### MARYLAND DEPARTMENT OF THE ENVIRONMENT

### **AIR AND RADIATION ADMINISTRATION APPLICATION FOR A PERMIT TO CONSTRUCT**

### **DOCKET # 11-23**

Culpeper of Federalsburg COMPANY:

LOCATION:

2000 Industrial Park Drive Federalsburg, MD 21632

APPLICATION: Installation of one (1) 34' x 64' double track kiln with a direct natural gas

fired burner system.

<u>ITEM</u>	DESCRIPTION
1	Notice of Application and Opportunity to Request an Informational Meeting
2	Environmental Justice (EJ) Information - EJ Fact Sheet and MDE Score and Screening Report
3	Permit to Construct Application – Evidence of Zoning Approval, Form 11 Application for Fuel Burning Equipment, Evidence of Workers Compensation Insurance, Site Plan, Vendor Literature, and Safety Data Sheets

## DEPARTMENT OF THE ENVIRONMENT AIR AND RADIATION ADMINISTRATION

# NOTICE OF APPLICATION AND OPPORTUNITY TO REQUEST AN INFORMATIONAL MEETING

The Maryland Department of the Environment, Air and Radiation Administration (ARA) received a permit-to-construct application from Culpeper of Federalsburg on February 16, 2023, for the installation of one (1) 34' x 64' double track kiln with a direct natural gas fired burner system. The proposed installation will be located at 2000 Industrial Park Drive, Federalsburg, MD 21632.

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 66.38 which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%.

Copies of the application, the EJ mapping tool screening report (which includes the score), and other supporting documents are available for public inspection on the Department's website at https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx (click on Docket Number 11-23. Any applicant-provided information regarding a description of the environmental and socioeconomic indicators contributing to that EJ score can also be found at the listed website. Such information has not yet been reviewed by the Department. A review of the submitted information will be conducted when the Department undertakes its technical review of all documents included in the application.

Pursuant to the Environment Article, Section 1-603, Annotated Code of Maryland, the Department will hold an informational meeting to discuss the application and the permit review process if the Department receives a written request for a meeting within 10 working days from the date of the second publication of this notice. A requested informational meeting will be held virtually using teleconference or internet-based conferencing technology unless a specific request for an in-person informational meeting is received. All requests for an informational meeting should be directed to the attention of Ms. Shannon Heafey, Air Quality Permits Program by email to shannon.heafey@maryland.gov or by mail to the Air and Radiation Administration, 1800 Washington Boulevard, Baltimore, Maryland 21230.

Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director Air and Radiation Administration



# The Applicant's Guide to Environmental Justice and Permitting What You Need to Know

This fact sheet is designed to provide guidance to applicants on incorporating environmental justice screening requirements pursuant to House Bill 1200, effective October 1, 2022.

### What is Environmental Justice?

The concept behind the term environmental justice (EJ) is that regardless of race, color, national origin, or income, all Maryland residents and communities should have an equal opportunity to enjoy an enhanced quality of life. How to assess whether equal protection is being applied is the challenge.

Communities surrounded by a disproportionate number of polluting facilities puts residents at a higher risk for health problems from environmental exposures. It is important that residents who may be adversely affected by a proposed source be aware of the current environmental issues in their community in order to have meaningful involvement in the permitting process. Resources may be available from government and private entities to ensure that community health is not negatively impacted by a new source located in the community.

Extensive research has documented that health disparities exist between demographic groups in the United States, such as differences in mortality and morbidity associated with factors that include race/ethnicity, income, and educational attainment. House Bill 1200 adds to MDE's work incorporating diversity, equity and inclusion into our mission to help overburdened and underserved communities with environmental issues.

### What is House Bill 1200 and what does it require?

Effective October 1, 2022, House Bill 1200 requires a person applying for a permit from the Department under §1-601 of the Environment Article of the Annotated Code of Maryland or any permit requiring public notice and participation to include in the application an EJ Score for the census tract where the applicant is seeking the permit; requiring the Department, on receiving a certain permit application to review the EJ Score; and requiring notices to include information related to EJ Scores and generally relating to environmental permits and environmental justice screenings.

### What is a "Maryland EJ Tool"?

The term "Maryland EJ Tool" means a publicly available state mapping tool that allows users to: (1) explore layers of environmental justice concern; (2) determine an overall EJ score for census tracts in the state; and (3) view additional context layers relevant to an area.



# The Applicant's Guide to Environmental Justice and Permitting What You Need to Know

### What is an "EJ Score"?

The term "EJ Score" means an overall evaluation of an area's environment and environmental justice indicators, as defined by MDE in regulation, including: (1) pollution burden exposure; (2) pollution burden environmental effects; (3) sensitive populations; and (4) socioeconomic factors.

The Maryland EJ Screening Tool uses three demographic indicators – minority population above 50%, poverty rate above 25% and percent of the population having limited English proficiency above 15% - to calculate a score that can be used as an indicator of susceptibility to environmental exposure. It is that score, linked to the census tract where the project is to be located, that needs to be reported to MDE as part of your permit application.

### What does the application require?

The link for the Maryland EJ Tool is located on the Department's website, <a href="www.mde.maryland.gov">www.mde.maryland.gov</a>, under Quick Links as EJ Screening Tool. At the top right, please click the first button for the MDE Screening Report. Input the address of the proposed installation in the address bar. Click on the Report button. Once the report has been generated select the print icon.

The applicant needs to include the MDE Screening Report with the EJ Score from the Maryland EJ Tool as part of the permit application upon submission. An application will not be considered complete without the report.

The applicant is encouraged to provide the Department with a discussion about the environmental exposures in the community. This will provide pertinent information about how the applicant should proceed with engaging with the community. Residents of a community with a high indicator score and a high degree of environmental exposure should be afforded broader opportunities to participate in the permit process and understand the impacts a project seeking permit approval may have on them.

### **Questions**

For air quality permits, please call 410-537-3230.

For water permits, please call 410-537-4145.

For land permits pertaining to Solid Waste, please call 410-537-3098.

For land permits pertaining to Oil Control, please call 410-537-3483.

For land permits pertaining to Animal Feeding Operations, please call 410-537-4423.

For land permits pertaining to Biosolids, please call 410-537-3403.



### Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

### FW: EJ Score culpeper

4 messages

Nagel, Larry <lnagel@culpeperwood.com>
To: "shazidul.mrida@maryland.gov" <shazidul.mrida@maryland.gov>

Thu, May 25, 2023 at 2:29 PM

Here is the ej score paper.

### **Larry Nagel**

Yard Foreman and Driver

CWP - Federalsburg | www.culpeperwood.com lnagel@culpeperwood.com P: (866) 490-2958 | F: (410)-754-0567



The Trusted Brand in Pressure Treated Lumber

From: Loveless, Jennifer <jloveless@culpeperwood.com>

**Sent:** Thursday, May 25, 2023 2:28 PM **To:** Nagel, Larry < lnagel@culpeperwood.com>

Subject: EJ Score

### **Jennifer Loveless**

Sales Assistant

CWP - Federalsburg | www.culpeperwood.com jloveless@culpeperwood.com P: (866) 490-2958 x2602 | F: (410)-754-0567

EJ Scores as	a Percent Distribution (Qu	(1)
Geographic Area Name	Census Tract 9556, Carolii * Maryland	ne County,
Percent Minority	39.30	
Percent Poverty	47.00	
Percent_Limited_ English_Proficien cy		
SocioScore Percent Tract Only	29.80	
Socio Percentile (ARMD)	66.38	
Socio Percentile (All MD) %	66.378%	
		Area: N/A
Active High Air	Emission Facilities	(0)
LRP Facilities	, · · · ·	(0)
Maryland Dam	Locations	(0)
Maryland Pond	Locations	(0)
Wastewater Di	scharge Facilities	(0)
Historic Mine L	ocations	(0)
Significant Wa	stewater Treatment Plants	(0)
Point Source C	lischarges	(0)







OWNER OF EQUIPMENT/PROCESS						
COMPANY NAME:	Culpeper of Federalsburg					
COMPANY ADDRESS:	Culpepen of Federalsburg 2000 Industrial Park Drive					
Federalsburg, M.D. 21632 LOCATION OF EQUIPMENT/PROCESS						
PREMISES NAME:	Culpeper of Federalsbung 2000 Indoustrial Park Drive					
PREMISES	2000 Indoustrial Park Drive					
ADDRESS:	Federalsburg, MD. 21632					
CONTACT INFORMATION FOR THIS PERMIT APPLICATION						
CONTACT NAME:	Tom Spicer					
JOB TITLE:	Manager					
PHONE NUMBER:	410 754 - 0561					
EMAIL ADDRESS:	tspicer e Culpeperwood, Com					
DESCRIPTION OF EQUIPMENT OR PROCESS						
Direct Fire Kiln						

Application is hereby made to the Department of the Environment for a Permit to Construct for the following equipment or process as required by the State of Maryland Air Quality Regulation, COMAR 26.11.02.09.

Check	each item that you have submitted as part of your application package.					
	Application package cover letter describing the proposed project					
	Complete application forms (Note the number of forms included or NA if not applicable.)					
	No.       Form 5         No.       Form 11         No.       Form 41         No.       Form 42         No.       Form 6         No.       Form 44         No.       Form 10					
	Vendor/manufacturer specifications/guarantees					
	Evidence of Workman's Compensation Insurance					
	Process flow diagrams with emission points					
	Site plan including the location of the proposed source and property boundary					
	Material balance data and all emissions calculations					
	Material Safety Data Sheets (MSDS) or equivalent information for materials processed and manufactured.					
×	Certificate of Public Convenience and Necessity (CPCN) waiver documentati from the Public Service Commission (1)					
	Documentation that the proposed installation complies with local zoning and lar use requirements (2)					
	(1) Required for emergency and non-emergency generators installed on or after October 1, 2001 and rated at 2001 kW or more.					

<sup>(2)</sup> Required for applications subject to Expanded Public Participation Requirements.

# Culpeper of Federalsburg Proposed Kiln Project Cover Letter

Culpeper of Federalsburg is submitting Permit to Construct Application, for fuel burning equipment, to The Maryland Department of The Environment, to construct a Natural Gas Direct Fired Kiln for the purpose of drying Southern Yellow Pine Pilling/Poles on said property, Culpeper of Federalsburg 2000 Industrial Park Drive, Federalsburg, Maryland 21632

Our goal is to supply Dry Pilling/Poles to our treating facilities, with the most efficient process available, and the least Environmental impact, with this said we have elected to use Natural Gas

Kiln Specs: 34'x64' Double track batch kiln, (Stack less) Direct fire Natural Gas burner, Return Duct system, see attached drawing of kiln reference to burner emissions Calculations per 6 of the roof vents, that auto operate as a moisture control

Included: (certificate of Liability Ins., Workers' Comp.)

Included: Site Plan (Location of Kiln, Property Boundary's)

Included: Local Zoning Compliance/Land use

Included: Certificate (Public Convenience/Local Commissioner)

Included: Natural Gas (Safety Data Sheet)

	Site Work Company
	Coming Con Excaution
	Greig Dee Excavating 443-786-7522
e Contractiva e e produce de Librophe de La Elektrologia di Branca e Escando de que positiva	
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118 NORTH MAIN STREET P. O. BOX 471 FEDERALSBURG, MARYLAND 21632

410-754-8173



January 6, 2023

K&D Reliance LLC 2000 Industrial Park Road Federalsburg, MD 21632

RE: 2000 Industrial Park Road Federalsburg, Maryland District: 05 Account No.: 026687

This letter will confirm that the property of 2000 Industrial Park Road Federalsburg, Maryland has a zoning classification of ID-2. The purpose of this district is to provide for a wide variety of light manufacturing, fabricating, processing, wholesale distributing and warehousing uses appropriately located for access by major thoroughfares or railroads. New residential development is excluded.

All permitted uses and requirements can be found online at https://ecode360.com/9902011.

If you need further information, please contact me at 410-754-8173.

Code Enforcement Officer William Newsome

Willen News

245 Attachment 2

Town of Federalsburg

Table of District Regulations [Amended 8-5-2002 by Ord. No. 2002-13; 8-7-2007 by Ord. No. 2007-16; 8-6-2007 by Ord. No. 2007-17]

	Total									,
	(square	Per	Width	Depth	Front	Side	Aggregate	Rear		Number
Use	feet)	Family	(feet)	(feet)	(feet)	(feet)	(feet)	(feet)	Feet	of Stories
Residential										
R-1	8,000	8,000	80	100	35	10	20	35	35	21/2
R-2										
One-family	8,000	8,000	70	100	25	10	20	35	35	21/2
Two-family	16,000	8,0001	70	100	25	01	20	35	35	21/2
R-3										
One-family	8,000	8,000	70	100	25	10	20	35	35	21/2
Two-family'	16,000	8,000	70	100	25	10	20	35	35	21/2
Apartments	40,000	3,400	125	100	25	20	40	25	35	21/2
Townhouses'				See T	See Table of Townhouse Requirements	house Requir	ements			
Trailer parks	5,000	5,000	50	100	20,5	œ.	15	30,5	20	
Commercial			٠							
B-1 Neighborhood Business	20,000	_	100	100	25	10	25	12	35	21/2
C-1 Central Commercial	20,000		100	100	20²	10	25 :	12	40	G.
MS-1 Medical Services	8,000	8.000	80	100	35	0.	20	35	35	~ <u>2%</u>
ID-11 imited Industrial	40 000	1	051	150	50	20	50	50	50	1
1D-2 General Industrial	40,000	•	250	250	50	25	50	25	70	1

CHIO

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dwellings and townhouses.

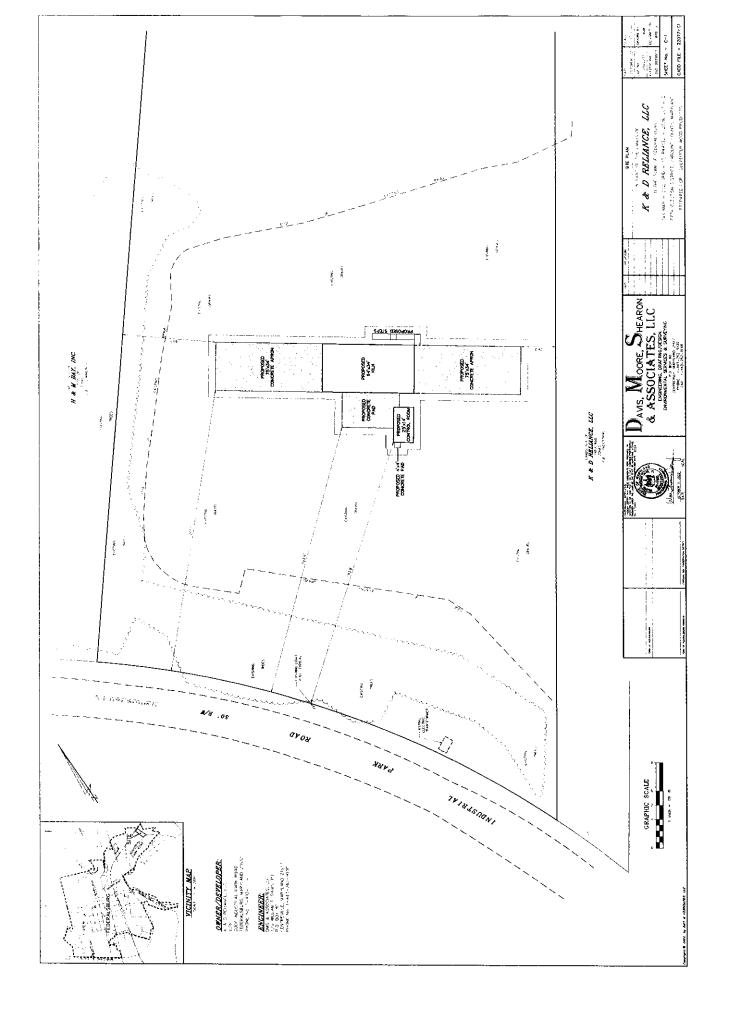
There shall be a ten-foot parking lot.

Widths of all lots are measured at the building line; no lot shall have less than 25 feet of width at the landscaped space between the official curbline and any commercial structure or front street line.

4 Conditional use only.

triangle.

See § 245-114, Two-family 6 Each property line of a triangular shaped lot located in the ID-2 section shall be a minimum of 250 feet in May be reduced, by variance, where standard manufactured calculations on Height of Triangle Regulations to setback requirements. unit dimensions will not determine the height of a height. Please refer to the permit conformance with



# PEB 1 6 2023 By\_\_\_\_\_

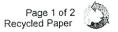
### MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Blvd = Baltimore, Maryland 21230 (410) 537-3230 = 1-800-633-6101 = www.mde.state.md.us

Air and Radiation Management Administration a Air Quality Permits Program
APPLICATION FOR FUEL BURNING EQUIPMENT
Permit to Construct Registration Update Initial Registration

Permit to Construct Registration Update	Illitial Registration C						
1A. Owner of Equipment/Company Name  2. Registration Number							
Culpeper of Federalsburg	County No. Premises No.						
Mailing Address/Street							
2000 Ind. Park Drive	1-2 3-6 Registration Class Equipment No.						
City Federalsburg State MD Zip Code 21632							
Telephone Number 410 754-0501	7 6-11 Data Year						
Print Name/Title Thom's W. Shier In Moragor.	12-13 Application Date						
Signature:	Pate:						
1B. Equipment Location (if different from above give Street Number an	d Name, City, State, Zip and Telephone Number):						
Same as above	4						
Premises Name (if different from above):							
3. Status  A= New Equipment B= Modification to Existing Equipment  Existing Equipment  A= New Equipment B= Modification to Existing Equipment  A= New Equipment Status  A= New Equipment  A= New Construction Began New Construction Completed (MM/YY)  (MM/YY)  (MM/YY)  (MM/YY)  (MM/YY)							
4. Describe this Equipment (Make, Model, Features, Manufacturer, etc.): 34 × 64 Natural Gas							
SII Dry Kilns, Lexington, NC 27293 Direct Fire Kiln							
5. Workmen's Compensation Coverage: Binder/Policy Number: WC15893639							
Company Name: New Hampshire Ins. Co.	Expiration Date 4 1 23						
NOTE: Before a Permit to Construct may be issued by the Department, the applicant must provide the Department with proof of worker's compensation coverage as required under Section 1-202 of the Worker's Compensation Act.							
6. Number of Pieces of Identical Equipment to be Registered/Permitt	ed at this Time:						
7. Person Installing this Equipment (if different from above give Name/Title, Company Name, Mailing Address and Telephone Number): The Site Prep and ground work							
8. Major Activity, Product or Service of Company at this Location:							
The transport of Pressure treated piling; poles and Lumber							
to Contractor							
9. Control Devices Associated with this Equipment							
None Simple/Multiple Spray/Adsorb Venturi Carbon Adsort 24-0 24-1 24-2 24-3							
Thermal/Catalytic Dry Descri	be						

Form number: 11 Revision date: 09/27/2002 TTY Users 1-800-735-2258



OIL-1000 GALLONS SULFUR % GRADE NATURAL 6	GAS-1000 FT <sup>3</sup> LP GAS-100 GALLONS GRADE
	7600
26-31 32-33 34 3	5-41 42-45
COAL TONG	ACLIEV MOOD TONG MOIOTUDE IV
COAL- TONS SULFUR %	ASH% WOOD-TONS MOISTURE %
46-52 53-55	56-58 59-63 64-65
OTHER FUELS ANNUAL AMOUNT CONSUMED	OTHER FUEL ANNUAL AMOUNT CONSUMED
(Specify Type) 66-1 (Specify Units of Measure) 1= Coke 2= COC	(Specify Type) 66-2 (Specify Units of Measure) 3=BFG 4=Other
11. Operating Schedule (for this equipment)	1-Proceure Cup 1-Cyclene
Comfort/Space Process Percent	1=Pressure Gun 2=Air Atomizer Coal Burner 1=Cyclone 2=Stoker
Heating Only Heat Only  Process Heat	Type 3=Steam Atomizer Type 3=Pulverize 4=Rotary Cup 74 4=Hand Fire
67-1 67-2 68-69	70 4-Rotary Sup 71 4-Harid File
SEASONAL VA	ARIATION IN OPERATION (PERCENT):
Days Per Week 72 Days Per 3 6 None None Win	ter 77-78 Spring Summer 81-82 Fall 83-84
12. Exhaust Stack Information	77-70 79-00 01-02 03-04
Height Above Ground (ft) Inside Diameter at Top (inches)	Exit Temperature (°F) Exit Velocity (ft/sec)
	450
86-88 89-91	92-95 96-98
42 Tatal Charle Fusionisms (fourthis assistant authorism D	
13. Total Stack Emissions (for this equipment only) in Perticulate Matter Oxides of Sulfur	Ovides of Nitrogen
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
99-104	105-110 111-116
Carbon Monoxide 117-122 Volatile Organic Compo	punds PM-10 129-134
14. Method Used to Determine Emissions (1=Estimate, 2	=AP42, 3=Stack Test, 4=Other Emission Factor)
TSP 3 SOX 3 NOX 3 CO 3 VOI	C 人 PM10 人 169 170
15. What is the Maximum Rated Heat Input of this Unit (N	
Air and Radiation Managen	nent Administration Use Only
16. Date Rec'd Local	Date Rec'd State
Return to Local Jurisdiction Date By	
Rev'd by Local Jurisdiction: Date By	Rev'd by State: Date By
Acknowledgement Sent by State: Date By	
17. Inventory Date (MM/YY) SCC Code	18. Annual Operating Rate Maximum Design Hourly Rate
171-174 178-185	186-192 193-199
Permit to Operate Month Transaction Date	Otaff Ocales NOO OID Ocales
Permit to Operate Month Transaction Date	Staff Code VOC SIP Code
200 204	
200-201 202-207	208-210 211 212 213 214
Regulation Code Confidentiali	ty
Point Description	A: Add
Point Description 220-238	Action 239 C: Change

TRACYF

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 4/5/2022

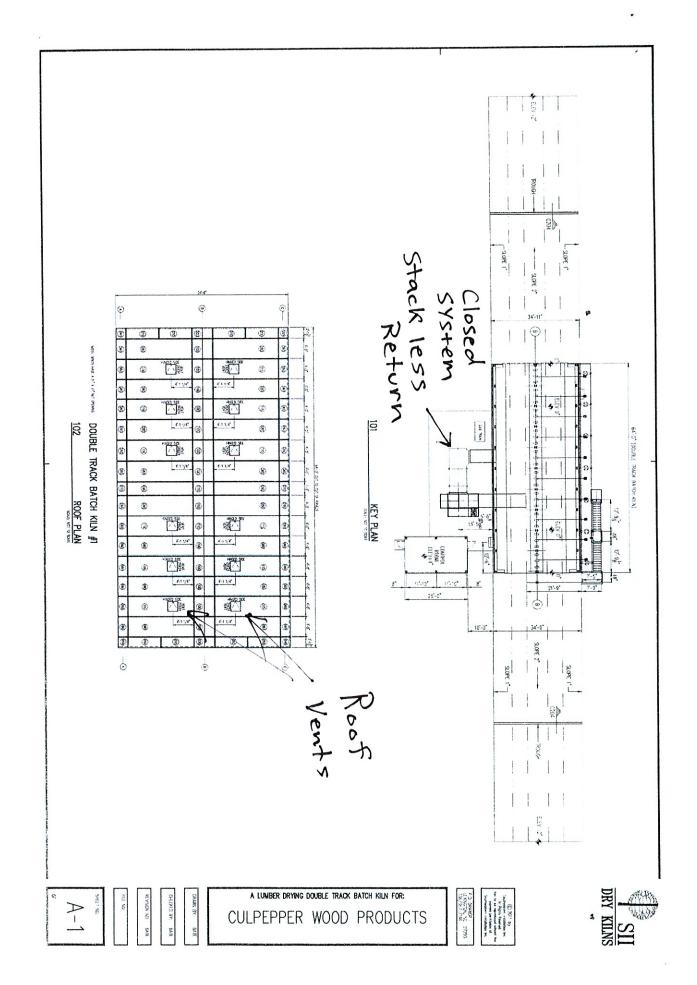
THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

	DDUCE				CONTACT NAME:				
Bo 17	dy-B East	orneman Associates Inc. Philadelphia Avenue			PHONE (A/C, No. Ext): (800)	326-5290	FAX (A/C No):	(610)	367-1140
P.C	). Bo	x 584 wn, PA 19512			ADDRESS: bodyb@bodyborneman.com				007-11-0
00	yorto	WII, FA 19512			IN	SURER(S) AFFO	RDING COVERAGE		NAIC #
							rè Ins Co of Pittsburgh	n. PA	19445
INS	URED	lofforcan Hamabuilda I			INSURER B : Indian				36940
		Jefferson Homebuilders, Ir Culpeper Wood Preservers			INSURER C : New Ha	ampshire Ir	surance Company		23841
		P O Box 1148			INSURER D :				
		Culpeper, VA 22701			INSURER E :				
					INSURER F :				
		AGES CE	RTIFICAT	E NUMBER:			REVISION NUMBER:		
C	ERTI	S TO CERTIFY THAT THE POLIC ATED. NOTWITHSTANDING ANY FICATE MAY BE ISSUED OR MAY USIONS AND CONDITIONS OF SUCH	/ PERTAIN	THE INCURANCE ACCOUNT	DIT OF ANT CONTRA	CLOKOTHE	R DOCUMENT WITH RESPE	HE PO	LICY PERIOD WHICH THIS THE TERMS
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A	X	COMMERCIAL GENERAL LIABILITY	INSD WVI	POLICY NUMBER	(MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMIT	s	
	-	CLAIMS-MADE X OCCUR		CI 5200440			EACH OCCURRENCE	S	1,000,000
	-	The matter of the country		GL5268143	4/1/2022	4/1/2023	DAMAGE TO RENTED PREMISES (Ea occurrence)	S	500,000
							MED EXP (Any one person)	S	25,000
	CEA	W ACCRECATE LINE ACCRECATE					PERSONAL & ADV INJURY	S	1,000,000
		POLICY PRO-					GENERAL AGGREGATE	S	2,000,000
	-	OTHER:					PRODUCTS - COMP/OP AGG	S	2,000,000
A	AUT	OMOBILE LIABILITY	1				COMBINED SINGLE LIMIT	S	
	1	ANY AUTO		CA4489631	4/4/5000		(Ea accident)	S	2,000,000
		OWNED SCHEDULED AUTOS ONLY		CA4403031	4/1/2022	4/1/2023	BODILY INJURY (Per person)	\$	
	X	HIRED AUTOS ONLY X NON-OWNED AUTOS ONLY			*		BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	s s	
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	AND	KERS COMPENSATION EMPLOYERS' LIABILITY		WC15893634	4/4/2020	4/4/0000	X PER OTH-		
	OFFIC (Man	PROPRIETOR/PARTNER/EXECUTIVE CER/MEMBER EXCLUDED?	N/A	11010033034	4/1/2022	4/1/2023	E.L. EACH ACCIDENT	S	1,000,000
	If yes	describe under CRIPTION OF OPERATIONS below	77381				E.L. DISEASE - EA EMPLOYEE	\$	1,000,000
	DESC	THE HON OF OPERATIONS below	-				E.L. DISEASE - POLICY LIMIT	S	1,000,000
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320		ON OF OPERATIONS / LOCATIONS / VEHIC	LES (ACORI	D 101, Additional Remarks Schedu	ule, may be attached if more	e space is requir	ed)		
									1
									1
255	7151	OATE HOLDEN							
CE	CHE	CATE HOLDER			CANCELLATION				
					SHOULD ANY OF T	HE ABOVE DE	ESCRIBED POLICIES BE CA	NCELL	ED BEFORE
		Maryland Department of the	Environm	ient	THE EXPIRATION ACCORDANCE WIT	DATE THE	PREOF NOTICE WILL D	E DEL	IVERED IN
		1800 Washington Blvd Baltimore, MD 21230					i i Novigiona,		
					AUTHORIZED REPRESEN	ITATIVE			
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ACORD

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### SII DRY KILNS

Southeastern Installation, Inc.

P. O. Drawer I, Lexington, NC 27293 (336) 357-7146 - (336) 357-2267 1-800-Kiln Dry

March 20, 2022

Mr. Larry Nagel Culpeper Wood Preservers 2000 Industrial Park Road Federalsburg, MD 21632

> Proposal No. 22-048 Phone: (410) 754-0566

Dear Mr. Nagel:

We are pleased to offer the following quotation to manufacture and/or supply and install the *SII Lumber Drying System* as detailed on the accompanying specification pages.

PRICE: One (1) 34' x 64' Double Track Kiln with Direct-Fired Gas Burner System, 900' of 30# Rail, 16 Pole Carts, Computerized Controls and a 20' x 25' Control Room

The kiln will hold approximately 6,029 cubic feet of Poles

\$ 1,452,412.00

This price is **F.O.B. shipping points**, and do not include any local, state, or federal sales or use taxes.

TERMS: 30% with order, 35% when ready for shipment, 20% when buildings are substantially under roof, 10% upon substantial completion of installation, and the balance at start-up, not to exceed thirty (30) days from completion of installation.

SUBMITTED BY:			
	Bob	Pop	oe

### **GENERAL INFORMATION**

ì.	Kiln Specifications	

•	•	Оро.	omoudons	
	A.	Metho	d of Loading	Track
	B.	Dimen: 1. 2. 3. 4.	sions Width Length Door Height/Width Number of Doors	34' 64' 12' / 12' 4
	C.	Numbe	er of Chambers	1
	D.	Buildin	g Туре	Steel / Aluminum
	E.	Contro	l Room	20' x 25'
II.	Но	lding Ca	apacity and Package Information	
	A.	Packaç	ge Width	8'
	В.	Poles		12"
	C.	Layers	High per Package	8
	D.	Overall	Pole Height with cart	11' 0"
	E.	Sticker	Size	4"
	F.	Pole Le	engths	12' - 52'
	G.	Pole Ar	rangement	8 poles high / 8 poles wide
	Н.	Stackin	g Efficiency:	100%
	l.	Averag	e Holding Capacity	6,029 CU FT Poles

### III. Fan System

A. Number of Fans 7

B. Diameter of Fans 72"

C. H.P. of Motors 20 hp

D. Expected Air Velocity
Based on our loading information at

600 +/- fpm

75°F (.066 lb/cu. ft.)

### IV. Heating System

A. Gas Burner Direct Fired

B. BTU Rating per Kiln 10,000,000 BTUs

C. BTUs per Cubic Foot 1500 +

D. Maximum Operating Temperature 250° F

### V. Electrical Requirements

A. Voltage 480

B. Phase

C. Cycle 60

Note: Equipment is designed for 480 volts with a tolerance of 10%. Nothing is included to regulate power company's supply. If an isolation transformer is required due to the type of service supplied, it is the responsibility of the owner.

### BUILDING SPECIFICATIONS FOR A 64' DIRECT FIRED GAS TRACK KILN:

EQUIPMENT (Per Kiln): The Chamber is to be 34' wide and 64' long. The eave height will be approximately 18' and peak height will be approximately 20'. The door end opening height will be 12' above the rail.

### Construction will consist of: SII STEEL/ALUMINUM PREFAB

### STRUCTURAL STEEL:

- All structural and miscellaneous steel shall consist of, but not be limited to Α. the following:
  - 1. Structural columns
  - 2. Bar joists/trusses
  - 3. **Purlins**
  - Reinforcing members as required by equipment specifications 4. and/or where needed for complete installation
  - 5. Door lintel
  - Any spliced materials will be reinforced for structural integrity. 6.
  - All required fasteners shall be stainless steel 7.
- All standard steel shall be coated with primer and kiln mastic.

### **II. PANEL STRUCTURE:**

A. All side and end walls and roof panels will be 3" thick with thermax or equal insulation, sandwiched by 0.040" embossed aluminum sheeting on the interior and exterior faces. Edges of all panels are riveted, and silicone caulked to insure a positive thermal/moisture barrier. This unique design delivers an "R" value of 20+, rated at 40 deg. Fht. temperature.

### III. PANEL ASSEMBLY:

- A. Panel installation will be indicated on the construction drawings.
- B. Silicone is used to weather seal panel penetrations and special conditions.
- C. The aluminum extrusions used are installed continuously on all side joints in panels.
- D. A polybutyl type tape is applied at any point where extrusions contact panels to provide a permanent weather seal.

### IV. CONTROL ROOM: 20' x 25'

- A. Free Standing Steel frame, 2" insulation with aluminum skins.
- B. Any HVAC, lighting and receptacles are by others.

### **EQUIPMENT FOR THE CHAMBER:**

- A. **HEAT SUPPLY:** The system will include inlet duct, upper heat duct plenum, downcomers, and return duct. Transitions in the ductwork shall be tapered at a min. of 30 degrees and turning vanes will be supplied for all 90 degree turns. Dampers within the ductwork shall include a locking device to secure the damper in position during the operation of the kiln.
  - 1) **INLET DUCT:** The 10 ga HR steel inlet "nose duct" will supply the upper heat duct plenum for even distribution of the heat. The inlet duct will connect with the external heat ducts 12" outside of the chamber with flanges. The 12" portion of the inlet duct on the exterior of the chamber will be insulated, jacketed and flashed to provide a weather tight seal. The supply duct from the burner to the central chamber is included in the burner proposal.
  - 2) UPPER HEAT DUCT PLENUM: The upper heat duct is to be constructed of 12 ga. HR steel with internal steel support framing to provide a stable walking surface to provide a work platform for the fans located in the chamber. The overall duct will be approx. 18"+/- deep by 21'+/- wide. The top section will have registers for heat supply to the upper chamber.
  - 3) **DOWNCOMERS:** There will be twenty-one (21) round, downcomers, to be constructed of 16 ga HR steel with adjustable openings on each side. The downcomers will contain no edges that are perpendicular to the kiln fan system air flow and will include a locking device to secure the openings in position during the operation of the kiln.
  - 4) **RETURN DUCT:** There will be a return duct with an expanded metal guard will be installed in the sidewall at ground level and will terminate at a flanged connection 12" outside the perimeter of the kiln structure. Return duct with flanged connection to the blend box is included in the burner section.
- B. FAN SYSTEM: There will be a total of seven (7) 72", SMITHCO, eight propeller, cast aluminum, adjustable pitch reversible blades. At start-up of the system, the blades will be adjusted to ensure efficient output of the 20 H.P., 1750 rpm motors, provided by the SII.

The SII external motor driven fan system comes complete with the following:

- Cold rolled steel shaft, turned, ground and polished, will be supported by four (4) 2-7/16" Dodge Imperial spherical roller bearing pillow block bearings. The shaft support beam is an 8" steel tube.
- External components include: sheaves (to 900 rpm), taperlock bushings, "Gates" polychains, adjustable motor stands, and appropriate guards.

### B. FAN SYSTEM (continued):

- SII will provide and install extended, copper lines with grease fittings accessible from the exterior catwalk. The bearings will be greased with the proper amount of grease during installation, grease to be provided by the owner.
- FREQUENCY DRIVES: There will be seven (7) individual Yaskawa, 38 amp frequency drives, one per motor each with an exterior line reactor with a two year warranty on labor and materials.
- C. BAFFLES: Overhead: SII will supply fixed overhead steel baffles mounted to the heat plenum on the outside of each track. Baffles shall limit the airflow from short-circuiting across the top of the poles by extending approx. 4" below the top of the cart. End vertical baffles at the outside corner of each door. Vertical aluminum baffles are approximately 3' wide and 12' high.
- D. ACCESS DOORS: SII will provide two (2) access doors at ground level, one per sidewall, in locations to be determined by the owner or owner's representative. There will also be two (2) fan deck level access door in one gable end.
- E. STAIRWAYS AND PLATFORMS: SII will supply and install a walkway on the fan side of the chamber to allow access to the external fan motors and a walkway extension along one end to allow access to the door in the gable end. The handrails for the walkway will be constructed of 1½" square tubing. Walkways and the two sets of stairs will be designed to meet OSHA standards and will be painted safety yellow.

**NOTE:** All external walkways, platforms and stairs will be of carbon steel materials per specifications.

F. **VENTS:** SII will supply and install twelve (12) roof vents, six per side. In addition, SII will provide the necessary linkage and two (2) electric actuators, one per side, sized to accommodate consistent operation (open/closed) at the negative and positive pressures generated by the circulation fans.

- G. SII/PLC CONTROL SYSTEM: The PLC Control System will consist of a Siemens programmable logic controller with all appropriate equipment. The system provides programmable setpoint capability on both dry bulb setpoints and wet bulb setpoints. Included are necessary RTDs per kiln along with wet bulb water box, wicks, and RTD wire. In addition, there will be one local control panel per kiln, each with switches and indicator lights for manual control of fans, heat, spray and vents. This system comes standard with computer-communication port (RS 422/485) allowing for adaptation of SII full computerization.
  - "KILN-DRY 9060" COMPUTERIZED CONTROL SYSTEM: This Windows based; computerized control system is designed to control several kilns from a single location via a PLC network. The "Kiln Dry 9060" system includes an Industrial Grade computer, flat screen monitor, a UPS power supply and all required cables. The owner is responsible for a printer, if required. For softwoods, operator will utilize time schedules in conjunction with the ability to monitor temperature drop across the load (TDAL). Additionally, if frequency drives are being used for the fan system, the computer will make the required adjustments for fan speed. Customer is to provide internet access for troubleshooting and technical support.
- H. KILN DOORS: Our insulated (R-22), special heavy-extruded aluminum kiln door structures for four (4) openings, each 12' wide x 12' high. The SII kiln door features the R-LOK design allowing the 48" wide, full-length panels to "snap" together with a phenolic wedge key. Each door system is complete with required safety guards, silicone gasketing, and hardware. There will be one (1) 8' wide manual door carrier on each end that allows a door to pass in front of each other when loading.
- 1. TRACK: SII will provide 900 LF of 30# ASCE Kiln rail with clips and splice bars (installation by others).
- H. **KILN CARTS:** Sixteen (16) Steel kiln carts shall be provided with **solid steel** washerless 8" wheels w/ hard needles, mounted between (2) 6" X 11.5" channels on each side. Carts shall be 15' long with 6" X 6" cross members 98" long. Carts shall be primed with red oxide paint.

In addition, SII will supply drawings of the kiln carts and the customer will be responsible for structural uprights and installation.

### SII BURNER SPECIFICATIONS

**10 MILLION BTU HEATING SYSTEM**: There will be one (1) 10,000,000 BTU burner system. There will be one (1) complete gas train for the burner, one combustion air blower and one control panel and MCC for the blower motor.

The external combustion blower will be 5 hp, 3600 RPM producing 3,000 cfm @ 25" wc to deliver air to the burner.

A custom Natural gas Pipe train to service the burner w/ double block and check to meet FM requirements will be mounted on floor stand with prewired NEMA 12 junction box, 5-7 psi gas pressure at full flow for 10 million BTUs is to be provided to the gas train.

The Custom control panel for automatic burner start-up sequencing, flame supervision, and temperature control from dry bulb sensor. The Yaskawa VFD and MCC panel are designed to receive start commands and 4-20 ma signals. Cabinets shall be wall mounted in control room.

SII will supply an IAP recirculating fan - w/ class III wheels are included. The recirculation fan will be controlled by a VFD drive.

SII will provide a blend box constructed of 8 x 9 x12' - stainless steel plate walls, support stands, stiffener angles, stand offs, flanges and doors. The blend box will be insulated with 3" rock wool insulation and aluminum jacketing.

The supply duct between the recirculation fan and the inlet duct at the chamber will be  $84" \times 74"$ , constructed of 10 ga plate with 3" flanges and Zee standoffs. The supply duct will be insulated with 3" of rock wool insulation and aluminum jacketing.

The return duct from the return duct flange at the chamber to the blend box will also be approximately 84" x 74" and constructed of 10 ga plate, 3" flanges and Zee standoffs.

NOTE: The owner will provide clear and unrestricted access to the site.

**FOUNDATION WORK FOR THE CHAMBER** shall consist of slabs, footings, providing and placing embedded items, and building drainage. To be installed by purchaser according to SII anchor bolt setting plans.

### **RESPONSIBILITIES:**

This proposal is for the installation of the materials and equipment as specified. SII will provide a start up crew to do final adjustments to the system during the start up and commissioning phase of the project.

The customer is responsible for the following:

		personal and following.
(x)	1.	Unloading all material and storing upon arrival.
(x)	2.	All tests and permits, state or federal.
(x)	3.	All insurance except contractor's liability and any requirements to comply with local codes. Automatic sprinkler system (by others) is strongly recommended.
(x)	4.	All electrical requirements including all power and wiring to SII controls and MCC panels. Any lighting/service receptacles in kiln or buildings.
(x)	5.	Metered service (saw service) available ten (10) days prior to construction.
(x)	6.	All site preparation including adequate drainage and site leveling at least 15' around the perimeter of foundations.
(x)	7.	All footings, foundations, floor and aprons. (Work should be 100% complete <b>seven days prior to installation work beginning</b> . Any modification required to correct the owner's foundations and/or anchor bolt placement will be at the owner's expense.
( )	8.	All buildings as described.
( )	9.	The natural gas burner system
( )	10.	All controls and electrical field wiring from SII panels to field devices.
(x)	11.	Gas supply and water supply connected to SII equipment.
(x)	12.	All installation labor for items not covered in this proposal.
(x)	13.	Easy access to job site and receptacles for the accumulation project debris. Removal of debris.
This reser	propose ves the	al is based on the use of non-union labor. Should union labor be used, SII right to re-negotiate installation costs.
Owne	er	— SII

# Typical values of combustion escape results on Oilon natural gas burners.

plants with an excess air number of 1.17 ( $O_2$ -content 3,0 %). Values mentioned beneath are based on measurements made in laboratory and in various heating

gas of the second family group H (standard EN 437). its shape is suitable for the flame and the characteristics of fuel do not essentially vary from the test Values are valid under conditions that the load of combustion chamber doesn't exceed 1000 kW/ m³,

Oxygen (O <sub>2</sub> )	3,0%			
Carbon dioxide (CO <sub>2</sub> )	10.0 %			
Carbon monoxide (CO)	< 50 ppm	63 mg/m <sup>3</sup> <sub>n</sub>		
Nitric oxides (NO <sub>x</sub> )	< 70 ppm	144 mg/m³ <sub>n</sub>	(calc. as NO <sub>2</sub> )	
Hydrocarbons (C <sub>x</sub> H <sub>v</sub> )	< 10 ppm	20 mg/m³,	(calc. as C <sub>3</sub> H <sub>8</sub> )	
•				

practically all of it is burning to sulphur dioxide The emission of sulphur dioxide (SO<sub>2</sub>) is depending on the content of sulphur in fuel so that



### SAFETY DATA SHEET

Natural gas

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SECTION 1: IDENTIFICATION					
(a) PRODUCT IDENTIFIER:	(b) SYNONYMS:				
Natural gas	Wellhead gas, Petroleum gas, Fuel gas, Methane				

(c) Recommended Use: Fuel for household and industrial purposes; raw material for manufacturing. Restrictions On Use: Not to be used for anything other than recommended use.

### (d) Producer:

Chesapeake Energy Corporation and Subsidiaries ● 6100 N. Western Avenue, Oklahoma City, OK 73118

Tel: 800-566-9306 ● Fax: 405-753-5468

(e) 24 HR EMERGENCY ASSISTANCE PHONE NUMBER: Verisk 3E - 800-451-8349 / Client ID 11906

Hazard Classification	(a) Hazard Category	(b) Hazard Symbols	(b) Signal Word	(b) Hazard Statement	(b) Precautionary Statement
	and the second		Health Hazar	Land to the state of the state	See Assessed to the second second
Acute Toxicity (Oral)	N/C	-	-	-	-
Acute Toxicity (Dermal)	N/C	-	-	-	
Acute Toxicity (Inhalation)	N/C	-	-	-	-
Skin Corrosion/Irritation	N/C	-	-	-	-
Eye Damage/Irritation	N/C	-	-	-	-
Respiratory Sensitization	N/D	-	-	-	-
Skin Sensitization	N/C	-	-	-	-
Germ Cell Mutagenicity	1B				
Carcinogenicity	1A				
Reproductive Toxicity	N/C	-	-	-	-
Specific Target Organ Toxicity (STOT) Single-Exposure	3	<b>(!)</b>	Warning	May cause drowsiness or dizziness	Avoid breathing gas/vapor. P233, P261, P271, P304, P312, P340, P403, P405, P501
Specific Target Organ Toxicity (STOT) Repeated or Prolonged Exposure	N/C	-	-	-	-
Aspiration Hazard	N/D		•		-
Simple Asphyxiant	-	-	Warning	May displace oxygen and cause rapid suffocation	-

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	Health Hazard Precautionary Statement		
P201	Obtain special instructions before use.		
P202	Do not handle until all safety precautions have been read and understood.		
P233	Keep container tightly closed.		
P260	Do not breathe dust/fume/gas/mist/vapors/spray.		
P261	Avoid breathing dust/fume/gas/mist/vapors/spray.		
P271	Use only outdoors or in a well-ventilated area.		
P280	Wear protective gloves/ protective clothing/eye protection/face protection.		
P304+P340	If inhaled: Remove person to fresh air and keep comfortable for breathing.		
P308+P313	If exposed or concerned. Get medical advice/attention.		
P312	Call a poison center or doctor if you feel unwell.		
P314	Get medical advice/attention if you feel unwell.		
P403	Store in a well-ventilated place.		
P405	Store locked up.		
P501	Dispose of contents/container to an approved facility.		

Hazard Classification	Hazard Category	Hazard Symbols	Signal Word	Hazard Statement	Precautionary Statement	
	Physical Hazards  N/C					
Explosives	N/C	-	-	-	-	
Flammable Gases	1		Danger		heat/sparks/open flames/hot surfaces – No Smoking. P210, P377,	
Flammable Aerosols	N/C	-	-	-	-	
Oxidizing Gases	N/C	-	-	-	-	
Gases Under Pressure		$\Diamond$	Warning	under pressure; may explode if	Store in a well-ventilated	
Flammable Solids	N/C	-	-		_	
Self-reactive Substances and Mixtures	N/C	-	-		-	
Substances and mixtures which react with water to emit flammable gases	N/C	-	-	-	-	
Oxidizing Liquids	N/C	-	~	-		
Oxidizing Solids	N/C	-	-	-	-	
Organic Peroxides	N/C	-	-	-	-	
Corrosive to Metals	N/C	-		-		

	Physical Hazard Precautionary Statement
P210	Keep away from heat/sparks/open flames/hot surfaces. No smoking.
P233	Keep container tightly closed.

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### SAFETY DATA SHEET

Natural gas Version 1.2 Revision Date: 9/24/2019 **Physical Hazard Precautionary Statement** P235 Keep cool. P240 Ground/Bond container and receiving equipment. Use explosion-proof electrical/ventilating/lighting/equipment. P241 P242 Use only non-sparking tools. P243 Take precautionary measures against static discharge. P280 Wear protective gloves/eye protection/face protection. P303+P361 If on skin or hair: Remove/take off immediately all contaminated clothing. P353 Rinse skin with water/shower. P370+P378 In case of fire. Use dry chemical, carbon dioxide, or foam to extinguish. P377 Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so. P381 P403 Store in a well-ventilated place. P410 Protect from sunlight.

Hazard Classification	(a) Hazard Category	(b) Hazard Symbols	(b) Signal Word	(b) Hazard Statement	(b) Precautionary Statement
Significant Section (March 1997)		Environme	ntal Hazards		
Acute Toxicity to the Aquatic Environment	N/C	-	- 1	-	
Chronic Toxicity to the Aquatic Environment	N/C	-	-	-	-

(c) Hazards not otherwise classified: Frostbite. Exposure of skin or eyes to compressed gases may result in freezing of the skin or eyes. This material may contain or release hydrogen sulfide. In high doses, hydrogen sulfide may produce pulmonary edema and respiratory depression or paralysis.

(d) Unknown acute toxicity: None Identified.

Medical conditions which are generally recognized as being aggravated by exposure: Populations with chronic respiratory, skin, or eye disease are at increased risk from exposure. Hydrocarbon exposure may sensitize the myocardium to epinephrine-induced cardiac arrhythmias (HSDB, 2014).

Hydrocarbon Ranges	(a) Chemical name (b) (Common name and synonyms)	(c) CAS No.	(c) EC No.	(b) % Weight
	Natural Gas	8006-14-2		100
	Components		Charles The Control of the Control o	
	Aliphatic Hydrocai	rbons		
	Methane	74-82-8	200-812-7	35 - 65
$C_1 - C_3$	Ethane	74-84-0	200-814-8	13 -25
	Propane	74-98-6	200-827-9	8 - 21
C <sub>4</sub>	Butane (all isomers)	68513-65-5	271-009-7	4 - 13
C <sub>5</sub>	Pentanes	-	-	1 - 6
C <sub>6</sub> – C <sub>8</sub>	"Light aliphatic" hydrocarbons	-	200-812-7 200-814-8 200-827-9	0 - 5
C6 - C8	n-Hexane	110-54-3	203-777-6	0 - 1

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(a) Chemical name (b) (Common name and synonyms)	(c) CAS No.	(c) EC No.	(b) % Weight
"Mid-range aliphatic" hydrocarbons	-	-	0 – 0.5
Aromatic Hydroca	rbons		
Benzene	71-43-2	200-753-7	0 – 0.2
Ethylbenzene	100-41-4	202-849-4	0-0.1
Toluene	108-88-3	203-625-9	0 - 0.3
Xylenes (all isomers)	1330-20-7	215-535-7	0 - 0.1
Other			
Carbon Dioxide	124-38-9	204-696-9	0-5
Nitrogen	7727-37-9	231-783-9	0-5
Hydrogen sulfide	7783-06-4	231-977-3	< 0.5 varies
	(b) (Common name and synonyms)  "Mid-range aliphatic" hydrocarbons  Aromatic Hydroca  Benzene  Ethylbenzene  Toluene  Xylenes (all isomers)  Other  Carbon Dioxide  Nitrogen	(b) (Common name and synonyms)         "Mid-range aliphatic" hydrocarbons         Aromatic Hydrocarbons         Benzene       71-43-2         Ethylbenzene       100-41-4         Toluene       108-88-3         Xylenes (all isomers)       1330-20-7         Other         Carbon Dioxide       124-38-9         Nitrogen       7727-37-9	(b) (Common name and synonyms)         "Mid-range aliphatic" hydrocarbons       -       -         Aromatic Hydrocarbons         Benzene       71-43-2       200-753-7         Ethylbenzene       100-41-4       202-849-4         Toluene       108-88-3       203-625-9         Xylenes (all isomers)       1330-20-7       215-535-7         Other         Carbon Dioxide       124-38-9       204-696-9         Nitrogen       7727-37-9       231-783-9

<sup>\*</sup> Natural gas is a highly variable mixture containing a variety of compounds. The concentration ranges listed above are based on specific testing results and reported industry values. Components of this product are normally within the ranges listed above; however, depending on the geographical source, natural gas composition may vary.

### **SECTION 4: FIRST AID MEASURES**

### (a) Description of necessary measures:

Emergency Medical advice is available from regional poison control centers 1-800-222-1222.

INHALATION:	Move to fresh air immediately. If breathing stops, provide artificial respiration. If breathing is difficult, give oxygen. Get medical attention immediately.
INGESTION:	Material is a gas under normal atmospheric conditions, so ingestion is not an expected problem. If oral exposure occurs, seek medical attention.
SKIN CONTACT:	Not expected to cause prolonged or significant skin irritation. CAUTION: Contact with liquid gas can cause frostbite or chemical burns. Treatment for frostbite may be necessary. Remove the victim from the source of contamination. IMMEDIATELY wash affected areas gently with COLD water (and soap, if necessary) while removing and isolating all contaminated clothing. Dry carefully with clean, soft towels. If symptoms such as inflammation or irritation develop, IMMEDIATELY call a physician or go to a hospital for treatment.
EYE CONTACT:	Flush eyes immediately with water for 15 minutes while holding eyelids open. Remove contacts if worn. If irritation persists, seek medical attention. Eye contact with liquefied gas can cause frostbite or chemical burns.

### (b) Most important symptoms/effects:

- Acute: Rapid respiration, loss of mental alertness and coordination, dizziness. Anesthetic effects and asphyxiant
  at high concentrations.
- Delayed: None identified

### (c) Indication of immediate medical attention and special treatment: Significant over-exposure

**Notes to physician:** Epinephrine and other sympathomimetic drugs may initiate cardiac arrhythmias in person exposed to high concentration of hydrocarbon solvents (e.g. in enclosed spaces or with deliberate abuse). The use of other drugs with less arrhythmogenic potential should be considered. If sympathomimetic drugs are administered, observe for the development of cardiac arrhythmias. Treat symptomatically and supportively.

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**General advice:** In the case of accident or if you feel unwell, seek medical advice immediately (show the label where possible). Show this safety data sheet to the doctor in attendance. Ensure that medical personnel are aware of the material(s) involved and take precautions to protect themselves.

### **SECTION 5: FIRE FIGHTING MEASURES**

(a) Suitable extinguishing media: Any extinguisher suitable for Class B fires, dry chemical, firefighting foam, or carbon dioxide (CO<sub>2</sub>). Fire should not be extinguished unless flow of gas can be immediately stopped.

Unsuitable extinguishing media: Water can be used to cool the fire, but it may not extinguish the fire.

- (b) Specific hazards arising from the chemical: Material presents an extreme fire hazard. Liquid very quickly evaporates, even at low temperatures, and forms vapor (fumes) which can catch fire and burn with explosive violence. Invisible vapor spreads easily and can be set on fire by ignition sources such as welding equipment, pilot lights, electrical motors, etc.
- (c) Special protective equipment and precautions for fire-fighters: Shut off flow immediately if it can be done safely. Isolate the area from personnel. Keep personnel upwind from fire. Fire fighters should use appropriate Self-Contained Breathing Apparatus (SCBA) while in close proximity to fire and vapors coming from product. Move personnel upwind of any smoke or vapors. If the gas source cannot be shut off immediately, equipment and surfaces exposed to the fire should be cooled with water to prevent overheating and explosions.

In the event of fire and/or explosion, do not breathe fumes.

(d) Flammability/Explosivity: NFPA RATING: Health = 1 (Slight) (=3 if hydrogen sulfide is present)

Flammability = 4 (Severe) Instability = 0 (Minimal)

(0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

(e) Hazardous Decomposition Products: Normal combustion forms carbon dioxide and water vapor; incomplete combustion may produce carbon monoxide. Oxides of nitrogen and sulfur may be formed

### SECTION 6: ACCIDENTAL RELEASE MEASURES

- (a) Personal precautions, Protective equipment, and Emergency procedures: Flammable gas and liquid releases may create an explosive atmosphere, ventilate area. Keep sources of ignition away (sparks/heat/open flame/oxidizing gas). Do not touch spilled liquid (frostbite/freeze burn hazard). Use of explosion-proof equipment is recommended."
- (b) Methods and materials for containment and cleaning up: Follow the procedures recommended in Section 13 Potentially incompatible absorbents: none identified

Large Spills: Flammable. Contact emergency personnel. Stop leak if it is safe to do so. Move personnel upwind from spill. Spillages of liquid product will create a fire hazard and may form an explosive atmosphere. Beware of accumulation of gas in low area or contained areas. Properly ventilate area so that dangerous concentrations will not accumulate to create an explosive atmosphere.

### **SECTION 7: HANDLING AND STORAGE**

(a) Precautions for safe handling: Use proper ventilation techniques. Be aware of ignition sources and remove them. Electrical equipment should only be used if it is intrinsically safe. Use explosion proof equipment. Avoid exposure to liquid.

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(b) Conditions for safe storage, including any incompatibilities: Store in a segregated and approved area. Keep containers tightly closed and sealed when not being used. Be aware that empty containers may still contain harmful vapors and residue. Do not smoke in the same area where product is stored. Store in a properly ventilated area. Be aware that harmful and/or explosive vapors can accumulate in the headspace of a tank. Avoid vapors when opening tank hatches and dome covers.

### SECTION 8: EXPOSURE CONTROLS / PERSONAL PROTECTION

Exposure Limits:						
Components	(a) OSHA PEL <sup>1</sup>	(a) ACGIH TLV²	(a) IDLH <sup>4</sup>			
Propane	1,000 ppm (TWA)	NE	2,100 ppm			
Butane (all isomers)	NE	1,000 ppm (C)	NE			
Pentane (all isomers)	1,000 ppm (TWA)	1,000 ppm (TWA)	1,500 ppm			
'Light aliphatic" (C <sub>7</sub> – C <sub>9</sub> aliphatic hydrocarbons; heptane)	NE	NE	NE			
n-Hexane	500 ppm (TWA)	50 ppm (TWA) Skin	1,100 ppm			
"Mid-range aliphatic" (C <sub>&gt;8</sub> -C <sub>16</sub> aliphatic hydrocarbons)	NE	NE	NE			
Benzene	1 ppm (TWA) 5 ppm (STEL)	0.5 ppm (TWA) 2.5 ppm (STEL) Skin	500 ppm			
Ethylbenzene	100 ppm (TWA)	20 ppm (TWA)	800 ppm			
Toluene	200 ppm (TWA) 300 ppm (C)	20 ppm (TWA)	500 ppm			
Xylene	100 ppm (TWA)	100 ppm (TWA) 150 ppm (STEL)	900 ppm			
Carbon Dioxide	5,000 ppm (TWA) 30,000 ppm (STEL)	5,000 ppm (TWA)	40,000 ppm			
Hydrogen sulfide	20 ppm (C)	1 ppm (TWA) 5 ppm (STEL)	100 ppm			

### Notes:

- 1. OSHA PEL are 8-hour TWA (Time-weighted average) concentrations unless otherwise noted. A ("C") designation denotes a ceiling limit, which should not be exceeded during any part of the working exposure unless otherwise noted. A Short-Term Exposure Limit (STEL) is defined as a 15-minute exposure, which should not be exceeded at any time during a workday.
- 2. Threshold Limit Values TWA established by the ACGIH represents the TWA concentration for a conventional 8-hour workday and a 40-hour workweek, to which it is believed that nearly all workers may be repeatedly exposed, day after day, for a working lifetime without adverse effect; Short-Term Exposure Limit (TLV-STEL) represents a 15-minute TWA exposure that should not be exceeded at any time during a work day. ACGIH TLV's are for guideline purposes only and as such are not legal, regulatory limits for compliance purposes (ACGIH, 2014). The "Skin" notation refers to the potential significant contribution to the overall exposure by the cutaneous (skin) route.
- The "immediately dangerous to life or health air concentration values (IDLHs)" are used by NIOSH as part of a respiratory selection criteria.
- No exposure limits have been developed by the producer.

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(c) Appropriate engineering controls: Use exhaust to prevent airborne concentrations to increase above exposure limits. Keep away from ignition sources. Use intrinsically safe equipment.

**Eye/face protection:** Wear approved safety glasses/goggles with side shields and/or an appropriate full-face shield. All eye protection should be selected and worn in accordance with the OSHA eye and face protection guidelines outlined in 29 CFR 1910.132 and 1910.133.

**Skin Protection:** Wear chemical protective clothing e.g. gloves, aprons, boots to avoid contact with liquid. Flame retardant clothing should be worn when working on-site.

Respiratory protection: CAUTION: Flammability limits should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection. A positive pressure air line with full-face mask and escape bottle or a self-contained breathing apparatus (SCBA) should be available in case of an emergency and cases when the TLV is exceeded. All respirators should be selected and worn in accordance with 29 CFR 1910.132 and 1910.134.

**General hygiene considerations:** Always observe good personal hygiene measures, such as washing after handling the material, and before eating, drinking, and/or smoking. Routinely wash work clothing and protective equipment to remove contaminants.

### SECTION 9: PHYSICAL AND CHEMICAL PROPERTIES

Physical and Ch	Physical and Chemical Properties*		
and the latest the second of the second	Solution:		
(a) Appearance:	Colorless gas		
(b) Odor:	Odorless to slight hydrocarbon		
(c) Odor Threshold:	N/A		
(d) pH:	Neutral		
(e) Melting point/Freezing point:	N/A		
(f) Boiling point/range:	-258 to -43 °F		
(g) Flash Point:	N/A		
(h) Evaporation rate:	Gas under normal conditions		
(i) Flammability:	Flammable Gas		
(j) LEL/UEL or LFL/UFL:	LEL 4% / UEL 15%		
(k) Vapor pressure:	>760 @ 25 °C		
(I) Vapor density:	0.6 (estimate)		
(m) Relative density:	N/A		
(n) Solubility: H₂0	Slight		
(o) Partition coefficient:	N/A		
(p) Auto-ignition temperature:	900 – 1,170 °F		
(q) Decomposition temperature:	N/A		
(r) Viscosity:	N/A		
(s) Specific Gravity:	0.55 (estimate)		

<sup>\*</sup>Properties of this material will vary with actual composition.

### SECTION 10: STABILITY AND REACTIVITY

(a) Reactivity: Liquid oxygen gives an explosive mixture when combined with liquid methane [NFPA 1991]. Contact of very cold liquefied gas with water may result in vigorous or violent boiling of the product and extremely rapid vaporization due to the large temperature differences involved. If the water is hot, there is the possibility that a liquid

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### SAFETY DATA SHEET

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"superheat" explosion may occur. Pressures may build to dangerous levels if liquid gas contacts water in a closed container [Handling Chemicals Safely 1980]. Involved in explosions when combined with especially powerful oxidizers such as bromine pentafluoride, chlorine trifluoride, chlorine, iodine, heptafluoride, dioxygenyl tetrafluoroborate, dioxygen difluoride, trioxygen difluoride, nitrates, chlorates, peroxides, and liquid oxygen. Other violent reactions include, chlorine dioxide and nitrogen trifluoride.

- (b) Chemical stability: Material is stable under normal conditions.
- (c) Possibility of hazardous reactions: No data available.
- (d) Conditions to avoid (e.g., static discharge, shock, or vibration): Excess heat, flame or sparks. Keep away from incompatible materials.
- (e) Incompatible materials: Chlorine, bromine pentafluoride, chlorine dioxide, aluminum chloride, halogens and additional oxidizing agents. Avoid contact with acids.
- (f) Hazardous decomposition products: Carbon dioxide, carbon monoxide.
- (g) Hazardous Polymerization: None known to occur.

### SECTION 11: TOXICOLOGICAL INFORMATION

- (a) Information on likely routes of exposure:
  - Inhalation: Acts as a simple asphyxiant (unless hydrogen sulfide is present). Not expected to be a respiratory sensitizer. Vapors may cause dizziness or asphyxiation without warning. Some may be irritating if inhaled at high concentrations. Fire may produce irritating and/or toxic gases.
  - Accidental Ingestion: Ingestion is unlikely to occur contact with liquid can cause frostbite.
  - Skin contact: Expanding gas may cause skin damage contact with liquid can cause frostbite or chemical burns.
  - Eye contact: Expanding gas may cause momentary freezing followed by swelling and slight irritation or damage.
- (b) Symptoms related to physical, chemical and toxicological characteristics: Skin contact may cause dermal irritation/frostbite. High concentrations of hydrogen sulfide can be toxic. Hydrogen sulfide acts as a chemical asphyxiant by paralyzing the respiratory center.
- (c) Delayed and immediate effects and also chronic effects from short- and long-term exposure: Chronic skin exposures can lead to dermatitis.
- (d) Numerical measures of toxicity:

Ac	ute Toxicity (Oral	)	
Chemical	Tested % Weight	Model	LD <sub>50</sub> Range (mg/kg bw)
C <sub>1</sub> - C <sub>3</sub>	No data available		
n-Butane	No data available		
Pentanes	100	Rat	> 2,000 mg/kg
	100	Rat	28,710 mg/kg
C <sub>6</sub> -C <sub>8</sub> Aliphatic Hydrocarbons (minus n-hexane)	100	Rat	>5,000 - > 15,000 mg/kg
C>8-C <sub>16</sub> Aliphatic Hydrocarbons	100	Mouse	>5,000 – 15,800 mg/kg
Benzene	100	Rat	3,306 mg/kg
Ethylbenzene	100	Rat	3,500 - 5,460 mg/kg

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	Acute Toxicity (Oral	)	
Chemical	Tested % Weight	Model	LD <sub>50</sub> Range (mg/kg bw)
Toluene	100	Rat	1,640 – 7,500 mg/kg
Xylenes	100	Rat	3,523 – 8,600 mg/kg
Carbon dioxide	And the second section of the section	No data a	available
Nitrogen	No data available		
Hydrogen Sulfide	70%	Rat	100 -215 mg/kg

Acut	te Toxicity (Dern	nal)	Out to see the
Chemical	% Weight	Model	LD <sub>50</sub> Range (mg/kg bw)
$C_1 - C_3$	No data available		
Butane	No data available		
Pentanes	100	Rabbit	3,000 mg/kg
n-Hexane	100	Rabbit	3,000 mg/kg
C <sub>6</sub> -C <sub>8</sub> Aliphatic Hydrocarbons (minus n-hexane)	100	Rabbit	> 2,920 - > 3,160 mg/kg
C>8-C16 Aliphatic Hydrocarbons	100	Rabbit & rat	> 2,000 mg/kg
C <sub>19</sub> — C <sub>32</sub> Aliphatic Hydrocarbons	100	Rat	> 2,000 mg/kg
Benzene	100	Rabbit	8,260 mg/kg
Ethylbenzene	100	Rabbit	17,800 mg/kg
Toluene	100	Rabbit	12,124 mg/kg
Xylene	100	Rabbit	43,000 mg/kg
Carbon dioxide	No data available		
Nitrogen	No data available		
Hydrogen sulfide	No data available		

Acute	Toxicity (Inhalati	on)	
Chemical	% Weight	Model	LD <sub>50</sub> Range
$C_1 - C_3$	-	Rat	>1,464 mg/L/15 min
n-Butane	-	Rat	658 mg/L
Pentanes	-	Rat	> 18 mg/L
n-Hexane	-	Rat	169 mg/L
C <sub>6</sub> -C <sub>8</sub> Aliphatic Hydrocarbons (minus n-hexane)	-	Rat	> 23 to > 33 mg/L
C>8-C16 Aliphatic Hydrocarbons	-	Rat	24 mg/L
C <sub>19</sub> — C <sub>32</sub> Aliphatic Hydrocarbons	-	Rat	> 5,000 mg/L
Benzene	-	Rat	31.9 mg/L
Ethylbenzene	No data available		
Toluene	-	Rat	>20 mg/L
Xylene	-	Rat	27.57 mg/L
Carbon dioxide	-	Rat	470,000 ppm
Nitrogen	No data available		
Hydrogen Sulfide	100%	Rat	380 - 1,500 mg/m <sup>3</sup>

Skin corrosion and/or irritation: Serious eye damage and/or eye irritation: Moderately irritating to skin upon prolonged contact Mild to moderate temporary irritation of the eyes upon direct contact

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## SAFETY DATA SHEET

Natural gas

Version 1.2 Revision Date: 9/24/2019 No data available

Respiratory sensitization:

Skin sensitization:

No evidence of skin sensitization

Germ cell mutagenicity: Reproductive toxicity:

Evidence is generally negative Evidence is generally negative

Specific target organ toxicity (single exposure): Specific target organ toxicity (repeated exposure): Asphyxiation, cardiac arrythmia, CNS effects

**CNS Effects** 

Aspiration hazard:

Not likely

#### (e) Carcinogenicity:

	Carci	nogenicity		
Compound	ACGIH	IARC	NTP	OSHA
C <sub>1</sub> – C <sub>3</sub>	Not classified	Not classified	Not listed	Not classified
Butane	Not classified	Not classified	Not listed	Not classified
Pentanes	Not classified	Not classified	Not listed	Not classified
n-Hexane	Not classified	Not classified	Not listed	Not classified
C <sub>6</sub> -C <sub>8</sub> Aliphatic Hydrocarbons (minus n- hexane)	Not classified	Not classified	Not listed	Not classified
C>8-C16 Aliphatic Hydrocarbons	Not classified	Not classified	Not listed	Not classified
C <sub>19</sub> — C <sub>32</sub> Aliphatic Hydrocarbons	Not classified	Not classified	Not listed	Not classified
Benzene	A1 – Confirmed Human Carcinogen	Group 1 – Carcinogenic to Humans	Known to be a human carcinogen	Carcinogen
Ethylbenzene	A3; Confirmed animal carcinogen with unknown relevance to humans.	Group 2B: Possibly carcinogenic to humans	Not listed	Not classified
Toluene	A4; Not classifiable as a human carcinogen.	Group 3 - Not classifiable as to its carcinogenicity to humans	Not listed	Not classified
Xylene	A4; Not classifiable as a human carcinogen.	Group 3 - Not classifiable as to its carcinogenicity to humans	Not listed	Not classified
Carbon dioxide	Not classified	Not classified	Not listed	Not classified
Nitrogen	Not classified	Not classified	Not listed	Not classified
Hydrogen sulfide	Not classified	Not classified	Not listed	Not classified

#### **SECTION 12: ECOLOGICAL INFORMATION**

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<sup>(</sup>a) Ecotoxicity: Petroleum gases will readily evaporate from the surface and would not be expected to have significant adverse effects in the aquatic environment.

<sup>(</sup>b) Persistence and degradability: Hydrocarbon gases are inherently biodegradable and not likely to remain in solution long enough for biodegradation to be a significant loss process.



## SAFETY DATA SHEET

#### Natural gas

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- (c) Bioaccumulative potential: Gas products readily evaporate.
- (d) Mobility in soil: Petroleum gases will readily evaporate from the surface.
- (e) Other adverse effects: Liquid release is only expected to cause localized freezing and other non-persistent environmental changes.

#### **SECTION 13: DISPOSAL CONSIDERATIONS**

It is the responsibility of the user to determine if disposal material is hazardous according to federal, state and local regulations. This material is a gas and would not typically be managed as a waste.

Containers should be completely used and emptied prior to discarding. Dispose in accordance with the federal, state, and local laws and regulations. Do not discharge into areas where there is a risk of forming explosive mixtures with air. Waste gas should be flared through a suitable burner with flash back arrestor.

#### **SECTION 14: TRANSPORT INFORMATION**

SHIPPING NAME:

Natural gas, compressed

IATA HAZARD CLASS:

2.1

DOT HAZARD CLASS:

2.1

UN-No:

UN 1971

DOT SHIPPING ID:

Not Required

RID/ADR CODES:

PACKING GROUP:

NA

PACKING GROUP:

LABEL:

Flammable Gas

HAZARD ID: 2.1

Emergency Response Guide: 115

#### **SECTION 15: REGULATORY INFORMATION**

#### CERCLA/SARA-Section 302

This material does not contain chemicals subject to the reporting requirements of SARA Title III, Section 302

#### CERCLA/SARA-Section 311/312 (Title III Hazard Categories)

Acute Health

Yes

Chronic Health

No

Fire Hazard

Yes

Pressure Hazard

Yes

Reactive Hazard

No

#### US EPCRA (SARA Title III) Section 313-Toxic Chemical: De minimis concentration

Component	De minimis
Benzene	0.1%
Toluene	1.0%
Ethylbenzene	0.1%
Xylenes	1.0%
n-Hexane	1.0%

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#### SAFETY DATA SHEET

Natural gas

CERCLA (Superfund) reportable quantity (lbs.)

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EPA's Petroleum Exclusion applies to this material – (CERCLA 101(14)).

Canadian WHMIS Classification:

A: Compressed Gas



B1: Flammable Gas



HMIS® Hazard Rating:

Health 1 (Slight)

Flammability 4 (Severe) Reactivity 0 (Minimal)

California Proposition 65: Warning: This material may contain detectable quantities of the following chemicals, known to the State of California to cause cancer, birth defects or other reproductive harm, and which may be subject to the requirements of California Proposition 65 (CA Health & Safety Code Section 25249.5): ethyl benzene, benzene, and toluene.

**Component Analysis - State** 

Component	CAS	CA	MA	MN	NJ	PA	RI
Natural gas	8006-14-2	No	Yes	No	No	Yes	No
Methane	74-82-8	No	Yes	Yes	Yes	Yes	Yes
Ethane	74-84-0	No	Yes	Yes	Yes	Yes	Yes
Propane	74-98-6	No	Yes	Yes	Yes	Yes	Yes
Benzene	71-43-2	Yes	Yes	Yes	Yes	Yes	Yes
Toluene	108-88-3	Yes	Yes	Yes	Yes	Yes	Yes
Ethylbenzene	100-41-4	Yes	Yes	Yes	Yes	Yes	Yes
Hydrogen sulfide	7783-06-4	Yes	Yes	Yes	Yes	Yes	Yes

#### **National Chemical Inventories:**

All components are either listed on the US TSCA Inventory or are not regulated under TSCA. All components are either on the DSL or are exempt from DSL listing requirements.

**U.S. Export Control Classification Number:** EAR99

#### **SECTION 16: OTHER INFORMATION**

This Safety Data Sheet is authored pursuant to the OSHA Hazard Communication/HazCom 2012 Final Rule.

#### **COMMON TERMS AND ACRONYMS:**

ACGIH:

American Conference of Governmental Industrial Hygienists

C:

Ceiling Limit

CAS#:

Chemical Abstracts System Number

CERCLA:

Comprehensive Environmental Response, Compensation, and Liability Act

CNS:

Central Nervous System

DOT:

Department of Transportation

DSL:

Domestic Substance List

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## SAFETY DATA SHEET

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EC<sub>50</sub>: Effective concentration that inhibits the endpoint to 50% of control population

**EINECS:** European List of Notified Chemical Substances

**EPA:** U.S. Environmental Protection Agency

**ESIS:** European Chemical Substances Information System

HMIS: Hazardous Materials Identification System
IARC: International Agency for Research on Cancer
IDLH: Immediately Dangerous to Life and Health

IATA: International Air Transport Association
IMDG: International Maritime Dangerous Goods

LC<sub>50</sub>: Concentration of air resulting in death to 50% of experimental animals LD<sub>50</sub>: Administered dose resulting in death to 50% of experimental animals

**LEL:** Lower Explosive Limit

MSHA: Mine Safety and Health Administration NFPA: National Fire Protection Association

NIOSH: National Institute for Occupational Safety and Health

N/A: Not Available N/C: Not Classified

N/D: No data sufficient for classification

NE: Not Established

NOAEC: No Observed Adverse Effect Concentration

NTP: National Toxicology Program

**OECD:** Organisation for Economic Co-operation and Development

OSHA: Occupational Safety and Health Administration

PEL: Permissible Exposure Limit
PPE: Personal Protective Equipment

RCRA: Resource Conservation and Recovery Act

SARA: Superfund Amendments and Reauthorization Act

SCBA: Self-Contained Breathing Apparatus

STEL: Short Term Exposure Limit

**STP:** Standard Temperature and Pressure

TLV: Threshold Limit Value
TSCA: Toxic Substances Control Act

TWA: Time Weighted Average UEL: Upper Explosive Limit

WHMIS: Workplace Hazardous Materials Information System

#### Disclaimer:

The information presented herein has been compiled from sources considered to be dependable and is accurate and reliable to the best of our knowledge and belief, but it is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgement.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

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CHESAPEAKE

Classification: DCL-Internal

## SAFETY DATA SHEET

Natural gas

Version 1.2 - 9/24/2019 (HSER)

Date of SDS Revisions:

Version 1.1 - 5/24/2018 (EHS&R)

Date of SDS Preparation:

5/27/2015

SDS Prepared by:

Center for Toxicology and Environmental Health, LLC.

#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

# AIR AND RADIATION ADMINISTRATION APPLICATION FOR A PERMIT TO CONSTRUCT

#### **SUPPLEMENT A TO DOCKET # 11-23**

COMPANY: Culpeper of Federalsburg

LOCATION: 2000 Industrial Park Drive

Federalsburg, MD 21632

APPLICATION: Installation of one (1) 34' x 64' double track kiln with a direct natural gas

fired burner system.

<u>ITEM</u> <u>DESCRIPTION</u>

1 Notice of Application and Opportunity to Request

an Informational Meeting

## DEPARTMENT OF THE ENVIRONMENT AIR AND RADIATION ADMINISTRATION

#### NOTICE OF APPLICATION AND INFORMATIONAL MEETING

The Maryland Department of the Environment, Air and Radiation Administration (ARA) received a permit-to-construct application from Culpeper of Federalsburg on February 16, 2023, for the installation of one (1) 34' x 64' double track kiln with a direct natural gas fired burner system. The proposed installation will be located at 2000 Industrial Park Drive, Federalsburg, MD 21632.

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 66.38 which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%.

Copies of the application, the EJ mapping tool screening report (which includes the score), and other supporting documents are available for public inspection on the Department's website at https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx (click on Docket Number 11-23). Any applicant-provided information regarding a description of the environmental and socioeconomic indicators contributing to that EJ score can also be found at the listed website. Such information has not yet been reviewed by the Department. A review of the submitted information will be conducted when the Department undertakes its technical review of all documents included in the application.

Pursuant to the Environment Article, Section 1-603, Annotated Code of Maryland, an Informational Meeting has been scheduled so that citizens can discuss the application and the permit review process with the applicant and the Department.

A community informational meeting has been scheduled so that citizens can discuss the application and the permit with the applicant and the Department. The community informational meeting will be held virtually on November 28, 2023 at 6:30 p.m.

To attend the meeting, please register using the following link no later than November 27, 2023:

https://forms.gle/9xtRc2Bx4No3k27h7

Registered attendees will receive instructions on how to join the virtual meeting using a computer and internet connection or telephone.

The Department will provide an interpreter for deaf and hearing impaired persons provided that a request is made for such service at least ten (10) days prior to the meeting.

Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director Air and Radiation Administration

## MARYLAND DEPARTMENT OF THE ENVIRONMENT

## **AIR AND RADIATION ADMINISTRATION APPLICATION FOR A PERMIT TO CONSTRUCT**

## **SUPPLEMENT B TO DOCKET #11-23**

LOCATION: 2000 Industrial Park Drive

Federalsburg, MD 21632

Installation of one (1) 34' x 64' double track wood drying kiln with a direct APPLICATION:

natural gas fired burner system.

<u>ITEM</u>	DESCRIPTION
1	Notice of Tentative Determination, Opportunity to Request a Public Hearing, and Opportunity to Submit Written Comments
2	Fact Sheet and Tentative Determination
3	Draft Permit to Construct and Conditions
4	Supplemental Information References List - Additional information regarding wood usage and other operating data
5	Privilege Log Not Applicable.

## MARYLAND DEPARTMENT OF THE ENVIRONMENT AIR AND RADIATION ADMINISTRATION

# NOTICE OF TENTATIVE DETERMINATION, OPPORTUNITY TO REQUEST A PUBLIC HEARING, AND OPPORTUNITY TO SUBMIT WRITTEN COMMENTS

#### FIRST NOTICE

The Department of the Environment, Air and Radiation Administration (ARA) has completed its review of an application for a Permit to Construct submitted by Culpeper of Federalsburg on February 16, 2023 for for the installation of one (1) 34' x 64' double track wood drying kiln with a direct natural gas fired burner system. The proposed installation will be located at 2000 Industrial Park Drive, Federalsburg, MD 21632.

Pursuant to Section 1-604, of the Environment Article, Annotated Code of Maryland, the Department has made a tentative determination that the Permit to Construct can be issued and is now ready to receive public comment on the application. Copies of the Department's tentative determination, the application, the draft permit to construct with conditions, and other supporting documents are available for public inspection on the Department's website. Look for Docket #11-23 at the following link:

https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 66.38, which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%. The Department's review of the environmental and socioeconomic indicators contributing to that EJ score is included in the tentative determination that is available for public inspection.

Interested persons may request a public hearing and/or submit written comments on the tentative determination. Requests for a public hearing must be submitted in writing and must be received by the Department no later than 20 days from the date of this notice. A requested public hearing will be held virtually using teleconference or internet-based conferencing technology unless a specific request for an in-person public hearing is received. Written comments must be received by the Department no later than 30 days from the date of this notice.

Interested persons may request an extension to the public comment period. The extension request must be submitted in writing and must be received by the Department no later than 30 days from the date of this notice or within 5 days after the hearing (if a hearing is requested), whichever is later. The public comment period may only be extended one time for a 60-day period.

All requests for a public hearing, requests for an extension to the public comment period, and all written comments should be directed to the attention of Ms. Shannon Heafey, Air Quality Permits Program by email to shannon.heafey@maryland.gov or by mail to the Air and Radiation Administration, 1800 Washington Boulevard, Baltimore, Maryland 21230.

Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director Air and Radiation Administration

# MARYLAND DEPARTMENT OF ENVIRONMENT AIR AND RADIATION ADMINISTRATION

# FACT SHEET AND TENTATIVE DETERMINATION CULPEPER OF FEDERALSBURG DBA RELIANCE TREATED WOOD

#### PROPOSED INSTALLATION OF NATURAL GAS/PROPANE FIRED WOOD DRYING KILN

#### I. INTRODUCTION

The Maryland Department of the Environment (the "Department") received an application from Culpeper of Federalsburg on February 16, 2023 for a Permit to Construct for installation of one (1) 10 MMBtu/hr natural gas fired wood drying kiln. The proposed furnace will be located at 2000 Industrial Park Drive, Federalsburg, MD 21632.

A notice was placed in The Star Democrat Newspaper on October 18, 2023 and October 25, 2023 announcing an opportunity for the public to request an informational meeting. A request for an informational meeting was received.

A notice was placed in The Star Democrat Newspaper on November 15, 2023 and on November 22, 2023 announcing a scheduled informational meeting to discuss the application for a Permit to Construct. The meeting was conducted virtually on November 28, 2023. As required by law, all public notices were also provided to elected officials in all State, county, and municipality legislative districts located within a one-mile radius of the facility's property boundary.

The Department has reviewed the application and has made a tentative determination that the proposed installation is expected to comply with all applicable air quality regulations. A notice will be published to provide the public with opportunities to request a public hearing and to comment on the application, the Department's tentative determination, the draft permit conditions, and other supporting documents. The Department will not schedule a public hearing unless a legitimate request is received.

If the Department does not receive any comments that are adverse to the tentative determination, the tentative determination will automatically become a final determination. If adverse comments are received, the Department will review the comments, and will then make a final determination with regard to issuance or denial of the permit. A notice of final determination will be published in a newspaper of general circulation in the affected area. The final determination may be subject to judicial review pursuant to Section 1-601 of the Environment Article, Annotated Code of Maryland.

#### II. CURRENT STATUS AND PROPOSED INSTALLATION

#### A. Current Status

Culpeper of Federalsburg (dba Reliance Treated Wood) is a wood treating and processing facility in Federalsburg MD. The premises currently includes a wood treatment operation where the facility operates one chromate copper arsenate (CCA) wood preservation operation equipped with three pressure cylinders, installed in 1973.

### B. Proposed Installation

The Permittee has applied for the installation of one (1) 10 MMBtu/hr natural gas fired wood drying kiln. The kiln will allow the Permittee to dry wood on premises, allowing them to cut down cost/time on purchasing dry wood for treatment. The kiln is manufactured by SII Kiln Manufacturer. The estimated annual amount of wood to be dried in the kiln is 15,000 tons of wood per year.

#### III. APPLICABLE REGULATIONS

The proposed installation is subject to all applicable Federal and State air quality control regulations, including, but not limited to the following:

- (a) COMAR 26.11.02.19C & D, which require that the Permittee submit to the Department annual certifications of emissions, and that the Permittee maintain sufficient records to support the emissions information presented in the submittals.
- (b) COMAR 26.11.06.02C(1), which limits visible emissions to 20% opacity other than uncombined water.
- (c) COMAR 26.11.06.03B(1), which limits the concentration of particulate matter in any exhaust gases to not more than 0.05 grains per standard cubic foot of dry exhaust gas.
- (d) COMAR 26.11.06.03C and D, which requires that the Permittee take reasonable precautions to prevent particulate matter from unconfined sources and materials handling and construction operations from becoming airborne.
- (e) COMAR 26.11.06.08 and 26.11.06.09, which generally prohibit the discharge of emissions beyond the property line in such a manner that a nuisance or air pollution is created.

### IV. GENERAL AIR QUALITY

The U.S. Environmental Protection Agency (EPA) has established primary and secondary National Ambient Air Quality Standards (NAAQS) for six (6) criteria pollutants, i.e., sulfur dioxide, particulate matter, carbon monoxide, nitrogen dioxide, ozone, and lead. The primary standards were established to protect public health, and the secondary standards were developed to protect against non-health effects such as damage to property and vegetation.

The Department utilizes a statewide air monitoring network, operated in accordance with EPA guidelines, to measure the concentrations of criteria pollutants in Maryland's ambient air. The measurements are used to project statewide ambient air quality, and currently indicate that Caroline County complies with the NAAQS for sulfur dioxide, particulate matter, carbon monoxide, nitrogen dioxide, ozone, and lead.

With regard to toxic air pollutants (TAPs), screening levels (i.e., acceptable ambient concentrations for toxic air pollutants) are generally established at 1/100 of allowed worker exposure levels (TLVs)<sup>1</sup>. The Department has also developed additional screening levels for carcinogenic compounds. The additional screening levels are established such that continuous exposure to the subject TAP at the screening level for a period of 70 years is expected to cause an increase in lifetime cancer risk of no more than 1 in 100,000.

#### V. ENVIRONMENTAL JUSTICE ANALYSIS

The concept behind the term environmental justice (EJ) is that regardless of race, color, national origin, or income, all Maryland residents and communities should have an equal opportunity to enjoy an enhanced quality of life. How to assess whether equal protection is being applied is the challenge.

Communities surrounded by a disproportionate number of polluting facilities puts residents at a higher risk for health problems from environmental exposures. It is important that residents who may be adversely affected by a proposed source be aware of the current environmental issues in their community in order to have meaningful involvement in the permitting process. Resources may be available from government and private entities to ensure that community health is not negatively impacted by a new source located in the community.

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<sup>&</sup>lt;sup>1</sup> TLVs are threshold limit values (exposure limits) established for toxic materials by the American Conference of Governmental Industrial Hygienists (ACGIH). Some TLVs are established for short-term exposure (TLV – STEL), and some are established for longer-term exposure (TLV – TWA), where TWA is an acronym for time-weight average.

Extensive research has documented that health disparities exist between demographic groups in the United States, such as differences in mortality and morbidity associated with factors that include race/ethnicity, income, and educational attainment.

The Maryland General Assembly passed HB 1200, effective October 1, 2022, that adds to MDE's work incorporating diversity, equity and inclusion into our mission to help overburdened and underserved communities with environmental issues. In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the proposed source is located using the Maryland EJ mapping tool. The EJ Score, expressed as a statewide percentile, was shown to be 66.38 which the Department has verified. This score considers three demographic indicators – minority population above 50%, poverty rate above 25% and limited English proficiency above 15%. To account for other sources of pollution surrounding the proposed source, the Department conducted an additional EJ Score analysis to evaluate the impact of other sources located within 1 mile of the proposed source. The highest EJ Score for census tracts located within 1 mile of the facility, expressed as a statewide percentile, was shown to be 66.38.

An EJ Score of 66.38 indicates that the proposed installation is located in an area that is not disproportionately impacted by sources of pollution or at a higher risk of health problems from environmental exposures than other areas in Maryland. The Department has reviewed the air quality impacts from this proposed installation and has determined that the proposed installation will meet all applicable air quality standards.

#### VI. COMPLIANCE DEMONSTRATION AND ANALYSIS

The proposed installation must comply with all State imposed emissions limitations and screening levels, as well as the NAAQS. The Department has conducted an engineering and air quality review of the application. The emissions were projected based on the potential fuel usage of the kiln and U.S. EPA approved emissions factors for natural gas combustion. The U.S. EPA's Screen model was used to project the maximum ground level concentrations from the proposed facility, which were then compared to the screening levels and the NAAQS.

- **A. Estimated Emissions** The maximum emissions of air pollutants of concern from the proposed installation are listed in Table I.
- B. Compliance with National Ambient Air Quality Standards The maximum ground level concentrations for sulfur dioxide, particulate matter, carbon monoxide, and nitrogen dioxide based on the emissions from the proposed kiln are listed in column 2 of Table II. The combined impact of the projected contribution from the proposed installation and the ambient background concentration for each pollutant shown in column 3 of Table II is less than the NAAQS for each pollutant shown in column 4.

## VII. TENTATIVE DETERMINATION

Based on the above information, the Department has concluded that the proposed installation will comply with all applicable Federal and State air quality control requirements. In accordance with the Administrative Procedure Act, Department has made a tentative determination to issue the Permit to Construct. Enclosed with the tentative determination is a copy of the draft Permit to Construct.

TABLE I PROJECTED MAXIMUM EMISSIONS FROM THE PROPOSED INSTALLATION

	PROJECTED MAXIMUM EMISSIONS FROM PROPOSED INSTALLATION		
POLLUTANT	(lbs/day)	(tons/year)	
Nitrogen Dioxide (NO <sub>2</sub> )	23.5	4.3	
Sulfur Dioxide (SO <sub>2</sub> )	0.14	0.03	
Carbon Monoxide (CO)	19.8	3.6	
Volatile Organic Compounds (VOC)	1.3	0.2	
Particulate Matter (PM <sub>10</sub> )	1.8	0.3	

TABLE II
PROJECTED IMPACT OF EMISSIONS OF CRITERIA POLLUTANTS FROM THE
PROPOSED INSTALLATION ON AMBIENT AIR QUALITY

POLLUTANTS	MAXIMUM OFF-SITE GROUND LEVEL CONCENTRATIONS CAUSED BY EMISSIONS FROM PROPOSED PROCESS (µg/m³)	BACKGROUND AMBIENT AIR CONCENTRATIONS (μg/m³)*	NATIONAL AMBIENT AIR QUALITY STANDARDS (NAAQS) (µg/m³)
Nitrogen Dioxide (NO <sub>2</sub> )	annual avg.→ 13	annual avg.→ 12	annual avg.→ 100
Carbon Monoxide (CO)	8-hour max→ 94 1-hour max → 135	8-hr max.→ 805 1-hr max.→ 1265	8-hr max.→ 10,000 1-hr max.→ 40,000
Sulfur Dioxide (SO <sub>2</sub> )	24-hour max. → 0.4 annual avg. → 0.07	24-hour max.→ 21 annual avg.→ 2	24-hour max.→ 366 annual avg.→ 78.5
Particulate Matter (PM <sub>10</sub> )	24-hr max → 5	24-hr max.→ 20	24-hr max.→ 150

<sup>\*</sup>Background concentrations were obtained from Maryland air monitoring stations as follows:

 $NO_2$ ,  $CO \rightarrow HU$ -Beltsville Monitoring Station in Prince George's County  $SO_2 \rightarrow Riviera$  Beach Monitoring Station in Anne Arundel County  $PM_{10} \rightarrow Anne$  Arundel County Department of Public Works Monitoring Station in Anne Arundel County

## DRAFT PERMIT

Wes Moore Serena McIlwain

## Air and Radiation Administration

1800 Washington Boulevard, Suite 720 Baltimore, MD 21230

	,
⊠ Construction Permit	Operating Permit
PERMIT NO.:	DATE ISSUED:
011-0107-6-0058	EXPIRATION DATE:
PERMIT FEE: \$1500.00	BAN HUTTON BATE.
LEGAL OWNER & ADDRESS	SITE
Culpeper of Federalsburg	Culpeper of Federalsburg
dba Reliance Treated Wood	dba Reliance Treated Wood
2000 Industrial Park Rd	2000 Industrial Park Rd,
Federalsburg, MD 21632 Attention: Tom Spicer	Federalsburg, MD 21632 AI # 214
	SOURCE DESCRIPTION
Installation of one (1) wood drying kiln equ MMBtu/hr.	uipped with a natural gas fired burner rated at 10
This source is subject to the	conditions described on the attached pages.
	Page 1 of 5
Program Manager	Director, Air and Radiation Administration

#### **INDEX**

Part A – General Provisions

Part B – Applicable Regulations

Part C – Construction and Operating Conditions

Part D – Record Keeping and Reporting

Part E – Temporary Permit to Operate Conditions

This permit to construct is issued to cover the following registered installation:

ARA Registration Number	Description	Date of Installation
011-0107-6-	One (1) natural gas fired, wood drying kiln equipped with	March 2024
0058	one (1) burner rated at 10 million Btu per hour.	

### Part A - General Provisions

- (1) The following Air and Radiation Administration (ARA) permit-to-construct applications and supplemental information are incorporated into this permit by reference:
  - (a) Application for Processing or Manufacturing Equipment (Form 5) received February 16, 2023.
  - (b) Supplemental Information Emissions calculations, material safety data sheets, and vendor specifications received February 16, 2023.

If there are any conflicts between representations in this permit and representations in the applications, the representations in the permit shall govern. Estimates of dimensions, volumes, emissions rates, operating rates, feed rates and hours of operation included in the applications do not constitute enforceable numeric limits beyond the extent necessary for compliance with applicable requirements.

- (2) Upon presentation of credentials, representatives of the Maryland Department of the Environment ("MDE" or the "Department") and the Caroline County Health Department shall at any reasonable time be granted, without delay and without prior notification, access to the Permittee's property and permitted to:
  - (a) inspect any construction authorized by this permit;
  - (b) sample, as necessary to determine compliance with requirements of this permit, any materials stored or processed on-site, any waste materials, and any discharge into the environment;

- (c) inspect any monitoring equipment required by this permit;
- review and copy any records, including all documents required to be maintained by this permit, relevant to a determination of compliance with requirements of this permit; and
- (e) obtain any photographic documentation or evidence necessary to determine compliance with the requirements of this permit.
- (3) The Permittee shall notify the Department prior to increasing quantities and/or changing the types of any materials referenced in the application or limited by this permit. If the Department determines that such increases or changes constitute a modification, the Permittee shall obtain a permit-to-construct prior to implementing the modification.
- (4) Nothing in this permit authorizes the violation of any rule or regulation or the creation of a nuisance or air pollution.
- (5) If any provision of this permit is declared by proper authority to be invalid, the remaining provisions of the permit shall remain in effect.

## Part B - Applicable Regulations

- (1) This source is subject to all applicable federal air pollution control requirements.
- (2) This source is subject to all applicable federally enforceable State air pollution control requirements including, but not limited to, the following regulations:
  - (a) COMAR 26.11.02.04B, which states that a permit to construct or an approval expires if, as determined by the Department:
    - (i) Substantial construction or modification is not commenced within 18 months after the date of issuance of the permit or approval, unless the Department specifies a longer period in the permit or approval;
    - (ii) Construction or modification is substantially discontinued for a period of 18 months after the construction or modification has commenced; or
    - (iii) The source for which the permit or approval was issued is not completed within a reasonable period after the date of issuance of the permit or approval.

- (b) COMAR 26.11.02.09A, which requires that the Permittee obtain a permit-to-construct if an installation is to be modified in a manner that would cause changes in the quantity, nature, or characteristics of emissions from the installation as referenced in this permit.
- (c) COMAR 26.11.06.02C(1), which limits visible emissions to 20% opacity other than uncombined water.
- (d) COMAR 26.11.06.03B(1), which limits the concentration of particulate matter in any exhaust gases to not more than 0.05 grains per standard cubic foot of dry exhaust gas.
- (e) COMAR 26.11.06.03C and D, which requires that the Permittee take reasonable precautions to prevent particulate matter from unconfined sources and materials handling and construction operations from becoming airborne.
- (3) This source is subject to all applicable State-only enforceable air pollution control requirements including, but not limited to, the following regulations:
  - COMAR 26.11.06.08 and 26.11.06.09, which generally prohibit the discharge of emissions beyond the property line in such a manner that a nuisance or air pollution is created.

### Part C - Construction and Operating Conditions

- (1) Except as otherwise provided in this part, the installation of the natural gas fired wood drying kiln shall be constructed and operated in accordance with specifications included in the application and any operating procedures recommended by equipment vendors unless the Permittee obtains from the Department written authorization for alternative operating procedures.
- (2) The wood drying kiln shall be fired by natural gas only unless the Permittee obtains an approval from the Department to burn alternate fuels.
- (3) The wood drying kiln shall be used to remove moisture from natural green wood only. Processing of treated wood or treated wood products is prohibited.
- (4) Fugitive dust generated from unconfined sources and wood products materials handling shall be controlled, as necessary, by using water or approved chemical dust suppressants or a combination, thereof.

### Part D - Record Keeping and Reporting

The Permittee shall maintain for at least five (5) years, and shall make available to the Department upon request, records of the following information:

- (a) Total number of cords processed per load and number of loads processed per year.
- (b) Total annual natural gas usage for the kiln.

## Part E - Temporary Permit-to-Operate Conditions

- (1) This permit-to-construct shall also serve as a temporary permit-to-operate that confers upon the Permittee authorization to operate the wood drying kiln for a period of up to 180 days after the issue date of this permit to construct.
- Ouring the effective period of the temporary permit-to-operate the Permittee shall operate the new installation as required by the applicable terms and conditions of this permit-to-construct, and in accordance with operating procedures and recommendations provided by equipment vendors.
- (3) The Permittee shall submit to the Department an application for a State permitto-operate no later than 60 days prior to expiration of the effective period of the temporary permit-to-operate.

#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

#### AIR AND RADIATION ADMINISTRATION

#### SUPPLEMENTAL INFORMATION REFERENCES

The Code of Maryland Regulations (COMAR) is searchable by COMAR citation at the following Division of State Documents website:

http://www.dsd.state.md.us/COMAR/ComarHome.html

The Code of Federal Regulations (CFR), including New Source Performance Standards (NSPS) at 40 CFR, Part 60 and National Emission Standards for Hazardous Air Pollutants (NESHAP) at 40 CFR, Parts 61 and 63, is searchable by CFR citation at the following U.S. Government Publishing Office website:

http://www.ecfr.gov

Information on National Ambient Air Quality Standards (NAAQS) is located at the following U.S. Environmental Protection Agency (EPA) website:

https://www.epa.gov/criteria-air-pollutants/naaqs-table

Information on Maryland's Ambient Air Monitoring Program is located at the following Maryland Department of the Environment website:

http://mde.maryland.gov/programs/Air/AirQualityMonitoring/Pages/index.aspx

Information on the U.S. EPA's Screen3 computer model and other EPA-approved air dispersion models is located at the following U.S. EPA website:

http://www.epa.gov/scram001/dispersion screening.htm

Information on the U.S. EPA TANKS Emission Estimation Software is located at the following U.S. EPA website:

http://www.epa.gov/ttn/chief/software/tanks/index.html

Information on the U.S. EPA Emission Factors and AP-42 is located at the following U.S. EPA website:

https://www.epa.gov/air-emissions-factors-and-quantification/ap-42-compilation-air-emission-factors



#### Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

## Culpeper of Federalsburg - Permit to Construct Application

5 messages

Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

Wed, Nov 29, 2023 at 11:17 AM

To: "Nagel, Larry" < Inagel@culpeperwood.com>, Tom Spicer < tspicer@culpeperwood.com>

Cc: Mario Cora -MDE- <mario.cora@maryland.gov>, Suna Sariscak -MDE- <suna.sariscak@maryland.gov>

Good morning Mr. Nagel,

Thank you for participating in the public informational meeting last night. Now that we are moving on to the technical review of the application, I have a few questions that I will need answers to in order to continue the review process.

- 1. What is the maximum load capacity in tons per batch or cubic feet per batch for the direct fired kiln?
- 2. What is the annual maximum amount that will be processed by the kiln in tons per year or cubic feet per year?
- 3. Now that you will be drying your own wood prior to treatment in the existing treatment process, will there be an increase in the total amount of wood treated at your facility? If so, what is the increase? What is the total maximum amount of wood that can be treated in the 3 wood treatment cylinders?

Please let me know this information at your earliest convenience so that MDE can move forward with processing the permit. We may ask additional questions if deemed necessary from further technical review of the application If you have any questions please reach out to me.

Thanks.

Sam

--

#### Shazidul Mrida (Sam)

Regulatory & Compliance Engineer III
Air Quality Permits Program
Air and Radiation Administration
Maryland Department of the Environment
1800 Washington Boulevard
Baltimore, Maryland 21230
shazidul.mrida@maryland.gov
410-537-3609 (O)
443-929-2285 (M)
Website | Facebook | Twitter

Nagel, Larry < lnagel@culpeperwood.com>

To: Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

Wed, Nov 29, 2023 at 12:15 PM

Hello, so roughly 150 tons per charge, which would be roughly 15,000 tons per year. This does not increase the treating per day or year then what is already being done. This allows us to have more stock in dry poles so if another plant breaks down or down for maintenance we still have material. Also gives the local saw mills somewhere local to deliver.

## **Larry Nagel**

Yard Foreman and Driver

CWP - Federalsburg | www.culpeperwood.com Inagel@culpeperwood.com

P: (866) 490-2958 | F: (410)-754-0567



The Trusted Brand in Pressure Treated Lumber

From: Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

Sent: Wednesday, November 29, 2023 11:18 AM

To: Nagel, Larry <nagel@culpeperwood.com>; Spicer, Tom <TSpicer@culpeperwood.com>

Cc: Mario Cora -MDE- <mario.cora@maryland.gov>; Suna Sariscak -MDE- <suna.sariscak@maryland.gov>

**Subject:** Culpeper of Federalsburg - Permit to Construct Application

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[Quoted text hidden]

Click here to complete a three question customer experience survey.

Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov> To: "Nagel, Larry" < Inagel@culpeperwood.com>

Wed, Dec 13, 2023 at 9:43 AM

Hi Mr. Nagel,

Thank you very much for providing the information. The application is complete and we will be drafting the PTC conditions and other documents shortly. If you can, please reach out to the Kiln manufacturer and see if you can get an estimate on what the maximum capacity of the kiln (tons per year) would be that would be greatly appreciated. Thanks,

Sam

[Quoted text hidden]

Nagel, Larry < lnagel@culpeperwood.com>

To: Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov>

Wed, Dec 13, 2023 at 11:17 AM

Hey yes I emailed you the tons in this email before. it is 150 tons is what the kiln will hold so 15,000 tons per year.

[Quoted text hidden]

Shazidul Mrida -MDE- <shazidul.mrida@maryland.gov> To: "Nagel, Larry" < Inagel@culpeperwood.com>

Wed, Dec 13, 2023 at 12:00 PM

Hi Mr. Nagel,

Thank you so much for confirming. I will reach out to you once the permit draft is completed and internally reviewed. Then Culpeper can review the permit to construct conditions and let me know if you have any comments or concerns. In the meantime, let me know if you have any questions or concerns.

Thanks, Sam

[Quoted text hidden]