

Maryland PATHWAYS

Sensitivity Scenarios

June 21, 2021



Energy+Environmental Economics

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Agenda

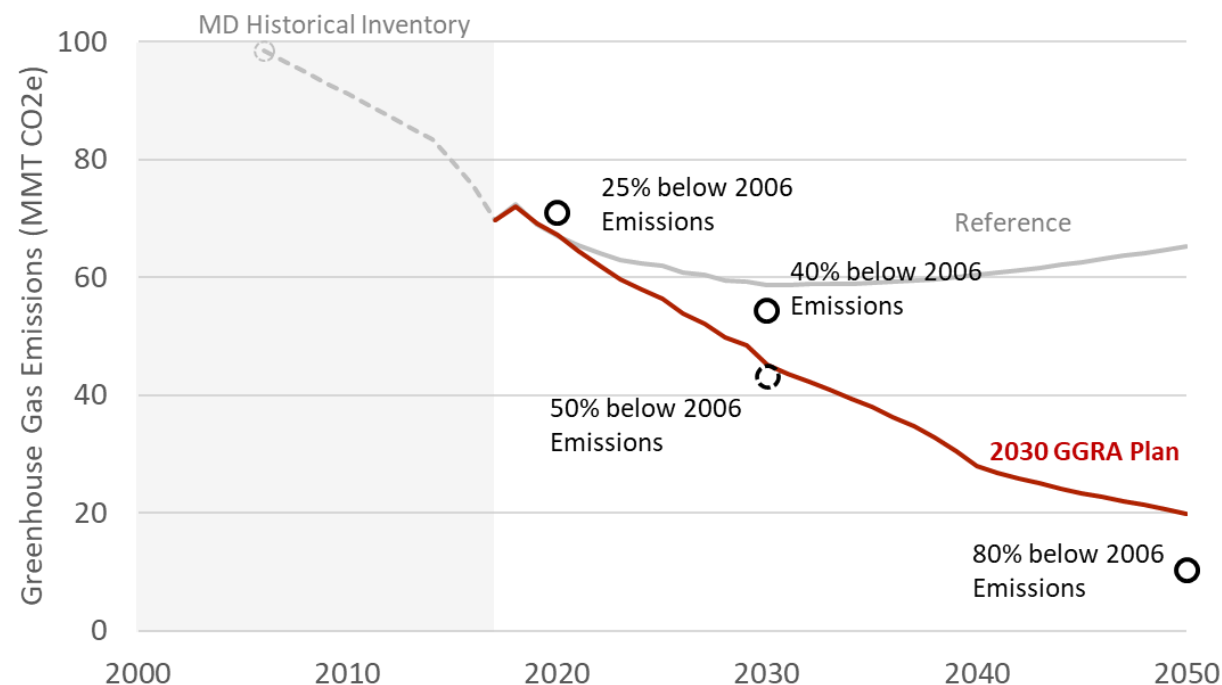
- + Background
- + Sensitivity Scenario Narrative and GHG Emissions Results
- + Optimistic Sensitivity – assumptions and results
- + Pessimistic Sensitivity – assumptions and results
- + Summary



Background

- + In early 2021, MDE released the 2030 GGRA Plan
 - The Plan achieves 49% reduction in statewide gross greenhouse gas emissions from 2006 levels by 2030 (54% reduction in net GHG emissions)
- + MDE further designed two sensitivity scenarios based on the 2030 GGRA Plan, reflecting different levels of potential federal actions
- + Today's presentation focuses on E3's modeling of Maryland's GHG emissions projection under the two sensitivity scenarios using the PATHWAYS model

MD Net GHG Emissions Results for the 2030 GGRA Plan



GHG Emissions Results



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Total Net GHG Emissions by Scenario

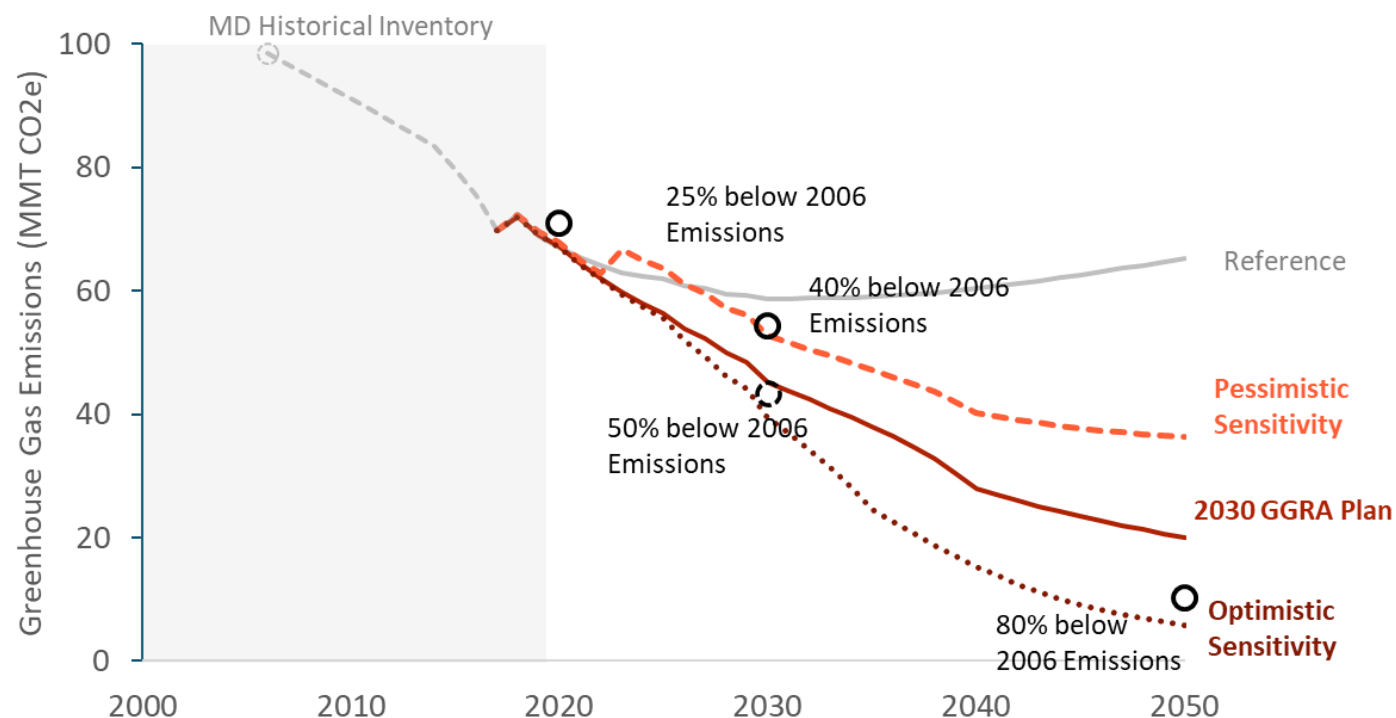
+ The **Optimistic Sensitivity** reflects additional federal investment in green buildings, electric vehicles, low-carbon electricity, biofuels, and agricultural management practices.

- It achieves 54% reduction below 2006 GHG emissions by 2030 and 84% by 2050 *on a gross emissions basis*

+ The **Pessimistic Sensitivity** reflects lack of federal actions that result in slower pace of electrification and efficiency improvement, as well as early retirement of Calvert Cliffs nuclear power plant in 2023

- It achieves 41% reduction by 2030 *on a gross emissions basis*

MD Net GHG Emissions Results



Notes:

- The goal of 50% reduction by 2030 is not required by the GGRA law, but it is what the state pursues in the recently released 2030 GGRA Plan.
- GGRA accounting measures reductions on a gross emissions basis. If accounting is done on a net basis (e.g. emissions measured net of land sinks) in line with the Biden Administration targets, net GHG emissions are reduced by 46% and 60% in 2030 relative to 2006 from the pessimistic and optimistic sensitivities respectively.

Optimistic Sensitivity

Assumptions and Results



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Optimistic Sensitivity

Policies and Measures Different from the 2030 GGRA Plan

+ Buildings

- Additional EmPOWER achievements in efficiency reflecting federal investment in retrofits and green buildings for pursuing broader energy efficiency and building decarbonization goals
 - 100% high efficiency electric sales by 2030
 - Improved building shells for all new construction and 50% of retrofit buildings by 2030
 - Aggressive building electrification achieving same levels of building electrification in 2030 GGRA Plan 5 years earlier

+ Transportation

- 100% ZEV LDV sales by 2035, and 100% ZEV MHDV sales by 2045, similar to California's ZEV mandate and reflecting federal investment in electric vehicles

+ Electricity Generation

- Nationwide 100% carbon-free electricity by 2035 as in Biden's proposed infrastructure plan

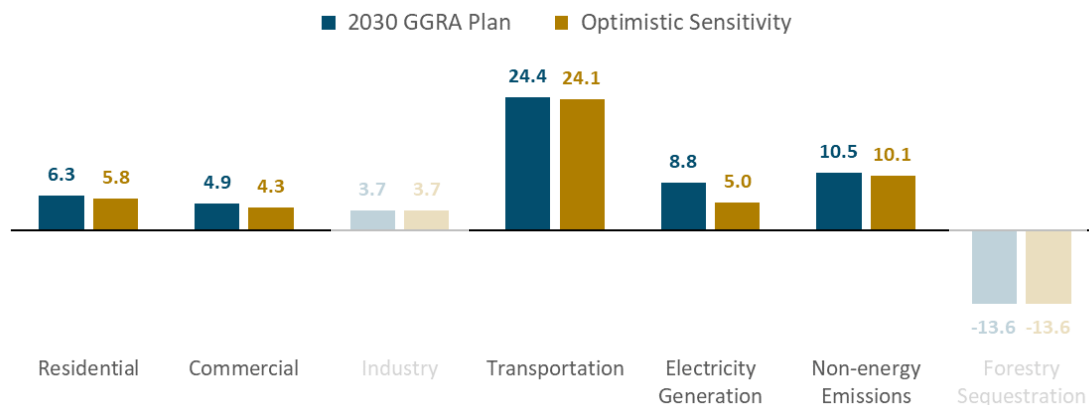
+ Other

- Advanced sustainable biofuels blended into diesel and natural gas reflecting federal investment in bioenergy development
 - 86% blend of bio-diesel with fossil-based diesel and fuel oil, reducing emissions mainly in industry and medium-and-heavy-duty transportation
 - 13% blend of bio-gas with natural gas, reducing emissions mainly in buildings and industry
- Federal incentives for improving agricultural management practices
- 10% of cement industrial emissions are reduced through carbon capture and storage by 2030 reflecting federal incentives for carbon removal technologies

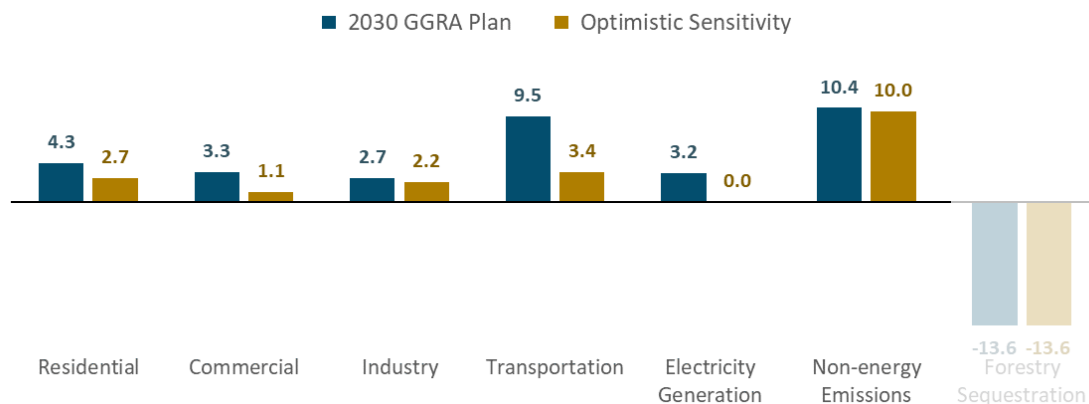


Emissions by Sector 2030 GGRA Plan vs. Optimistic Sensitivity

2030 GHG Emissions (MMT CO₂e)



2050 GHG Emissions (MMT CO₂e)



- + In the near term, lower GHG emissions in the Optimistic Sensitivity than in the 2030 GGRA plan is mainly attributed to **lower-carbon electricity generation** to achieve nationwide carbon-free electricity by 2035
- + In the long term, aggressive electrification and efficiency measures, together with the blend of **low-carbon advanced biofuels** with fossil fuels, further lower GHG emissions in the Optimistic Sensitivity

Total Net GHG Emissions (MMT CO₂e)

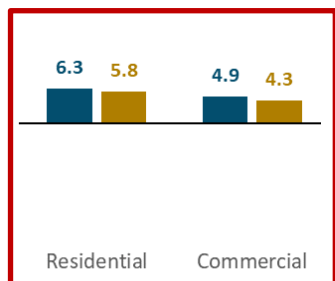
| | 2030 GGRA Plan | Optimistic Sensitivity |
|------|----------------|------------------------|
| 2030 | 45.1 | 39.4 |
| 2050 | 19.9 | 5.9 |



Building Electrification - Optimistic Sensitivity

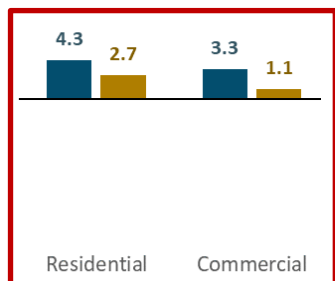
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



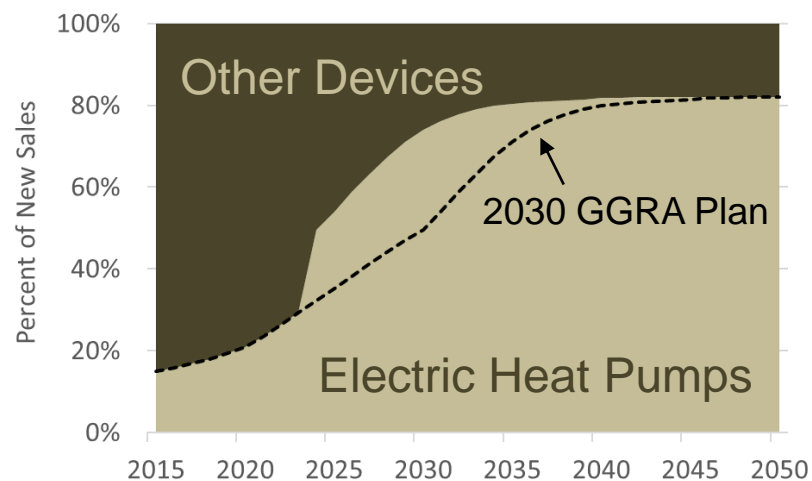
2050 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity

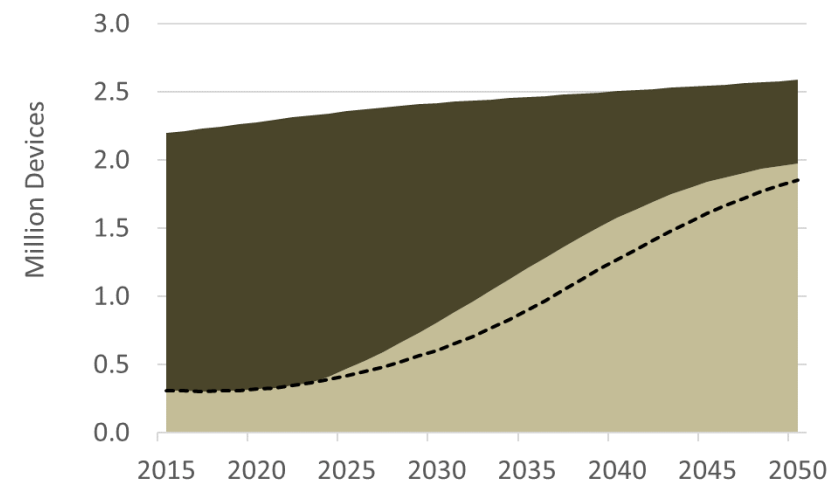


- + Building electrification adoption increases at a faster pace in the optimistic sensitivity
- + Residential electric appliance sales reach 50% by 2025, five years earlier than in the 2030 GGRA Plan; similarly, commercial electric sales reach 30% by 2025
- + The faster adoption trajectory is consistent with the MCCC-recommended target for building electrification

Residential Space Heaters
(Sales Share)



Residential Space Heaters
(Total Stock)

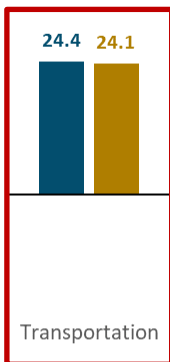




Light-duty Vehicles Electrification - Optimistic Sensitivity

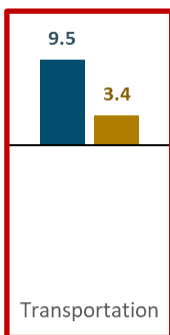
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



2050 GHG Emissions

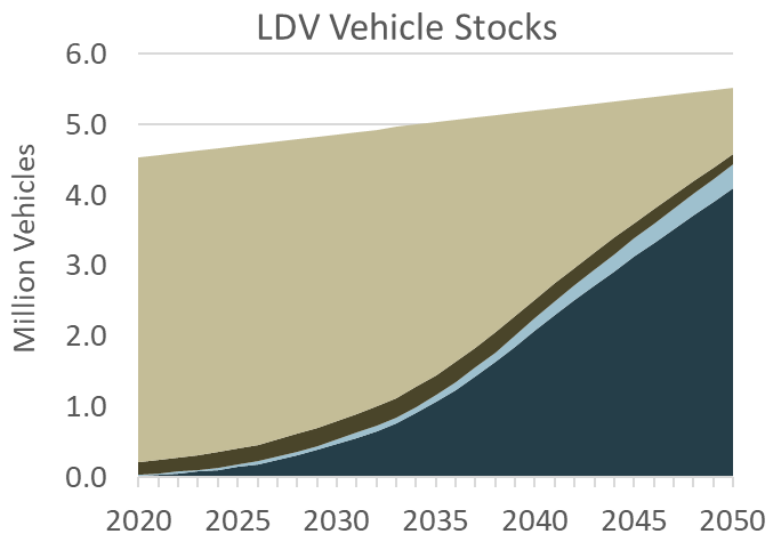
■ 2030 GGRA Plan ■ Optimistic Sensitivity



+ ZEV LDVs sales in the Optimistic Sensitivity reaches 100% by 2035, achieving beyond the ZEV Mandate goal as in the 2030 GGRA Plan

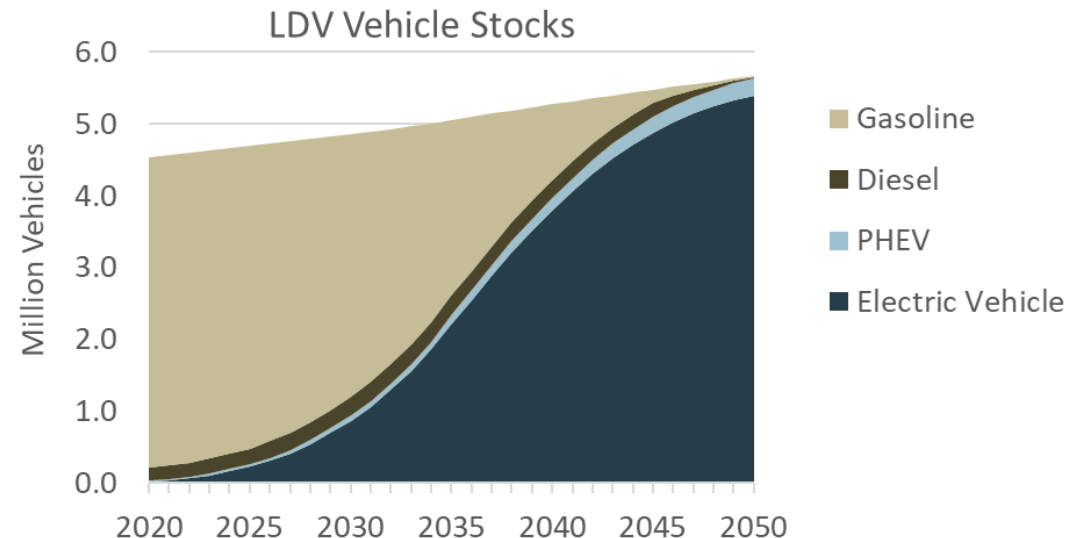
- ~400,000 more ZEV LDVs by 2030 and 1 million more by 2050

2030 GGRA Plan



| Thousand | 2025 | 2030 | 2050 |
|-----------|------|------|--------|
| BEV | 140k | 470k | 4,100k |
| PHEV | 40k | 70k | 300k |
| Total ZEV | 180k | 540k | 4,400k |

Optimistic Sensitivity



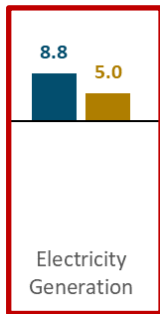
| Thousand | 2025 | 2030 | 2050 |
|-----------|------|------|--------|
| BEV | 220k | 860k | 5,400k |
| PHEV | 35k | 80k | 240k |
| Total ZEV | 255k | 930k | 5,640k |



Electricity Generation - Optimistic Sensitivity

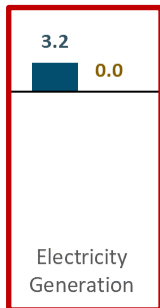
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



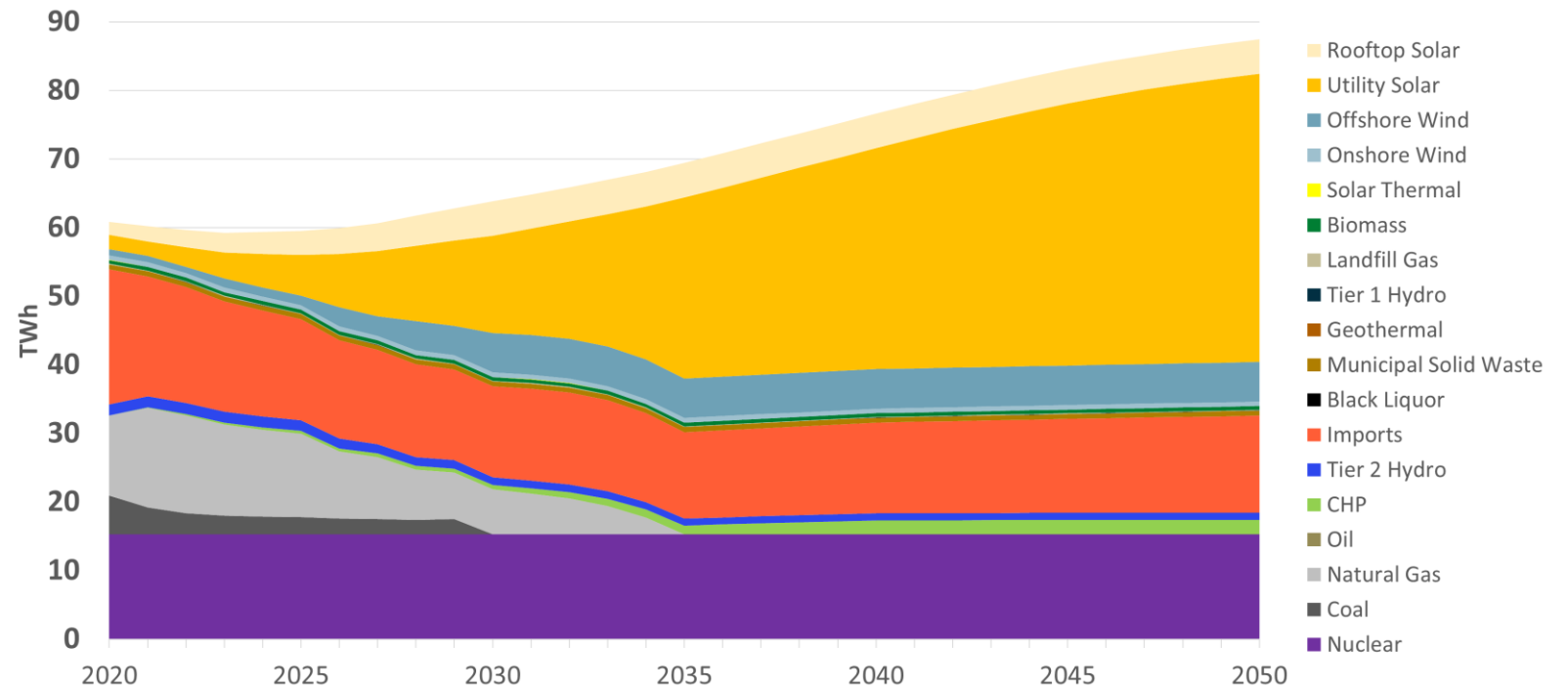
2050 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



+ The Optimistic Sensitivity assumes national carbon-free electricity by 2035

- In-state natural gas generation is all phased out by 2035, five years ahead of the CARES requirement in the 2030 GGRA Plan
- All imports are carbon-free by 2035
- (In the 2030 GGRA Plan, imports still have associated emission as only RGGI states in the PJM reach carbon-free electricity generation by 2040)



Pessimistic Sensitivity

Assumptions and Results



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Pessimistic Sensitivity

Policies and Measures Different from the 2030 GGRA Plan

+ Electricity Generation

- Calvert Cliffs Retirement in 2023

+ Transportation

- Half of LDV and MHDV electrification levels achieved in 2030 GGRA Plan
- Federal SAFE standards reflecting reduced vehicle efficiency improvement until 2025 and flat thereafter

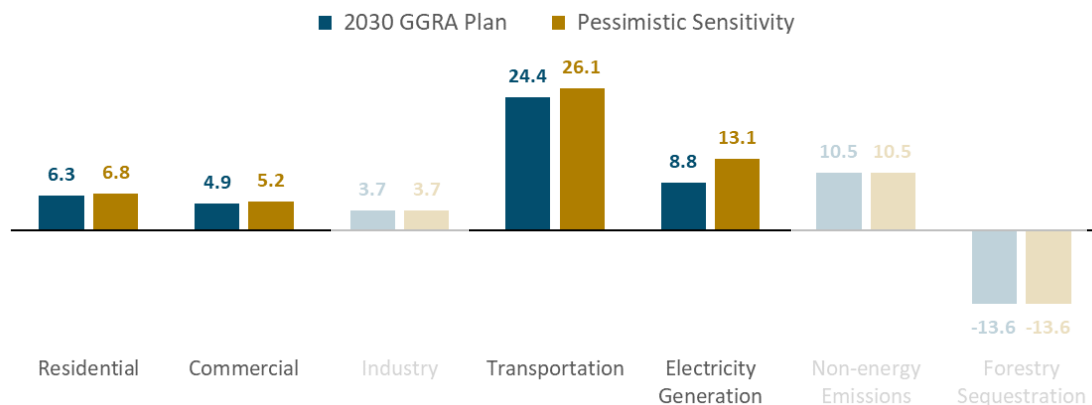
+ Buildings

- Half of building efficiency and electrification levels as achieved in the 2030 GGRA Plan

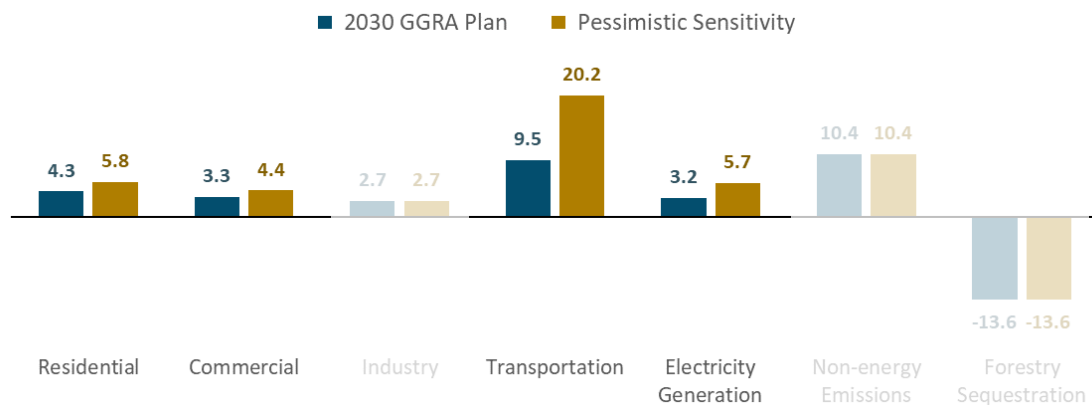


Emissions by Sector 2030 GGRA Plan vs. Pessimistic Sensitivity

2030 GHG Emissions



2050 GHG Emissions



- + In the near term, higher GHG emissions in the Pessimistic Sensitivity compared to 2030 GGRA plan is mainly attributed to **the early retirement of Calvert Cliffs by 2023** and **reduced vehicle efficiency improvement**
- + In the long term, significantly reduced levels of **building electrification, efficiency improvement and zero-emission vehicle adoption** further increases GHG emissions in the Pessimistic Sensitivity

Total Net GHG Emissions (MMT CO₂e)

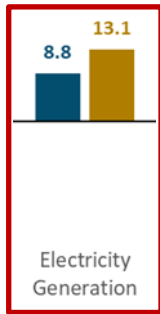
| | 2030 GGRA Plan | Pessimistic Sensitivity |
|------|----------------|-------------------------|
| 2030 | 45.1 | 52.8 |
| 2050 | 19.9 | 36.3 |



Electricity Generation - Pessimistic Sensitivity

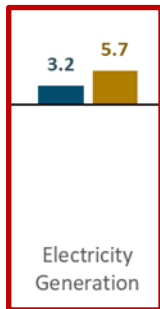
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



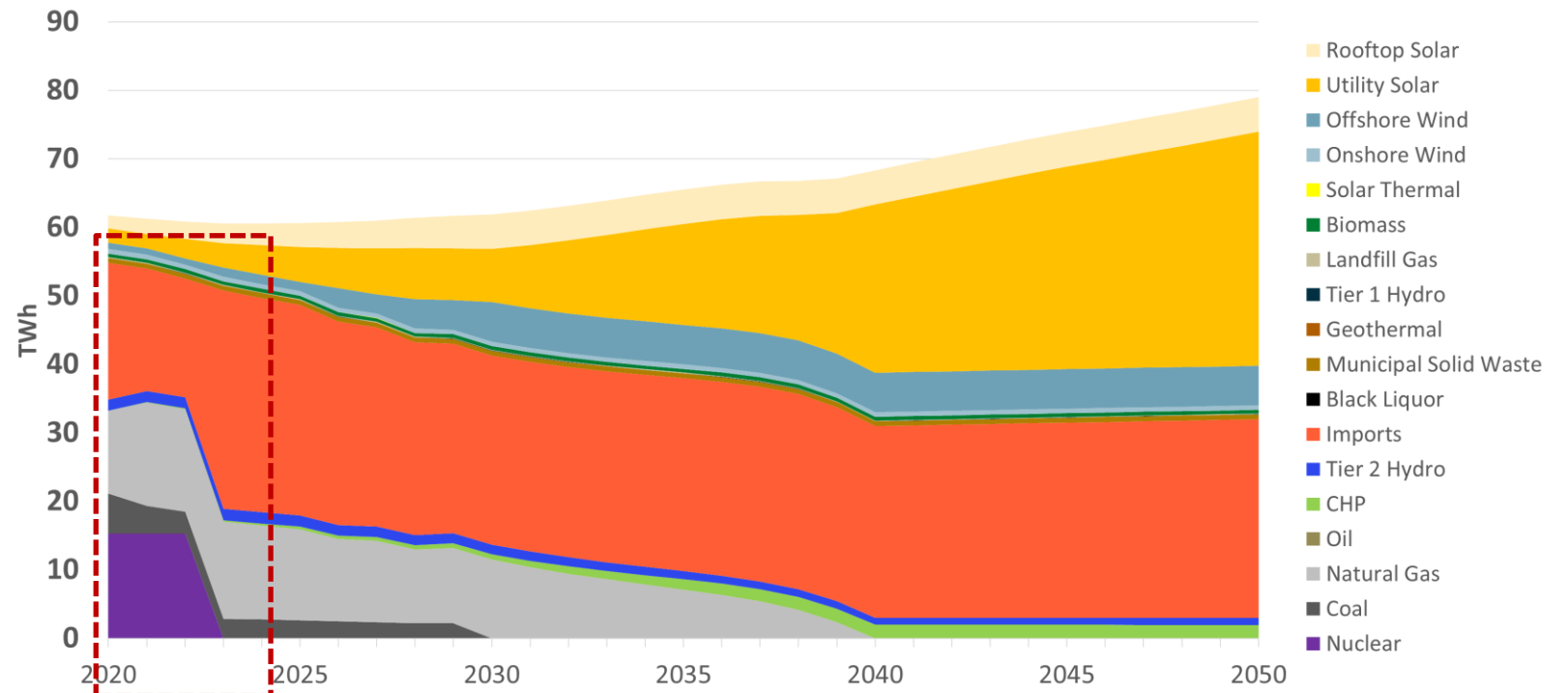
2050 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



+ The Pessimistic Sensitivity assumes early retirement of Calvert Cliffs nuclear plant by 2023

- The gap from nuclear retirement is met by imports, which has associated carbon emissions and contributes to increase in electricity GHG emissions





- + The **Optimistic Sensitivity** shows that **additional federal investment in electrification, nationwide clean electricity and sustainable low-carbon fuels** can help Maryland achieve deeper GHG emission reductions both in the near term (beyond 50% by 2030) and in the long term (beyond 80% by 2050)
- + The **Pessimistic Sensitivity** shows that **Maryland may still achieve the 2030 GGRA target even with the retirement of Calvert Cliffs**; however **reduced level of electrification and efficiency improvement** due to lack of federal action may keep the state from achieving any long-term GHG reduction goals commensurate to what other states are committed to

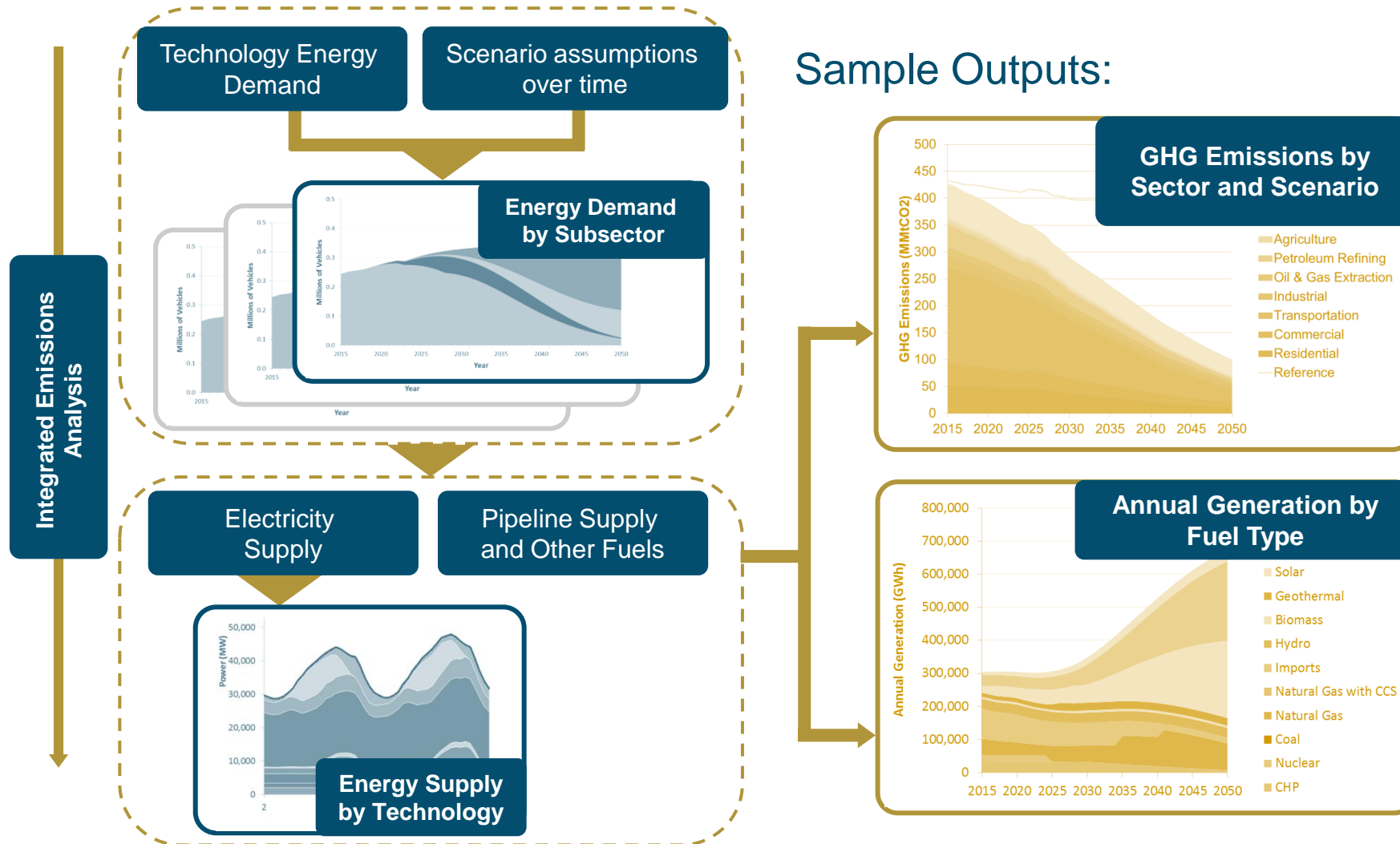
Appendix



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PATHWAYS Modeling Framework

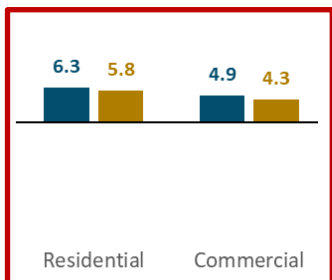




Building Energy Efficiency - Optimistic Sensitivity

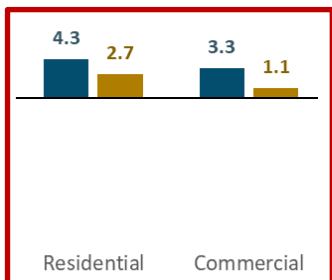
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



2050 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



+ The Optimistic Sensitivity assumes higher levels of building shell improvement in retrofit buildings

- In the 2030 GGRA Plan, same level of efficient shell adoption happens in retrofit buildings as in new constructions in 2030, as retrofit buildings are projected to account for 80% of the total sales in 2030
- The Optimistic Sensitivity doubles the level of efficient shell adoptions in retrofit buildings

| Sales Share (%) | 2030 GGRA Plan | Optimistic Sensitivity |
|--------------------|---|------------------------|
| New Construction | 100% | 100% |
| Retrofit Buildings | 25% (same amount of adoption as in new constructions) | 50% |

+ In addition, the Optimistic Sensitivity also assumes higher adoption of efficient electric appliance reflecting renewed and more aggressive EMPOWER program

- 100% of efficient electric appliance sales by 2030 vs. 50% by 2030 in the 2030 GGRA Plan

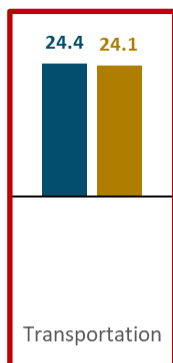


Medium / heavy-duty Vehicles Electrification

Optimistic Sensitivity

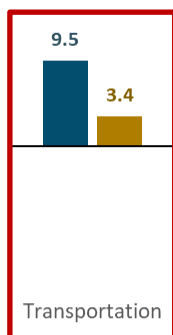
2030 GHG Emissions

■ 2030 GGRA Plan ■ Optimistic Sensitivity



2050 GHG Emissions

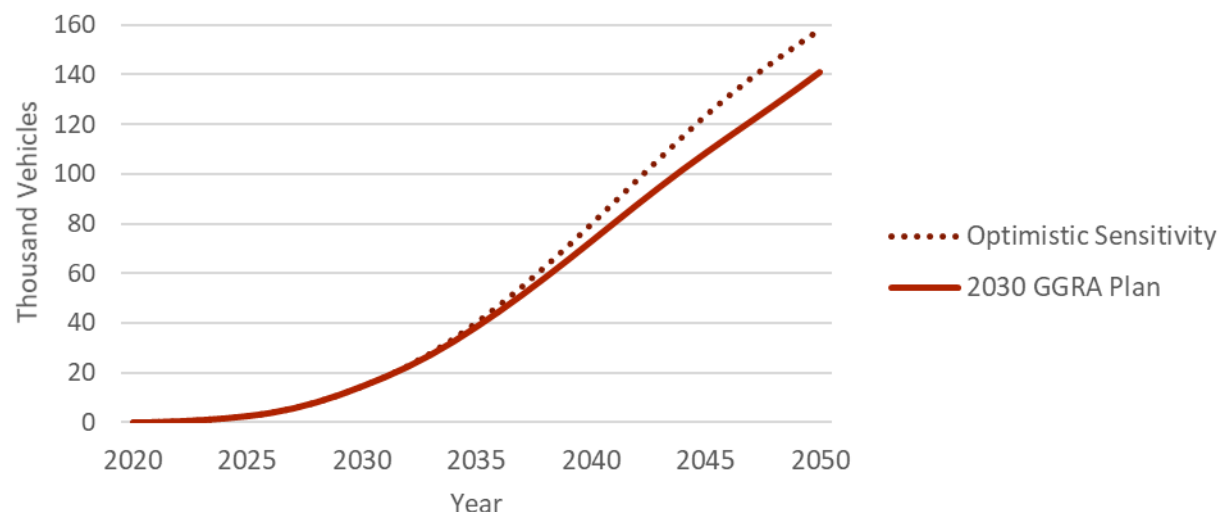
■ 2030 GGRA Plan ■ Optimistic Sensitivity



+ ZEV MHDVs sales in the Optimistic Sensitivity reaches 100% by 2045, five years ahead of the ZEV Truck Mandate goal as in the 2030 GGRA Plan

- ZEV MHDV fleet reaches 158,000 by 2050, ~10% more than in the 2030 GGRA Plan

Medium and Heavy-duty Vehicle Stock



| | 2025 | 2030 | 2050 |
|------------------------|------|------|------|
| 2030 GGRA Plan | 3k | 14k | 141k |
| Optimistic Sensitivity | 3k | 14k | 158k |



Sensitivity Scenarios

Policies and Measures

| | 2030 GGRA Plan | Optimistic Sensitivity | Pessimistic Sensitivity |
|------------------------------|---|---|--|
| Clean Electricity Standard | 75% Clean and Energy Standard (CARES) by 2030, 100% by 2040; carveout for in-state clean energy resources reaching 10% by 2030 and 30% by 2040 | Nationwide 100% carbon-free electricity by 2035 (Biden's proposed infrastructure plan) | Same as 2030 GGRA Plan |
| Nuclear power | Assume Calvert Cliffs is relicensed in 2034/2036 at end of license | | Calvert Cliffs Retirement in 2023 with imports filling the gap |
| Energy Efficiency | Continued EmPOWER for efficiency in buildings (<i>50% high efficiency electric sales by 2030, 25% for natural gas appliance sales</i>) | Additional EmPOWER achievements in efficiency reflecting federal investment in building retrofits for pursuing broader energy efficiency goals (<i>100% high efficiency electric sales by 2030</i>) | Half of efficiency achieved in 2030 GGRA Plan |
| Building Code | Improved building shells for all new construction and 25% of retrofit buildings by 2030 | Improved building shells for all new construction and 50% of retrofit buildings by 2030 reflecting federal investment in green buildings | Same as 2030 GGRA Plan |
| Electrification of buildings | High levels of building electrification reflecting reformed EmPOWER program (<i>heat pumps sales increase to 50% by 2030 and 80% by 2040</i>) | Achieving same levels of building electrification in 2030 GGRA Plan 5 years earlier reflecting federal investment in building retrofits (<i>heat pumps sales increase to 50% by 2025 and 80% by 2035</i>) | Half of electrification levels achieved in 2030 GGRA Plan |



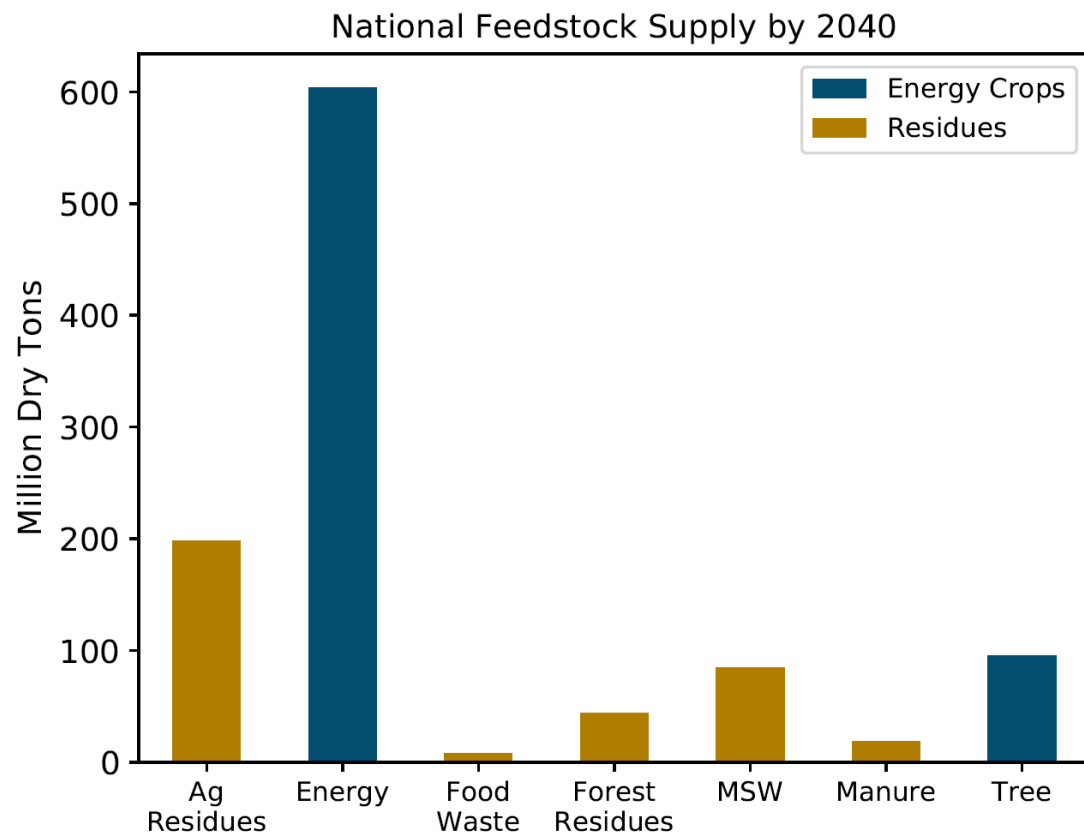
Sensitivity Scenarios

Policies and Measures (cont'd)

| | 2030 GGRA Plan | Optimistic Sensitivity | Pessimistic Sensitivity |
|---|---|--|---|
| Fuel Economy Standards | Extension of Federal CAFE standards for LDVs through 2030 | Same as 2030 GGRA Plan | Federal SAFE standards reflecting reduced vehicle efficiency improvement until 2025 and flat thereafter |
| Zero Emission Vehicles | Increased sales of ZEV LDVs after 2025 and aggressive sales after 2030; aggressive sales of ZEV MHDVs to meet the ZEV Truck Mandate | 100% ZEV LDV sales by 2035, and 100% ZEV MHDV sales by 2045, reflecting federal investment in electric vehicles | Half of LDV and MHDV electrification levels achieved in 2030 GGRA Plan |
| Biofuels | Existing ethanol and biodiesel blends, but no assumed increase | Advanced sustainable biofuels blended into diesel and natural gas reflecting federal investment in bioenergy development | Same as 2030 GGRA Plan |
| Other (fossil fuel industry, industrial processes, agriculture, etc.) | Forest management and healthy soils conservation practices; reduced methane emissions from natural gas transmission and distribution. | More aggressive measures in enteric fermentation & manure management reflecting federal incentives for improving agricultural management practices; 10% of cement industrial emissions are reduced through carbon capture and storage by 2030 reflecting federal incentives for carbon removal technologies | Same as 2030 GGRA Plan |

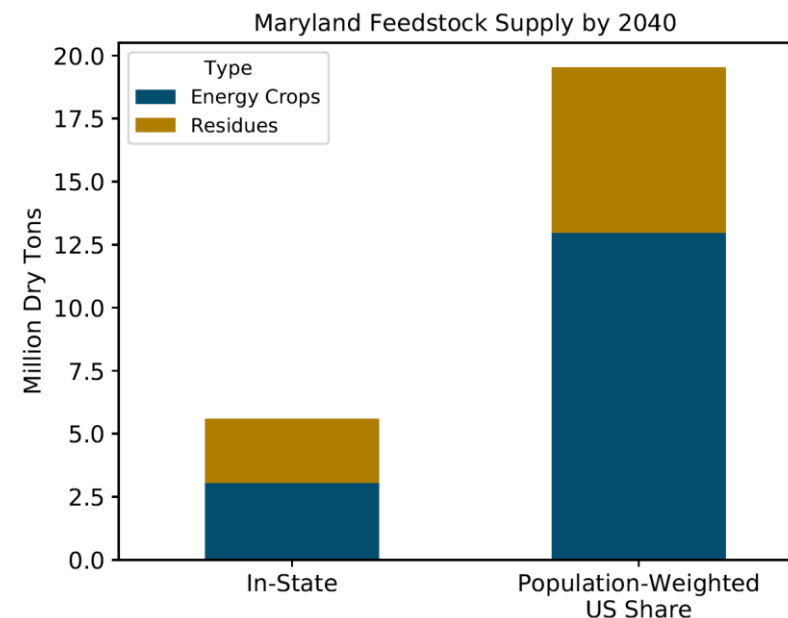


Biomass Feedstock Potential



Source: DOE, 2016. Billion Ton Update

- + Optimistic Sensitivity assumes that Maryland has access to the population-weighted share of all “Residues” feedstock categories



- + Maryland has limited in-state biomass resource potential
- + Using the population-weighted share of the US supply, MD has access to more than 3x the in-state potential
- + Energy crops increase available supply, but can be controversial due to land-use concerns