RESULTS OF DISSOLVED OXYGEN INJECTION PILOT-TEST CHESTER RIVER HOSPITAL CENTER 100 BROWN STREET CHESTERTOWN, MARYLAND

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Submitted To:

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1.0 SUMMARY

On behalf of the Chester River Hospital Center (CRHC), Earth Data Incorporated (Earth Data) performed a pilot-test of a system which injects water super saturated with oxygen into a zone of petroleum contaminated ground water and soil under their facility in Chestertown, Maryland. The injection system was designed to increase the dissolved oxygen concentration in the ground water and soil to promote the growth of hydrocarbon degrading bacteria. The existing groundwater pump and treat system, which has been in operation at the CRHC since 1991, was designed to contain the dissolved and liquid phase product plumes on the hospital property and to remove the liquid product (fuel oil) floating on the water-table. While over 83,428 gallons of fuel oil have been removed from the subsurface at the site to date, only five gallons of fuel oil been recovered in the past 12 months. This effectively marks the end of the liquid product recovery phase of the remediation process. Despite removing virtually all of the recoverable liquid product from the subsurface, the pump and treat system remains in operation to contain the dissolved hydrocarbon plume and prevents the movement of contaminated ground water downgradient of the hospital property. The remaining petroleum fuel in the subsurface is no longer floating on the water-table but is adhered to the soil particles generally between the seasonal high and low water-table elevations under the site. This zone will continue to contribute to the dissolved phase contamination as the water-table fluctuates seasonally. To significantly reduce the amount of remaining fuel, a bioremediation method is recommended that addresses the petroleum adhered to the sediments under the site.

The proposed bioremediation system delivers oxygen to the subsurface by injecting water that is super-saturated with oxygen. The injection system should expedite the degradation of the remaining fuel in the subsurface soil and ground water and significantly reduce the concentrations of dissolved hydrocarbons once operation of the existing recovery system is discontinued.

The pilot-test was conducted to determine the area of influence of the injection system in order to ascertain the number of injection wells that would be required to bioremediate the most contaminated area of subsurface petroleum contamination. Results of the pilot-test indicated that the area of influence had a radius of at least 28 feet around the injection well. In addition, injection of the oxygenated water over a 5 month period appears to have reduced the concentration of dissolved petroleum hydrocarbons (TPH-DRO) in the groundwater significantly within the area of influence. Based on this data, it is estimated that the installation of approximately five additional injection wells should be sufficient to cover the area of subsurface petroleum contamination at the site.

2.0 BACKGROUND

2.1 Site Location and Description

Located at 100 Brown Street in Chestertown, Maryland, the Chester River Hospital Center (CRHC) occupies approximately 7.1 acres east of Washington Street (Rt. 213) (Figures 1 and 2). The property was originally developed as a local general hospital around 1935. Prior to 1935 the property appears to have been farmland.

The CRHC property is bordered on the east and south by residential properties. To the north and west are lands of Washington College. The hospital and surrounding residential area including Washington College is served by public water and sewer provided by the Town of Chestertown.

2.2 Local Geology and Hydrogeology

Surface water from the CRHC property eventually drains into the Chester River through the local storm water collection system. The Chester River is a tidal tributary of the Chesapeake Bay and enters the bay approximately 15 miles southwest of Chestertown.

Chestertown is located in south central Kent County on the Eastern Shore of Maryland. The Eastern Shore of Maryland is part of the Delmarva Peninsula, which is in of the Atlantic Coastal Plain physiographic province. The coastal plain is underlain by thick layers of unconsolidated sediments (sands, silts and clays), which dip and thicken towards the southeast.

The Pennsauken Formation, of Pleistocene or Pliocene age, comprises the surface sediments over much of the northern portion of the Delmarva Peninsula. In Kent County,

this formation consists of yellowish brown sands, silty sands and clayey sands to a depth of approximately 30 feet below ground surface. The total thickness of the Pennsauken Formation ranges from 0 to 50 feet in Kent County. It appears to be very thin or absent under the CRHC property.

The Paleocene age Aquia Formation, which underlies the Pennsauken Formation in the Chestertown area, typically consists of sands to a depth of approximately 120 feet below ground surface (Drummond, 1998). The Aquia Formation is underlain by sands, silts and clays of the Monmouth Formation (Cretaceous aged) to a depth of approximately 220 feet below ground surface. Cretaceous age silts, sands and clays of the Matawan Formation underlie the Monmouth Formation to a depth of approximately 280 feet. Beneath the Matawan Formation lie sands and clays of the Magothy Formation to a depth of approximately 310 feet. The Monmouth, Matawan and Magothy Formations comprise sediments of the Chesapeake Group. The Cretaceous-aged Potomac Formation underlies the Chesapeake Group. The Potomac Formation consists of several sand layers separated by relatively thick confining clay units. The Potomac Formation extends from a depth of approximately 350 feet to 1,500 feet below ground surface at Chestertown. At 1,500 feet, crystalline bedrock would be encountered.

2.3 Aquifers and Water-Supply Wells

The CRHC property is directly underlain by the outcrop of the Aquia Formation. It extends from ground surface to a depth of approximately 120 feet and is characterized by layers of sand and silty sand. Some of the sand units are semi-cemented with iron oxide. Under non-pumping conditions the water-table fluctuates seasonally between 30 ft and 55 ft below ground surface depending on location. Natural groundwater flow is to

the southwest towards the Town of Chestertown well field and the Chester River. The aquifer under the property is unconfined though individual sand layers may exhibit semi-confined characteristics.

For the past 20 years the product removal system at the CRHC has depressed the water-table around the recovery wells causing a localized "cone of influence" to extend under much of the hospital property. This cone of influence has caused liquid product to move into the recovery wells and has prevented hydrocarbons dissolved in the ground water from moving off-site.

The primary well field for the Town of Chestertown is located at the intersection of Kent Street and Byford Drive, approximately 1,750 feet southwest of the CRHC property. These municipal water supply wells are screened in the same unconfined Aquia aquifer which underlies the CRHC property. The Town also operates wells in the same well field that are screened in a deeper, confined aquifer.

The Town of Chestertown also operated their Well No. 2, which is located at the intersection of Campus Avenue and Philosopher's Terrace approximately 850 feet downgradient of the location of the release. Well No. 2 was taken out of service in 1991 shortly after the fuel oil release at the CRHC was reported. At that time it was concluded that the continued operation of the well would exacerbate recovery operations at the CRHC and might pull dissolved hydrocarbons into the well which would then require treatment or the well's abandonment. Because Well No. 2 had a high yield and excellent water quality it was not abandoned. The Town of Chestertown plans to put Well No. 2 back into service when the remediation at the CRHC is competed.

3.0 PILOT-TEST

3.1 Injection Well Installation

Initially, Earth Data proposed conducting the pilot-test for the gas infusion technology on one of the recently installed monitoring wells. However, in order to achieve the maximum effect of the infusion process, a separate injection well (IW-1) was drilled in December 2009. The 4-inch diameter injection well was constructed with a well screen set between 57.5 to 59 feet below ground surface. The gravel pack for the well consisted of a Morie-type no. 2 sand placed in the annular space from the bottom of the borehole to two feet above the top of the screen section. The well was then sealed with bentonite clay from the top of the gravel pack to within six inches of the ground surface. The completion report for injection well IW-1 can be found in Appendix A.

3.2 Gas-Infusion Generator

During the fourth quarter of 2010, a pilot-test was conducted to determine the effectiveness of stripping additional liquid phase hydrocarbons from the product adsorbed by the subsurface soils using carbonated water. The system, which uses a **gPRO**[®]**HP Gas inFusion Generator**, to inject water super-saturated with CO₂ into the ground water, was operated continuously between November 15 and December 30, 2010. The injection point consisted of the injection well (IW-1) described in Section 3.1, located between RW-4 and MW-22. The 2.5-foot screen interval in the injection well had been set approximately 15 feet below the water-table. An inflatable packer was installed in the well casing immediately above the screen interval to ensure that the carbonated water was forced out into the formation.

Using an injection rate of approximately 7 gallons per minute with an average CO₂ concentration of 1.63 grams per liter, approximately 6,300 lbs. of CO₂ were injected into the subsurface at the site. Gauging of the two adjacent recovery wells (RW-4 and MW-22) and two monitoring wells (MW-40 and MW-43) located closest to IW-1 during the pilot-test showed no increase in product accumulation and no increase in the rate of product recovery. In fact, free product thicknesses and recovery rates decreased throughout the reporting period despite an overall decrease in the water-table elevation at the site. The CO₂ injection system operation was terminated on December 30, 2010.

Based on the results of the CO₂ injection test, it was concluded that most of the recoverable fuel oil in the subsurface had been captured and removed by the existing system. The remaining product in the subsurface appears to consist primarily of fuel oil that is adhered to the soil and sediment particles. Studies at other sites indicate that this adsorbed product is best removed through various types of in-situ bioremediation. The pilot-test, which is the subject of this report, used the PurGRO₂[®] iLS gas transfer system to inject water super saturated with oxygen (O₂) into the ground water. Oxygenation of the subsurface should further degrade the remaining fuel in the soil and ground water, thus decreasing the concentration of dissolved hydrocarbons after shutting down the existing recovery (pump and treat) system. Analysis of indicator parameters in the ground water at the site indicates that dissolved oxygen is the limiting factor inhibiting microbial degradation of the remaining subsurface hydrocarbons. The injection of oxygen into the subsurface should create an environment where the hydrocarbon degrading bacteria can proliferate.

Injection well IW-1 was again used for this pilot-test. The oxygenated water was injected into the subsurface at an average rate of 8.2 gpm. Oxygen was infused into the injection stream at a rate of 1.3 lpm (STP). Using the formula below, the concentration of O₂ in the pressurized injection water was determined to be approximately 60 mg/l.

$$C_{i} = \underbrace{\frac{1300cc}{700 \text{ g-cc } (O_{2})}}_{\text{700 g-cc }} x \underbrace{\frac{1}{8.2 \text{ gal}}}_{\text{8.2 gal}} x \underbrace{\frac{1}{3.785 \text{ l/gal}}}_{\text{1,000 g/l}} x \underbrace{\frac{1}{1,000 \text{ g/l}}}_{\text{1,000 g/l}} x \underbrace{\frac{1}{1,000 g/l}}_{\text{1,000 g/l}} x \underbrace{\frac{1$$

 $C_i = 59.8 \text{ mg/l (ppm)}$

 C_i = Concentration of O_2 in system effluent

The O₂ injection system was operated from April 7 to June 17, 2011 and from August 2 to September 27, 2011. Injection System Operation Logs may be found in Appendix B. Specifications for the **PurGRO₂** iLS gas transfer system may be found in Appendix C.

3.3 Aquifer Tests

Before initiation of the pilot-test, an aquifer test was performed on the new injection well (IW-1) and the two closest recovery wells (MW-22 and RW-4). The surrounding monitoring wells were used as observation wells. For each recovery well, an 8-hour pumping test was performed to determine the transmissivity (T) and the hydraulic conductivity (K) of the surrounding formation and the specific capacity of the well. For the injection well IW-1, a 4-hour test was conducted. After the pilot-test was completed, another round of aquifer tests was performed to document any changes in the transmissivity (T) of the formation in the vicinity of the wells. Decreases in hydraulic conductivity may be indicative of iron fouling (precipitation of dissolved iron) or the

increase in growth of iron-bacteria in the formation caused by the oxygenation of the aquifer. A significant decrease in the hydraulic conductivity of the aquifer may result in a decrease in the area of influence of the recovery system with a potential loss of containment of the dissolved hydrocarbon plume. Even though recovery of dissolved phase hydrocarbons by the pump and treat system has never been considered significant, maintaining the cone of depression around the recovery wells has prevented the dissolved product plume from moving offsite. Aquifer test data reports may be found in Appendix D.

3.4 Groundwater Sampling & Analysis - Indicator Parameters

In 2005, Earth Data collected groundwater samples from selected monitoring wells (MW-5, MW-9, MW-20 and MW-23) at the CRHC to assess the level of microbial activity in the subsurface. The groundwater samples were analyzed for dissolved oxygen (DO), dissolved methane, iron, nitrate, sulfate, phosphate and TPH-DRO. The results indicated the presence of an active population of aerobic bacteria in the portion of the formation that is contaminated. These aerobic bacteria use the petroleum hydrocarbons adhered to the soil and sediment particles as food. The study indicated that the primary limiting factor for the growth of the aerobic bacteria was the dissolved oxygen concentration in the groundwater. In December 2010, samples were collected from the same monitoring wells as in September 2005, plus MW-40. An analysis was again performed for the same indicator parameter analyses plus BTEX, naphthalene and TPH-DRO. In addition, monitoring wells MW-10 and MW-43 were sampled for total iron, BTEX, naphthalene and TPH-DRO along with those monitoring wells normally sampled as part of the quarterly monitoring program, e.g. MW-4, MW-11, MW-16, MW-19, MW-

33, MW-34, and MW-35. Samples were also collected from each of the recovery wells for total iron, BTEX, naphthalene and TPH-DRO analysis. Results of the December 2010 analysis show no significant concentration of dissolved BTEX or naphthalene in any of the wells tested. Dissolved TPH-DRO, however, was detected in all of the wells that did not show liquid product within the area of contamination. Total iron concentrations varied from 0.95 mg/l to 66.0 mg/l and did not appear to show a pattern relating to the level of hydrocarbon contamination. The results of the indicator parameter analysis showed that nitrate concentrations were lowest and methane and sulfate concentrations were highest in the area of highest petroleum hydrocarbon contamination. This data supports the conclusion of the earlier study that aerobic bacteria activity was being limited by dissolved oxygen concentrations and the growth of anaerobic bacteria.

On April 7, 2011, the O² injection system was activated using IW-1 as the injection point. On April 12, monitoring wells MW-5, MW-9, MW-40, MW-43, MW-20 and MW-23 and recovery wells RW-4 and MW-22 were sampled for the indicator parameters DO, dissolved methane (SM 6211B/EPA Method 8015), nitrate, sulfate, phosphate (EPA Method 300.0), TPH-DRO (EPA Method 8015M), pH, conductivity and hydrocarbon degrading bacteria (EPA Method 9215B-Modified). Prior to collecting the samples, each monitoring well was gauged with an oil/water interface probe to determine the depth to water and the presence of liquid phase petroleum hydrocarbons. The monitoring wells were then purged of three volumes of standing water. Samples were collected with a clean, disposable plastic bailer and placed in a laboratory supplied sample container. The samples from the recovery wells were collected at the inlet to the treatment system. No purging of the recovery wells was necessary due to the continuous

pumping from these wells. Field measurements were taken and recorded immediately upon retrieving the groundwater sample from the well. The groundwater samples were immediately set on ice in a laboratory supplied cooler and sent to the laboratory via courier.

Due to technical problems, the injection system was off from June 17 until August 2, 2011. On June 27, 2011 the same monitoring and recovery wells were sampled for the same indicator parameters plus total iron (EPA Method 200.8). On September 27, 2011 monitoring wells MW-5, MW-9, MW-40, MW-43, MW-20 and MW-23 and recovery wells RW-4, RW-5 and MW-22 were again sampled for the indicator parameters DO, BTEX, naphthalene (EPA Method 8260) TPH-DRO, pH, conductivity and hydrocarbon degrading bacteria. For each of the wells, DO, conductivity and pH were measured in the field with a YSI Model 556 multi-meter. In addition, dissolved oxygen, measured in both percent and mg/l, temperature (°C), pH, conductivity (mS/cm³) and oxidation reduction potential (ORP) were measured in the field in monitoring wells MW-5, MW-9, MW-20, MW-23, MW-40, MW-43 and recovery wells RW-4, RW-5 and MW-22 on the following dates: January 31, 2011, April 12, 2011, May 31, 2011, June 13, 2011, June 27, 2011, August 26, 2011 and September 27, 2011. Table 1 summarizes the results of the indicator parameter analyses during the dissolved oxygen injection pilot-test. Table 2 shows the field measurements collected during the pilot-test. Figures 3 and 4 show the dissolved TPH-DRO concentrations in samples collected from the monitoring wells prior to (December 28, 2010) and after (September 27, 2011) conducting the pilot-test. Site maps showing indicator parameter values for the samples collected on December 28, 2010, April 12, 2011, June 27, 2011 and September 27, 2011 may be found in Figures 5,

6, 7 and 8, respectively. Well gauging reports may be found in Appendix E. Earth Data field reports for the site visits may be found in Appendix F. Laboratory analytical reports for the indicator parameter analysis may be found in Appendix G.

4.0 PILOT-TEST RESULTS

4.1 Aquifer Tests Results

In June 2009, 8-hour pumping tests were performed on recovery well RW-4 and MW-22. Analysis of the pumping test results using the Neuman method for unconfined aquifers showed a tranmissivity (T) values of 14,010 gpd/ft and 14,160 gpd/ft for MW-22 and RW-4, respectively. Shortly after it was constructed in December 2009, a 4-hour pumping test was conducted on injection well IW-1. Analysis of the pumping test data using the Neuman method for unconfined aquifers showed a tranmissivity (T) value of 2,052 gpd/ft for IW-1.

In October 2011, after the pilot-test for the injection system was completed, pumping tests were repeated in RW-4, MW-22 and IW-1 to document any changes in the transmissivity (T) in the formation surrounding the wells. Analysis of the results of the 4-hr pumping test performed on RW-4 showed a transmissivity (T) value of 4,876 gpd/ft. The analysis of the pumping test data for MW-22 showed a transmissivity (T) value of 15,551 gpd/ft, using the Hantush-Jacob method when the Neuman method did not converge. Finally, analysis of the pumping test data collected for the injection well (IW-1) showed a transmissivity (T) value of 2,843 gpd/ft.

A comparison of the results of the pumping tests performed before and after the injection system pilot-test showed a decrease in the transmissivity (T) value in one well (RW-4) and similar values in two wells (MW-22 and IW-1).

4.2 Water Quality Results

As discussed in the previous section, selected monitoring wells and recovery wells were sampled for indicator parameters on December 28, 2010, prior to conducting the gas

infusion pilot-test. During the pilot-test, monitoring wells and recovery wells were sampled on April 12 and June 27, 2011. After the pilot-test, monitoring and recovery wells were sampled on September 27, 2011. Indicator parameters included the following analytes: total iron, nitrate, phosphate, sulfate, dissolved methane, dissolved oxygen, pH, conductivity, TPH-DRO and hydrocarbon degrading bacteria. Dissolved oxygen, pH and conductivity measurements were not made during the December 2010 site visit. Also, analyses for iron, nitrate, phosphate, sulfate and dissolved methane were not performed on the samples collected on September 27, 2011. In addition to those dates cited above, dissolved oxygen, pH and conductivity measurements were made on January 31, 2011, May 31, 2011, June 13, 2011 and August 26, 2011.

Analytical results show that the concentration of total iron in the groundwater at the CRHC was generally elevated but did not appear to correlate with the areas of contamination or the levels of dissolved oxygen. Iron can be used by some bacteria as an electron donor in anaerobic environments. Nitrate concentrations were generally higher in areas of low contamination and lower in areas of elevated contamination. Nitrate is used by bacteria to metabolize food (petroleum) in aerobic conditions and it can also be used by some anaerobic bacteria as an electron donor. Dissolved methane concentrations generally appeared to be highest in areas of highest petroleum contamination. Anaerobic bacteria, which also use petroleum as food but not as effectively as aerobic bacteria, produce methane as a by-product of their metabolic process. Sulfate and phosphate concentrations in the groundwater were generally very low or below detection limits throughout the site and did not appear to correlate with the level of contamination.

Dissolved oxygen levels measured in the groundwater appeared to be highest in areas upgradient (MW-5) and downgradient (MW-23) of the area of heaviest contamination and, as expected, in the immediate vicinity of the dissolved oxygen injection well. Figure 9 graphically depicts the levels of dissolved oxygen in wells MW-40, MW-43, MW-22 and RW-4 before and during the pilot-test. Values for DO measured in MW-9, located outside the area of influence of the injection, are shown for comparison. As expected, lower concentrations of dissolved oxygen were measured in areas of heaviest contamination (MW-9) suggesting that hydrocarbon degrading bacteria were using the oxygen to metabolize the petroleum. The pH and conductivity levels generally appeared highest in areas of highest contamination.

Hydrocarbon degrading bacteria counts were highest in areas of the heaviest petroleum contamination. Also of significance was the increase in the hydrocarbon degrading bacteria counts in the vicinity of the injection wells during the course of the pilot-test. Figure 10 shows the values for hydrocarbon degrading bacteria in monitoring wells MW-40 and MW-43 during the pilot-test. Values for samples collected from MW-9, which is located outside the area of influence of the injection system, are included for comparison purposes. Finally, TPH-DRO concentrations also appeared to decrease in the vicinity of the injection well during the pilot-test. Figure 11 shows the concentrations of TPH-DRO in samples collected from MW-40 before and during the pilot-test.

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5.0 CONCLUSIONS AND RECOMMENDATIONS

Results of the pilot-test of the dissolved oxygen infusion system at the CRHC showed an increase in the dissolved oxygen levels in the groundwater at least 28 feet from the injection well (Figure 12). Injection of the water super-saturated with oxygen over a five month period appeared to show a decrease in both liquid phase and dissolved phase petroleum hydrocarbon levels. The hydrocarbon degrading bacteria count in the groundwater samples collected within the area of influence of the injection well also showed an increase during the pilot-test. Finally, pumping tests conducted before and after the pilot-test showed no significant decrease in the hydraulic conductivity values in the formation around the injection well. An explanation for the decrease in the apparent hydraulic conductivity in RW-4 has not been found.

Based on these results, Earth Data recommends expanding the dissolved oxygen infusion system to cover all of the areas on the property showing the highest concentrations of subsurface petroleum hydrocarbons. This can be achieved through the installation of 5 new injection wells at locations shown on Figure 13. The proposed injection wells are located between the existing recovery wells which will allow continued hydraulic control of the injection water and the dissolved hydrocarbon plume. It is estimated that a significant reduction in adsorbed hydrocarbons in the subsurface should be achieved within twelve months.

6.0 LIMITATIONS

The findings and conclusions presented in this report are the results of both fieldwork and data analysis by Earth Data Incorporated. Due to the limited scope of this study, Earth Data collected data from only a limited number of locations on the property. Therefore, there may be environmental or subsurface conditions on the property not disclosed by our investigation. This report has been prepared using generally accepted environmental and hydrogeologic practices for the exclusive use of the Chester River Hospital Center and their representatives. No other warranty, expressed or implied, is made.



Figure 1 - Portion of USGS Quadrangle for Chestertown showing the location of Chester River Hospital Center - Chestertown, Maryland.

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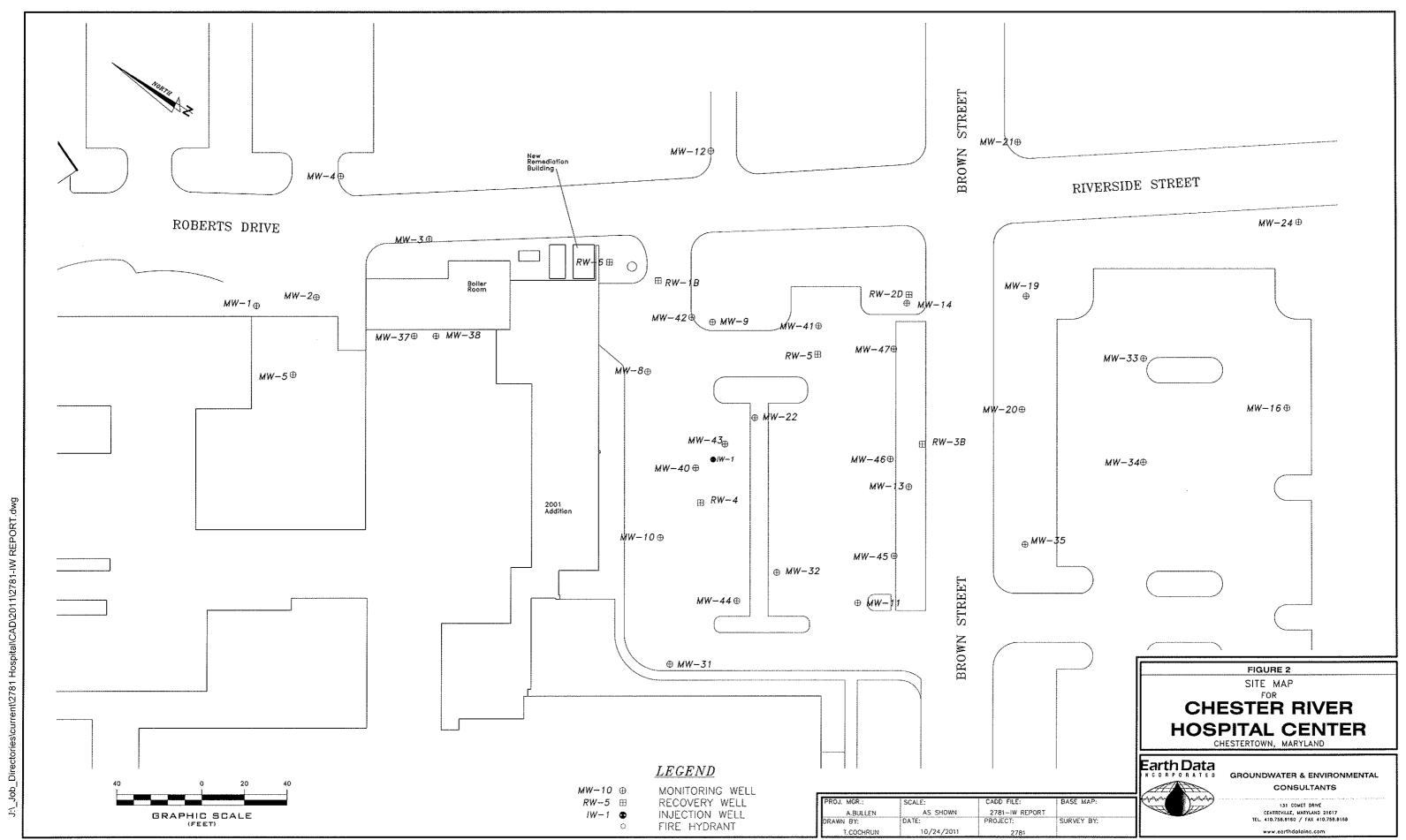


Figure 2 - Site map showing the location of the monitoring wells and other pertinent features at the Chester River Hospital Center, Chestertown, Maryland.

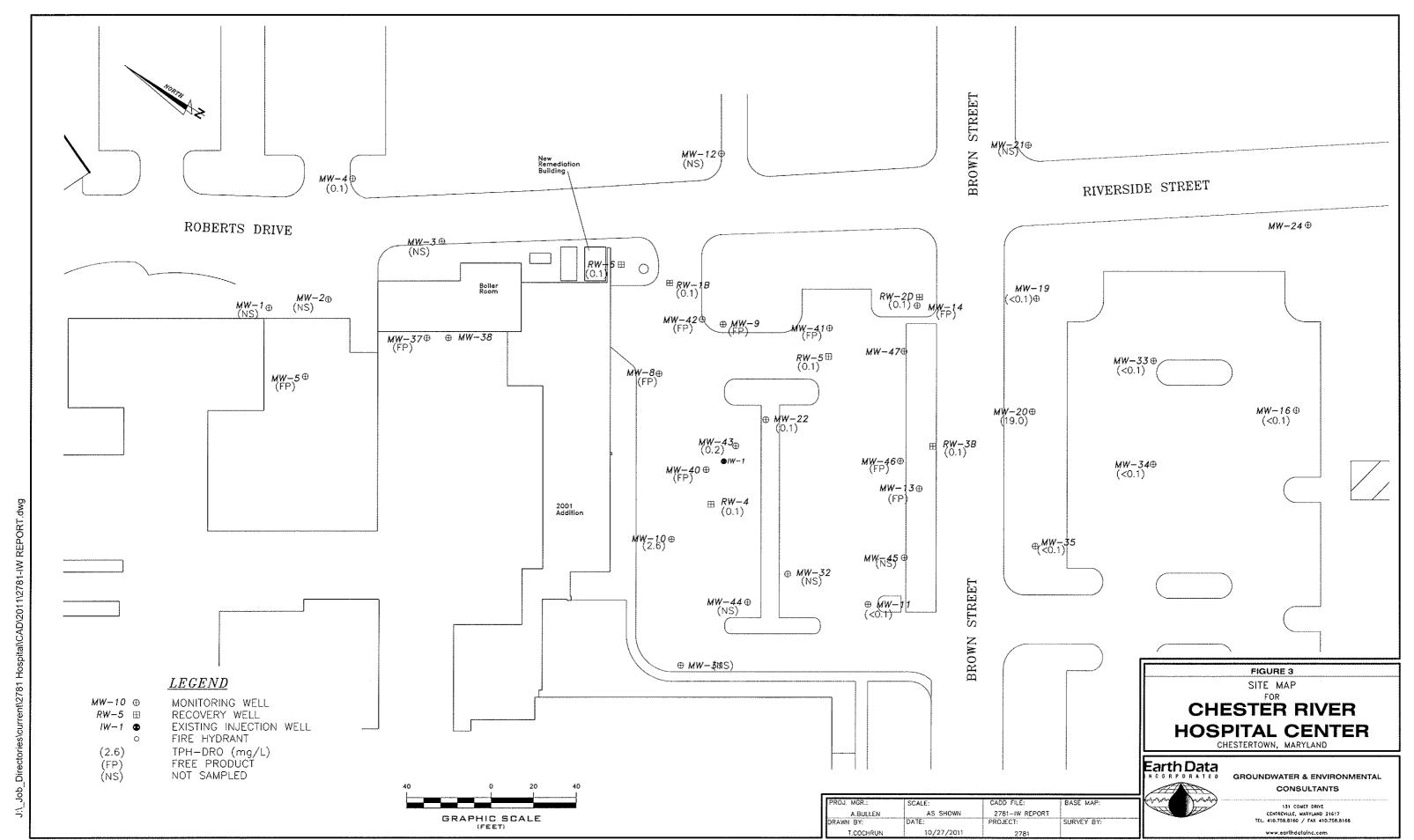


Figure 3 - Site map showing the TPH-DRO concentrations for the groundwater samples collected on December 28, 2010 at the Chester River Hospital Center, Chestertown, Maryland.

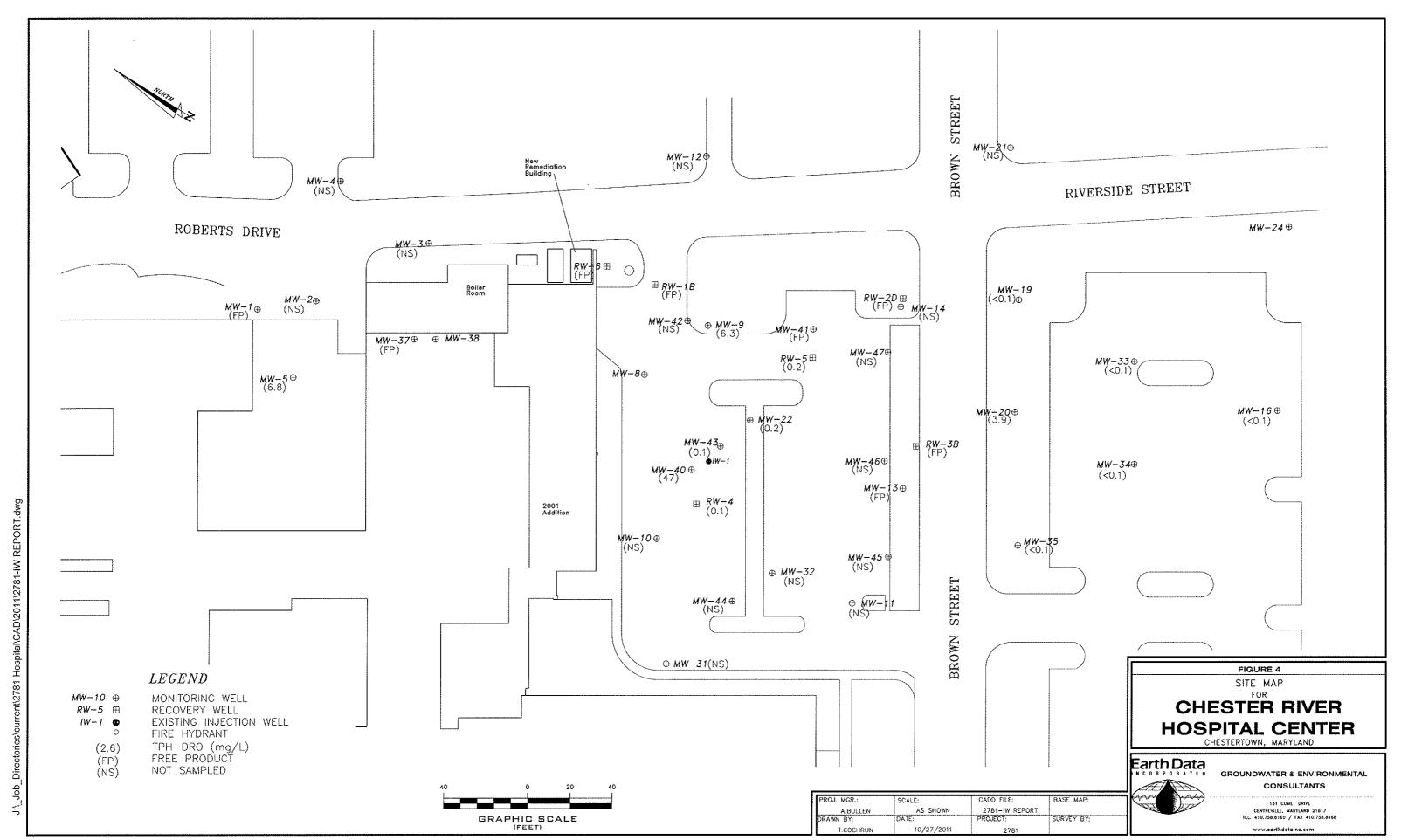


Figure 4 - Site map showing the TPH-DRO concentrations for the groundwater samples collected on September 27, 2011 at the Chester River Hospital Center, Chestertown, Maryland.

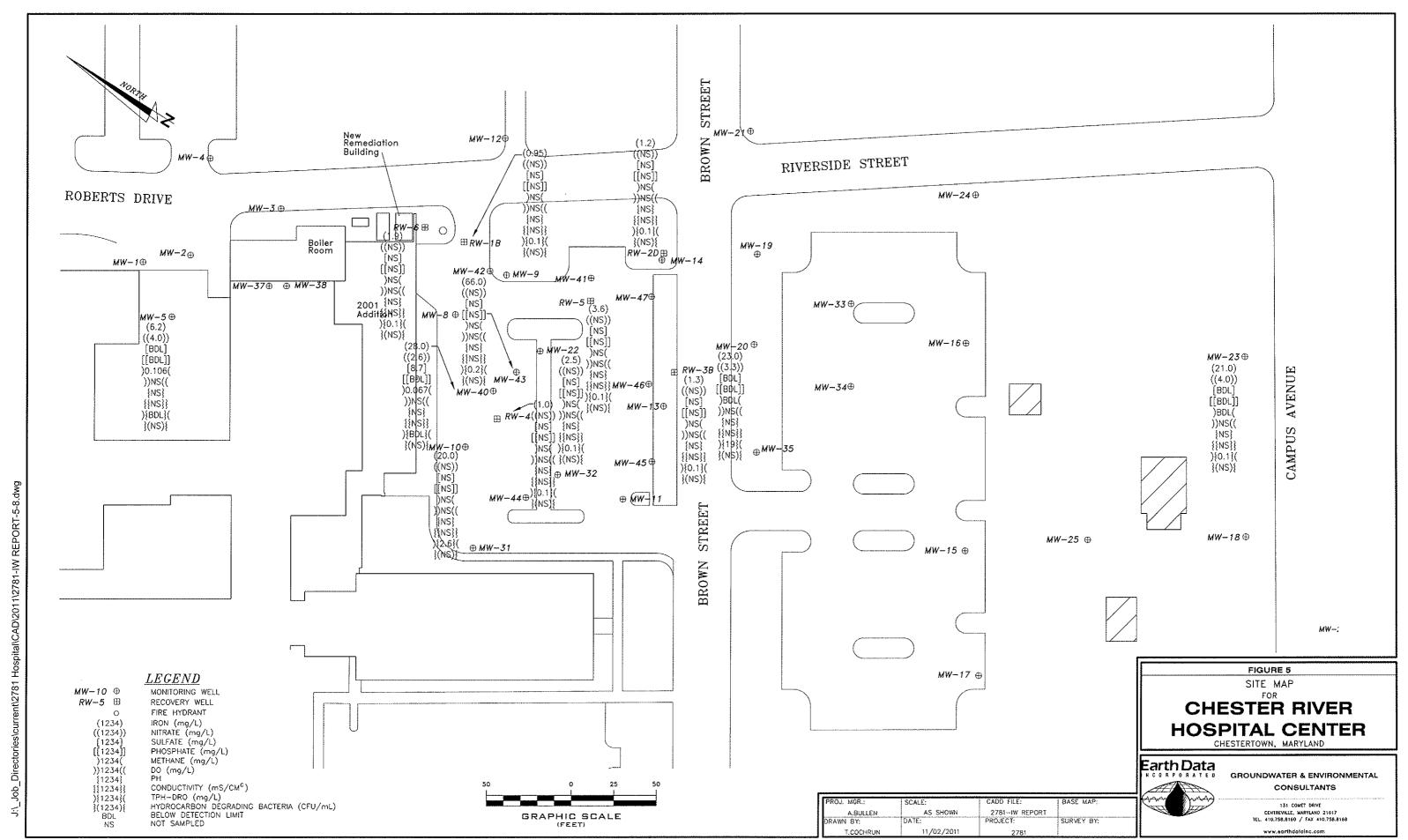


Figure 5 - Indicator Parameter concentration map, December 28, 2010, Chester River Hospital Center, Chestertown, Maryland.

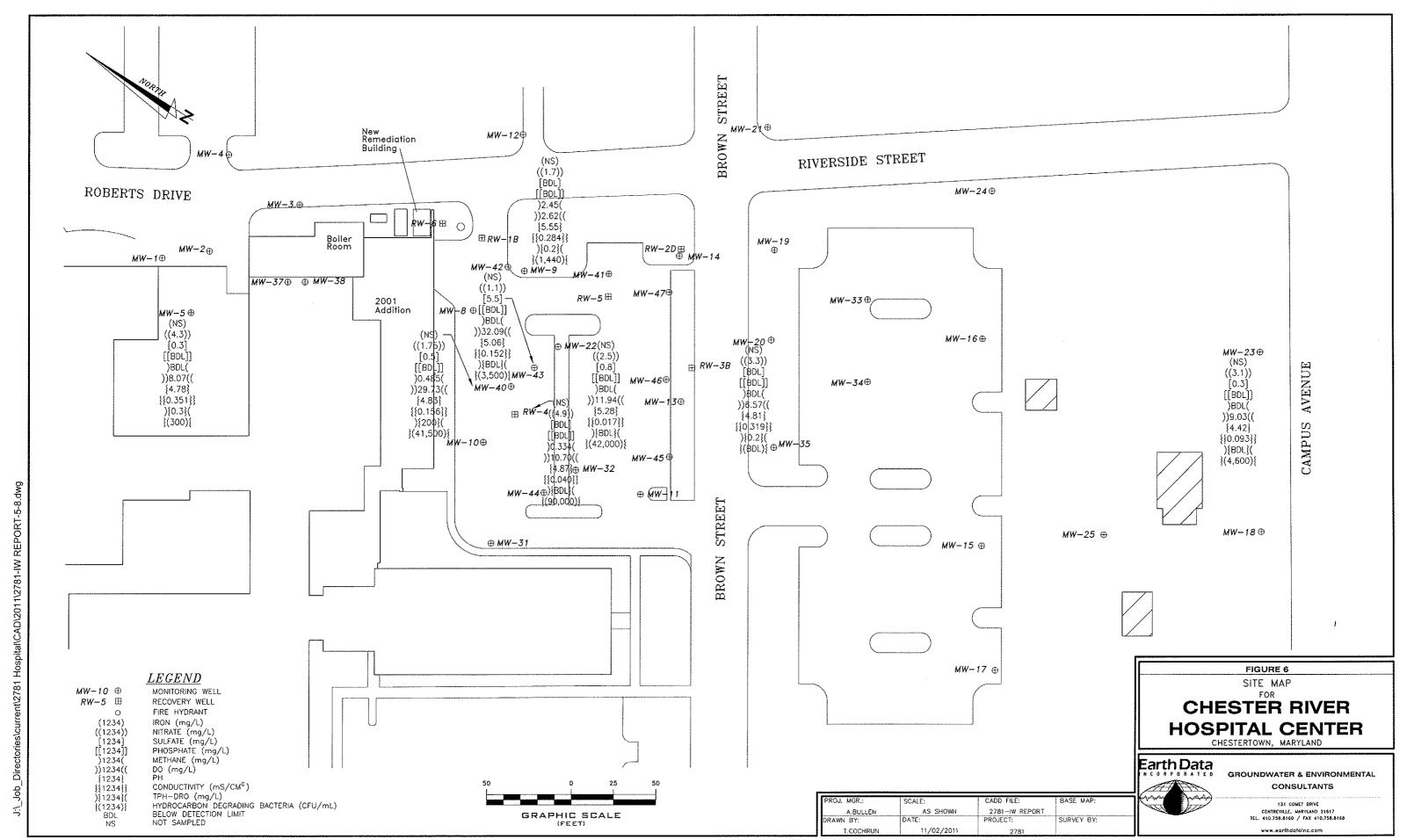


Figure 6 - Indicator Parameter concentration map, April 12, 2011, Chester River Hospital Center, Chestertown, Maryland.

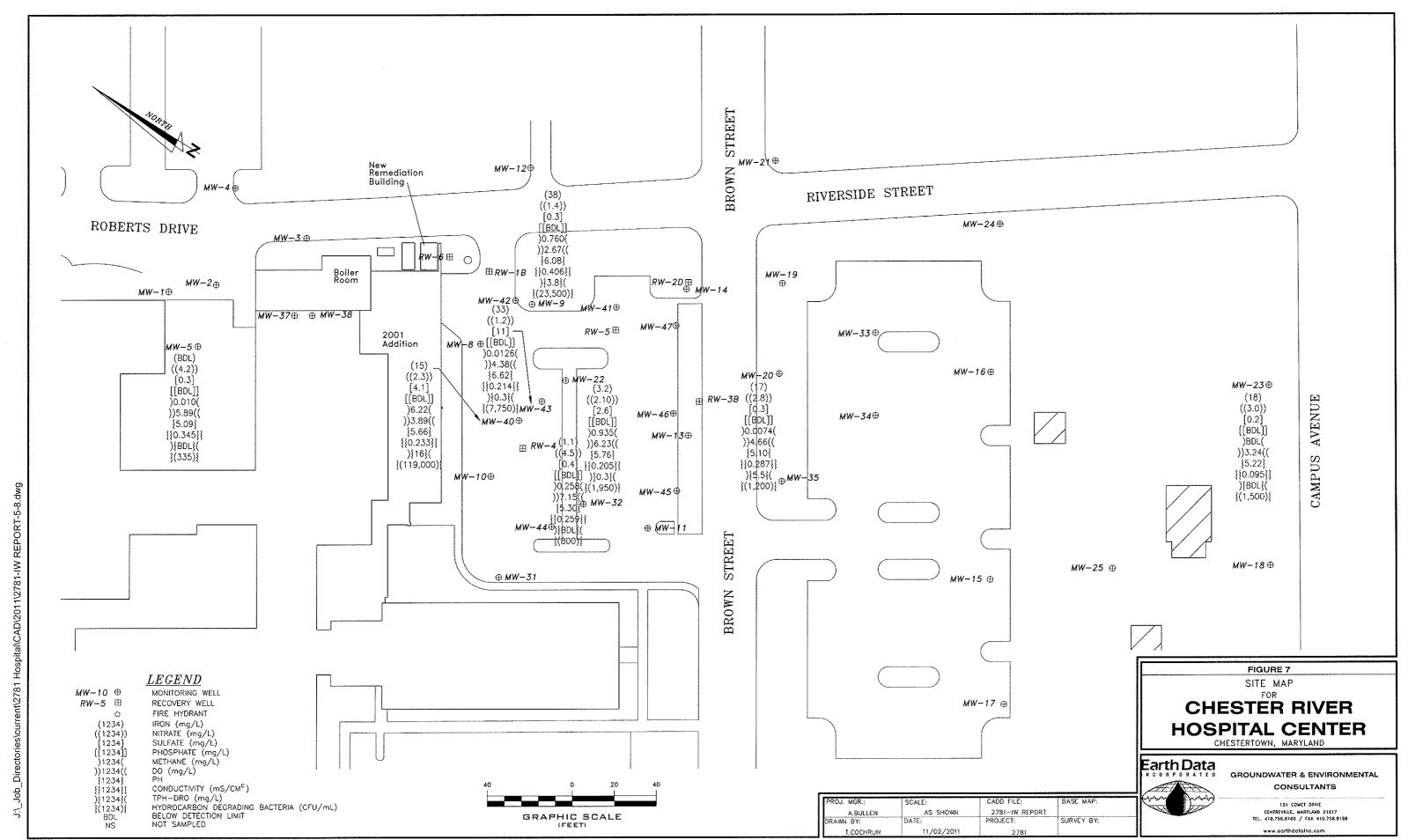


Figure 7 - Indicator Parameter concentration map, June 27, 2011, Chester River Hospital Center, Chestertown, Maryland.

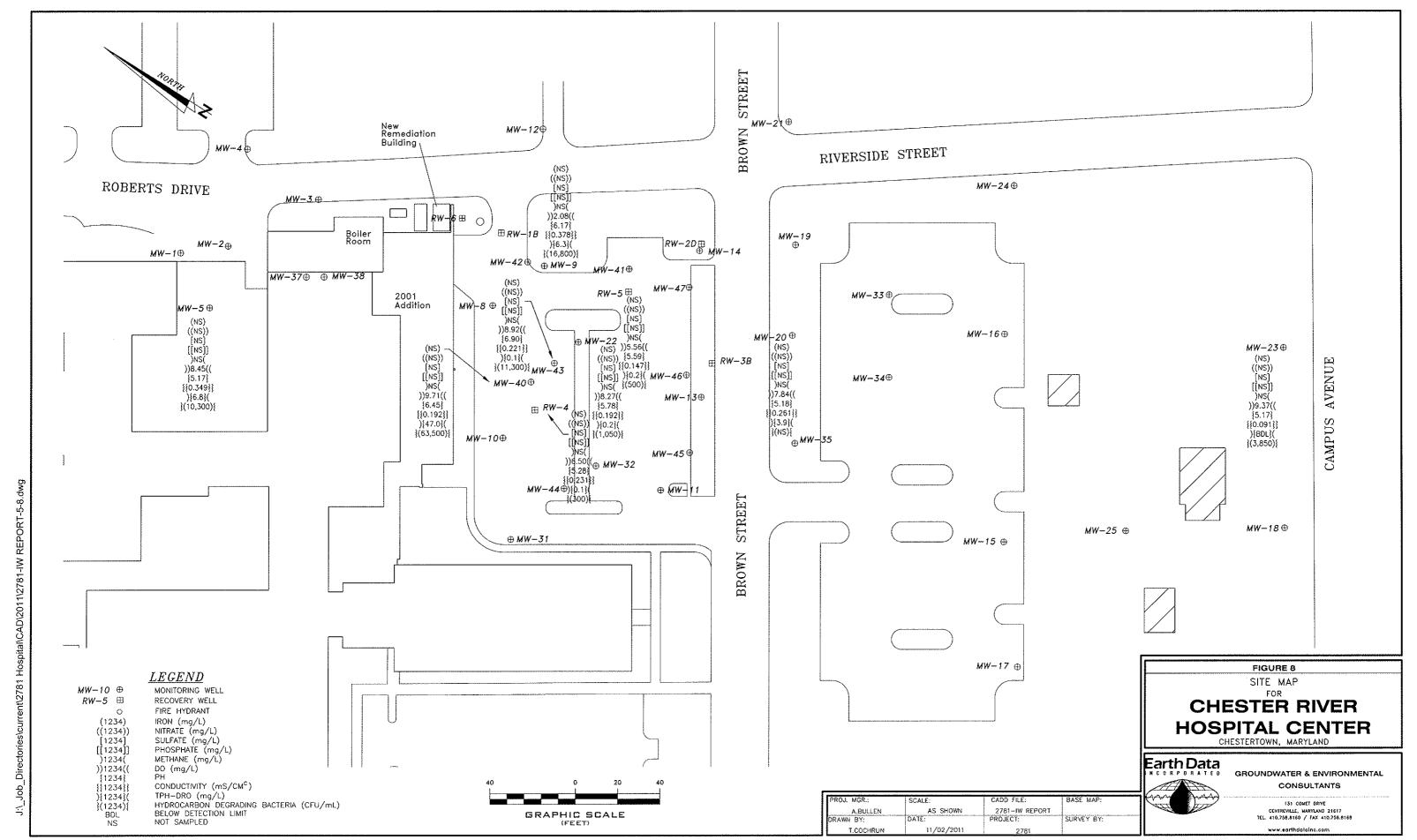


Figure 8 - Indicator Parameter concentration map, September 27, 2011, Chester River Hospital Center, Chestertown, Maryland.

Dissolved Oxygen Levels in Select Wells at Chester River Hospital Center

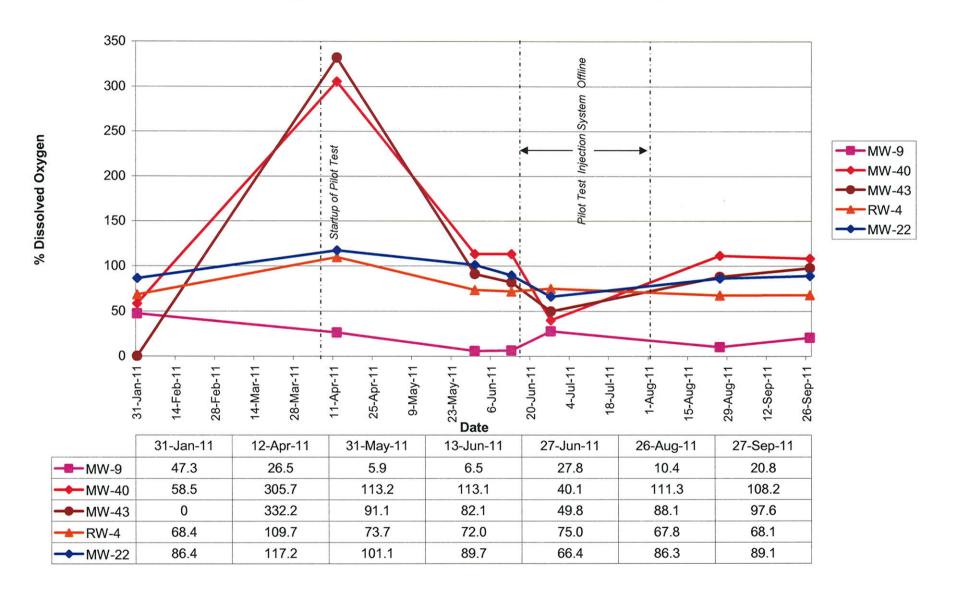


Figure 9. Graph showing dissolved oxygen levels in wells located near the injection well before and during the pilot-test, Chester River Hospital Center, Chestertown, Maryland

Hydrocarbon Degrading Bacteria Counts in Samples Collected from Select Wells at Chester River Hospital Center

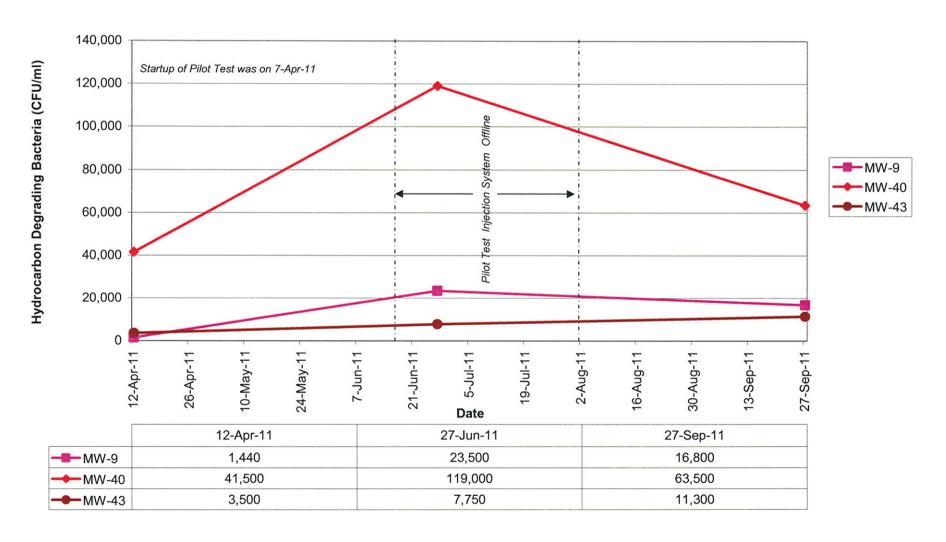


Figure 10. Graph showing hydrocarbon degrading bacteria counts in wells located near the injection well before and during the pilot-test, Chester River Hospital Center, Chestertown, Maryland

TPH-DRO Concentrations in Monitoring Well MW-40 at Chester Rver Hospital Center

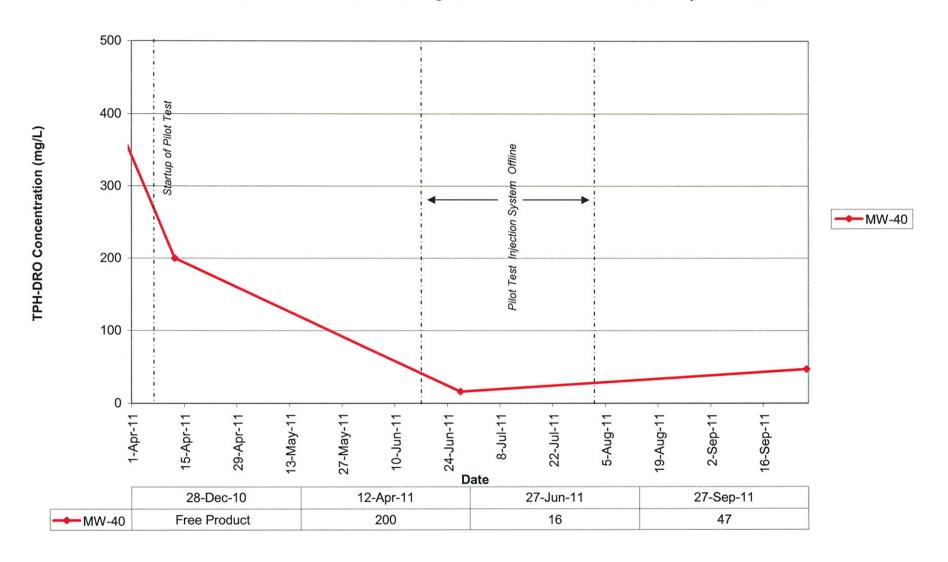


Figure 11. Graph showing TPH-DRO concentrations in samples collected from MW-40 located near the injection well before and during the pilot-test, Chester River Hospital Center, Chestertown, Maryland

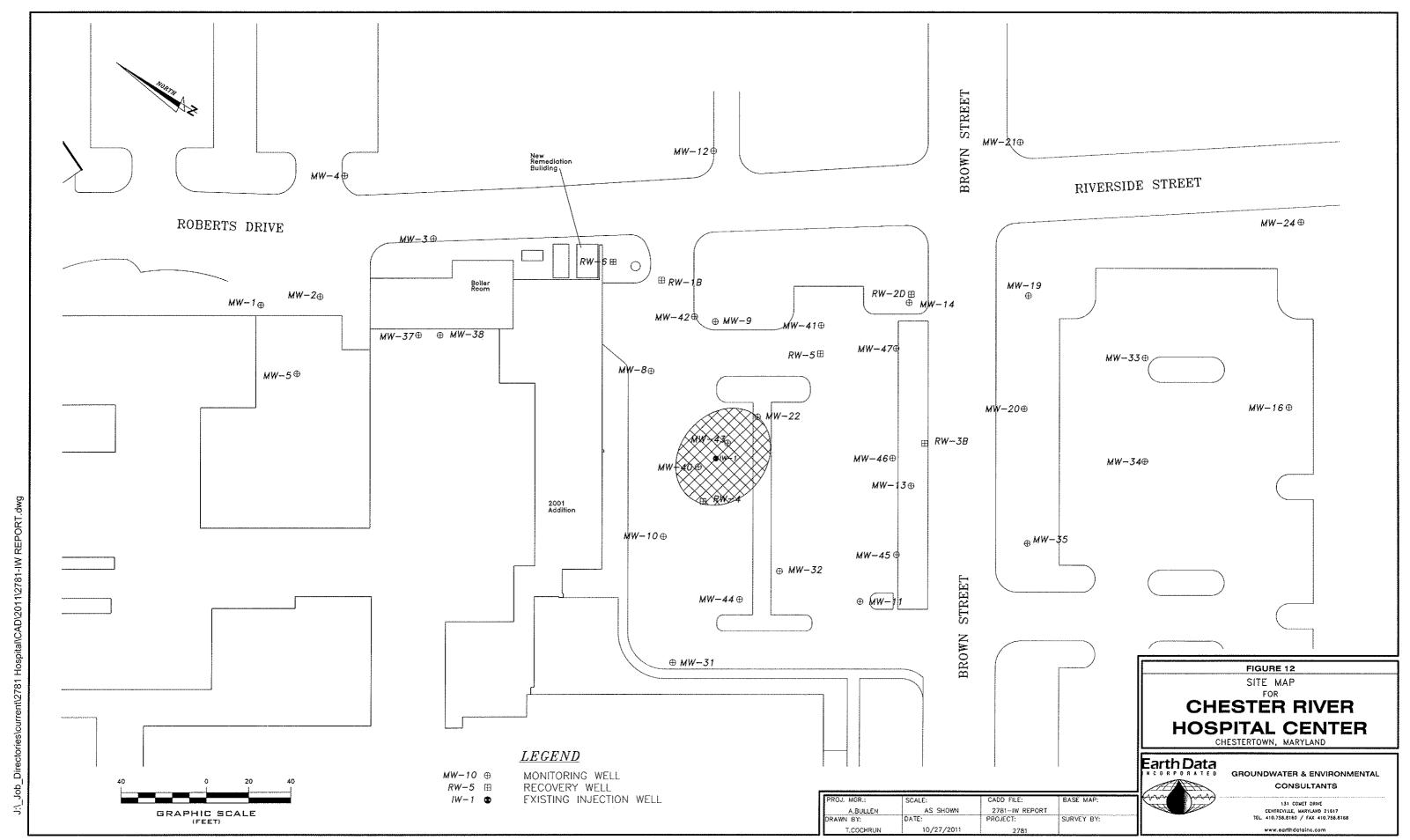


Figure 12 - Site Map showing the area of influence around the Injection Well during the pilot-test at Chester River Hospital Center, Chestertown, Maryland.

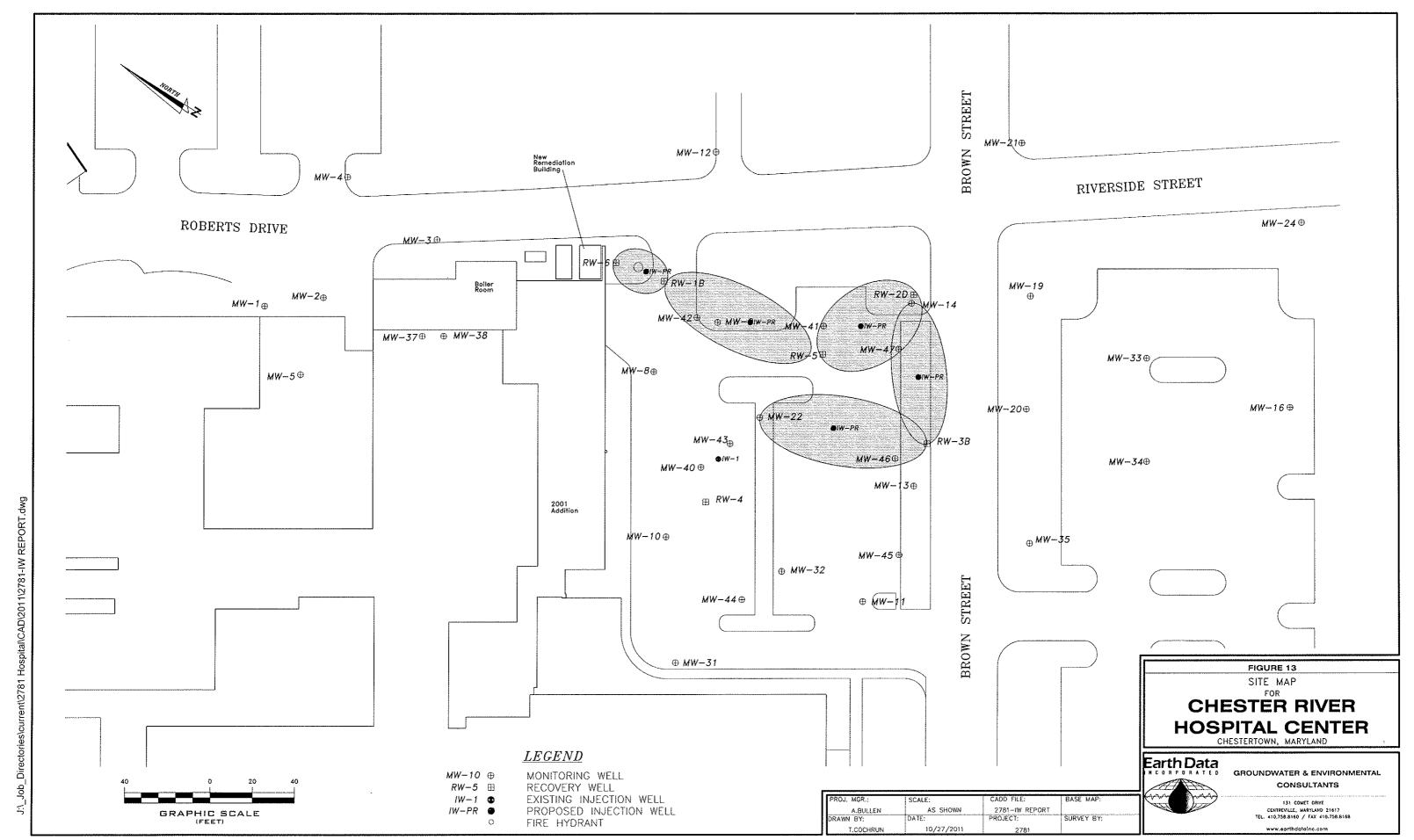


Figure 13 - Site Map showing the proposed Injection Well locations with projected areas of influence at Chester River Hospital Center, Chestertown, Maryland.



MW-5						MW-9					
9-Sep-05	28-Dec-10	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11	29-Sep-05	14-Jan-11	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11
0.34	6.2	NA	NA	<0.1	NA	13	20	NA	NA	38	NA
3.4	4.0	NA	4.3	4.2	NA	2.5	3.0	NΑ	1.7	1.4	NA
<1.0	<1.0	NA	0.3	0.3	NA	<1.0	0.4	NΑ	<0.2	0.3	NA
0.06	<1.0	NA	<1.0	<1.0	NA	0.48	<1.0	NA.	<1.0	<1.0	NA
0.052	0.106	NA	< 0.0053	0.0097	NA	0.94	1.77	NA	2.45	0.760	NA
4.00	NA	7.32	8.07	5.89	8.45	1.00	NA	4.76	2.62	2.67	2.08
NA	NA	5.01	4.78	5.09	5.17	NA	NA	6.22	5.55	6.08	6.17
NA	NA	0.306	0.351	0.345	0.349	NA	NA	0.554	0.284	0.406	0.378
NA	FP	NA	0.3	<0.1	6.8	NA	31	NA	0.2	3.8	6.3
NA	NA	NA	300	335	10,300	NA	NA	NA	1,440	23,500	16,800
	0.34 3.4 <1.0 0.06 0.052 4.00 NA NA	0.34 6.2 3.4 4.0 <1.0 <1.0 0.06 <1.0 0.052 0.106 4.00 NA NA NA NA NA NA	D-Sep-05 28-Dec-10 31-Jan-11	D-Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 12-Apr-11 13-Apr-11 13-Ap	D-Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 10.34 6.2 NA	1-Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 0.34 6.2 NA NA <0.1 NA 3.4 4.0 NA 4.3 4.2 NA <1.0 <1.0 <1.0 NA 0.3 0.3 NA 0.052 0.106 NA <0.0053 0.0097 NA 4.00 NA 7.32 8.07 5.89 8.45 NA NA NA 5.01 4.78 5.09 5.17 NA NA NA 0.306 0.351 0.345 0.349 NA FP NA 0.3 <0.1 6.8	Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 29-Sep-05 3.4 6.2 NA	1-Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 29-Sep-05 14-Jan-11 13 20 3.4 4.0 NA 4.3 4.2 NA 2.5 3.0 3.4 4.0 NA 0.3 0.3 NA 3.1 3.0 3.0 3.1 3.0 3.1 3.0 3.1 3.0 3.1 3.0 3.1 3.0	Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 29-Sep-05 14-Jan-11 31-Jan-11 0.34 6.2 NA	Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 29-Sep-05 14-Jan-11 31-Jan-11 12-Apr-11 0.34 6.2 NA	Sep-05 28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11 29-Sep-05 14-Jan-11 31-Jan-11 12-Apr-11 27-Jun-11 33-Jan-11 31-Jan-11 31-Jan-

	MW-40					MW-43						
	29-Sep-05	28-Dec-10	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11	29-Sep-05	28-Dec-11	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11
Iron (mg/L)	NA	28	NA	NA	15	NA	NA	66	NA	NA	33	NA
Nitrate (mg/L)	NA	2.6	NA.	1.70	2.30	NA	NA	NA	NA	1.1	1.2	NA
Sulfate (mg/L)	NA	8.7	NA	0.5	4.1	NΑ	NA	NA	NA	5.5	11	NΑ
Phosphate (mg/L)	NΑ	<1.0	NΑ	<1.0	<1.0	NA	NA	NΑ	NA	<1.0	<1.0	NA
Methane (mg/L)	NA	0.068	NA	0.485	6.22	NA	NA	NΑ	NA	<0.0061	0.0126	NA
DO (mg/L)	NA	NA	5.89	29.73	3.89	9.71	NA	NA	NA	32.09	4.38	8.92
pH	NA	NA	4.83	4.83	5.66	6.45	NA	NA	NA	5.06	6.62	6.90
Conductivity (mS/cm ^c)	NA	NA	0.221	0.156	0.233	0.192	NA	NA	NA	0.152	0.214	0.221
TPH-DRO (mg/L)	NA	FP	NΑ	200	16	47	NA	0.2	NA	<0.1	0.3	0.1
Hydrocarbon Degrading Bacteria (CFU/mL)	NA	NA NA	NA	41,500	119,000	63,500	NA	NA .	NA	3,500	7,750	11,100

	MW-20					MW-23						
	29-Sep-05	28-Dec-10	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11	29-Sep-05	28-Dec-10	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11
Iron (mg/L)	1.8	23	NA	NA	17	NA	0.28	21	NΑ	NA	18	NA
Nitrate (mg/L)	4.8	3.3	NA	3.3	2.8	NA	2.0	4.0	NA	3.1	3.0	NA NA
Sulfate (mg/L)	<1.0	<1.0	NA	<0.2	0.3	NA	3.5	<1.0	NΑ	0.3	0.2	NA.
Phosphate (mg/L)	0.13	<1.0	NA.	<1.0	<1.0	NA	<0.5	<1.0	NA	<1.0	<1.0	NA NA
Methane (mg/L)	0.188	<0.0071	NA.	<0.0062	0.0074	NA	<0.006	<0.0065	NA	<0.0061	<0.0061	NA NA
DO (mg/L)	3.00	NA.	4.12	6.57	4.66	7.84	7.00	NA	8.04	9.03	3.24	9.37
pH	NA	NA NA	4.97	4.81	5.10	5.18	NA	NA	4.82	4.42	5.22	5.17
Conductivity (mS/cm)	NA	NA NA	0.318	0.319	0.287	0.261	NA	NA	0.092	0.093	0.095	0.091
TPH-DRO (mg/L)	NA	19	NA	0.2	5.5	3.9	NA	0.1	NA	<0.1	<0.1	<0.1
Hydrocarbon Degrading Bacteria (CFU/mL)	NΑ	NA NA	NA NA	<100	1,200	NA	NA	NA NA	NA	4,600	1,500	3,850

FP - Film of Free Product NA = Parameter not analyzed

Table 1. Summary of indicator parameter concentrations, Chester River Hospital Center, Chestertown, Maryland

	RW-1B		RW	RW-2D		/-3B
	28-Dec-10	31-Jan-11	28-Dec-10	31-Jan-11	28-Dec-10	31-Jan-11
iron (mg/L)	0.95	NA	1.2	NA	1.3	NA
Nitrate (mg/L)	NA	NA NA	NA	NA NA	NA	NA
Sulfate (mg/L)	NA	NA	NA	NA NA	NA	NA
Phosphate (mg/L)	NA	NA	NA	NA NA	NA	NA
Methane (mg/L)	NA	NA NA	NA	NA NA	NA	NΑ
DO (mg/L)	NA	7.57	NA	7.73	NA	8.69
рН	NA	5.01	NA	5.04	NA	5.03
Conductivity (mS/cm°)	NA	0.116	NA	0.180	NA	0.163
TPH-DRO (mg/L)	0.1	NA	0.1	NA	0.1	NA
Hydrocarbon Degrading Bacteria (CFU/mL)	NA	NA	NA	NA NA	NA	NA

	RW-4					RW-5			
	28-Dec-10	31-Jan-11	12-Apr-11	27-Jun-11	27-Sep-11	28-Dec-10	31-Jan-11	27-Sep-11	
Iron (mg/L)	1	NA	NA	1.1	NA	3.6	NA	NA	
Nitrate (mg/L)	NA	NA NA	4.9	4.50	NA	NΑ	NA	NA.	
Sulfate (mg/L)	NA	NA NA	<0.2	0.4	NA	NA	NA	NA.	
Phosphate (mg/L)	NA	NA	<1.0	<1.0	NA	NA	NA	NA.	
Methane (mg/L)	NA	NA	0.334	0.258	NA	NA	NA	NA.	
DO (mg/L)	NA	6.76	10.70	7.15	6.50	NA	6.62	5.56	
pН	NA	4.93	4.87	5.30	5.28	NA	5.17	5.59	
Conductivity (mS/cm ^c)	NA	0.266	0.040	0.259	0.231	NA	0.096	0.147	
TPH-DRO (mg/L)	0.1	NA	<0.1	<0.1	0.1	0.1	NA	0.2	
Hydrocarbon Degrading Bacteria (CFU/mL)	NA	NA NA	90,000	800	300	NA	NA	500	

	RV	V-6	MW-22
	28-Dec-10	31-Jan-11	28-Dec-10 31-Jan-11 12-Apr-11 27-Jun-11 27-Sep-11
Iron (mg/L)	1.9	NA	2.5 NA NA 3.2 NA
Nitrate (mg/L)	NA	NΑ	NA NA 2.5 2.10 NA
Sulfate (mg/L)	NA	NA	NA NA 0.8 2.6 NA
Phosphate (mg/L)	NA	NA	NA NA <1.0 <1.0 NA
Methane (mg/L)	NA	NA	NA NA <0.0058 0.93 5 NA
DO (mg/L)	NA	8.60	NA 8.53 11.94 6.23 8.27
pH	NA	5.17	NA 5.23 5.28 5.76 5.78
Conductivity (mS/cm)	NA	0.165	NA 0.170 0.017 0.205 0.192
TPH-DRO (mg/L)	0.1	NA	0.1 NA <0.1 0.3 0.2
Hydrocarbon Degrading Bacteria (CFU/mL)	NA	NA	NA NA 42,000 1,950 1,050

FP - Film of Free Product NA = Parameter not analyzed

Table 1. Summary of indicator parameter concentrations, Chester River Hospital Center, Chestertown, Maryland

WELL	MW-5
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	Dissolved Oxygen					
Date	(%)	(mg/L)	Temperature (°C)	РЩ	Conductivity (mS/cm ^c)	ORP
31-Jan-11	72.8	7.32	15.08	5.01	0.306	191.1
12-Apr-11	82.1	8.07	16.08	4.78	0.351	204.9
31-May-11	84.0		16.15	5.19	0.374	161 <i>.</i> 9
13-Jun-11	97.0	9.42	16.22	5.06	0.370	329.2
27-Jun-11	60.8	5.89	16.92	5.09	0.345	215.5
26-Aug-11	45.9	4.52	16.04	5.58	0.142	166.7
27-Sep-11	86.8	8.45	16.61	5.17	0.349	199.3

WELL MW-9

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	pН	Conductivity (mS/cm ^c)	ORP
31-Jan-11	47.3	4.76	14.99	6.22	0.554	-26.1
12-Apr-11	26.5	2.62	16.39	5.55	0.284	-29.6
31-May-11	5.9	*****	16.95	5.70	0.281	101.1
13-Jun-11	6.5	0.63	16.78	5.96	0.360	71.1
27-Jun-11	27.8	2.67	17.16	6.08	0.406	-39.5
26-Aug-11	10.4	1.06	16.81	5.85	0.307	88.2
27-Sep-11	20.8	2.08	16.33	6.17	0.378	- 21.1

WELL MW-20

	Dissolve	ed Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	рΗ	Conductivity (mS/cm ^c)	ORP
31-Jan-11	40.5	4.12	14.72	4.97	0.318	230.1
12-Apr-11	68.0	6.57	16.49	4.81	0.319	198.5
31-May-11	61.8	****	16.55	4.99	0.291	237.0
13-Jun-11	53.3	5.2	16.47	5.06	0.320	230.6
27-Jun-11	47.2	4.66	16.37	5.10	0.287	185.6
26-Aug-11	20.9	2.09	16.71	5.04	0.332	259.8
27-Sep-11	80.2	7.84	16,44	5.18	0.261	203.4

WELL MW-23

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	Нq	Conductivity (mS/cm ^c)	ORP
31-Jan-11	78.7	8.04	14.36	4.82	0.092	308.9
12-Apr-11	91.1	9.03	15.94	4.42	0.093	164.1
31-May-11	101.6	*****	16.16	5.12	0.093	248.6
13-Jun-11	99.7	9.83	15.80	5.13	0.092	265.8
27-Jun-11	32.3	3.24	15.73	5.22	0.095	198.2
26-Aug-11	95.7	9.44	15.95	4.95	0.094	284.9
27-Sep-11	94.8	9.37	15.96	5.17	0.091	223.6

WELL MW-40

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	ρH	Conductivity (mS/cm ^c)	ORP
31-Jan-11	58.5	5.89	15.03	4.83	0.221	289.1
12-Apr-11	305.7	29.73	16.62	4.83	0.156	271.3
31-May-11	113.2		22.40	6.04	0.170	411.3
13-Jun-11	113.1	9.88	22.07	6.12	0.170	475.1
27-Jun-11	40.1	3.89	16.86	5.66	0.233	121.7
26-Aug-11	111,3	9.59	22.62	6.15	0.165	596.8
27-Sep-11	108.2	9.71	20.68	6.45	0.192	642.5

TABLE 2 - Water Quality Field Measurements Collected from Select Wells at Chester River Hospital Center, Chestertown, Maryland

WELL MW-43

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	pН	Conductivity (mS/cm ^c)	ORP
31-Jan-11	*****				2000	
12-Apr-11	332.2	32.09	17.05	5.06	0.152	244.0
31-May-11	91.1		23.16	6.04	0.204	235.3
13-Jun-11	82.1	7.12	27.70	6.67	0.206	267.9
27-Jun-11	49.8	4.38	21,71	6.62	0.214	96.6
26-Aug-11	88.1	7.67	27.65	6.63	0.205	
27-Sep-11	97.6	8.92	20.74	6.90	0.221	59.5

WELL RW-4

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	рН	Conductivity (mS/cm ^c)	ORP
31-Jan-11	68.4	6.76	16.16	4.93	0.266	215.6
12-Apr-11	109.7	10.70	16.83	4.87	0.040	192.4
31-May-11	73.7		17.36	5.35	0.246	193.8
13-Jun-11	72.0	6.89	17.61	5.33	0.253	181.3
27-Jun-11	75.0	7.15	17.28	5.30	0.259	184.6
26-Aug-11	67.8	6.42	17.93	5.30	0.062	199.9
27-Sep-11	68.1	6.50	17.58	5.28	0.231	178.9

WELL RW-5

	Dissolve	ed Oxygen					
Date	(%)	(mg/L)	Temperature (°C)	pН	Conductivity (mS/cm ^c)	ORP	
31-Jan-11	65.5	6.62	15.11	5.17	0.096	180.5	
12-Apr-11					No. 40-30-40-50		
31-May-11	65.5		15.87	5.66	0.137	148.2	
13-Jun-11	49.6	4.90	15.86	5.61	0.150	148.1	
27-Jun-11	****	*****	****		*****		
26-Aug-11	47.3	4.96	15.91	5.45	0.091	156.3	
27-Sep-11	56.2	5.56	15.87	5.59	0.147	137.8	

WELL MW-22

	Dissolve	d Oxygen				
Date	(%)	(mg/L)	Temperature (°C)	рН	Conductivity (mS/cm ^c)	ORP
31-Jan-11	86.4	8.53	15.52	5.23	0.170	166.7
12-Apr-11	117.2	11.94	16.17	5.28	0.017	140.2
31-May-11	101.1		17.99	5.84	0.193	129.6
13-Jun-11	89.7	8.37	18.80	5.68	0.189	128.6
27-Jun-11	66.4	6.23	18.15	5.76	0.205	120.3
26-Aug-11	86.3	7.95	19.28	5.75	0.187	145.9
27-Sep-11	89.1	8.27	19.03	5.78	0.192	121.9

APPENDIX A Injection Well Completion Report

DRILLER: REMOVE COPY AND RETAIN FOR YOUR RECORDS. RETURN COUNTY COPY TO COUNTY ENVIRONMENTAL AGENCY. SUBMIT COPY TO OWNER. RETURN ALL OTHER PARTS TO DEPARTMENT OF ENVIRONMENT, 2500 BROENING HIGHWAY, BALTIMORE, MARYLAND 21224.

OL CIAALIANIANETA, TOO PHONE		THE STRONG INFO OF CHEMITTED WITHIN
C 1 6730 SEQUENCE NO. (MDE USE ONLY)	STATE OF MARYLAND	THIS REPORT MUST BE SUBMITTED WITHIN 45 DAYS AFTER WELL IS COMPLETED.
1 2 3 6 (THIS NUMBER IS TO BE PUNCHED	WELL COMPLETION REPORT FILL IN THIS FORM COMPLETELY PLEASE TYPE	COUNTY NUMBER
IN COLS. 3-6 ON ALL CARDS) ST/CO USE ONLY DATE WELL COM		PERMIT NO. FROM "PERMIT TO DRILL WELL"
DATE Received	ž 22 61 26	KE 95 6752
8 13 16	TO NEAREST FOOT)	28 29 30 31 32 33 34 35 36 37
OWNER Chaster River		hester town
STREET OR RFD	STrest TOWN C	42574 BOVI
SUBDIVISIONWELL LOG	GROUTING RECORD YES NO	CI3I
Not required for driven wells	WELL HAS BEEN GROUTED (Circle Appropriate Box)	1 2 PUMPING TEST
STATE THE KIND OF FORMATIONS PENETRATED, THEIR COLOR, DEPTH, THICKNESS AND IF WATER BEARING	TYPE OF GROUTING MATERIAL (Circle one)	HOURS PUMPED (nearest hour)
DESCRIPTION (Use FEET chec		8 9
additional sheets if needed) FROM TO bearing	NO. OF BAGS 202 NO. OF POUNDS 1402	PUMPING RATE (gal. per min.)
Asphalt crush 0 .5'	GALLONS OF WATER A COMMON DEPTH OF GROUT SEAL (to nearest foot)	METHOD USED TO SGA WALET
purtun ,	from $\frac{57}{48}$ for $\frac{5}{52}$ ft. to $\frac{5}{54}$ BOTTOM $\frac{58}{58}$ ft.	WATER LEVEL (distance from land surface)
Jan fine clay . 5 10' Sand, Some fine	48 TOP 52 54 BOTTOM 98 (enter 0 if from surface)	DECODE DIMADING 40 %
SAnd, Some fine	casing CASING RECORD	BEFORE PUMPING 17 20
	1 TOTAL CONTROLLE	WHEN PUMPING $\frac{76}{22}$ ft.
Rad-Brown. 10 50 40	code PL OT	TYPE OF PUMP USED (for test)
CUS DU SAND	PLASTIC OTHER	A air P piston T turbine
Red-Brown, ChayeysAnd and Iron store	CASING top (main) casing of main casing	27 27 other C centrifugal R rotary O (describe
same fine to	Type (nearest inch)! (nearest foot), 4 56'	C centrifugal R rotary O (describe below)
	60 61 63 64 66 70	J jet Submersible
med grovel 50 (e)	E OTHER CASING (if used) A diameter depth (feet)	27
Green finesand	e from to	PUMP INSTALLED
withsilt		DRILLER INSTALLED PUMP YES (QD) (CIRCLE) (YES or NO)
1617111111	Ng PL 4 58.5 81	IF DRILLER INSTALLS PUMP, THIS SECTION MUST BE COMPLETED FOR ALL WELLS.
	screen type SCREEN RECORD	TYPE OF PUMP INSTALLED WA
WONTERES .	or open hole ST BR HO	PLACE (A,C,J,P,R,S,T,O) 29 IN BOX 29.
	insert STEEL BRASS OPEN appropriate BRONZE HOLE	CAPACITY: GALLONS PER MINUTE
	code below PIL OIT	(to nearest gallon) 31 35
		PUMP HORSE POWER 37 41
NUMBER OF UNSUCCESSFUL WELLS:	C 2 DEPTH (nearest ft.)	PUMP COLUMN LENGTH (nearest ft.)
yes yes	56.5 E 8 9 11 540 15 17 21	CASING HEIGHT (circle appropriate box
WELL HYDROFRACTURED Y	A	above above
CIRCLE APPROPRIATE LETTER A A WELL WAS ABANDONED AND SEALED	H 23 24 26 30 32 36	LAND SURFACE (nearest)
WHEN THIS WELL WAS COMPLETED	R 38 39 41 45 47 51	below (foot)
TEST WELL CONVERTED TO PRODUCTION	E SLOT SIZE 1 p15 2 2 3	LOCATION OF WELL ON LOT
HEREBY CERTIFY THAT THIS WELL HAS BEEN CONSTRUCTED ACCORDANCE WITH COMAR 26.04.04 "WELL CONSTRUCTION" A	IN N	BUILDING, SEPTIC TANKS, AND 70R
IN CONFORMANCE WITH ALL CONDITIONS STATED IN THE ABO CAPTIONED PERMIT, AND THAT THE INFORMATION PRESENT	OF SCREEN INCH)	LANDMARKS AND INDICATE NOT LESS THAN TWO DISTANCES
HEREM IS ACCURATE AND COMPLETE TO THE BEST OF I	from	(MEASUREMENTS TO WELL)
DRILLERS LIC. NO. 1 M 42 D 3 39 1	GRAVEL PACK 61 1 5 4	130 KT03 1/4
DRILLERS SIGNATURE	WAS FLOWING WELL NSERT F IN BOX 68 68	1
A HICK MATCH CICKATURE ON APPLICATION	MDE USE ONLY (NOT TO BE FILLEO IN BY DRILLER)	S S
Pulut Ber	T (E.R.O.S) W O	
Kolut Ber	70 72	a cx

APPENDIX B Injection System Operation Logs

Dissolved Oxygen Injection Data Chester River Hospital Center Chestertown, Maryland

			WATER* TOTALIZER	INJECTION RATE	PRESSURE ON UNIT	PRESSURE AT WELL	MV	/-40	ми	I-43	RV	V-4	MV	<i>l</i> -22	
DATE	ON/OFF	TIME	(gal)	(ipm)	(psi)	(psi)	DTP	DTW	DTP	DTW	DTP	DTW	DTP	DTW	REMARKS
1-Apr-11	OFF			****		~~~	***				sheen	41.46	sheen	41.30	
7-Apr-11	ON	12:45 PM	0	1.3	10	40					****	***			initial startup
8-Apr-11	ON	10:45 AM	7089	0.5	10	40					sheen	41.29	film	41.89	adjusted injection rate back to 1.3 lpm
11.0pc.11	OFF ON	1:00 PM 2:00 PM	1083 6386	0.2	8	40									timer shut off system - adjusted timer and restarted adjusted injection rate back to 1.3 ipm
11-Apr-11 12-Apr-11	ON	8:50 AM	7551	1.3	9	40	sheen	39.49	sheen	38.76			film	41.80	collected DO readings
13-Apr-11	OFF	9:15 AM													repaired gas hose fitting and changed out O ₂ tank; restarted at 11:15 am
15-Apr-11	ON	4:00 PM	6392	1.4	10	40									changed out O₂ tank
18-Apr-11	ON	1:30 PM	6022	1	9	40							41.60	41.62	John gov day of the second
19-Apr-11	OFF	1:45 PM	4051									***			O ₂ tank empty; switched to partial tank (400 psi) and restarted
10110111	ON	1:50 PM	0	1.0	15	40									adjusted injection rate back to 1.3 lpm
22-Apr-11	OFF	10:43 AM	1230						l						O ₂ tank empty; switched to full tank and restarted
	ON	12:00 PM	0	1.4	18	40					sheen	41.01	41.30	41.31	
25-Арг-11	OFF	12:45 PM	6104												O ₂ tank empty, switched to full tank and restarted
	ON	12:55 PM	0	1.2	10	40									
26-Apr-11	ON	11:10 AM	942.5	1.3	10	40									changed out O₂ tank
29-Apr-11	ON	3:00 PM	4175	0.6	14	40	sheen	38.77	sheen	38.08	41.20	41.21	40.80	40.90	adjusted injection rate back to 1.3 lpm; changed out O ₂ tank
2-May-11	ON	9:45 AM	468.4	1.3	16										switched to partial O ₂ tank
5-May-11	OFF	11:00 AM	931.4							****					O ₂ tank empty; switched to full tank and restarted
Jewayerr	ON	11:30 AM	0	1.0									41.34	41.35	adjusted injection rate back to 1.3 lpm
9-May-11	OFF	10:45 AM	5530												O ₂ tank empty; switched to full tank and restarted
3 may 11	ON	10:55 AM	0	1.0	10								41,29	41.55	adjusted injection rate back to 1.3 lpm
13-May-11	OFF	2:15 PM	8782												O ₂ tank empty - none available
17-May-11	ON	12:30 PM	0	1	13		***								changed out O ₂ tank and restarted; adjusted injection rate to 1.3 lpm
20-May-11	ON	9:30 AM	3887	1	17	40	***								changed out O ₂ tank; adjusted injection rate to 1.3 lpm
-	OFF	12:50 PM	7161				n*n								O ₂ tank empty - none available
23-May-11		12.30 FW	1	1											changed out O ₂ tank and restarted
24-May-11	ON	4:20 014	56	1.3	15 15										changed out O ₂ tank
27-May-11	ON	1:30 PM		1.3				20.05		27.50				41.20	changed out O ₂ tank; collected DO readings
31-May-11	ON	40.00	5701	1.3	15			38.25		37.59	41.86	41.87	41.16 41.78	41.20	Changed out O2 tank, conected OO readings
3-Jun-11	OFF	10:30 AM	2050										41.70	41.01	changed out O ₂ tank and restarted
6-Jun-11	ON	2:00 PM	3859	1.3	15				1	j					system had been shut off; switched to full O ₂ tank and restarted
10-Jun-11	OFF	11:25 AM	0	0.7	12										adjusted injection rate back to 1.3 lpm; collected DO readings
13-Jun-11	ON	8:30 AM	3438	0.7	15										O ₂ tank empty; switched to full tank and restarted
15-Jun-11	OFF ON	8:15 AM 8:30 AM	9934 0	1 1	15	40	***				film	42.68	41.57	41,72	adjusted injection rate back to 1.3 ipm
17-Jun-11	ON	10:20 AM	3285	1.1	14	0									packer broke - shut down system
20-Jun-11	OFF	12:00 PM	5205								sheen	42.00	42.06	42.30	collected DO readings
23-Jun-11	OFF	12:00 PM						40.01		39.99		43.37	42.48	42.69	
27-Jun-11	OFF	10:05 AM													collected DO readings
1-Jul-11	OFF	12:25 PM										**		****	water treatment system down (wet well pump)
5-Jul-11	OFF	11:30 AM									42.60	42.61	41.87	41.95	replaced wet well pump and restarted water treatment system
8-Jul-11	OFF	8:35 AM				***					42.60	42.01	41.07	41.93	reinstalled packer but it broke again
12-Jul-11 15-Jul-11	OFF OFF	1:30 PM 11:40 AM				****							42.00	42.01	
22-Jul-11	OFF	9:05 AM]							43.80	43.83	42.88	42.96	
26-Jul-11	OFF	11:15 AM		***			film	40.21		40.17	film	43.48	43.20	43.31	
2-Aug-11	ON	2:00 PM	0	1.3	12	40									installed new packer in IW-1 and restarted system
5-Aug-11	ON	10:05 AM	2442	1.3	13	40		***			42.70	42.72	42.60	42.80	changed out O ₂ tank
8-Aug-11	ON	2:40 PM	6210	1.3	10	40									changed out O₂ tank
12-Aug-11	OFF	11:05 AM	3148										***		O ₂ tank empty; switched to full tank and restarted

Dissolved Oxygen Injection Data Chester River Hospital Center Chestertown, Maryland

			WATER* TOTALIZER	INJECTION RATE	PRESSURE ON UNIT	PRESSURE AT WELL	MW	/-40	ми	V-43	D.V	V-4	MIN	I-22	
DATE	ON/OFF	TIME	(gal)	(lpm)	(psi)	(psi)	DTP	DTW	DTP	DTW	DTP	DTW	DTP	DTW	REMARKS
	ON	11:10 AM	0	1.3	13		**************************************						42.68	42.69	
16-Aug-11	OFF										***				O ₂ tank empty - none available
18-Aug-11	ON	1:30 PM	5975	1.3	11										changed out O ₂ tank and restarted
19-Aug-11	ON	10:20 AM	556.8	1.3	13	40				,					
22-Aug-11	ON	2:30 PM	426.4	1,3	13	40						42.65	42.11	42,23	
26-Aug-11	ON	12:00 PM	554.5	1.3	13	40		39.42		38.39	42.37	42.38	41.98	42.20	changed out O ₂ tank; collected DO readings
29-Aug-11	ON	3:00 PM	531.5	1.3	13	40									changed out O₂ tank
2-Sep-11	ON	10:45 AM	2388	1.3	10										changed out O ₂ tank
6-Sep-11	OFF	1:00 PM													O₂ tank empty - none available
9-Sep-11	ON	9:55 AM	3208	1.3	13	40							***		changed out O ₂ tank and restarted
12-Sep-11	ON	8:50 AM	4503	1.3	12		***						42.92	42.93	changed out O₂ tank
16-Sep-11	ON	10:00 AM	3700	1.3	13	40					43.22	43.23	42.83	42.90	changed out O₂ tank
19-Sep-11	ON	1:30 PM	7061	1.3	13		***								changed out O₂ tank
23-Sep-11	ON	10:30 AM	3138	1.3	11	40	***							~~~	changed out O₂ tank
26-Sep-11	OFF	2:05 PM	6420	1.3	10	40	***						***		O ₂ tank empty; switched to full tank and restarted
27-Sep-11	ON	9:45 AM	9727	1.3	12	40	film	39.79	39.18	39.19	42.75	42.77	42.20	42.31	coflected DO readings
										-					
	ĺ														

TOTAL GALLONS PUMPED: 164047.5

APPENDIX C

Injection System Specifications

Purgro₂ iLS Controlled Atmosphere

The PurGRO₂® iLS gas transfer system is unique in its ability to create and maintain stable "controlled atmospheres" in water. This patented system and technology deliver significant added value to multiple markets.

In aquaculture, where oxygen is the source gas, $PurGRO_2^{\circ}$ iLS creates and maintains an atmosphere in fresh and salt water of stable dissolved oxygen, at normal total gas pressures. Unlike more conventional forms of oxygenation, $PurGRO_2^{\circ}$ is temperature independent, and actually delivers more oxygen with higher water temperatures.

As oxygen is transferred to the water flowing through the iLS, nitrogen and other noxious gases are simultaneously removed and vented from the process. This provides more "room" for dissolved oxygen without raising the total gas pressure. Fish appear to more readily absorb PurGRO₂® dissolved oxygen as it passes over their gills without competing nitorgen build up. PurGRO₂® iLS achieves both oxygenation and nitrogen removal in one unit.

The resulting "controlled atmosphere" has been demonstrated to result in healthier, stress-free fish, higher food conversion, less waste production, less aggressive but more prolonged feeding, increased growth, less disease with less mortalities, and most importantly, significant value.

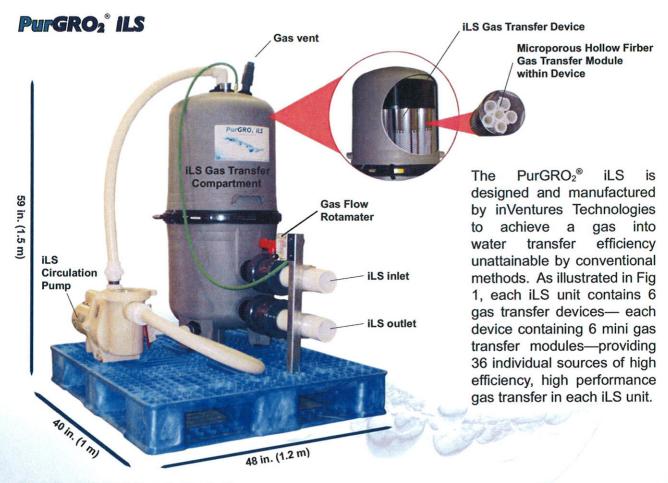


Fig 1: PurGRO2® iLS Transfer Illustration

PurGRO₂[®] iLS gas transfer devices use a specially formulated microporous hollow fibre (MHF) to achieve up to 7,000 m2 of gas transfer surface area per 1 m³ of fibre— 50 to 100 times the gas transfer ability of conventional packed towers, much higher when compared to ceramic diffusers—all without bubbles, all stable at atmospheric pressure, and all through rugged, small, in-line units.

Each iLS unit incorporates a small 240 V recirculation pump that maintains a constant flow of water across the gas transfer fibre, thus increasing transfer efficiency. This is the only power requirement as the iLS is installed in-line with process piping. The iLS will operate at the available line pressure from ~5 to ~20 psi with flows up to 200 GPM (800 LPM). Optimum PurGRO₂® operating range is 15 to 20 psi. The pressure drop across the iLS unit is minimal so the volume of water passing through to the receiving tanks will not be significantly affected. The higher the pressure and flow rate, the higher the oxygen transfer, as long as line pressure does not exced 20 psi.

The source of oxygen can be from compressed cylinders or an oxygen generator at a pressure to the iLS of 5 to 10 psi above the maximum expected process operating pressure. The iLS comes with a gas flow rotameter to control and monitor oxygen feed to the iLS unit. A built-in controller equalizes the gas pressure and distribution to each of the internal gas transfer devices.

Gas removed from the water by the iLS, including dissolved nitrogen, is discharged through a vent in the unit. Some carry over of removed gas is discharged in the water stream in the form of large bubbles that discharge to the surface.

PurGRO2® ILS Performance Chart

-						
_	v	-	m	m	le	1

Example 2

iLS head Temperature O2 Inlet			N2 Inlet O2 Usage	Well Water 110 8 LPM	iLS head Temperatur O2 Inlet	e 15° ((3m), 6.5 ps C % sat.	N2 Inlet O2 Usage	Well Water 110 8 LPM
Unit	kg/day	kg/day	iLS vessel	iLS vessell	Unit	kg/day	kg/day	iLS vessel	iLS vessell
Throughput	oxygen	nitrogen	% oxygen	% nitrogen	Throughput	oxygen	nitrogen	% oxygen	% nitrogen
LPM	dissolved	removed	reading	reading	LPM	dissolved	removed	reading	reading
800	7.81	2.79	68.83	96.86	800	8.604	2.735	174.06	95.88
600	7.54	2.68	86.27	93.19	600	8.263	2.625	194.84	91.92
400	7.04	2.48	117.65	86.65	400	7.652	2.431	231.73	84.89
200	5.82	1.95	189.19	66.58	200	6.241	1.986	314.90	68.96
100	4.35	1.47	278.93	49.59	100	4.538	1.451	412.49	50.06
50	2.88	0.98	367.04	32.71	50	2.924	0.940	502.72	32.29

Fig 2: PurGRO2® iLS Performance Chart

Fig. 2 illustrates the performance of a single iLS unit when fed water from two different sources with different operating parameters as indicated. The choice of head pressure at which the iLS is operated is controlled by the operator. The iLS creates higher oxygen output with higher pressure—however the iLS will not deliver water at a pressure higher than the feed water.

The resulting atmosphere is easily controlled to meet changing process demands by "dialing-in" one or more iLS system parameters.

PurGRO2° **ILS** Performance Sensitivities

	iLS Sensitivities									
Performance Characteristics	Kg/day O2 dissolved 0-12	Kg/day N2O romoved 0-2	iLS % oxygen output	iLS % Nitrogen removal						
Increassing Variable	Performance Change									
Temperature	1	4	1	ţ						
Gas Flow Rate	1	+	A	+						
Inlet Oxygen Concentration	+	A	1	•						
Salt Content	+	+	_	-						
Water Throughput	1	A	+	f						
Water Pressure	1	+	1	1						

Fig 3: PurGRO₂® iLS Performance Sensitivities

This iLS sensitivity chart illustrates the overall response of an iLS to changes in process operating conditions. Adjustment of these controllable parameters allows the creation of optimal conditions in the process tanks, ponds or cages.

The length and direction of arrows indicates increase (up) or decrease (down) and magnitude of effect by arrow length.

PurGRO2® ILS Specifications

iLS recirculation pump requirements

 Pentair Model #
 WFE-6

 Part #
 011514

 Voltage
 208-240v 1 phase

 Max Current
 9.6-8.8 amps

 HP
 1.5 hp

 O/L protection
 Thermal

Water Plumbing size requirements

Inlet 3 in. (75 mm) PVC sch. 80 female socket Outlet 3 in. (75 mm) PVC sch. 80 female socket

Regulated oxygen gas supply (O2)

 $\begin{array}{lll} \text{O}_2 \text{ Supply hose size} & 0.25 \text{ in. (6 mm) ID. Goodyear (or equivalent) grade "R"} \\ \text{Pressure rating} & 200 \text{ psig} \\ \text{Connection type} & 9/16-18 \text{ r/h oxygen type "B" male.} \\ \text{O}_2 \text{ regulator setting} & \text{Operational range 20-50 psi} \\ \text{O}_2 \text{ flow rotameter setting} & \text{Operational range 6-10 LPM.} \end{array}$

iLS Vessel

operating pressure 0-20 psig, 15-20 psig optimum (max container rated pressure=50 psig)

Max Design water flow rate 0-20 psig, 15-20 psig optimum 200 US gpm, 800 LPM

Physical size

 Height
 59 in (1.5 m)

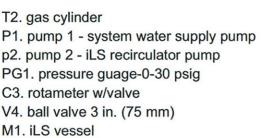
 width
 40 in (1 m)

 depth
 48 in (1.2 m)

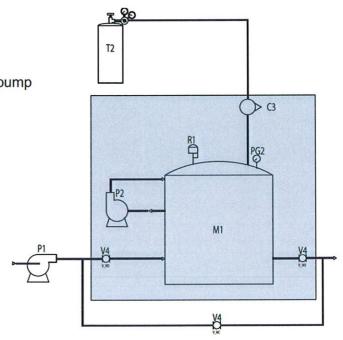
 weight
 150lbs (68 kg.)

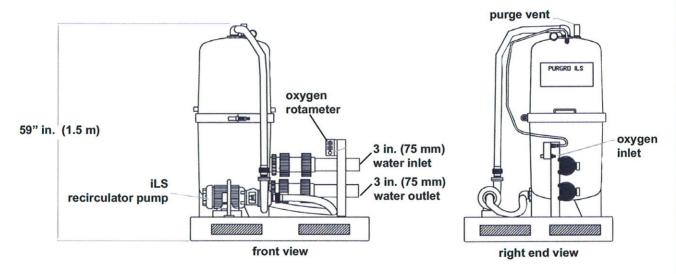
PurGRO2® ILS Specifications

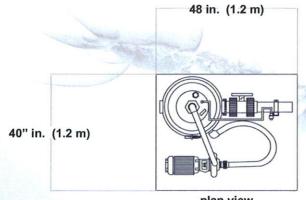
R1. air vent valve



Unit includes everything in shaded area







plan view

Sales and Service

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Canada

Phone: 506-462-9080

email: inquiries@inventures.ca

Specifications for PURGRO iLS system

1. iLS recirculation pump requirements

a. Pentair Model # WFE-6b. Part # 011514

c. Voltage 208-240v 1 phase

d. Max Current 9.6-8.8 amps

e. HP 1.5 hp

f. O/L protection Thermal

2. iLS Vessel

a. operating pressure 0-20 psig (max container rated pressure=50 psig)

b. Max Design water flow rate 200 usgpm

3. Water Plumbing size requirements

a. Inletb. Outlet3" PVC sch. 80 female3" PVC sch. 80 for outlet

4. Regulated oxygen Gas supply (O2)

a. O2 Supply hose size ¼" ID. Goodyear (or equivalent) grade "R"

b. Pressure rating 200 psig

c. Connection type 9/16-18 r/h oxygen type "B" male.

d. O2 regulator setting
 e. O2 flow rotameter setting
 Operational range 20-50 psi
 Operational range 6-10 lpm.

5. Physical size

a. Height 59"
 b. width 40"
 c. depth 48"
 d. weight 150lbs

APPENDIX D

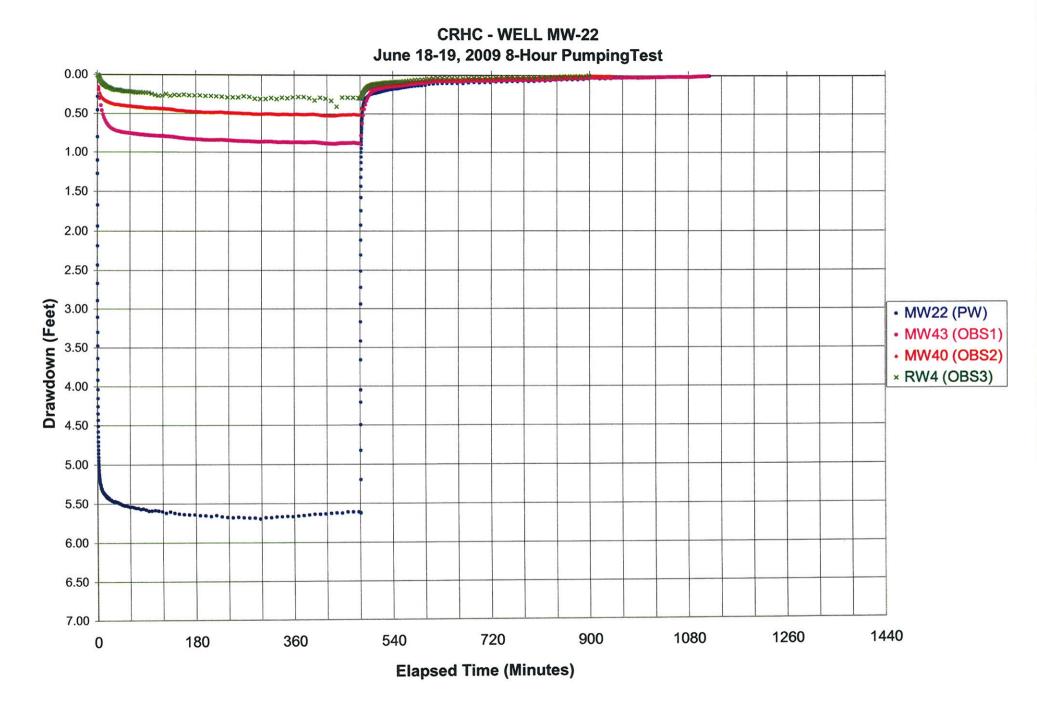
Aquifer Test Data

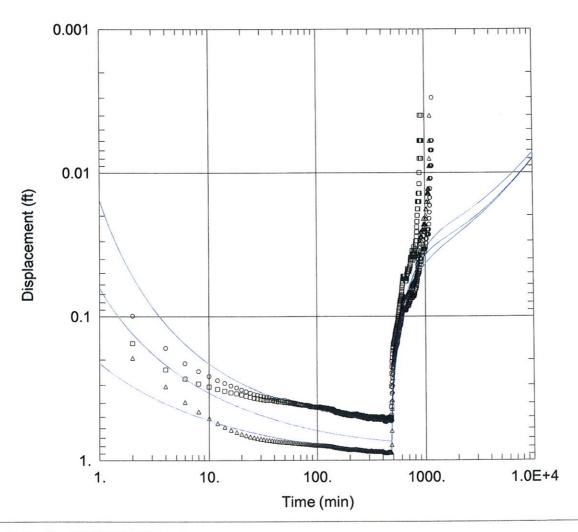
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center

Pumping Well <u>MW 22</u>

Type of Test:	Constant Rate									
Purpose of the	test: Well + Aqu	ifer Characteristi	cs							
	<u> </u>	PUMPING EQUI								
Type: Submer	Make:			07-5 H.P.: /						
Intake Depth:										
Maximum pump ca			mping level of:	ft.						
	PF	RE-EXISTING CON	DITIONS							
Weather prior t	to the test: 60°	F RAIN	During the t	est: 80°F RAIN						
Natural water 1	level fluctuation	ons: NORMAL								
Effects from ot	ther wells: Co	instant Pumping	Fram: RW-1B, RW.	-20, RW-3B, RW-5						
		TEST SEQUE	ICE	,						
	Time D	ate Tim		Duration						
Drawdown from: 0800 6/18/09 to: 1600 6/18/09 mins. 8 hrs.										
Recovery from:	Recovery from: 1600 6/18/09 to: 6250 6/19/09 50 mins. 10 hrs.									
Test supervise	Test supervised by: EDI Contractor: EOF									
Personnel on t	est: JP	5/TL	1							
	TIME DISCHARGE									
IE	urement: 5709		Rates: 20.5							
	0800 = ET			-ITAL TOTALIZER						
WATER	LEVEL MEASUREM	1	MEASURING POINT							
	Level (ft)	Time	Description:							
Pre-test SWL	39.21	0800	-1							
Maximum PWL	44.83	1600								
Drawdown	5.62	1600	G.S. to M.P.:							
Nature of reco			Elevation of M.F							
Specific capac	city: 3.65 (gpm/ft after		rate of 20.5 gpm						
		WATER	QUALITY							
Field tests:										
Laboratories:										
Analysis requested:										
Well disenfec	Well disenfection (method): Date:									
			ER DATA							
Observation w	ells: PW-4, n	1W-40, MW-2	13 MW-8, MW-	10						
Other data co	llected: MW-	9 - Pergodic 1	Hand Measuremen	its						
Remarks:										
<u> </u>										





Data Set: J:\...\MW22 TEST.aqt

Date: 12/07/09

Time: 10:32:37

PROJECT INFORMATION

Client: CRHC Project: 4066

Location: Chestertown, MD

Test Well: <u>MW-22</u> Test Date: <u>06/17/2009</u>

AQUIFER DATA

Saturated Thickness: 15. ft

WELL DATA

	Pumping Wells	
Well Name	X (ft)	Y (ft)
MW-22	6564.4611	6517.6472

Well Name	X (ft)	Y (ft)
□ MW-40	6536.6938	6494.0586
△ MW-43	6550.396	6505.245
∘ MW-8	6514.289	6539.322

Observation Wells

SOLUTION

Aquifer Model: Unconfined

= 1.401E+4 gal/day/ft

Sy = 0.0543

T

Solution Method: Neuman

S = 0.002636

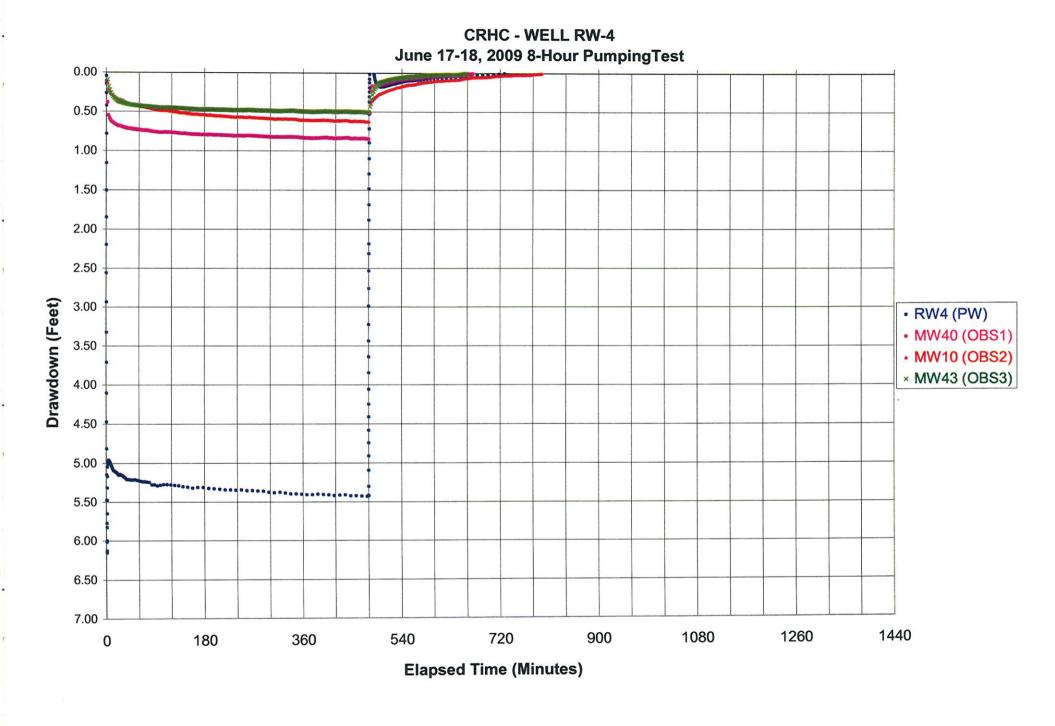
Kz/Kr = 0.000678

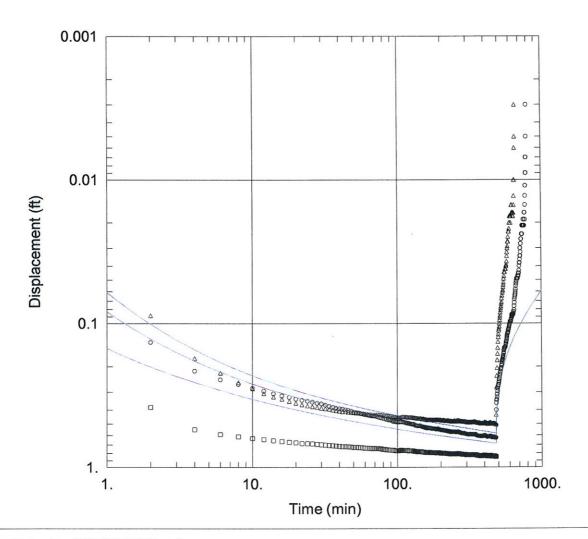
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center

Pumping Well <u>Rw-4</u>

Constant Rate Type of Test: purpose of the test: Well & Arguifer Characteristics PUMPING EQUIPMENT Model: 16505-5 | H.P.: Type: Submersible Make: in. Power Source: Intake Depth: ft. Lift pipe diameter: /6 gpm at a pumping level of: Maximum pump capacity: PRE-EXISTING CONDITIONS Weather prior to the test: 80' F ORY During the test: 80°F Natural water level fluctuations: NORMAL Effects from other wells: Constant Punping from: RW-1B; RW-2A, RW-3B; RW-5 TEST SEQUENCE Duration Date Time Date Time Drawdown from: 0930 to: 1630 6/17/09 mins. hrs. 6/17/09 10 mins.4 @ hrs. to: 2040 Recovery from: /630 EDI EDI Contractor: Test supervised by: Personnel on test: DISCHARGE TIME STOP WATCH Method of measurement: Rates: 11.2 9Pm Clock time of: 0830 = ET of: 0.0How measured: Digital Totalizer MEASURING POINT WATER LEVEL MEASUREMENTS Level (ft) Time Description: 70C Pre-test SWL 0830 38.25 Maximum PWL 1630 43.67 5.42 G.S. to M.P.: Drawdown 1630 Elevation of M.P.: Nature of recovery: 11.2 gpm Specific capacity: 2.07 gpm/ft after 8.0 hours at a rate of WATER QUALITY Field tests: Laboratories: Analysis requested: Well disenfection (method): Date: OTHER DATA Observation wells: MW-27, MW-40, MW-43, MW-8, MW-10 Other data collected: MW-9 - Periodic Hand Measurements Remarks:





Data Set: J:\...\RW4 TEST.aqt

Date: 12/07/09

Time: 10:32:43

PROJECT INFORMATION

Client: CRHC Project: 2781

Location: Chestertown, MD

Test Well: RW4

Test Date: 06/17/2009

AQUIFER DATA

Saturated Thickness: 15. ft

WELL DATA

 Pumping Wells

 Well Name
 X (ft)
 Y (ft)

 RW-4
 6539.0794
 6477.4599

Well Name	X (ft)	Y (ft)
□ MW-40	6536.6938	6494.0586
△ MW-43	6550.396	6505.245
∘ MW-10	6520.296	6461.1134

Observation Wells

SOLUTION

Aquifer Model: Unconfined

= 1.416E+4 gal/day/ft

Sy = 0.001039

Т

Solution Method: Neuman

S = 0.001621Kz/Kr = 0.04801

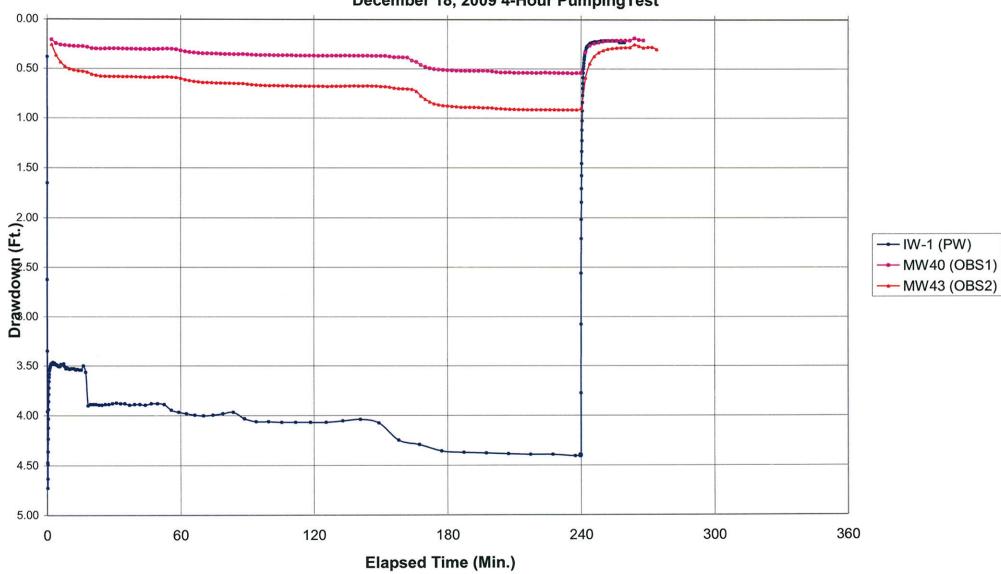
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center W.O. <u>2781</u>

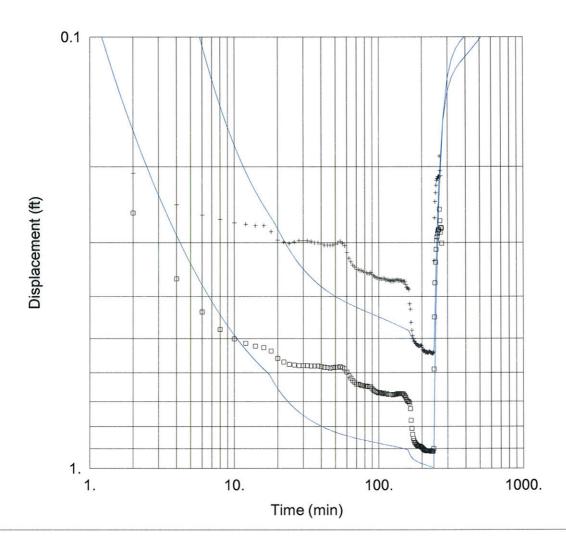
Pumping Well IN-/ (IN ection)

						1
Type of Test: L					·····	
Purpose of the	test: Determine	Aguifer + We	ell Characterist.	`c_{		
		PUMPING EQUI				
Type: SUBMERS	18LE Make	: (Rodfos	Model:		H.P.:	1-5
Intake Depth:		Lift pipe diame	ter: in. P	ower Sourc	e:GENER	ATOR
Maximum pump ca	apacity: 10	gpm at a pu	umping level of:	60 ft.		
	P	RE-EXISTING CON	DITIONS			
Weather prior t	to the test:		During the	test:		
Natural water	level fluctuati	ons: Nearby 1	Recovery Wells	OFF		
Effects from o	ther wells: 500	se Recovery h	dls on		,	
		TEST SEQUE				
	Time D	ate Tir	ne Date	Dı	uration	
Drawdown from:	12:00 pm 12/1	8/09 to: 14:0	x0pm 13/18/09		mins.	Hhrs.
Recovery from:	4:00Pm 12/18	8/09 to: 1:21	0pm 12/18/09	20	mins.	hrs.
Test supervise	d by: EDI		Contractor:			
Personnel on t	est: TL/RB/c	m/JK/TL/JP.	5			
TIME DISCHARGE						
Method of measurement: STOP WITHIGH Rates: 5.69pm/6,39pm/6.79pm						
Clock time of: $12.00 \rho m$ = ET of: 0.0 How measured:						
WATER	LEVEL MEASURE	MENTS	MEA	SURING POI	NT	
	Level (ft)	Time	Description:	a 0.40		
Pre-test SWL	40. 6 3	0.0	Top o	f PVC RP	e.	
Maximum PWL	45.03	240,0				······
Drawdown	4.40		G.S. to M.P.:	0.55 ft	t ags	
Nature of reco	very:		Elevation of M	И.Р.:		
Specific capac	ity: 1.52	gpm/ft after	4 hours at	a rate of	E 6.7	gpm
		WATER	QUALITY			
Field tests:						
Laboratories:						
Analysis reque	ested:					
Well disenfection (method): Date:						
		отн	ER DATA			
Observation we	2115: MW-40	(9.1 feet away)); MW-43(9	1.1 feet c	inay)	
Other data co	llected:					
Remarks:					-	
					_	





Time-drawdown recovery graph for Chester River Hospital Center IW-1 pumping test.



WELL TEST ANALYSIS

PROJECT INFORMATION

Company: EDI Client: Kent County

Project: 2781

Location: Chestertown, MD

Test Well: IW-1

Test Date: 12/18/2009

AQUIFER DATA

Saturated Thickness: 19. ft

WELL DATA

Р	umping Wells		Obs	ervation Wells	
Well Name	X (ft)	Y (ft)	Well Name	X (ft)	Y (ft)
IW-1	Ò	Ò	+ MW40	9.1	Ö
			□ MW-43	-9.1	0

SOLUTION

Aquifer Model: Unconfined

= 2052.4 gal/day/ft T

Sy = 0.03301 Solution Method: Neuman

= 0.001642Kz/Kr = 0.04359

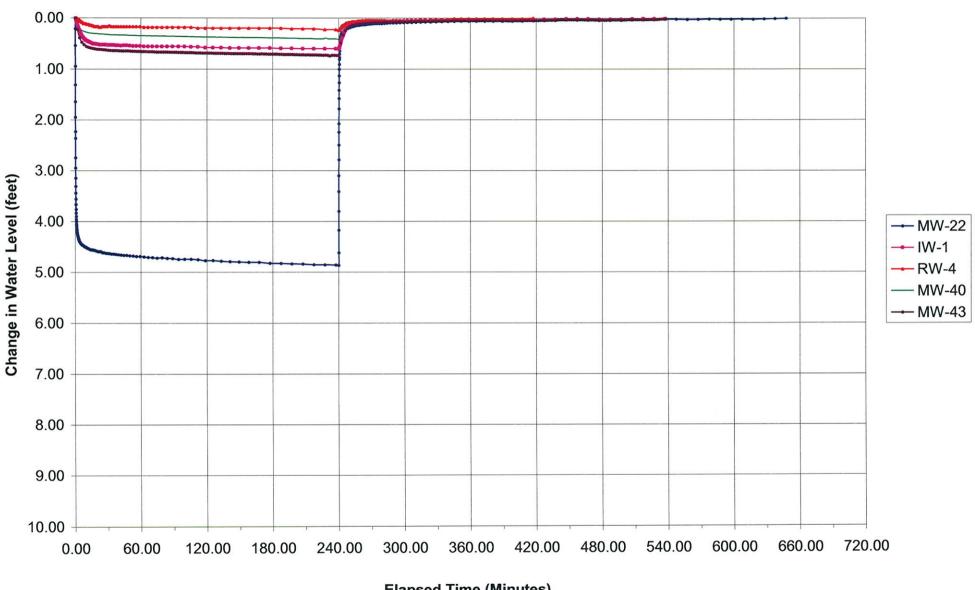
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center

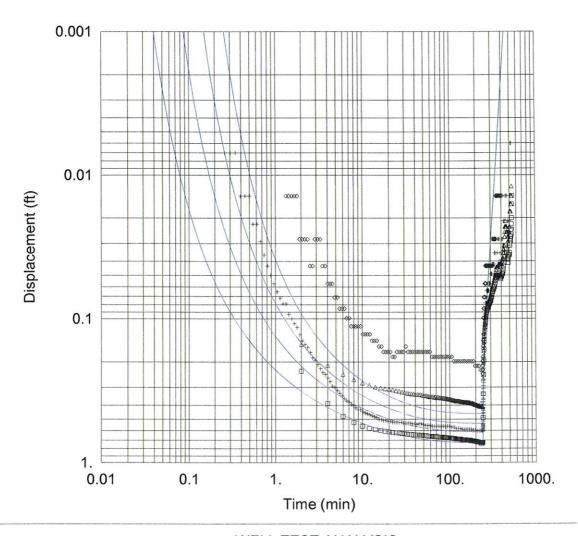
Pumping Well MW-22

Type of Test: Constant Rate purpose of the test: Well + Agrifer Characters tics PUMPING EQUIPMENT Model: 25507-5 Make: Grundfos Type: Submersible ft. Lift pipe diameter: 1/4 in. Power Source: Hosp. tal Intake Depth: gpm at a pumping level of: Maximum pump capacity: PRE-EXISTING CONDITIONS 63° F Soung During the test: 61 1 Junay Weather prior to the test: Normal - Nearly Recovery nells off Natural water level fluctuations: Some Recovery wells on Effects from other wells: TEST SEQUENCE Duration Date Time Time Date H hrs mins. 10/18/11 to: 1340 Drawdown from: 1140 10/18/11 H7 mins. 10 hrs. 10/18/11 1540 Recovery from: to:22:27 EDI Contractor: Test supervised by: 305/14 Personnel on test: JJS DISCHARGE Method of measurement: 5700 WATCH Rates: 20.29 gpm How measured: Digital Totalizer Clock time of: 1140 = ET of: 0.0 MEASURING POINT WATER LEVEL MEASUREMENTS Description: Level (ft) Time Top of Casing 38.68 Pre-test SWL 1140 1540 Maximum PWL 43.55 G.S. to M.P.: Drawdown 4.87 1540 Elevation of M.P.: Nature of recovery: 4 hours at a rate of 20.299pm 4,17 gpm/ft after Specific capacity: OUALITY WATER Field tests: Laboratories: Analysis requested: Date: Well disenfection (method): OTHER DATA MW-43; IW-1: MW-40; RW-4 Observation wells: Other data collected: Remarks:

CRHC - WELL MW-22 October 18, 2011 4-Hour Pumping Test



Elapsed Time (Minutes)



WELL TEST ANALYSIS

Data Set: J:\...\MW-22 ver1.aqt

Date: 11/04/11 Time: 10:15:01

WELL DATA

Pumping Wells			
Well Name	X (ft)	Y (ft)	
MW-22	6564.46	6517.65	

Observation Wells			
Well Name	X (ft)	Y (ft)	
□ MW-43	6550.4	6505.25	
+ IW-1	6544.9	6497.99	
△ MW-40	6536.69	6494.06	
∘ RW-4	6539.08	6477.46	

SOLUTION

Aquifer Model: Leaky

= $\frac{1.551E+4}{0.005334}$ gal/day/ft

1/B

= 19. ft b

T

Solution Method: Hantush-Jacob

= 0.002295Kz/Kr = 0.001

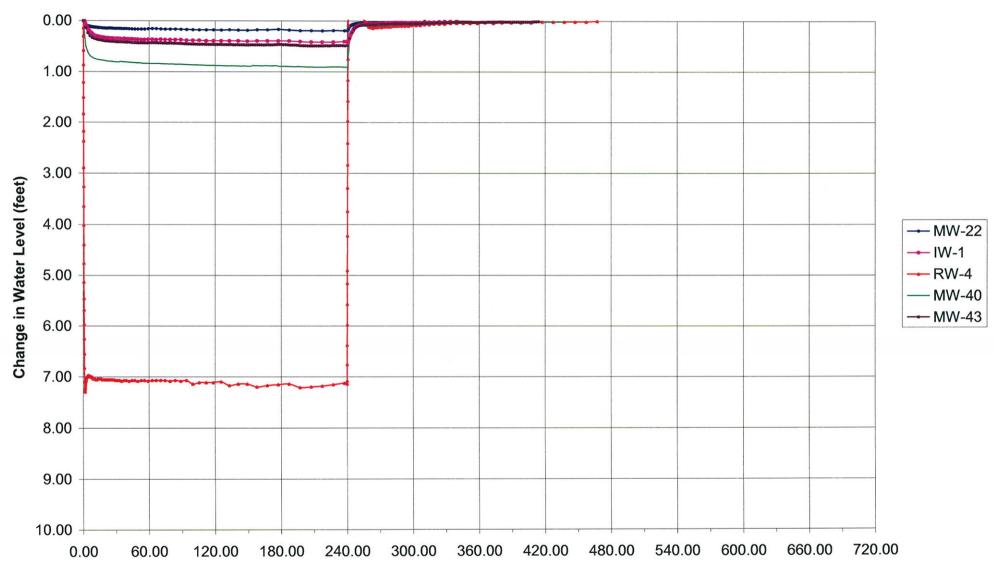
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center W.O. 2781

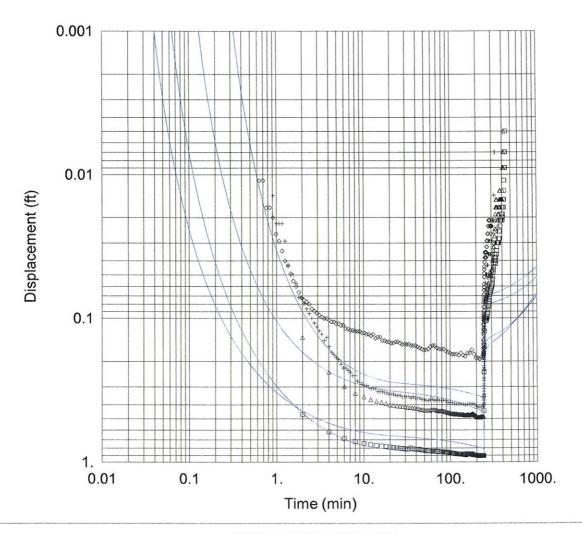
Pumping Well RW-4

	Constant Rate				
Purpose of the	test: Well + Ng	vifer Character	istic s		
		PUMPING EQUI	PMENT		
Type: Submersit		Grundfos	Model: /65		н.р.: О. 5
Intake Depth:	50 ft. 1	lift pipe diame	ter: / in. I	Power Source	e: Hosp. tal
Maximum pump ca	pacitý: /6	gpm at a pu	mping level of:	ft.	
	Pi	RE-EXISTING CON	DITIONS		
Weather prior t	o the test:	61° F	During the	e test: 65	F Rain
Natural water 1	evel fluctuation	ons: Newrest	Recovery Well	s OFF	
Effects from ot	her wells:	Some Recover	y wells on		,
		TEST SEQUEN	ICE		
	Time D	ate Tin		Du	ration
Drawdown from:	0900 10/	19/11 to: 130			mins. 4 hrs.
Recovery from:	1300 10/1	9/11 to: 164	7 10/19/11		mins. 7 hrs.
Test supervised	l by: M. Woj-	tro	Contractor:	EDI	
Personnel on te	est: JPS/M	1W/TL			
	TIME			DISCHARGE	
Method of measu	urement: 570 P	WATCH	Rates: 12.	13 9pm	
Clock time of:	0900 = ET	of: 0.0	How measured:		Totalizer
WATER	LEVEL MEASUREM	IENTS	MEA	SURING POI	ТИ
	Level (ft)	Time	Description:		
Pre-test SWL	37.54	0900	To	p of Casir	g
Maximum PWL	44.75	1300			
Drawdown	7. 21	1300	G.S. to M.P.:		
Nature of reco	very:		Elevation of N	M.P.:	
Specific capac	ity: 1.68	gpm/ft after	H hours at	t a rate of	12.13 gpm
	·	WATER	QUALITY		
Field tests:					
Laboratories:					
Analysis reque	sted:				
Well disenfect	ion (method):	<u></u>		Date:	
		OTHE	R DATA		
Observation we	ells: mw-40	; IW-1; mw-	43; mw-22		
Other data col		4			
Remarks:					

CRHC - WELL RW-4
October 19, 2011 4-Hour Pumping Test



Elapsed Time (Minutes)



WELL TEST ANALYSIS

Data Set: J:\...\RW-4 ver1.aqt

Date: 11/04/11

Time: 10:18:18

AQUIFER DATA

Saturated Thickness: 19. ft

WELL DATA

Pumping Wells			
X (ft)	Y (ft)		
6539.08	6477.46		
	X (ft)		

Observation Wells			
Well Name	X (ft)	Y (ft)	
□ MW-40	6536.69	6494.06	
+ IW-1	6544.9	6497.99	
△ MW-43	6550.4	6505.25	
→ MW-22	6564.46	6517.65	

SOLUTION

Aquifer Model: Unconfined

= 4875.5 gal/day/ft

= 0.08205

Sy

Solution Method: Neuman

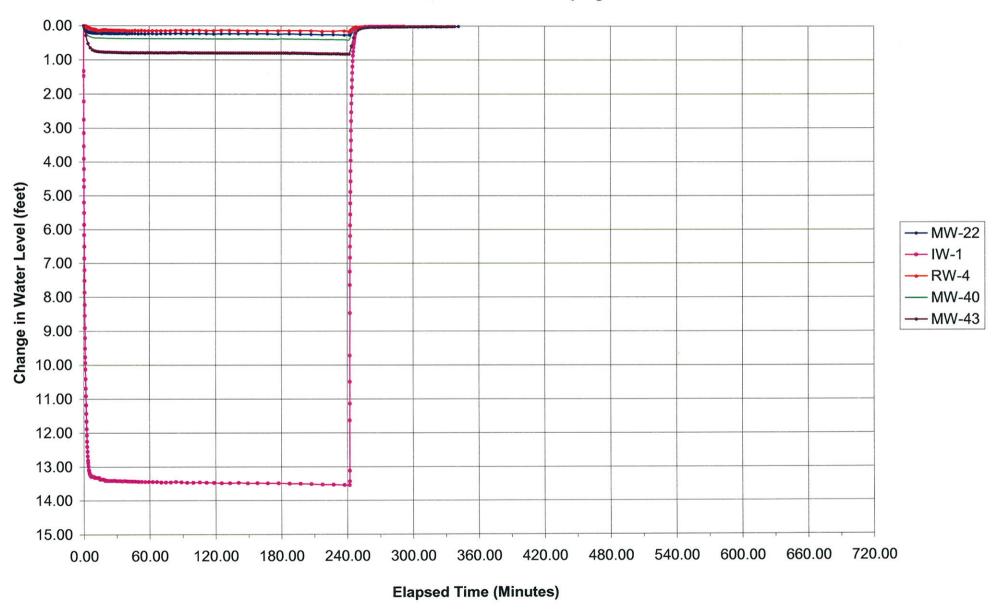
S = 0.001003Kz/Kr = 0.0385

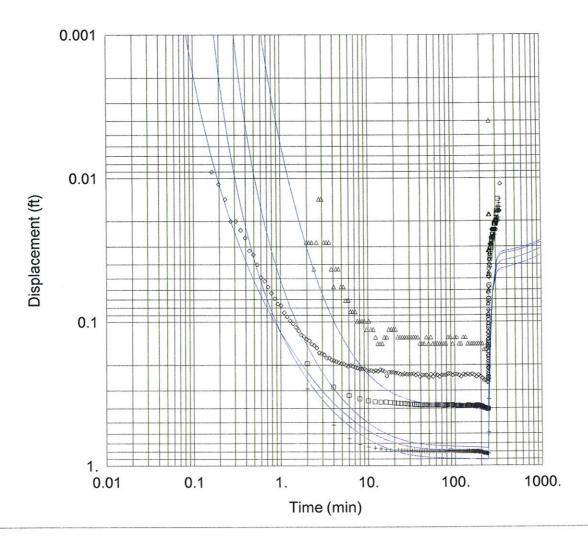
PUMPING TEST ADMINISTRATIVE DATA

Project Chester River Hospital Center W.O. 2781

Type of Test: Constant Rute	
Purpose of the test: Well + Aquifer Che	aracteristics
	G EQUIPMENT
Type: Submersible Make: Grundfo	
"	diameter: in. Power Source: Hospital
	t a pumping level of: 60 ft.
	NG CONDITIONS
Weather prior to the test: (5° F)	
Natural water level fluctuations: N_{ϵ}	eurest Recovery Wells OFF me Recovery Wells ON
	SEQUENCE
Time Date	Time Date Duration O: 1841
Drawdown from: 1042 10/20/11 to	1119 10/0/11 2
Recovery from: /444 10/20/11 to	1535 10/W/II 1 31
Test supervised by: JAS	Contractor: DI
Personnel on test: MW/395/7L	DISCHARGE
TIME	
Method of measurement: 570 Watch	
Clock time of: 1042 = ET of: 0.0 WATER LEVEL MEASUREMENTS	MEASURING POINT
Level (ft) Time	
JV. 17	
Maximum PWL 52.52 1444 Drawdown 13.55 1444	
Nature of recovery:	Elevation of M.P.:
Specific capacity: 0.59 gpm/ft a:	
	WATER QUALITY
Field tests:	
Laboratories:	
Analysis requested:	
Well disenfection (method):	Date:
	OTHER DATA
Observation wells: MW-40; MW-43	; RW-4; MW-22
Other data collected:	,
Remarks:	

CRHC - WELL IW-1
October 20, 2011 4-Hour Pumping Test





WELL TEST ANALYSIS

Data Set: Q:\2781 Oct2011\Oct 17-20 2011\Analysis\IW-1 ver1.aqt

Date: 11/04/11

Time: 10:12:53

AQUIFER DATA

Saturated Thickness: 19. ft

WELL DATA

Pumping Wells			
Well Name	X (ft)	Y (ft)	
IW-1	6544.9	6497.99	

Well Name	X (ft)	Y (ft)
□ MW-40	6536.69	6494.06
+ MW-43	6550.4	6505.25
△ RW-4	6539.08	6477.46
∘ MW-22	6564.46	6517.65

Observation Wells

SOLUTION

Aquifer Model: Unconfined

= 2843.4 gal/day/ft

= 0.13

Sy

Solution Method: Neuman

= 0.001642

Kz/Kr = 0.04357

APPENDIX E

Well Gauging Reports

PETROLEUM PRODUCT / WATER - LEVEL DATA SHEET

W.O. #: 2781

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 28-Dec-10
WEATHER: 30 F, windy
COLLECTED BY: TL, RB, HW
ENTERED BY: TL

LOCATION: Chestertown, Maryland							ENTERED 8Y	TL	
Type product: Fuel oil Petro correction factor: 0.80									
Monitoring Point	Description of Measuring Point (ft mal)	Measuring Point Elevation (ft)	Product Depth (ft)	Water Depth (ft)	Product Thickness (ft)	Fluid Level Elevation (ft msl)	Corrected Water Elevation (ft msl)	Estimated Amount Product Recovered (gal) / NOTES:	
MW-1	Lip of Casing	57.05)			not gauged - under snowbank	
MW-2	Lip of Casing	56.37		47.13		9.24	9.24		
MW-3	Lip of Casing	50.55		42.15		8.40	8.40		
MW-4	Lip of Casing	53.4		44.32		9.08	9.08	sampled (VOCs)	
MW-5	Lip of Casing	61.08		51.58		9.50	9.50	film after purging - sampled (indicator parameters, total iron)	
MW-6	Lip of Casing							Well destroyed in building expansion	
MW-7	Lip of Casing					******		Well destroyed in building expansion	
MW-8	Lip of Casing	47.82	41.37	41.37	0.00	6.45	6.45	sheen	
MW-9	Lip of Casing	46.95	41.25	41.25	0.00	5.70	5.70	sheen	
MW-10	Lip of Casing	47.76		40.43		7.33	7.33	sampled (VOCs, total iron)	
MW-11	Lip of Casing	41.49		34.20		7.29	7.29	sampled (VOCs)	
MW-12	Lip of Casing	44.46		37.36		7.10	7.10		
MW-13	Lip of Casing	40.82		35.75		5.07	5.07	sheen after purging - sampled (total iron)	
MW-14	Lip of Casing	41.38	36.60	36.61	0.01	4.78	4.78		
MW-15	Lip of Casing	35.01		27.55		7.46	7.46	not gauged - under vehicle	
MW-16	Lip of Casing	35.55		28.60		6.95	6.95	sampled (VOCs)	
MW-17	Lip of Casing	35,49		27.64		7.85	7.85	not gauged - under vehicle	
MW-18	Lip of Casing	35.82		28.50		7.32	7.32		
MW-19	Lip of Casing	38.85		32.75		6.10	6.10	sampled (VOCs)	
MW-20	Lip of Casing	38.72		32.77		5.95	5.95	sampled (VOCs, indicator parameters, total iron)	
MW-21	Lip of Casing	38.55					*******	not gauged - under snowbank	
MW-22	Lip of Casing	45.75	45.45	45.60	0.15	0.30	0.27	sampled at wet well (VOCs, total iron)	
MW-23	Lip of Casing	35.95		28.78		7.17	7.17	sampled (VOCs, indicator parameters, total iron)	
MW-24	Lip of Casing	36.56		29.58		6.98	6.98		
MW-25	Lip of Casing	36.1						not gauged - frozen	
MW-27	Lip of Casing							well abandoned	
MW-28	Lip of Casing	35.9		27.96		7.94	7.94		
MW-29	Lip of Casing	35.15						not gauged - frozen	
MW-30	Lip of Casing							Well destroyed in building expansion	
MW-31	Lip of Casing	46.31		38.00]	8.31	8.31		
MW-32	Lip of Casing	44.6		37.47		7.13	7.13		
MW-33	Lip of Casing	36.52		29.92		6.60	6.60	sampled (VOCs)	
MW-34	Lip of Casing	36.64		29.99		6.65	6.65	sampled (VOCs)	
MW-35	Lip of Casing	38.62		31.84		6.78	6.78	sampled (VOCs)	
MW-37	Lip of Casing	50.54	41.95	41.95	0.00	8.59	8.59	film	
MW-38	Lip of Casing							pump stuck in well - not able to gauge	
RW-1B	Lip of Casing	45.96	47.95	47.95	0.00	-1.99	-1.99	film; sampled at well (VOCs, total iron)	
RW-2D	Lip of Casing	40.54	39.99	39.99	0.00	0.55	0.55	film; sampled at wet well (VOCs, total iron)	
RW-3B	Lip of Casing	39.45	41.95	42.85	0.90	-2.50	-2.68	sampled at wet well (VOCs, total iron)	
MW-40	Lip of Casing	46.85		39.96		6.89	6.89	sheen after purging - sampled (indicator parameters, lotal iron	
MW-41	Lip of Casing	42.92	38.96	38.96	0.00	3.96	3.96	sheen	
RW-4	Lip of Casing	45.69	42.66	42.67	0.01	3.03	3.03	sampled at wet well (VOCs, total iron)	
RW-5	Lip of Casing	42.92	40.19	40.19	0.00	2.73	2.73	film; sampled at wet well (VOCs, total iron)	
RW-6	Lip of Casing	47.22	48.00	48.00	0.00	-0.78	-0.78	film; sampled at wet well (VOCs, total iron)	
RW-2A	Lip of Casing	39.84						well abandoned 3-08	
RW-2B	Lip of Casing	39.18						well abandoned 3-08	
RW-2C	Lip of Casing				.,			well abandoned 9-03	
RW-3A	Lip of Casing							well abandoned 9-03	
MW-42	Lip of Casing	47.04	41.33	41.33	0.00	5.71	5.71	sheen	
MW-43	Lip of Casing	46.55		38.96		7.59	7.59	sampled (VOCs, total iron)	
MW-44	Lip of Casing	46.66		39.08		7.58	7.58		
MW-45	Lip of Casing	40.91	1	34.18		6.73	6.73		
MW-46	Lip of Casing	41.08	35.71	35.76	0.05	5.37	5.36		
MW-47	Lip of Casing	40.74		T	1			not gauged - frozen	
IW-1	Lip of Casing				T			not gauged	
			***************************************				•		

W.O.# 2781

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 31-Jan-11
WEATHER: 30 F
COLLECTED BY: TL, RB
ENTERED BY: TL

Type produ Petro corre	ction factor:	Fuel óil 0.80						
Monitoring Point	Description of Measuring Point (ft mal)	Measuring Point Elevation (ft)	Product Depth (ft)	Water Depth (ft)	Product Thickness (ft)	Fluid Level Elevation (ft mal)	Corrected Water Elevation (ft msl)	Estimated Amount Product Recovered (gal) / NOTES:
MW-1	Lip of Casing	57.05						not gauged - under snowbank
MW-2	Lip of Casing	56.37		47.31		9.06	9.06	
MW-3	Lip of Casing	50.55		42.33		8.22	8.22	
MW-4	Lip of Casing	53.4		44,49		8.91	8.91	
MW-5	Lip of Casing	61.08	51.76	51.76	0.00	9.32	9.32	sheen
MW-6	Lip of Casing							Well destroyed in building expansion
MW-7	Lip of Casing							Well destroyed in building expansion
MW-8	Lip of Casing	47.82	41.57	41.57	0.00	6.25	6.25	sheen
MW-9	Lip of Casing	46.95		41.50		5.45	5.45	
MW-10	Lip of Casing	47.76		40.52		7.24	7.24	
MW-11	Lip of Casing	41.49		34.30		7.19	7.19	
MW-12	Lip of Casing	44.46		37.50		6.96	6.96	
MW-13	Lip of Casing	40.82		35.97		4.85	4.85	
MW-14	Lip of Casing	41.38	36.72	36.72	0.00	4.66	4.66	sheen
MW-15	Lip of Casing	35.01	ļ		ļ			not gauged - under vehicle
MW-16	Lip of Casing	35.55		28.68	ļ	6.87	6.87	
MW-17	Lip of Casing	35.49		27.72		7.77	7.77	
MW-18	Lip of Casing	35.82		28.53		7.29	7.29	
MW-19	Lip of Casing	38.85		32.86		5.99	5.99	
MW-20	Lip of Casing	38.72		32.90		5.82	5.82	
MW-21	Lip of Casing	38.55				*******		not gauged - under snowbank
MW-22	Lip of Casing	45.75	44.50	44.61	0.11	1.25	1.23	
MW-23	Lip of Casing	35.95		28.80		7.15	7.15	
MW-24	Lip of Casing	36.56		29.60		6.96	6.96	
MW-25	Lip of Casing	36.1		28.73		7.37	7.37	
MW-27	Lip of Casing							well abandoned
MW-28	Lip of Casing	35.9						not gauged - under snowbank
MW-29	Lip of Casing	35.15						not gauged - under snowbank
MW-30	Lip of Casing							Well destroyed in building expansion
MW-31	Lip of Casing	46.31	<u></u>	38.03		8.28	8.28	
MW-32	Lip of Casing	44.6		37.55		7.05	7.05	
MW-33	Lip of Casing	36,52	ļ	30.03		6.49	6.49	
MW-34	Lip of Casing	36.64		30.07	ļ	6.57	6.57	
MW-35	Lip of Casing	38.62		31.97		6.65	6.65	
MW-37	Lip of Casing	50.54	42.17	42.17	0.00	8.37	8.37	sheen
MW-38	Lip of Casing							pump stuck in well - not able to gauge
RW-1B	Lip of Casing	45.96	48.03	48.03	0.00	-2.07	-2.07	film
RW-2D	Lip of Casing	40.54	44.01	44.01	0.00	-3.47	-3.47	film
RW-3B	Lip of Casing	39.45	42.20	43.01	0.81	-2.75	-2.91	
MW-40	Lip of Casing	46.85	40.60	40.60	0.00	6.25	6.25	sheen
MW-41	Lip of Casing	42.92	37.94	37.94	0.00	4.98	4.98	sheen
RW-4	Lip of Casing	45.69	 		ļ	ļ.,		not gauged - under vehicle
RW-5	Lip of Casing	42.92	41.12	41,12	0.00	1.80	1.80	film
RW-6	Lip of Casing	47.22	48.10	48.10	0.00	-0.88	-0.88	film
RW-2A	Lip of Casing	39.84						well abandoned 3-08
RW-2B	Lip of Casing	39.18						well abandoned 3-08
RW-2C	Lip of Casing							well abandoned 9-03
RW-3A	Lip of Casing							well abandoned 9-03
MW-42	Lip of Casing	47.04	41.59	41.59	0.00	5.45	5.45	sheen
MW-43	Lip of Casing	46.55	40.67	40.67	0.00	5.88	5.88	sheen
MW-44	Lip of Casing	46.66	ļ	41.15	ļ	5.51	5.51	
MVV-45	Lip of Casing	40.91		ļ	<u> </u>	*******		not gauged - under ice
MW-46	Lip of Casing	41.08	35.85	35.90	0.05	5.23	5.22	
MW-47	Lip of Casing	40.74	ļ	ļ				not gauged - under snowbank
IW-1	Lip of Casing							not gauged

W.O. #: 2781

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 31-May-11 WEATHER: COLLECTED BY: RB, MW

ENTERED 8Y:

Type product: Fuel oil Petro correction factor 0.80 Estimated Amount Product Recovered (gal) / NOTES: Product Depth (ft) Corrected Water Elevation Product Fluid Description o easuring Pol Monitoring Measuring Point (ft mal) Elevation Depth Thickne Level Elevation (ft) (ft mal) (ft mal) MW-1 46.34 10.71 10.71 Lip of Casing 57.05 MW-2 Lip of Casing 56.37 45.86 10.51 10.51 41.59 MW-3 Lip of Casing 50.55 8.96 8.96 42.99 10.41 10.41 MW-4 53.4 Lip of Casing 61.08 50.39 10.69 10.69 MW-5 Lip of Casing MW-6 Lip of Casing Well destroyed in building expansion MW-7 Well destroyed in building expansion Lip of Casing MW-8 Lip of Casing 47.82 39.16 8.66 8.66 MW-9 Lip of Casing 46.95 38.99 7.96 7.96 MW-10 Lip of Casing 47.76 38.77 8.99 8.99 8.83 8.83 32.66 MW-11 Lip of Casing 41.49 8.96 8.96 MW-12 Lip of Casing 44.46 35.50 MW-13 40.82 33.71 7.11 7.11 Lip of Casing MW-14 Lip of Casing 41.38 34.90 34.91 0.01 6.48 6.48 MW-15 26.66 8.35 8.35 Lip of Casing 35.01 MW-16 Lip of Casing 35.55 27.29 8.26 8.26 MW-17 Lip of Casing 35.49 not gauged - under vehicle MW-18 35.82 27.62 8.20 8.20 Lip of Casing 30.90 7.95 MW-19 Lip of Casing 38.85 7.95 7.84 MW-20 38.72 30.88 7.84 Lip of Casing MW-21 Lip of Casing 38.55 30.10 8.45 8.45 MW-22 Lip of Casing 45.75 41.20 4.59 4.58 MW-23 Lip of Casing 35.95 27.88 8.07 8.07 36.56 MW-24 Lip of Casing 28.22 8.34 8.34 27.69 MW-25 36.1 8.41 8.41 Lip of Casing MW-27 well abandoned Lip of Casing MW-28 35.9 27.17 8.73 8.73 Lip of Casing 27.02 MW-29 Lip of Casing 35.15 8.13 8.13 MW-30 Lip of Casing Well destroyed in building expansion MW-31 Lip of Casing 46.31 36.57 9.74 9.74 MW-32 Lip of Casing 44.6 35.85 8.75 8.75 28.34 MW-33 Lip of Casing 36.52 8.18 8.18 MW-34 36.64 28.45 8.19 8,19 Lip of Casing MW-35 30.20 8.42 8.42 38.62 Lip of Casing 40.39 10.16 MW-37 Lip of Casing 50.54 40.38 0.01 10.16 MW-38 Lip of Casing pump stuck in well - not able to gauge RW-1B Lip of Casing 45.96 43.18 2.78 2.78 RW-2D Lip of Casing 40.54 40.51 40.52 0.01 0.03 0.03 RW-3B Lip of Casing 39.45 39.25 40.18 0.93 0.20 0.01 38.25 8.60 8.60 MW-40 Lip of Casing 46.85 34.40 34.40 8.52 MW-41 42.92 0.00 8.52 sheen Lip of Casing RW-4 45.69 41.86 41.87 0.01 3.83 3.83 Lip of Casing RW-5 Lip of Casing 43.34 40.50 40.56 0.06 2.84 2.83 RW-6 Lip of Casing 47.22 45.90 45.90 0.00 1.32 1.32 sheen RW-2A Lip of Casing 39.84 well abandoned 3-08 RW-2B Lip of Casing 39.18 well abandoned 3-08 well abandoned 9-03 RW-2C Lip of Casing well abandoned 9-03 RW-3A Lip of Casing MW-42 47.04 8.01 8.01 Lip of Casing 39.03 MW-43 Lip of Casing 46.55 37.59 8.96 8.96 MW-44 46.66 37.54 9.12 9.12 Lip of Casing MW-45 Lip of Casing 40.91 32.55 8.36 8.36 7.68 MW-46 Lip of Casing 41.08 33.40 7.68 MW-47 40.74 33.47 33.47 0.00 7.27 7.27 Lip of Casing sheen IW-1 Lip of Casing not gauged

W.O.#: 2781

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 23-Jun-11
WEATHER: 90 F
COLLECTED BY: RB, TL
ENTERED 8Y: TL

Type product: Fuel oil Petro correction factor 0.80 Estimated Amount Measuring Point Elevation Fluid Description of Product Wate Product Corrected .evel Elevati Water Elevation Product Recovered (gai) / NOTES: (ft mal) (ft) (ft msi) (ft) 47.02 10.03 MW-1 Lip of Casing 57.05 10.03 MW-2 46.51 9.86 9.86 Lip of Casing 56.37 MW-3 Lip of Casing 50.55 41.50 9.05 9.05 MW-4 43.74 9.66 9.66 Lip of Casing 53.4 MW-5 Lip of Casing 61.08 51.12 9.96 9.96 MW-6 Lip of Casing Well destroyed in building expansion MW-7 Lip of Casing Well destroyed in building expansion 7.22 7.22 MW-8 Lip of Casing 47.82 40.60 6.47 6.47 MW-9 40.48 Lip of Casing 46.95 MW-10 47.76 39.99 7.77 7.77 Lip of Casing MW-11 41.49 7.84 Lip of Casing 33.65 7.84 MW-12 Lip of Casing 44.46 36.65 7.81 7.81 MW-13 Lip of Casing 40.82 35.10 5.72 5.72 MW-14 Lip of Casing 41.38 35.95 35.95 0.00 5.43 5.43 sheen; wic partially sat'd. 8.03 MW-15 Lip of Casing 35.01 26.98 8.03 MW-16 28.02 7.53 7.53 Lip of Casing 35.55 MW-17 35.49 27.10 8.39 8.39 Lip of Casing MW-18 35.82 27.99 7.83 Lip of Casing 7.83 MW-19 Lip of Casing 38.85 32.01 6.84 6.84 MW-20 Lip of Casing 38.72 32.05 6.67 6.67 MW-21 Lip of Casing 38.55 31.03 7.52 7.52 MW-22 Lip of Casing 45.75 42.48 42.69 0.21 3.27 3.23 7.67 7.67 28.28 MW-23 35.95 Lip of Casing MW-24 36.56 28.98 7.58 7.58 Lip of Casing 7.97 MW-25 Lip of Casing 36.1 28.13 7.97 MW-27 well abandoned Lip of Casing MW-28 Lip of Casing 35.9 27.48 8.42 8.42 MW-29 Lip of Casing 35.15 27.34 7.81 7.81 MW-30 Lip of Casing Well destroyed in building expansion 37.33 8.98 MW-31 Lip of Casing 46.31 8.98 MW-32 7.67 7.67 Lip of Casing 44.6 36.93 MW-33 Lip of Casing 36.52 29.27 7.25 7.25 MW-34 Lip of Casing 36.64 29.37 7.27 7.27 MW-35 Lip of Casing 38.62 31.23 7.39 7.39 MW-37 Lip of Casing 50.54 41.36 41.36 0.00 9.18 9.18 sheen MW-38 Lip of Casing pump stuck in well - not able to gauge RW-18 45.96 42.70 42.70 0.00 3.26 3.26 Lip of Casing sheen 41.75 RW-2D 41.85 0.10 1.21 -1.23 Lip of Casing 40.54 RW-3B Lip of Casing 39.45 40.70 40.78 0.08 -1.25 -1.27 6.84 6.84 MW-40 Lip of Casing 46.85 40.01 MW-41 Lip of Casing 42.92 not gauged RW-4 Lip of Casing 45.69 43.37 2.32 2.32 1.67 RW-5 Lip of Casing 43.34 41.65 41.75 0.10 1.69 RW-6 Lip of Casing 47.22 -0.08 -0.08 47.30 47.30 0.00 sheen RW-2A 39.84 well abandoned 3-08 Lip of Casing RW-2B Lip of Casing 39.18 well abandoned 3-08 RW-2C well abandoned 9-03 Lip of Casing RW-3A Lip of Casing well abandoned 9-03 MW-42 Lip of Casing 47.04 40.55 40.55 0.00 6.49 6.49 sheen MW-43 Lip of Casing 46.55 39.99 6.56 6.56 MW-44 Lip of Casing 46.66 38.50 8.16 8.16 7.32 MW-45 Lip of Casing 33.59 7.32 40.91 MW-46 41.08 35.01 35.01 0.00 6.07 6.07 sheen; wic partially sat'd. Lip of Casing MW-47 40.74 34.99 0.02 5.75 5.75 Lip of Casing 35.01 IW-1 Lip of Casing not gauged

W.O. #: 2781

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 26-Aug-11
WEATHER: 80 F
COLLECTED BY: RB, MW
ENTERED BY: TL

Type produ Petro corre	clion factor.	Fuel oil 0.80						
Monitoring Point	Description of Measuring Point (ft mal)	Measuring Point Elevation (ft)	Product Depth (ft)	Water Depth (ft)	Product Thickness (ft)	Fluid Level Elevation (ft mai)	Corrected Water Elevation (ft msl)	Estimated Amount Product Recovered (gal) / NOTES:
MW-1	Lip of Casing	57.05	,,,,	47.30	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9.75	9.75	
vw-2	Lip of Casing	56.37		46.85		9.52	9.52	
viW-3	Lip of Casing	50.55		41.69	 	8.86	8.86	
viW-4	Lip of Casing	53.4		44.01		9.39	9.39	
viW-5	Lip of Casing	61.08	51.32	51.33	0.01	9.76	9.76	
vW-6	Lip of Casing		J1.02		0.01			Well destroyed in building expansion
MW-7	Lip of Casing							Well destroyed in building expansion
AW-8	Lip of Casing	47.82		40.45		7.37	7.37	Trea destroyed in bollong expansion
WW-9	Lip of Casing	46.95	40.36	40.37	0.01	6.59	6.59	
/W-10	Lip of Casing	47.76	40.50	39.90	0.01	7.86	7.86	
AW-11	Lip of Casing	41.49		33.80		7.69	7.69	
MW-12	Lip of Casing	44.46		36.80				
				30.60		7.66	7.66	under vehicle well not enused
1W-13 1W-14	Lip of Casing	40.82		25.00				under vehicle - well not gauged
	Lip of Casing	41.38		35.98		5.40	5.40	
1W-15	Lip of Casing	35.01		00.40			~	under vehicle - well not gauged
IW-16	Lip of Casing	35.55		28.42	 	7.13	7.13	
AW-17	Lip of Casing	35.49		27.55		7.94	7.94	
/W-18	Lip of Casing	35.82		28.45		7,37	7.37	
/W-19	Lip of Casing	38.85		32.31		6.54	6.54	
tW-20	Lip of Casing	38.72		32.30		6.42	6.42	
IW-21	Lip of Casing	38.55		31.34		7.21	7.21	
W-22	Lip of Casing	45.75	41.98	42.20	0.22	3.77	3.73	
IW-23	Lip of Casing	35.95		28.75		7.20	7.20	
1W-24	Lip of Casing	36.56		29.38		7.18	7.18	***************************************
1W-25	Lip of Casing	36.1		28.58		7.52	7.52	
/W-27	Lip of Casing	******						well abandoned
/W-28	Lip of Casing	35.9	***************************************	27.91		7.99	7.99	
/W-29	Lip of Casing	35.15		27.83		7.32	7.32	
AW-30	Lip of Casing		*******					Well destroyed in building expansion
/W-31	Lip of Casing	46.31		37.65		8.66	8.66	
/W-32	Lip of Casing	44.6		36.99		7.61	7.61	
AW-33	Lip of Casing	36.52		29.60		6.92	6.92	
IW-34	Lip of Casing	36.64		29.67		6.97	6.97	
4W-35	Lip of Casing	38.62		31.49		7.13	7.13	
W-37	Lip of Casing	50.54	41.46	41.50	0.04	9.08	9.07	
W-38	Lip of Casing							pump stuck in well - not able to gauge
W-1B	Lip of Casing	45.96	41.04	41.05	0.01	4.92	4.92	
W-2D	Lip of Casing	40.54	41.94	42.04	0.10	-1.40	-1.42	
W-3B	Lip of Casing	39.45	40.73	41.30	0.57	-1.28	-1.39	
W-40	Lip of Casing	46.85		39.42		7.43	7.43	
W-41	Lip of Casing	42.92		37.95		4.97	4.97	
W-4	Lip of Casing	45.69	42.37	42.38	0.01	3.32	3.32	
W-5	Lip of Casing	43.34	40.15	40.50	0.35	3.19	3.12	
W-6	Lip of Casing	47.22	47.25	47.25	0.00	-0.03	-0.03	film
W-2A	Lip of Casing	39.84		******		·		well abandoned 3-08
W-2B	Lip of Casing	39.18						well abandoned 3-08
W-2C	Lip of Casing							well abandoned 9-03
W-3A	Lip of Casing	********						well abandoned 9-03
IW-42	Lip of Casing	47.04		40.36		6.68	6.68	
W-43	Lip of Casing	46.55		38.39		8.16	8,16	
W-44	Lip of Casing	46.66		38.67		7.99	7.99	
W-45	Lip of Casing	40.91		33.73		7.18	7.18	
IW-46	Lip of Casing	41.08		35.13		5.95	5.95	
W-47	Lip of Casing	40.74						under vehicle - well not gauged
V-1	Lip of Casing							nol gauged

2781 W.O. #:

PROJECT: Chester River Hospital Center LOCATION: Chestertown, Maryland

DATE: 27-Sep-11
WEATHER: 70 F, overcast, humld
COLLECTED BY: TL, MW, JPS
ENTERED BY: TL

Type produ Patro corre	ction factor:	Fuel oil 0.80		<u> </u>	*****************	THE THE PERSON NAMED IN COLUMN 1		
Monitoring Point	Description of Measuring Point (ft msl)	Measuring Point Elevation (ft)	Product Depth (ft)	Water Depth (ft)	Product Thickness (ft)	Fluid Level Elevation (ft mal)	Corrected Water Elevation (ft mal)	Estimated Amount Product Recovered (gal) / NOTES:
MW-1	Lip of Casing	57.05	47.45	47.47	0.02	9.60	9.60	
MW-2	Lip of Casing	56.37		47.06		9.31	9.31	
MW-3	Lip of Casing	50.55		42.00		8.55	8.55	
MW-4	Lip of Casing	53.4		44.22		9.18	9.18	
MW-5	Lip of Casing	61.08		51.49		9.59	9.59	
MW-6	Lip of Casing							Well destroyed in building expansion
MW-7	Lip of Casing							Well destroyed in building expansion
MW-8	Lip of Casing	47.82	41.01	41.01	0.00	6.81	6.81	film
MW-9	Lip of Casing	46.95		41.07		5.88	5.88	
MW-10	Lip of Casing	47.76		40.17		7.59	7.59	
MW-11	Lip of Casing	41.49		34.03		7.46	7.46	
MW-12	Lip of Casing	44.46		37.20		7.26	7.26	
MW-13	Lip of Casing	40.82	35.51	35.51	0.00	5.31	5.31	sheen
MW-14	Lip of Casing	41.38		36.42		4.96	4.96	
MW-15	Lip of Casing	35.01						under vehicle - well not gauged
MW-16	Lip of Casing	35.55		28.63		6.92	6.92	
MW-17	Lip of Casing	35.49		27.68		7.81	7.81	
MW-18	Lip of Casing	35.82		28.65		7,17	7.17	
MW-19	Lip of Casing	38.85		32.61		6.24	6.24	
MW-20	Lip of Casing	38.72		32.60		6.12	6.12	
MW-21	Lip of Casing	38.55		31.62		6.93	6.93	
MW-22	Lip of Casing	45.75	42.20	42.31	0.11	3.55	3.53	
MW-23	Lip of Casing	35.95	42.20	28.95	Vill	7.00	7.00	
MW-24	Lip of Casing	36.56		29.59		6.97	6.97	
MW-25		36.1					7.35	
MW-27	Lip of Casing	30.1		28.75		7.35	7.33	well abandoned
MW-28	Lip of Casing	35.9		20.12		7.78	7.78	well abandoned
	Lip of Casing			28.12				
MW-29	Lip of Casing	35.15	-	28.03		7.12	7.12	Manual and the Manual
MW-30	Lip of Casing							Well destroyed in building expansion
MW-31	Lip of Casing	46.31		37.77		8.54	8.54	
MW-32	Lip of Casing	44.6		37.24		7.36	7.36	
MW-33	Lip of Casing	36.52		29.87		6.65	6.65	
MW-34	Lip of Casing	36.64		29.92		6.72	6.72	
MW-35	Lip of Casing	38.62		31.74		6.88	6.88	
MW-37	Lip of Casing	50.54	41.79	41.81	0.02	8.75	8.75	
MW-38	Lip of Casing	*******						pump stuck in well - not able to gauge
RW-1B	Lip of Casing	45.96	45.72	45.74	0.02	0.24	0.24	
RW-2D	Lip of Casing	40.54	42.13	42.18	0.05	-1.59	-1.60	
RW-3B	Lip of Casing	39.45	41,21	41.97	0.76	-1.76	-1.91	
MW-40	Lip of Casing	46.85	39.79	39.79	0.00	7.06	7.06	film
MW-41	Lip of Casing	42.92	37.51	37.52	0.01	5.41	5.41	
RW-4	Lip of Casing	45.69	42.75	42.77	0.02	2.94	2.94	
RW-5	Lip of Casing	43.34	41.23	41,37	0,14	2,11	2.08	
RW-6	Lip of Casing	47.22	48.12	48.13	0.01	-0.90	-0.90	
RW-2A	Lip of Casing	39.84						well abandoned 3-08
₹W-2B	Lip of Casing	39.18						well abandoned 3-08
₹W-2C	Lip of Casing							well abandoned 9-03
RW-3A	Lip of Casing							well abandoned 9-03
MW-42	Lip of Casing	47.04		41.11		5.93	5.93	AND
MW-43	Lip of Casing	46.55	39.18	39.19	0.01	7.37	7.37	
ΛW-44	Lip of Casing	46.66		38.92		7.74	7.74	
/W-45	Lip of Casing	40.91		33.98		6.93	6.93	
/W-46	Lip of Casing	41.08		35.54		5.54	5.54	
иw-47	Lip of Casing	40.74		35.55		5.19	5.19	
√ V-1	Lip of Casing							

APPENDIX F Earth Data Field Reports

EDI W.O. # 2781

DATE: January 31, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: T. Lee, R. Beam

Weather: 30° F, windy

Time Onsite: 09:35 am

Earth Data personnel were onsite to perform monthly gauging of the monitoring wells. Additionally, several wells were sampled for Dissolved Oxygen (DO) using a YSI 556 Model Multimeter with a flow-thru cell. The recovery wells were also sampled for DO at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. The results the sampling are as follows:

	Dissolve	ed Oxygen			Conductivity	ORP
Well ID	_(%)_	(mg/L)	Temp (°C)	pН	(mS/cm ^c)	<u>(mV)</u>
MW-5	72.8	7.32	15.08	5.01	0.306	191.2
MW-8	15.9	1.61	15.12	5.65	1.085	80.1
MW-9	47.3	4.76	14.99	6.22	0.554	- 26.1
MW-10	52.2	5.20	15.84	5.04	0.436	243.0
MW-13	43.3	4.39	14.50	4.98	0.303	253.4
MW-20	40.5	4.12	14.72	4.97	0.318	230.1
MW-23	78.7	8.04	14.36	4.82	0.092	308.9
MW-40	58.5	5.89	15.03	4.83	0.221	289.1
MW-41	8.7	0.88	14.28	5.42	0.157	124.3
RW-1B	75.2	7.57	15.07	5.01	0.116	196.9
RW-2D	76.7	7.73	14.96	5.04	0.180	191.1
RW-3B	87.5	8.69	15.62	5.03	0.163	203.3
RW-4	68.4	6.76	16.16	4.93	0.266	215.6
RW-5	65.5	6.62	15.11	5.17	0.096	180.5
RW-6	86.1	8.60	15.47	5.17	0.165	174.7
MW-22	86.4	8.53	15.52	5.23	0.170	166.7

Signed:

T. Lee

Environmental Scientist

EDI W.O. # 2781

DATE: April 12, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: T. Lee, R. Beam

Weather: 60° F, rain

Time Onsite: 08:50 am

Earth Data personnel were onsite to sample several wells, including MW-5, MW-9, MW-20, MW-23, MW-40 and MW-43. Each well was purged of three-volumes of water prior to sampling. The purged water was pumped through a carbon filtration system before being discharged onsite. Water samples were also collected from RW-4 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. Water samples collected from each well were analyzed for nitrate, sulfate, phosphate, methane, TPH-DRO, total iron (speciated), CO2 and hydrocarbon degrading bacteria. Additionally, each sample was analyzed in the field for Dissolved Oxygen (DO) using a YSI 556 Model Multimeter with a flow-thru cell. The results of the field analysis are as follows:

	Dissolve	ed Oxygen			Conductivity	ORP
Well ID	_(%)_	(mg/L)	Temp (°C)	<u>pH</u>	(mS/cm ^c)	(mV)
MW-5	82.1	8.07	16.08	4.78	0.351	204.9
MW-9	26.5	2.62	16.39	5.55	0.284	- 29.6
MW-20	68.0	6.57	16.49	4.81	0.319	198.5
MW-23	91.1	9.03	15.94	4.42	0.093	164.1
MW-40	305.7	29.73	16.62	4.83	0.156	271.3
MW-43	332.2	32.09	17.05	5.06	0.152	244.0
RW-4	109.7	10.70	16.83	4.87	0.040	192.4
MW-22	117.2	11.94	16.17	5.28	0.017	140.2

Signed: T. Z

T. Lee

Environmental Scientist

EDI W.O. # 2781

DATE: May 31, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: R. Beam, M. Wojtko

Weather: 90° F, sunny

Time Onsite: 12:00 pm

Earth Data personnel were onsite to collect water perimeters from several wells in the field for Dissolved Oxygen (DO) using an YSI 556 Model Multimeter with a flow-thru cell. MW-5, MW-9, MW-20, MW-23, MW-40 and MW-43 were each purged of three-volumes of water prior to sampling. The purged water was pumped through a carbon filtration system before being discharged onsite. Water parameters were also collected from RW-4, RW-5 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. The results from the sampling are as follows.

	Dissolved Oxygen			Conductivity	ORP
Well ID	(%)	Temp (°C)	pН	(mS/cm^c)	(mV)
MW-5	84	16.15	5.19	.374	161.9
MW-9	5.9	16.95	5.70	.281	101.1
MW-20	61.8	16.55	4.99	.291	237.0
MW-23	101.6	16.16	5.12	.093	248.6
MW-40	113.2	22.40	6.04	.170	411.3
MW-43	91.1	23.16	6.04	.204	235.3
RW-4	73.7	17.36	5.35	.246	193.8
MW-22	101.1	17.99	5.84	.193	129.6
RW-5	65.5	15.87	5.66	.137	148.2

Signed:

R.Beam Well Driller

EDI W.O. # 2781

DATE: June 13, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: R. Beam, T. Lee

Weather: 80° F, sunny

Time Onsite: 08:30 am

Earth Data personnel were onsite to collect field water quality parameters from several monitoring and recovery wells. Using a YSI 556 Model Multimeter with a flow-thru cell, several water quality measurements, including dissolved oxygen (DO), were collected from water pumped from monitoring wells MW-5, MW-9, MW-20, MW-23, MW-40 and MW-43. Using a 12-volt low-flow purge pump (eg. Geosquirt), water was pumped from each monitoring well through a flow-thru cell and a carbon filter before being discharged onsite. The multimeter was attached to the flow-thru cell and once the measurements stabilized (approximately 5 to 10 minutes), the measurements were recorded in a field data book. Water quality parameters were also collected from recovery wells RW-4, RW-5 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. The results from the field sampling are as follows.

	Dissolve	d Oxygen			Conductivity	ORP
Well ID	(%)	(mg/L)	Temp (°C)	pН	(mS/cm ^c)	(mV)
MW-5	97.0	9.42	16.22	5.06	0.370	329.2
MW-9	6.5	0.63	16.78	5.96	0.360	71.1
MW-20	53.3	5.20	16.47	5.06	0.320	230.6
MW-23	99.7	9.83	15.80	5.13	0.092	265.8
MW-40	113.1	9.88	22.07	6.12	0.170	475.1
MW-43	82.1	7.12	27.70	6.67	0.206	267.9
RW-4	72.0	6.89	17.61	5.33	0.253	181.3
RW-5	49.6	4.90	15.86	5.61	0.150	148.1
MW-22	89.7	8.37	18.80	5.68	0.189	128.6

Signed:

Environmental Scientist

EDI W.O. # 2781

DATE: June 27, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: T. Lee, M. Wojtko

Weather: 85° F

Time Onsite: 10:05 am

Earth Data personnel were onsite to sample several wells, including MW-5, MW-9, MW-20, MW-23, MW-40 and MW-43. Each well was purged of three-volumes of water prior to sampling. The purged water was pumped through a carbon filtration system before being discharged onsite. Water samples were also collected from RW-4 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. Water samples collected from each well were analyzed for nitrate, sulfate, phosphate, methane, TPH-DRO, total iron, naphthalene and hydrocarbon degrading bacteria. A sheen was observed in the water samples collected from MW-9, MW-40 an MW-43 after the each well was purged.

Additionally, each sample was analyzed in the field for Dissolved Oxygen (DO) using a YSI 556 Model Multimeter with a flow-thru cell. The results of the field analysis are as follows:

	Dissolve	ed Oxygen			Conductivity	ORP
Well ID	_(%)_	(mg/L)	Temp (°C)	<u>pH</u>	(mS/cm^c)	(mV)
MW-5	60.8	5.89	16.92	5.09	0.345	215.5
MW-9	27.8	2.67	17.16	6.08	0.406	- 39.5
MW-20	47.2	4.66	16.37	5.10	0.287	185.6
MW-23	32.3	3.24	15.73	5.22	0.095	198.2
MW-40	40.1	3.89	16.86	5.66	0.233	121.7
MW-43	49.8	4.38	21.71	6.62	0.214	96.6
RW-4	75.0	7.15	17.28	5.30	0.259	184.6
MW-22	66.4	6.23	18.15	5.76	0.205	120.3

Signed:

T. Lee

Environmental Scientist

EDI W.O. #2781

DATE: August 26, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: R. Beam, M. Wojtko

Weather: 80° F

Time Onsite: 10:15 am

Earth Data personnel were onsite to collect field water quality parameters from several monitoring and recovery wells. Using a YSI 556 Model Multimeter with a flow-thru cell, several water quality measurements, including dissolved oxygen (DO), were collected from water pumped from monitoring wells MW-5, MW-9, MW-20, MW-40 and MW-43. Using a 12-volt low-flow purge pump (eg. Geosquirt), water was pumped from each monitoring well through a flow-thru cell and a carbon filter before being discharged onsite. The multimeter was attached to the flow-thru cell and once the measurements stabilized (approximately 5 to 10 minutes), the measurements were recorded in a field data book. Water quality parameters were also collected from recovery wells RW-4, RW-5 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. The results from the field sampling are as follows.

	Dissolve	ed Oxygen			Conductivity	ORP
Well ID	(%)	(mg/L)	Temp (°C)	pН	(mS/cm^c)	(mV)
MW-5	45.9	4.52	16.04	5.58	0.142	166.7
MW-9	10.4	1.06	16.81	5.85	0.307	88.2
MW-20	20.9	2.09	16.71	5.04	0.332	259.8
MW-23	95.7	9.44	15.95	4.95	0.094	284.9
MW-40	111.3	9.59	22.62	6.15	0.165	596.8
MW-43	88.1	7.67	27.65	6.63	0.205	
RW-4	67.8	6.42	17.93	5.30	0.062	199.9
RW-5	47.3	4.69	15.91	5.45	0.091	156.3
MW-22	86.3	7.95	19.28	5.75	0.187	145.9

Signed:

R. Beam

Environmental Technician/Well Driller

EDI W.O. # 2781

DATE: September 27, 2011

PROJECT: Chester River Hospital Center

LOCATION: 100 Brown St., Chestertown, MD

EDI Personnel Onsite: T. Lee, M. Wojtko, JP Stokes

Weather: 70° F, overcast, humid

Time Onsite: 9:45 am

Earth Data personnel were onsite to sample several wells, including MW-5, MW-9, MW-16, MW-19, MW-20, MW-23, MW-33, MW-34, MW-35, MW-40 and MW-43. Each well was purged of three-volumes of water prior to sampling. The purged water was pumped through a carbon filtration system before being discharged onsite. Water samples were also collected from RW-4, RW-5 and MW-22 at the point where water pumped from each well enters into the transfer tank of the pump-and-treat system. Water samples collected from each well were analyzed for TPH-DRO, BTEX, naphthalene and hydrocarbon degrading bacteria. A sheen was observed in the water samples collected from MW-5 and MW-40 after the each well was purged.

Additionally, each sample was analyzed in the field for Dissolved Oxygen (DO) using a YSI 556 Model Multimeter with a flow-thru cell. The results of the field analysis are as follows:

	Dissolve	d Oxygen			Conductivity	ORP
Well ID	_(%)_	(mg/L)	Temp (°C)	<u>pH</u>	(mS/cm ^c)	(mV)
MW-5	86.8	8.45	16.61	5.17	0.349	199.3
MW-9	20.8	2.08	16.33	6.17	0.378	- 21.2
MW-16	90.5	8.98	15.68	5.24	0.193	204.3
MW-19	89.3	8.90	15.47	5.13	0.260	198.8
MW-20	80.2	7.84	16.44	5.18	0.261	203.4
MW-23	94.8	9.37	15.96	5.17	0.091	223.6
MW-33	89.2	8.83	15.80	5.16	0.223	200.4
MW-34	90.4	8.79	16.67	5.14	0.258	199.2
MW-35	83.6	8.17	16.27	5.09	0.403	197.7
MW-40	108.2	9.71	20.68	6.45	0.192	642.5
MW-43	97.6	8.92	20.74	6.90	0.221	59.5
RW-4	68.1	6.50	17.58	5.28	0.231	178.9
RW-5	56.2	5.56	15.87	5.59	0.147	137.8
MW-22	89.1	8.27	19.03	5.78	0.192	121.9

Signed:

T. Lee

Environmental Scientist

APPENDIX G

 ${\bf Laboratory\ Analytical\ Reports-Indicator\ Parameters}$

Analytical Report for

Earth Data, Inc

Certificate of Analysis No.: 10122912

Project Manager: Andrew Bullen

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781



January 6, 2011
Phase Separation Science, Inc.
6630 Baltimore National Pike
Baltimore, MD 21228
Phone: (410) 747-8770

Fax: (410) 788-8723

PHASE SEPARATION SCIENCE, INC.



January 6, 2011

Andrew Bullen Earth Data, Inc 131 Comet Drive Centerville, MD 21617

Reference: PSS Work Order No: 10122912

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID.: 2781

Dear Andrew Bullen:

The attached Analytical and QC Summary lists the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Work Order numbered 10122912.

All work reported herein has been performed in accordance with current NELAP standards referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on February 2, 2011. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 10 years, after which time it will be disposed without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Dan Prucnal

Laboratory Manager



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 10122912

The following samples were received under chain of custody by Phase Separation Science (PSS) on 12/29/2010 at 02:00 pm

Sample Id	Matrix	Date/Time Collected
MW-4	GROUND WATER	12/28/2010 00:00
MW-5	GROUND WATER	12/28/2010 00:00
MW-10	GROUND WATER	12/28/2010 00:00
MW-11	GROUND WATER	12/28/2010 00:00
MW-13	GROUND WATER	12/28/2010 00:00
MW-16	GROUND WATER	12/28/2010 00:00
MW-19	GROUND WATER	12/28/2010 00:00
MW-20	GROUND WATER	12/28/2010 00:00
MW-23	GROUND WATER	12/28/2010 00:00
MW-33	GROUND WATER	12/28/2010 00:00
MW-34	GROUND WATER	12/28/2010 00:00
MW-35	GROUND WATER	12/28/2010 00:00
MW-40	GROUND WATER	12/28/2010 00:00
MW-43	GROUND WATER	12/28/2010 00:00
RW-1B	GROUND WATER	12/28/2010 00:00
RW-2D	GROUND WATER	12/28/2010 00:00
RW-3B	GROUND WATER	12/28/2010 00:00
RW-4	GROUND WATER	12/28/2010 00:00
RW-5	GROUND WATER	12/28/2010 00:00
RW-6	GROUND WATER	12/28/2010 00:00
MW-22	GROUND WATER	12/28/2010 00:00
System Discharge	GROUND WATER	12/28/2010 00:00
	MW-4 MW-5 MW-10 MW-11 MW-13 MW-16 MW-19 MW-20 MW-23 MW-23 MW-34 MW-35 MW-34 MW-35 MW-40 MW-43 RW-1B RW-2D RW-3B RW-4 RW-5 RW-6 MW-22	MW-4 GROUND WATER MW-5 GROUND WATER MW-10 GROUND WATER MW-11 GROUND WATER MW-13 GROUND WATER MW-16 GROUND WATER MW-19 GROUND WATER MW-20 GROUND WATER MW-33 GROUND WATER MW-34 GROUND WATER MW-35 GROUND WATER MW-40 GROUND WATER MW-43 GROUND WATER RW-1B GROUND WATER RW-2D GROUND WATER RW-3B GROUND WATER RW-4 GROUND WATER RW-5 GROUND WATER RW-6 GROUND WATER GROUND WATER GROUND WATER

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

- 1. The presence of common laboratory contaminants such as acetone, methylene chloride and phthalates, may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
- 2. The following analytical results are never reported on a dry weight basis: pH, flashpoint, moisture and paint filter test.
- 3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 10122912

Standard Flags/Abbreviations:

- B A target analyte or commone laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- C Results Pending Final Confirmation.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- The target analyte was positively identified below the reporting limit but greater than the LOD.
- LOD Limit of Detection. An estimate of the minimum amount of a substance that an analytical process can reliably detect. An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- U Not detected.



Case Narrative Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 10122912

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Sample Receipt:

All sample receipt conditions were acceptable.

Analyses associated with analyst code 4005 were performed by Enviro-Chem Laboratories, Inc. Analyses associated with analyst code 4010 were performed by Maryland Spectral Services

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

300.0, SM6221B/8015

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

110,000110.2701								
Sample ID: MW-4			Sampled:				e ID: 1012291	2-001
Matrix: GROUND WATER		Date/Time	Received:	12/29/	2010 14	:00		
Total Petroleum Hydrocarbons - DRO	Analytica	Method: S	W846 8015C			Preparation Met	nod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	01/03/11	01/03/11 15:1	8 1040
Purgeable Aromatics	Analytica	Method: S	W846 8260B			Preparation Met	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/03/11	01/04/11 08:0	9 1011
Toluene	ND	ug/L	1		1	01/03/11	01/04/11 08:0	9 1011
Ethylbenzene	ND	ug/L	1		1	01/03/11	01/04/11 08:0	9 1011
m,p-Xylenes	ND	ug/L	2		1	01/03/11	01/04/11 08:0	9 1011
o-Xylene	ND	ug/L	1		1	01/03/11	01/04/11 08:0	9 1011
Naphthalene	ND	ug/L	1		1	01/03/11	01/04/11 08:0	9 1011
Sample ID: MW-5		Date/Time	Sampled:	12/28/	2010 00	:00 PSS Sampl	e ID: 1012291	2-002
Matrix: GROUND WATER		Date/Time	Received:	12/29/	2010 14	:00		
Specific Inorganic Anions		l Method: E						
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Nitrate (as N)	4.0	mg/L	0.2			12/29/10	12/29/10 17:4	4 4005
Sulfate	ND	mg/L	1.0			12/29/10	12/29/10 17:4	4 4005
Ortho-Phosphorus (as P)	ND	mg/L	1.0			12/29/10	12/29/10 17:4	4 4005
Dissolved Gases in Water	Analytica	l Method: S	SM6221B/801	5				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.106	mg/L	0.0084			01/04/11	01/04/11 00:0	0 4010
Total Metals	Analytica	l Method: S	SW846 6020A			Preparation Met	hod: SW846 30)10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	6,200	ug/L	1,000		10	12/30/10	01/03/11 13:0	8 1034

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781

110,000 12. 2701								
Sample ID: MW-10			Sampled:				e ID: 1012291	2-003
Matrix: GROUND WATER			Received:		2010 14		1 014/040 00	10.4
Total Metals	Analytica	Method: S	SW846 6020A	·		Preparation Meth	10d: SW846 30	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	20,000	ug/L	10,000		100	12/30/10	01/03/11 13:14	4 1034
Total Petroleum Hydrocarbons - DRO	Analytica	Method: S	SW846 80150	;		Preparation Meth	nod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	2.6	mg/L	0.1		1	01/03/11	01/03/11 16:09	5 1040
Purgeable Aromatics	Analytica	Method: S	SW846 8260E			Preparation Met	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/03/11	01/04/11 08:3	7 1011
Toluene	ND	ug/L	1		1	01/03/11	01/04/11 08:3	7 1011
Ethylbenzene	ND	ug/L	1		1	01/03/11	01/04/11 08:3	7 1011
m,p-Xylenes	ND	ug/L	2		1	01/03/11	01/04/11 08:3	7 1011
o-Xylene	ND	ug/L	1		1	01/03/11	01/04/11 08:3	7 1011
Naphthalene	ND	ug/L	1		1	01/03/11	01/04/11 08:3	7 1011
Sample ID: MW-11		Date/Time	Sampled:	12/28	/2010 00	:00 PSS Sampl	e ID: 1012291	2-004
Matrix: GROUND WATER	ı	Date/Time	Received:	12/29	/2010 14	:00		
Total Petroleum Hydrocarbons - DRO	Analytica	Method: S	SW846 80150			Preparation Met	hod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	01/03/11	01/03/11 16:2	8 1040
Purgeable Aromatics	Analytica	l Method: \$	SW846 8260E	3		Preparation Met	hod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 15:3	4 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 15:3	4 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 15:3	4 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 15:3	34 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 15:3	34 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 15:3	34 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

1 Toject ID. 2701								
Sample ID: MW-13 Matrix: GROUND WATER			ne Sampled: e Received:			PSS Sample	e ID: 10122912	2-005
Total Metals	Analytica	Method:	SW846 6020A	1	F	Preparation Meth	nod: SW846 301	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	14,000	ug/L	10,000		100	12/30/10	01/03/11 13:21	1 1034
Sample ID: MW-16			ne Sampled:			PSS Sample	e ID: 1012291	2-006
Matrix: GROUND WATER		Date/Tim	e Received:	12/29/	2010 14.00			
Total Petroleum Hydrocarbons - DRO	Analytica	al Method:	SW846 80150		F	Preparation Meth	nod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	01/03/11	01/03/11 16:51	1 1040
Purgeable Aromatics	Analytica	al Method:	SW846 8260E	3	F	Preparation Meth	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 16:07	7 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 16:07	7 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 16:0	7 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 16:0	7 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 16:0	7 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 16:0	7 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781							
Sample ID: MW-19 Matrix: GROUND WATER			Sampled: 12 Received: 12			e ID: 1012291	2-007
Total Petroleum Hydrocarbons - DRO	Analytical Method: SW846 8015C Preparation Method:						10C
	Result	Units	RL F	lag Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1	1	01/03/11	01/03/11 17:1	4 1040
Purgeable Aromatics	Analytica	l Method: SW	/846 8260B		Preparation Meth	nod: SW846 50	30B
_	Result	Units	RL F	lag Dil	Prepared	Analyzed	Analyst
 Benzene	Result ND	Units ug/L	RL F	lag Dil	Prepared 01/04/11	Analyzed 01/04/11 16:3	
Benzene Toluene			RL F 1 1	lag Dil 1 1		01/04/11 16:3	5 1011
	ND	ug/L	RL F 1 1 1	lag Dil 1 1 1	01/04/11	01/04/11 16:3 01/04/11 16:3	5 1011 5 1011
Toluene	ND ND	ug/L ug/L	RL F 1 1 1 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	01/04/11 01/04/11	01/04/11 16:3 01/04/11 16:3 01/04/11 16:3	5 1011 5 1011 5 1011
Toluene Ethylbenzene	ND ND ND	ug/L ug/L ug/L	1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	01/04/11 01/04/11 01/04/11 01/04/11	01/04/11 16:3 01/04/11 16:3 01/04/11 16:3	5 1011 5 1011 5 1011 5 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Sample ID: MW-20					2010 00:00		e ID: 1012291	2-008
Matrix: GROUND WATER		Date/Time	Received:	12/29/	2010 14:00			
Specific Inorganic Anions	Analytica	l Method: E	PA 300.0					
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Nitrate (as N)	3.3	mg/L	0.2			12/29/10	12/29/10 18:3	5 4005
Sulfate	ND	mg/L	1.0			12/29/10	12/29/10 18:3	5 4005
Ortho-Phosphorus (as P)	ND	mg/L	1.0			12/29/10	12/29/10 18:3	5 4005
Dissolved Gases in Water	Analytica	l Method: S	M6221B/801	5				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	ND	mg/L	0.0071			01/04/11	01/04/11 00:0	0 4010
Total Metals	Analytica	l Method: S	W846 6020A			Preparation Method: SW846 30	10A	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	23,000	ug/L	10,000		100	12/30/10	01/03/11 13:2	7 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W846 80150	;		Preparation Met	hod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	19	mg/L	1		10	01/03/11	01/04/11 10:1	7 1040
Purgeable Aromatics	Analytica	l Method: S	W846 8260E	3		Preparation Met	hod: SW846 50	30B
_	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 17:0	4 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 17:0	4 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 17:0	4 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 17:0	4 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 17:0	4 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 17:0	4 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Sample ID: MW-23 Matrix: GROUND WATER					2010 00:00 2010 14:00		e ID: 1012291	2-009
Specific Inorganic Anions		l Method: El						
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Nitrate (as N)	4.0	mg/L	0.2			12/29/10	12/29/10 18:5	2 4005
Sulfate	ND	mg/L	1.0			12/29/10	12/29/10 18:5	2 4005
Ortho-Phosphorus (as P)	ND	mg/L	1.0			12/29/10	12/29/10 18:5	2 4005
Dissolved Gases in Water	Analytica	l Method: SI	M6221B/801	5				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	ND	mg/L	0.0065			01/04/11	01/04/11 00:0	0 4010
Total Metals	Analytica	l Method: S\	W846 6020A			Preparation Met	nod: SW846 30	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	21,000	ug/L	10,000		100	12/30/10	01/03/11 13:5	3 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W846 8015C)		Preparation Met	hod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	01/03/11	01/03/11 17:3	7 1040
Purgeable Aromatics	Analytica	ll Method: S	W846 8260E	3		Preparation Met	hod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 17:3	2 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 17:3	2 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 17:3	2 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 17:3	2 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 17:3	2 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 17:3	2 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

110,000 101 2101								
Sample ID: MW-33 Matrix: GROUND WATER		Date/Time S Date/Time R					e ID: 1012291	2-010
Total Petroleum Hydrocarbons - DRO		Method: SW				Preparation Meth	nod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1	riag	1		01/03/11 17:3	
TETI-DIO (Diesei Kange Organics)	ND	mg/L	0.1			01/03/11	01/00/11 17.0	7 1040
Purgeable Aromatics	Analytica	l Method: SW	/846 8260E	3		Preparation Meth	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 18:0	0 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 18:0	0 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 18:0	0 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 18:0	0 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 18:0	0 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 18:0	0 1011
Sample ID: MW-34		Date/Time S	Sampled:	12/28/	2010 00:00	PSS Sampl	e ID: 1012291	2-011
Matrix: GROUND WATER	ı	Date/Time F	Received:	12/29/	2010 14:00			
Total Petroleum Hydrocarbons - DRO		l Method: SW				Preparation Met	nod: SW846 35	510C
_	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	01/03/11	01/03/11 18:2	3 1040
Purgeable Aromatics	Analytica	l Method: SW	/846 8260E	3		Preparation Met	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 18:2	9 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 18:2	9 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 18:2	9 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 18:2	9 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 18:2	9 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 18:2	9 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781

Sample ID: MW-35 Matrix: GROUND WATER			Sampled: Received:				e ID: 1012291	2-012
Total Petroleum Hydrocarbons - DRO			W846 8015C			Preparation Meth	nod: SW846 35	10C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	01/03/11	01/03/11 18:23	3 1040
Purgeable Aromatics	Analytica	l Method: S	W846 8260B			Preparation Meth	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 18:58	8 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 18:5	8 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 18:5	8 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 18:5	8 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 18:5	8 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 18:5	8 1011
Sample ID: MW-40 Matrix: GROUND WATER			Sampled: Received:				e ID: 1012291	2-013
Specific Inorganic Anions		l Method: E						
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Nitrate (as N)	2.6	mg/L	0.2			12/29/10	12/29/10 19:0	8 4005
Sulfate	8.7	mg/L	1.0			12/29/10	12/29/10 19:0	8 4005
Ortho-Phosphorus (as P)	ND	mg/L	1.0			12/29/10	12/29/10 19:0	8 4005
Dissolved Gases in Water	Analytica	l Method: S	M6221B/801	5				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.0668	mg/L	0.0084			01/04/11	01/04/11 00:0	0 4010
Total Metals	Analytica	l Method: S	W846 6020A			Preparation Met	hod: SW846 30	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	28,000	ug/L	10,000		100	12/30/10	01/03/11 13:5	9 1034

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781

Project ID. 2701								
Sample ID: MW-43 Matrix: GROUND WATER			e Sampled: e Received:				e ID: 10122912	2-014
Total Metals	Analytica	Method:	SW846 6020A	i.		Preparation Meth	nod: SW846 301	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	66,000	ug/L	10,000		100	12/30/10	01/03/11 14:05	5 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method:	SW846 80150	;		Preparation Meth	nod: SW846 35	10C
_	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.2	mg/L	0.1		1	01/03/11	01/03/11 18:46	5 1040
Purgeable Aromatics	Analytica	l Method:	SW846 8260B	3		Preparation Met	hod: SW846 503	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/04/11 19:26	6 1011
Toluene	ND	ug/L	1		1	01/04/11	01/04/11 19:26	6 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/04/11 19:26	6 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/04/11 19:20	6 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/04/11 19:20	6 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/04/11 19:20	6 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781

Project ID. 2701								
Sample ID: RW-1B Matrix: GROUND WATER			ne Sampled: ne Received:				e ID: 1012291	2-015
Total Metals	Analytica	Method:	SW846 6020	1		Preparation Method: SW846 3010A		
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	950	ug/L	100		1	12/30/10	01/03/11 14:1	1 1034
Total Petroleum Hydrocarbons - DRO LF - Lighter fuel/oil pattern observed in sample		I Method:	: SW846 80150			Preparation Met	nod: SW846 35	10C
Er Eigner raen en pattern esservea in eample	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 18:46	5 1040
Purgeable Aromatics	Analytica	l Method:	: SW846 8260I	3		Preparation Met	nod: SW846 50	30B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/05/11 03:0	0 1011
Toluene	ND	ug/L	1		1	01/04/11	01/05/11 03:0	0 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/05/11 03:0	0 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/05/11 03:0	0 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/05/11 03:0	0 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/05/11 03:0	0 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

1 10,000 10. 2701								
Sample ID: RW-2D Matrix: GROUND WATER			ne Sampled: ne Received:				e ID: 10122912	2-016
Total Metals	Analytica	Method:	SW846 6020A			Preparation Meth	nod: SW846 301	10A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	1,200	ug/L	100		1	12/30/10	01/03/11 14:18	3 1034
Total Petroleum Hydrocarbons - DRO LF - Lighter fuel/oil pattern observed in sample		Method:	SW846 80150	;		Preparation Meth	nod: SW846 351	10C
El Ligitor fuellon pattern excelves in earlipte	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 19:09	9 1040
Purgeable Aromatics	Analytica	l Method:	SW846 8260E	3		Preparation Met	hod: SW846 500	30B
_	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	01/04/11	01/05/11 03:28	3 1011
Toluene	ND	ug/L	1		1	01/04/11	01/05/11 03:28	3 1011
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/05/11 03:28	3 1011
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/05/11 03:28	8 1011
o-Xylene	ND	ug/L	1		1	01/04/11	01/05/11 03:28	8 1011
Naphthalene	ND	ug/L	1		1	01/04/11	01/05/11 03:28	8 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Sample ID: RW-3B Matrix: GROUND WATER			e Sampled: e Received:				e ID: 1012291	2-017		
Total Metals			SW846 6020A				Preparation Method: SW846 3010A			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
Iron	1,300	ug/L	100		1	12/30/10	01/03/11 14:24	1 1034		
Total Petroleum Hydrocarbons - DRO LF - Lighter fuel/oil pattern observed in sample		Method:	SW846 80150			Preparation Met	nod: SW846 35	10C		
Er Eighter raewen pattern executed in earlipse	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 19:09	9 1040		
Purgeable Aromatics	Analytica	Method:	SW846 8260E	3		Preparation Met	hod: SW846 50	30B		
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
Benzene	ND	ug/L	1		1	01/04/11	01/05/11 03:5	7 1011		
Toluene	ND	ug/L	1		1	01/04/11	01/05/11 03:5	7 1011		
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/05/11 03:5	7 1011		
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/05/11 03:5	7 1011		
o-Xylene	ND	ug/L	1		1	01/04/11	01/05/11 03:5	7 1011		
Naphthalene	ND	ug/L	1		1	01/04/11	01/05/11 03:5	7 1011		

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

110,000112.2701									
Sample ID: RW-4 Matrix: GROUND WATER			e Sampled: e Received:				e ID: 10122912	2-018	
Total Metals	Analytica	Method:	SW846 6020A			Preparation Method: SW846 3010A			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
Iron	1,000	ug/L	100		1	12/30/10	01/03/11 14:30	1034	
Total Petroleum Hydrocarbons - DRO LF - Lighter fuel/oil pattern observed in sample	•	I Method:	SW846 80150	;		Preparation Meth	nod: SW846 351	10C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 19:32	2 1040	
Purgeable Aromatics	Analytica	l Method:	SW846 8260E	3		Preparation Meth	nod: SW846 503	30B	
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
Benzene	ND	ug/L	1		1	01/04/11	01/05/11 04:25	5 1011	
Toluene	ND	ug/L	1		1	01/04/11	01/05/11 04:25	5 1011	
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/05/11 04:25	5 1011	
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/05/11 04:25	5 1011	
o-Xylene	ND	ug/L	1		1	01/04/11	01/05/11 04:25	5 1011	
Naphthalene	ND	ug/L	1		1	01/04/11	01/05/11 04:25	5 1011	

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Sample ID: RW-5 Matrix: GROUND WATER			e Sampled: e Received:				e ID: 10122912	2-019	
Total Metals	Analytical Method: SW846 6020A					Preparation Method: SW846 3010A			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
Iron	3,600	ug/L	100		1	12/30/10	01/03/11 14:36	1034	
Total Petroleum Hydrocarbons - DRO Analytical Method: SW846 8015C LF - Lighter fuel/oil pattern observed in sample.						Preparation Method: SW846 3510C			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 19:32	2 1040	
Purgeable Aromatics	Analytical Method: SW846 8260B					Preparation Method: SW846 5030B			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst	
Benzene	ND	ug/L	1		1	01/04/11	01/05/11 04:53	3 1011	
Toluene	ND	ug/L	1		1	01/04/11	01/05/11 04:53	3 1011	
Ethylbenzene	ND	ug/L	1		1	01/04/11	01/05/11 04:53	3 1011	
m,p-Xylenes	ND	ug/L	2		1	01/04/11	01/05/11 04:53	3 1011	
o-Xylene	ND	ug/L	1		1	01/04/11	01/05/11 04:53	3 1011	
Naphthalene	ND	ug/L	1		1	01/04/11	01/05/11 04:53	3 1011	

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781

	Date/Tim	e Sampled:	12/28/	2010 00:0	PSS Sample	e ID: 1012291	2-020		
	Date/Time	e Received:	12/29/	2010 14:0	0				
Analytical Method: SW846 6020A					Preparation Method: SW846 3010A				
Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
1,900	ug/L	100		1	12/30/10	01/03/11 14:4	2 1034		
arbons - DRO Analytical Method: SW846 8015C					Preparation Method: SW846 3510C				
Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
0.1	mg/L	0.1	LF	1	01/03/11	01/03/11 19:5	5 1040		
Analytical Method: SW846 8260B					Preparation Method: SW846 5030B				
Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst		
ND	ug/L	1		1	01/04/11	01/05/11 05:2	1 1011		
ND	ug/L	1		1	01/04/11	01/05/11 05:2	1 1011		
ND	ug/L	1		1	01/04/11	01/05/11 05:2	1 1011		
ND	ug/L	2		1	01/04/11	01/05/11 05:2	1 1011		
ND	ug/L	1		1	01/04/11	01/05/11 05:2	1 1011		
1	ug/L	1		1	01/04/11	01/05/11 05:2	1011		
	Analytica Result 1,900 Analytica e. Result 0.1 Analytica Result ND ND ND ND ND ND	Analytical Method: Result Units 1,900 ug/L Analytical Method: Result Units 0.1 mg/L Analytical Method: Result Units	Date/Time Received: Analytical Method: SW846 6020A Result Units RL 1,900 ug/L 100	Date/Time Received: 12/29/ Analytical Method: SW846 6020A Result Units RL Flag 1,900 ug/L 100 Analytical Method: SW846 8015C Result Units RL Flag 0.1 mg/L 0.1 LF Analytical Method: SW846 8260B Result Units RL Flag ND ug/L 1 ND ug/L 2 ND ug/L 1	Date/Time Received: 12/29/2010 14:06	Date/Time Received: 12/29/2010 14:00 Analytical Method: SW846 6020A Preparation Method: Prepared Result Units RL Flag Dil Prepared 1,900 ug/L 100 1 12/30/10 Analytical Method: SW846 8015C Preparation Method: Prepared 0.1 mg/L 0.1 LF 1 01/03/11 Analytical Method: SW846 8260B Preparation Method: Prepared ND ug/L 1 1 01/04/11 ND ug/L 2 1 01/04/11 ND ug/L 1 1 01/04/11 ND ug/L 1 1 01/04/11 ND ug/L 1 1 01/04/11 ND <	Date/Time Received: 12/29/2010 14:00 Analytical Method: SW846 6020A Preparation Method: SW846 30 Result Units RL Flag Dil Prepared Analyzed 1,900 ug/L 100 1 12/30/10 01/03/11 14:4 Analytical Method: SW846 8015C Preparation Method: SW846 35 Pe. Prepared Analyzed 0.1 mg/L 0.1 LF 1 01/03/11 01/03/11 19:5 Analytical Method: SW846 8260B Preparation Method: SW846 50 Preparation Method: SW846 50 Result Units RL Flag Dil Prepared Analyzed ND ug/L 1 1 01/04/11 01/05/11 05:2 01/04/11 01/05/11 05:2 ND ug/L 1 1 01/04/11 01/05/11 05:2 01/04/11 01/05/11 05:2 ND ug/L 1 1 01/04/11 01/05/11 05:2 01/04/11 01/05/11 05:2 ND ug/L 1 1 01/04/11 01/05/11 05:2 ND ug/L 1 1 01/04/11 01/05/11 0		

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Analyzed A			
Analyzed A			
	Analyst		
01/03/11 15:07			
	1034		
Preparation Method: SW846 3510C			
Analyzed A	Analyst		
01/03/11 19:55	1040		
Preparation Method: SW846 5030B			
Analyzed A	Analyst		
01/05/11 05:49	1011		
01/05/11 05:49	1011		
01/05/11 05:49	1011		
	1011		
01/05/11 05:49			
ho (d: SW846 5030 Analyzed / 01/05/11 05:49 01/05/11 05:49 01/05/11 05:49		

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 10122912

Earth Data, Inc, Centerville, MD

January 6, 2011

Project Name: Chester River Hospital Center

Project Location: Chestertown, MD

Project ID: 2781										
Sample ID: System Discharge Matrix: GROUND WATER			e Sampled: 1 Received: 1			Sample	e ID: 10122912	2-022		
Total Petroleum Hydrocarbons - DRO	Analytical Method: SW846 8015C					Preparation Method: SW846 3510C				
	Result	Units	RL	Flag Dil	F	repared	Analyzed	Analyst		
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1	1		01/03/11	01/03/11 20:18	3 1040		
Purgable Aromatics	Analytica	SW846 8260B	Prepara	Preparation Method: SW846 5030B						
	Result	Units	RL	Flag Dil	F	repared	Analyzed	Analyst		
tert-Butanol	ND	ug/L	20	1		01/04/11	01/05/11 06:17	7 1011		
Methyl-t-Butyl Ether	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		
Benzene	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		
Toluene	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		
Ethylbenzene	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		
m&p-Xylene	ND	ug/L	2	1		01/04/11	01/05/11 06:17	7 1011		
o-Xylene	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		
Naphthalene	ND	ug/L	1	1		01/04/11	01/05/11 06:17	7 1011		



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

1)CLIENT:	EARTH DATA INC	OFFICE	LOC. Cen	tseville	MD		fork Orde	r#:	10) <i>[</i> :	2.2	9	12			P	AGE_		OF3	
	MGR: Andrew Bullen				·	Matrix (SW=Su			king Wrl		round W	/tr WW :	=Waste \	Wtr 0 =0	0il S =S	oil WL =	=Waste	Liquid V	/S≃Waste Solid	W = Wipe
I .	bullen earthdataine Co					No. C O	SAMPLE	Preservi Used Analysis		767-	> /2	01/11	2010	one	+	上	>	$oldsymbol{\perp}$		
	NAME: Claster River Ho					N T	TYPE C =	Method Require		3				/ /	/ ,	/ ,	/ ,	/ ,	/ /	
SITE LOC	ATION: Chestertown,	MD	P.O. N			A	COMP		/ /		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	**								i
SAMPLE	RS: T. Lee / R. Beam / 1	4.Wikon	-			N E	G = GRAB			Ž.	X	¥\	A STATE OF THE PARTY OF THE PAR		7	X			/	
LAB NO.	SAMPLE IDENTIFICAT	TION	DATE	TIME	MATRIX (See Codes)	R S		A	3	<i>Y</i> /	<u> </u>	S. S.	Y A	\chi_{\bar{\gamma}}	(A)	7	///////	/	REMARK	s
. 1	mw.4		12-28-10		GW	4	G	\times	\geq	\geq			\downarrow				_			
2	MW.5		12-28-10		GW	5	G				\triangle	\bowtie	X,	XĮ.	\bowtie		_	_		
3	Mw-10		12.28-10		GW	5	G	$\stackrel{\sim}{\hookrightarrow}$	$\langle \cdot \rangle$	$\langle \rangle$	\times	_		_			-	_		
4	mw-11		12-28-10		GW	4	G	\succeq	X	X			\dashv	\dashv	\dashv					
5	Mw-13	1	12:28-10		GW	1	G						-							
10	MW-16		12.28-10		GW	4	G	\Leftrightarrow	K	\bigotimes				-	\dashv	-	\dashv		******	
1	MW-19		12.28.10		GW	4	G	\odot	K	Θ	\bigvee	\forall	\prec	\rightarrow	\forall					
\$ 0	MW.20		12-28-10		GW	9	G	\Diamond	\Leftrightarrow	\Diamond	\Diamond	\Leftrightarrow	\bigotimes	\Rightarrow	\Leftrightarrow	\dashv	-			
510	MW·23 MW·33		12-28-10		GW GW	4	G	\Leftrightarrow	K			\hookrightarrow		$\overline{}$	\cap				<u> </u>	
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Page 23 of 26



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

OCLIENT:	Earth Data Inc.	OFFICE	LOC.	ntie vil	le. MD	(**) 3 (*) 3	ork Orde	r#:	10)/′	27	9	17	2		ı	PAGE	2	OF _	3	_
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	bullen@earthdatainc				-	No. C	SAMPLE	Preserva Used	V	14-	21	on /	103 M	one	<u> </u>	بر	>				
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13	MW-40		12.28.10		GW	5	6				$\langle \rangle$	\bowtie	\bowtie	\nearrow	\preceq						
14	MW-43		12.28-10		GW	5	G	$\langle \rangle$		$\langle \rangle$	$\stackrel{\times}{\hookrightarrow}$										
15	RW-1B		12-28-10		GW	5	G	$\langle \rangle$	$\langle \rangle$	$\stackrel{\textstyle >}{\sim}$	$\langle \rangle$										
10	RW-ZD		12.28-10		GW	5	G	\Leftrightarrow	$\langle \rangle$	$\stackrel{\sim}{\hookrightarrow}$	$\stackrel{\sim}{\hookrightarrow}$										
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18	RW-4		122810		GW	5	G	$\stackrel{\hspace{0.1cm} in}{\longleftrightarrow}$	\Diamond		\Diamond										
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6630 Baltimore National Pike • Route 40 West • Baltimore, Maryland 21228 • (410) 747-8770 • (800) 932-9047 • Fax (410) 788-8723

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Page 24 of 26

Final 1.000. WO#: 10122912



Page 25 of 26

SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

(CLIENT:	Earth Datalow.	OFFIC	E LOC. Ca	trevile	MD	200 - 200 -	ork Orde	ή#:	11	11	27	19	12	: د د			PAGE	_3	OF	3
		MGR: Andrew Bull					Matrix C SW=Sur	odes: face Wtr D	W=Drinl			round '						=Waste	: Liquid	WS =Waste S	iolid W = Wipe
	EMAIL:	bulle Cearthdataine	COFAX NO	D.: (4/a) <i>758-8</i>	168	No. C	SAMPLE	Preserva Used Analysis		HCL	-	士	<u>></u> /\	pme 1	11/03	;]	\perp			
		NAME: Chester River					N T	TYPE	Method Require	- /	/				λ					//	
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Phase Separation Science, Inc

Sample Receipt Checklist

Work Order #	10122912			Received By	Sara Dorr
Client Name	Earth Data, Inc			Date Received	12/29/2010 02:00:00 PM
Project Name	Chester River Hospi	ital Center		Delivered By	Dial Courier
Project Number	2781			Tracking No	Not Applicable
Disposal Date	02/02/2011			Logged In By	Rachel Davis
Shipping Contai	ner(s)				
No. of Coolers	4			Ice	Present
Custody Seal(s Seal(s) Signed	Transport of the same		N/A N/A	Temp (deg C) Temp Blank Pres	
Documentation				Sampler Name	Tracy Lee
COC agrees wi	th sample labels? dy		Yes Yes	MD DW Cert. No	o. <u>N/A</u>
Sample Contain	or			Custody Seal(s)	Intact? Not Applicable
	Specified Analysis?		Yes Yes Yes	Seal(s) Signed /	Dated Not Applicable
Preservation Metals Cyanides Sulfide TOC, COD, Pho TOX, TKN, NH3 VOC, BTEX (VO Do VOA vials has Comments: (Ar	3, Total Phos DA Vials Rcvd Prese ave zero headspace? ny "No" response preservation conditions,	must be d), preserva	Yes N/A N/A N/A Yes Yes in the comments	number) below as well as
documentation of should be analyzed preservation shall hand delivered on	any client notification as d as soon as possible, p be considered acceptab	well as client referably in the le when recei- lected may no	t instruction te field at the ved at a tent to the the	ns. Samples for pH, c ne time of sampling. S mperature above freez se criteria but shall be	hlorine and dissolved oxygen Samples which require thermal ing to 6°C. Samples that are considered acceptable if there
Samples Inspected/0	Checklist Completed By:	Lackel f	Jaws achel Davis		12/29/2010
Pi	M Review and Approval:	5,	Simon Crisp		12/30/2010

Analytical Report for

Earth Data, Inc

Certificate of Analysis No.: 11041312

Project Manager: Andrew Bullen

Project Name: Chester River Hospital Center

Project Location: Chestertown, Maryland

Project ID: 2781



April 21, 2011
Phase Separation Science, Inc.
6630 Baltimore National Pike
Baltimore, MD 21228
Phone: (410) 747-8770

Fax: (410) 788-8723

PHASE SEPARATION SCIENCE, INC.



April 21, 2011

Andrew Bullen Earth Data, Inc 131 Comet Drive Centerville, MD 21617

Reference: PSS Work Order No: 11041312

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID.: 2781

Dear Andrew Bullen:

The attached Analytical and QC Summary lists the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Work Order numbered **11041312**.

All work reported herein has been performed in accordance with current NELAP standards referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on May 18, 2011. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 10 years, after which time it will be disposed without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Dan Prucnal

Dan Perund

Laboratory Manager



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11041312

The following samples were received under chain of custody by Phase Separation Science (PSS) on 04/13/2011 at 12:35 pm

Lab Sample Id	Sample Id	Matrix	Date/Time Collected
11041312-001	MW-5	GROUND WATER	04/12/2011 14:45
11041312-002	MW-9	GROUND WATER	04/12/2011 14:25
11041312-003	MW-20	GROUND WATER	04/12/2011 13:05
11041312-004	MW-22	GROUND WATER	04/12/2011 15:15
11041312-005	MW-23	GROUND WATER	04/12/2011 12:28
11041312-006	MW-40	GROUND WATER	04/12/2011 13:30
11041312-007	MW-43	GROUND WATER	04/12/2011 14:00
11041312-008	RW-4	GROUND WATER	04/12/2011 15:20

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

- 1. The presence of common laboratory contaminants such as acetone, methylene chloride and phthalates, may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
- 2. The following analytical results are never reported on a dry weight basis: pH, flashpoint, moisture and paint filter test.
- 3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].

Standard Flags/Abbreviations:

- B A target analyte or commone laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- C Results Pending Final Confirmation.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- The target analyte was positively identified below the reporting limit but greater than the LOD.
- LOD Limit of Detection. An estimate of the minimum amount of a substance that an analytical process can reliably detect. An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- U Not detected.



Case Narrative Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11041312

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Sample Receipt:

All sample receipt conditions were acceptable.

Analyses associated with analyst code 4005 were performed by Enviro-Chem Laboratories, Inc. Analyses associated with analyst code 4010 were performed by Maryland Spectral Services

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

EPA 300.0, SM 6211B/EPA 8015

Final 1.000. WO#: 11041312

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-5 Matrix: GROUND WATER			Sampled:				e ID: 11041312-001	
Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analys	st
Nitrate (as N)	4.3	mg/L	0.1		1	04/13/11	04/13/11 17:27 1035	5
Sulfate	0.3	mg/L	0.2		1	04/13/11	04/18/11 18:19 1035	5
Specific Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed Analy	st
Phosphate	ND	mg/L	1.0			04/13/11	04/14/11 23:32 4005	5
Dissolved Gases in Water	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed Analy	st
Methane	ND	mg/L	0.0053			04/19/11	04/19/11 00:00 4010	0
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analy	st
TPH-DRO (Diesel Range Organics)	0.3	mg/L	0.1		1	04/14/11	04/14/11 14:34 1040	0

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-9		Date/Time	Sampled:	04/12/	2011 14:2	5 PSS Sampl	e ID: 11041312-	-002
Matrix: GROUND WATER	- 1	Date/Time	Received:	04/13/	2011 12:3	5		
Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed A	Analyst
Nitrate (as N)	1.7	mg/L	0.1		1	04/13/11	04/13/11 17:43	1035
Sulfate	ND	mg/L	0.2		1	04/13/11	04/18/11 18:35	1035
Specific Inorganic Anions	Analytica	ll Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed A	Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 00:23	4005
Dissolved Gases in Water	Analytica	l Method: S	M 6211B/EP	A 8015				
×	Result	Units	RL	Flag		Prepared	Analyzed A	Analyst
Methane	2.45	mg/L	0.0058			04/19/11	04/19/11 00:00	4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed A	Analyst
TPH-DRO (Diesel Range Organics)	0.2	mg/L	0.1		1	04/14/11	04/14/11 14:55	1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-20 Matrix: GROUND WATER			Sampled:				e ID: 11041312-003
Inorganic Anions		l Method: E				Preparation Met	hod: E300.0P
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Nitrate (as N)	3.3	mg/L	0.1		1	04/13/11	04/13/11 17:58 1035
Sulfate	ND	mg/L	0.2		1	04/13/11	04/18/11 18:50 1035
Specific Inorganic Anions	Analytica	l Method: E	EPA 300.0			Preparation Met	hod: E300.0P
41	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 00:40 4005
Dissolved Gases in Water	Analytica	l Method: S	SM 6211B/EP	A 8015			
	Result	Units	RL	Flag	97	Prepared	Analyzed Analyst
Methane	ND	mg/L	0.0062			04/19/11	04/19/11 00:00 4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
TPH-DRO (Diesel Range Organics)	0.2	mg/L	0.1		1	04/14/11	04/14/11 17:10 1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-22 Matrix: GROUND WATER			e Sampled: Received:				e ID: 110413	12-004
Inorganic Anions	Analytica	al Method: E	EPA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	2.5	mg/L	0.1		1	04/13/11	04/13/11 22:0	05 1035
Sulfate	8.0	mg/L	0.2		1	04/13/11	04/13/11 22:0	05 1035
Specific Inorganic Anions	Analytica	Il Method: E	EPA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 00:5	56 4005
Dissolved Gases in Water	Analytica	l Method: S	SM 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.670	mg/L	0.0058			04/19/11	04/19/11 00:0	00 4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	SW-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	04/14/11	04/14/11 16:0	7 1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-23 Matrix: GROUND WATER			Sampled:				e ID: 1104131	2-005
Inorganic Anions		Method: E		0 11 102		Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	3.1	mg/L	0.1		1	04/13/11	04/13/11 22:2	0 1035
Sulfate	0.3	mg/L	0.2		1	04/13/11	04/13/11 22:2	0 1035
Specific Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 01:1	3 4005
Dissolved Gases in Water	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	ND	mg/L	0.0061			04/19/11	04/19/11 00:0	0 4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	04/14/11	04/14/11 16:2	8 1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-40			ne Sampled:				e ID: 11041312-006
Matrix: GROUND WATER	I	Date/Tim	e Received:	04/13/	2011 12.3	ออ	
Inorganic Anions	Analytica	al Method:	EPA 300.0			Preparation Met	hod: E300.0P
<u></u>	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Nitrate (as N)	1.7	mg/L	0.1		1	04/13/11	04/13/11 22:35 1035
Sulfate	0.5	mg/L	0.2		1	04/13/11	04/13/11 22:35 1035
Specific Inorganic Anions	Analytica	l Method:	EPA 300.0			Preparation Met	hod: E300.0P
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 01:30 4005
Dissolved Gases in Water	Analytica	I Method:	SM 6211B/EP	A 8015			
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Methane	0.485	mg/L	0.0058			04/19/11	04/19/11 00:00 4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method:	SW-846 8015	С		Preparation Met	hod: 3510C
· ·	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
TPH-DRO (Diesel Range Organics)	200	mg/L	5		50	04/14/11	04/14/11 18:34 1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-43 Matrix: GROUND WATER			Sampled:				e ID: 1104131	2-007
Inorganic Anions	Analytica	al Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	1.1	mg/L	0.1		1	04/13/11	04/13/11 22:5	1 1035
Sulfate	5.5	mg/L	0.2		1	04/13/11	04/13/11 22:5	1 1035
Specific Inorganic Anions	Analytica	al Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 01:4	7 4005
Dissolved Gases in Water	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	ND	mg/L	0.0061			04/19/11	04/19/11 00:0	0 4010
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	04/14/11	04/14/11 17:3	1 1040

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11041312

Earth Data, Inc, Centerville, MD

April 21, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: RW-4 Matrix: GROUND WATER			Sampled: Received:				e ID: 1104131	12-008
Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	4.9	mg/L	0.1		1	04/13/11	04/13/11 23:0	06 1035
Sulfate	ND	mg/L	0.2		1	04/13/11	04/13/11 23:0	06 1035
Specific Inorganic Anions	Analytica	l Method: E	PA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Phosphate	ND	mg/L	1.0			04/13/11	04/15/11 02:0	4005
Dissolved Gases in Water	Analytica	l Method: Sl	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.334	mg/L	0.0058			04/19/11	04/19/11 00:0	00 4010
Total Petroleum Hydrocarbons - DRO	Analytica	I Method: S	W-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	ma/L	0.1		1	04/14/11	04/14/11 17:5	52 1040



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

PENIF																				
D _{CLIENT:}	Earth Data Inc.	OFFIC	E LOC. Ce.	Treville	MD	250 B	ork Orde	ir #:	1	16	Щ;	31	2		1 1 1 1 1 3 2 3 7 4 3 5 3	PAG	E	OF	_/	_
•	MGR: Andrew Bullen				•	Matrix C SW=Sur		W ≈Drinl	king Wr	t GW =G	round V	Vtr WW	=Waste V	Vtr 0 ≂0i	f S =Soil	₩L=Was	te Liquid	i WS ≃Was	te Solid W	≃ Wipe
	bullen@corthdatainc					No. C	SAMPLE	Preserv Used	acives	VOV	e-	\perp		>						
B .						O N	TYPE	Analysis Method						/ /	/ /	' /				
	NAME: Claster River Ho	,			4181	T A	C=	Require (3)	/	/ ,	/x 9/	/ 4/	/ _V Y					/ /		
	ATION: Chestertown,		P.O. 1	NO.:		l N	СОМР	<i>ම/</i>	V/	V	A.					/ /	/ /	/ /		
SAMPLER	s: T. Lee/R. Be	eam				E	G ∞ GRAB	[Ŋ,	V.	3X	V o	*/	/ /	/	' /				
LAB NO.	SAMPLE IDENTIFICAT	ION	DATE	TIME	MATRIX (See Codes)	R S		/ >	95		A STATE OF THE STA	ΥŊ	/ /					/ RE	MARKS	
İ	MW-5		4-12-11	1445	GW	5	G	X	\times	\times	X	\times								
2	Mw-9		4-12-11	1425	GW	5	9	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\boxtimes								
3	MW-20		4-12-11	1305	GW	5	9	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\boxtimes								
Ч	MW-2Z		4-12-11	1515	GW	5	9	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\bowtie								
2	MW-23		4-12-11	1228	GW	5	G	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\bowtie								
	mw-40		4-12-11	1330	GW	5	4	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\boxtimes				,		FREE	proc	luct
	MW-43		4-12-11	1400	GW	5	4	\boxtimes	\boxtimes	\boxtimes	\boxtimes	\bowtie				<u> </u>			<u> </u>	
8	RW-4		4-12-11	1520	GW	5	G	\boxtimes	\times	\boxtimes	\boxtimes	\bowtie					<u> </u>			
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5)								<u></u>												
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P NO	<u> </u>	13-11	12:35		<u>-0, .</u>	\cup									Shipp	ing Cai	rier:	<u>D17</u>	11	
Relinquish	ed By: (3)	Date	Time	Received	Ву:					structio		<i>.</i> .	_			_				
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Relinquish	ed By: (4)	Date	Time	Received I	Ву:							٠								

6630 Baltimore National Pike • Route 40 West • Baltimore, Maryland 21228 • (410) 747-8770 • (800) 932-9047 • Fax (410) 788-8723

The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.



Phase Separation Science, Inc

Sample Receipt Checklist

1110					
Work Order #	11041312			Received By	Lynn Moran
Client Name	Earth Data, Inc			Date Received	04/13/2011 12:35:00 PM
Project Name	Chester River Hospi	ital Center		Delivered By	Dial Courier
Project Number	2781			Tracking No	Not Applicable
Disposal Date	05/18/2011			Logged In By	Sara Dorr
Shipping Contai	ner(s)				
No. of Coolers	1			Ice	Present
Custody Seal(s Seal(s) Signed			N/A N/A	Temp (deg C) Temp Blank Pres	3 sent No
Documentation				Sampler Name	T. Lee
COC agrees wi	th sample labels? dy		Yes Yes	MD DW Cert. No	. <u>N/A</u>
Sample Containe	er			Custody Seal(s) I	Intact? Not Applicable
	Specified Analysis?	¥	Yes Yes	Seal(s) Signed / I	Dated Not Applicable
Labeled and La	bels Legible?		Yes		
Total No. of Sar	mples Received 8			Total No. of Cont	ainers Received 40
Metals			(pH<2)	N/A	
Cyanides			(pH>12)		
Sulfide			(pH>9)	N/A	
TOC, COD, Phe			(ph<2)	N/A	
TOX, TKN, NH3			(pH<2)	N/A	
· ·	DA Vials Rcvd Preser	,	(pH<2)	N/A	
	ave zero headspace?			Yes	
	y "No" response				
documentation of a should be analyzed preservation shall I hand delivered on t	any client notification as I as soon as possible, pr be considered acceptabl	well as client referably in th le when receiv lected may no	instruction e field at the ved at a ten of meet thes	ns. Samples for pH, che time of sampling. Somperature above freezings criteria but shall be	number) below as well as hlorine and dissolved oxygen amples which require thermal ng to 6°C. Samples that are considered acceptable if there
Samples Inspected/C	Checklist Completed By:	Saw Du-	- Sara Dorr	Date:	04/13/2011
PM	1 Review and Approval:	Siv	imon Crisp	Date:	04/15/2011



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

CLIENT:	Earth Data Inc.	MD		ork Orde	er #:	1	161	413	312	2			PAGE .	1.	_ OF/			
2 2 2	MGR: Andrew Bulley				<i>'</i>	Matrix C SW=Sur		W =Drinl	ring Wrt	GW =Gr	ound W	tr WW =\	Naste Wtr	0 =0il S =	Soil WL	=Waste	Liquid \	NS=Waste Solid W= Wipe
	bullen@eorthdatame					No. C O	SAMPLE TYPE	Arialysis	//	John	= +	+	 		\perp	\perp	\perp	
PROJECT	NAME: Chester River Ho	spital C	enter PROJ	JECT NO.:	2781	N T	C =	Method Require		/	/	/ /				/	/ ,	/ /
192	ATION: Chestertown		P.O. N			A	СОМР	3/	\ p/		X	No.	Š	/ /	/ /	/ /		
	s: T. Lee/R.B		STATES OF THE PROPERTY.			N E	G = GRAB	/		The state of the s	The fact of the fa	To have		/ /				
LAB NO.	SAMPLE IDENTIFICAT	ΓΙΟΝ	DATE	TIME	MATRIX (See Codes)	R S		/ 3	15	1	3	Y	/					/ REMARKS
i	MW-5	w g	4-12-11	1445	GW	5	9	\boxtimes	\boxtimes	\boxtimes	X	\times						
2	Mw-9		4-12-11	1425	GW	5	9	\boxtimes	\boxtimes	\boxtimes	\boxtimes	X						
3	MW-20		4-12-11	1305	GW	5	9	\bowtie	\boxtimes	\boxtimes	\boxtimes	X						
4	MW-2Z		4-12-11	1515	GW	5	9	\bowtie	\bowtie	\preceq	\bowtie	X		+	-			
5	mw-23		4-12-11	1228	GW	5	G	$\langle \times \rangle$	\bowtie	\boxtimes	$\langle \rangle$	X	_	_	_	\square		
6	mw-40		4-12-11	1330	GW	5	9	\bowtie	\bowtie	\boxtimes	\bowtie	$\langle \rangle$		_				Free product
7	MW-43	. 19	4-12-11	1400	GW	5	9	\bowtie	\boxtimes	\boxtimes	\boxtimes	X	\perp					
8	RW-4		4-12-11	1520	GW	5	9	X	X	X	\boxtimes	X	11		_			
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	T. Lee	4-13-11	10:55	12	Mell	0	2		ext Da				Oth	er		y Seal:	100	BS
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E N	sellelle 4	13-11	12:35	\mathcal{N}	CIYY	\mathcal{C}	-				1			S	Shippin	g Carri	ier:	DIM
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The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.

Analytical Report for

Earth Data, Inc

Certificate of Analysis No.: 11062413

Project Manager: Andrew Bullen

Project Name: Chester River Hospital Center

Project Location: Chestertown, Maryland

Project ID: 2781



July 1, 2011
Phase Separation Science, Inc.
6630 Baltimore National Pike
Baltimore, MD 21228
Phone: (410) 747-8770

Fax: (410) 788-8723

PHASE SEPARATION SCIENCE, INC.



July 1, 2011

Andrew Bullen Earth Data, Inc 131 Comet Drive Centerville, MD 21617

Reference: PSS Work Order No: 11062413

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID.: 2781

Dear Andrew Bullen:

This report includes the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Work Order numbered 11062413.

All work reported herein has been performed in accordance with current NELAP standards referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on July 29, 2011. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 5 years, after which time it will be disposed without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

John Richardson

of sieles

Laboratory Director



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11062413

The following samples were received under chain of custody by Phase Separation Science (PSS) on 06/24/2011 at 12:55 pm

Lab Sample Id	Sample Id	Matrix	Date/Time Collected
11062413-001	MW-4	GROUND WATER	06/23/2011 00:00
11062413-002	MW-11	GROUND WATER	06/23/2011 00:00
11062413-003	MW-16	GROUND WATER	06/23/2011 00:00
11062413-004	MW-19	GROUND WATER	06/23/2011 00:00
11062413-005	MW-33	GROUND WATER	06/23/2011 00:00
11062413-006	MW-34	GROUND WATER	06/23/2011 00:00
11062413-007	MW-35	GROUND WATER	06/23/2011 00:00
11062413-008	System Discharge	GROUND WATER	06/23/2011 00:00

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

- 1. The presence of common laboratory contaminants such as acetone, methylene chloride and phthalates, may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
- 2. The following analytical results are never reported on a dry weight basis: pH, flashpoint, moisture and paint filter test.
- 3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].

Standard Flags/Abbreviations:

- A target analyte or commone laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- Results Pending Final Confirmation.
- The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- The target analyte was positively identified below the reporting limit but greater than the LOD.
- LOD Limit of Detection. An estimate of the minimum amount of a substance that an analytical process can reliably detect. An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- Not detected.



Case Narrative Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11062413

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Sample Receipt:

All sample receipt conditions were acceptable.

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

Final 1.000. WO#: 11062413

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062413

Earth Data, Inc, Centerville, MD

July 1, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-4 Matrix: GROUND WATER		Date/Time Date/Time F					e ID: 1106241	13-001
Total Petroleum Hydrocarbons - DRO		l Method: SV				Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11	06/29/11 16:5	7 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 09:1	8 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 09:1	8 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 09:1	8 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 09:1	8 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 09:1	8 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 09:1	8 1011
Sample ID: MW-11 Matrix: GROUND WATER		Date/Time : Date/Time F					e ID: 1106241	13-002
Total Petroleum Hydrocarbons - DRO		l Method: SV	Carting and Control of the Control o			Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	06/29/11	06/29/11 16:5	7 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В		Preparation Met	nod: 5030B	
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 09:4	7 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 09:4	7 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 09:4	7 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 09:4	7 1011
o-Xylene	ND	ug/L	. 1		1	06/30/11	07/01/11 09:4	7 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 09:4	7 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062413

Earth Data, Inc, Centerville, MD

July 1, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-16 Matrix: GROUND WATER					2011 00:00 2011 12:55		e ID: 1106241	3-003
Total Petroleum Hydrocarbons - DRO	Analytica	I Method: S\	N-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11	06/29/11 17:2	1 1040
BTEX Naphthalene	Analytica	l Method: S\	V-846 8260	В		Preparation Met	nod: 5030B	*
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 10:1	5 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 10:1	5 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 10:1	5 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 10:1	5 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 10:1	5 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 10:1	5 1011
Sample ID: MW-19 Matrix: GROUND WATER					2011 00:00 2011 12:55		e ID: 1106241	3-004
Total Petroleum Hydrocarbons - DRO		Method: SV				Preparation Meth	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11	06/29/11 17:2	
BTEX Naphthalene	Analytica	Method: SV	V-846 8260	В	1	Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 10:4	4 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 10:4	4 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 10:4	4 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 10:4	4 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 10:4	4 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 10:4	4 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062413

Earth Data, Inc, Centerville, MD

July 1, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-33 Matrix: GROUND WATER		Date/Time S					e ID: 1106241	3-005
Total Petroleum Hydrocarbons - DRO		l Method: SV				Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11	06/29/11 17:4	4 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В		Preparation Met	nod: 5030B	
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 11:1	3 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 11:1	3 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 11:1	3 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 11:1	3 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 11:1	3 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 11:1	3 1011
Sample ID: MW-34 Matrix: GROUND WATER		Date/Time : Date/Time F					e ID: 1106241	3-006
Total Petroleum Hydrocarbons - DRO		l Method: SV			2011 12	Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11		4 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 12:1	6 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 12:1	6 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 12:1	6 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 12:1	6 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 12:1	6 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 12:1	6 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062413

Earth Data, Inc, Centerville, MD

July 1, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-35 Matrix: GROUND WATER			Sampled:				e ID: 1106241	3-007
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	SW-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/29/11	06/29/11 18:08	3 1040
BTEX Naphthalene	Analytica	l Method: S	SW-846 8260	В.		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 12:45	5 1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 12:45	5 1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 12:45	5 1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 12:45	5 1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 12:45	5 1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 12:45	5 1011
Sample ID: System Discharge Matrix: GROUND WATER			Sampled:				e ID: 1106241	3-008
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	nod: 3510C	
<u> </u>	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	06/29/11	06/29/11 18:08	3 1040
BTEX MTBE TBA Naphthalene	Analytica	l Method: S	W-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
tert-Butyl alcohol	ND	ug/L	20		1	06/30/11	07/01/11 13:14	1 1011
Methyl-t-butyl ether	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1 1011
Benzene	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1011
Toluene	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1011
Ethylbenzene	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1011
m,p-Xylenes	ND	ug/L	2		1	06/30/11	07/01/11 13:14	1011
o-Xylene	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1011
Naphthalene	ND	ug/L	1		1	06/30/11	07/01/11 13:14	1011



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

751017																				
CLIENT:	Eastl. Data Inc	OFFIC	E LOC. Cen	troville	(IM	10.51 1.395	fork Orde	n#:		lk	5 (0)	24	13				PAGE		OF _	
	MGR: Andrew Bull				,	Matrix C SW=Sur	odes: face Wtr D	W =Drink	ing Wrt	GW =G	round V	Vtr WW	=Waste	Wtr O=	:Oil S ≂S	Soil W L	=Waste	Liquid	WS =Waste	Solid W= Wipe
	uller oce that air					No. C	SAMPLE	Preserva Used	tives	HCI -		<u>J</u>	> 4	Ohe						
						0 N	TYPE	Analysis/ Method					\mathcal{T}					7		7
	NAME: Claster River		Cent PRO.	JECT NO.:	2/8/	T A	C =	Required	/ /	/ \	// /	/ ,	/ _/	Ι,	/ ,	/	/	/ /	/ /	
SITE LOC	ATION: Clastertown,	MD	P.O. N	10.:		- 1	COMP	\smile	لد	19	./		À				/			
SAMPLEF	s. T. Lee /R. Ba	em				N E	G = GRAB			¥,		*/ .\	y							ı
LAB NO.	SAMPLE IDENTIFICA	TION	DATE	TIME	MATRIX (See Codes)	R S		/ &) A					/ ,	/ ,	/ .		/ ,	/ REM	ARKS
	mw.4		6-23-11		GW	4	G	\times	\times			X								
2	MW-11		6-23-11		GW	4	G	X	\times			X								
3	MW-16		6-23-11		GW	4	G	X	\boxtimes			\boxtimes								
4	MW-19		62311		GW	4	G	\boxtimes	\ge			\geq								
5	MW:33		6.23.11		GW	4	G	\times	\boxtimes			\boxtimes								
le	MW:34		6.23.11		GW	4	G	\times	\geq			\boxtimes								
7	MW-35		6.23.11		Gω	4	G	\times	\boxtimes			\bowtie								
8	System Dischar	ge_	6.23.11		GW	4	G	\boxtimes	\boxtimes	\times	\boxtimes	\boxtimes								
	/	•																		
5																				
Relinquish	ed By: (1)	Date	1040	Received	By:			7 5-		•	ed Tur 3-Da			ne 2-Day	1.0	of Coc		L		
	7. Le	6-24-11		<u>り</u>	1000	me	<i>y</i>	□ N	ext Da	у [Eme	rgenc		-				ASS		_
Relinquish	ed By: (2)	Date	Time	Received	By:			Data	Delive	erable	s Requ	uired:					ent.	00	Temp	<u> </u>
1	J /Cloomy		1253	Luc	1)						· .				Sh	ippinį	g Carr	ier:D	(AL	
Relinquish	ed By: (3)	Date	Time	Received	Ву:			Spec	ial Ins	structio	ons:						•			
Relinquish	ed By: (4)	Date	Time	Received	By:		' .													

6630 Baltimore National Pike • Route 40 West • Baltimore, Maryland 21228 • (410) 747-8770 • (800) 932-9047 • Fax (410) 788-8723

The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.



Phase Separation Science, Inc

Sample Receipt Checklist

DING THE STAND		Campi	CINCOC	ipt Officerinst	
Work Order#	11062413			Received By	Sara Dorr
Client Name	Earth Data, Inc			Date Received	06/24/2011 12:55:00 PM
Project Name	Chester River Hosp	oital Center		Delivered By	Dial Courier
Project Number	2781			Tracking No	Not Applicable
Disposal Date	07/29/2011			Logged In By	Lynn Moran
Shipping Contai	ner(s)				
No. of Coolers	1			Ice	Present
Custody Seal(s) Seal(s) Signed			N/A N/A	Temp (deg C) Temp Blank Pres	4 sent No
Documentation				Sampler Name	T. Lee
COC agrees with Chain of Custoo	th sample labels? dy		Yes Yes	MD DW Cert. No	. <u>N/A</u>
Sample Containe	er			Custody Seal(s) I	Intact? Not Applicable
	Specified Analysis?		Yes Yes	Seal(s) Signed / [Dated Not Applicable
Labeled and La	bels Legible?		Yes		
Total No. of Sar	mples Received 8			Total No. of Cont	ainers Received 32
Preservation					
Metals			(pH<2)	N/A	
Cyanides Sulfide			(pH>12)		
TOC, COD, Phe	enole		(pH>9) (ph<2)	N/A N/A	
TOX, TKN, NH3			(pH<2)	N/A	
	DA Vials Rovd Prese	erved)	(pH<2)	Yes	
	ave zero headspace		. ,	Yes	
Comments: (An	y "No" response	must be d	etailed i	n the comments	section below.)
documentation of a should be analyzed preservation shall I hand delivered on t	iny client notification a l as soon as possible, p pe considered acceptal	s well as client preferably in the ple when receivellected may no	instruction e field at the ved at a ter t meet the	ns. Samples for pH, che time of sampling. Some time of sampling. Some treezing treezing criteria but shall be	number) below as well as hiorine and dissolved oxygen amples which require thermaling to 6°C. Samples that are considered acceptable if there
Samples Inspected/C	Checklist Completed By:	Vii Yryn	Mı ynn Moran	Date:	06/24/2011
PM	Review and Approval:	Siv	imon Crisp	Date: 0	06/24/2011



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

www.phaseonline.com email: info@phaseonline.com

PHASE SEPARATION SCIENCE, INC.

CLIENT:	Easth Dato Inc.	OFFICE LOC.	entreville MD		Vork Orde	order #: 1062413 PAGE 1 OF 1	_ 17
	MGR: Andrew Bullen			SW=Su		tr DW=Drinking Wrt GW=Ground Wtr WW=Waste Wtr D=Oil S=Soil WL=Waste Liquid WS=Waste Solid W=	Wipe
	ullen Dearthdataine.			No.	SAMPLE	Preservatives Used HC — North	
	NAME: Claster River Ho			— О N	TYPE	PE Analysis / / / / / / / /	,
		/		— Т А	C = COMP	Required AP	
	ATION: Clastertown,		. NO.:	_ I	G =		
SAMPLEF 2	s: T. Lee /R. Beam	L		E R	GRAB		25
LAB NO.	SAMPLE IDENTIFICATIO	N DATE	TIME MATRIX (See Code			REMARKS	
-1	MW-4	6-23-1	I GW	4	G		
2	MW-11	6-23-1	GW	4	G		
3	MW-16	6-23-1	1 GW	4	G		
4	MW-19	6.23.1	1 GW	4	G		
5	MW:33	6.23.1	/ GW	4	G		
le	MW:34	6.23.1	/ GW	4	G		
7	MW-35	6.23.11	GW	4	G		
8	System Discharge	6.23.11	GW	4	G		
5						Requested Turnaround Time # of Coolers:	
Relinquish	- /	Date Time - 24-11040	Received By:	ome	ø,	5-Day 3-Day 2-Day	
Delineviele		///	Received By: /	n III		Data Deliverables Required: Custody Seal: Custody Seal:	
Relinquish	Dom	Date Time	Received By:			Shipping Carrier: D/W	
Delineviele	<u> </u>		Received By:		150	VIGO	
Relinquish	eu by. (3)	Date Time	neceived by.			Special Instructions:	
Daliassiah	ad Day (4)	Data Time	Descived By		1		
Relinquish	ea by: (4)	Date Time	Received By:				
							\$10.00,00,00 <u>9</u> 00

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The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.

Analytical Report for



Earth Data, Inc

Certificate of Analysis No.: 11062816

Project Manager: Andrew Bullen

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID: 2781



July 12, 2011
Phase Separation Science, Inc.
6630 Baltimore National Pike
Baltimore, MD 21228
Phone: (410) 747-8770

Fax: (410) 788-8723

PHASE SEPARATION SCIENCE, INC.



July 12, 2011

Andrew Bullen Earth Data, Inc 131 Comet Drive Centerville, MD 21617

Reference: PSS Work Order No: 11062816

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID.: 2781

Dear Andrew Bullen:

This report includes the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Work Order numbered 11062816.

All work reported herein has been performed in accordance with current NELAP standards referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on August 2, 2011. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 5 years, after which time it will be disposed without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Dan Prucnal

Dan Peremel

Laboratory Manager



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11062816

The following samples were received under chain of custody by Phase Separation Science (PSS) on 06/28/2011 at 02:10 pm

Lab Sample Id	Sample Id	Matrix	Date/Time Collected
11062816-001	MW-5	GROUND WATER	06/27/2011 13:15
11062816-002	MW-9	GROUND WATER	06/27/2011 11:35
11062816-003	MW-20	GROUND WATER	06/27/2011 11:00
11062816-004	MW-23	GROUND WATER	06/27/2011 10:25
11062816-005	MW-40	GROUND WATER	06/27/2011 12:30
11062816-006	MW-43	GROUND WATER	06/27/2011 12:10
11062816-007	RW-4	GROUND WATER	06/27/2011 13:40
11062816-008	MW-22	GROUND WATER	06/27/2011 13:50

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

- 1. The presence of common laboratory contaminants such as acetone, methylene chloride and phthalates, may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
- 2. The following analytical results are never reported on a dry weight basis: pH, flashpoint, moisture and paint filter test.
- 3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].

Standard Flags/Abbreviations:

- A target analyte or commone laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- Results Pending Final Confirmation.
- The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- The target analyte was positively identified below the reporting limit but greater than the LOD.
- LOD Limit of Detection. An estimate of the minimum amount of a substance that an analytical process can reliably detect. An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- Not detected.



Case Narrative Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11062816

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Sample Receipt:

All sample receipt conditions were acceptable.

Analyses associated with analyst code 4005 were performed by Enviro-Chem Laboratories, Inc. Analyses associated with analyst code 4010 were performed by Maryland Spectral Services

General Comments:

Phosphate analysis performed beyond 48 hours from sampling.

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

EPA 300.0, SM 6211B/EPA 8015

Final 1.000. WO#: 11062816

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-5 Matrix: GROUND WATER			Sampled:				e ID: 1106281	16-001
Phosphate		l Method: E				Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 17:0	7 4005
Sulfate + Nitrate	Analytica	l Method: E	PA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	4.2	mg/L	0.1		1	06/28/11	06/28/11 17:4	9 1035
Sulfate	0.3	mg/L	0.2		1	06/28/11	06/28/11 17:4	9 1035
Dissolved Methane	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.0097	mg/L	0.0061			06/30/11	06/30/11 14:0	8 4010
Total Iron	Analytica	l Method: S	W-846 6020	Α		Preparation Met	hod: 3010A	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	ND	ug/L	100		1	07/01/11	07/01/11 16:5	55 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/30/11	06/30/11 17:4	1040
Naphthalene	Analytica	l Method: S	W-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 09:4	0 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-9 Matrix: GROUND WATER			ne Sampled: ne Received:				e ID: 11062816-002
Phosphate	Analytica	l Method:	: EPA 300.0			Preparation Meth	nod: E300.0P
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 18:00 4005
Sulfate + Nitrate	Analytical Method: EPA 300.0			Preparation Method: E300.0P			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Nitrate (as N)	1.4	mg/L	0.1		1	06/28/11	06/28/11 18:05 1035
Sulfate	0.3	mg/L	0.2		1	06/28/11	06/28/11 18:05 1035
Dissolved Methane	Analytica	l Method:	: SM 6211B/EP	A 8015			
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Methane	0.760	mg/L	0.0064			06/30/11	06/30/11 14:42 4010
Total Iron	Analytical Method: SW-846 6020 A Preparation Method			nod: 3010A			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Iron	38,000	ug/L	10,000		100	07/01/11	07/05/11 12:59 1034
Total Petroleum Hydrocarbons - DRO	Analytical Method: SW-846 8015 C			Preparation Method: 3510C			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
TPH-DRO (Diesel Range Organics)	3.8	mg/L	0.1		1	06/30/11	06/30/11 17:40 1040
Naphthalene	Analytical Method: SW-846 8260 B Preparation Method: 5030B			nod: 5030B			
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Naphthalene	5	ug/L	1		1	07/02/11	07/03/11 10:09 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-20 Matrix: GROUND WATER			e Sampled:				e ID: 11062816-003
Phosphate		Jate/Time I Method: E	Received:	00/20/	2011 14	Preparation Met	hod: F300 0P
Hoophate	Allalytica	i Metriod. I	_F A 300.0			r reparation Met	10d. E300.01
•	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 18:18 4005
Sulfate + Nitrate	Analytica	l Method: I	EPA 300.0			Preparation Met	hod: E300.0P
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Nitrate (as N)	2.8	mg/L	0.1		1	06/28/11	06/28/11 18:20 1035
Sulfate	0.3	mg/L	0.2		1	06/28/11	06/28/11 18:20 1035
Dissolved Methane	Analytica	l Method: \$	SM 6211B/EP	A 8015			
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Methane	0.0074	mg/L	0.0056			06/30/11	06/30/11 14:55 4010
Total Iron	Analytica	Method: \$	SW-846 6020	Α		Preparation Met	hod: 3010A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Iron	17,000	ug/L	10,000		100	07/01/11	07/05/11 13:04 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: \$	SW-846 8015	С		Preparation Met	hod: 3510C
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
TPH-DRO (Diesel Range Organics)	5.5	mg/L	0.1		1	06/30/11	06/30/11 18:04 1040
Naphthalene	Analytica	l Method: \$	SW-846 8260	В		Preparation Met	hod: 5030B
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 10:38 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-23 Matrix: GROUND WATER			Sampled:				e ID: 1106281	16-004
Phosphate		I Method: E				Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 18:3	36 4005
Sulfate + Nitrate	Analytica	l Method: E	PA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	3.0	mg/L	0.1		1	06/28/11	06/28/11 18:3	35 1035
Sulfate	0.2	mg/L	0.2		1	06/28/11	06/28/11 18:3	35 1035
Dissolved Methane	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	ND	mg/L	0.0061			06/30/11	06/30/11 15:1	17 4010
Total Iron	Analytica	l Method: S	SW-846 6020	Α		Preparation Met	hod: 3010A	
·	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	18,000	ug/L	10,000		100	07/01/11	07/05/11 13:1	10 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/30/11	06/30/11 18:0	1040
Naphthalene	Analytica	ll Method: S	W-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 11:0	06 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-40			e Sampled:				e ID: 11062816-005
Matrix: GROUND WATER		Date/Time	e Received:	06/28/	2011 14:	10	
Phosphate	Analytica	l Method:	EPA 300.0			Preparation Met	nod: E300.0P
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 18:53 4005
Sulfate + Nitrate	Analytica	l Method:	EPA 300.0			Preparation Met	nod: E300.0P
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Nitrate (as N)	2.3	mg/L	0.1		1	06/28/11	06/28/11 18:51 1035
Sulfate	4.1	mg/L	0.2		1	06/28/11	06/28/11 18:51 1035
Dissolved Methane	Analytica	Method:	SM 6211B/EP	A 8015			
	Result	Units	RL	Flag		Prepared	Analyzed Analyst
Methane	6.22	mg/L	0.0058			06/30/11	06/30/11 15:30 4010
Total Iron	Analytica	Method:	SW-846 6020	Α		Preparation Met	nod: 3010A
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Iron	15,000	ug/L	10,000		100	07/01/11	07/05/11 13:15 1034
Total Petroleum Hydrocarbons - DRO	Analytica	Method:	SW-846 8015	С		Preparation Met	nod: 3510C
_	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
TPH-DRO (Diesel Range Organics)	16	mg/L	1		10	06/30/11	07/01/11 10:17 1040
Naphthalene	Analytica	Method:	SW-846 8260	В		Preparation Met	nod: 5030B
	Result	Units	RL	Flag	Dil	Prepared	Analyzed Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 11:35 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-43 Matrix: GROUND WATER			e Sampled: Received:				e ID: 1106281	6-006
Phosphate		l Method: E				Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 19:11	1 4005
Sulfate + Nitrate	Analytica	l Method: E	EPA 300.0			Preparation Met	hod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	1.2	mg/L	0.1		1	06/28/11	06/28/11 19:06	1035
Sulfate	11	mg/L	0.2		1	06/28/11	06/28/11 19:06	1035
Dissolved Methane	Analytica	l Method: S	SM 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.0126	mg/L	0.0055			06/30/11	06/30/11 15:51	1 4010
Total Iron	Analytica	l Method: S	SW-846 6020	Α		Preparation Met	hod: 3010A	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	33,000	ug/L	10,000		100	07/01/11	07/05/11 13:20	1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	SW-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.3	mg/L	0.1		1	06/30/11	06/30/11 18:28	3 1040
Naphthalene	Analytica	Method: S	SW-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 12:03	3 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

,								
Sample ID: RW-4		Date/Time	Sampled:	06/27/	2011 13:4	0 PSS Sampl	e ID: 110628	16-007
Matrix: GROUND WATER		Date/Time	Received:	06/28/	2011 14:	10		
Phosphate		al Method: E				Preparation Met	hod: E300.0P	
8	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 19:2	29 4005
Sulfate + Nitrate	Analytica	al Method: E	PA 300.0			Preparation Met	hod: E300.0P	
-	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	4.5	mg/L	0.1		1	06/28/11	06/28/11 19:2	22 1035
Sulfate	0.4	mg/L	0.2		1	06/28/11	06/28/11 19:2	22 1035
Dissolved Methane	Analytica	l Method: S	M 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.258	mg/L	0.0066			06/30/11	06/30/11 16:	10 4010
Total Iron	Analytica	l Method: S	W-846 6020	Α		Preparation Met	hod: 3010A	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	1,100	ug/L	100		1	07/01/11	07/01/11 18:0	06 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: S	W-846 8015	С		Preparation Met	hod: 3510C	
<u></u>	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	06/30/11	06/30/11 18:5	52 1040
Naphthalene	Analytica	l Method: S	W-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Naphthalene	ND	ug/L	1		1	07/02/11	07/03/11 12:3	32 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11062816

Earth Data, Inc, Centerville, MD

July 12, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-22 Matrix: GROUND WATER			ne Sampled: e Received:				e ID: 1106281	6-008
Phosphate	Analytica	al Method:	EPA 300.0			Preparation Met	nod: E300.0P	
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Ortho-Phosphorus as P	ND	mg/L	1.0			06/28/11	06/29/11 19:4	7 4005
Sulfate + Nitrate	Analytica	al Method:	EPA 300.0			Preparation Meti	nod: E300.0P	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Nitrate (as N)	2.1	mg/L	0.1		1	06/28/11	06/28/11 19:3	7 1035
Sulfate	2.6	mg/L	0.2		1	06/28/11	06/28/11 19:3	7 1035
Dissolved Methane	Analytica	al Method:	SM 6211B/EP	A 8015				
	Result	Units	RL	Flag		Prepared	Analyzed	Analyst
Methane	0.935	mg/L	0.0056			06/30/11	06/30/11 16:4	7 4010
Total Iron	Analytica	Il Method:	SW-846 6020	Α		Preparation Meth	nod: 3010A	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Iron	3,200	ug/L	100		1	07/01/11	07/01/11 18:1:	2 1034
Total Petroleum Hydrocarbons - DRO	Analytica	l Method:	SW-846 8015	С		Preparation Meth	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.3	mg/L	0.1		1	06/30/11	06/30/11 18:52	2 1040
Naphthalene	Analytica	l Method:	SW-846 8260	В		Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Naphthalene	2	ug/L	1		1	07/02/11	07/03/11 13:00	0 1011

SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

CLIENT: Earth Data lac OFF	ICE LOC. Ce	atreville, MD	PSS Work			04	12	81(ø			PAGE_		_ OF	
PROJECT MGR: Andrew Bullen PHO		,	Matrix Codes SW=Surface	Wir DW=D				/tr WW =	Waste W	1	- 1	=Waste	Liguid \	WS=Waste Solid	W= Wipe
EMAIL abullon (acarthologiac, 800)			No. C SAM	tro E			6/h -	1		->	1/101			_}_	
PROJECT NAME: Claster River Hospir		•	O T		ysis/ nod umed	4		/ ,	/ /	' /\		/.	/	/ /	
SITE LOCATION: Chestertown M.		!		= (3		ÿ /	V V		3/	0/ 5)	/ /	/ /	′ /	
SAMPLERS: T. Lee / M. Woithout				i =	nod Limed		47.78 27.78		S. S		/. /				ACCEPANT OF THE PARTY OF THE PA
9		TIME MATRIX	R	RAB /	78x 4		%					/	/	REMARK	S
	DATE	(See Codes)	S					$\langle \lambda \rangle$		7	\leftarrow	$\left\{ -\right\}$		1 sample	· An
2 /I/W 2	6-27-11		9 6		X	\Diamond		\Leftrightarrow			1/10	n i	ex 1	for Naphi brake	batene
3 MW-9	6-27-11		9 6		$\langle k \rangle$	X	X	(*	X	₹	Sa		اسع	brake	
MW-23	6-27-11		9 6		汉	\bigcirc		X	X	7		-			
5 MW-40	1	1025 GW 1230 GW	9 6		ŽX			\nearrow	\mathbf{x}	:	She	en	in	Samp	E
10 MW-43	6-27-11		96		$\langle \mathbf{x} \rangle$	X	X	\overleftrightarrow{X}		7 :	She	eu	in	Samp	le
7 RW-4		1340 GW	9 6		$\langle \rangle$		X	X		<u> </u>				7	
8 Mw.22		1350 GW	1	<u> </u>		X	X	X							
	,														
Relinquished By: (1) Date	Time	Received By:	οΛ)	- YY 1	Fl 5-Day		ed Tur 3-Da		nd Time	n 19	7 N N N N N N N	olers:			
T. Les 6.28.		1 V Q Y \	$\sqrt{\sqrt{C}}$		Next D				<u>/ 🗌 Ot</u>	nes s	1.00	y Seal sent 1		5 Tenip: <i>9</i>	* /
Relinquished By: (2) Date	Time	Received By:			ata Deli	ive:able	is uedr	mica.		i i				9 2 DIAL	
Relinquished By: (3) Date	Time	Received By:			pecial I	netructi	nne:								
Date		, 10001VQU DY.			Sheciai ii	2 <i>eu</i>	abs	eru	ed i	n 5	amp	deo	from	om HRAF	
Relinquished By: (4) Date	Time	Received By:				MW-	9	mi	v-40	an	£1	nw:	4	5	
	-				48-	Hous	e A	FOLD	ING	Tin	$\iota \epsilon$	for	N	FRATO	<u>25</u>



Phase Separation Science, Inc

Sample Receipt Checklist

OING THE STAR		•		•	
Work Order#	11062816		1	Received By	Lynn Moran
Client Name	Earth Data, Inc		1	Date Received	06/28/2011 02:10:00 PM
Project Name	Chester River Hospi	tal Center	1	Delivered By	Dial Courier
Project Number	2781			Tracking No	Not Applicable
Disposal Date	08/02/2011		1	Logged In By	Sara Dorr
Shipping Contai	ner(s)				
No. of Coolers	1			Ice	Present
Custody Seal(s Seal(s) Signed			N/A N/A	Temp (deg C) Temp Blank Pres	2 ent No
Documentation				Sampler Name	T. Lee
COC agrees wi Chain of Custoo	th sample labels? dy		Yes Yes	MD DW Cert. No.	<u>N/A</u>
Sample Contain	er			Custody Seal(s) I	ntact? Not Applicable
•	Specified Analysis?		Yes Yes Yes	Seal(s) Signed / [Dated Not Applicable
Total No. of Sar	mples Received 8			Total No. of Conta	ainers Received 79
Preservation					
Metals			(pH<2)	Yes	
Cyanides Sulfide			(pH>12)	N/A	
TOC, COD, Phe	anole		(pH>9) (ph<2)	N/A N/A	
TOX, TKN, NH			(pH<2)	N/A	
	OA Vials Rcvd Preser	ved)	(pH<2)	Yes	
	ave zero headspace?	,	(P: - 2)	Yes	
Comments: (Ar	ny "No" response i	must be d	etailed i	n the comments	section below.)
For any improper p documentation of a should be analyzed preservation shall hand delivered on	preservation conditions, any client notification as d as soon as possible, pro be considered acceptable	list sample ID well as client eferably in th e when receivected may no	, preservati instruction e field at th ved at a ten t meet thes	ve added (reagent ID r is. Samples for pH, ch e time of sampling. Sa iperature above freezi e criteria but shall be	number) below as well as llorine and dissolved oxygen amples which require thermal ng to 6°C. Samples that are considered acceptable if there
Samples Inspected/0	Checklist Completed By:	Vii Yrgu	Mı ynn Moran	Date:	06/28/2011
PN	// Review and Approval:	Sivis	imon Crisp	Date: (06/28/2011



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

CLIENT: Earth Data Inc.	OFFICE LOC.	Pentrevil	lo. MA	PSS Wo	ork Orde	1062816	PAGE OF
PROJECT MGR: Andrew Bullen			. 8	I IVIZIIIX LO	odes: ace Wtr D	Drinking Wrt GW=Ground Wtr WW=Waste Wtr 0=0il S=Soil	WL=Waste Liquid WS=Waste Solid W= Wipe
EMAIL: abullen Ocarthodaine				No. C	SAMPLE	reservatives in John Mark	4
				0 N	TYPE	natysis/ lethod	
PROJECT NAME: Claster River H.	/		×101	T A	C = COMP	equired 3	
SITE LOCATION: Chesterfown,	,	D. NO.:		7 2	G =		
SAMPLERS: T. Lee / H. Woj	tko	and proceedings		E R	GRAB		
LAB NO SAMPLE IDENTIFICATIO	N DATE	TIME	MATRIX (See Codes)	S		4 4 4 4 4 4	REMARKS.
1 MW-5	6.27-	1 1315	GW	8	G		At although
Z MW-9	6-27-	1 1135	GW	9	6		een in broke
3 mw-20	6-27-	1 1100	GW	9	G		
4 MW-23	6-27-	1 1025	GW	9	G		ieen in sample
5 MW-40	6.27-	11 /230	GW	9	G		
<u>U</u> MW-43		11/210	GW	9	G	**************************************	leen in sample
7 Rw-4		1 1340		9	6		
8 MW-22	6-27-	11 1350	GW	7	G	* 	
Polinguished Buy (1)	Date Time	Received	By:			Requested Turnaround Time # of	Coolers: 9
	-28-11 14:1	^	Λ Δ	Λ) .	Acres Dane Dane	stody Seal: ARS
	Date Time	Received	By:	/ / _		Data Deliverables Required: Ice	Present: PRESTemp: 2°C
							pping Carrier: DIAL
Relinquished By: (3)	Date Time	Received	Ву:			Special Instructions:	de hom
						Sheen observed in san	mulit 3
Relinquished By: (4)	Date Time	Received	Ву:			Special Instructions: Sheen observed in san MW-9, MW-40 and 48-HOUR HOLDING TIME	
8 8						48-HOUR HOLDING TIME	for NitrAtes

6630 Baltimore National Pike • Route 40 West • Baltimore, Maryland 21228 • (410) 747-8770 • (800) 932-9047 • Fax (410) 788-8723

The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.

Analytical Report for

Earth Data, Inc

Certificate of Analysis No.: 11092814

Project Manager: Andrew Bullen

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID: 2781



October 5, 2011
Phase Separation Science, Inc.
6630 Baltimore National Pike
Baltimore, MD 21228
Phone: (410) 747-8770

Fax: (410) 788-8723

PHASE SEPARATION SCIENCE, INC.



October 5, 2011

Andrew Bullen Earth Data, Inc 131 Comet Drive Centerville, MD 21617

Reference: PSS Work Order No: 11092814

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID.: 2781

Dear Andrew Bullen:

This report includes the analytical results from the analyses performed on the samples received under the project name referenced above and identified with the Phase Separation Science (PSS) Work Order numbered 11092814.

All work reported herein has been performed in accordance with current NELAP standards referenced methodologies, PSS Standard Operating Procedures and the PSS Quality Assurance Manual unless otherwise noted in the Case Narrative Summary. PSS is limited in liability to the actual cost of the sample analysis done.

PSS reserves the right to return any unused samples, extracts or related solutions. Otherwise, the samples are scheduled for disposal, without any further notice, on November 2, 2011. This includes any samples that were received with a request to be held but lacked a specific hold period. It is your responsibility to provide a written request defining a specific disposal date if additional storage is required. Upon receipt, the request will be acknowledged by PSS, thus extending the storage period.

This report shall not be reproduced except in full, without the written approval of an authorized PSS representative. A copy of this report will be retained by PSS for at least 5 years, after which time it will be disposed without further notice, unless prior arrangements have been made.

We thank you for selecting Phase Separation Science, Inc. to serve your analytical needs. If you have any questions concerning this report, do not hesitate to contact us at 410-747-8770 or info@phaseonline.com.

Dan Prucnal

Dan Perund

Laboratory Manager



Sample Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781

Work Order Number: 11092814

The following samples were received under chain of custody by Phase Separation Science (PSS) on 09/28/2011 at 11:45 am

Lab Sample Id	Sample Id	Matrix	Date/Time Collected
11092814-001	MW-5	GROUND WATER	09/27/2011 14:25
11092814-002	MW-9	GROUND WATER	09/27/2011 14:30
11092814-003	MW-16	GROUND WATER	09/27/2011 12:26
11092814-004	MW-19	GROUND WATER	09/27/2011 13:10
11092814-005	MW-20	GROUND WATER	09/27/2011 13:29
11092814-006	MW-23	GROUND WATER	09/27/2011 12:03
11092814-007	MW-33	GROUND WATER	09/27/2011 12:37
11092814-008	MW-34	GROUND WATER	09/27/2011 12:45
11092814-009	MW-35	GROUND WATER	09/27/2011 12:58
11092814-010	MW-40	GROUND WATER	09/27/2011 14:50
11092814-011	MW-43	GROUND WATER	09/27/2011 15:10
11092814-012	RW-4	GROUND WATER	09/27/2011 11:12
11092814-013	RW-5	GROUND WATER	09/27/2011 11:13
11092814-014	MW-22	GROUND WATER	09/27/2011 11:15
11092814-015	System Discharge	GROUND WATER	09/27/2011 14:40

Please reference the Chain of Custody and Sample Receipt Checklist for specific container counts and preservatives. Any sample conditions not in compliance with sample acceptance criteria are described in Case Narrative Summary.

Notes:

- 1. The presence of common laboratory contaminants such as acetone, methylene chloride and phthalates, may be considered a possible laboratory artifact. Where observed, appropriate consideration of data should be taken.
- 2. The following analytical results are never reported on a dry weight basis: pH, flashpoint, moisture and paint filter test.
- 3. Drinking water samples collected for the purpose of compliance with SDWA may not be suitable for their intended use unless collected by a certified sampler [COMAR 26.08.05.07.C.2].

Standard Flags/Abbreviations:

- B A target analyte or commone laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- C Results Pending Final Confirmation.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- Fail The result exceeds the regulatory level for Toxicity Characteristic (TCLP) as cited in 40 CFR 261.24 Table 1.
- J The target analyte was positively identified below the reporting limit but greater than the LOD.
- LOD Limit of Detection. An estimate of the minimum amount of a substance that an analytical process can reliably detect.

 An LOD is analyte and matrix specific.
- ND Not Detected at or above the reporting limit.
- RL PSS Reporting Limit.
- U Not detected.



Case Narrative Summary

Client Name: Earth Data, Inc

Project Name: Chester River Hospital Center

Project ID: 2781 Work Order Number: 11092814

Any holding time exceedances, deviations from the method specifications, regulatory requirements or variations to the procedures outlined in the PSS Quality Assurance Manual are outlined below.

Sample Receipt:

All sample receipt conditions were acceptable.

NELAP accreditation was held for all analyses performed unless noted below. See www.phaseonline.com for complete PSS scope of accreditation.

Final 1.000. WO#: 11092814

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-5 Matrix: GROUND WATER		Date/Time Date/Time I					e ID: 1109281	4-001
Total Petroleum Hydrocarbons - DRO	Analytica	Method: SV	N-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	6.8	mg/L	0.1		1	10/01/11	10/02/11 11:4	7 1040
BTEX Naphthalene	Analytica	Method: SV	N-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/03/11 15:3	6 1011
Toluene	ND	ug/L	1		1	10/03/11	10/03/11 15:3	6 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/03/11 15:3	6 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/03/11 15:3	6 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/03/11 15:3	6 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/03/11 15:3	6 1011
Sample ID: MW-9		Date/Time	Sampled:	09/27/	2011 14	:30 PSS Sampl	e ID: 1109281	4-002
Matrix: GROUND WATER	ı	Date/Time I	Received:	09/28/	2011 11	:45		
Total Petroleum Hydrocarbons - DRO		l Method: SV				Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	6.3	mg/L	0.1		1	10/01/11	10/02/11 12:1	1 1040
BTEX Naphthalene	Analytica	l Method: SV	N-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/03/11 16:0	4 1011
Toluene	ND	ug/L	1		1	10/03/11	10/03/11 16:0	4 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/03/11 16:0	4 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/03/11 16:0	4 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/03/11 16:0	4 1011
Naphthalene	4	ug/L	1		1	10/03/11	10/03/11 16:0	4 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-16 Matrix: GROUND WATER		Date/Time S Date/Time R					e ID: 1109281	4-003
Total Petroleum Hydrocarbons - DRO	Analytica	Method: SW	-846 8015	С		Preparation Meth	nod: 3510C	
Maconton	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	10/01/11	10/02/11 12:3	5 1040
BTEX Naphthalene	Analytica	l Method: SW	-846 8260	В		Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 00:4	9 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 00:4	9 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 00:4	9 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 00:4	9 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 00:4	9 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 00:4	9 1011
Sample ID: MW-19		Date/Time S	ampled:	09/27/2	2011 13	10 PSS Sampl	e ID: 1109281	4-004
Matrix: GROUND WATER	Γ	Date/Time R	eceived:	09/28/2	2011 11	:45		
Total Petroleum Hydrocarbons - DRO	Analytica	l Method: SW	-846 8015	С		Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	Result ND	Units mg/L	RL 0.1	Flag	Dil 1			
TPH-DRO (Diesel Range Organics) BTEX Naphthalene	ND		0.1	_			Analyzed 10/02/11 13:0	
	ND	mg/L	0.1	_		10/01/11	Analyzed 10/02/11 13:0	
	ND Analytica	mg/L I Method: SW	0.1	В	1	10/01/11 Preparation Met	Analyzed 10/02/11 13:0 nod: 5030B Analyzed	0 1040 Analyst
BTEX Naphthalene	ND Analytica Result	mg/L I Method: SW Units	0.1 -846 8260 RL	В	1 Dil	10/01/11 Preparation Metl	Analyzed 10/02/11 13:0 nod: 5030B Analyzed 10/04/11 01:1	0 1040 Analyst 7 1011
BTEX Naphthalene Benzene	ND Analytica Result ND	mg/L I Method: SW Units ug/L	0.1 -846 8260 RL	В	1 Dil 1	10/01/11 Preparation Methods Prepared 10/03/11 10/03/11	Analyzed 10/02/11 13:0 hod: 5030B Analyzed 10/04/11 01:1	Analyst 7 1011 7 1011
BTEX Naphthalene Benzene Toluene	Analytica Result ND ND	mg/L I Method: SW Units ug/L ug/L	0.1 -846 8260 RL 1	В	1 Dil 1 1	10/01/11 Preparation Methods Prepared 10/03/11 10/03/11	Analyzed 10/02/11 13:0 nod: 5030B Analyzed 10/04/11 01:1 10/04/11 01:1	Analyst 7 1011 7 1011 7 1011
BTEX Naphthalene Benzene Toluene Ethylbenzene	Analytica Result ND ND ND ND	mg/L I Method: SW Units ug/L ug/L ug/L	0.1 -846 8260 RL 1 1	В	1 Dil 1 1 1	10/01/11 Preparation Methods Prepared 10/03/11 10/03/11 10/03/11	Analyzed 10/02/11 13:0 nod: 5030B Analyzed 10/04/11 01:1 10/04/11 01:1	Analyst 7 1011 7 1011 7 1011 7 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-20 Matrix: GROUND WATER					2011 13:29 2011 11:45	PSS Sample	e ID: 1109281	4-005
Total Petroleum Hydrocarbons - DRO		Method: SV				Preparation Meth	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	3.9	mg/L	0.1		1	10/01/11	10/02/11 13:0	0 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В	F	Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 01:4	6 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 01:4	6 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 01:4	6 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 01:4	6 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 01:4	6 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 01:4	6 1011
Sample ID: MW-23					2011 12:03 2011 11:45	PSS Sample	e ID: 1109281	4-006
Matrix: GROUND WATER		Jate/ I lille r	tecerreu.					
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO		Method: SV			F	Preparation Meth	nod: 3510C	
			V-846 8015		Dil	Preparation Meth	nod: 3510C Analyzed	Analyst
	Analytica	l Method: SV	V-846 8015	С		Prepared		***************************************
Total Petroleum Hydrocarbons - DRO	Analytica Result ND	Method: SV	V-846 8015 RL 0.1	C Flag	Dil 1	Prepared	Analyzed 10/02/11 13:4	***************************************
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics)	Analytica Result ND	I Method: SV Units mg/L	V-846 8015 RL 0.1	C Flag B	Dil 1	Prepared 10/01/11	Analyzed 10/02/11 13:4	***************************************
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics)	Analytica Result ND Analytica	Units mg/L Method: SV	V-846 8015 RL 0.1 V-846 8260	C Flag B	Dil 1	Prepared 10/01/11 Preparation Meth	Analyzed 10/02/11 13:4 nod: 5030B	8 1040 Analyst
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene	Analytica Result ND Analytica Result	Units mg/L I Method: SV Units	V-846 8015 RL 0.1 V-846 8260 RL	C Flag B	Dil 1 Dil	Prepared 10/01/11 Preparation Methods Prepared	Analyzed 10/02/11 13:4 nod: 5030B Analyzed	8 1040 Analyst 5 1011
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene	Result ND Analytica Result ND	Units mg/L I Method: SV Units Units ug/L	V-846 8015 RL 0.1 V-846 8260 RL 1	C Flag B	Dil 1 Dil 1	Prepared 10/01/11 Preparation Method Prepared 10/03/11	Analyzed 10/02/11 13:4 nod: 5030B Analyzed 10/04/11 02:1	Analyst 5 1011 5 1011
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene Toluene	Result ND Analytica Result ND ND	Units mg/L Method: SV Units Units ug/L ug/L	V-846 8015 RL 0.1 V-846 8260 RL 1	C Flag B	Dil 1 Dil 1	Prepared 10/01/11 Preparation Method Prepared 10/03/11 10/03/11	Analyzed 10/02/11 13:4 nod: 5030B Analyzed 10/04/11 02:1 10/04/11 02:1	Analyst 5 1011 5 1011 5 1011
Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene Toluene Ethylbenzene	Result ND Analytica Result ND ND ND ND	Units mg/L I Method: SV Units Units ug/L ug/L ug/L	V-846 8015 RL 0.1 V-846 8260 RL 1 1	C Flag B	Dil 1 1 1 1 1 1	Prepared 10/01/11 Prepared 10/03/11 10/03/11 10/03/11	Analyzed 10/02/11 13:4 nod: 5030B Analyzed 10/04/11 02:1 10/04/11 02:1 10/04/11 02:1	Analyst 5 1011 5 1011 5 1011 5 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-33		Date/Time S	Sampled:	09/27/	2011 12.	37 PSS Sampl	e ID: 1109281	4-007
Matrix: GROUND WATER		Date/Time R						
Total Petroleum Hydrocarbons - DRO		Method: SW				Preparation Met	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	10/01/11	10/02/11 13:4	8 1040
BTEX Naphthalene	Analytica	l Method: SW	/-846 8260	В		Preparation Met	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 02:4	4 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 02:4	4 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 02:4	4 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 02:4	4 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 02:4	4 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 02:4	4 1011
Sample ID: MW-34		Date/Time S	Sampled:	09/27/	2011 12:	45 PSS Sampl	e ID: 1109281	14-008
Matrix: GROUND WATER	1	Date/Time R	Received:	09/28/	2011 11:	45		
Total Petroleum Hydrocarbons - DRO		l Method: SW				Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	10/01/11	10/02/11 14:1	2 1040
BTEX Naphthalene	Analytica	l Method: SW	/-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 03:1	3 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 03:1	3 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 03:1	3 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 03:1	3 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 03:1	3 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 03:1	3 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Project ID: 2781

Sample ID: MW-35 Matrix: GROUND WATER		Date/Time S Date/Time R				THE RESERVE OF THE PARTY OF THE	e ID: 1109281	4-009
Total Petroleum Hydrocarbons - DRO	Analytica	Method: SW	/-846 8015	С		Preparation Meth	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	ND	mg/L	0.1		1	10/01/11	10/02/11 14:1:	2 1040
BTEX Naphthalene	Analytica	l Method: SW	/-846 8260	В		Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 03:4:	2 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 03:4:	2 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 03:4	2 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 03:4	2 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 03:4	2 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 03:4	2 1011
Sample ID: MW-40 Matrix: GROUND WATER		Date/Time S Date/Time R					e ID: 1109281	4-010
Total Petroleum Hydrocarbons - DRO	Analytica	Mothad: CM		0		Preparation Meth	od: 3510C	
	rinarytioa	i wethou. Sw	/-846 8015	C		, , , , , , , , , , , , , , , , , , , ,	lou. 3310C	
	Result	Units Units			Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)					Dil 20			
TPH-DRO (Diesel Range Organics) BTEX Naphthalene	Result 47	Units	RL 2	Flag		Prepared	Analyzed 10/03/11 12:3	
	Result 47	Units mg/L	RL 2	Flag B		Prepared 10/01/11	Analyzed 10/03/11 12:3	
	Result 47 Analytica	Units mg/L I Method: SW	RL 2 /-846 8260	Flag B	20	Prepared 10/01/11 Preparation Meth	Analyzed 10/03/11 12:3 nod: 5030B	6 1040 Analyst
BTEX Naphthalene	Result 47 Analytica Result	Units mg/L I Method: SW	RL 2 /-846 8260 RL	Flag B	20 Dil	Prepared 10/01/11 Preparation Methods Prepared	Analyzed 10/03/11 12:3 nod: 5030B Analyzed	6 1040 Analyst 1 1011
BTEX Naphthalene Benzene	Result Analytica Result ND	Units mg/L I Method: SW Units ug/L	RL 2 /-846 8260 RL 1	Flag B	20 Dil	Prepared 10/01/11 Preparation Methal Prepared 10/03/11	Analyzed 10/03/11 12:3 mod: 5030B Analyzed 10/04/11 04:1	Analyst 1 1011 1 1011
BTEX Naphthalene Benzene Toluene	Result Analytica Result ND ND	Units mg/L I Method: SW Units ug/L ug/L	RL 2 /-846 8260 RL 1	Flag B	20 Dil 1	Prepared 10/01/11 Preparation Method Prepared 10/03/11 10/03/11	Analyzed 10/03/11 12:3 nod: 5030B Analyzed 10/04/11 04:1 10/04/11 04:1	Analyst 1 1011 1 1011 1 1011
BTEX Naphthalene Benzene Toluene Ethylbenzene	Result Analytica Result ND ND ND	Units mg/L I Method: SW Units ug/L ug/L ug/L	RL 2 /-846 8260 RL 1 1	Flag B	20 Dil 1 1 1	Prepared 10/01/11 Preparation Meth Prepared 10/03/11 10/03/11	Analyzed 10/03/11 12:3 nod: 5030B Analyzed 10/04/11 04:1 10/04/11 04:1	Analyst 1 1011 1 1011 1 1011 1 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: MW-43 Matrix: GROUND WATER		Date/Time Date/Time I	THE RESIDENCE AND COMMON TO SELECT				e ID: 1109281	4-011
Total Petroleum Hydrocarbons - DRO		I Method: SV				Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	10/01/11	10/02/11 14:3	6 1040
BTEX Naphthalene	Analytica	I Method: SV	V-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 04:4	0 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 04:4	0 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 04:4	0 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 04:4	0 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 04:4	0 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 04:4	0 1011
Sample ID: RW-4		Date/Time					e ID: 1109281	4-012
Matrix: GROUND WATER		Date/Time I			2011 11			
Total Petroleum Hydrocarbons - DRO	Analytica	I Method: SV	V-846 8015	С		Preparation Met	hod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1		1	10/01/11	10/02/11 15:0	0 1040
BTEX Naphthalene	Analytica	I Method: SV	V-846 8260	В		Preparation Met	hod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/03/11	10/04/11 05:1	0 1011
Toluene	ND	ug/L	1		1	10/03/11	10/04/11 05:1	0 1011
Ethylbenzene	ND	ug/L	1		1	10/03/11	10/04/11 05:1	0 1011
m,p-Xylenes	ND	ug/L	2		1	10/03/11	10/04/11 05:1	0 1011
o-Xylene	ND	ug/L	1		1	10/03/11	10/04/11 05:1	0 1011
Naphthalene	ND	ug/L	1		1	10/03/11	10/04/11 05:1	0 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

Sample ID: RW-5 Matrix: GROUND WATER					2011 11:13 2011 11:45	PSS Sample	e ID: 1109281	4-013
Total Petroleum Hydrocarbons - DRO		Method: SV				reparation Meth	nod: 3510C	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.2	mg/L	0.1		1	10/01/11	10/02/11 15:00	0 1040
BTEX Naphthalene	Analytica	l Method: SV	V-846 8260	В	F	reparation Meth	nod: 5030B	
	Result	Units	RL	Flag	Dil	Prepared	Analyzed	Analyst
Benzene	ND	ug/L	1		1	10/04/11	10/04/11 14:5	1 1011
Toluene	ND	ug/L	1		1	10/04/11	10/04/11 14:5	1 1011
Ethylbenzene	ND	ug/L	1		1	10/04/11	10/04/11 14:5	1 1011
m,p-Xylenes	ND	ug/L	2		1	10/04/11	10/04/11 14:5	1 1011
o-Xylene	ND	ug/L	1		1	10/04/11	10/04/11 14:5	1 1011
Naphthalene	ND	ug/L	1		1	10/04/11	10/04/11 14:5	1 1011
O	THE COLUMN TWO IS NOT THE OWNER.	Data/Time	Camplade	00/27/	2011 11:15	PSS Sample	e ID: 1109281	4-014
Sample ID: MW-22 Matrix: GROUND WATER					2011 11:45	1 00 campi		
			Received:	09/28/	2011 11:45	Preparation Met		
Matrix: GROUND WATER		Date/Time I	Received: V-846 8015	09/28/	2011 11:45			Analyst
Matrix: GROUND WATER	C Analytica	Date/Time I I Method: SV	Received: V-846 8015	09/28/ C	2011 11:45	Preparation Meth	nod: 3510C	Analyst
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO	Analytica Result 0.2	Date/Time I I Method: SV Units	Received: V-846 8015 RL 0.1	09/28/ C Flag	2011 11:45 F Dil 1	Preparation Meth	nod: 3510C Analyzed 10/02/11 15:2	Analyst
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics)	Analytica Result 0.2	Date/Time I I Method: SV Units mg/L	Received: V-846 8015 RL 0.1	09/28/ C Flag B	2011 11:45 F Dil 1	Preparation Meth Prepared 10/01/11	nod: 3510C Analyzed 10/02/11 15:2	Analyst
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics)	Analytica Result 0.2 Analytica	Date/Time II I Method: SV Units mg/L I Method: SV	Received: V-846 8015 RL 0.1 V-846 8260	09/28/ C Flag B	2011 11:45 F Dil 1	Preparation Mether Prepared 10/01/11 Preparation Mether	Analyzed 10/02/11 15:2 nod: 5030B	Analyst 4 1040 Analyst
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene	Analytica Result 0.2 Analytica Result	Date/Time II I Method: SV Units mg/L I Method: SV Units	Received: V-846 8015 RL 0.1 V-846 8260 RL	09/28/ C Flag B	2011 11:45 Dil 1 Dil	Preparation Mether Prepared 10/01/11 Preparation Mether Prepared	Analyzed 10/02/11 15:2 nod: 5030B Analyzed	Analyst 4 1040 Analyst 0 1011
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene	Analytica Result 0.2 Analytica Result ND	Units I Method: SV Units mg/L I Method: SV Units ug/L	Received: V-846 8015 RL 0.1 V-846 8260 RL 1	09/28/ C Flag B	Dil 1 Dil 1	Prepared 10/01/11 Prepared 10/04/11 10/04/11	Analyzed 10/02/11 15:2 nod: 5030B Analyzed 10/04/11 15:2	Analyst 4 1040 Analyst 0 1011 0 1011
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene Toluene	Analytica Result 0.2 Analytica Result ND ND	Units I Method: SV Units I Method: SV Units Units ug/L ug/L	Received: V-846 8015 RL 0.1 V-846 8260 RL 1	09/28/ C Flag B	Dil 1 Dil 1 Dil 1	Prepared 10/01/11 Prepared 10/04/11 10/04/11	Analyzed 10/02/11 15:2 nod: 5030B Analyzed 10/04/11 15:2	Analyst 4 1040 Analyst 0 1011 0 1011 0 1011
Matrix: GROUND WATER Total Petroleum Hydrocarbons - DRO TPH-DRO (Diesel Range Organics) BTEX Naphthalene Benzene Toluene Ethylbenzene	Analytica Result 0.2 Analytica Result ND ND ND	Units I Method: SV Units mg/L I Method: SV Units ug/L ug/L ug/L	Received: V-846 8015 RL 0.1 V-846 8260 RL 1 1	09/28/ C Flag B	Dil 1 Dil 1 Dil 1	Preparation Method 10/01/11 Preparation Method 10/04/11 10/04/11 10/04/11	Analyzed 10/02/11 15:2 nod: 5030B Analyzed 10/04/11 15:2 10/04/11 15:2 10/04/11 15:2	Analyst 4 1040 Analyst 0 1011 0 1011 0 1011 0 1011

PHASE SEPARATION SCIENCE, INC.



CERTIFICATE OF ANALYSIS

No: 11092814

Earth Data, Inc, Centerville, MD

October 5, 2011

Project Name: Chester River Hospital Center Project Location: Chestertown, Maryland

110,000 12. 2701							
Sample ID: System Discharge Matrix: GROUND WATER			e Sampled: (e Received: ((1) 1 전 10	e ID: 1109281	4-015
Total Petroleum Hydrocarbons - DRO	Analytica	Method:	SW-846 8015 (0	Preparation Meth	nod: 3510C	
	Result	Units	RL	Flag Dil	Prepared	Analyzed	Analyst
TPH-DRO (Diesel Range Organics)	0.1	mg/L	0.1	1	10/01/11	10/02/11 15:24	1040
BTEX MTBE TBA Naphthalene	Analytica	Method:	SW-846 8260 E	3	Preparation Meth	nod: 5030B	
	Result	Units	RL	Flag Dil	Prepared	Analyzed	Analyst
tert-Butyl alcohol	ND	ug/L	20	1	10/04/11	10/04/11 15:49	9 1011
Methyl-t-butyl ether	ND	ug/L	1	1	10/04/11	10/04/11 15:49	9 1011
Benzene	ND	ug/L	1	1	10/04/11	10/04/11 15:4	9 1011
Toluene	ND	ug/L	1	1	10/04/11	10/04/11 15:4	9 1011
Ethylbenzene	ND	ug/L	1	1	10/04/11	10/04/11 15:4	9 1011
m,p-Xylenes	ND	ug/L	2	1	10/04/11	10/04/11 15:4	9 1011
o-Xylene	ND	/1	1	1	10/04/11	10/04/11 15:49	9 1011
0-Xylene	ND	ug/L	1		10/04/11	10/04/11 13.4	0 1011



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

D _{CLIENT:}	Earth Data Inc.	OFFICE LOC.	livith mi	PSSV	Vork Orde	打狀:	110	92	Q	Ц		P/	AGE	OF	2-
	MGR: Andrew Buller		•	XIJSW			3		· · · · · · · · · · · · · · · · · · ·	<u></u>	0il S =S	oil WL≈l	Waste Lic	uid WS =Was	te Solid W = Wipe
	eller arath dela re Con		-	E IVO.	SAMPLE	Preservative Used		- Nov							
PPO IECT	MANE CI L D'	11 A + pp	01/50-8/60 NECTNO: 270	- O N	TYPE	Analysis/ Method			' /				/ /	/ /	/
PHOJECT	NAME: Clester River Hos	plat Center PRE	DECTINO.: A/8	T A	C = COMP	Required/	1			/ /	/ /	/ /	' /	//	
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4	S. T. Lee, M. Wojtko,	JP Stokes	1	E FI	GRAB	P. E.		* /				/ .	/ /	/ /	
LAB NO.	SAMPLE IDENTIFICATION	ON DATE	TIME MATI	odes) S		(30	₹ h	7_/		1-1	{{	/_/			MARKS
	MW-5	9-27-11	1425 GU		G	$\langle X \rangle$	XX							Sheer	sample
2	Mw.9	9.27.11	1430 GU		G	$\langle \times \rangle$	X		-				-		·
3	MW-16		1226 6W		G	$\langle \times \rangle$	\otimes		+			-	-		
G S	MW-19	9-27-11	1310 Gu		G	КЖ	\Rightarrow		+				-	-	
· · ·	MW-20	9.27-11			G	X	X		+			\dashv	\perp		
7	MW-23 MW-33	9.27-11	1237 GU		G	XX	X		+			\dashv			
8	MW.34	9.27-11	1245 GU	·····	G	$\langle X \rangle$	ďΧ		1						
9	MW.35	9:27-11	1258 Gu		G	$\supset \supset$	₹								
500	Mw.40	9.27-11	1450 GU	٧ ر	G	$\langle X \rangle$	$\langle X \rangle$							shee	sample
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		28-11 1935	D. Boo	me		Next	Day	Emerge	ncy 🗀					<u> </u>	
Relinquish		Date Time	Received By	۸	i	Data D	eliverable	s Require	ed:		-				5°c
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Relinquish	ва ву: (3)	Date Time	Received By:			Special	Instruction	ons:							
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nemiquisti	50 Dy. (4)	Date Taile	necessed by.												
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The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.



SAMPLE CHAIN OF CUSTODY/AGREEMENT FORM

PHASE SEPARATION SCIENCE, INC.

www.phaseonline.com email: info@phaseonline.com

1) CLIENT:	Earth Data Inc.	OFFIC	ين E LOC.	treville	mD		ork Orde	er#:		III	29	29	314	4			PAGE	_2	OF _	2_
	MGR: Andrew Bulle				-					t GW =G	round \	Mtr WW	<i>l</i> ≈Waste	Wtr O=	Oil S =S	oil WL	=Waste	: Liquid	WS ≃Waste	Solid W = Wipe
	ballen @carlhdatain					No. C	SAMPLE	Present Used		н (И	<u>'</u>	_	> N	ONE				\perp		
	NAME: Clester River					O N	TYPE	Method	. /		\checkmark				/				/ /	•
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SHELOC	RS: T. Lee, M. Wa	H. 114ry	The Follow	NO		l N	G=	-/	\ \ 	NA NA	40/		14-126 126							
<u>"</u>	ſ.			f	MATRIX	E R	GRAB	/,		X.			V		/	/			/	
LAB NO.	SAMPLE IDENTIFIC		DATE	TIME	(See Codes)	s			* >	}	<u> </u>				<u> </u>			_	/ REM	ARKS
4	mw-43		9.27-11		6W	4	G	$\stackrel{\times}{\hookrightarrow}$	$\langle \rangle$			$\stackrel{\sim}{\rightarrow}$,	ļ		
12	Rw-4		9-27-11		GW	4	G	$\stackrel{X}{\hookrightarrow}$	\Diamond			$\stackrel{X}{\hookrightarrow}$								
13	RW-5		9-27-11	-	GW	4	6	\Leftrightarrow	\Leftrightarrow			\Diamond								
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Relinquist	ned By: (3)	Date	Time	Received	Ву:			Spe	cial Ins	struction	ons:									
Relinquist	ned By: (4)	Date	Time	Received	Ву:															

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The client (Client Name), by signing, or having client's agent sign, this "Sample Chain of Custody/Agreement Form", agrees to pay for the above requested services per the latest version of the Service Brochure or PSS-provided quotation including any and all attorney's or other reasonable fees if collection becomes necessary.



Phase Separation Science, Inc

Sample Receipt Checklist

THE ST					
Work Order#	11092814			Received By	Rachel Davis
Client Name	Earth Data, Inc			Date Received	09/28/2011 11:45:00 AM
Project Name	Chester River Hosp	ital Center		Delivered By	Dial Courier
Project Number	2781		8	Tracking No	Not Applicable
Disposal Date	11/02/2011			Logged In By	Rachel Davis
Shipping Contain	ner(s)				
No. of Coolers	2			Ice	Present
Custody Seal(s) Seal(s) Signed			N/A N/A	Temp (deg C) Temp Blank Pres	5 ent No
Documentation				Sampler Name	Tracy Lee
COC agrees with Chain of Custoo	th sample labels? dy		Yes Yes	MD DW Cert. No.	<u>N/A</u>
Sample Containe	er			Custody Seal(s) I	ntact? Not Applicable
	Specified Analysis?		Yes Yes	Seal(s) Signed / [Dated Not Applicable
Labeled and La	bels Legible?		Yes		
Total No. of Sar	mples Received 15			Total No. of Conta	ainers Received 60
Preservation					
Metals			(pH<2)	N/A	
Cyanides			(pH>12)		
Sulfide	nala		(pH>9)	N/A	
TOC, COD, Phe TOX, TKN, NH3			(ph<2) (pH<2)	N/A N/A	
	o, Total Phos DA Vials Rcvd Prese	n(od)	(pH<2)	Yes	
	ave zero headspace		(pn<2)	Yes	
	y "No" response		etailed i		section below.)
documentation of a should be analyzed preservation shall hand delivered on	any client notification as I as soon as possible, p be considered acceptab	s well as client preferably in the ple when receiv llected may no	instruction instru	ns. Samples for pH, che time of sampling. Some time of sampling. Some treezing the criteria but shall be	number) below as well as nlorine and dissolved oxygen amples which require thermal ng to 6°C. Samples that are considered acceptable if there
Samples Inspected/0	Checklist Completed By:	Lacel K	Daws achel Davis	Date:	09/28/2011
PN	// Review and Approval:	Vin Yryn	M ynn Moran	Date:	09/30/2011



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C104091

Date Received: 4/13/2011 9:00:00AM

Heterotrophic Plate Count

Client S	Sample	ID:	MW-5	
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BAL Sample ID: C104091-01 **Matrix:** Aqueous **Sampled:** 04/12/11 14:45

<u>Analyte</u>	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	300	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	135	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: MW-9

BAL Sample ID: C104091-02 Matrix: Aqueous Sampled: 04/12/11 14:25

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	1440	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	2500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: MW-20

BAL Sample ID: C104091-03 Matrix: Aqueous Sampled: 04/12/11 13:05

<u>Analyte</u>		<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	<	100	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day		17500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: MW-22

BAL Sample ID: C104091-04 **Matrix:** Aqueous **Sampled:** 04/12/11 15:15

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	42000	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	99000	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: MW-23

BAL Sample ID: C104091-05 **Matrix:** Aqueous **Sampled:** 04/12/11 12:28

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	4600	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	4800	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: MW-40

BAL Sample ID: C104091-06 **Matrix:** Aqueous **Sampled:** 04/12/11 13:30

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	41500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	69500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

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Tel: (401) 785-0241 An Equal Opportunity Employer

Fax: (401) 785-2374



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Work Order Number: C104091

Client Project ID: Chester River Hospital Center

Date Received: 4/13/2011 9:00:00AM

Heterotrophic Plate Count

Client Sample ID: MW-43

BAL Sample ID: C104091-07 **Matrix:** Aqueous **Sampled:** 04/12/11 14:00

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	3500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	2500	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Client Sample ID: RW-4

BAL Sample ID: C104091-08 **Matrix:** Aqueous **Sampled:** 04/12/11 15:20

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	90000	CFU/ml	04/13/11 09:20	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	355000	CFU/ml	04/13/11 09:20	JEV	9215B-Modified

Fax: (401) 785-2374



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C104091

Date Received: 4/13/2011 9:00:00AM

Notes and Definitions

< Less than the Method Detection Limit.

MF Membrane Filtration

MPN Most Probable NumberTNTC Too Numerous to Count

dry Sample results reported on a dry weight basis

Fax: (401) 785-2374

The Microbiology Division of Thielsch Engineering, Inc. 185 Frances Avenue, Cranston, Rhode Island 02910 401-785-0241 FAX 401-785-2374

CHAIN OF CUSTODY

C104091 PROJECT NAME: LOCATION: NUMBER: CHESTER RIVER HOSPITALCENTER CHESTERTOWN, MD 2781 Source Code: W = Well O = OutfallRO = Runoff B = Bottom Sediment DR = Diluent River LF = Landfill T = Treatment Facility L = Lake/Ocean X = Other/Specify DO = Diluent Ocean BAL Sample Source Sample Type Container Analysis Required Date/Time of Sample ID. Code Grab Comp. Collection No. No. Type Size Pres. Start End HIDTOCARBON 92158M Date: 04/12/11 P 80ml MW-5 W DEGREADING POACTERIA Time: 14:45 04/12/16 Date: 2 MW-9 W Time: 14.25 04/12/11 Date: MW-ZO W Time: 13:05 04/12/11 Date: MW-ZZ W Time: 15:15 11/51/40 Date: W MW-23 Time: 12:28 04/12/11 Date: 6 MW-40 W Time: 13:30 04/12/11 Date: MW-43 Time: 14:00 CONTAINER TYPE: P = Plastic E = EPA Vial C= Cube G = GlassA = Amber Glass B = Bacteria PRESERVATION CODE: I = Iced F = Filtered N = Nitric Acid H = Hydrocloric Acid(HCL) S = Sodium Hydroxide (NaOH) T = Sodium Thiosulfate O = Other/Specify Affiliation Date Time Samplers Signature Transfers Accepted By: Date Time Relinquished By: 4/12/11 16:00 EST TRACY (JEK Additional Comments: 9-13-11 0900 Method of Shipment: Date Time

The Microbiology Division of Thielsch Engineering, Inc. 185 Frances Avenue, Cranston, Rhode Island 02910 401-785-0241 FAX 401-785-2374

CHAIN OF CUSTODY

C104091

												, ,	1		
PROJ	ECTNAME:				L	OCATION	N:				NUMBER	Ŀ			
CHESTER	2 RIVER	HOSPITA	L CEWY	ER	CHESTERTOWN, MID				2781						
Source W = V	e Code:	O = Out			RO = Runoff B = Bottom Se L = Lake/Ocean X = Other/Sp							DR = Diluent River DO = Diluent Ocean			
BAL Sample	Sample ID.	Source Code	Sample Grab	Comp		Con	tainer		Ar	Analysis Required		Date/Time of			
No.		0000	- Grac	comp.	No.	Туре	Size	Pres.	1				Collect Start	tion End	
8	RW-4	W	X		2	P	20ML			ARDOO DEGRA		Date: Time:	04/12	/11	_
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CONTAINER PRESERVATI		P = Pla I = Iceo S = Soc		E = EP/ F = Filt oxide (N	ered N	C= Cube N = Nitric T = Sodiu	G = 6 Acid H = 1 m Thiosulfat	Hydroclo	oric Acid(H	Amber Glass HCL) Other/Specify		B = Bact	eria		
Samplers Sign	nature	A	ffiliation	Da			Trans				Accepted	By:	I	Date	Time
TRACY (EE.		EAI	4/12	11 16:00		Relinquis	nea By:							
Additional Co	omments:									4	M	h	4.13	3.4	09
Method of Sh	nipment:			Da	te Time										
													1		





The Microbiology Division of Thielsch Engineering, Inc.

Tracy Lee
Earth Data Incorporated
131 Comet Dr
Centreville. MD 21617

RE: Chester River Hospital Center

Dear Tracy Lee:

We appreciate this opportunity to provide you with our analytical services. BAL Laboratory is committed to providing the highest quality service. Our dedication to each client includes responsiveness to emergencies, dependability, well-written reports and superior client services.

Enclosed is your data report for **Work Order Number C104091.** The invoice for this project is included with this report unless other arrangements have previously been made with the laboratory. Samples will be disposed of thirty days after the final report has been mailed. If you have any questions or concerns, please feel free to call our Customer Service Department. We value our continued relationship and look forward to hearing from you in the future.

Sincerely,

BAL Laboratory

Darlene Capuano Laboratory Director

RI Laboratory License Number. A36

MA Laboratory License Number: M RI-M01

enclosure

Industrial Microbiology - Environmental Investigation - Biological and Specialty Analyses of Water and Wastes - Pollution Tracking and Source Determination - Monitoring Programs - Trend Assessments - Seafood Analyses - Drinking Water Quality -Biosolids and Compost Testing - Biofilter Assessment - Bioaerosol Monitoring - Corrosion Analysis



The Microbiology Division of Thielsch Engineering, Inc.

Tracy Lee
Earth Data Incorporated
131 Comet Dr
Centreville, MD 21617



RE: Chester River Hospital Center

Dear Tracy Lee:

We appreciate this opportunity to provide you with our analytical services. BAL Laboratory is committed to providing the highest quality service. Our dedication to each client includes responsiveness to emergencies, dependability, well-written reports and superior client services.

Enclosed is your data report for **Work Order Number C106292.** The invoice for this project is included with this report unless other arrangements have previously been made with the laboratory. Samples will be disposed of thirty days after the final report has been mailed. If you have any questions or concerns, please feel free to call our Customer Service Department. We value our continued relationship and look forward to hearing from you in the future.

Sincerely,

BAL Laboratory

Darlene Capuano Laboratory Director

RI Laboratory License Number: A36

MA Laboratory License Number: M RI-M01

enclosure

Industrial Microbiology - Environmental Investigation - Biological and Specialty Analyses of Water and Wastes - Pollution Tracking and Source Determination - Monitoring Programs - Trend Assessments - Seafood Analyses - Drinking Water Quality -Biosolids and Compost Testing - Biofilter Assessment - Bioaerosol Monitoring - Corrosion Analysis



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Work Order Number: C106292 Client Project ID: Chester River Hospital Center Date Received: 6/28/2011 1:40:00PM

Heterotrophic Plate Count

Client Sample ID: MW-5 BAL Sample ID: C106292-01 Matrix: Aqueous	Samulad: 0	6/27/11 13:15			
Analyte	Result	<u>Units</u>	<u>Analyzed</u>	Analyst	Method
Hydrocarbon Degrading Bacteria	335	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	80	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
recording principles of the country of the country	00	O1 0/1111	00,50,11 15.50	0,25 +)210D 1110
Client Sample ID: MW-9					
BAL Sample ID: C106292-02 Matrix: Aqueous	Sampled: 0	6/27/11 11:35			
Analyte	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	23500	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	13000	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Client Sample ID: MW-20					
BAL Sample ID: C106292-03 Matrix: Aqueous	Sampled: 0	6/27/11 11:00			
<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	1200	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	1800	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Client Sample ID: MW-22					
BAL Sample ID: C106292-04 Matrix: Aqueous	Sampled: 0	6/27/11 13:50			
<u>Analyte</u>	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	1950	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	2700	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Client Sample ID: MW-23					
BAL Sample ID: C106292-05 Matrix: Aqueous	Sampled: 00	5/27/11 10:25			
<u>Analyte</u>	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	1500	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	1000	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Client Sample ID: MW-40					
BAL Sample ID: C106292-06 Matrix: Aqueous	Sampled: 00	5/27/11 12:30			
<u>Analyte</u>	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	119000	CFU/mI	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	172000	CFU/ml	06/30/11 13:30	JEV	9215B-Modified

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Fax: (401) 785-2374



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C106292

Date Received: 6/28/2011 1:40:00PM

Heterotrophic Plate Count

Client Sample ID: MW-43

BAL Sample ID: C106292-07 **Matrix:** Aqueous **Sampled:** 06/27/11 12:10

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	7750	CFU/ml	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	15600	CFU/ml	06/30/11 13:30	JEV	9215B-Modified

Client Sample ID: RW-4

BAL Sample ID: C106292-08 Matrix: Aqueous Sampled: 06/27/11 13:40

<u>Analyte</u>	<u>Result</u>	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	<u>Method</u>
Hydrocarbon Degrading Bacteria	800	CFU/m1	06/30/11 13:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	400	CFU/m1	06/30/11 13:30	JEV	9215B-Modified

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The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C106292

Date Received: 6/28/2011 1:40:00PM

Notes and Definitions

MF Membrane Filtration
MPN Most Probable Number
TNTC Too Numerous to Count

dry Sample results reported on a dry weight basis

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Tel: (401) 785-0241
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Fax: (401) 785-2374

Date: 6-27-11

1210

Time:

B = Bacteria

BAL Laboratory The Microbiology Division of Thielsch Engineering, Inc.

07

CONTAINER TYPE:

MW-43

P = Plastic

E = EPA Vial

CHAIN OF CUSTODY

185 Frances Avenue, Cranston, Rhode Island 02910 401-785-0241 FAX 401-785-2374 EARTH BATA LOCATION: PROJECTNAME: NUMBER: CHESTER RIVER HOSPITAL CENTER CHESTEROOW, MD 2781 Source Code: W = Well O = Outfall RO = Runoff B = Bottom Sediment DR = Diluent River LF = Landfill T = Treatment Facility L = Lake/Ocean X = Other/Specify DO = Diluent Ocean BAL Sample Source Sample Type Container Date/Time of Analysis Required Sample ID. Code Grab Comp Collection No. No. Type Size Pres. Start End iced, HYDOCARBON DEGRADING Date: 00 27/11 U MW-5 1 Nove BACTERIA 92158M 01 1315 Iced/ 6-27-11 Date: MW-9 02 2 W Nove Time: 1135 Iced/ Date: 6-27-11 03 mw-20 W) None Time: 1100 icea/ 6.27-11 Date: P 04 MW-22 2 None Time: 1350 lced/ Date: 6-27-11 P W MW-23 05 None Time. 1025 Tceal7 Date: 6-27-11 P MW-40 06 None Time: 1230

PRESERVATION CODE:	1 = Iced S = Sodium Hydrox	F = Filtered xide (NaOl		= Nitric Acid = Sodium Thic		ic Acid (HCL) O = Other/Specify		
Samplers Signature	Affiliation Earth Date	Date 6/27/11	Time 1615	Re	Transfers clinquished By:	Accepted By:	Date	Time
Additional Comments:		1				Daguero	06/28/	134
Method of Shipment:		Date	Time					

C= Cube

Iced/

None

A = Amber Glass

G = Glass

The Micr 185 Fra	robiology Divi	sion of Thielsc se, Cranston	h Engineerin Rhade To	g, Inc.	2916				CHA	AIN OF CU	(STO	DY	
401-785	-0241 FA	X 401-785-2	374	Janu C		EART	HE	ATA		(10	6292	_
PROJ	ECTNAME:	•			LOCATION: NUMBE								
		lospital c	ENTER	<u></u>	4ESÌE	etown	OM, E			2781			
$\mathbf{W} = \mathbf{V}$	andfill		all tment Facilit	R	O = Runo = Lake/O	ff	B=1	Bottom Sec Other/Spe			DR = Diluent River DO = Diluent Ocean		
BAL Sample	Sample ID	Source Code	Sample T Grab Co	ype		Cont	ainer		Analysi	s Required		Date/Time of	
No.	1	Code	1 0100 01	p. -	No.	Type	Size	Pres.			Collection Start End		
O?	RW4	W	X		2	P		lceol/ Nove	HACTERUA	OBGEROOMG	Date: 6	Start End X6 27 11 1340	
											Date: Time:		<u> </u>
											Date: Time:		
											Date: Time:		
											Date: Time:		
					<u></u>	1					Date: Time:		
											Date Time:		
CONTAINER I PRESERVATIO		P = Plas = Iced S = Sod		= EPA V = Filtere le (NaO	d N	≔ Cube I = Nitric A ' = Sodium		Glass Hydrocior te	A = Amber ic Acid(HCL) O = Other/S		B = Bact	eria	
Samplers Sign	ature		filiation Data	Date /27/17	Time 1615		Trans Relinquis			Accepted B	jy:	Date	Time
Additional Co	mments:			·	·				6	Capina	<u> </u>	1/2	1340
Method of Shi	ípment:			Date	Time			, , , , , , , , , , , , , , , , , , , 		Janot	V		

BAL LABORATORY

The Microbiology Division of Thielsch Engineering, Inc. 185 Frances Avenue Cranston, Rhode Island 02910-2211

INVOICE

Work Order: C106292

To:

Earth Data Incorporated

131 Comet Dr

Centreville, MD 21617

Attention: Accounts Payable Contact: Tracy Lee

Client Project: Chester River Hospital Center

Client Project Number: 2781

PO Number: Date: 07/14/11

Analysis	Unit Cost	Quantity	Rush Surcharge	Extended Cost
Hydrocarbon Degrading Bacteria by 9215B-Modified -	\$50.00	8	0%	\$400.00
Invoice Total:				\$400.00

Terms: Net 30 Days

1.5% Monthly Finance Rate

C106292



The Microbiology Division of Thielsch Engineering, Inc.

Andrew Bullen Earth Data Incorporated 131 Comet Drive Centreville. MD 21617

RE: Chester River Hospital Center

Dear Andrew Bullen:

We appreciate this opportunity to provide you with our analytical services. BAL Laboratory is committed to providing the highest quality service. Our dedication to each client includes responsiveness to emergencies, dependability, well-written reports and superior client services.

Enclosed is your data report for Work Order Number C109218. The invoice for this project is included with this report unless other arrangements have previously been made with the laboratory. Samples will be disposed of thirty days after the final report has been mailed. If you have any questions or concerns, please feel free to call our Customer Service Department. We value our continued relationship and look forward to hearing from you in the future.

Sincerely,

BAL Laboratory

Darlene Capuano Laboratory Director

RI Laboratory License Number: A36

MA Laboratory License Number: M RI-M01

Darlere Capuaro

enclosure

Industrial Microbiology - Environmental Investigation - Biological and Specialty Analyses of Water and Wastes - Pollution Tracking and Source Determination - Monitoring Programs - Trend Assessments - Seafood Analyses - Drinking Water Quality -Biosolids and Compost Testing - Biofilter Assessment - Bioaerosol Monitoring - Corrosion Analysis



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C109218

Date Received: 9/28/2011 10:15:00AM

Heterotrophic Plate Count

Client Sample ID: MW-34					
BAL Sample ID: C109218-01 Matrix: Aqueous	Sampled: 0	9/27/11 12:45			
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	2800	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	1300	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-35					
BAL Sample ID: C109218-02 Matrix: Aqueous	Sampled: 0	9/27/11 12:58			
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	2600	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	1050	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: RW-4					
BAL Sample ID: C109218-03 Matrix: Aqueous	Sampled: 0	9/27/11 11:12			
Analyte	Result	Units	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	300	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	100	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
receive opine race count - raay	100	CI O/IIII	07/28/11 10.50	JL V	7213B-Woullied
Client Sample ID: RW-5	C1-1-0	0/27/11 11:12			
BAL Sample ID: C109218-04 Matrix: Aqueous	-	9/27/11 11:13	A 1	A 14	Mathad
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	500	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	400	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-22					
BAL Sample ID: C109218-05 Matrix: Aqueous	Sampled: 0	9/27/11 11:15			
Analyte	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	Method
Hydrocarbon Degrading Bacteria	1050	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	150	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-40					
BAL Sample ID: C109218-06 Matrix: Aqueous	Sampled: 09	9/27/11 14:50			
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	63500	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	13000	CFU/ml	09/28/11 10:30	JEV	9215B-Modified



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C109218

Date Received: 9/28/2011 10:15:00AM

Heterotrophic Plate Count

Client Sample ID: MW-43					
BAL Sample ID: C109218-07 Matrix: Aqueous	•	9/27/11 15:10			0.000.00
<u>Analyte</u>	Result	<u>Units</u>	<u>Analyzed</u>	<u>Analyst</u>	Method
Hydrocarbon Degrading Bacteria	11100	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	18800	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-5					
BAL Sample ID: C109218-08 Matrix: Aqueous	Sampled: 0	9/27/11 14:25			
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	10300	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	2350	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-9					
BAL Sample ID: C109218-09 Matrix: Aqueous	Sampled: 0	9/27/11 14:30			
Analyte	Result	Units	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	16800	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	11200	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-16					
BAL Sample ID: C109218-10 Matrix: Aqueous	Sampled: 09	9/27/11 12:26			
Analyte	Result	Units	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	2350	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	1300	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-19					
BAL Sample ID: C109218-11 Matrix: Aqueous	Sampled: 09	9/27/11 13:10			
Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	9550	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	7000	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Client Sample ID: MW-23					
BAL Sample ID: C109218-12 Matrix: Aqueous	Sampled: 0	9/27/11 12:03			
Analyte	Result	Units	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	3850	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	4900	CFU/ml	09/28/11 10:30	JEV	9215B-Modified



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C109218

Date Received: 9/28/2011 10:15:00AM

Heterotrophic Plate Count

Client Sample ID: MW-33

BAL Sample ID: C109218-13 **Matrix:** Aqueous **Sampled:** 09/27/11 12:37

Analyte	Result	<u>Units</u>	Analyzed	Analyst	Method
Hydrocarbon Degrading Bacteria	5600	CFU/ml	09/28/11 10:30	JEV	9215B-Modified
Heterotrophic Plate Count - 7 day	2450	CFU/ml	09/28/11 10:30	JEV	9215B-Modified



The Microbiology Division of Thielsch Engineering, Inc.

CERTIFICATE OF ANALYSIS

Client: Earth Data Incorporated

Client Project ID: Chester River Hospital Center

Work Order Number: C109218

Date Received: 9/28/2011 10:15:00AM

Notes and Definitions

MF

Membrane Filtration

MPN

Most Probable Number

TNTC

Too Numerous to Count

dry

Sample results reported on a dry weight basis

CHAIN OF CUSTODY

The Microbiology Division of Thielsch Engineering, Inc.
185 Frances Avenue, Cranston, Rhode Island 02910 401-785-0241 FAX 401-785-2374

185 Fr 401-785	ances Avenu 5-0241 FAX	e, Cranston K 401-785-2	•	Island ()2910						110	12.18	
PROJ	ECTNAME:	LOCATION:								NUMBER:			
CHE	ESTER RUBE HOSPITAL CENTER CHESTERTOWN, MD								٥	2781			
Source W = V	e Code:	O=Out	O = Outfall RO = Runoff T = Treatment Facility L = Lake/Ocean				B = Bottom Sediment X = Other/Specify				DR = Diluent l DO = Diluent		
BAL Sample No.	Sample ID.	Source Code	Sample Grab C		Container No. Type Size Pres				Analy	,		Date-Time of Collection	
1	Mw34	W	X		\	P	402.	IDED NOW	HADRODA BACTER	sen degraphy A 92158 M	Date: Time:	Start End 9-27-11 1245	
2	MW-35	W	X			P	402.				Date: Fime:	1258	
3	Rw-4	W	×		1	P	4oz.				Time:	9-27-11	
4	RW-5	W	X		1	P	402				Time:	9-27-11	
5	MW.ZZ	W	Х		}	P	402.				Date: Time	9-27-11	
6	Mw-40	W	Х		1	9	402.				Date: Time	9-27-11	
7	MW-43	W	Х		J	P	4 02.	V		V	Date: Time:	9-27-11	
CONTAINER PRESERVATI		P = Plan I = Iced S = Sod		E = EPA \ F = Filten ride (NaC	ed N	C= Cube N = Nitric S = Sodiur			oric Acid(HCl	oer Glass L) or/Specify	B = Bac		
Samplers Sig	nature	Earth I	ffiliation Data Inc	1	Time 1 1632		T ran Relin qui	sfers shed By:		Accepted	Ву:	Date	Time
Additional C	omments:												
Method of Sl	hipment:			Date	Time					XV on	the	19281	10

CHAIN OF CUSTODY

The Microbiology Division of Thielsch Engineering, Inc. 185 Frances Avenue, Cranston, Rhode Island 02910 401-785-0241 FAX 401-785-2374

	5-0241 FAX		., Khode Islan 374	a 02710					09218
PROJ	ECTNAME:			L	OCATION	NUMBER	2		
		ER HOS	PITAL CE	1D 2781					
W = V	e Code: Vell Landfill	O = Out T = Trea	fall trment Facility	RO = Runo L = Lake/C			Bottom Sed Other/Spec		DR = Diluent River DO = Diluent Ocean
BAL Sample	Sample ID	Source Code	Sample Type Grab Comp		Container			Analysis Required	Date/Time of Collection
No.				No.	Туре	Size	Pres		Start End
G	MW-5	W	X		P	402.	NOWL	HYDIODACRON DEGRADING M 8215P ALBERTH	Date. 9-27-11 Tinu: 14-25
9	MW-9	W	X	1	P	402			Date: 9-27-11 Time: 1430
10	MW-16	W	X	1	P	4 oz.			Date: 9-27-11 Time: 1226
1	MW-19	W	1	1	P	40z.			Date: 9-27-11 Time: 1310
*	MW-20	W	Х	1	P	4 oz.			Date: 9-27-11 Time: 1329
12	MW-23	W	*		P	402.			Date: 9-27-11 Time: 1203
13	MW-33	W	X		P	402-	V	V	Date 9-27-11 Time: 12.37
CONTAINER PRESERVATI		P = Pla 1 = lcec S = Soc		ltered	C= Cube N = Nitric / T = Sodiun			A = Amber Glass ic Acid (HCL) O = Other/Specify	B = Bacteria
Samplers Sign	nature		Motale D	rate Time 27:11 163	2		sfers shed By:	Accepted	By: Date Time
Additional Co	omments:		,	7.4					
Method of Sl	hipment:		C	Time				Alba	stury-28-11 101.

* Cup Empty

BAL LABORATORY

The Microbiology Division of Thielsch Engineering, Inc. 185 Frances Avenue Cranston, Rhode Island 02910-2211

INVOICE

Work Order: C109218

To:

Earth Data Incorporated

131 Comet Drive

Centreville, MD 21617

Attention: Accounts Payable Contact: Andrew Bullen

Client Project: Chester River Hospital Center

Client Project Number: [none]

PO Number: Date: 10/13/11

Analysis	Unit Cost	Quantity	Rush Surcharge	Extended Cost
Hydrocarbon Degrading Bacteria by 9215B-Modified	. \$50.00	13	0%	\$650.00
Yamaina Tatale				\$650.00

Invoice Total:

Terms: Net 30 Days

1.5% Monthly Finance Rate

C109218