## HUMPHREY IMPOUNDMENT CORRECTIVE MEASURES STUDY REPORT

## AREA B: PARCEL B14 TRADEPOINT ATLANTIC SPARROWS POINT, MARYLAND

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## **1.0 INTRODUCTION**

ARM Group LLC (ARM), on behalf of Tradepoint Atlantic, has prepared this Corrective Measures Study (CMS) Report for a portion of the Tradepoint Atlantic property (formerly Sparrows Point Terminal, LLC) that has been designated as Area B: Parcel B14 (the Site). Parcel B14 is comprised of 60.3 acres of the approximately 3,100-acre former steel making facility (**Figure 1**). The majority of Parcel B14 is occupied by the Humphrey Impoundment, which is approximately 43 acres in size. The Site is bounded to the west by the Humphreys Creek Waste Water Treatment Plant (HCWWTP) and Emergency Detention Basin (within Parcel B24), to the north by the Billet Building (within Parcel B8) and the New Cold Mill Complex (NCMC; within Parcel A4), and to the east and south by the Tin Mill Canal (TMC; within Parcel B16). This document describes the findings of field activities that were proposed and implemented under the Pre-Design Investigation Work Plan (Revision 1 dated December 10, 2019) and Comment Response Letter (dated August 28, 2020). The proposed remedial activities presented in this CMS are based on these findings in addition to the findings and recommendations of the Phase II Investigation Report for Area B: Parcel B14 (Revision 0 dated March 27, 2018).

#### **1.1. SITE DESCRIPTION AND HISTORY**

From the late 1800s until 2012, the production and manufacturing of steel was conducted at Sparrows Point. Iron and steel production operations and processes at Sparrows Point included raw material handling, coke production, sinter production, iron production, steel production, and semi-finished and finished product preparation. In 1970, Sparrows Point was the largest steel facility in the United States, producing hot and cold rolled sheets, coated materials, pipes, plates, and rod and wire. The steel making operations at Sparrows Point ceased in fall 2012.

The majority of Parcel B14, as shown on **Figure 2**, is occupied by the Humphrey Impoundment, which is approximately 43 acres in size. As stated in the Description of Current Conditions (DCC) Report prepared by Rust Environment and Infrastructure, dated January 1998, the USEPA identified the Humphrey Impoundment as a potential concern due to the wastes which were historically managed within the impoundment, and potential environmental releases which could have occurred due to its construction (slag base and sides).

Between 1950 and 1970, Humphrey Creek existed as open water (the impoundment did not yet exist) and received wastewater from various steel processing areas including the Hot Strip Mill, Cold Sheet Mill, Tin Mill, and Rod & Wire Mill. Following construction of the TMC (ca. 1969), from 1970 to 1985 the Humphrey Impoundment was used as a dewatering area for on-site sludges and slurry materials generated from the Basic Oxygen Furnace (BOF) and various on-site water treatment plants. Materials that were dewatered within the impoundment included: BOF slurry; Blast Furnace G, H, J, K, and L thickener sludges; HCWWTP sludge; Sinter Plant slurry; Open Hearth (No.4) slurry; waste oil pit sludge and non-recoverable waste oil residue; and pre-limer



clarifier sludge. Since 1985, the impoundment was used for sludge/slurry dewatering in emergency scenarios only (i.e., when upsets had occurred in the on-site water treatment systems). The MDE was notified prior to these emergency uses. According to the DCC Report, all of the wastes that were placed inside the impoundment were determined to be non-hazardous.

The majority of the surface elevations within the Humphrey Impoundment range between approximately 4 and 10 feet above mean sea level (amsl). The Humphrey Impoundment has a sharply sloping berm that surrounds its perimeter, such that elevations at the Site range from 4 feet amsl within the impoundment up to approximately 32 feet amsl at the highest point of the berm. In most sections, the top of the berm surrounding the impoundment ranges between 12 and 14 feet amsl. Stormwater that falls in the impoundment is collected and accumulates in low-lying areas where it infiltrates into the ground. The portions of the Site with lower average elevations are primarily located in the eastern half of the parcel, and perched surface water currently covers a large portion of the eastern half of the impoundment. The impoundment is covered primarily with scrub vegetation and *Phragmites* reeds.

#### **1.2. REGULATORY SETTING**

This CMS has been prepared based on the results and recommendations of the Phase II Investigation Report, and in accordance with the following documents:

- Administrative Consent Order (ACO) between Tradepoint Atlantic (formerly Sparrows Point Terminal, LLC) and the MDE effective September 12, 2014; and
- Settlement Agreement and Covenant Not to Sue (SA) between Tradepoint Atlantic (formerly Sparrows Point Terminal, LLC) and the USEPA effective November 25, 2014.

An application to enter the full Tradepoint Atlantic property (3,100 acres) into the Maryland Department of the Environment Voluntary Cleanup Program (MDE-VCP) was submitted to the MDE and delivered on June 27, 2014. The property's current and anticipated future use is Tier 3 (Industrial), and plans for the property include demolition and redevelopment over the next several years. Parcel B14 is also part of the acreage that remains subject to the requirements of the Multimedia Consent Decree between Bethlehem Steel Corporation, the USEPA, and the MDE (effective October 8, 1997) as documented in correspondence received from the USEPA on September 12, 2014. The Humphrey Impoundment is included as a Special Study Area (SSA) under the Consent Order.

#### **1.3. CORRECTIVE MEASURES STUDY OBJECTIVES**

Based on the findings and recommendations of the Phase II Investigation Report (detailed in Section 2), and supplemented with the results of the Pre-Design Investigation Work Plan (detailed in Section 3), described herein, the objectives of the CMS are to:



- control human exposure to the constituents of potential concern (COPCs) remaining in residual sludges, sediments, soils, and groundwater,
- control further releases of COPCs to the groundwater to the extent practicable,
- remove NAPL to the extent practicable, and ensure that groundwater containing elevated concentrations of COPCs will not adversely impact ecological receptors nor adjacent surface water.

To the extent practical and appropriate, the corrective measures will also be designed and implemented in a manner to facilitate potential future use of portions of the Site.



## 2.0 PHASE II SITE CHARACTERIZATION SUMMARY

A Phase II Investigation was conducted to characterize the nature and extent of contamination at the Site. During the Phase II Investigation, a total of eight groundwater samples and 69 soil samples were collected and analyzed to define the nature and extent of contamination in Parcel B14. The sampling and analysis plan for the parcel was developed to target specific features that were considered to represent a potential release of regulated substances and/or petroleum products to the environment. The results and recommendations from this investigation were presented in the Phase II Investigation Report for Area B: Parcel B14 (Revision 0, dated March 27, 2018), and the major findings and recommendations from that report are presented in the following subsections to provide some additional background and basis for the proposed closure.

#### 2.1. SOIL

There were no soil Project Action Limit (PAL) exceedances for volatile organic compounds (VOCs), indicating that VOCs are not significant contaminants in soil at the Site. Exceedances of the PALs in soil within Parcel B14 were limited to four inorganics (arsenic, hexavalent chromium, lead, and manganese), one semi-volatile organic compound (SVOC) (benzo[a]pyrene), three PCB categories (Aroclor 1254, Aroclor 1260, and total PCBs), diesel range organics (DRO), and Oil & Grease. Arsenic exceeded its PAL in the largest proportion of the samples analyzed site-wide. Arsenic was detected in 97% of the soil samples analyzed for this constituent, with a maximum detection of 136 mg/kg. In comparison, lead, manganese, and hexavalent chromium exceeded their PALs in 18 samples (detected in 100% of samples), three samples (detected in 100% of samples), and one sample (detected in 7% of samples), respectively. The average lead concentrations in the surface, subsurface, and pooled (surface and subsurface) soils are below the USEPA's Regional Screening Level (RSL) of 800 mg/kg, indicating that no further action is needed with respect to lead. In addition, there were no locations where detections of lead exceeded 10,000 mg/kg, the designated threshold at which delineation would be required. Benzo[a]pyrene was the only SVOC detected above its PAL, with five PAL exceedances distributed between four boring locations. The maximum detection of benzo[a]pyrene in soil was 7.9 mg/kg. Five surface soil samples had PAL exceedances of PCBs with maximum detections of 3.4 mg/kg. There were no concentrations of total PCBs identified in Parcel B14 above the mandatory delineation criterion of 50 mg/kg, indicating that no further action is needed. Petroleum impacts, including a discussion of the analytical exceedance of the total petroleum hydrocarbons (TPH)/Oil & Grease PAL as well as borings with physical evidence of non-aqueous phase liquid (NAPL) in the soil cores, are further discussed in Section 2.3 below.

#### 2.2. GROUNDWATER

Exceedances of the PALs in shallow groundwater at Parcel B14 consisted of six total/dissolved metals (chromium, hexavalent chromium, iron, lead, manganese, and vanadium), one VOC



(benzene), five SVOCs (1,1-biphenyl, 1,4-dioxane, benz[a]anthracene, naphthalene, and pentachlorophenol), DRO, gasoline range organics (GRO), and Oil & Grease. The aqueous metal exceedances were relatively limited at the Site, with only six constituents (chromium, hexavalent chromium, iron, lead, manganese, and vanadium) documented at four groundwater sample locations. Manganese was the only inorganic parameter with exceedances noted at multiple sample locations. Benzene was the only VOC detected above its applicable aqueous PAL, with a maximum detection of 653 ug/L reported in a sample collected from well TM04-PZM006, located at the south-central side of the impoundment. Among the five SVOCs that were detected above their PALs, two of these analytes had exceedances observed in more than one aqueous sample (benz[a]anthracene and naphthalene). The maximum detection of benzene identified above.

DRO was detected above its PAL in six groundwater samples (all of the locations for which it was analyzed). Oil & Grease and GRO were each responsible for two PAL exceedances. The maximum detections of DRO, GRO, and Oil & Grease (2,770 ug/L, 1,450 ug/L, and 1,200 ug/L, respectively) were all identified at the same location (the south-central side of the impoundment) as the maximum benzene and naphthalene concentrations. This location was observed to have the most significant impacts among all of the aqueous sample locations, and conditions in the vicinity of this well may present a potential risk for future vapor intrusion. Each groundwater sample location was checked for the potential presence of NAPL using an oil-water interface probe prior to sampling. During these checks, NAPL was not detected in any of the perimeter groundwater monitoring wells surrounding Parcel B14. However, measurable NAPL has been documented in several of the temporary screening piezometers which were installed inside the impoundment throughout the parcel.

#### 2.3. NAPL

A comprehensive NAPL investigation was completed for Parcel B14 within the berm surrounding the Humphrey Impoundment. A series of 23 temporary piezometers were installed in an extensive network across the Site for ongoing NAPL monitoring events. As depicted in the Phase II Investigation Report, NAPL has been observed to accumulate at several of the piezometer locations, and it is currently assumed that NAPL may be present across a significant portion of the impoundment.

A total of 23 historical monitoring wells are located along the berm which surrounds the Humphrey Impoundment, and NAPL was not detected at any of these locations. Based on the documented presence of NAPL in numerous piezometers located inside of the berm area and the absence of NAPL in groundwater monitoring wells located outside of the berm area, as well as the results of the Pre-Design Investigation, discussed below, NAPL is contained within the waste materials disposed of inside the impoundment area and is considered immobile, with potential migration laterally restricted by the presence of the constructed berm.



#### 2.4. HUMAN HEALTH SCREENING LEVEL RISK ASSESSMENT

A human health screening level risk assessment (SLRA) was completed as part of the Phase II Investigation Report, and the results are summarized as follows:

- Groundwater is not used on the Tradepoint Atlantic property (and is not proposed to be utilized), therefore there is no potential for direct human exposure for Composite Worker to groundwater. Construction Worker risks will be evaluated in site-specific Response and Development Work Plans.
- NAPL was encountered in several soil borings and piezometers constructed within the impoundment materials. NAPL presence is not a quantifiable risk, however, future development will prevent Construction Worker exposure to potential NAPL impacts. Two parameters detected in groundwater (benzene at 653 ug/L and naphthalene at 405 ug/L) at one location exceeded the USEPA individual vapor intrusion (VI) screening levels for carcinogens. This sample location (TM04-PZM006, located along the southcentral edge of the impoundment) was also observed to have elevated TPH/Oil & Grease detections above the aqueous PALs. There were no exceedances of the individual VI criteria for non-carcinogens, or any other exceedances of the acceptable no further action levels. In particular, this location had a computed cumulative cancer risk of 1E-4. Further assessment or mitigation may be warranted to address the potential VI risk identified at this location if development in the immediate area of this location is proposed. The selection of appropriate response measures, based on the specific development plan for the parcel, should be addressed in a project-specific Response and Development Work Plan.
- The current Composite Worker could potentially be exposed through contact to surface soils at the Site, and future development of the Site could potentially lead to Composite Worker exposures to subsurface soils. The risk ratios indicated that the cumulative cancer risks for the Composite Worker scenario were equal to 1E-5 for both surface and subsurface soils (equal to the target benchmark), and that the non-cancer cumulative hazard index for Composite Worker exposures to surface or subsurface soils did not exceed the target benchmark of 1. Since the target cancer and non-cancer values were not exceeded, no additional action is required to address potential risks to a Composite Worker. The Site is suitable for occupancy and use by a Composite Worker without special land-use considerations or corrective measures.

#### **2.5. Remediation Recommendations**

Based on the results of the site investigation activities and SLRA, the Site is suitable for use by Composite Workers in its current condition, and remedial action is not required to support occupancy and use of the parcel. NAPL was encountered in a number of soil borings and piezometers constructed within the impoundment materials. NAPL is not a quantifiable risk,



however, future development will prevent Construction Worker exposure to potential NAPL impacts. The following measures were recommended to address the identified site conditions and potential future land uses:

- Although the SLRA indicated acceptable conditions for Composite Workers for an industrial use scenario, the future use of the parcel should be restricted as follows, unless additional assessment of risk to other potential receptors is conducted as part of a Response and Development Work Plan:
  - Deed restriction for industrial Site use only; no portion of the Site should be used for commercial/recreational or residential purposes. A supplemental SLRA in a project-specific Response and Development Work Plan would be required prior to non-industrial use of any portion of the Site.
  - Deed restriction on groundwater use; no subsurface water or groundwater should be extracted from aquifers for any purpose.
- Although the SLRA did not indicate any unacceptable risks for future Composite Workers, institutional controls may need to be implemented for the protection of Construction Workers to ensure proper oversight and management of any future construction activity that includes disturbances of the existing soil and to ensure that specified Construction Worker limits are followed. These institutional controls will need to include a written notice to the MDE of any future soil disturbance activities, proper management and characterization of any material disturbed at the Site, and may require enhanced health and safety requirements for any excavations of substantial time periods. Construction Worker risks will be evaluated in site-specific Response and Development Work Plans.
- If an enclosed structure is proposed for construction in the vicinity of the south-central edge of the impoundment, further assessment or mitigation of the potential for human exposures via the vapor intrusion to indoor air pathway should be addressed in a Response and Development Work Plan.
- Based on the presence of NAPL within the soil cores and piezometers across the impoundment, the presence of the NAPL should be factored into any future planning for foundations, utilities, or other subsurface structures. In particular, appropriate protocols for the mitigation of potential product (NAPL) mobility and vapor migration should be addressed in a Response and Development Work Plan.
- Based on the results of the NAPL investigation, continued monitoring and/or appropriate response actions should be conducted as part of any remediation or redevelopment activities. The absence of NAPL in the perimeter groundwater monitoring wells



surrounding the impoundment suggests that the NAPL is contained within the berm structure.

- During the field investigation, an area of oil-stained ground was observed within the impoundment. Capping of the Site will remediate this visual evidence of contamination.
- Based on the historical use of the Humphrey Impoundment as a disposal area for nonhazardous sludges and slurries from the various on-site water treatment plants, the impoundment is recommended to be addressed as a single comprehensive unit. Although the SLRA did not indicate any unacceptable risks for future Composite Workers, the documented presence of NAPL below a significant portion of the Site is representative of its past use as a waste placement area, and redevelopment of the Site should include the construction of a cap or cover system, along with properly addressing the NAPL. As shown on **Figure 3**, the westernmost portion of the Site is anticipated to abut to the eastern berm of a Best Management Practice stormwater pond. The remainder of the Site is likely to be developed as a vehicle parking lot or material lay-down area in the future under a separate Response and Development Work Plan. The entirety of Parcel B14 will be capped.



## **3.0 PRE-DESIGN INVESTIGATION SUMMARY**

A Pre-Design Investigation (PDI) was conducted to further characterize the nature and extent of NAPL contamination at the Site. During the investigation, shallow piezometers were installed and gauged, permeability tests were completed, NAPL transmissivity tests were performed, and NAPL was sampled and analyzed for density and viscosity, as described in the Pre-Design Investigation Work Plan (Revision 1 dated December 10, 2019) and subsequent Comment Response Letter (dated August 28, 2020). In addition, methane concentrations in the wells were measured.

#### 3.1. Soil, Groundwater, and Geotechnical Investigation

As proposed in the Pre-Design Investigation Work Plan (Revision 1 dated December 10, 2019), geotechnical soil borings were completed at 11 locations, as shown on Figure 2. The results of this analysis are included as Appendix A. Overall, the geotechnical soil boring results show high particle size distribution variability between different boring locations, with grain size generally decreasing towards the center of the impoundment. B14-003-PDI and B14-006-PDI are among locations with the highest percentage of fine-grained particles, and the sample at B14-004-PDI has more fine-grained particles than the sample at B14-005-PDI. These results will be used in the geotechnical embankment assessment, which will evaluate the integrity and structural stability of the perimeter embankment and which is further discussed in Section 7.2. Figure 2 also shows the location of the previous geotechnical borings completed by Hillis-Carnes, for which the results can be found in Appendix D of the Work Plan, which is included as an electronic attachment. In addition, PDI soil borings and piezometers, shown on Figure 2, were completed to further characterize contamination within the impoundment and provide locations for permeability and transmissivity testing. Soil boring and piezometer construction logs are included as Appendix B. Subsurface cross sections incorporating the additional borings are provided as Figure 4 to Figure 9.

#### **3.2. PERMEABILITY TESTING**

Permeability testing was completed at three locations in order to determine local hydraulic conductivity values within the Humphrey Impoundment. The Pre-Design Investigation Work Plan Comment Response Letter (dated August 28, 2020) specified testing at locations B14-002-PDI, B14-003-PDI, and B14-006-PDI; however, due to the presence of NAPL at B14-006-PDI, permeability testing was conducted at B14-013-PZ instead.

An In-Situ sonde with vented cable was used to record water displacement in the wells. A 5-foot sealed PVC tube "slug" was submerged in the well, water level was allowed to equilibrate, and then the slug was removed. Water depth measurements were recorded at 1-second intervals during both the "slug-in" and "slug-out" response. Based on the measured displacement from static-water level, the software program AquiferWin32 was used to calculate hydraulic conductivity values



using the Bouwer & Rice method. Early stage and late stage displacement values were excluded from the calculation. Two slug tests were completed at B14-013-PZ due to the rapid response, however both slug-in tests were not evaluated due to early stage noise. The permeability test results are summarized in **Table 1** and AquiferWin32 calculations are included as electronic attachments. Overall, the permeability test results show that hydraulic conductivity values at B14-013-PZ are nearly two orders of magnitude greater than at B14-002-PDI, B14-003-PDI. This suggests significantly variable permeability values comparable to clean unconsolidated medium-sized sand. Given the relatively high hydraulic conductivity values measured at B14-013-PZ, no NAPL has been observed at the location despite its proximity to B14-006-PDI, located only 40 feet away. This suggests that hydraulic conductivity is not sufficiently high enough to overcome NAPL viscosity in this area. These hydraulic conditions will allow for effective dewatering to facilitate fill placement and compaction in dry conditions with conventional earthwork equipment.

#### **3.3. NAPL MONITORING**

The Pre-Design Investigation Work Plan Comment Response Letter (dated August 28, 2020) specified NAPL bail-down transmissivity testing at locations B14-008-PZ, B14-011-PZ, and B14-013-PZ. Following installation and development of 2-inch diameter wells, B14-006-PDI, B14-008R-PZ, B14-011R-PZ, B14-013R-PZ, and B14-038R-PZ and were gauged to determine the rate of NAPL flow into each of the wells. A summary of these NAPL gauging results is provided in **Table 2**. Subsurface NAPL observations are also shown on the cross sections provided as **Figure 4** to **Figure 9**.

No measurable NAPL thickness was detected at B14-008R-PZ, trace NAPL was reported at B14-011R-PZ, and significantly less NAPL thickness was measured at B14-013R-PZ and B14-038R-PZ than in the co-located 1-inch piezometers used to identify these reinstallation points in the Pre-Design Investigation Work Plan (Revision 1, dated December 10, 2019). The maximum accumulated product thicknesses at these locations can be found in Appendix C of the referenced Work Plan, which is included as an electronic attachment. Due to the insufficient amount of NAPL accumulating in each of the proposed wells, gauging for the NAPL transmissivity calculation was conducted at B14-038R-PZ instead, and is described in the following section.

On November 11, 2020, a down-hole camera was used to determine the location of the air-NAPL interface in relation to the screened intervals of wells B14-011R-PZ, B14-013R-PZ, and B14-006-PDI. This visual inspection found that the well screen was above the air-NAPL interface at B14-006-PDI but below the air-NAPL interface at B14-011R-PZ and B14-013R-PZ. The submerged screens at these two locations suggest that potential NAPL in these areas may exist in the subsurface but may have limited mobility to flow into the wells. Additionally, both B14-011R-PZ and B14-013R-PZ were redeveloped on November 11, 2020 in an attempt to increase well connectivity. The results of these redevelopment activities are recorded on **Table 2**.



Because the screened intervals of B14-011R-PZ and B14-013R-PZ were below the air-NAPL interface or air-water interface, additional temporary 2-inch piezometers were installed at these locations from 0.5-foot bgs to 5.5-foot bgs. The gauging of these piezometers is also included in **Table 2**, which shows that no NAPL has been detected at this interval at either location. This suggests that there is no mobile NAPL at the air-water interface that would not have been identified by the piezometers that were screened at 5-20 feet bgs. Subsurface heterogeneity potentially explains the variability observed at these locations with respect to NAPL detection.

#### 3.4. NAPL TRANSMISSIVITY

NAPL transmissivity (Tn) was calculated based on the measurement of NAPL flow into well B14-038R-PZ following development. As noted above, the amount of NAPL that accumulated in the other proposed wells was insufficient for NAPL transmissivity calculations due to the slow NAPL recovery rate. Transmissivity was estimated using the manual skimming method developed by the Applied NAPL Science Review (ANSR). NAPL transmissivity at B14-038R-PZ was calculated to be 0.0015 ft<sup>2</sup>/day. The full calculation is included as **Appendix C**.

The results of the transmissivity testing were compared to guidance from Interstate Technology & Regulatory Council (ITRC) from December 2009 titled Evaluating LNAPL Remedial Technologies for Achieving Project Goals (ITRC, 2009). As stated in the guidance, "Beckett and Lundegard (1997) proposed that appreciable quantities of NAPL cannot be recovered and that there is little migration risk associated with a well with an NAPL transmissivity of 0.015 ft<sup>2</sup>/day." The guidance further indicates that "hydraulic or pneumatic recovery systems can practically reduce Tn to values between 0.1 and 0.8 ft<sup>2</sup>/day" and that "lower Tn values can potentially be achieved, but technologies other than hydraulic and pneumatic recovery technologies typically need to be employed to recover additional NAPL. Further lowering of Tn is difficult and can be inefficient; that is, it can take very long to marginally reduce Tn without much benefit in terms of reduction of NAPL mass, migration potential, risk, or longevity". The guidance indicates that sites exhibiting NAPL transmissivity values in the range of 0.1 to 0.8 ft<sup>2</sup>/day have been closed or granted no further remedial action based upon the impracticality of NAPL recoverability (irrespective of in-well NAPL thickness) remaining.

The results of the transmissivity testing at B14-038R-PZ, and the insufficient accumulation of NAPL in the other proposed test wells, indicate that NAPL transmissivity is two orders of magnitude below the values considered recoverable and mobile. Therefore, significant removal of NAPL from the Humphrey Impoundment has been determined to be technically impracticable.

#### **3.5. METHANE INVESTIGATION**

Based on the observation of NAPL bubbling shown on the down-hole camera, a GEM 2000 with adapter was used to identify the presence of methane in several of the wells on November 12, 2020, January 13, 2021, January 14, 2021, and January 18, 2021. **Table 3** provides a summary of



the observed methane concentrations, which are also shown on **Figure 10**. Methane concentrations at four locations (B14-006-PZ, B14-008-PZ, B14-013-PZ, and B14-038-PZ) exceeded the lower explosive limit (LEL) of 5%. Therefore, the final remedy should address methane generation and migration to prevent accumulation of potentially flammable concentrations and volumes.

#### 3.6. NAPL SAMPLING

There was not enough NAPL thickness to attempt sampling at any of the new wells except B14-038R-PZ. On November 11, 2020, a peristaltic pump and bailer were used in order to remove the 8 ounces of NAPL required for analyzing viscosity, specific gravity, and density. However, only approximately 2 ounces were able to be recovered. These samples were refrigerated and more NAPL was subsequently collected via bailer on November 18, November 24, and December 3 until enough volume for analysis was collected. The results of this NAPL sampling are included as **Appendix D**. Overall, the NAPL density is 9% less than water, which suggests that the NAPL does not separate easily from water and that a NAPL-groundwater suspension may form during colder winter months. NAPL viscosity is 87.36 centipoises (cP), and is comparable to SAE-10 oil or olive oil at room temperature. Overall, this relatively high NAPL viscosity, coupled with low measured transmissivity, suggests observed NAPL is generally immobile.



## 4.0 IDENTIFICATION OF CORRECTIVE MEASURE ALTERNATIVES

#### 4.1. GENERAL

Based on the results and conclusions of the site investigation activities and human health risk screening, this section presents a summary of the identification and evaluation of remedial alternatives for Parcel B14 in general accordance with USEPA guidance and based on communications with the USEPA and the MDE. In particular, this section presents the establishment of media cleanup objectives, the identification and initial screening of remedial alternatives for meeting the cleanup objectives, a detailed evaluation of the final remedial alternatives based on established evaluation criteria, and a recommendation of the most appropriate remedial alternative based on the evaluation criteria.

#### 4.2. ESTABLISHMENT OF MEDIA CLEANUP OBJECTIVES

This section summarizes the cleanup objectives for the Humphrey Impoundment based on the results of the preceding investigations, applicable environmental cleanup regulations, and an evaluation of potential risks to human health and the environment. In general, the objectives for the impoundment are to mitigate potential risks to future Composite and Construction Workers associated with the identified of NAPL contamination, and to reduce the migration of contaminants. These objectives are further discussed as follows:

- Potential future direct contact risks to impacted materials should be mitigated through appropriate containment, treatment, and/or removal actions.
- Potential future inhalation and methane generation risks should be mitigated through appropriate containment, treatment, and/or removal actions.
- The selected remedy should prevent migration of subsurface NAPL.

#### 4.3. IDENTIFICATION OF CORRECTIVE MEASURES ALTERNATIVES

This section presents the identification of corrective measure alternatives evaluated in this CMS Report. The corrective measure alternatives were developed based on the description of the current status, the media clean-up objectives, communications with the USEPA and the MDE, and professional experience with the identification of corrective measure alternatives, and consist of the following:

1. <u>No Action Alternative (Alternative 1)</u>: This alternative does not include the implementation of any corrective measures, and essentially represents leaving the impoundment in its existing condition. This alternative does not address the media cleanup objectives, but is presented as a baseline condition for comparison purposes.



- 2. <u>Filling and Capping (Alternative 2)</u>: This alternative has been developed to meet the media cleanup objectives, and generally involves the following major activities: filling of the impoundment with MDE approved material; capping of fill with an impermeable asphaltic cap to prevent direct contact exposure risks and limit precipitation infiltration that could affect NAPL mobility; and institutional controls to restrict future disturbance of the cap.
- 3. <u>Alternative 3 In-Situ Treatment</u>: This alternative represents one of a number of potential in-situ treatment alternatives for the identified contamination. In particular, this alternative would involve the in-situ treatment of the contamination through the injection of specialized chemical reagents using direct push technology or injection wells for the stimulation of biological activity to degrade or destroy contaminants of concern. The goal of the treatment would be to reduce contaminant concentrations to the point that no additional engineering controls or long-term monitoring would be required. Treatability studies would be required to confirm the effectiveness of the treatment and to refine the application rates and methods.
- 4. <u>Alternative 4 Removal and Disposal</u>: This alternative has been developed for comparative purposes, and would involve the excavation and off-site disposal of all contaminated soils and NAPLs, above and below the water table. Excavated materials would have to be dewatered, loaded and transported to an approved off-site disposal facility. Any regulated materials would be properly treated and disposed of at an approved waste facility. The excavated area would be backfilled with clean fill to facilitate the planned redevelopment.
- 5. <u>Contingent Corrective Measures NAPL Recovery</u>: This contingent alternative can be utilized with all of the previously mentioned alternatives. If recoverable NAPL is identified in perimeter wells, then NAPL recovery may be initiated via existing monitoring wells or NAPL recovery trenches. However, as discussed in Sections 3.4 and 3.6, testing has indicated that NAPL transmissivity is low (significantly below the values considered recoverable and mobile) and NAPL viscosity is high. Overall, this suggests observed NAPL is generally immobile.

#### 4.4. INITIAL SCREENING OF REMEDIAL ALTERNATIVES

This section presents an initial screening of the identified remedial alternatives against the threshold criteria (i.e., protection of human health and the environment; attainment of media cleanup objectives; and controlling the sources). The screening is summarized as follows:

• Protection of Human Health and the Environment: Based on the SLRA conducted as part of the B14 Phase II Investigation, Alternative 1 (No Action) would be protective of human health. However, Alternatives 2 through 4 (In-Place Containment, In-Situ <u>Treatment</u>, and



Removal and Disposal) would provide further protection of human health and the environment, although Alternative 3 (In-Situ Treatment) and particularly Alternative 4 (Removal and Disposal) have the potential to increase short-term exposure risks through increased mobilization and waste treatment/handling. Subsurface NAPL within the Site poses an unquantifiable risk to the potential future Construction Worker. Since potential exposure to NAPL cannot be quantified, it was not included in the risk assessment. Therefore, all ground intrusive Construction Workers will be OSHA HAZWOPER certified to be protective against NAPL-related risks.

- Attainment of Media Cleanup Objectives: Alternative 1 (No Action) would not meet all of the established media cleanup objectives, while Alternatives 2 through 4 (In-Place Containment, In-Situ <u>Treatment</u>, and Removal and Disposal) would address all of the established media cleanup objectives.
- Controlling the Sources: Historic sources of contamination to the area have previously been eliminated through the decommissioning and removal of the previous steel production operations at the Site. Alternative 1 (No Action) would not provide any additional control of the existing contaminants, although Alternatives 2 through 4 (In-Place Containment, In-Situ <u>Treatment</u>, and Removal and Disposal) would provide varying levels of additional control with respect to the risks posed by the current site conditions.

Based on this initial screening, Alternative 1 (No Action) does not meet the threshold screening criteria, but Alternatives 2 through 4 (In-Place Containment, In-Situ <u>Treatment</u>, and Removal and Disposal) would meet the threshold criteria and will be retained for detailed evaluation in the following section of this report. Even though the No Action Alternative does not meet the threshold criteria, it has also been retained for detailed evaluation in the following section of this report to provide a baseline condition for comparison purposes.

#### 4.5. DETAILED EVALUATION OF ALTERNATIVES

This section presents a detailed evaluation of the remedial alternatives that were identified and screened in the previous section. This detailed evaluation has been conducted with respect to the following evaluation/balancing criteria: long-term effectiveness; toxicity, mobility and volume reduction; short-term effectiveness; implementability; community acceptance; state acceptance; and cost. A summary of the detailed evaluation of alternatives is presented on **Table 4**.

#### 4.5.1. Long-Term Effectiveness

This criterion refers to the expected effectiveness, reliability and risk of failure of the alternatives, including the effectiveness under analogous site conditions, the potential impact resulting from a failure of the alternative, and the projected useful life of the alternative.



- <u>Alternative 1 No Action</u>: This alternative may not be effective in the long-term because of the continued potential for migration of and direct contact with contaminants. This alternative does not eliminate stormwater infiltration and possible NAPL mobilization caused by infiltration.
- <u>Alternative 2 Filling and Capping</u>: This alternative provides long-term effectiveness through the containment of contaminated sediments, the placement of an erosion-resistant and stable cap, the removal of methane to the extent practicable, the implementation of perimeter groundwater monitoring, and long-term inspection and maintenance requirements (institutional controls). This alternative eliminates stormwater infiltration and possible NAPL mobilization caused by infiltration.
- <u>Alternative 3 In-Situ Treatment</u>: The long-term effectiveness of this alternative is currently unknown and would have to be estimated from treatability studies and possibly additional sampling if this alternative is chosen. The treatment measures have the potential to increase contaminant mobility in the long-term because of the required disturbance and chemical changes.
- <u>Alternative 4 Removal and Disposal</u>: This alternative provides long-term effectiveness through the removal and secure disposal of contaminated materials.

#### 4.5.2. Reduction in Toxicity, Mobility, or Volume of Wastes

This criterion generally refers to how much the remedial alternatives will reduce the waste toxicity, mobility and/or volume, primarily through treatment.

- <u>Alternative 1 No Action</u>: This alternative does not provide any reduction in the toxicity, mobility or volume of the contaminated materials.
- <u>Alternative 2 Filling and Capping</u>: This alternative does not provide any reduction in toxicity or volume. The low permeability cap will help reduce long-term potential contaminant mobility by reducing infiltration through the unsaturated zone, preventing migration along utility corridors, and preventing the generation of dust. During filling, increased loading has the potential to increase NAPL mobility, however, as described above, observed low NAPL transmissivity suggests limited risk to mobilization. Additionally, perimeter monitoring will be conducted to ensure NAPL is not migrating off-site.
- <u>Alternative 3 In-Situ Treatment</u>: This alternative has the potential to provide significant reduction in contaminant toxicity, mobility, and volume through treatment, but, if chosen, would need to be confirmed through treatability studies, and in-situ treatment has the potential to increase contaminant mobility.



• <u>Alternative 4 – Removal and Disposal</u>: This alternative may involve some reduction in toxicity, mobility, and volume if materials are determined to require pre-treatment prior to disposal at an approved off-site facility. Otherwise, there is no reduction in toxicity, mobility, or volume; a large volume of waste is just relocated. The significant site disturbance associated with this alternative could increase contaminant mobility in the short term.

#### 4.5.3. Short-Term Effectiveness

This criterion generally refers to potential short-term risks to on-site workers and the community in association with implementation of the remedial alternatives, such as might be associated with the excavation, handling, treatment, containment, and transportation of contaminated materials.

- <u>Alternative 1 No Action</u>: Because this alternative does not involve any actions, it does not present any increased short-term exposure risks, or any short-term benefits.
- <u>Alternative 2 Filling and Capping</u>: This alternative presents a slightly increased risk of short-term direct contact exposures to the contaminated sediments in association with filling the impoundment, but these risks can be controlled through the implementation of conventional best management practices for waste handling, dust control, and worker health and safety. The benefits of this alternative will be realized immediately following alternative implementation.
- <u>Alternative 3 In-Situ Treatment</u>: This alternative would be expected to increase shortterm exposure risks through the intrusive disturbance of contaminated materials and the handling of reactive chemicals.
- <u>Alternative 4 Removal and Disposal</u>: This alternative is expected to significantly increase short-term risks to on-site workers and the community because of the exposure, handling and transportation of a large volume of waste.

#### 4.5.4. Implementability

This criterion refers to the relative ease of alternative implementation (construction), including duration, administrative and technical feasibility, and availability of the required services and materials.

- <u>Alternative 1 No Action</u>: Implementation of this alternative is feasible.
- <u>Alternative 2 Filling and Capping</u>: This alternative is readily implementable because it can be completed within a reasonable timeframe, the alternative can be conducted in a manner consistent with applicable permit requirements and regulations, the required technologies are feasible and well proven, and the required services and materials are readily available.



- <u>Alternative 3 In-Situ Treatment</u>: This alternative presents implementation concerns because it requires specialized equipment and materials, and treatability studies would be required to confirm the technical feasibility. The large volume and the heterogeneity of the material make the effective distribution of reagents difficult to achieve and potentially impracticable.
- <u>Alternative 4 Removal and Disposal</u>: This alternative presents significant implementation concerns because of potential short-term exposure risks, required airemission and odor controls, the removal of materials from below the groundwater table, and the handling and transportation of a relatively large volume of waste materials.

#### 4.5.5. Community Acceptance

This criterion refers to the known or anticipated community acceptance associated with the remedial alternatives.

- <u>Alternative 1 No Action</u>: It is anticipated that this alternative will not be favorable to the community because it does not provide an increased level of long-term protection of human health and the environment.
- <u>Alternative 2 Filling and Capping</u>: This alternative is expected to receive a higher level of community acceptance because it reduces risks and increases short- and long-term protection of human health and the environment.
- <u>Alternative 3 In-Situ Treatment</u>: This alternative is potentially acceptable depending on the results of treatability studies and other supplemental studies which would be required if this alternative is chosen.
- <u>Alternative 4 Removal and Disposal</u>: This alternative is potentially acceptable, but the transportation of large volumes of waste through any community is generally not favorable, and fugitive emissions and odors are expected to be a potential concern.

#### 4.5.6. State Acceptance

This criterion refers to how the remedial alternatives will comply with applicable environmental regulations (e.g., permit requirements).

- <u>Alternative 1 No Action</u>: This alternative does not require any new permits. However, this alternative is not expected to be acceptable because it does not meet the remedial action objectives.
- <u>Alternative 2 Filling and Capping</u>: This alternative can be implemented in a manner consistent with applicable State permitting requirements, and is expected to be acceptable to the State because it addresses applicable requirements of the MDE-VCP.



- <u>Alternative 3 In-Situ Treatment</u>: This alternative is potentially acceptable depending in the results of treatability and other supplemental studies.
- <u>Alternative 4 Removal and Disposal</u>: This alternative is potentially acceptable, but the relocation of large volumes of wastes is generally not favorable.

4.5.7. Cost

This criterion addresses the anticipated short- and long-term costs associated with implementation of the remedial alternatives.

- <u>Alternative 1 No Action</u>: This alternative does not have any cost.
- <u>Alternative 2 Filling and Capping</u>: Based on the existing ground surface elevations across the impoundment, and as necessary to establish a cap that can freely drain surface water, the cover system construction is expected to require the placement and compaction of fill materials to thickness ranging between 2 feet (minimum) to approximately 10 feet, and a total volume of approximately 475,000 cubic yards. The cap design will also incorporate a vapor collection layer (approximately 4-inches of gravel) and appropriate vents (2-inch PVC) to allow for venting of generated methane. Implementation of this alternative is expected to cost approximately \$6.7 million dollars for installation of an impermeable cap with a vapor collection layer, although long-term inspection and maintenance costs are expected to be relatively low as the cap can generally function on its own without any active management.
- <u>Alternative 3 In-Situ Treatment</u>: The costs for this alternative would depend on the results of treatability studies and subsequent designs, but preliminary estimates based on an assumption that 30% of the site will require treatment (based on observed NAPL extents), vendor-supplied data and previous experience indicate an anticipated cost of at least \$20 million. This does not include future regrading or site improvement activities.
- <u>Alternative 4 Removal and Disposal</u>: The costs for this alternative would depend on the final volume of materials to be removed, the need for air-emission and other controls during excavation and handling, the amount of excavated material, and costs for off-site transportation, treatment and disposal. Assuming removal across the entire 43-acre impoundment area over an average depth interval of 30 ft (approximately 15 ft amsl to -15 ft amsl), with 70% of soils being unsuitable and requiring offsite disposal, 30% of materials being suitable for reuse, and backfill to the surrounding ground surface elevation (approximately 10 ft amsl), anticipated costs are likely to be over \$100 million.



## 5.0 JUSTIFICATION AND RECOMMENDATION OF THE CORRECTIVE MEASURES ALTERNATIVE

Based on the detailed evaluation of corrective measure alternatives as presented in the following section, <u>Alternative 2 – Filling and Capping, is recommended for Parcel B14</u>. This alternative clearly satisfies the evaluation criteria better than the other potential alternatives, and is an appropriate and favorable corrective measure alternative for the Humphrey Impoundment. Supporting rational for selection of Alternative 2 – Filling and Capping is summarized below:

- it satisfies the threshold screening criteria;
- it best satisfies the detailed alternative evaluation criteria;
- it meets the media cleanup goals;
- it can be readily and quickly implemented with proven and reliable technologies;
- it improves the site conditions and drainage;
- it is consistent and compatible with the proposed site development plans;
- it is durable and provides for long-term protection of human health and the environment; and
- it can be conducted in accordance with applicable regulations.

#### 5.1. DETAILED DESCRIPTION OF RECOMMENDED ALTERNATIVE

To provide a basis for the subsequent evaluation and comparison of alternatives, this section presents a detailed description of the Filling and Capping Alternative (i.e., Alternative 2). The major components of this alternative are as follows:

- Prior to beginning earthwork, existing vegetation (e.g., *Phragmites* and trees) within the limits of disturbance will be removed and segregated from the sediments to be excavated. Any existing abandoned utilities and fencing will be removed during the course of the work as necessary to provide for equipment operation and support the placement of fill within the impoundment. MDE approved reclamation material will be used where possible and when available.
- Following filling activities, an impermeable asphaltic cap will be installed to prevent future direct contact exposures, and to minimize surface water infiltration. The cap design will incorporate a vapor collection layer and appropriate vents to allow for venting of generated methane. A typical cross section of the impoundment with the methane venting system and asphaltic cap is shown on **Figure 11**. The venting system and cap specifications will be provided in detail in a forthcoming Response and Development Work Plan (RADWP).
- Institutional controls will be established as necessary to provide for the long-term protection of future site workers. These controls will be recorded with the deed(s) for this



portion of the property, and will include provisions for periodic inspections and maintenance of the engineered cap, as well as proper oversight and management of any future intrusive construction activities that would disturb sediments below the cap. These institutional controls will include a requirement for written notice to the MDE of any future intrusive activities, along with appropriate measures for worker health and safety, material management, and cap restoration.

• A monitoring well network will be installed as shown on **Figure 3**. A monitoring program that will consist of BTEX, naphthalene, and TPH/Oil & Grease sampling will be conducted quarterly during the construction phase and annually following completion. Long-term monitoring will ultimately be incorporated into the sitewide groundwater monitoring program.

#### 5.2. CONTINGENT CORRECTIVE MEASURE – NAPL RECOVERY

This contingent alternative can be utilized with all of the previously mentioned alternatives. If recoverable NAPL is identified in perimeter wells, then NAPL recovery may be initiated via existing monitoring wells or NAPL recovery trenches. However, testing has indicated that observed NAPL is generally immobile and unrecoverable.



#### 6.0 REFERENCES

- ARM Group, Inc. (2018). *Phase II Investigation Report for Area B: Parcel B14.* Revision 0. March 27, 2018.
- ARM Group, Inc. (2016). *Quality Assurance Project Plan: Sparrows Point Terminal Site.* Revision 3. April 5, 2016.



# FIGURES









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### **TABLES**

Location Name	<u>Slug In/</u> <u>Slug Out</u>	<u>K (ft/s)</u>	<u>K (ft/day)</u>	<u>K (cm/s)</u>
	Slug In	2.9E-06	0.25	9.0E-05
B14-002-PDI	Slug Out	3.7E-06	0.32	1.1E-04
	Average	3.3E-06	0.28	1.0E-04
	Slug In	2.8E-06	0.24	8.5E-05
B14-003-PDI	Slug Out	3.0E-06	0.26	9.1E-05
	Average	2.9E-06	0.25	8.8E-05
	Slug Out 1	1.7E-04	15	5.3E-03
B14-013-PZ	Slug Out 2	2.9E-04	25	8.9E-03
	Average	2.3E-04	20	7.1E-03

# Table 1 - Permeability Test DataParcel B14 CMS

K = Hydraulic Conductivity

## Table 2 - NAPL Gauging Activities Parcel B14 CMS

	]	B14-006-PDI			B14-008R-P	Z		B14-011R-PZ			B14-013R-PZ			B14-038R-PZ		В	B14-011-PZ-5-	ft	В	14-013-PZ-5-f	ft
	Installa	tion Date: 9/17/2	2020	Installa	tion Date: 9/	17/2020	Instal	lation Date: 9/14	/2020	Installa	tion Date: 9/1	5/2020	Instal	ation Date: 9/14/	/2020	Installa	ation Date: 11/	2/2020	Installa	tion Date: 11/2	2/2020
	Total Wel	ll Depth (feet bgs	s) = 15	Total We	ll Depth (fee	t bgs) = 20	Total W	ell Depth (feet b	gs) = 20	Total We	ll Depth (feet	bgs) = 20	Total W	ell Depth (feet bg	gs) = 20	Total We	ll Depth (feet l	ogs) = 5.5	Total We	l Depth (feet b	(gs) = 5.5
	Screen Int	terval (feet bgs) =	= 3-15	Screen In	terval (feet b	gs) = 5-20	Screen I	nterval (feet bgs)	) = 5-20	Screen In	terval (feet bg	(s) = 5-20	Screen I	nterval (feet bgs)	) = 5-20	Screen Int	erval (feet bgs	) = 0.5-5.5	Screen Inte	erval (feet bgs)	) = 0.5 - 5.5
	Riser St	tick-Up (feet) = 2	2.91	Riser S	tick-Up (feet	t) = 2.61	Riser	Stick-Up (feet) =	= 3.18	Riser S	tick-Up (feet)	= 2.76	Riser	Stick-Up (feet) =	= 2.86	Riser S	Stick-Up (feet)	= 2.97	Riser S	tick-Up (feet)	= 2.99
	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL	Depth to	Depth to	NAPL
Date	NAPL	Water	Thickness	NAPL	Water	Thickness	NAPL	Water	Thickness	NAPL	Water	Thickness	NAPL	Water	Thickness	NAPL	Water	Thickness	NAPL	Water	Thickness
	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)	(feet TOC)	(feet TOC)	(feet)
9/23/2020				NM	NM	NM	NM	NM	NM	-	7.49/7.54*	-	-	13.84/17.86*	-	NA	NA	NA	NA	NA	NA
9/24/2020	NM	NM	NM	NM	NM	NM	NM	NM	NM	-	7.52	-	NM	NM	NM	NA	NA	NA	NA	NA	NA
9/25/2020	NM	NM	NM	-	3.88/3.90*	-	-	8.14/8.60*	-	-	7.59	-	NM	NM	NM	NA	NA	NA	NA	NA	NA
9/28/2020	-	10.56	-	-	3.66	-	-	8.11	-	-	7.4	-	12.75	12.76	0.01	NA	NA	NA	NA	NA	NA
9/29/2020	10.55	10.56	0.01	-	3.69	-	-	8.14	-	-	7.41	-	12.8	12.82	0.02	NA	NA	NA	NA	NA	NA
10/1/2020	trace	9.92	trace	-	3.19	-	-	7.61	-	trace	6.77	trace	12.96	13.15	0.19	NA	NA	NA	NA	NA	NA
10/2/2020	trace	9.96	trace	-	3.21	-	-	7.59	-	trace	6.82	trace	13.02	13.55	0.53	NA	NA	NA	NA	NA	NA
10/5/2020	10.24	10.41	0.17	-	3.44	-	-	7.72	-	trace	6.95	trace	13.05	13.68	0.63	NA	NA	NA	NA	NA	NA
10/6/2020	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	12.88	13.35	0.47	NA	NA	NA	NA	NA	NA
10/7/2020	trace	10.12	trace	-	3.38	-	-	7.78	-	7.02	7.05	0.03	12.68	13.2	0.52	NA	NA	NA	NA	NA	NA
10/8/2020	10.25	10.38	0.13	-	3.45	-	-	7.83	-	7.06	7.18	0.12	12.94	13.62	0.68	NA	NA	NA	NA	NA	NA
10/20/2020	10.05	10.48	0.43	-	3.33	-	-	7.73	-	7.03	7.18	0.15	12.8	13.45	0.65	NA	NA	NA	NA	NA	NA
10/28/2020	NM	NM	NM	NM	NM	NM	trace	7.84	trace	trace	7.55	trace	NM	NM	NM	NA	NA	NA	NA	NA	NA
11/6/2020	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	-	7.58	-	-	7.33	-
11/11/2020	NM	NM	NM	NM	NM	NM	-	7.31/16.65*	-	6.52/-*	6.65/6.71*	0.13/-*	12.15/NA^	12.50/12.57^	0.35/trace^	NM	NM	NM	NM	NM	NM
11/16/2020	NM	NM	NM	-	2.67	-	-	6.31	-	trace	6.09	trace	11.7	11.91	0.21	-	6.46	-	-	6.46	
11/18/2020	NM	NM	NM	-	2.72	-	-	6.48	-	6.29	6.40	0.11	12.09	12.31	0.22	-	6.63	-	-	7.02	
11/24/2020	9.83	9.84	0.01	-	2.82	-	-	6.77	-	NM/6.44^	NM/6.48^	NM/0.04^	12.00/Trace^	12.54/12.00^	0.54/Trace^	-	6.88	-	-	7.12	-

\*Pre-Development/Post-Development ^Pre-NAPL Removal/Post-NAPL Removal

NA = Not Applicable NM = Not Measured **SHADED** = NAPL Detection

bgs = below ground surface

### Table 3 - Methane Monitoring Parcel B14 CMS

Date	: 11/12/2020	_		Weather:	Rain 50s-7	0s				_	
Time:	11:00-14:00	-									
Personnel:	LEP	_								_	
		_	C	Calibration:	Manufactur	rer Calibration:				_	
nstrument:	: <u>GEM 2000</u>	-			Field Calibr	ration: Air				-	
		Stabilized	l Reading	js			Maximum	Reading	S	ſ	ĺ
	Well Name	Methane (%)	CO <sub>2</sub> (%)	Oxygen (%)	Balance (%)	Elapsed Time (mins)	Methane (%)	CO <sub>2</sub> (%)	Oxygen (%)	Balance (%)	
	B14-013R-PZ	14.1	1.0	18.0	66.9	15	25.5	1.9	15.0	57.6	
	B14-006-PDI	22.6	3.6	13.6	60.0	15	26.4	4.8	11.8	57.0	
	B14-038R-PZ	41.3	12.5	0.9	45.3	10		same as	stabilized	-	
NOTES	:										
								<u> </u>			

#### Table 3 - Methane Monitoring Parcel B14 CMS

Date:	1/13/2021-1/14/21	<u> </u>		Weather:	Sunny 40s-	50s	
Personnel:	1/18/2021 Ryan Clancy	-	(	Calibration:	Manufactur	er Calibration:	
Instrument:	GEM 2000				Field Calib	ration: Air	
_		-					
		Stabilized	Reading	S			
	Well Name	Methane (%)	CO <sub>2</sub> (%)	Oxygen (%)	Balance (%)	Elapsed Time (mins)	Notes
-	B14-002-PDI	0.2	0.3	21.5	78.0	15	Trace NAPL
	B14-003-PDI	0.0	0.1	21.5	78.4	15	
	B14-006-PDI	17.6	4.4	14.2	63.8	15	Trace NAPL
	B14-008-PZ	8.2	0.3	19.9	71.6	5	Water at surface surrounding well pad. Bubbles visible in well water surface. Initial methane concentration of 47%.
-	B14-011-PZ	2.6	0.8	20.6	76.0	15	Initial methane concentration of 7.2%. Bubbling visible on endoscope.
	B14-013-PZ		0.8	21.5	70.7	15	Trace NAPL
	B14-037-PZ	0.0	0.3	20.9	78.8	5	Trace NAPL. Outside of impoundment. Light bubbling visible on endoscope.
	B14-038-PZ	51.7	15.4	1.2	31.7	15	NAPL. Bubbling visible on endoscope.
	B8-002-MWS	4.4	1.4	2.4	91.8	15	NAPL recovery well
	B8-003-MWS	0.0	0.2	17.9	81.9	15	NAPL monitoring well, no NAPL
	HI02-PZM006	0.0	0.2	20.4	79.4	10	
	HI04-PZM006	0.0	2.0	18.2	79.8	15	Trace NAPL. Endoscope video shows screen fouling, possible bubbling.
	HI07-PZM005	0.0	0.2	22.7	77.1	15	
	TM02-PZM009	0.0	0.2	21.5	78.3	15	
	TM04-PZM006	0.0	0.2	21.1	78.7	15	
	Well 2	0.0	0.2	21.1	78.7	15	



Page 2 of 2

## Table 4 - Summary of Remedial Alternatives EvaluationParcel B14 CMS

		POTENTIAL REMEDIA	L ALTERNATIVES	
CRITERIA	Alternative 1 No Action	Alternative 2 Filling and Capping	Alternative 3 In-Situ Remediation	Alternative 4 Removal and Disposal
Description	- No remedial actions taken.	<ul> <li>In-place containment of materials below an impermeable asphaltic cap.</li> <li>Cap design will incorporate a vapor collection layer and appropriate vents to allow for venting of generated methane.</li> <li>Property use restrictions and long-term monitoring and maintenance to ensure that controls remain effective.</li> </ul>	<ul> <li>Injection of chemical reagent using direct push technology or injection wells</li> <li>Two step process consisting of permeability reduction followed by chemical weathering and NAPL encapsulation.</li> </ul>	<ul> <li>Excavate contaminated materials and transport to approved off-site disposal facility.</li> <li>RCRA-hazardous materials would require treatment and/or disposal at an approved hazardous waste facility.</li> </ul>
Long-Term Effectiveness	- Does not address all of the media cleanup objectives.	<ul> <li>Capping will provide for long-term control of direct contact exposures.</li> <li>Sub-slab vapor barrier and venting system and utility backfill controls will prevent unacceptable inhalation risks.</li> <li>Long-term monitoring will be conducted to ensure long-term effectiveness.</li> </ul>	<ul> <li>Long-term effectiveness is unknown and would have to be estimated from treatability studies.</li> <li>May increase contaminant mobility.</li> </ul>	- Has the potential to be effective in the long-term.
Reduction of Toxicity, Mobility and Volume (TMV) by Treatment	- No reduction in TMV.	- No reduction in toxicity or volume, but may reduce mobility by reducing infiltration.	<ul> <li>Treatability studies required to confirm potential reduction in TMV.</li> <li>In-situ chemical treatment has the potential to increase contaminant mobility.</li> </ul>	- May involve some reduction of TMV through treatment, but primarly just relocates a relativey large volume of waste.
Short-Term Effectiveness	- No change to short term risks.	- Can be quickly implemented with minimal short-term exposure risks.	- May increase short-term exposure risks because of material exposure, handling, and treatment.	<ul> <li>Expected to significantly increase short-term exposure risks because of the exposure, handling, and transportation of a relatively large volume of waste.</li> </ul>
Implementability	<ul> <li>Does not present any technical implementation concerns, but not expected to be administratively implementable because it does not address remedial objectives.</li> </ul>	- Can be readily implemented with available and proven technologies.	<ul> <li>Requires specialized equipment and materials.</li> <li>Treatability studies required to confirm technical implementability.</li> </ul>	- Potential short-term exposure risks, air emission controls, excavation of materials from below the groundwater table, materials handling and transportation, and other factors present significant implementation concerns.
<b>Community Acceptance</b>	- Not anticipated to be favorable because it does not address remedial objectives.	- Expected to be acceptable because it meets remedial objectives without increasing exposure risks to the community.	- Potentially acceptable depending on results of treatability studies and supplemental studies.	<ul> <li>Transportation of large volumes of waste through any community is generally not favorable.</li> <li>Fugutive chemical emissions and odors are a potential concern.</li> </ul>
State Acceptance	- Not anticipated to be favorable because it does not address remedial objectives.	- Expected to be acceptable because it meets remedial objectives and evaluation criteria.	- Potentially acceptable depending on results of treatability studies and supplemental studies.	- Potentially acceptable, but the relocation of large volumes of waste is generally not favorable.
<b>Estimated</b> Cost	\$0	\$6.7 million	\$20 million	\$100 million
Conclusion	Does not meet cleanup objectives. NOT RECOMMENDED.	Cost-effectively meets cleanup objectives and evaluation criteria. <b>RECOMMENDED</b> .	Questionable effectiveness, implementation concerns, increased short-term exposure risks, and high cost. <b>NOT RECOMMENDED</b> .	Implementation concerns, increased short-term exposure risks, and extremely high cost. <b>NOT RECOMMENDED</b> .

Notes:

- Estimated costs are prelminary order-of-magnitude costs developed for comparison purposes and may not account for all required items and components.

## **APPENDIX A**



Geotechnical, Geosynthetic and Materials Testing and Research

938 South Central Avenue Canonsburg, Pennsylvania, 15317 Tel: 724-746-4441 Fax: 724-745-4261 e-mail: jboschuk@jitlabs.com www.jitlabs.com

> January 18, 2019 19LS3748.01

EnviroAnalytics Group 1600 Sparrows Point Blvd. Suite B2 Sparrows Point, MD 21219

Attn: James Calenda

### RE: GEOTECHNICAL TEST RESULTS B14 PDI GEOTECH ENVIROANALYTICS PO NO: EAG-SPT-8126

Dear Mr. Calenda:

Submitted herein are the results of Sieve & Atterberg Limits performed on eight (8) samples identified as 001 through 008 for the above referenced project. All testing was performed per ASTM Standards while subject to JLT's internal QA / QC data validation procedures.

We appreciate the opportunity of being of service to you and look forward to working with you again. Should you have any questions, comments or require additional information, please do not hesitate to call. Thank you.

Sincerely,

JLT LABORATORIES, INC.

John Boschuk, Jr., P.E., C.F.E. President

cc: Laura Sargent – AP Stewart K – Results Only

Enclosures JB\mlb \MSWord\letter\1914 Inv# 7179

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BORING AND SAMPLE I.D.	<u>₩/C</u> D2216	TE	Seot	ech				JLI	JOB N	o.:_ l	92	53	374	8			DA	E RE	CEIVE	D:	-15	5-1	8	
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AND (feet) SAMPLE	M/C D2216				PHYCI					and the second		DEDUC						150 (1)	,					
		SIEVE	HYDRO	LIQUID LIMIT D4318	PLASTIC LIMIT D D4318	SPEC GRAVTY D854 C127	ORG CONT D2974 D5268	рН 🗆 4972	CLASS. D2487 D2488 C127			PERM D5084	PERM D2434	CONSOL TEST D2435	DIRECT SHEAR D3080	UNCONF TEST D D2166	UU TEST D2850	CIU TEST D4767	CIU w/pp TEST D 04767	, s				
B14-001-101 0-8		X			X															<u>.</u>		×		1
814-002-POI 5-8		X			X													-				~		
B14-003-PDI 3-4		X			X				1															
814-004-POI 6-8		X			X																			
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B14-006-PDI 3-4		X			X																			
B14-007-PDI 4-11		X			X																			
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Tested By: AE



Geotechnical, Geosynthetic and Materials Testing and Research

938 South Central Avenue Canonsburg, Pennsylvania, 15317 Tel: 724-746-4441 Fax: 724-745-4261 e-mail: jboschuk@jltlabs.com www.jltlabs.com

October 16, 2019 19LS3811.01

EnviroAnalytics Group 1600 Sparrows Point Blvd. Suite B2 Sparrows Point, MD 21219

Attn: James Calenda

#### RE: GEOTECHNICAL TEST RESULTS B14 PDI GEOTECH 9-11

Dear Mr. Calenda:

Submitted herein are the results of Sieve & Atterberg Limits performed on four (4) samples according to the attached COC for the above referenced project. All testing was performed per ASTM Standards while subject to JLT's internal QA / QC data validation procedures.

We appreciate the opportunity of being of service to you and look forward to working with you again. Should you have any questions, comments or require additional information, please do not hesitate to call. Thank you.

Sincerely,

JLT LABORATORIES, INC.

Bon

John Boschuk, Jr., P.E., C.F.E. President

cc: Laura Sargent – AP

Enclosures JB\mlb MSWord\letter\19229 Inv# 7395

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## **APPENDIX B**

T	-	ARN	A Greners an	OUP	LLC	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : S. Kabis	Date Started Date Completed Northing	: 6/25/18 : 6/25/18 : 569371.43	3
E	Boring	ID: E	814-00	)1-PE	וו	Drilling Co. Drilling Method	: M. Replogie, E.I.T. : Allied Drilling Co. : 4.25" ESA	Easung	1457379.3	51
			(p	age 1 of	f 1)					
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTIO	N		REMARKS
0	S-1	27 49 39 35	88	100		(0-6') SLAG GRAVE gray, dry, no plastici	L and SAND with SILT from ty, no cohesion	4.8-6' bgs, dense, b	lack and	
2-	S-2	33 40 50/1	>50	58	Gw/sw					
4	S-3	10 18 11 14	29	83						Wet at 20' bgs
- 8-	S-4	35 51 55 46	106	100		(6-12.6') SLAG SAN	D and GRAVEL, dry, dense			
- 10-		23 36 38 28	74	100	GW/SW					
-		42 26 38	68	66						
-		25 25 46 35	71	100	CL	(12.6-13.1') SILTY C cohesive	CLAY, firm, dark grayish gree	en, dry, low plasticity,	, /	
14		34 36 43	79	100		(13.1-26') SLAG SAI bgs, dense, no plast	ND and GRAVEL, dry to mo icity, no cohesion	ist at 15' bgs then we	et at 20'	
16— -		40								
18										
20-		17 10 15	25	33	Gw/5w					
22-		18								
24—										
26-		48 50/3	>50	50						
						End of Boring				
Boring t	erminate	d 26' bgs.								
bgs: Be AMSL: /	low grour Above me	nd surface ean sea le	evel							

		ARN	A Gr	oup ] d Scient	LLC	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : S. Kabis	Date Started Date Completed Weather Northing	: 6/25/18 : 6/25/18 : : 569933.39	_
E	Boring	ID: B	814-0(	)2-PC	)	Checked by Drilling Co. Drilling Method	: M. Replogle, E.I.T. : Allied Drilling Co. : 4.25" ESA	Easting	: 1457697.7	9
			۹) ا		•)					
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTIO	N		REMARKS
-0		WOH WOH WOH	1	16	sw	(0-2') TOPSOIL with	SAND, soft, brown, dry, no	plasticity, no cohesi	on	
2-	- S-1	2 2 WOH	3	83		(2-16') CLAY, soft, g	ray, dry, high plasticity, cohe	esive		
- 4-	- S-2	WOH WOH WOH WOH	0	66						Wet at 20' bgs
	- S-3	2 2	3	92						
-8		WOH WOH WOH WOH	0	33	СН					
10-		WOH WOH WOH WOH	0	100						
12-		WOH WOH WOH WOH	0	100						
14-		WOH WOH WOH WOH	0	100						
16-						End of Boring				
Boring	] terminate	d 16' bgs.								
bgs: Be AMSL:	elow grour Above me	nd surface ean sea le	evel							

ARM Gre Engineers an	oup I d Scienti	LC sts	Client ARM Project No. Project Description Site Location	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD	Date Started Date Completed Weather	: 6/22/18 : 6/22/18 :	
Boring ID: B14-00	)3-PD		ARM Representative Checked by Drilling Co. Drilling Method:	: S. Kabis : M. Replogle, E.I.T. : Allied Drilling Co. : 4.25" ESA	Northing Easting	: 569530.08 : 1457984.3	0
(p;		1)					
Depth (ft.) Sample No. Blow Count N-Value	Recovery (%)	NSCS		DESCRIPTIO	N		REMARKS
0 28			(0-1.6') No Recovery	1			
	33	-					
2	-		(1.6-3.1') TOPSOIL	with SAND. soft. brown. drv.	no plasticity, no col	nesion	
3		SW		·····, -··, -··, ···, ···, ···, ···, ··			
- S-1 2 3	42		(3.1-16') CLAX soft	aray dry high plasticity high	th cohesion		
4 1				gray, ary, mgr plastory, mg			
WOH WOH WOH 0 WOH 2	0						
6 _ WOH _ WOH _ 0 _ WOH _ 0	0						
8- WOH WOH WOH WOH	17						
10- WOH WOH WOH WOH	100	СН					
12- WOH WOH 1 2	100						
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	75						
16	100						
18			End of Boring				L
Boring terminated 18' bgs.							
bgs: Below ground surface							

T	<b>A</b>	ARN	A Gr	oup ] ad Scient	LLC ists	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : S. Kabis	Date Started Date Completed Northing	: 6/22/18 : 6/22/18 : 569330.43	
E	Boring	j ID: B	814-00	)4-PC	)	Checked by Drilling Co. Drilling Method:	: M. Replogle, E.I.T. : Allied Drilling Co. : 4.25" ESA	Easting	: 1458099.8	4
			(p	age 1 of	1)					
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTIO	N		REMARKS
0— - 2—		1 WOH WOH WOH		33	CL	(0-2.5') CLAYEY SIL	T, hard, brown, dry, low plas	sticity, cohesive		
-4		WOH WOH WOH WOH	0	42	ML	(2.5-4.5') SILT, dens	e, brown, dry, medium plast	icity, medium cohes	ion	
-		1 WOH WOH	1	0		(4.5-8') CLAY, soft, I	prown, high plasticity, cohesi	ve		
-0	S-1	WOH WOH WOH	0	0	СН					
8—		4 16 47	63	17	ML NA	(8-9') SANDY SILT, cohesion (9-10') Fractured SL	dense, pale brown to gray, c AG	lry, no plasticity, no		
10—		42 8 19 10	29	100	ML	(10-12') SILT with G	RAVEL, dense, no plasticity,	, cohesive		
12—	S-2	2 3 2 3	5	100		(12-16') CLAY, gray,	soft, high plasticity, cohesiv	e		Slight petroleum-like odor from 12-16' bgs
14—	S-3	WOH 1 1	2	75	CH					
16—		1				End of Boring				
Boring t bgs: Be AMSL: /	erminate low grour Above me	d 18' bgs. nd surface ean sea le	evel							

	Ş	ARN	<b>A Gr</b> neers an	oup d Scient	LLC tists	Client ARM Project No. Project Description Site Location	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD	Date Started Date Completed	: 6/25/18 : 6/25/18	
E	Boring	ID: B	14-00	)5-P[	DI	Checked by Drilling Co. Drilling Method	: M. Replogle, E.I.T. : Allied Drilling Co. : 4.25" ESA	Easting	: 1458104.4	.1
			(p	age 1 o	f 1)					1
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	nscs		DESCRIPTIO	N		REMARKS
0-		10 6				(0-8') SLAG GRAVE	L with SAND, coarse, dense	, black, dry, no plast	icity, no	
2-	S-1	7	13	66		conesion				
-	S-2	5 5 7 13	12	50	CW					
4	S-3	6 6 5 5	11	50						Wet at 10' bgs
-0		5 4 4 5	8	58						
- 10	S-4	1 1 WOH	2	66	CL	(8-11') CLAY, soft, re	eddish brown, wet, no plastic	city, no cohesion		
10 -	S-5	1 3 16 23	19	75		(11-16') SLAG GRAV	/EL, dense, dry, gray, no pla	asticity, no cohesion		
14		6 11 10 7	21	50	GW					
16-		4 49 50/1		33						
-						(16-20') NO RECOV	ERY - ADVANCED AUGER	S TO 20'		
18-					-					
20-		5 6 3	9	33	GW/SW	(20-22') SLAG GRAV	/EL and SAND, loose, wet,	no plasticity, no cohe	esion	
22-		2				(22-25') NO RECOV	ERY - ADVANCED AUGER	S TO 20'		
24—					-					
26-		3 WOH WOH 1	0	100	СН	(25-27') CLAY, soft t	o firm, gray, dry, high plastic	ity, cohesive		
28-		•I			_	End of Boring				
Boring t	erminated	d 27' bgs.								
bgs: Be AMSL: /	low grour Above me	nd surface ean sea le	vel							

E	Boring		RM Congineer	Grou s and Sc -006-	p LL ientists PDI 1 of 1)	c	Client ARM Project No. Project Description Site Location ARM Representative Checked by Drilling Method	: EnviroAnalytics Group : 150300M-1-2 : Sparrows Point - Parcel B14 : Sparrows Point, MD : S. Kabis : M. Replogle, E.I.T. : 4.25" ESA	Soil Boring Ir Piezometer II Casing/Riser Borehole Dia Riser/Screen Northing (US Easting (US 0-Hr DTW 48-Hr DTW	nstallation Date nstallation Date /Screen Type meter Diameter ft) ft)	: 6/22/18 : 6/22/18 : PVC : 4" : 569588.51 : 1458290.01 : : :	
				(page						DNAPL at 0 or 48	:hours	
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	NSCS		DESC	CRIPTION			REMARKS	
-0		4 8 2			SW/GW	(0-1 plas	.5') SAND and GRA ticity, no cohesion	/EL, dry, loose, no		Bentonite se	al	
-		1 3 2			ML	(2-3 coh	.5') CLAYEY SILT, fi esion	rm, dry, low plasiticity,	1" PVC Riser			
- 5 - - - - - - - - - - - - -	S-1	1 1 WOH WOH WOH WOH WOH WOH WOH WOH WOH WOH			_	(3.5	-14') No recovery			— Sand Pack — 1" PVC Scre	Wet at 7.2' Oily sheen	
-	,	WOH WOH WOH WOH			CL	(14- cohe	15') SANDY CLAY, s esive	soft, moist, low plasticity,				
Boring te	erminated	at 15	5' bas du	e to water	r and piez	End	of Boring	Riser: 0 - 3' bas				
TOC: To DTW: De bgs: Belo AMSL: A	op of PVC opth to wa ow groun	casir ater d surf an se	ig iace ia level					Screen: 3 - 15' bgs [Sl Sand Pack: 2 - 15' bgs Bentonite Seal: 0.5 - 2	ot Size: 0.010"] [Grain Size: W ˈbgs [Grain Siz	G #2] e: 3/8" chips]		

F	Boring		A Gr	oup ] Id Scienti	ists	Client ARM Project No. Project Description Site Location ARM Representative Checked by Drilling Co.	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : S. Kabis : M. Replogle, E.I.T. : Allied Drilling Co.	Date Started Date Completed Northing Easting	: 6/25/18 : 6/25/18 : 569462.73 : 1458596.3	1
	Johng		/D-F-U		1)	Drilling Method:	: 4.25" ESA			
			(P		1)					
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTIO	N		REMARKS
0-		2 22 51 75 (1-11') SLAG GRAVEL, loose, black to brown, no plasticity, no cohesion								
2-		29 11								
- 4	S-1	14 13 12 15	25	58						
-		4 14 9 10	23	67	GW					
6-		11 9 10	19	67						
8-		9 9 16	25	75						
10		8 10 23 24	47	67						
12-		26 8 14 14 19	28	33	SW	(11.5-14.5') SAND w wet at 12' bgs, no pl				
14—		15	-	0	<u> </u>	(14 5-15') SAND co	arse loose grav wet no pla	asticity cohesive		
- 16-		5 14 8	22	58	GW	(15.5-17') SLAG GR	AVEL, wet, no plasticity, no	cohesion		
-		12				(17-20') NO RECOV	FRY - ADVANCED AUGER	S to 20' bas		
18			-	0	-			0 10 20 990		
20-		5 7	18	58	SW	(20-21.2') SAND, loo	ose, gray, wet, low plasticity,	cohesive		
22-		11 16				(21.2-22') Fractured	SLAG and ROCK, black			
_						(22-25') NO RECOV	ERY - ADVANCED AUGER	S to 25' bgs		
24—			-	0	-					
		8 18	41	02	SW	(25-26') SAND, loos	e, gray, wet, low plasticity, c	ohesive		
- 20		23 29	41	92	GW	(26-27') Fractured S	LAG, black			
28-						End of Boring				
Boring t	erminated	d 18' bgs.								
hao: D-		d ourfo								

bgs: Below ground surface AMSL: Above mean sea level

	-	ARN	<b>A Gr</b> neers an	oup] d Scient	LLC ists	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : S. Kabis	Date Started Date Completed Northing	: 6/25/18 : 6/25/18 : 569684.74			
E	Boring	ID: B	14-00	)8-PC	)	Checked by Drilling Co. Drilling Method	: M. Replogle, E.I.I. : Allied Drilling Co. : 4.25" ESA	Easting	: 1459704.6	3		
			(p	age 1 of	1)							
Depth (ft.)	Sample No.	Blow Count	N-Value	Recovery (%)	NSCS		DESCRIPTION					
0-		10 6			SW	(0-1.3') SLAG SAND cohesion	and GRAVEL, loose to den	se, dry, no plasticity	, no			
-		3	9	50	ML	CLAYEY SAND, (1.3	3-1.8') SANDY SILT, loose, (	dry, brown, no plastic	city,			
2-	S-1	3 9 11 13	23	100		(1.8-17') SLAG SAN plasticity, no cohesio	D and GRAVEL, dense, dar on	k gray, dry to wet at				
4 - 6		1 WOH 3 5	3	0								
- 8	S-2	3 4 5 5	9	33								
- 10	S-3	10 11 14 16	25	67	sw/Gw							
- 12	S-4	5 7 4 3	11	33								
-		3 4 8 8	12	33								
14 - - 16		11 12 8 7	20	67								
18—						End of Boring						
Boring t bgs: Bel	erminate low grour Above me	d 17' bgs. nd surface ean sea le	vel									

	-		RM Engine	Gr eers an	Oup	LLC	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : M. Kedenburg, G.I.T.	Date Starte Date Comp Northing Easting Total Depth	d : 10 leted : 10 : : : : : : :	0/16/18 11: 0/16/18 4.76' TOC	15	
E	Borin	ıg ID	: B1	4-00	)9-P	DI	Checked by Drilling Co. Driller	: M. Replogle, E.I.T. : Allied Drilling Co. : Tim Moyer	Depth to Wa Depth to Wa No DNAPL	ater - 0hr : 8. ater - 48hr : 8. or LNAPL dete	68' TOC 65' TOC cted at 0 or	- 48 hrs	
				(p	age 1	of 1)						1	
Depth (ft.)	PID	Blow Count	N-Value	Recovery (%)	NSCS		DESCRI	PTION				REMARKS	
0	0.0	WOH 1 WOH 1	40	35	SM	(0-4') SIL dense, br	TY SAND with few Gl rown, dry, no plasticity	RAVEL, loose to medium /, no cohesion		Bentonite	Seal		
-	0.0	1 1 2 3	22	20							ser		
4-	0.0	4 3 2 2	15	10	GW	(4-7.3') B loose, rec cohesion	RICK and SLAG GRA and very light brown	VEL with some SAND, , dry, no plasticity, no					
-	0.0	5 4 2 2	22	0.4		(7.3-12')	SANDY SILT with few	BRICK/SLAG GRAVEL,					
- 10	0.0	4 3 4 3	29	45	ML	firm to so 8.1' bgs	ft, reddish brown and	brown, dry then moist at				Wet at 9.7'	
- 10	0.0	4 2 10 12	24	30						— Sand Pack	bgs		
- 12	1.8	4 6 8	21	100	GC	(12-13') C no plastic (13-15') C	CLAYEY GRAVEL, loc ity, no cohesion	ose, black and gray, wet,					
14	1.0	10 2 4 6	19	100	CL	and black, very moist to wet, low plasticity, cohesive			— 1" PVC Sc	reen			
16-		10				yellow, m (16-18') N	oist, low plasticity, co lo spoons	hesive					
18—		5 6		100	ML	(18-19') S	SILT with very fine SA	ND, very firm, very light					
20-	0.0	6 10	51	100	SW-SN	(19-20') S medium c cohesion	AND with SILT, fine t dense, reddish yellow	to coarse, dense to , wet, no plasticity, no	1				
22-					CL	(20-23') N	lo spoons collected						
24—	0.0	4 4 5 6	32	100	CL	(23-25') C moist, lov	CLAY with SAND, very very very very very very very very	y firm, reddish brown,					
26-						End of Bo	bring						
Boring te TOC: To DTW: Do bgs: Bel AMSL: A	erminat op of P\ epth to ow grou \bove r	ed at 2 /C casii water und sur nean se	5' bgs o ng face ea leve	due to v	water a	nd piezomet	er installation	Riser Stickup: 2" Riser: 0 - 5' bgs Screen: 5 - 25' bgs [Sl Sand Pack: 3 - 25' bgs Bentonite Seal: 0 - 3' b	lot Size: 0.010 [Grain Size: \ gs [Grain Size	)"] WG #2] e: 3/8" chips]			

	-	ARN Engi	A Grenneers an	oup ] d Scient	LLC	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : M. Kedenburg, G.I.T.	Date Started Date Completed Northing Easting Total Depth	: 10/16/18 8 : 10/16/18 1 : : : 25'	3:15 10:30
E	Boring	ID: B	14-01	10-PE	DI	Checked by Drilling Co. Driller	: M. Replogle, E.I.T. : Allied Drilling Co. : Tim Moyer	Depth to Water Borehole Diameter	: 13 : 4	
			(p	age 1 of	r 1)					
Depth (ft.)	PID	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTIO	Ν		REMARKS
0-	0.0	1 5 4	9	20	-	(0-1.6') No recovery				
2-	0.0	4 3 1 1 2	2	10	ML/GW	(1.6-5.5') SANDY SI dry, no plasticity, no	(1.6-5.5') SANDY SILT and BRICK and SAND GRAVEL, firm, brown with dry, no plasticity, no cohesion		rith red,	
4-	0.0	2 2 3	5	35						
6-	0.0	3 2 3	5	5		(5.5-10') CLAYEY S plasticity, no cohesio	AND, medium dense, yellow on	ish brown, dry to mois	it, no	
8	0.0	3 2 2 3	4	65	SC					
10	17.3	7 4 7	11	25	_					
12	0.0	22 23 19 50/1	>50	9	GW-GM	(11.5-13') BRICK an medium dense to de cohesion	d SLAG GRAVEL with SILT nse, red and brown with gra	and few clay lenses, y, dry, no plasticity, no	)	Wet at 13' bgs
14—		5			SC	(13-14.4') CLAYEY brownish gray, wet,	SAND with few fine GRAVEL no plasticity, no cohesion	., medium dense, dark	(	
-	2.9	6 1 1	7	100	CL	(14.4-16') CLAY with light gray, very mois	n trace SAND, very soft grad t to moist, low plasticity, coh	ing to soft, black with esive	very	Moderate oil-like odor
-						(16-18') No spoons (	collected			bgs
18-	0.0	WOH WOH WOH	0	100	CL	(18-20') CLAY to SA reddish yellow, wet t	NDY CLAY, very soft to firm o moist and supersaturated	, very light gray and in spots, low plasticity	,	
20-		WOH				(20-23') No spoons				
22-										
- 24 —	0.2	WOH WOH WOH 2	0	100	ML	(23-24.8') SILT, soft plasticity, cohesive	to firm, light grayish brown,	moist to very moist, lo	W	
- 26—				1	I SP	(24.8-25') CLAYEY S no cohesion End of Boring	SAND, medium dense, reddi	sh yellow, wet, no pla	sticity,	}
Boring t	erminate	d 25' bgs.								

bgs: Below ground surface AMSL: Above mean sea level

		ARN	A Greners an	oup] d Scient	LLC ists	Client ARM Project No. Project Description Site Location ARM Representative	: EnviroAnalytics Group : 180589-1-2 : Sparrow's Point - Parcel B14 : Sparrow's Point, MD : M. Kedenburg, G.I.T.	Date Started: 10/16/18Date Completed: 10/16/18Northing:Easting:Total Depth:	11:15				
E	Boring	ID: E	814-01	11-PC		Checked by Drilling Co. Driller	: M. Replogle, E.I.T. : Allied Drilling Co. : Tim Moyer	Depth to Water : Borehole Diameter :					
			(p:	age 1 of	1)				Γ				
Depth (ft.)	PID	Blow Count	N-Value	Recovery (%)	USCS		DESCRIPTION						
0-	0.1	18 24 16	40	50	-	(0-1.6') No recovery							
2	0.0	12 11 11 11 15 7	22	75	ML/GW	(1.6-5.5') SANDY SI dry, no plasticity, no							
-	0.8	9 6 5	15	25		(5.5-10') CLAVEY S	AND medium dense vellow	vish brown, dry to moist, no	-				
6-	0.0	10 8 14 12	22	50		plasticity, no cohesic	on						
-8	0.0	13 16 13 17	29	35	SC								
10-	0.4	8 16 8	24	50									
12-	0.0	9 6 9 12	21	75	GW-GM	(11.5-13') BRICK an medium dense to de cohesion	d SLAG GRAVEL with SILT nse, red and brown with gra	and few clay lenses, y, dry, no plasticity, no	Wet at 13' bgs				
14—		8			SC	(13-14.4') CLAYEY S brownish gray, wet,	SAND with few fine GRAVEI no plasticity, no cohesion	_, medium dense, dark					
- 16-	1.8	7 12 33	19	50	CL	(14.4-16') CLAY with light gray, very moist	n trace SAND, very soft grad t to moist, low plasticity, coh	ing to soft, black with very esive	Moderate oil-like odor from 14 4-16'				
-						(16-18') No spoons o	collected		bgs				
18-	0.8	11 14 17	31	75	CL	(18-20') CLAY to SA reddish yellow, wet t cohesive	NDY CLAY, very soft to firm o moist and supersaturated	i, very light gray and in spots, low plasticity,					
20-		10				(20-23') No spoons			-				
22—													
24-	-	10 14 18 19	32	-	ML	(23-24.8') SILT, soft plasticity, cohesive	to firm, light grayish brown,	moist to very moist, low					
- 26—		13	1		1 SP	(24.8-25') CLAYEY S no cohesion	SAND, medium dense, reddi	ish yellow, wet, no plasticity,					
Boring t	erminated	d 25' bgs.											

bgs: Below ground surface AMSL: Above mean sea level
# **APPENDIX C**

#### NAPL Transmissivity Calculation Parcel B14 CMS

NAPL Transmissivity at location B14-038R-PZ was calculated following the Applied NAPL Science Review method using the equation below:

$$T_n = \frac{Q_n \left( \ln \frac{R_{oi}}{r_w} \right)}{2\pi s_n}$$

Where:

 $T_n$  = NAPL transmissivity

 $Q_n = NAPL$  recharge rate

 $R_{oi} = radius \ of \ influence$ 

 $R_w = effective well radius$ 

 $S_n = NAPL drawdown$ 

Simplifying assumptions:

 $\ln(\frac{R_{0i}}{r_w}) = 4.6$  based on pilot test results (Applied NAPL Science Review)

 $S_n$  = maximum observed NAPL thickness (0.68 ft)

 $Q_n = NAPL$  recharge rate following well development

To find  $Q_n$ , the slope of the best-fit line through the NAPL volume vs. time plot was calculated. Only gauging data from first NAPL observation through maximum observed NAPL thickness were included. B14-038R-PZ is a 2-inch diameter well, so the thickness to volume conversion factor is 0.163.

Date	NAPL Thickness (ft)	NAPL Volume (ft <sup>3</sup> )
9/28/2020	0.01	0.0002
9/29/2020	0.02	0.0004
10/1/2020	0.19	0.0041
10/2/2020	0.53	0.0115
10/5/2020	0.63	0.0137
10/6/2020	0.47	0.0102
10/7/2020	0.52	0.0113
10/8/2020	0.68	0.0148

Q<sub>n</sub> = 0.00139 ft<sup>3</sup>/day, so T<sub>n</sub> = 
$$\frac{0.00139 ft^3/day*0.46}{2*\pi*0.68 ft} = 1.5*10^{-3}$$
 ft/day

# **APPENDIX D**

		DATE SAMPLED		11-Nov-20		
		DATE RECEIVED		08-Dec-20		
				09-Dec-20		
		LAB NO.		41022635759		
		SIF NO.		38348656		
(ALS)	)	TIME ON UNIT	Hrs			
	·	TIME ON OIL	Hrs			
l				Unidentified		
<b>~</b>		OIL TYPE		Unidentified		
	0:1	OIL GRADE		Unknown		
	Oli		Lino	Not Applicable		
Unit No.	B14-038-P2		nis.	Not Applicable		
Unit:		WONOBER				
Make		Physical Tests				
Model		Viscosity (cSt 40	C)	96.1		
Serial No.						
Site	Tradepoint Atlantic Project# 20010214					
Compartmen	t•	-				
Name						
Name	QU787333 Sample #2					
Make						
Model						
Seriel No						
Serial No.						
Capacity:	0.0					
Customer		1				
Customer:						
ALS ENVIRONME	ENTAL					

301 Fulling Mill Rd Middletown PA 17057 USA

### **DIAGNOSIS**

No interpretation of results provided. Sample run for test data only.

ANALYST: Eric.Dunlap



**Right Solutions • Right Partner** 



## **Right Solutions • Right Partner**

## UIN 0858EAC

	I	<b>-</b>	U.S. Laboratories		
No Data Available	N	o Data Available	Atlanta, Georgia - 420 5300 OakBrook Parkway Building 200 Suite 245 Norcross, GA 30093 800.394.3669	Valley View, Ohio - 410 6180 Halle Dr. Suite D Valley View, OH44125 800.726.5400	
			Kansas City, Kansas - 430 935 Sunshine Road Kansas City, KS 66115 800.332.8055	Phoenix, Arizona - 440 3319 West Earll Drive Phoenix, AZ 85017 800.445.7930	
			<b>Portland, Oregon - 401</b> 4943 NW Front Avenue Portland, OR 97210 800.770.4128		
			Canadian Laboratories		
No Data Available	No Data Available		Burlington, Ontario - 450 5036 South Service Rd. Burlington, ON L7L5Y7 905 332 9559	Edmonton, Alberta - 402 9450 17 Ave NW Edmonton, AB T6N 1M9 888.489.0057	
			Sales & M Housto 10450 Stancliff Houston, 877.83	Marketing n, Texas Road, Suite 210 TX 77099 35.8437	
			Internationa	al Locations	
	Eikar		Australia		
No Data Available	Image		Brisbane, Perth, Sydney, Muswellbrook		
	Filter patch test is not		South	America	
		performed Contact laboratory	Santiago de Chile,	Belo Horizonte, Brazil	
	for more information		Wellington Kuala Lum	pur, Singapore Prague	
				ETHODS:	
			Acid Number:	ASTM D974/D664 (*M)	
			Base Number:	ASTM D4739 (*M)	
			Base Number (Perchioric): Fuel Dilution by GC:	ASTM D2896 (^M) ASTM D7593	
			Fuel Dilution Visc/Setaflash	In House	
	<b>I</b>		Fuel Soot ATR/IR:	ASTM D7686 (*M)	
Since services are based on samples and information supplied by others, and services are rendered without any warranty or liability of any kind beyond the	d since corrective actions, if any, are necessarily taken by others, these actual amount paid to ALS Tribology for the services. Reported		Soot by FTIR:	ASTM D7844	
recommendations are based on interpretations of the generated test results and historical data. Certain test results appearing in the		results appearing in this report may have been	Metals by ICP AES:	ASTM D5185 (*M)	
tested at other ALS laboratories within the Tribology divisional network.			Ox, NOx, SOx, FTIR:	ASTM E2412/D7418/D7414	
				D7415	
ALS Environmental			PQ Index:	ASTM D8120 (*M)	
Attn: Sue Scherer			Viscosity:	ASTM D/647 (*M) / ISO 4406 ASTM D445 (*M) / D7279 (*M)	
301 Fulling Mill Rd			Water KF	D6304 / F203 (*M)	
Middletown PA 17057			Water Crackle	In House	
USA			*M - Modi	fied Method	

(ALS)	

## **UIN 0858E7B**

Unit No.	<b>Oil</b> B14-038-P2
Unit: Make Model Serial No.	
Site	Tradepoint Atlantic Project#

Site	I radepoint Atlantic Proje
	20010214

#### Compartment:

Name	QU787333 Sample #1
Make	
Model	
Serial No.	

Capacity: 0.0

#### Customer:

ALS ENVIRONMENTAL	_
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301 Fulling Mill Rd Middletown PA 17057 USA

### **DIAGNOSIS**

No interpretation of results provided. Sample run for test data only.

ANALYST: Eric.Dunlap



**Right Solutions • Right Partner** 

DATE SAMPLED		11-Nov-20
DATE RECEIVED		08-Dec-20
DATE REPORTED		10-Dec-20
LAB NO		41022635758
SIF NO		38348655
TIME ON UNIT	Hrs	
TIME ON OIL	Hrs	
OIL BRAND		Unidentified
OIL TYPE		Unidentified
OIL GRADE		Unknown
OIL ADDED		
FILTER	Hrs	Not Applicable
OIL CHANGED		
WO NUMBER		
Additional		
Specific Gravity @	60F (D1298)	0 909
Donsity Specific Gr		0.000
(D1298)	avity	0.9009
(01200)		
		$\mathbf{\circ}$



## **Right Solutions • Right Partner**

## UIN 0858E7B

No Data Available	No Data Available		U.S. Lab Atlanta, Georgia - 420 5300 OakBrook Parkway Building 200 Suite 245 Norcross, GA 30093 800.394.3669	oratories Valley View, Ohio - 410 6180 Halle Dr. Suite D Valley View, OH 44125 800.726.5400	
			Kansas City, Kansas - 430 935 Sunshine Road Kansas City, KS 66115 800.332.8055	<ul> <li>Phoenix, Arizona - 440</li> <li>3319 West Earll Drive Phoenix, AZ 85017 800.445.7930</li> </ul>	
			Portland, 0 4943 NW Portland 800.7	<b>Dregon - 401</b> Front Avenue I, OR 97210 '70.4128	
			Canadian L	aboratories	
No Data Available	o Data Available No Data Available		Burlington, Ontario - 450 5036 South Service Rd. Burlington, ON L7L5Y7 905 332 9559	Edmonton, Alberta - 402 9450 17 Ave NW Edmonton, AB T6N 1M9 888.489.0057	
			Sales & I Housto 10450 Stancii Houston 877.8	Marketing on, Texas f Road, Suite 210 , TX 77099 35.8437	
			Internation	al Locations	
			Au	stralia	
No Data Available	Filter		Brisbane, Perth, Sydney, Muswellbrook		
	iniago	Filter patch test is not	South America		
		performed Contact laboratory	Santiago de Chile	, Belo Horizonte, Brazil	
		for more information	New Zealand South Wellington Kuala Lun	npur, Singapore Prague	
			TEST M	ETHODS:	
			Acid Number:	ASTM D974/D664 (*M)	
			Base Number:	ASTM D4739 (*M)	
			Base Number (Perchloric):	ASTM D2896 (*M)	
			Fuel Dilution by GC:	ASTM D7593	
			Fuel Soot ATR/IR:	ASTM D7686 (*M)	
Since services are based on samples and information supplied by others, and since corrective actions, if any		, are necessarily taken by others, these	Soot by FTIR:	ASTM D7844	
services are rendered without any warranty or liability of any kind beyond the	e actual amount paid to ALS Trib	ology for the services. Reported	Glycol:	In House	
tested at other ALS laboratories within the Tribology divisional network.		esuns appearing in this report may have been	Metals by ICP AES:	ASTM D5185 (*M) ASTM E2412/D7418/D7414	
			0, 10, 00, 00, 111.	D7415	
		1	PQ Index:	ASTM D8120 (*M)	
ALS Environmental			Particle Count:	ASTM D7647 (*M) / ISO 4406	
			Viscosity:	ASTM D445 (*M) / D7279 (*M)	
1301 Fulling Mill Ra Middletown DA 17057			Water KF:	D6304 / E203 (*M)	
			Water Crackle:	In House	
USA			*M - Mod	ified Method	