRO		L VOA	HC1		
		i			I-DRO	2-1L	Amber	none		
					-SVOCs	2-1L	Amber	none		
		1		Oil &	d Grease	2-1L	Amber	HCl		
				TAL-	Metals &	1 - 250 m	nL Plastic	HNO3		
					ary (total)		I I INDIIO	111,05		
RWOG	$\mathcal{Q}_{L_{1}}$	1	,		nt Chromium	1 - 250 n	nL Plastic	none		
	Am	110	5		total)			N-OII	-	
26	199	110))		Cyanide	1 - 250 n	nL Plastic	NaOH		
2/20		8,			Metals &	1 250 m	nL Plastic	HNO3		
P		1			(Dissolved) Filtered	1 - 230 fi	IL Flastic	HNO3		
		1		Field	Filtered			.	\vdash	
		1		Hexavale	nt Chromium				1	
			(Dis	ssolved)	1 - 250 n	nL Plastic	none	1 1		
			Field	Filtered						
		1			PCB	2 - 1 L	Amber	None		
			Matrix Spil						V,	
			Duplicate					1		
	7	Comme	nts:	total -	+ Diss	s zn	+ cal			
Sampled	l By:			AIL. +						
								D 1 45 1/0		
	Casing	/olume: 1" I	$\mathbf{D}_{\cdot} = 0.041$	gal/ft - 2" I.D.	= 0.163 gal/ft - 4 gal/ft =	" I.D. = 0.653 (gal)	gal/ft - 6" 1.1	υ. = 1.47 gal/ft		
				п х	gan it -	(Đại)	and the second			

:	Low Flow Perman							roup In		
Project Name:	10-2 0	2 1		- 1 -	Project Num	her: 15	753 - T	m-1-1	-	
Well Number:	A3 61	6-mi	19-	PADO14	Date:		23			
Well Diameter			سك لل		One Well V					
Depth to Produ		IA	-		QED Contro					
Depth to Vater		9.47			Flow Rate (05		
Product Thickn		NA			Length of ti			26		
Depth to Botton		29.50	2-		Condition o		THE PERSON NAMED IN	d / 600d	3	
Doptif to Botto		0~(:)0	1 St. 11	PURGI	NG RECOR		Coo	C	S., NEC	1. 1 (S)
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
1200	0.0	9.50	17.4	7.74	0.225	6-61	43.6	22.2		
1205	0,4	9.57	17.3	7.37	0.223	5.97	#48,2	22.2		
1210	0.8	9.51	17.4	7.29	0.225	5.78	46.3	22.6		
1215	1.20	1700	7.25	0.227	3.66	37.5	22.9			
1220'	1.60	17.6	7.16	0.237	5.56	29.2	19.8			
									(r) 1	
										_
			MO	NITODING	SAMPLE R	FCOPD	15000 5000			
01	I. ID	Time C	. 3407	AND DESCRIPTIONS	Parameter and the second	Conta	in an	Damanatina	Call	ected?
Sampl	le ID	Time C	ollected		eter/Order			Perservative	Cone	scied?
					-VOCs 3 - 40 mL VOA HCl I-GRO 3 - 40 mL VOA HCl					
					I-DRO	2 - 1 L		none	- +	
					SVOCs	2-1L		none		Ĭ,
					Grease	2-1L		HC1		
				TAL-N	Metals &	1 - 250 m	I Diagtia	IINO2		
	W.F			Mercu	ry (total)	1 - 230 III	L Plastic	HNO3		
N - N	.,,,	(3)	0		nt Chromium otal)	1 - 250 m	L Plastic	none		
0,20				Total	Cyanide	1 - 250 m	L Plastic	NaOH		
					Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
			(Diss	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	СВ	2 - 1 L	Amber	None		
		N	Aatrix Spike					N		
			Duplicate							
Sampled						DISS 7	en tc	Ð		
	Casing V	olume: 1" I.	D. = 0.041 g	al/ft - 2" I.D. =	= 0.163 gal/ft - 4"	I.D. = 0.653 g				
				ft x	gal/ft =	(gal)				

1	Lo <mark>w Flow</mark> Permano	_				2.440	The second secon	roup Ir		
Desiret Names	10 4			4	Project Num	her:	Ch	11/2-1-1		
Project Name: Well Number:	A3 6	W bire	ct su	pport	Date:		5/23/1	im-l-l		
Well Diameter (W5		One Well V			7		
Depth to Produc		VA			QED Contro					
Depth to Produc					Flow Rate (1			142		
Product Thickne	The second secon	12	-		Length of ti			5		
Depth to Botton		NA					The state of the s			
Depth to Botton	n (It):	184		PURCI	Condition of Pad/Cover: 600d / 60					1.TOF
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) + 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
1114	0,0	7.30	17.4	8.56	0.543	6-64	-113.1	90.7		
1119	0.35	249	16.8	8-66	0.664	6.57	-83.1	17.6		
1124	070	7.61	16.7	8.69	0.734	6.50	-41.1	49.1		
1129	1.05	7.83	16.6	8.67	0.772	6.42	-5.6	35.2		
1134	1305	7.85	16.5	8-70	0.796	6-33	17.1	22.0		
1139	1.65	47.87	14.2	8,64	0.823	6.63	34.3	14.2		
1144	1.95	7.88	16.4	8.63	8.833	6.41	42.4	13:1		
1149	2.25	7.88	16.4	8.68	0.8833	6.26	30.8	12.8		
						rconn			all are fall	3112311
		4434	-	THE RESERVE OF THE PARTY OF THE	SAMPLE R	N. C. CHIANG			0.11	. 10
Sample	e ID	Time C	ollected		ter/Order	Cont		Perservative	Соце	ected?
					-VOCs	3 - 40 m		HC1		
					I-GRO	3 - 40 m 2 - 1 L		HC1		
					I-DRO SVOCs	2-1L		none none		
					Grease	2-1 L		HCl		
	.\S				Metals &					
, v	Um				ry (total)	1 - 250 m	L Plastic	HNO3		
RU OLO			5	Hexavaler	nt Chromium otal)	1 - 250 m	L Plastic	none		
B		//)			Cyanide	1 - 250 m	L Plastic	NaOH		
		,		Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
	Hexa:					1 - 250 m	L Plastic	попе		
				P	CB	2-1L	Amber	None		
	Matrix Sp								N,	
	Duplicat								λ	
Sampled I	Sampled By: Comments: ~~					iss z Acid.	n+c	d	ŕ	
									y	
	<u>Casing Volume:</u> 1" I.D. = 0.041 gal/ft - 2" I.J ft x					(gal)	gal/ft - 6" I.D). = 1,47 gal/ft		

	Low Flow	v Samp	ling		(C)	AR	MG	roup li	1c.	
	Perman	ent We	lls					neers and Cons		
Project Name:	A3 61) dine	* S) DX	ort	Project Nur	nber:	1800	127m-1.	(Santal Santan
Well Number:		HIQ R			Date:		-	4/19		
Well Diameter		The second second	-		One Well V	olume (gal)				
Depth to Produ		A			QED Contro	oller Setting	s: -			
Depth to Water		49			Flow Rate (mL/min)	3.	53		
Product Thickr		IA			Length of ti	me Purged		30		
Depth to Botton		1.40			Condition of			6A/Lood		
			- D- V	PURGI	NG RECOR	D ,				PU (0)
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments
915	0.0	12.4	17.4	610	2.686	5-57	-68.2	27.5		
920	0.5	11.72	17.4	5.94	2-653	4.05	-60.8	24.8		
925	1.00	11.70	17.4	5.88	2.677	3.46	-55.5	22.3		
930	1.45	11,70	17.3	5179	2.827	2.94	-46.4			
935	1.90	11-70	17.3	5.74	2.888	2.73	-422			
940	2.35	1470	17.4	5.70	2.917	2.51	-37.1	17.8		
945	2.80	11,70	17.4	5.68	2.919	2-40	- 34.4	17.9		
							, ,			
			МО	NITORING	SAMPLE R	ECORD				
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta	iner	Perservative	Coll	ected?
				TCL-	-VOCs	3 - 40 m	L VOA	HC1		1
		1		TPH	-GRO	3 - 40 m	L VOA	HCl		1
				TPH	-DRO	2-1L.	Amber	none		
		l		TCL-	SVOCs	2-1L	Amber	none		
					Grease	2-1L	Amber	HCl		
					Metals &	1 - 250 m	I. Plastic	HNO3		
	5/	l	./		ry (total)	250 111	D I IGOUIO	inves		
.(nus	01	45		t Chromium otal)	1 - 250 m	L Plastic	none		
\sim	VIII.	l '			Cyanide	1 - 250 m	L Plastic	NaOH		
Ruso,	Ruso7 must 945				Metals & (Dissolved) F iltered	1 - 250 m	L Plastic	HNO3		
				(Diss	t Chromium olved) Filtered	1 - 250 m	L Plastic	none		
		.3		P	СВ	2-1L	Amber	None		
			N	latrix Spike						
			Duplicate							
Sampled I	Ву:	Commen	ts: to	tal +	PISS	Zn.	t cd			
	Casing Vo	olume: 1" I.I). = 0.041 ga		0.163 gal/ft - 4" gal/ft =		al/ft - 6" I.D	. = 1.47 gal/ft		
The same of the sa	MILL THE RULE				Street Street		- 6 c c 13	THE RESERVE AND ADDRESS OF THE PARTY OF THE		

	Low Flow Permane	_						roup It		
	1 Clinain	cht vv c	113			75141177 1203	And ang.			
Project Name:	A3 612	dire	et sw	poort	Project Num	iber:	180.	227hr-	-	
Well Number:	R	w07-	mws	5	Date:		5/24	(19)		
Well Diameter					One Well V		CONTRACTOR OF THE PARTY OF THE			
Depth to Produ	ict (ft): $\sqrt{}$	7			QED Contro					
Depth to Water	r (ft): 9	.95			Flow Rate (1			65		
Product Thicks	ness (ft):	NA			Length of ti			20		
Depth to Botto	om (ft):	22-59			Condition o		: 600	d/Slut	oo hy	h
				PURGI	NG RECORI			coverd	CERNIT	20055
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Com	ments
953	0.0	10.35	15.9	6.94	1-024	4.30	-57.4	23.1		
958	0.35	15-9	4.88	1,010	410	m 34.5	14.8			
1003	0.70	10.30	159	6-88	1.004	4.09	103,7	11.35		
1008	1.05	10.30	15.8	6.88	D:994	4.11	110.2	10.74		
1013	1-40	10.30	15.9	6.89	0.994	4.10	1126	9.81		
		Ti C	The second		SAMPLE R	ECORD Cont		Domestics.	Call	3 19
Samp	le ID	Time C	ollected		ter/Order			Perservative	Con	ected?
					-VOCs I-GRO	3 - 40 m		HCl HCl		-
					I-DRO	2 - 1 L		none		+
					SVOCs	2-1L		none		1
	,				Grease	2-1L.		HC1		
1	Clun			TAL-I	Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
	///	103	5	(te	nt Chromium otal)	1 - 250 m		none		
0,10		10			Cyanide	1 - 250 m	L Plastic	NaOH		-
RNOUN				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
					nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
						2 - 1 L	Amber	None		
	Matrix S									
	Duplicate						-			All S
Sampled						Diss + Ach	Δ.	Cd)		
	Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.I					' I.D. = 0.653 (gal)	gal/ft - 6" I.D). = 1.47 gal/ft		

1	Low Flow	v Samp	ling			ARI	M G	roup I	nc.
	Perman	ent We	ells		Same a	Earth Res	ource Engi	neers and Con-	sultants
Project Name:	A3 6	w dire	et sur	Troor	Project Nun	nber:	1802	2-1m-1-	
Well Number:	RWO	8-mu	JI T	A COLUMN TO THE PARTY OF THE PA	Date:	51	24/19	10 100 000 10 10 10	
Well Diameter	(in): 2				One Well V	olume (gal)	:		
Depth to Produ		+			QED Contro	oller Setting	s:		
Depth to Water		121			Flow Rate (57	
Product Thickn		NK			Length of ti			30	
Depth to Botton	m (ft): 3	B. 63			Condition o		: 600	5d / 600d)
				PURGI	NG RECOR	No.			
1	Volume	DTW	Temp	pН	Specific Conductance	Dissolved Oxygen	ORP	Turbidity	
Time	Purged	(feet)	(°C)	(s.u.)	(ms/cm)	(mg/L)	(mV)	(NTU)	Comments
1240	(gallons)			± 0.1	± 3%	± 0.3	± 10	± 10% or < 5	
Morrison	0.0	11-73	17.4	6.31	1,295	4.58	-72.8	12.3	
1245	0.35	12.95	17.4	6.26	1.228	3.45	-72-7	11.7	
1250	0.70	14.35	17.5	6.25	h278	3.00	-23.4	1425	140
1255	1.00	14.73	17.9	6.14	1.478	2-65	-816	13.3	
1300	1.35	15.10	17.5	6.13	1.498	2.46	-84.6	10,03	
1305	1.70	15.41	17.5	6.15	1.512	2-30	-88.2		
1310	205	15.68	17.5	6.16	1.499	2.19	-89.6	10.68	
		-							
								,	
		-							
		والشور المراوية	МО	NITORING	SAMPLE R	FCORD	Victor San		
Sample	e ID	Time C	ollected		ter/Order	Conta	iner	Perservative	Collected?
Sample	C ID	THICC	Officered		-VOCs	3 - 40 m		HCl	Conecteu?
		l			-GRO	3 - 40 m		HC1	
		l			-DRO	2 - 1 L		none	
		l			SVOCs	2-1L		none	
		l			Grease	2-1L	Amber	HC1	\(\lambda = \lambda \)
		1			Aetals &	1 - 250 m	L Plastic	HNO3	
		l			ry (total)	1 20011	D T tubtre	THIOS	
	_ /		O		t Chromium	1 - 250 m	L Plastic	none	1
	110	13			otal) Cyanide	1 - 250 m	I Plastic	NaOH	
01/	Un	ľ			Aetals &	1 230 111	D T Idstit	TVUOTI	
811100		l			Dissolved)	1 - 250 m	L Plastic	HNO3	
RW08"		l			Filtered				1
				Uavavalan	t Chromium				
					olved)	1 - 250 m	Plastic	none	
				,	Filtered	1 - 250 110	L I lastic	none	
					0.17				
				СВ	2 - 1 L	Amber	None	V	
			latrix Spike					$\frac{\lambda}{\lambda}$	
		Duplicate Comments:						-	10
			Commen	ts. ·		1 NI	,	Δ Λ	
Sampled F	3y: U	P	Commen	ts: 4	rtal	+ DIS	5 71	n t cd	
Sampled I	Ву:	P	Commen	ts: 4	rtal Alk t	+ DIS	5 74	n t cd	
Sampled E	J			al/ft - 2" I.D. =	0.163 gal/ft - 4"				
Sampled F	J				0.163 gal/ft - 4"				

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ARM Group Inc. Low Flow Sampling Earth Resource Engineers and Consultants **Permanent Wells** 180229m-1-1 Project Number: Project Name: bu direct support 5-24-19 Date: Well Number: RW08-mws One Well Volume (gal): Well Diameter (in): 2 NA OED Controller Settings: Depth to Product (ft): Flow Rate (mL/min) Depth to Water (ft): 9.32 40 Length of time Purged (min) NA Product Thickness (ft): Condition of Pad/Cover: 600d 1600d Depth to Bottom (ft): 17.53 PURGING RECORD Dissolved Specific ORP Turbidity рН Volume Conductance Oxygen DTW Temp (NTU) Comments (mV) (s.u.) Purged Time (ms/cm) (mg/L) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% 0,926 4.62 50.6 51.0 9.87 5.74 134多7 16.7 0,0 3,88 0,928 35.4 36.4 10.10 16.8 15.74 1352 0.3 3.75 0.930 29.7 10.15 16.9 5.73 22.1 1357 0-6 0.939 3,54 32.3 16.6 10.18 16.9 5.69 1402 09 0 946 43.7 12.61 2.64 10.19 17.1 1.20 5,60 1407 2.43 5.60 45.9 5112 0.942 10.20 1,50 17.3 1412 5.67 3.9 8 44.8 0.942 2,25 1.80 14317 10.21 17.3 1.83 2.07 40.0 0,936 2.10 10.21 45.77 1422 17.2 37.9 7.64 2.01 0,928 17.1 5.81 1427 2.40 10.22 MONITORING SAMPLE RECORD Perservative Collected? Container Parameter/Order Time Collected Sample ID 3 - 40 mL VOA HC1 TCL-VOCs TPH-GRO 3 - 40 mL VOA HC1 **TPH-DRO** 2 - 1 L Amber none 2-1 L Amber TCL-SVOCs none 2-1 L Amber Oil & Grease HC1 TAL-Metals & 1 - 250 mL Plastic HNO3 knog, mys Mercury (total) 1440 Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered 2 - 1 L Amber None **PCB** N Matrix Spike Duplicate total + Diss zn + cal Comments: AIK. + Acid Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ga1/ft = ftх

]	Low Flow Sampling Permanent Wells					ARI	M G	roup In	nc.	
	Permanent Wells oject Name: R3 6W					Earth Resc	ource Engi	neers and Cons	ultants	
Project Name:	A3 60	N			Project Num	nber:	1802	27M-1-	1	
Well Number:			JI		Date:		5/29			
Well Diameter	(in): Z				One Well V	olume (gal):				
Depth to Produc	ct (ft): N P	F			QED Contro	oller Settings	s:			
Depth to Water	(ft): 1\	.03			Flow Rate (1	mL/min)		341		
Product Thickn		NA			Length of ti	me Purged (min)	30		
Depth to Bottor	n (ft): 4	3.05			Condition of				R .	
				PURGING RECO			water in	hole	B.E.A.P.	DUNK
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comn	nents
1346	0.0	11.46		6,15	2-049	4,49	41.10	32-6		
1351	0.45	11.58	17. 8	5.84	2.208	3.43	-33.0	25.7		
1356	0,90	11.63	17.9	5.74	2.310	3.03	-27.1	18.2		
1401	1.35	11,65	17.9	5.72	2346	2.70	-27.1	16.68		
1406	1.80	11.68	17.8	5-72	2.334	2.54	-27.2	10.62		
1411	2.25	11.72	17.6	5.74	2.345	2.39	-18.3	11.26		
1416	2.70	11.73	17.8	5.75	2.367	2.25	-29.8	10,44		
					-					
	,									
	A Prieval	Note: N	МО	NITORING	S SAMPLE R	ECORD	No see		E 1 3.352	NOT THE
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta	iner	Perservative	Colle	cted?
				TCL	TCL-VOCs 3 - 40 mL VOA HCl					
				TPH	I-GRO	3 - 40 m		HC1		
					I-DRO	2 - 1 L		none		
					SVOCs	2-1 L A		none		
					Grease	2-1 L A	Amber	HC1		
	Jal		Q		Metals & ry (total)	1 - 250 m	L Plastic	HNO3		
PW09-	Us	42	Ø	Hexavaler (to	nt Chromium otal)	1 - 250 m		none		
0 00		,			Cyanide	1 - 250 m	L Plastic	NaOH		
				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Diss	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none		
				P	СВ	2 - 1 L	Amber	None		
			N	atrix Spik	e				Y	
				Duplicate					, N	
Sampled I	Ву:	P	Commen	ts:	otal Al	X + Di	SS	rn te	d	
	Casing Vo	olume: 1" I.	D. = 0.041 g	al/ft - 2" I.D. =	= 0.163 gal/ft - 4"	I.D. = 0.653 g				
				n x	gal/ft =	(gal)				

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Name: Project Number: GW direct Support (80227M-1 Date: Well Number: RW09-MWS One Well Volume (gal): Well Diameter (in): 0 Depth to Product (ft): QED Controller Settings: NA Flow Rate (mL/min) Depth to Water (ft): 9.28 303 Length of time Purged (min) Product Thickness (ft): NA Condition of Pad/Cover: 600d /600d Depth to Bottom (ft): 23.83 PURGING RECORD Specific Dissolved Volume ORP Turbidity pН DTW Conductance Oxygen Temp (mV) (NTU) Comments Time Purged (s.u.) (ms/cm) (mg/L)(fcet) (°C) (gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ ± 3% ± 0.3 6.0 19.8 1.299 4.28 1434 10.03 0.7 17.2 6.23 1439 1.292 3.03 7.3 0,4 17.6 17.6 6.15 2.76 6.14 8.7 1444 8.0 174 1.276 16.0 6.2 17.9 6.14 1.276 9.5 1449 2,52 1.20 MONITORING SAMPLE RECORD Time Collected Sample ID Parameter/Order Container Perservative Collected? 3 - 40 mL VOA TCL-VOCs HC1 3 - 40 mL VOA **TPH-GRO** HC1 2 - 1 L Amber **TPH-DRO** none TCL-SVOCs 2-1 L Amber none 2-1 L Amber Oil & Grease **HC1** pwod-mws TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered **PCB** 2 - 1 L Amber None Matrix Spike N Duplicate Comments: hotal Sampled By: _______ Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = (gal)

]	Low Flow	Samp	ling		-60	ARI	M G	roup Ir	1C.	
	Permane	ent We	lls			Earth Res	ource Engi	neers and Const	iltant-	
Project Name:	A3 61	2 Live	eat si	- Treso	Project Num	ıber:	180	1-1 (CERC	-1	
Well Number:	RINI	0-1	IDT		Date;		5/24			
Well Diameter		6			One Well V	olume (gal)				(#-11-
Depth to Produ		The second second			QED Contro					
Depth to Water		14			Flow Rate (3	03		
Product Thickn		NA			Length of ti			35		
Depth to Botton	-	1,70			Condition o					
		1, 10	71 171	PURGI	NG RECOR			Vault	prox	en
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Con	nments
1030	0,0	12-22	17.3	6.63	1.460	5.21	-75.2	43.2		
10 35	0,4	12-28	17.2	6.60	1.432	3.42	-93,1	48.7		
1040	0.8	1228	17.2	6.61	1.424	2.81	-98.6	53.0		
1045	1.20	12.23	17.1	6.60	1,417	2,49	401.3	54.2		
1050	1-60	12.28	17.60	6.40	1.423	2-21	-104,0	49.7		
1055	2.00	12.28	12.5	6.59	1,410	2.03		48.3		
1100	2.40	12.28	17-5	6.60	1.412	1.96	-106-3	47.1		
1105	2.80	12.28	17.4	6.59	1,403	1.86	-107.1	45-3		
			MO	NITORING	SAMPLE R	ECORD				
Sampl	e ID	Time C	Collected	Parame	ter/Order	Cont	ainer	Perservative	Coll	lected?
				TCL	-VOCs	3 - 40 m	L VOA	HC1		
				TPH	I-GRO	3 - 40 m	L VOA	HC1	, J	
					I-DRO	2 - 1 L		none		
					SVOCs	2-1L.		none		
		l			Grease	2-1L.	Amber	HCl		
	_	l			Metals &	1 - 250 m	L Plastic	HNO3		
	11				ry (total) nt Chromium					-
N	1.00.	112	O	1211-200-2017-0-201	n Chroninum otal)	1 - 250 m	L Plastic	none		l
en 10-1		11,			Cyanide	1 - 250 m	L Plastic	NaOH		
KW.					Metals &					
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
					Filtered					
		ĺ		77 - 1	4 C1					
					nt Chromium	1 - 250 m	T Dinatio	2020	1	
				`	solved) Filtered	1 - 250 11.	L I lastic	none		
		i							1	
					CB	2 - 1 L	Amber	None	1	
		N	Aatrix Spik	e				N		
			Duplicate				الم	Pd)	
5 2 1)	Commen	its: .to	tal + c	7 55 M	nte	ep			
Sampled	ву:(_	UP.			MK, +	Acid				
	Casing V	olume: 1" I.	D . = 0.041 g	al/ft - 2" I.D. =	= 0.163 gal/ft - 4° gal/ft =	'I,D. = 0.653	gal/ft - 6" I. D). = 1.47 gal/ft		
				п х		(Ear)	- L /4-		ET INSCRE	

	ow Flow Permane							coup In		
Project Name:	A3 6	(1) dip	-06 - 51	poort	Project Num	ber:	VETE 31	Harter	190	227m-
Well Number:	RWII-	100 (1)	To a	APUI 1	Date:		-122		-	- de al-drei
Well Diameter (in		1100			One Well Vo	olume (gal):				
Depth to Product		A			QED Contro	ller Settings	s:	-		
Depth to Water (1				****	Flow Rate (r					
Product Thickness		A			Length of tir		min) '	30		
Depth to Bottom		.04			Condition of			d/6000	2	
Dopin to Bottom	11000			PURGI	NG RECORI					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Corr	nments
943	0.0	死11.18	17.2	6.30	2.699	6.76	-56.3	27.3		
948	0.45	11.19	17.1	6.02	2-606	4.75	-44.4	17.5		
953	090	11.19	17.1	5.99	2.562	3.94		11,4		
958	1.35	11.19	17.2	5.98	2.522	3.36	-40,4	9.74		
1003	1.80	11,19	17.2	5.98	2.486	3.02		6,98		
1008	2,25	11.19	17.3	5.97	2.470	2.78	-37.6	6.66		
1013	2.70	1119	17.2	5.97	2.439	2.59	-36-6	6.05		
									- V - 15-	
				NUTODING	SAMPLE R	ECOBD	43 P 27 3 B			NATURE OF
55 C	STORY TO	100	District Name			The second second		D 4	Call	ected?
Sample	ID	Time C	ollected		ter/Order	Conta		Perservative	Con	ecteur
					-VOCs I-GRO	3 - 40 m		HCl HCl		
1					I-ORO	2 - 1 L		none		
1					SVOCs	2-1 L		none		
					Grease	2-1 L		HC1		
1					Metals &					
	12/		Λ		ry (total)	1 - 250 m	L Plastic	HNO3		
, mo	h	6	V		nt Chromium otal)	1 - 250 m	L Plastic	none		
111		\		Total	Cyanide	1 - 250 m	L Plastic	NaOH		
Br.	RWII MUST 1020 HO					1 - 250 m	L Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered	В	L Plastic	none		
				P	CB	2 - 1 L	Amber	None		
		ľ	Aatrix Spik	е					1	
		Duplicate					/	V		
Sampled B	y:L	Commer	nts: J	stal + Alk, +	Dies.	ZN +	- cel			
			410				_ 1 47110	-		
	Casing V	$\mathbf{D}_{\bullet} = 0.041 \mathbf{g}$	gal/ft - 2" I.D. = ft x	= 0.163 gal/ft - 4°	1.D. = 0.653	gaνπ - o ″ I.D	r = 1.4 / gal/ft			

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** 180 227 M-1-1 6w direct support Project Number: Project Name: Date: 5/22/19 RWII-MWS Well Number: One Well Volume (gal): 2 Well Diameter (in): OED Controller Settings: Depth to Product (ft): NA 329 Flow Rate (mL/min) Depth to Water (ft): 8.61 25 Length of time Purged (min) Product Thickness (ft): NK 6000 600d Condition of Pad/Cover: Depth to Bottom (ft): 21.10 **PURGING RECORD** Dissolved Specific ORP Turbidity pН Volume Oxygen Conductance DTW Temp Comments (mV) (NTU) (s.u.) Time Purged (mg/L) (ms/cm) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% 5.72 3.29 21.0 9.45 1.774 16.4 1025 17.0 0,0 14.7 5.72 2,81 18.5 1030 0.35 9.63 17.1 1.765 8.80 18.9 1.759 3.50 1035 0.70 9,70 5.73 17.1 4,71 1.754 2,27 18.7 17.2 5.74 1040 9.75 1.05 3.64 19.2 1,745 2.16 5.74 1045 1.40 9.79 12.1 19.0 2-33 2 06 1050 9.83 17-3 5.75 1.737 1,75 MONITORING SAMPLE RECORD Collected? Container Perservative Time Collected Parameter/Order Sample ID 3 - 40 mL VOA **HCl** TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO 2 - 1 L Amber TPH-DRO none TCL-SVOCs 2-1 L Amber none 2-1 L Amber **HC1** Oil & Grease TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) pull mus Hexavalent Chromium 1 - 250 mL Plastic none 1/00 (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: 40tal + Diss zn + col Alk. + Acid. Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants Permanent Wells 1802271-1-1 RWHZ-WARDT AS DIRECT SUPPORT Project Number: Project Name: 5/20/19 Date: Well Number: RW12-MWI One Well Volume (gal): Well Diameter (in): 2 OED Controller Settings: NA Depth to Product (ft): 303 Flow Rate (mL/min) Depth to Water (ft): 11,14 Length of time Purged (min) 30 Product Thickness (ft): NA 600d / Good Condition of Pad/Cover: Depth to Bottom (ft): 7.93 **PURGING RECORD** Dissolved Specific ORP Turbidity Volume pH Oxygen DTW Conductance Temp Comments (mV) (NTU) (s.u.) Time Purged (mg/L)(°C) (ms/cm) (feet) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% 155-9 11.20 12.9 922 0.0 18.8 7.03 0.177 6.87 8.80 5.01 927 8,4 11.20 18-6 5.43 0.126 16606 11.20 41.35 81.2 4.93 932 0.8 18,6 5.35 BA 1.497 1.583 3.72 68.1 3.57 1121 18.6 5.35 937 1.70 5.36 3.35 942 11.21 18.5 1.549 69.1 160 5.37 1,30 1.517 3.07 66-5 947 200 11.21 18/16 5.36 2-84 0.91 185 1.495 66.2 952 2.40 11-21 MONITORING SAMPLE RECORD Collected? Container Perservative Sample ID Time Collected Parameter/Order 3 - 40 mL VOA HC1 TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO 2 - 1 L Amber TPH-DRO none 2-1 L Amber TCL-SVOCs none 2-1 L Amber **HCl** Oil & Grease RM12-MUTE TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) 1000 Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered **PCB** 2 - 1 L Amber None N Matrix Spike Duplicate total + Diss zn+cd Comments: Sampled By: Alk, + Acid. Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft

ARM Group Inc. Low Flow Sampling **Permanent Wells** Earth Resource Engineers and Consultants Project Name: A3 6N Direct Support Project Number: 18022711-1-1 Well Number: RWIZ-MUS Date: 5/20/19 Well Diameter (in): One Well Volume (gal): NA Depth to Product (ft): **OED Controller Settings:** Depth to Water (ft): Flow Rate (mL/min) 9.57 Product Thickness (ft): Length of time Purged (min) 30 NA Depth to Bottom (ft): 165B Condition of Pad/Cover: 6002/600D **PURGING RECORD** Dissolved Specific Volume ORP Turbidity pΗ DTW Conductance Oxygen Temp (NTU) Time Purged (s.u.) (mV) Comments (feet) (°C) (ms/cm) (mg/L) (gallons) ± 0.1 $\pm 10\% \text{ or } < 5$ ± 10 ± 0.3 ± 3% 18.0 4,00 2211 5.95 0.901 1004 0.0 1015 6.70 18.2 3.20 27.4 1009 0.4 10.64 6.55 11026 3.28 0.75 1079 5.49 1014 18.2 10.53 1070 2.84 275 1019 1110 10.92 18.4 6.50 1.126 2.65 7.59 27.9 10 24 45 11.03 18 4 2.45 5.22 6.47 1.251 2119 183 1029 80 11.05 646 1.275 2.32 21.5 4. 93 18.3 6.44 1.264 2.23 4,27 10 34 11.08 24,0 2.15 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA **HCl TPH-GRO** 3 - 40 mL VOA HC1 TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber **HC1** TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) P12/2-mins 1045 Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: + Diss intcd total Sampled By: AIK. + Acid Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft =

]	Low Flow	_			-			coup Ir		
	Permane	ent We	lls		Mary Park	Earth Resc	nirce Engir	neers and Const	iltants	
Project Name:	A3 6W	Direc	+ Sup	DOFF	Project Num	ıber:	190341	m-1-1		
Well Number:	RW13-				Date:	5/2				
Well Diameter		11.00 =			One Well V					
Depth to Produ	- Carlotte	A	-		QED Contro			_		
Depth to Water					Flow Rate (- II - I - I - I - I - I - I - I - I -		79		
Product Thickn		IA			Length of ti			25		
Depth to Botton		5.82			Condition o	THE RESERVE THE PERSON NAMED IN		2006)	
Dopan to Botto	(10):	0.02		PURGI	NG RECOR					
Time	Volume Purged	DTW (feet)	Temp (°C)	pH (s.u.)	Specific Conductance (ms/cm)	Dissolved Oxygen (mg/L)	ORP (mV)	Turbidity (NTU)	Comment	is
	(gallons)	(100.)	(-)	± 0.1	± 3%	± 0.3	± 10	± 10% or < 5		
901	0,0	12.10	16.6	10.12	1.497	8,09	163.3	2169		
906	0,50	12.18	16-8	10.20	1,501	7.31	143.2	1,12		
911	1.00	12.18	16.6	10.23	1.506	7,13	138.4	0,84		
916	1.50	12.19	16.9	10.23	1.504	6.75	129.6	064		
921	2.00	12.18	17.0	10.23	1.504	6.69	127.8	8,72		
926	2.50	12-18	16.9	10.25	1.50%	6.57	124.3			
120	0.50	1-50	100	75.55	10.70		121.0	0.70		
			MO	NITODING	SAMPLE F	ECORD	NAME OF TAXABLE	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
C 1	I ID	TiC	ollected		The second second second second	Conta	inor	Perservative	Collected	d 2
Sampl	le ID	Time C	onectea	-	ter/Order	3 - 40 m			Conecie	u:
					-VOCs	3 - 40 m		HCl HCl		
					TPH-GRO TPH-DRO		Amber			_
					SVOCs	2-1L		none		
					Grease	2-1 L A		none HCl		_
					Metals &			ner		
					ry (total)	1 - 250 m	L Plastic	HNO3		
	_				nt Chromium					
RW13-1	114				otal)	1 - 250 m	L Plastic	none		
(no.	_	\cap		Cyanide	1 - 250 m	L Plastic	NaOH		
113		0/3	50		Metals &					
(W.		1.			(Dissolved)	1 - 250 m	L Plastic	HNO3		
					Filtered					
		i			it Chromium		t D1 4			
				,	solved)	1 - 250 m	L Plastic	none		
				Field	Filtered					
				P	CB	2-1L.	Amber	None		
		N	Aatrix Spik	е				Ν.		
	Duplicat								70	
			Commer	its: Yh	tal +	X.cc	7.10 +	- ca)		
Sampled	Ву:	4		10	1001 7	7 'N		Lex		
•				M	K. +/	+ cidi				
	Casing V	olume: 1" I.	D . = 0.041 g	al/ft - 2" I.D. =	= 0.163 gal/ft - 4° gal/ft =		gal/ft - 6" I.D	. = 1.47 gal/ft		

	Low Flow	Samp	ling		ARM Group Inc. Earth Resource Engineers and Consultants					
	Permane	_							manufacture .	
Project Name:	43 6u	int o	J-511	500V+	Project Num	ber:	1802	27m-1-)	
Well Number:	RILLIA	-mws	- 000		Date:		5-2		M. Control of the con	
Well Diameter		1.100			One Well V	olume (gal):				
Depth to Produc				111111111111111111111111111111111111111	QED Contro	ller Setting	S:			
Depth to Water		.13	·	112-2	Flow Rate (s	nL/min)	30.	3		
Product Thickn					Length of tir	ne Purged (min)	30		
Depth to Bottor		2-64	-	-	Condition of	f Pad/Cover	: 6t	10 d 600d		
				PURGI	NG RECORI		Eswiski			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
1110	0.0	8.50	18.6	5.53	11780	6.56	148.3	16.7		
1115	0.40	8.87	17.6	5.40	1.530	¥4.07	153.2	11.4		
1120	0.80	8.88	17.7	5.27	1585	3,60	156.7	7.61		
1125	1.20	8.88	17.5	5.16	1.617	3.24	1640	4.5%		
1130	1.60	8.88	17.5	5.10	1.618	2.87		3.62		
1135	2.00	8-88	17.6	5.05	1.622	271	165.8	2.15		
1140	2.40	8-88	17.7	5.06	1-615	255	165.4	1-85		
				-						
		-								
			MO	NITODING	SAMPLE R	ECOPD		AND LAKEN		
	2 12 24 Fall	I mi o	ALC: NO	CONTRACTOR OF STREET	STATE OF THE STATE			Damamating	Collected?	
Sampl	e ID	Time C	collected	1	ter/Order	Conta		Perservative	Conected?	
		1		I ICL	-VOCs	3 - 40 m	LVUA	HC1		
		1		TDI	CDO	2 10 m	TVOA	HC1	1 1	
		1			I-GRO	3 - 40 m		HCl none		
				TPH	I-DRO	2-1L	Amber	none		
				TPH TCL-	I-DRO SVOCs		Amber Amber			
				TPH TCL- Oil &	I-DRO	2 - 1 L 2- 1 L 2- 1 L	Amber Amber Amber	none none HCl		
				TPH TCL- Oil & TAL-l	I-DRO SVOCs Grease	2 - 1 L 2- 1 L	Amber Amber Amber	none none		
	males -		Ō	TPF TCL- Oil & TAL-I Mercu Hexavaler	I-DRO SVOCs : Grease Metals & ry (total) tt Chromium	2 - 1 L 2- 1 L 2- 1 L	Amber Amber Amber L Plastic	none none HCl		
n. 114	mws -	(5	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (t	I-DRO SVOCs Grease Metals & ry (total)	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m	Amber Amber Amber L Plastic	none none HCl HNO3		
RW14	mws -	(15	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved)	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3		
RW14	mws -	(15	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals &	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH		
RW14	wms -	(15	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury Field	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3		
RW14	mws	(15	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (tr Total TAL-I Mercury Field Hexavaler (Dis	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH		
RW14	mws	(15	0	TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury Field Hexavaler (Dis	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved)	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3		
RW14	mws	(5		TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury Field Hexavaler (Dis	I-DRO SVOCs Grease Metals & ry (total) at Chromium otal) Cyanide Metals & (Dissolved) Filtered at Chromium solved) Filtered	2 - 1 L 2- 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic	none none HCl HNO3 none NaOH HNO3	2	
RW14	mws	(15		TPH TCL- Oil & TAL-I Mercu Hexavaler (t Total TAL-I Mercury Field Hexavaler (Dis Field FMatrix Spik	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered	2 - 1 L 2 - 1 L 2 - 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	Amber Amber Amber L Plastic L Plastic L Plastic L Plastic L Plastic Amber	none none HCl HNO3 none NaOH HNO3	722	
	1	J (5		TPH TCL- Oil & TAL-I Mercu Hexavaler Total TAL-I Mercury Field Hexavaler (Dis Field Matrix Spik Duplicate	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered PCB e	2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	Amber Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber	none none HCl HNO3 none NaOH HNO3	722	
RW 14	1	J (5	1	TPH TCL- Oil & TAL-I Mercu Hexavaler Total TAL-I Mercury Field Hexavaler (Dis Field Matrix Spik Duplicate	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered	2 - 1 L 2- 1 L 1 - 250 m 1 - 250 m 1 - 250 m 1 - 250 m 2 - 1 L	Amber Amber Amber Amber L Plastic L Plastic L Plastic L Plastic Amber	none none HCl HNO3 none NaOH HNO3	22	
	ву:	J.	Commer	TPH TCL- Oil & TAL-I Mercu Hexavaler Total TAL-I Mercury Field Hexavaler (Dis Field FMatrix Spik Duplicate	I-DRO SVOCs Grease Metals & ry (total) nt Chromium otal) Cyanide Metals & (Dissolved) Filtered nt Chromium solved) Filtered PCB e	2-1L 2-1L 1-250 m 1-250 m 1-250 m 1-250 m 1-250 m 1-250 m	Amber Amber Amber Amber L Plastic L Plastic L Plastic Amber Amber	none none HCl HNO3 none NaOH HNO3	22	

	Low Flow	Samp	ling		-	ARI	M G	roup Ir	ıc.	
	Perman	ent We	lls			Earth Res	ource Engi	neers and Const	iltant	
Project Name:	A3 6x	w dur	ect su	poort	Project Num	nber:	18055	-7m-1-1		
Well Number:		5-m			Date:		5-	21-19		
Well Diameter	(in): 2				One Well V	olume (gal)				
Depth to Produ	ict (ൻ):	4			QED Contro		The second second			
Depth to Water	r (ft):	11.34			Flow Rate (341		
Product Thicks					Length of ti			40		
Depth to Botto	m (ft):	19.45			Condition of Pad/Cover: 600d / 600d					
				PURGI	NG RECOR	***************************************				
	Volume	Data	T	pН	Specific Conductance	Dissolved	ORP	Turbidity		
Time	Purged	DTW (feet)	Temp (°C)	(s.u.)	(ms/cm)	Oxygen (mg/L)	(mV)	(NTU)	Com	ıments
	(gallons)	(1001)	(0)	± 0.1	+ 3%	± 0.3	± 10	$\pm 10\% \text{ or } < 5$		
958	0.0	11.75	17.2	10.47	2145	6.36	123,2	28.7		
1003	0,45	11,75	17.1	8.30	0.266	3.61	-110.0	36.8		
1008	0.90	11.75	17,2		0.304	2.91	-125.6			
1013	1.35	11,75	17.2	7.50	0,317	2.64	-112.6	9.91		
1018	1.80	11.75		7.31	0,333	2.43	- 98.7			
1023	2,25	11.75	1).(7.22		2.29	-87.8	6.32		
1028	2,70	14.75		7.08	0.425	2.14	-76.0	4,97		
1033	3.15	(1-75	17.3	2.01	0,417	2.06	-68.0	4,63		
1038	3.40	11.75	17.3	6.91	0.902	1.98	-58.6	4.19		
10.50	3.00	11113	11.	0.11	0.100	1.10	000			
										
MAINTEN MARKET	ALEX HOLL IN ST		MO	NITORING	SAMPLE R	ECORD		The second section	1 4 94	
Samp	le ID	Time C	Collected		eter/Order	Cont	ainer	Perservative	Coll	ected?
- Julian				1		3 - 40 m	L VOA	HCl	1	
		l			TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl					
		1			I-DRO	2 - 1 L		none		
					SVOCs	2-1L		none		
					Oil & Grease 2-1 L Amber HCl					
				TAL-	Metals &	1 250-	I Diagria	IINO2		
RN 5	and the second				ry (total)	1 - 250 m	L Flastic	HNO3		
	سك لدار		,	Hexavaler	exavalent Chromium					
11	Uro _	1045			otal)					
- 15	•	1000			Cyanide	1 - 250 m	L Plastic	NaOH		
RN		, ·			Metals &				1	
`					(Dissolved)	1 - 250 m	L Plastic	HNO3		
				Field	Filtered				-	
				Hexavaler	nt Chromium					
					solved)	1 - 250 m	L Plastic	none		
		i		,	Filtered					
								-+		
		L	1	Matrix Spik	CB	2-1L	Amber	None)
			- N	Duplicate	C .					
			Commer		-1 .1	1	- OZ	- a		
Sampled	By:	P			al t		Zn.	CEX		
Sampled	<i>Dy</i>			A!	K. + A	ald,				
	Casing V	olume: 1" I.	D . = 0.041 p		= 0.163 gal/ft - 4 °		gal/ft - 6" I. D). = 1.47 gal/ft		
	2			ft x	gal/ft =	(gal)				
			NAME OF STREET							

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Name: A3 600 direct support Project Number: 180227m-1-1 RWLS-MWS Well Number: Date: 5/21/19 Well Diameter (in): 2 One Well Volume (gal): Depth to Product (ft): QED Controller Settings: NA Depth to Water (ft): Flow Rate (mL/min) 9.34 303 Product Thickness (ft): NA Length of time Purged (min) 25 Depth to Bottom (ft): Condition of Pad/Cover: 20,86 Good bood PURGING RECORD Specific Dissolved Volume ORP Turbidity pН DTW Temp Conductance Oxygen Time Purged (s.u.) (mV) (NTU) Comments (feet) (°C) (ms/cm) (mg/L)(gallons) ± 0.1 $\pm 10\% \text{ or } < 5$ ± 10 ± 3% ± 0.3 10501 0.0 9,40 16.6 8.72 0-246 3-20 405.7 7,15 0.4 9.41 1056 8-82 0.792 -133.4 . 29 16-6 2.45 9.41 8.80 2-15 -1422 0.97 2101 0.8 16.6 0.806 8-79 9.41 0.814 1:96 0.80 1106 16.7 -147.1 1.20 8.78 16.8 0.813 1184 -147,1 0.82 1111 9.41 1.60 11 16.9 8.78 0.815 1.78 -146.7 16 2.00 9.41 0.87 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO 3 - 40 mL VOA HC1 **TPH-DRO** 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber **HC1** RN15-mus TAL-Metals & 1 - 250 mL Plastic HNO₃ Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium (Dissolved) 1 - 250 mL Plastic none Field Filtered PCB 2 - 1 L Amber None Matrix Spike N Duplicate UF + diss in + cd total Comments: Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft =(gal)

]	Low Flow	-	_		-			roup Ir		
	Permane	ent Wel	lls			Earth Rese	nirce Engit	neers and Const	iltants	
Project Name: AZ & D direct Support					Project Number: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Well Number: Rulb-muI				Date:	5)	22/19				
Well Diameter	THE RESERVE TO THE PARTY OF THE				One Well Volume (gal):					
Depth to Produ	ct (ft):	VA			QED Contro	oller Setting	5:			
Depth to Water	(fi): (D,	32			Flow Rate (1			56		
Product Thickn		VA			Length of tin		THE RESERVE OF THE PARTY OF THE	40		
Depth to Botton	m (ft):	2.6b			Condition of		600	d / 6000		
				PURGI	NG RECORI					
	Volume	DTW	Toma	pН	Specific Conductance	Dissolved Oxygen	ORP	Turbidity		i.
Time	Purged	(feet)	Temp (°C)	(s.u.)	(ms/cm)	(mg/L)	(mV)	(NTU)	Comme	ents
	(gallons)	(,	(-)	± 0.1	± 3%	± 0.3	± 10	± 10% or < 5		
1314	0.0	11.40	18.3	8.47	0.469	785	18.9	11.1		
1319	0.35	1371	17.8	8.52	0.186	6.79	37.1	6.62		
1324	0.65	13.68	18-3	9.88	0.998	5.44	28.2	8.26		
1329	0.95	13.62	18,3	(0.04	\$ 1.132	3.78	14.1	10.53		
1334	1.30	13.87	18.4	10.04	1.125	3.41	10.7	9.02		
1339	1.65	14.24	18.0	9.89	0.987	3.20	10.2	7.91		
1344	2.00	14.54	17.9	9.89	6.993	2.97	10.0	6.58		
1349	2-35	14.77	18.2	9.87	0.992	2.75	9.2			
1354	2.70	14.94	17.9	9-88	4019	2.52	9.4			
			MO	NITODING	SAMPLE R	ECOPD			B I S I	
C 1	ID	Time C			eter/Order	Conta	iner	Perservative	Collec	eted?
Sampl	le ID	Time C	onected	1	-VOCs	3 - 40 m		HC1	Conce	icu:
					I-GRO	3 - 40 m		HCl	+	
					I-ORO	2 - 1 L		none		
					SVOCs	2-1L		none		
					Grease	2-1L		HCl		
	11			TAL-	Metals &	1 - 250 m	I Plastic	HNO3		
	172	1	0		ry (total)		L I lastic	invos		
Ry164	C .	140) (CONTRACTOR IN COURT	nt Chromium	1 - 250 m	L Plastic	none		
116		12/			otal)	1 - 250 m	I Diactic	NaOH		
10 /2		`			Cyanide Metals &	1 - 230 111	L Flastic	NaOn		
					(Dissolved)	1 - 250 m	I. Plastic	HNO3		
					Filtered	1 - 250 11	L' I lastic	mos	1	
									-1	
					nt Chromium		r Di .'		- 1	
					solved)	1 - 250 m	L Plastic	none		
		1		Field	Filtered					
					PCB	2 - 1 L	Amber	None	-	
				Matrix Spik	е				N,	
		0	10	Duplicate					\sim	
G 1 1	D	1	Commer	its:	tal + F	Diss.	ZN.	t cd		
Sampled	by:	S. N.		AI	No + F	+ cid,				
	Casing V	olume: 1" [.]			= 0.163 gal/ft - 4°					
	Cusing 1	1 10			gal/ft =	(gal)				
	The second second									

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** 180227m-1-1 Project Number: A3 tw direct Support Project Name: 22/19 Date: Well Number: RINIO-MWS One Well Volume (gal): Well Diameter (in): OED Controller Settings: Depth to Product (ft): MA Flow Rate (mL/min) 250 Depth to Water (ft): 8.21 Length of time Purged (min) 30 NA Product Thickness (ft): Condition of Pad/Cover: 600d 1600d Depth to Bottom (ft): 22 25 PURGING RECORD Dissolved Specific ORP Turbidity pΗ Volume Oxygen DTW Temp Conductance Comments (NTU) (mV) (s.u.) Time Purged (ms/cm) (mg/L)(°C) (feet) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% -134,7 8.14 11970 6.26 876 18.1 6,0 1408 0.0 2-087 -216-7 6,53 11.79 2.46 17.9 1413 0.33 9.13 5.83 -229.5 2.117 11.82 2-21 1418 9.15 17.7 0.66 -2428 4,01 11.84 21136 1,90 17.9 9.17 0.99 1423 3.49 -253.3 1.67 11.84 2.142 9.18 17.8 1428 1132 2.76 9.19 11.84 2.143 1.61 -256.0 17.8 1.65 433 2,47 -260.3 2.135 1.52 98 9.20 17.8 11.84 438 MONITORING SAMPLE RECORD Perservative Collected? Container Parameter/Order Time Collected Sample ID **HCl** 3 - 40 mL VOA TCL-VOCs HC1 TPH-GRO 3 - 40 mL VOA TPH-DRO 2 - 1 L Amber none 2-1 L Amber TCL-SVOCs none 2-1 L Amber **HC1** Oil & Grease TAL-Metals & 1 - 250 mL Plastic Rulle mus HNO3 1445 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic **NaOH** Total Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered 2 - 1 L Amber None **PCB** N Matrix Spike Duplicate total + DISS Zn + cd Alk. + Acid. Comments: Sampled By: _____ Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft =

Low Flow Sampling				ARM Group Inc.						
	Permanent Wells				Earth Resource Engineers and Consultants					
Project Name:	A3 60	Dire	ct su	oport	Project Number: 80227m-1-1					
Well Number:	RW 18				Date:	5				
Well Diameter					One Well V	olume (gal):			7),	
Depth to Produc		+			QED Contro	oller Setting	s:			
Depth to Water	The second secon				Flow Rate (1	mL/min)	37	9		
Product Thickn	The state of the s	VA			Length of tir			40		
Depth to Botton					Condition of		: 600	d 16000	e e	
		Man had		PURGI	NG RECORI			EDG GA	14541	
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comm	ients
1246	0,0	12-38	17.8	5.49	4789	5,14	13.0	42.4		
1251	0.5	12.38	18.0	5-33	3.860	3.51	34.1	36.1		
1256	1,0.0	12.37	17.6	5.37	3-330	3.04	33.1	29.0		
1301	1.50	12.38	17.5	5.40	3.020	2-66	328	18.16		
1306	200	12.38	17.8	5.41	2.875	2.41	34.4	7.88		
1311	2,50	12.38	1811	5.42	2.749	2.21	35.5	4.32		
1316	3.00	12.38	17.7	5.42	2-601	2.07	35.7	362		
1321	3.50	12.38	178	443	2.550	2.00	36.2	2,49		
1326	4.00	12.38	17.6	5.43	2.494	1.91	37.1	1.90		
EXXYENE LOUVE		ATTACK AND	MO	NITORING	SAMPLE R	FCORD	E=40 / 5,,,			S 200
Cameral	a ID	Time C	ollected		ter/Order	Cont	ainer	Perservative	Collec	cted?
Sampl	еш	Time C	onected		-VOCs	3 - 40 m		HCl	/	Jua.
					I-GRO	3 - 40 m		HCl		
					I-DRO	2 - 1 L		none		
					SVOCs	2-1L.		none		
					Grease	2-1L.	Amber	HC1		
				1	Metals &	1 - 250 m	L Plastic	HNO3		
					ry (total)	1 250 11		.11103		
_	NUI	133	\mathcal{O}	(t	nt Chromium otal)	1 - 250 m		none		
AN	١.				Cyanide	1 - 250 m	L Plastic	NaOH		
Day				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	nL Plastic	HNO3		
				(Dis	nt Chromium solved) Filtered		nL Plastic	none		
				F	CB	2 - 1 L	Amber	None		
			N	/latrix Spik	е				N	
				Duplicate			-		N	
Sampled	Ву:	R	Commer	nts: 4	stal +	DISS :	en t	cd		
								4.77 412		
	Casing V	olume: 1" I.	$\mathbf{D}_{\bullet} = 0.041 \text{ g}$	gal/ft - 2" I.D. ft x	= 0.163 gal/ft - 4' gal/ft =	" I.D. = 0.653 (gal)	gal/ft - 6" I.I	J. = 1,47 gal/ft		
						100				

Low Flow Sampling Permanent Wells				ARM Group Inc. Earth Resource Engineers and Consultants						
Di. ANT										
Project Name: Well Number:	A3 6W			0/	Project Number: 180227 M-1					
					Date: One Well V		21/19			
Well Diameter	The second second	Δ-			QED Contro	The second secon				
Depth to Produ	The state of the s				Flow Rate (28		
Product Thickn			X-15-5-		Length of ti			38		
Depth to Bottor					Condition o	The state of the s		d 1 6000	0	
Deput to Botton	11 (11). (5)	.55	SIDM -	PURGI	NG RECORI		(900	0 1 0000	V.	. 32
	Volume			рН	Specific	Dissolved	ORP	Turbidity		
Time	Purged (gallons)	DTW (feet)	Temp (°C)	(s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	(mV) ± 10	(NTU) ± 10% or < 5	Соп	nments
1347	0.0	7.28	17-6	10.41	0.231	5.34	-(72.7	31.9		
1352	0.35	8.33	18.2	11.22	8.474	3.07	7188.1	1979		
1357	0.70	9.54	18.2	11.22	0.515	2-76	-179.8	7.83		
1402	1.05	10.28		11.23	0.505		-155.3			
1407	1.35	10.86	18.0	11,19	0.490	2.13	-141.2			
1412	1.65	11.07	18.1	11,26	0.536	1.93	-130,4	2-01		
14,7	1.95	11,30	181	11.30	8.570	1.82	-1310	1.16		
1422	2.25	11,64	19.1	11.45	0.683	1-71	-126.4	1.23		
1427	2.55	11.87	19.0	11.52	0-670	1,68	-117.9	1.54		
1432	2.85	12,00	19.0	11-54	0.657	1.63	-110.1	1.93		
						1.16				
			МО	NITORING	SAMPLE R	RECORD				
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Coll	lected?
				TCL	-VOCs	3 - 40 m	L VOA	HC1		1
				TPH	-GRO	3 - 40 m	L VOA	HC1		
					-DRO	2 - 1 L	Amber	none		
					SVOCs	2-1L		none		
					Grease	2-1 L	Amber	HCl		
kn/8/2	Κ.				Metals &	1 - 250 m	L Plastic	HNO3		
. 0.1					ry (total)				-	
1/1		بلاا	λU		t Chromium otal)	1 - 250 m	L Plastic	none		
18		1/2	`		Cyanide	1 - 250 m	L Plastic	NaOH		
00		I ,			Metals &	1 450 111	_ 1 100110	1,48011		
P					(Dissolved)	1 - 250 m	L Plastic	HNO3	1	
					Filtered			111.05		
	1				t Chromium	1	I Diamia)	
				,	solved) Filtered	1 - 250 m	L Plastic	none	1	
				rieiu	rntereu					
					CB	2 - 1 L	Amber	None	\ <i>\</i>	/
			N	Matrix Spike	<u> </u>				2	
			Carre	Duplicate		,		al	Λ	1
Sampled I	ву:	<u>P</u>	Commen	nts: 4	ted +	DISS. 7	en t	al		
	Casing Vo	olume: 1" I.	D. = 0.041 g		0.163 gal/ft - 4 "					
								-		
					gal/ft =	(gal)				

ARM Group Inc. Low Flow Sampling **Permanent Wells** Earth Resource Engineers and Consultants Project Number: 80227M-1-1 A3 6W Direct Support Project Name: 5/29/19 Date: Well Number: RUBIA-MWI One Well Volume (gal): Well Diameter (in): QED Controller Settings: Depth to Product (ft): NA 379 12-55 Flow Rate (mL/min) Depth to Water (ft): Length of time Purged (min) 25 Product Thickness (ft): NA Condition of Pad/Cover: None Good 014 43.85 Depth to Bottom (ft): **PURGING RECORD** Dissolved Specific ORP Turbidity Volume pН DTW Conductance Oxygen Temp (s.u.) (mV) (NTU) Comments Time Purged (ms/cm) (mg/L) (feet) (°C) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ (gallons) ± 3% ± 0.3 5.28 3.63 54.3 10,48 6-150 3.88 21.5 0.0 1410 55.7 10,69 1415 21.6 5.24 6578 295 0.5 13.00 56.6 10, 16 13.02 21.3 5.23 7-133 2.61 1420 100 9.37 7312 57,1 1.5 13.02 21,4 5.23 2.41 1425 2.0 57.5 8-62 13-02 21.2 7.086 2.24 430 5.23 58-1 7.91 6.893 2-15 435 5-23 2.5 13.02 21.4 MONITORING SAMPLE RECORD Time Collected Parameter/Order Container Perservative Collected? Sample ID 3 - 40 mL VOA HC1 TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO TPH-DRO 2 - 1 L Amber none 2-1 L Amber TCL-SVOCs none Oil & Grease 2-1 L Amber **HCl** pula-muti TAL-Metals & 1 - 250 mL Plastic HNO3 1440 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & Mercury (Dissolved) 1 - 250 mL Plastic HNO3 Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate total + Diss zin + cd Comments: LLP Sampled By: __ All + Acid Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ft x

ARM Group Inc. **Low Flow Sampling Permanent Wells** Earth Resource Engineers and Consultants Project Number: A3 GU Direct Support 180227M-1-1 Project Name: 29/19 Date: Well Number: RWI9-mWS One Well Volume (gal): Well Diameter (in): NA **QED Controller Settings:** Depth to Product (ft): Flow Rate (mL/min) 379 Depth to Water (ft): 8.57 Length of time Purged (min) 25 Product Thickness (ft): NA Condition of Pad/Cover: 600d 600d 24.32 Depth to Bottom (ft): None PURGING RECORD Specific Dissolved ORP Turbidity pН Volume Oxygen Conductance DTW Temp (NTU) (s.u.) (mV) Comments Purged Time (ms/cm) (mg/L) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 0.1 ± 10 (gallons) ± 0.3 ± 3% 65.9 12.3 7.13 9.40 21.2 2-897 3-11 144.3 0,0 -97.8 0.5 9.53 20.9 7.34 2823 2.39 9-80 1448 -106,4 7.03 2-830 1453 1,00 9.60 7.37 2.17 21.0 5.99 7.39 2.806 1-98 -111.1 9-62 20.9 1458 1.50 1.90 5.41 9.62 7.39 2810 -113.2 1503 20.7 2.00 1.86 5.01 7,38 2.793 -114.7 1508 9-62 20,4 2.50 MONITORING SAMPLE RECORD Collected? Time Collected Parameter/Order Container Perservative Sample ID TCL-VOCs 3 - 40 mL VOA HC1 3 - 40 mL VOA HC1 **TPH-GRO TPH-DRO** 2 - 1 L Amber none 2-1 L Amber TCL-SVOCs none ewia-mus 2-1 L Amber **HCl** Oil & Grease TAL-Metals & 1 - 250 mL Plastic HNO₃ Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered 2 - 1 L Amber **PCB** None Matrix Spike Duplicate total + 0135 zn + cd Comments: Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ft x

Low Flow Sampling Permanent Wells				0			roup In			
					Project Number: \S\S\S\S\S\S\S\S\S\S\S\S\S\S\S\S\S\S\S					
Project Name:	A3 GW	Direc	et su	ppott	Project Number: \85227m-\-\					
Well Number:	RWZI	-mw)		Date: One Well V	oluma (ggl)	17/19			
Well Diameter					QED Contro					
Depth to Produc		15/			Flow Rate (1			771		
Depth to Water Product Thickness	(n): 3	18			Length of ti			331		
					Condition of			100	1	
Depth to Botton	n (π): 3	1.24		DUDCI	NG RECORI	and the second second second	: 6 cm	همی ا را	Laboratoria de la constantia de la const	100
					Specific	Dissolved		11/10/10/10/10/10/10/10/10/10/10/10/10/1	ECONOCI II	V-V8-19/18
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) $\pm 10\%$ or < 5	Com	ments
915	0.0	12.22	16.9	595	3,202	4.98	-15.3	50.7		
920	0.35	12.78	16.9	5-92	3092	4.10	-16-7	57.5		
925	0.70	13.10	16.9	593	2.963	359	-18.7	54.5		
9:30	1.15	13.107	14.5	5.95	2.780	3.17	20.8	47.3		
935	1.60	1337	16.4	多7.17	2.482	2-99	-144.3	24.7		
940	2.10	13.37	16.6	5.97	2.608	2.74	-36.4	76.8		
945	2.60	13.38	16.5	6.17	2.430	2.55	71.4	110.0		
950	3.00	13.38	16.6	5.98	2.441	2.43	-35.1	51.4		
9585	3 45	13.38	16.8	5.97	2-412	2.32	-32.4	52.5		
1000	3.90	13.27	16.8	5.97	2.351	2.18	-32.8	36.6		
1005	4.35	13.27	16.9	5.97	2.333	2.13	-32.4	28,4		
1010	4.80	13,26	16.9	5.97	2.280	2.03	-31.9	19.4		
1015	5.25	13.26	16.9	5197	2.259	2.00	-33.6	15-3		
			МО	NITORING	SAMPLE R	ECORD		100		NEWE
Sampl	e ID	Time C	ollected	Parame	ter/Order	Conta	ainer	Perservative	Colle	ected?
				TCL	-VOCs	3 - 40 m	L VOA	HC1	1	
1		l			-GRO	3 - 40 m		HCl		
-					-DRO	2-1L		none		
l					SVOCs	2-1 L		none		
1	. /				Grease	2-1 L	Amber	HC1		
Ruzz	Clin			TAL-Metals & Mercury (total)		1 - 250 mL Plastic		HNO3		
1)	v •	103	0	(to	t Chromium otal)	1 - 250 m		none	-	
RB		10,			Cyanide	1 - 250 m	L Plastic	NaOH		-
10				Mercury	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
F		(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none				
				P	СВ	2 - 1 L	Amber	None		1
			N	Aatrix Spik					人	J
				Duplicate						U
Sampled l	Sampled By: (LP Comments: total + Diss zn + cd									
	01 37	alaum - 49 F	D = 0.041	ro1/A 222 T D	0.163 gal/ft - 4"		201/A 69 I I	- 1 47 col/A		
	Casing Vo	oiume: 1" l.	ע. = 0.041 g	gal/it - 2" I.D. = ft x	= 0,163 gal/ft - 4" gal/ft =	(gal)	gai/11 - 0" 1.D	•. — 1.4/ gai/π		

When the Environment

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/3/19	Technician:_	L. Perran	
Handheld Serial Number: NW	Handheld So	oftware Version:	1
Cable Serial Number:			1
Temperature Reading when sensor is dry and in room temp a	22-7	Accurate? (N	
Conductivity Reading when sensor is dry and in room temp a	ir: 0.00	Acceptable value is <u>less</u> tha	п 1 µS/cm

Actual Reading in solution before calibration is accepted: 123

Reading in calibration solution after calibration is completed: 100 7

Conductivity Cell Constant in GLP* record after calibration:

Acceptable range for ProDSS conductivity/temperature sensors (626902) is **4.5** to **6.5**Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is **4.4** to **6.4**

Optical Dissolved Oxygen

Barometric pressure: 765.

Actual Reading before DO% calibration is accepted: 1,423

Reading in DO% calibration environment after calibration is completed: 1.413

ODO gain in GLP record after calibration; Acceptable

Acceptable range is 0.75 to 1.50

pH

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7-00	7.07	-33.7	-50 mV to 50 mV
4	4.00	3,37	-1445	+165 to +180 from pH 7 buffer mV value
10	00.63	10.00 10.10	-198.9	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:_____

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file. This calibration record contains important information about the calibration result.

04/11/16 03:22:39PA
Calibrate pH
Calibration value [10
Accept Calibration
Fine in Calibration
Fine is ESCO to Anort
Last Calibrated
(CLO) // 0 00:00cm
Actual Resided
(2.8 Ref C
-193 0 pH 6cV
10 40 pH
Post Cali Value
10 83 pH

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

When the Environment Demanded

ORP

Actual Reading in solution before calibration is accepted: 237.0

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	/
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted:

Reading in air after calibration is completed:

O4/11/18 03:41:01PM Calibrate Furbidity Calibration value [10:00] Accept Calibration Presch Calibration Presch Calibration Last Calibrated 04/11/16 04:35 43/9M Acroal Reading 1805 3 CNU Post Cal Value 10:10 PRG

Ammonium

	Actual Readings of	furing calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	17		+90 to 4130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	s during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without hilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during sampling, a chilled third calibration point is recommended.

Tel +1 937.767.7241 800.897.4151 (US) info@ysi.com YSl.com





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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

FIQU33

Campration vvoiksneet

xytein

When the Environme

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/7/19	Technician: L. Perru
Handheld Serial Number: New	Handheld Software Version:
Cable Serial Number:	· · · · · · · · · · · · · · · · · · ·
Temperature Reading when sensor is dry and in room temp a	ir: 202 Accurate? Y N
Conductivity Reading when sensor is dry and in room temp a	ir:0_00\\ Acceptable value is <u>less</u> than 1 μS/cm

Conductivity Cell Constant in GLP* record after calibration:

Actual Reading in solution before calibration is accepted:_

Reading in calibration solution after calibration is completed:

Acceptable range for ProDSS conductivity/temperature sensors (626902) is **4.5** to **6.5** Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is **4.4** to **6.4**

Optical Dissolved Oxygen

Barometric pressure: 166.0

Actual Reading before DO% calibration is accepted: 98.6

Reading in DO% calibration environment after calibration is completed: 100.8

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	p <u>H mV</u> **	Acceptable pH mV in buffer
7	7,00	7,08	-27.3	-50 mV to 50 mV
4	4-00	3.82	147.9	+165 to +180 from pH 7 buffer mV value
10	(2.00	9 106	-191.4	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:_

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

04/11/16 03:22:30 Calibrate pH

Collination value
Accept Calls all
Pinish Callstate
from 5-55-66-65
Last Calibrated
61907/00000
Accord Reading

Post Cal Valu 10 83 pH

10.8 10.2 9.4 131

131 1 0 - 100 c

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

1	١.	0	1	3
٠,	4	В	L.	_

Actual Reading in solution before calibration is accepted:__ Reading in calibration solution after calibration is completed: 240.8

ORP Cal Offset in GLP record after calibration:__

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	/
12.4*	/
124*	
1010	

Acceptable range for Actual Reading during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: Reading in air after calibration is completed:

Calibrate Furbidity	-
Lateration value 1010.	
Accept Calibration	
Epoch Capture Con	
DOUBLESC U. MINE	
Lari Stabilita	
03:1935-5177-4225	1
Activities with	
1005 3 FN 7	
Fort Carving	
titte e stalic	
1	
FMU	
1030.2	
1906.8	
IN A CONTRACTOR OF THE PARTY OF	
118	26

<u>Ammonium</u>

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L	/		+90 to \$130 from mV value in 1 mg/L standard	

Nitrate

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 mV	
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard	

Chloride

	Actual Readings	during calibration	l
Concentration** (i.e. Calibration Value)	mg/L	mV***	A. coprable mV when the sensor is new
1st point: 10 mg/L:			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without _tuling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during sampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/9/19	Technician: L. Perrun
Handheld Serial Number: NOW	Handheld Software Version:
Cable Serial Number:	
Temperature Reading when sensor is dry and in room temp a	ir: 2011 Accurate? V N
Conductivity	ir: Acceptable value is <u>less</u> than 1 µ\$/cm
Actual Reading in solution before calibration is a	accepted: 1.283

Conductivity Cell Constant in GLP* record after calibration:

Reading in calibration solution after calibration is completed: 1413

Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5

Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 766.2

Actual Reading before DO% calibration is accepted: ___ Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7,00	7,15	-29.1	-50 mV to 50 mV
4	4.00	3,99	142.7	+165 to +180 from pH 7 buffer mV value
10	10,00	9.94	-187.3	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:_

Acceptable range is ~ 55 to 60 pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file. This calibration record contains important information about the calibration result.

04/11/16 03:22:39PI Calibrate pH



^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

When the Environment Domands &

C	?	2

Actual Reading in solution before calibration is accepted: $\frac{238.5}{240.0}$ Reading in calibration solution after calibration is completed: $\frac{240.0}{2}$

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	/
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: ______

O4/11/18 03:41:01PM Calibrate Turbidity Calibration value (1010.0) Accept Calibration Panich Calibration Prope ESC 10 About Last Calibrated O4/11/18 0.00/429M Actual Pesding 1005/3 FNU Post Cal Value 1010/0 FNU

Company of the	
030.2 FNU	
906.9	
118	26
eady for a little	

Ammonium

	Actual Readings de	uring calibration	
Concentration** (i.e. Calibration Value)	mg/L	mУ***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	17		+90 to £130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	s during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without hylling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can be seen in the GLP record after a calibration is complete.

Jalibration vvorksneet ā xylem

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results

Campradon results.	1
Calibration Date 5/9/19	Technician: L-Perrin
Handheld Serial Number: New	Handheld Software Version:
Cable Serial Number:	
Temperature Reading when sensor is dry and in room temp	air: 21.3 Accurate? N

Conductivity

Reading when sensor is dry and in room temp air: $\frac{\delta}{2}$ - $\frac{\delta}{2}$ Acceptable value is less than 1 µS/cm

Actual Reading in solution before calibration is accepted: 1.388 Reading in calibration solution after calibration is completed: 1.413

Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5

Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 766つ

Actual Reading before DO% calibration is accepted: Reading in DO% calibration environment after calibration is completed: [01.0]

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

рH

		Actual Readings	during calibration		
Buffer	Calibration Value	рH	pH mV**	Acceptable pH mV in buffer	
7	7.00	7.15	- 30.3	-50 mV to 50 mV	
4	4.00	4.3.96	140.3	+165 to +180 from pH 7 buffer mV value	
10	10-00	9.96	-197.2	-165 to -180 from pH 7 buffer mV value	

pH slope in GLP record after calibration:_

Acceptable range is ~ 55 to 60 pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file. This calibration record contains important information about the calibration result.

04/11/16 03:22:38 Calibrate pH

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

When the Environment Dem

C)	R	7	2

Actual Reading in solution before calibration is accepted: 238. Reading in calibration solution after calibration is completed: 240:0

ORP Cal Offset in GLP record after calibration:__

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	/
12.4*	/
124*	
1010	

Acceptable range for Actual Reading during calibration of the first point is -10 to 10 FNU

***Note:** The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: Reading in air after calibration is completed:

1036.2

1005 3 FM a

04/11/18 03:41:01PM Callbrate Turbidity California value (1010.0

<u>Ammonium</u>

	Actual Readings d	uring calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	17		+90 to £130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	s during calibration	
Concentration** (i.e. Calibration Yalue)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	1 /
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	A. coptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

**Other standard concentrations can be used. A 2 point calibration without his a third calibration solution is extremely accurate and is the preferred method. However, If there is a large temperature variation during sampling, a chilled third calibration point is recommended.

***The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

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This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/10/19	Technician:_	L-Perrin	/
Handheld Serial Number: Plew		ftware Version:	1
Cable Serial Number:			1
Temperature Reading when sensor is dry and in room temp a	nir: 21.1	Accurate? N	1
Conductivity Reading when sensor is dry and in room temp a	ir: 0.003	Acceptable value is <u>less</u> than 1	l μS/c
Actual Reading in solution before calibration is	accepted:	<u>.414</u>	

Conductivity Cell Constant in GLP* record after calibration:

Reading in calibration solution after calibration is completed:

Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 763.0

Actual Reading before DO% calibration is accepted: Reading in DO% calibration environment after calibration is completed: 100.

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.12	29.8	-50 mV to 50 mV
4	4.00	3,93	143.9	+165 to +180 from pH 7 buffer mV value
10	10,00	9.91	-189,7	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration: Acceptable range is ~ 55 to 60 pH/mV

(Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

04/11/16 89:22:9 Calibrate pH

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

When the Environment Den

~	-	B
U	ĸ	۳

Actual Reading in solution before calibration is accepted: 238.2 Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:_

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	/
12.4*	/
124* /	
1010	

Acceptable range for Actual Reading during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted:	 -
Reading in air after calibration is completed:	 _

04/11/18 03:41:01PM Calibrate Turbidity Califiration value [1010.0 GUINNESS COM ANNA 1505 3 FH L FNU 1030.2

Ammonium

		A		
	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L	1/		+90 to £130 from mV value in 1 mg/L standard	

Nitrate

Actual Readings during calibration			
Concentration** (i.e. Calibration Yalue)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

Actual Readings during calibration			
mg/L	mV***	A. contable mV when the sensor is new	
		205 mV to 245 mV	
		-80 to -130 from mV value in 10 mg/L standard	

^{**}Other standard concentrations can be used. A 2 point calibration without hylling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can algor be seen in the GLP record after a calibration is complete.

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

: I			
Calibration Date 5 (3 (9) Te Handheld Serial Number: New Ha	chnician:	Literrin	/
Handheld Serial Number: Ha	andheld Soi	ftware Version:	1
Cable Serial Number:			
Temperature Reading when sensor is dry and in room temp air:	199	Accurate? (Y) N	\
Conductivity Reading when sensor is dry and in room temp air:_	0.003	Acceptable value is <u>less</u> than 1 µ	ıS/cm
Actual Reading in solution before calibration is according in calibration solution after calibration is co	epted:	<u>413</u> 1.413	
Conductivity Cell Constant in GLP* record after cali	bration:	_	

Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5

Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 157.9

Actual Reading before DO% calibration is accepted: 98.0

Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

рH

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.032	-30.8	-50 mV to 50 mV
4	4.00	3.50	143.87	+165 to +180 from pH 7 buffer mV value
10	(0.00	10,10	-198-7	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:_____

Acceptable range is ~ 55 to 60 pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

04/11/16 03:22:39 Calibrate pH

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

	DE	
V	Kr	

Actual Reading in solution before calibration is accepted: 240. 8

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	/
12.4*	/
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points.

Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted:

Reading in air after calibration is completed:

Calibrate Turbidity Calibrate Turbidity Calibration value (1810.0) Accest Calibration Fig. 1. Calibration Fig. 1. Calibration Fig. 1. Calibration Cali

<u>Ammonium</u>

	Actual Readings d	uring calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to \$130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	s during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

n <u>en the sensor is new</u>
to 245 mV
alue in 10 mg/L standard

**Other standard concentrations can be used. A 2 point calibration without shifting a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during sampling, a chilled third calibration point is recommended.

***The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

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When the Environment E

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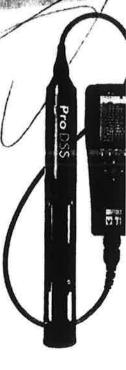
calibration results.
Calibration Date 5/14/19 Technician: L. Perrin
Handheld Serial Number: New Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 199 Accurate 7 N
Conductivity Reading when sensor is dry and in room temp air: 0.007 Acceptable value is less than 1 µS/cm
Actual Reading in solution before calibration is accepted: 1.913 Reading in calibration solution after calibration is completed: 1.913
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Optical Dissolved Oxygen Barometric pressure: 758.5
Actual Reading before DO% calibration is accepted:
ODO gain in GLP record after calibration: Acceptable range is 0.75 to 1.50
pH Fin

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.14	_30,6	-50 mV to 50 mV
4	4.00	3.99	142.4	+165 to +180 from pH 7 buffer mV value
10	10.50	10.08	-198.8	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.



Calibrate pH
Calibration value (10.0)
Accept Calibration
Finish Calibration
Press ESC to Abort
Last Calibrated
81/01/70 00 00:00:00A
Actual Calading
22.8 Hel TC
199.0 pH mV
10.40 pH
Post Cali Value
10.03 pH

04/11/16 03:22:39PM

10.8 10.2 -1.8 131

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

C	R	P
-3		_

Actual Reading in solution before calibration is accepted: 237.2 Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	/
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: ______
Reading in air after calibration is completed: _____

1030.2 1806.8 181.6 118 265

Ammonium

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	1		+90 to \$130 from mV value in 1 mg/L standard

Nitrate

7	Actual Reading	gs during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L		X = 1	-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	1 /
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment Date

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

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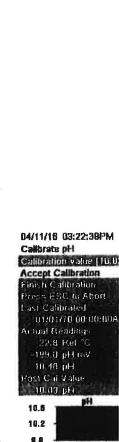
Calibration Date 5/15/19 Technician: L. Perrin
Handheld Serial Number: New Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 19.2 Accurate? N
Conductivity Reading when sensor is dry and in room temp air: 0-00 Acceptable value is less than 1 µS/cm
Actual Reading in solution before calibration is accepted: 1.396 Reading in calibration solution after calibration is completed: 1.413
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Optical Dissolved Oxygen Barometric pressure: 761,2
Actual Reading before DO% calibration is accepted: 100.2 Reading in DO% calibration environment after calibration is completed: 00.2
ODO gain in GLP record after calibration: Acceptable range is 0.75 to 1.50
<u>pH</u>

		Actual Readings	guring canbracion	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.30	-30.5	-50 mV to 50 mV
4	4.00	3,79	146.5	+165 to +180 from pH 7 buffer mV value
10	10.00	10.50	-109.8	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:_____

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.



The my for radius

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

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L	4	н	7	μ
`			а.	٠

Actual Reading in solution before calibration is accepted: 240 6

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:_____

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	
124* /	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: ______

Reading in air after calibration is completed: _____

Calibrate Turbidity Calibrate Turbidity Calibrate Turbidity Calibrate Turbidity Calibrate Turbidity Accept Calibration First In Calibration First In Calibration Press ESC to About Each Calibrated Turbidity Fig. 30, 49964 Actual Resolution 1005 3 ENCU Post Cali Value 1010 0 ERCU

1030.2 1806.8 881.6

<u>Ammonium</u>

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	<i>mV</i> ***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L			+90 to \$130 from mV value in 1 mg/L standard	

Nitrate

ΣC	Actual Reading	gs during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L:			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

Calibration Worksheet

a xylem bra

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/16/19	Technician:	
Handheld Serial Number: New	Handheld Software Version:	
Cable Serial Number:	Av.	
Temperature Reading when sensor is dry and in room temp	air: 216 Accurate? (V) N	
Conductivity Reading when sensor is dry and in room temp	air: 0 00 2 Acceptable value is less than 1 µ\$/cm	2
Actual Reading in solution before calibration is Reading in calibration solution after calibration	is completed: 1.413	
	•	

Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 760.8

Actual Reading before DO% calibration is accepted: 102.3

Conductivity Cell Constant in GLP* record after calibration:

Reading in DO% calibration environment after calibration is completed: 100.

ODO gain in GLP record after calibration:

. . / . . /

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.40	-29.3	-50 mV to 50 mV
4	4,00	3.84	146.6	+165 to +180 from pH 7 buffer mV value
10	00.0]	10.40	-201.1	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration: Acceptable range is ~ 55 to 60 pH/mV

(Ideal is 59.16 mV/pH)

- 4	Canoranon vanie [Tota
	Accept Calibration
- 1	Finith Calibration
	Firens ESC to Abort
	Last Calibrated
- 1	01/01/70 00 00 00 00
- 1	Actual Reading
- 1	22.8 Het 🤝
1	199.0 pH mV
1	11/40 pH
1	Post Cal Value
Ì	19.03 pH
ľ	pfi
	10.6
	10.2
	1.8
	7.0 181
1	the my formal record 3

04/11/16 03:22:39PM Callbrate pH

*GLP stands for Good Laboratory Practice file	This calibration record contains important information about the calibration result.
---	--

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

2111

Actual Reading in solution before calibration is accepted: 36. 4

Reading in calibration solution after calibration is completed: 340.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Calibrate Furbidity Calibrate Furbidity Calibration value (1010.0) Accept Calibration Furbin Calibration Press E.S.C. to About Eart Calibration 0.071170-0.35-40064 Actual Residings 1005-3 FNU Post Cali Value 1010.0 FNU

1030.2 FNU 1806.8 -981.6 118 268

<u>Ammonium</u>

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<i>mV</i> ***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to 4130 from mV value in 1 mg/L standard

Nitrate

	Actual Readings during calibration			
Concentration** (i.e. Calibration Yalue)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 mV	
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard	

Chloride

	Actual Readings	during calibration	1 /
Concentration** (i.e. Calibration Value)	mg/L	<i>mV</i> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during sampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment E

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

i I	1 05
	Technician: L. Perrin
Handheld Serial Number: New	Handheld Software Version:
Cable Serial Number:	
Temperature Reading when sensor is dry and in room temp	air: 21.3 Accurate? (V) N
Conductivity Reading when sensor is dry and in room temp	air: 0.003 Acceptable value is <u>less</u> than 1 µS/cm
Actual Reading in solution before calibration is Reading in calibration solution after calibration	accepted: 1397 1.505
Conductivity Cell Constant in GLP* record after	
·) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure: 758.0

Actual Reading before DO% calibration is accepted:

Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration: Acceptable

Acceptable range is 0.75 to 1.50

<u>pH</u>

		Actual Readings	during calibration		
Buffer	Calibration Value	На	<u>pH mV</u> **	Acceptable pH mV in buffer	
7	7.00	7.22	-31.8	-50 mV to 50 mV	
4	4.00	4.00	142.8	+165 to +180 from pH 7 buffer mV value	
10	10.00	9.98	-191.6	-165 to -180 from pH 7 buffer mV value	

pH slope in GLP record after calibration:_____

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

04/11/16 03:22:38PM Callbrate pH

Calibration value (10.0 Accept Calibration

is ESC, to Abort

^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

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٠,	1	К	r

Actual Reading in solution before calibration is accepted: 242.0 Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: ______

Calibrate Turbidity Calibration value [1010:0] Accupt Calibration First East, to About Last Calibration Over East, to About Last Calibration Over 1715 Guide 1996 Actual Reading 5 1005 3 CNU Post Cali Value 1010-8 FNU

Ammonium

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to 4130 from mV value in 1 mg/L standard

Nitrate

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 m√
2nd paint: 100 mg/L		/	-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment Cont.

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Campration results.	Technician: L. Perrin
Calibration Date 5/.20/19	Technician: L. Verrive
Handheld Serial Number: NLW	Handheld Software Version:
Cable Serial Number:	. \
Temperature Reading when sensor is dry and in room temp a	ir: 19,6 Accurate? N
Conductivity	ir: 0.095 Acceptable value is less than 1 µ\$/c

Conductivity Cell Constant in GLP* record after calibration:

Acceptable range for ProDSS conductivity/temperature sensors (626902) is **4.5** to **6.5**Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is **4.4** to **6.4**

Optical Dissolved Oxygen

Barometric pressure: 759

Actual Reading before DO% calibration is accepted: 02.

Reading in DO% calibration environment after calibration is completed: 999

ODO gain in GLP record after calibration:_

Acceptable range is 0.75 to 1.50

pН

		Actual Reading	s during calibration		
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer	
7	5.00	7.19	-34.0	-50 mV to 50 mV	
4	4.00	3,96	140.9	+165 to +180 from pH 7 buffer mV value	
10	10.00	9.95	-193.2	-165 to -180 from pH 7 buffer mV value	

pH slope in GLP record after calibration:_____

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

199.0 pH nsV 10.40 pH Host Caf Value 10.03 pH 10.5 10.2 -

04/11/16 03:22:39PM Calibrate pH

Accept Calibration Finish Calibration

ast Calibrated B1701770 60:00:000 B1301770 60:00 B28 Ref C

^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

	-	_
7 1		-
_	m.	_
-		_

Actual Reading in solution before calibration is accepted: 240, 3

Reading in calibration solution after calibration is completed: 240, 0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted:______

Reading in air after calibration is completed:______

Calibrate Turbidity Calibrate Turbidity Calibration Value (1010.0) Accept Calibration From h Calibration Proces E.S.C. v. About Last Calibrated O.M.1.116 6.535-409M Actual Readings 1095 3 FNU Prior Cal Value 1010.0 FNU

1030.2 FNU 1806.8 -981.6 118 26

Ammonium

	Actual Readings d	uring calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to 4130 from mV value in 1 mg/L standard

Nitrate

2	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<u>mV***</u>	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 m√
2nd point: 100 mg/L		X	-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/21/9 Technician: L. Ferru
Handheld Serial Number: New Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 20 \(\text{Accurate?} \(\text{N} \)
Conductivity
Reading when sensor is dry and in room temp air: 0000 Acceptable value is less than 1 µS/cm
Actual Reading in solution before calibration is accepted: 1383 Reading in calibration solution after calibration is completed: 1,913 Conductivity Cell Constant in GLP* record after calibration: 4.5 to 6.5
Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Optical Dissolved Oxygen Barometric pressure: 7762, 2
Actual Reading before DO% calibration is accepted:
ODO gain in GLP record after calibration: Acceptable range is 0.75 to 1.50
DH Act

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	<u>pH mV</u> **	Acceptable pH mV in buffer
7	7.00	7.16	-33.9	-50 mV to 50 mV
4	4-00	3.90	142.3	+165 to +180 from pH 7 buffer mV value
10	(0.00	9.93	-201.7	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

11/01/70 00:00:00A
Actual Readings
22.8 Ret C
-199.0 pH mV
10:40 pH
Post C-d Value
10:03 pH
10.8
10.2
18.8
141

04/11/18 03:22:38PM Calibrate pH Calibration value [10.0] Accept Calibration Finish Calibration Press ESC to Abort Last Calibrated

^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

-		-		
•	71			2
	4	113	7 4	-
_		-		

Actual Reading in solution before calibration is accepted: 238. TReading in calibration solution after calibration is completed: 240.

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	/
124*	
1010	

Acceptable range for <u>Actual Reading</u> during callbration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: ______

O4/11/18 03:41:01PM Calibrate Turbidity Calibration value [10:10:0] Accept Calibration Finish Calibration Princy E.S.C. to About Loci Calibrated 04/11/16 03:30.4 Prist Acroal Readings 1505.3 F.N.U Post Car Value 1000.2 FNU

Ammonium

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L	/		-20 mV to 20 mV
2nd point: 100 mg/L			+90 to ≠130 from mV value in 1 mg/L standard

Nitrate

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 m√	
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard	

Chloride

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new	
1st point: 10 mg/L			205 mV to 245 mV	
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard	

^{**}Other standard concentrations can be used. A 2 point calibration without shifting a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment B

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

calibration results.
Calibration Date \$ 5/22/15 Technician: 1 Person
Handheld Serial Number: <u>New</u> Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 24-1 Accurate? N
Conductivity Reading when sensor is dry and in room temp air: ①, &o Y Acceptable value is <u>less</u> than 1 µS/ 0
Actual Reading in solution before calibration is accepted: 1.577 Reading in calibration solution after calibration is completed: 1.93
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Optical Dissolved Oxygen Barometric pressure: 768.8
Actual Reading before DO% calibration is accepted: 1015

Reading in DO% calibration environment after calibrati	on is completed.
ODO gain in GLP record after calibration:	Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer Calibration Value		pН	p <u>H mV</u> **	Acceptable pH mV in buffer
7	7,00	フ・ハ	-30.4	-50 mV to 50 mV
4	4.00	3,93	142.1	+165 to +180 from pH 7 buffer mV value
10	(0.00	.9-88	203.2	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration: Acceptable range is \sim 55 to 60 pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.



^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

-	-	-
	112	Ω
•	4.5	

Actual Reading in solution before calibration is accepted: 291. 9
Reading in calibration solution after calibration is completed: 290.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	/
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted:

Reading in air after calibration is completed:

O4/11/18 03:41:D1PM Calibrate Turbidity Cashisated value [1010.0] Accept Celibration Fresh Calatration Press ESC to Abort Last Calibrated O4/11/16 05/30 4 PPM Acroni Readings 1605 3 FNU Post Cali Value 1010.0 FNU

103d.2 1806.8 891.5

<u>Ammonium</u>

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L			+90 to 4130 from mV value in 1 mg/L standard	

Nitrate

- Z	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 mV	
2nd point: 100 mg/L		X = 1	-90 to -130 from mV value in 1 mg/L standard	

Chloride

Actual Readings during calibration		1 /	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

When the Environment Land

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

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calibration results.
Calibration Date 5/23/9 Technician: 1-Perron
Handheld Serial Number: Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 0.00% Accurate? N
Conductivity
Reading when sensor is dry and in room temp air: 21.2 Acceptable value is less than 1 μ S/cm
Actual Reading in solution before calibration is accepted: 1,409 Reading In calibration solution after calibration is completed: 1,41.3
Conductivity Cell Constant in GLP* record after calibration:
Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5
Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Optical Dissolved Oxygen
Barometric pressure: 7665
Actual Reading before DO% calibration is accepted: 101.8
Reading in DO% calibration environment after calibration is completed: 100.8
ODO gain in GLP record after calibration: Acceptable range is 0.75 to 1.50
<u>pH</u>
Actual Readings during calibration

Calibration Value

7.00

4,00

10,00

Buffer

4

10

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

Acceptable pH mV in buffer

-50 mV to 50 mV

+165 to +180 from

pH 7 buffer mV value

-165 to -180 from

pH 7 buffer mV value

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

199.2

Hq

04/11/18 03:22:39PM
Calibration value [18:0
Accept Calibration
Fines E-SC to Abort
Last Calibration
(17:01/70 00:00:00A
Actual Reading
22:8 Ref C
199:0 pH nov
10:40 pH
Post Cai Value
10:30 pH

Fronty for radigo

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

Prouss

Calibration Worksheet

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When the Environment Demands (

	-
\boldsymbol{n}	90
v	М

Actual Reading in solution before calibration is accepted: 235.8

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	/
124*	
1010	

Acceptable range for **Actual Reading** during calibration of the first point is **-10** to **10** FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

<u>Depth (Completed in Air)</u>

Actual Reading before calibration is accepted:______

Reading in air after calibration is completed:______

Calibrate Furbidity Calibrate Furbidity Calibration Ca

Ammonium

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to £130 from mV value in 1 mg/L standard

Nitrate

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L		/	-90 to -130 from mV value in 1 mg/L standard

<u>Chloride</u>

-	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete,

ProDSS

Calibration Worksheet

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When the Environment

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/24/9	Technician: L. Perrin
Handheld Serial Number: New	Handheld Software Version:
Cable Serial Number:	\
Temperature Reading when sensor is dry and in room temp a	nir: 21.9 Accurate? N
	nir:Acceptable value is less than 1 µS/cm
Actual Reading in solution before calibration is Reading in calibration solution after calibration	accepted: 1390 is completed: 1913
_	calibration:

Optical Dissolved Oxygen

Barometric pressure: 1619

Actual Reading before DO% calibration is accepted: 98-7

Reading in DO% calibration environment after calibration is completed: 100.3

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	717	-35.7	-50 mV to 50 mV
4	4.00	3,94	138.1	+165 to +180 from pH 7 buffer mV value
10	10.00	9.94	-200.8	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.



^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

Ć)	R	J	9
•	•	"	v	

Actual Reading in solution before calibration is accepted: 240.2 Reading in calibration solution after calibration is completed: 240.2

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

***Note:** The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: _______

Calibrate Turbidity Calibration value [1010.0] Accept Calibration Front Calibration Probe ESC to Abort Last Calibrated Invit ESC to Abort Last Calibrated Invit IVE ESCALAPEN Actual Resonage T005 3 FNU Post Cali Value 1010.0 FNU

04/11/18 03:41:01PM

Ammonium

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	<u>m</u> V***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L			+90 to ₹130 from mV value in 1 mg/L standard	

Nitrate

, y'	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 مرآ
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Accoptable mV when the sensor is new	
1st point: 10 mg/L			205 mV to 245 mV	
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard	

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

Calibration Worksheet

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the Environment

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable

calibration results.
Calibration Date 5/28/19 Technician: L. Perrir
Handheld Serial Number: New Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 2(0 Accurate? N
Conductivity Reading when sensor is dry and in room temp air: 0.00 \ Acceptable value is less than 1 µS/cm
Actual Reading in solution before calibration is accepted: 98-9 Reading In calibration solution after calibration is completed: 99-8
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4
Ontical Dissolved Oxygen

Barometric pressure:_

Actual Reading before DO% calibration is accepted:

Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	<u>pH rnV</u> **	Acceptable pH mV in buffer
7	7:00	7.16	-35.5	-50 mV to 50 mV
4	4.00	3,91	139.3	+165 to +180 from pH 7 buffer mV value
10	10.00	90.89	-200.7	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:

Acceptable range is ~ 55 to 60 pH/mV

(Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

04/11/16 03:22:38PM Callbrate pH Calibration value (10.0 ast Calibrated 0120177**0** 00 00:000A 199 0 pH mV

dy for a state

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

ĺ	7		1	9
•		П	V٢	_

Actual Reading in solution before calibration is accepted:	
Reading in calibration solution after calibration is completed:	240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Calibrate Turbidity Calibration value (1010.0) Accept Calibration Fresh Calibration Fresh Calibration Prest ESC to About Last Calibrated 1941 1746 04:05-479M Actual Readings 1005 3 FNU Post Cat Value 1010.0 FNU

103d.2 FNU 1806.8 -181.6 118 266

Ammonium

	Actual Readings	furing calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	1		+90 to £130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	gs during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 mV	
2nd point: 100 mg/L			-90 to -130 from mV value in 1 mg/L standard	

Chloride

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during ampling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can 🌬 be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment E

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

Calibration Date 5/29/19 Technician: L-Perron-	
Handheld Serial Number: New Handheld Software Version:	
Cable Serial Number:	
Temperature Reading when sensor is dry and in room temp air: Accurate? N	-
Conductivity Reading when sensor is dry and in room temp air: Δ. Δ.Ο.Υ. Acceptable value is <u>less</u> than 1 μS/cn	7
Actual Reading in solution before calibration is accepted: 1,5% Reading in calibration solution after calibration is completed: 1,7(3).	
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CL assemblies is 4.4 to 6.4	

Optical Dissolved Oxygen

Barometric pressure: 75600

Actual Reading before DO% calibration is accepted:

Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration: Accepta

Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.16	-31.1	-50 mV to 50 mV
4	4,00	3, 94	139. b	+165 to +180 from pH 7 buffer mV value
10	10,00	9.85	-210.8	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

- 1	Fine h Calibration
- 1	Press ESC to Abort
	Last Calibrated
1	01201770 00 00 00 ftp/
١	Actual Rendings
ı	22 8 Het 1
ı	199 8 pH toV
ì	14 40 pH
	Post Cal Value
Į	10.03 pH
•	pH
	10.5
	10.2
	9.0
	181
1	Dealy for all poor it.

04/11/16 03:22:39PM Calibrate pH

^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

9	DR	P

Actual Reading in solution before calibration is accepted: 240.5

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP reco	d after calibration:
----------------------------	----------------------

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: ______
Reading in air after calibration is completed: _____

Calibrate Furbidity Calibrate Furbidity Calibrate Furbidity Calibration Value (1010.0) Accept Calibration Furbidity Percy ESC 30 About Last Calibration Activity 66.35 4 2564 Actival Readings 1005 3 FNU Post Cali Value 1010 0 FNU

Ammonium

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable my when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to 4130 from mV value in 1 mg/L standard

Nitrate

· · · · · · · · · · · · · · · · · · ·	Actual Reading	gs during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1.st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L		X = I	-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration	1 /
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

**Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, If there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

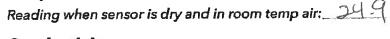
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When the Environment C

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

	Technician: Liferrum
Handheld Serial Number: New 172102514 Cable Serial Number: 172101986	Handheld Software Version:
Cable Serial Number: 179101926	



<u>Temperature</u>

Conductivity

Reading when sensor is dry and in room temp air:

Δεοθ 2

Acceptable value is less than 1 μS/cm

Actual Reading in solution before calibration is accepted: 1.409

Reading in calibration solution after calibration is completed: 1.43

Conductivity Cell Constant in GLP* record after calibration:

Acceptable range for ProDSS conductivity/temperature sensors (626902) is **4.5** to **6.5**Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is **4.4** to **6.4**

Optical Dissolved Oxygen

Barometric pressure: 45756,8

Actual Reading before DO% calibration is accepted: 99.6

Reading in DO% calibration environment after calibration is completed: 99.6

ODO gain in GLP record after calibration: Acceptable range is 0.75 to 1.50

pН

		Actual Readings	during calibration	
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7.00	7.18	36.3	-50 mV to 50 mV
4	4.00	4.00	137.4	+165 to +180 from pH 7 buffer mV value
10	10.00	9.87	-212.4	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration: Acceptable range is ~ 55 to 60 pH/mV

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH) 04/11/16 03:22:38PM
Calibration value [10.0;
Accept Calibration
Finch Calibration
Finch Calibration
Finch Calibration
Finch Calibration
Finch Calibration
Finch Calibration
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Finch Calibration
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^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

Ć	כ	R	P

Actual Reading in solution before calibration is accepted: 231.1 Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

<u>Calibration</u> value (FNU)*	Actual Reading during calibration
0	/
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: ______

Calibrate Turbidity Calibrate Turbidity Calibrate Turbidity Calibration Value [1010,0] Accept Calibration Franch Calibration Practs ESC, to About Lakit Calibrated 0.1/11/16 (0.35/41/94) Actual Headings 1005/3 [NU Prist Cali Value 1010/0 FNU

103d.2 FNU 1806.8 -901.6 118 269

<u>Ammonium</u>

	Actual Readings during calibration		
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L	1		+90 to 4130 from mV value in 1 mg/L standard

Nitrate

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	<u>mV***</u>	Acceptable mV when the sensor is new	
1st point: 1 mg/L			180 mV to 220 mV	
2nd point: 100 mg/L		X	-90 to -130 from mV value in 1 mg/L standard	

Chloride

	Actual Readings	during calibration] /
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the YSI Solution Expiration Dates document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable

Campration results.
Calibration Date 5/31/19 Technician: Liferria
Handheld Serial Number: 100 Handheld Software Version:
Cable Serial Number:
Temperature Reading when sensor is dry and in room temp air: 8.5 Accurate? N
Conductivity Reading when sensor is dry and in room temp air: <u>0.003</u> Acceptable value is <u>less</u> than 1 µS/cm
Actual Reading in solution before calibration is accepted: 1, 405 Reading in calibration solution after calibration is completed: 1, 93.
Conductivity Cell Constant in GLP* record after calibration:
Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5

Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4

Optical Dissolved Oxygen

Barometric pressure:__

Actual Reading before DO% calibration is accepted:

Reading in DO% calibration environment after calibration is completed:

ODO gain in GLP record after calibration:

Acceptable range is 0.75 to 1.50

pН

		Actual Readings during calibration		
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer
7	7,00	7.19	-36.8	-50 mV to 50 mV
4	U.00	3.90	1363	+165 to +180 from pH 7 buffer mV value
10	10,00	9.95	-212.1	-165 to -180 from pH 7 buffer mV value

pH slope in GLP record after calibration:___

Acceptable range is ~ 55 to 60 pH/mV (Ideal is 59.16 mV/pH)

*GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

04/11/16 03:22:38PM Calibrate off Calibration value [10.0] Accept Calibration inich Calibration es ESC to Abort ast Calibrated 01201770 00 00 00 00 tual Reading 2.8 Ref 1 199 0 pH mV 111.40 pH

10.6

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

- 4				
•	т.		,	
	-	4.1	•	_

Actual Reading in solution before calibration is accepted: 2000 Reading in calibration solution after calibration is completed:

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	/
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: _______

Reading in air after calibration is completed: ______

Calibrate Furbidity Calibrate Furbidity Calibraten value (1010.0) Accept Calibration Fire in Calibration Press ESC to About Lost Calibration Actual Resolution 1006.3 FNU Post Cali value 1010.0 FNU

Ammonium

	Actual Readings during calibration			
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new	
1st point: 1 mg/L			-20 mV to 20 mV	
2nd point: 100 mg/L	1		+90 to 4130 from mV value in 1 mg/L standard	

Nitrate

	Actual Reading	gs during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L		X	-90 to -130 from mV value in 1 mg/L standard

<u>Chloride</u>

	Actual Readings	during calibration	
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new
1st point: 10 mg/L:			205 mV to 245 mV
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, If there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

ProDSS

Calibration Worksheet

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When the Environment D

This calibration worksheet can help document your calibration and track the performance of your sensors. Please follow the detailed calibration procedures in the ProDSS manual or your facility's standard operating procedure (SOP) to ensure all calibrations are as accurate and as consistent as possible.

Refer to the <u>YSI Solution Expiration Dates</u> document to ensure your calibration solutions are fresh. In addition to using fresh standards, never accept an out-of-range or questionable calibration results.

calibration results.	
Calibration Date \$ 6719 Technician: L. Perrus	1 57
Handheld Serial Number: Vec> Handheld Software Version:	
Cable Serial Number:	
Temperature Reading when sensor is dry and in room temp air: 17.9 Accurate? N	
Conductivity Reading when sensor is dry and in room temp air: <u>り のり</u> Acceptable value is <u>less</u> than 1	μS/cm
Actual Reading in solution before calibration is accepted: 1.404 Reading in calibration solution after calibration is completed: 1.413	
Conductivity Cell Constant in GLP* record after calibration: Acceptable range for ProDSS conductivity/temperature sensors (626902) is 4.5 to 6.5 Acceptable range for integral (i.e. built-in) sensors on ODO/CT assemblies is 4.4 to 6.4	
Optical Dissolved Oxygen Barometric pressure: 759.5	
Actual Reading before DO% calibration is accepted: 102.5 Reading in DO% calibration environment after calibration is completed: 99.9	04/11/16 03:22:38PM
ODO gain in GLP record after calibration; Acceptable range is 0.75 to 1.50	Calibrate pH Calibration value (10.0

HI.

		Actual Readings	during calibration		
Buffer	Calibration Value	pН	pH mV**	Acceptable pH mV in buffer	
7	7.00	7,15	-34.3	-50 mV to 50 mV	
4	4.00	3.84	140.5	+165 to +180 from pH 7 buffer mV value	
10	10,00	10,00	-201.3	-165 to -180 from pH 7 buffer mV value	

pH slope in GLP record after calibration:

Acceptable range is ~ **55** to **60** pH/mV (Ideal is 59.16 mV/pH)

#1201770 #00 HR: HDA
Actual Readings
22.8 Het "C
-195.0 pH reV
18.40 pH
Post C-il Value
10.03 pH
10.5
10.2
8.8
121

Accept Calibration Fine to Calibration Press ESC to Abort Last Calibrated

^{*}GLP stands for Good Laboratory Practice file This calibration record contains important information about the calibration result.

^{**}The pH mV at the time of calibration (Sensor Value) can also be seen in the final pH GLP record.

_	n	n
U	ĸ	۳

Actual Reading in solution before calibration is accepted: 240.9

Reading in calibration solution after calibration is completed: 240.0

ORP Cal Offset in GLP record after calibration:

Acceptable range is -100 to 50

Turbidity

Calibration value (FNU)*	Actual Reading during calibration
0	
12.4*	
124*	
1010	

Acceptable range for <u>Actual Reading</u> during calibration of the first point is -10 to 10 FNU

*Note: The turbidity sensor can be calibrated to 3 points. Either 12.4 or 124 FNU standard can be used for the second point, but not both. Other calibration values can be used when calibrating.

Depth (Completed in Air)

Actual Reading before calibration is accepted: ________
Reading in air after calibration is completed: _______

Calibration value (10.10.0) Accept Calibration Finach Calibration Finach Calibration Cast Calibration Cast Calibration Cast Calibration Cast Calibration Cast Calibration Cast Calibration Cast Calibration Control C

Ammonium

	Actual Readings de	uring calibration	
Concentration** (i.e. Calibration Value)	mg/L	<i>mУ</i> ***	Acceptable mV when the sensor is new
1st point: 1 mg/L			-20 mV to 20 mV
2nd point: 100 mg/L			+90 to €130 from mV value in 1 mg/L standard

Nitrate

	Actual Reading	s during calibration	
Concentration** (i.e. Calibration Value)	mg/L	mV***	Acceptable mV when the sensor is new
1st point: 1 mg/L			180 mV to 220 mV
2nd point: 100 mg/L		1	-90 to -130 from mV value in 1 mg/L standard

Chloride

	Actual Readings	during calibration			
Concentration** (i.e. Calibration Value)	mg/L	<u>mV</u> ***	Acceptable mV when the sensor is new		
1st point: 10 mg/L			205 mV to 245 mV		
2nd point: 1,000 mg/L			-80 to -130 from mV value in 10 mg/L standard		

^{**}Other standard concentrations can be used. A 2 point calibration without chilling a third calibration solution is extremely accurate and is the preferred method. However, if there is a large temperature variation during campling, a chilled third calibration point is recommended.

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^{***}The mV at the time of calibration (Sensor Value) for each point can also be seen in the GLP record after a calibration is complete.

APPENDIX E Pore Water Sampling Photograph Log

Pore Water Sampling Rod and Wire Mill Area Sparrows Point, Maryland



Photo 1: View of RW-013-PW-1 after attempting a 9 inch sample in the Rod and Wire Mill area. Black mud can be observed on the screen filter.



Photo 2: View of RW-023-PW after attempting both a 9 inch and 3 foot sample in the Rod and Wire Mill area.

APPENDIX F QA/QC Tracking Log

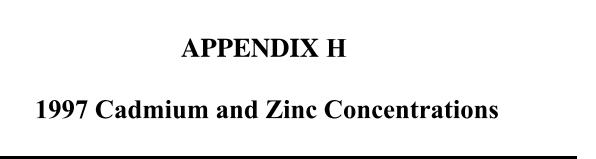
QA/QC Tracking Log

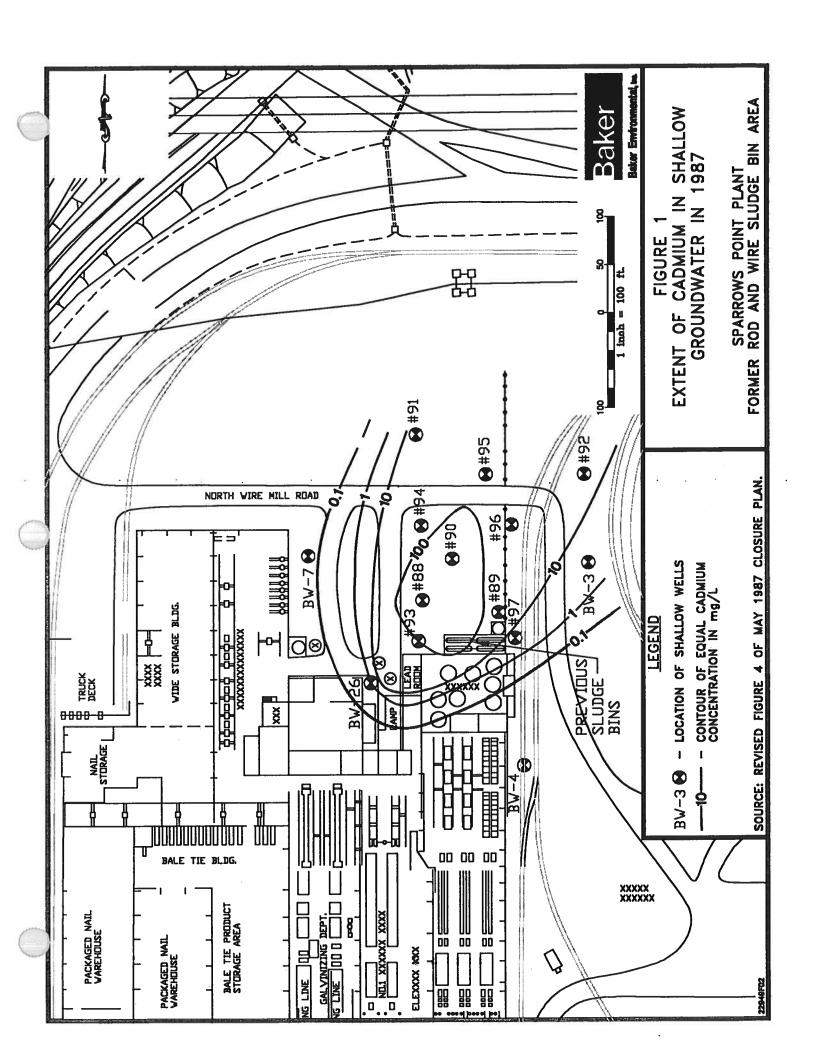
<u>Trip</u> Blank:	Date:	S	ample IDs		<u>Trip</u> <u>Blank:</u>	<u>Date:</u>		Sample IDs	
	5/3/2019	1)	RW23-MWI			5/17/2019	1)	RWS-MWI	
		2)	RW23-MWS				2)	RWS-MWS	
		3)	RWM-MWI				3)	RWQ-MWS	
		4)	RWM-MWS				4)	RWQ-MWI	
		5)	RWN-MWS			5/20/2019	5)	RW12-MWI	
	5/7/2019	6)	RWJ-MWI				6)	RW12-MWS	
		7)	RWJ-MWS	Duplicate: RWJ-MWS			7)	RW14-MWS	Duplicate: RWP-MWI
		8)	RWK-MWI	Date: 5/7/2019		5/21/2019	8)	RW13-MWI	Date: 5/17/2019
		9)	RWK-MWS	MS/MSD: RWK-MWS			9)	RW15-MWI	MS/MSD: RWQ-MWS
		10)	RWL-MWS	Date: 5/7/2019			10)	RW15-MWS	Date: 5/17/2019
	5/8/2019	11)	RWL-MWI	Field Blank:			11)	RW18-MWI	Field Blank:
		12)	RW24-MWI	Date: 5/9/2019			12)	RW18-MWS	Date: 5/17/2019
		13)	RW24-MWS	<u>Eq. Blank:</u> -		5/22/2019	13)	RW11-MWI	<u>Eq. Blank:</u> -
		14)	RW25-MWI	Date: -			14)	RW11-MWS	Date: -
		15)	RW25-MWS				15)	RW04-MWS	
	5/9/2019	16)	RWI-MWI				16)	RW16-MWI	
		17)	RWI-MWS				17)	RW16-MWS	
		18)	RWH-MWI			5/23/2019	18)	RW06-MWD	
		19)	RWH-MWS				19)	RW06-MWS	
		20)	RW21-MWI				20)	RW06-MWI	
		<u> </u>			1		_		T T
	5/10/2019	1)	RWR-MWI				1)	RW05-MWS	
		2)	RWR-MWS			5/24/2019	2)	RW07-MWI	
		3)	RWO-MWI				3)	RW07-MWS	
		4)	RWO-MWS				4)	RW10-MWI	
	5/13/2019	5)	RWG-MWI				5)	RW08-MWI	
		6)	RWG-MWS				6)	RW08-MWS	
		7)	RW05R-MWI	Duplicate: RWR-MWS		5/28/2019	7)	RW03-MWI	Duplicate: RW03-MWI
	5/14/2019	8)	RWE-MWI	Date: 5/10/2019			8)	RW03-MWS	Date: 5/28/2019
		9)	RWE-MWS	MS/MSD: RWO-MWI			9)	RW09-MWI	MS/MSD: RW09-MWI
		10)	RWD-MWI	Date: 5/10/2019			10)	RW09-MWS	Date: 5/28/2019
		11)	RWD-MWS	<u>Field Blank:</u>		5/29/2019	11)	RW02-MWI	Field Blank:
		12)	RW22R-MWI	Date: 5/14/2019			12)	RW02-MWS	Date: 5/29/2019
	5/15/2019	13)	RWB-MWI	Eq. Blank: -			13)	RW01-MWI	Eq. Blank: -
		14)	RWB-MWS	Date: -			14)	RW01-MWS	Date: -
		15)	RWA-MWI				15)	RW19-MWI	
		16)	RWA-MWS				16)	RW19-MWS	
		17)	RW22R-MWS			6/7/2019	17)	RW21-MWS	
	5/16/2019	18)	RWF-MWI				18)		
		19)	RWF-MWS				19)		
		20)	RWQ-MWI				20)		

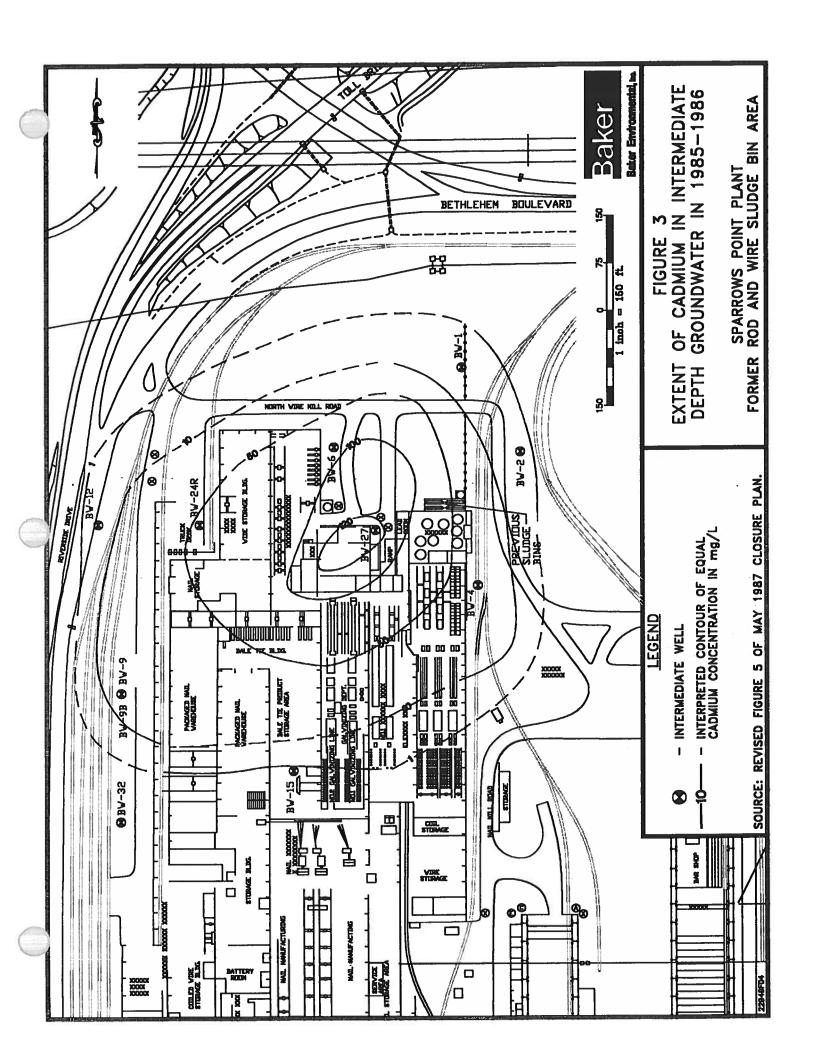
APPENDIX G Evaluation of Data Completeness

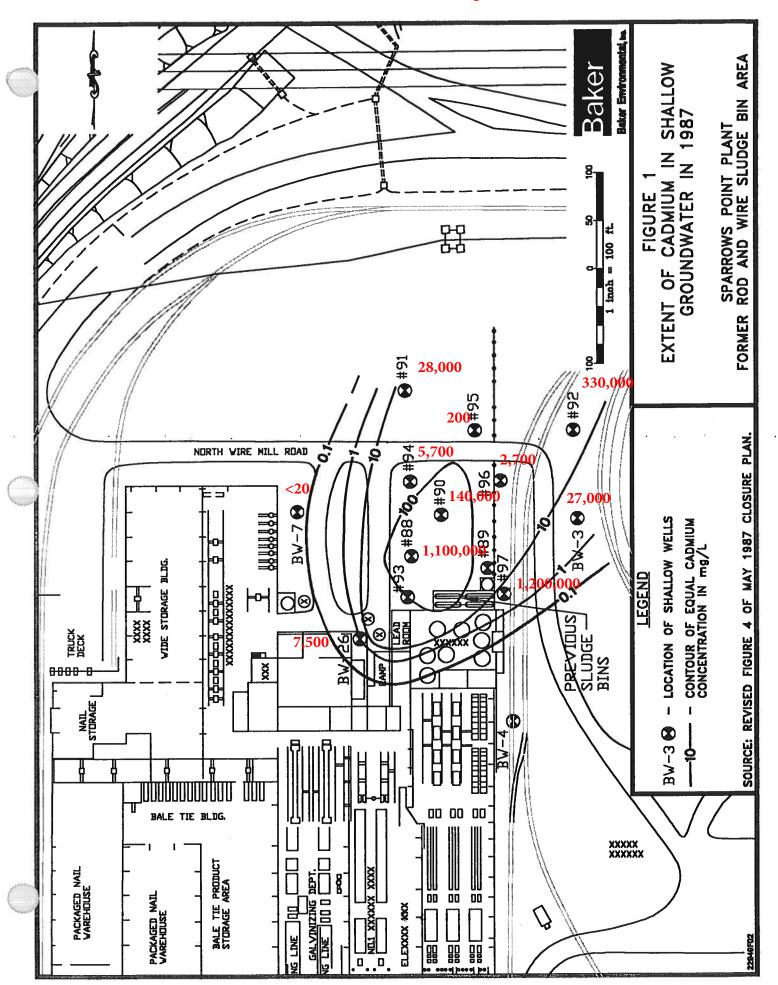
EVALUATION OF DATA COMPLETENESS Percentage of Non-Rejected Results vs. Total Results

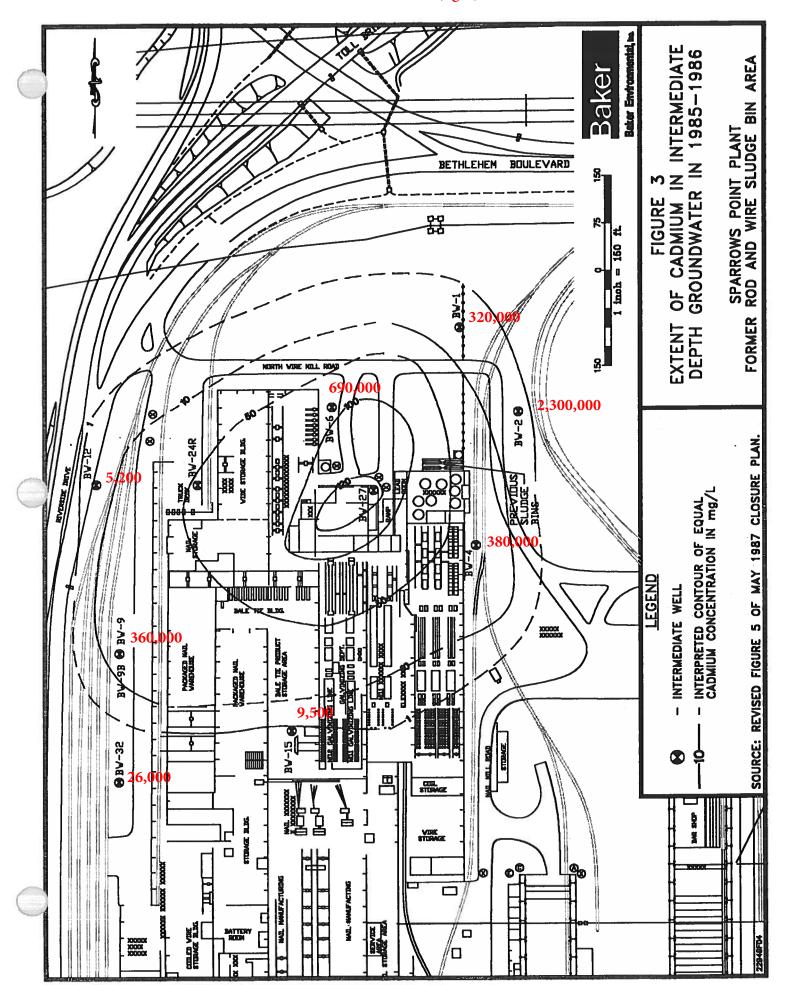
Parameter	Matrix	Unit	Number of Validated Results	Detections	Number of Rejected Results	Number of Non-rejected Results	Completeness
Cadmium	Groundwater	ug/L	76	55	0	76	100%
Zinc	Groundwater	ug/L	76	76	0	76	100%
Cadmium Dissolved	Groundwater	ug/L	76	54	0	76	100%
Zinc Dissolved	Groundwater	ug/L	76	71	0	76	100%
Acidity	Groundwater	mg/L	76	51	0	76	100%
Alkalinity	Groundwater	mg/L	76	76	0	76	100%
Cadmium	Pore Water	ug/L	26	7	0	26	100%
Zinc	Pore Water	ug/L	26	11	0	26	100%
Hardness	Pore Water	ug/L	26	26	0	26	100%
Zinc	Surface Water	ug/L	7	3	0	7	100%
Hardness	Surface Water	ug/L	7	7	0	7	100%







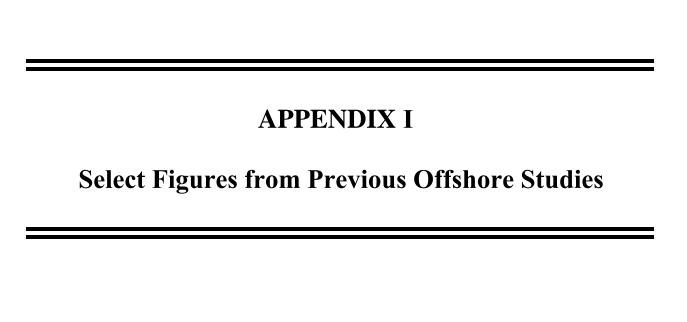




RESULTS OF GROUNDWATER SAMPLING MAY 1997 MONITORING WELLS BETHLEHEM STEEL - SPARROWS POINT ROD AND WIRE MILL SLUDGE BIN AREA

Well	Sample Date	nple Groundwater pH (um		Specific Conductance (umhos/cm @ 25°C)	Cadmium (mg/l)	Zinc (mg/l)
Shallow Wells						
88	5-6-97	8.50	3.90	3548	49	1100
89	5-7-97	8.71	5.86	1125	0.95	44
90	5-6-97	8.57	4.20	1110	8.1	140
91	5-6-97	7.54	6.45	1490	1.2	28
92	5-6-97	8.45	5.45	2320	13	330
93	5-8-97	9.78	4.38	1840	7.9	330
94	5-6-97	8.60	6.50	484	0.53	5.7
95	5-6-97	7.92	6.70	393	0.02	0.20
96	5-6-97	8.14	6.90	1243	0.08/0.08*	2.7/2.6*
97	5-6-97	8.23	4.16	5390	10.0	1200
BW-3	5-6-97	8.10	5.97	1041	0.52	27
BW-7	5-8-97	8.66	10.25	326	<0.005	<0.02
BW-26	5-8-97	9.42	6.85	321	0.02	7.5
Intermediate Depth Wells						
BW-1	5-6-97	-0.61	5.55	2525	0.56	320
BW-2	5-6-97	-0.88	5.32	8380	1.5	2300
BW-4	5-6-97	-1.11	5.42	2790	0.93	380
BW-6	5-8-97	-1.50	4.94	4176	19	690
BW-9	5-8-97	-0.78	6.00	4697	33.0	360
BW-12	5-8-97	-0.78	5.67	1400	0.11	5.2
BW-15	5-8-97	-0.14	3.88	2792	<0.005	9.5
BW-32	5-8-97	-0.56	6.70	5000	2.9	26

^{*} Duplicate sample results





Surface Sample Locations \triangle

Sub Surface Sample Locations

Approximate Location of Stormwater Outfall

Imagery: ESRI, Bing Mapping Service



Coordinate System: WGS84 UTM Zone 18N Feet

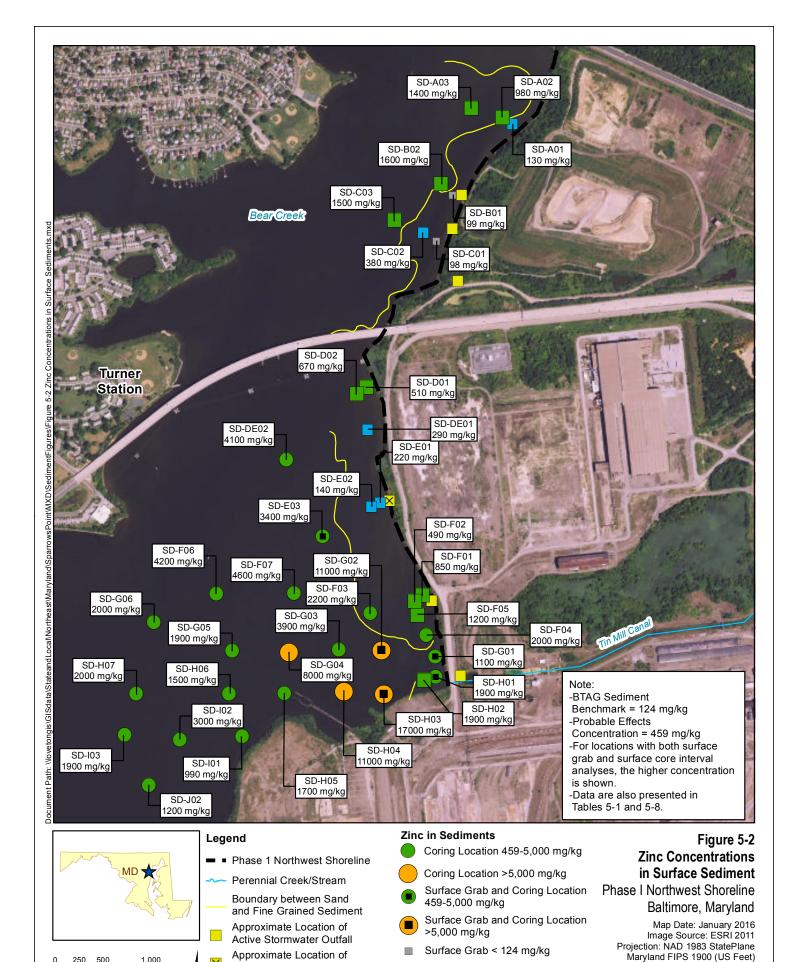
1,000 2,000 Feet

Sediment Assessment Baltimore, Baltimore County, Maryland

Figure 9 **Zinc Results**

TDD# W501-15-08-003 Contract: EP-S3-15-02 Prepared: 2/15/2018





Surface Grab 124-459 mg/kg

Surface Grab 459-5,000 mg/kg

1 inch = 1,000 feet

Inactive Stormwater Outfall